

February 17, 2006

**VIA FEDERAL EXPRESS**

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 060003-GU -Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2006 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM



W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

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PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER DATE

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FPSC-COMMISSION CLERK

1 (800) 282-4441  
WWW.PEOPLEGAS.COM

| COMPANY: PEOPLES GAS SYSTEM   |                                       | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE<br>OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |              |                |           |                |              |                |          | SCHEDULE A-1 |
|-------------------------------|---------------------------------------|---|--------------|----------------|-----------|----------------|--------------|----------------|----------|--------------|
| Combined For All Rate Classes |                                       | FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06   |              |                |           |                |              |                |          | Page 1 of 3  |
|                               |                                       | CURRENT MONTH: JANUARY 06   |              |                |           | PERIOD TO DATE |              |                |          |              |
|                               |                                       | REV. FLEX   | DIFFERENCE   |                | REV. FLEX | DIFFERENCE     |              |                |          |              |
|                               |                                       | ACTUAL  | DOWN EST.    | AMOUNT         | %         | ACTUAL         | DOWN EST.    | AMOUNT         | %        |              |
| <b>COST OF GAS PURCHASED</b>  |                                       |   |              |                |           |                |              |                |          |              |
| 1                             | COMMODITY (Pipeline)                  | \$126,272   | \$67,762     | (\$58,510)     | (86.35)   | \$126,272      | \$67,762     | (\$58,510)     | (86.35)  |              |
| 2                             | NO NOTICE SERVICE                     | \$51,406  | \$51,406     | \$0            | 0.00      | \$51,406       | \$51,406     | \$0            | 0.00     |              |
| 3                             | SWING SERVICE                         | \$765,163   | \$0          | (\$765,163)    | #DIV/0!   | \$765,163      | \$0          | (\$765,163)    | #DIV/0!  |              |
| 4                             | COMMODITY (Other)                     | \$29,131,719  | \$25,219,155 | (\$3,912,564)  | (15.51)   | \$29,131,719   | \$25,219,155 | (\$3,912,564)  | (15.51)  |              |
| 5                             | DEMAND                                | \$4,724,920   | \$4,894,995  | \$170,075      | 3.47      | \$4,724,920    | \$4,894,995  | \$170,075      | 3.47     |              |
| 6                             | OTHER                                 | \$441,578   | \$200,000    | (\$241,578)    | (120.79)  | \$441,578      | \$200,000    | (\$241,578)    | (120.79) |              |
| LESS END-USE CONTRACT:        |                                       |   |              |                |           |                |              |                |          |              |
| 7                             | COMMODITY (Pipeline)                  | \$15,545  | \$18,197     | \$2,652        | 14.58     | \$15,545       | \$18,197     | \$2,652        | 14.58    |              |
| 8                             | DEMAND                                | \$569,886   | \$655,616    | \$85,730       | 13.08     | \$569,886      | \$655,616    | \$85,730       | 13.08    |              |
| 9                             | OTHER                                 | \$282,239   | \$219,132    | (\$63,107)     | (28.80)   | \$282,239      | \$219,132    | (\$63,107)     | (28.80)  |              |
| 10                            |                                       |   |              |                |           |                |              |                |          |              |
| 11                            | TOTAL C( (1+2+3+4+5+6)-(7+8+9+10)     | \$34,373,388  | \$29,540,373 | (\$4,833,015)  | (16.36)   | \$34,373,388   | \$29,540,373 | (\$4,833,015)  | (16.36)  |              |
| 12                            | NET UNBILLED                          | \$3,840,630   | \$0          | (\$3,840,630)  | 0.00      | \$3,840,630    | \$0          | (\$3,840,630)  | 0.00     |              |
| 13                            | COMPANY USE                           | \$28,855  | \$0          | (\$28,855)     | 0.00      | \$28,855       | \$0          | (\$28,855)     | 0.00     |              |
| 14                            | TOTAL THERM SALES (11)                | \$46,587,984  | \$29,540,373 | (\$17,047,611) | (57.71)   | \$46,587,984   | \$29,540,373 | (\$17,047,611) | (57.71)  |              |
| <b>THERMS PURCHASED</b>       |                                       |   |              |                |           |                |              |                |          |              |
| 15                            | COMMODITY (Pipeline)                  | 47,308,880  | 43,202,871   | (4,106,009)    | (9.50)    | 47,308,880     | 43,202,871   | (4,106,009)    | (9.50)   |              |
| 16                            | NO NOTICE SERVICE                     | 10,385,000  | 10,385,000   | 0              | 0.00      | 10,385,000     | 10,385,000   | 0              | 0.00     |              |
| 17                            | SWING SERVICE                         | 800,000   | 0            | (800,000)      | #DIV/0!   | 800,000        | 0            | (800,000)      | #DIV/0!  |              |
| 18                            | COMMODITY (Other)                     | 30,445,677  | 19,500,000   | (10,945,677)   | (56.13)   | 30,445,677     | 19,500,000   | (10,945,677)   | (56.13)  |              |
| 19                            | DEMAND                                | 106,495,565   | 110,819,420  | 4,323,855      | 3.90      | 106,495,565    | 110,819,420  | 4,323,855      | 3.90     |              |
| 20                            | OTHER                                 | 0   | 0            | 0              | 0.00      | 0              | 0            | 0              | 0.00     |              |
| LESS END-USE CONTRACT:        |                                       |   |              |                |           |                |              |                |          |              |
| 21                            | COMMODITY (Pipeline)                  | 14,527,650  | 17,006,902   | 2,479,252      | 14.58     | 14,527,650     | 17,006,902   | 2,479,252      | 14.58    |              |
| 22                            | DEMAND                                | 14,944,430  | 17,006,902   | 2,062,472      | 12.13     | 14,944,430     | 17,006,902   | 2,062,472      | 12.13    |              |
| 23                            | OTHER                                 | 0   | 0            | 0              | 0.00      | 0              | 0            | 0              | 0.00     |              |
| 24                            | TOTAL PURCHASES (17+18-23)            | 31,245,677  | 19,500,000   | (11,745,677)   | (60.23)   | 31,245,677     | 19,500,000   | (11,745,677)   | (60.23)  |              |
| 25                            | NET UNBILLED                          | 2,572,420   | 0            | (2,572,420)    | 0.00      | 2,572,420      | 0            | (2,572,420)    | 0.00     |              |
| 26                            | COMPANY USE                           | 21,569  | 0            | (21,569)       | 0.00      | 21,569         | 0            | (21,569)       | 0.00     |              |
| 27                            | TOTAL THERM SALES (24)                | 33,814,254  | 19,500,000   | (14,314,254)   | (73.41)   | 33,814,254     | 19,500,000   | (14,314,254)   | (73.41)  |              |
| <b>CENTS PER THERM</b>        |                                       |   |              |                |           |                |              |                |          |              |
| 28                            | COMMODITY (Pipeline) (1/15)           | 0.00267   | 0.00157      | (0.00110)      | (70.17)   | 0.00267        | 0.00157      | (0.00110)      | (70.17)  |              |
| 29                            | NO NOTICE SERVICE (2/16)              | 0.00495   | 0.00495      | 0.00000        | 0.00      | 0.00495        | 0.00495      | 0.00000        | 0.00     |              |
| 30                            | SWING SERVICE (3/17)                  | 0.95645   | #DIV/0!      | #DIV/0!        | #DIV/0!   | 0.95645        | #DIV/0!      | #DIV/0!        | #DIV/0!  |              |
| 31                            | COMMODITY (Other) (4/18)              | 0.95684   | 1.29329      | 0.33645        | 26.01     | 0.95684        | 1.29329      | 0.33645        | 26.01    |              |
| 32                            | DEMAND (5/19)                         | 0.04437   | 0.04417      | (0.00020)      | (0.44)    | 0.04437        | 0.04417      | (0.00020)      | (0.44)   |              |
| 33                            | OTHER (6/20)                          | 0.00000   | 0.00000      | 0.00000        | 0.00      | 0.00000        | 0.00000      | 0.00000        | 0.00     |              |
| LESS END-USE CONTRACT:        |                                       |   |              |                |           |                |              |                |          |              |
| 34                            | COMMODITY (Pipeline) (7/21)           | 0.00107   | 0.00107      | (0.00000)      | (0.00)    | 0.00107        | 0.00107      | (0.00000)      | (0.00)   |              |
| 35                            | DEMAND (8/22)                         | 0.03813   | 0.03855      | 0.00042        | 1.08      | 0.03813        | 0.03855      | 0.00042        | 1.08     |              |
| 36                            | OTHER (9/23)                          | 0.00000   | 0.00000      | 0.00000        | 0.00      | 0.00000        | 0.00000      | 0.00000        | 0.00     |              |
| 37                            | TOTAL COST (11/24)                    | 1.10010   | 1.51489      | 0.41479        | 27.38     | 1.10010        | 1.51489      | 0.41479        | 27.38    |              |
| 38                            | NET UNBILLED (12/25)                  | 1.49300   | 0.00000      | (1.49300)      | 0.00      | 1.49300        | 0.00000      | (1.49300)      | 0.00     |              |
| 39                            | COMPANY USE (13/26)                   | 1.33782   | 0.00000      | (1.33782)      | 0.00      | 1.33782        | 0.00000      | (1.33782)      | 0.00     |              |
| 40                            | TOTAL THERM SALES (11/27)             | 1.01654   | 1.51489      | 0.49835        | 32.90     | 1.01654        | 1.51489      | 0.49836        | 32.90    |              |
| 41                            | TRUE-UP (E-4)                         | (0.02151)   | (0.02151)    | 0.00000        | 0.00      | (0.02151)      | (0.02151)    | 0.00000        | 0.00     |              |
| 42                            | TOTAL COST OF GAS (40+41)             | 0.99503   | 1.49338      | 0.49835        | 33.37     | 0.99503        | 1.49338      | 0.49836        | 33.37    |              |
| 43                            | REVENUE TAX FACTOR                    | 1.00503   | 1.00503      | 0.00000        | 0.00      | 1.00503        | 1.00503      | 0.00000        | 0.00     |              |
| 44                            | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 1.00003   | 1.50089      | 0.50086        | 33.37     | 1.00003        | 1.50089      | 0.50086        | 33.37    |              |
| 45                            | PGA FACTOR ROUNDED TO NEAREST .001    | 100.003   | 150.089      | 50.08600       | 33.37     | 100.003        | 150.089      | 50.08600       | 33.37    |              |

| COMPANY: PEOPLES GAS SYSTEM  |                                    | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE<br>OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                        |               |            |                |                        | SCHEDULE A-1<br>Page 2 of 3 |            |         |
|------------------------------|------------------------------------|---|------------------------|---------------|------------|----------------|------------------------|-----------------------------|------------|---------|
| For Residential Customers    |                                    | FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06   |                        |               |            |                |                        |                             |            |         |
|                              |                                    | CURRENT MONTH: JANUARY 06   |                        |               |            | PERIOD TO DATE |                        |                             |            |         |
|                              |                                    | ACTUAL  | REV. FLEX<br>DOWN EST. | DIFFERENCE    |            | ACTUAL         | REV. FLEX<br>DOWN EST. | DIFFERENCE                  |            |         |
|                              |                                    |   |                        | AMOUNT        | %          |                |                        | AMOUNT                      | %          |         |
| <b>COST OF GAS PURCHASED</b> |                                    |   |                        |               |            |                |                        |                             |            |         |
| 1                            | COMMODITY (Pipeline)               | \$72,922  | \$36,314               | (\$36,608)    | (100.81)   | \$72,922       | \$36,314               | (\$36,608)                  | (100.81)   |         |
| 2                            | NO NOTICE SERVICE                  | \$27,631  | \$27,631               | \$0           | 0.00       | \$27,631       | \$27,631               | \$0                         | 0.00       |         |
| 3                            | SWING SERVICE                      | \$441,882   | \$0                    | (\$441,882)   | #DIV/0!    | \$441,882      | \$0                    | (\$441,882)                 | #DIV/0!    |         |
| 4                            | COMMODITY (Other)                  | \$16,823,568  | \$13,514,945           | (\$3,308,623) | (24.48)    | \$16,823,568   | \$13,514,945           | (\$3,308,623)               | (24.48)    |         |
| 5                            | DEMAND                             | \$2,539,645   | \$2,631,060            | \$91,415      | 3.47       | \$2,539,645    | \$2,631,060            | \$91,415                    | 3.47       |         |
| 6                            | OTHER                              | \$255,011   | \$107,180              | (\$147,831)   | (137.93)   | \$255,011      | \$107,180              | (\$147,831)                 | (137.93)   |         |
| LESS END-USE CONTRACT:       |                                    |   |                        |               |            |                |                        |                             |            |         |
| 7                            | COMMODITY (Pipeline)               | \$8,977   | \$9,752                | \$775         | 7.95       | \$8,977        | \$9,752                | \$775                       | 7.95       |         |
| 8                            | DEMAND                             | \$306,314   | \$352,394              | \$46,080      | 13.08      | \$306,314      | \$352,394              | \$46,080                    | 13.08      |         |
| 9                            | OTHER                              | \$151,703   | \$117,783              | (\$33,920)    | 0.00       | \$151,703      | \$117,783              | (\$33,920)                  | 0.00       |         |
| 10                           |                                    |   |                        |               |            |                |                        |                             |            |         |
| 11                           | TOTAL C((1+2+3+4+5+6)-(7+8+9+10))  | \$19,693,665  | \$15,837,201           | (\$3,856,464) | (24.35)    | \$19,693,665   | \$15,837,201           | (\$3,856,464)               | (24.35)    |         |
| 12                           | NET UNBILLED                       | \$3,048,277   | \$0                    | (\$3,048,277) | 0.00       | \$3,048,277    | \$0                    | (\$3,048,277)               | 0.00       |         |
| 13                           | COMPANY USE                        | \$0   | \$0                    | \$0           | 0.00       | \$0            | \$0                    | \$0                         | 0.00       |         |
| 14                           | TOTAL THERM SALES (11)             | \$19,522,972  | \$15,837,201           | (\$3,685,771) | (23.27)    | \$19,522,972   | \$15,837,201           | (\$3,685,771)               | (23.27)    |         |
| <b>THERMS PURCHASED</b>      |                                    |   |                        |               |            |                |                        |                             |            |         |
| 15                           | COMMODITY (Pipeline)               | 27,320,878  | 23,152,419             | (4,168,459)   | (18.00)    | 27,320,878     | 23,152,419             | (4,168,459)                 | (18.00)    |         |
| 16                           | NO NOTICE SERVICE                  | 5,581,938   | 5,581,938              | 0             | 0.00       | 5,581,938      | 5,581,938              | 0                           | 0.00       |         |
| 17                           | SWING SERVICE                      | 462,000   | 0                      | (462,000)     | #DIV/0!    | 462,000        | 0                      | (462,000)                   | #DIV/0!    |         |
| 18                           | COMMODITY (Other)                  | 17,582,378  | 10,450,050             | (7,132,328)   | (68.25)    | 17,582,378     | 10,450,050             | (7,132,328)                 | (68.25)    |         |
| 19                           | DEMAND                             | 57,241,366  | 59,565,438             | 2,324,072     | 3.90       | 57,241,366     | 59,565,438             | 2,324,072                   | 3.90       |         |
| 20                           | OTHER                              | 0   | 0                      | 0             | 0.00       | 0              | 0                      | 0                           | 0.00       |         |
| LESS END-USE CONTRACT:       |                                    |   |                        |               |            |                |                        |                             |            |         |
| 21                           | COMMODITY (Pipeline)               | 8,389,718   | 9,113,999              | 724,281       | 7.95       | 8,389,718      | 9,113,999              | 724,281                     | 7.95       |         |
| 22                           | DEMAND                             | 8,032,631   | 9,141,210              | 1,108,579     | 12.13      | 8,032,631      | 9,141,210              | 1,108,579                   | 12.13      |         |
| 23                           | OTHER                              | 0   | 0                      | 0             | 0.00       | 0              | 0                      | 0                           | 0.00       |         |
| 24                           | TOTAL PURCHASES (17+18-23)         | 18,044,378  | 10,450,050             | (7,594,328)   | (72.67)    | 18,044,378     | 10,450,050             | (7,594,328)                 | (72.67)    |         |
| 25                           | NET UNBILLED                       | 2,041,587   | 0                      | (2,041,587)   | 0.00       | 2,041,587      | 0                      | (2,041,587)                 | 0.00       |         |
| 26                           | COMPANY USE                        | 0   | 0                      | 0             | 0.00       | 0              | 0                      | 0                           | 0.00       |         |
| 27                           | TOTAL THERM SALES (24)             | 11,035,956  | 10,450,050             | (585,906)     | (5.61)     | 11,035,956     | 10,450,050             | (585,906)                   | (5.61)     |         |
| <b>CENTS PER THERM</b>       |                                    |   |                        |               |            |                |                        |                             |            |         |
| 28                           | COMMODITY (Pipeline)               | (1/15)  | 0.00267                | 0.00157       | (0.00110)  | (70.17)        | 0.00267                | 0.00157                     | (0.00110)  | (70.17) |
| 29                           | NO NOTICE SERVICE                  | (2/16)  | 0.00495                | 0.00495       | 0.00000    | 0.00           | 0.00495                | 0.00495                     | 0.00000    | 0.00    |
| 30                           | SWING SERVICE                      | (3/17)  | 0.95645                | #DIV/0!       | #DIV/0!    | #DIV/0!        | 0.95645                | #DIV/0!                     | #DIV/0!    | #DIV/0! |
| 31                           | COMMODITY (Other)                  | (4/18)  | 0.95684                | 1.29329       | 0.33645    | 26.01          | 0.95684                | 1.29329                     | 0.33645    | 26.01   |
| 32                           | DEMAND                             | (5/19)  | 0.04437                | 0.04417       | (0.00020)  | (0.44)         | 0.04437                | 0.04417                     | (0.00020)  | (0.44)  |
| 33                           | OTHER                              | (6/20)  | 0.00000                | 0.00000       | 0.00000    | 0.00           | 0.00000                | 0.00000                     | 0.00000    | 0.00    |
| LESS END-USE CONTRACT:       |                                    |   |                        |               |            |                |                        |                             |            |         |
| 34                           | COMMODITY (Pipeline)               | (7/21)  | 0.00107                | 0.00107       | 0.00000    | 0.00           | 0.00107                | 0.00107                     | 0.00000    | 0.00    |
| 35                           | DEMAND                             | (8/22)  | 0.03813                | 0.03855       | 0.00042    | 1.08           | 0.03813                | 0.03855                     | 0.00042    | 1.08    |
| 36                           | OTHER                              | (9/23)  | 0.00000                | 0.00000       | 0.00000    | 0.00           | 0.00000                | 0.00000                     | 0.00000    | 0.00    |
| 37                           | TOTAL COST                         | (11/24)   | 1.09140                | 1.51551       | 0.42411    | 27.98          | 1.09140                | 1.51551                     | 0.42411    | 27.98   |
| 38                           | NET UNBILLED                       | (12/25)   | 1.49309                | 0.00000       | (1.49309)  | 0.00           | 1.49309                | 0.00000                     | (1.49309)  | 0.00    |
| 39                           | COMPANY USE                        | (13/26)   | 0.00000                | 0.00000       | 0.00000    | 0.00           | 0.00000                | 0.00000                     | 0.00000    | 0.00    |
| 40                           | TOTAL THERM SALES                  | (11/27)   | 1.78450                | 1.51551       | (0.26899)  | (17.75)        | 1.78450                | 1.51551                     | (0.26899)  | (17.75) |
| 41                           | TRUE-UP                            | (E-4)   | (0.02151)              | (0.02151)     | 0.00000    | 0.00           | (0.02151)              | (0.02151)                   | 0.00000    | 0.00    |
| 42                           | TOTAL COST OF GAS                  | (40+41)   | 1.76299                | 1.49400       | (0.26899)  | (18.00)        | 1.76299                | 1.49400                     | (0.26899)  | (18.00) |
| 43                           | REVENUE TAX FACTOR                 |   | 1.00503                | 1.00503       | 0.00000    | 0.00           | 1.00503                | 1.00503                     | 0.00000    | 0.00    |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES      | (42x43)   | 1.77186                | 1.50151       | (0.27035)  | (18.01)        | 1.77186                | 1.50151                     | (0.27035)  | (18.01) |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001 |   | 177.186                | 150.151       | (27.03488) | (18.01)        | 177.186                | 150.151                     | (27.03488) | (18.01) |

| COMPANY: PEOPLES GAS SYSTEM  |                                    | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE<br>OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                        |                |           |                |                        |                |           | SCHEDULE A-1<br>Page 3 of 3 |  |
|------------------------------|------------------------------------|---|------------------------|----------------|-----------|----------------|------------------------|----------------|-----------|-----------------------------|--|
| For Commercial Customers     |                                    | FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06   |                        |                |           |                |                        |                |           |                             |  |
|                              |                                    | CURRENT MONTH: JANUARY 06   |                        |                |           | PERIOD TO DATE |                        |                |           |                             |  |
|                              |                                    | ACTUAL  | REV. FLEX<br>DOWN EST. | DIFFERENCE     |           | ACTUAL         | REV. FLEX<br>DOWN EST. | DIFFERENCE     |           |                             |  |
|                              |                                    |   |                        | AMOUNT         | %         |                |                        | AMOUNT         | %         |                             |  |
| <b>COST OF GAS PURCHASED</b> |                                    |   |                        |                |           |                |                        |                |           |                             |  |
| 1                            | COMMODITY (Pipeline)               | \$53,350  | \$31,448               | (\$21,902)     | (69.65)   | \$53,350       | \$31,448               | (\$21,902)     | (69.65)   |                             |  |
| 2                            | NO NOTICE SERVICE                  | \$23,775  | \$23,775               | \$0            | 0.00      | \$23,775       | \$23,775               | \$0            | 0.00      |                             |  |
| 3                            | SWING SERVICE                      | \$323,281   | \$0                    | (\$323,281)    | #DIV/0!   | \$323,281      | \$0                    | (\$323,281)    | #DIV/0!   |                             |  |
| 4                            | COMMODITY (Other)                  | \$12,308,151  | \$11,704,210           | (\$603,941)    | (5.16)    | \$12,308,151   | \$11,704,210           | (\$603,941)    | (5.16)    |                             |  |
| 5                            | DEMAND                             | \$2,185,276   | \$2,263,935            | \$78,659       | 3.47      | \$2,185,276    | \$2,263,935            | \$78,659       | 3.47      |                             |  |
| 6                            | OTHER                              | \$186,567   | \$92,820               | (\$93,747)     | (101.00)  | \$186,567      | \$92,820               | (\$93,747)     | (101.00)  |                             |  |
| LESS END-USE CONTRACT:       |                                    |   |                        |                |           |                |                        |                |           |                             |  |
| 7                            | COMMODITY (Pipeline)               | \$6,568   | \$8,445                | \$1,877        | 22.23     | \$6,568        | \$8,445                | \$1,877        | 22.23     |                             |  |
| 8                            | DEMAND                             | \$263,572   | \$303,222              | \$39,650       | 13.08     | \$263,572      | \$303,222              | \$39,650       | 13.08     |                             |  |
| 9                            | OTHER                              | \$130,535   | \$101,349              | (\$29,186)     | 0.00      | \$130,535      | \$101,349              | (\$29,186)     | 0.00      |                             |  |
| 10                           |                                    |   |                        |                |           |                |                        |                |           |                             |  |
| 11                           | TOTAL C((1+2+3+4+5+6)-(7+8+9+10))  | \$14,679,725  | \$13,703,172           | (\$976,553)    | (7.13)    | \$14,679,725   | \$13,703,172           | (\$976,553)    | (7.13)    |                             |  |
| 12                           | NET UNBILLED                       | \$792,353   | \$0                    | (\$792,353)    | 0.00      | \$792,353      | \$0                    | (\$792,353)    | 0.00      |                             |  |
| 13                           | COMPANY USE                        | \$28,855  | \$0                    | (\$28,855)     | 0.00      | \$28,855       | \$0                    | (\$28,855)     | 0.00      |                             |  |
| 14                           | TOTAL THERM SALES (11)             | \$27,065,012  | \$13,703,172           | (\$13,361,840) | (97.51)   | \$27,065,012   | \$13,703,172           | (\$13,361,840) | (97.51)   |                             |  |
| <b>THERMS PURCHASED</b>      |                                    |   |                        |                |           |                |                        |                |           |                             |  |
| 15                           | COMMODITY (Pipeline)               | 19,988,002  | 20,050,452             | 62,450         | 0.31      | 19,988,002     | 20,050,452             | 62,450         | 0.31      |                             |  |
| 16                           | NO NOTICE SERVICE                  | 4,803,063   | 4,803,063              | 0              | 0.00      | 4,803,063      | 4,803,063              | 0              | 0.00      |                             |  |
| 17                           | SWING SERVICE                      | 338,000   | 0                      | (338,000)      | #DIV/0!   | 338,000        | 0                      | (338,000)      | #DIV/0!   |                             |  |
| 18                           | COMMODITY (Other)                  | 12,863,299  | 9,049,950              | (3,813,349)    | (42.14)   | 12,863,299     | 9,049,950              | (3,813,349)    | (42.14)   |                             |  |
| 19                           | DEMAND                             | 49,254,199  | 51,253,982             | 1,999,783      | 3.90      | 49,254,199     | 51,253,982             | 1,999,783      | 3.90      |                             |  |
| 20                           | OTHER                              | 0   | 0                      | 0              | 0.00      | 0              | 0                      | 0              | 0.00      |                             |  |
| LESS END-USE CONTRACT:       |                                    |   |                        |                |           |                |                        |                |           |                             |  |
| 21                           | COMMODITY (Pipeline)               | 6,137,932   | 7,892,903              | 1,754,971      | 22.23     | 6,137,932      | 7,892,903              | 1,754,971      | 22.23     |                             |  |
| 22                           | DEMAND                             | 6,911,799   | 7,865,692              | 953,893        | 12.13     | 6,911,799      | 7,865,692              | 953,893        | 12.13     |                             |  |
| 23                           | OTHER                              | 0   | 0                      | 0              | 0.00      | 0              | 0                      | 0              | 0.00      |                             |  |
| 24                           | TOTAL PURCHASES (17+18-23)         | 13,201,299  | 9,049,950              | (4,151,349)    | (45.87)   | 13,201,299     | 9,049,950              | (4,151,349)    | (45.87)   |                             |  |
| 25                           | NET UNBILLED                       | 530,833   | 0                      | (530,833)      | 0.00      | 530,833        | 0                      | (530,833)      | 0.00      |                             |  |
| 26                           | COMPANY USE                        | 21,569  | 0                      | (21,569)       | 0.00      | 21,569         | 0                      | (21,569)       | 0.00      |                             |  |
| 27                           | TOTAL THERM SALES (24)             | 22,778,298  | 9,049,950              | (13,728,348)   | (151.70)  | 22,778,298     | 9,049,950              | (13,728,348)   | (151.70)  |                             |  |
| <b>CENTS PER THERM</b>       |                                    |   |                        |                |           |                |                        |                |           |                             |  |
| 28                           | COMMODITY (Pipeline)               | (1/15)  | 0.00267                | 0.00157        | (0.00110) | (70.18)        | 0.00267                | 0.00157        | (0.00110) | (70.18)                     |  |
| 29                           | NO NOTICE SERVICE                  | (2/16)  | 0.00495                | 0.00495        | 0.00000   | 0.00           | 0.00495                | 0.00495        | 0.00000   | 0.00                        |  |
| 30                           | SWING SERVICE                      | (3/17)  | 0.95645                | #DIV/0!        | #DIV/0!   | #DIV/0!        | 0.95645                | #DIV/0!        | #DIV/0!   | #DIV/0!                     |  |
| 31                           | COMMODITY (Other)                  | (4/18)  | 0.95684                | 1.29329        | 0.33645   | 26.01          | 0.95684                | 1.29329        | 0.33645   | 26.01                       |  |
| 32                           | DEMAND                             | (5/19)  | 0.04437                | 0.04417        | (0.00020) | (0.44)         | 0.04437                | 0.04417        | (0.00020) | (0.44)                      |  |
| 33                           | OTHER                              | (6/20)  | 0.00000                | 0.00000        | 0.00000   | 0.00           | 0.00000                | 0.00000        | 0.00000   | 0.00                        |  |
| LESS END-USE CONTRACT:       |                                    |   |                        |                |           |                |                        |                |           |                             |  |
| 34                           | COMMODITY (Pipeline)               | (7/21)  | 0.00107                | 0.00107        | (0.00000) | (0.01)         | 0.00107                | 0.00107        | (0.00000) | (0.01)                      |  |
| 35                           | DEMAND                             | (8/22)  | 0.03813                | 0.03855        | 0.00042   | 1.08           | 0.03813                | 0.03855        | 0.00042   | 1.08                        |  |
| 36                           | OTHER                              | (9/23)  | 0.00000                | 0.00000        | 0.00000   | 0.00           | 0.00000                | 0.00000        | 0.00000   | 0.00                        |  |
| 37                           | TOTAL COST                         | (11/24)   | 1.11199                | 1.51417        | 0.40218   | 26.56          | 1.11199                | 1.51417        | 0.40218   | 26.56                       |  |
| 38                           | NET UNBILLED                       | (12/25)   | 1.49266                | 0.00000        | (1.49266) | 0.00           | 1.49266                | 0.00000        | (1.49266) | 0.00                        |  |
| 39                           | COMPANY USE                        | (13/26)   | 1.33782                | 0.00000        | (1.33782) | 0.00           | 0.00000                | 0.00000        | 0.00000   | 0.00                        |  |
| 40                           | TOTAL THERM SALES                  | (11/27)   | 0.64446                | 1.51417        | 0.86971   | 57.44          | 0.64446                | 1.51417        | 0.86971   | 57.44                       |  |
| 41                           | TRUE-UP                            | (E-4)   | (0.02151)              | (0.02151)      | 0.00000   | 0.00           | (0.02151)              | (0.02151)      | 0.00000   | 0.00                        |  |
| 42                           | TOTAL COST OF GAS                  | (40+41)   | 0.62295                | 1.49266        | 0.86971   | 58.27          | 0.62295                | 1.49266        | 0.86971   | 58.27                       |  |
| 43                           | REVENUE TAX FACTOR                 |   | 1.00503                | 1.00503        | 0.00000   | 0.00           | 1.00503                | 1.00503        | 0.00000   | 0.00                        |  |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES      | (42x43)   | 0.62608                | 1.50017        | 0.87408   | 58.27          | 0.62608                | 1.50017        | 0.87408   | 58.27                       |  |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001 |   | 62.608                 | 150.017        | 87.40847  | 58.27          | 62.608                 | 150.017        | 87.40847  | 58.27                       |  |



**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06  
CURRENT MONTH: January 2006

| COMMODITY (Pipeline)  | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|---|----------------|-----------------------|------------------------|
| 1 Commodity Pipeline (FGT)                                      | 28,587,810     | \$20,748              | \$0.00073              |
| 2 Commodity Pipeline (SNG./SO GA)                               | 6,731,620      | \$58,417              | \$0.00868              |
| 3 Commodity Pipeline (Gulfstream)                               | 13,234,900     | \$30,562              | \$0.00231              |
| 4 Commodity Pipeline-(FGT)-Dec'05 Accrual Adj.                  | 302,330        | \$4,830               | \$0.01598              |
| 5 Commodity Pipeline (SNG./SO GA)-Dec'05 Accrual Adj.           | 0              | (\$5)                 | #DIV/0!                |
| 6 Commodity Pipeline (Gulfstream)-Dec'05 Accrual Adj.           | (1,547,780)    | (\$3,514)             | \$0.00227              |
| 7 Special Fuels Surcharge                                       | 0              | \$15,234              | #DIV/0!                |
| 8 TOTAL COMMODITY (Pipeline)                                    | 47,308,880     | \$126,272             | \$0.00267              |
| SWING SERVICE   | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 9 Swing Service-Demand-3rd Party Suppliers                      | 0              | \$6,200               | #DIV/0!                |
| 10 Swing Service-Commodity-3rd Party Suppliers                  | 800,000        | \$762,775             | \$0.95347              |
| 11 Swing Service-Demand-3rd Party Suppliers-Dec'05 Accrual Adj. | 0              | (\$3,813)             | #DIV/0!                |
| 12 TOTAL SWING SERVICE  | 800,000        | \$765,163             | \$0.95645              |
| COMMODITY OTHER   | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 13 Purchases from 3rd Party Suppliers                           | 31,490,510     | \$29,533,836          | \$0.93786              |
| 14 City of Sunrise  | 14,928         | \$24,260              | \$1.62516              |
| 15 Purchases-3rd Party Suppliers-Dec'05 Accrual Adj.            | (31,330)       | \$188,186             | (\$6.00658)            |
| 16 Commodity Other-(Gulfstream)-Dec'05 Accrual Adj.             | (1,330)        | (\$1,813)             | \$1.36285              |
| 17 Cashouts-Peoples' Transportation Customers                   | 623,030        | \$738,761             | \$1.18575              |
| 18 NCTS Program Cashouts  | 254,348        | \$302,166             | \$1.18800              |
| 19 Parked Gas/Unparked gas                                      | 50,000         | \$28,441              | \$0.56881              |
| 20 Commodity Other (SNG./SO GA)                                 | 10,350         | \$9,884               | \$0.95500              |
| 21 Commodity Other (Gulfstream)                                 | 3,750          | \$4,777               | \$1.27375              |
| 22 Bookouts-Dec'05  | 808,510        | \$966,154             | \$1.19498              |
| 23 Imbalance Cashout (FGT)                                      | (2,343,240)    | (\$2,135,737)         | \$1.21644              |
| 24 Imbalance Cashout (FGT)-Dec'05 Accrual Adj.                  | (441,120)      | (\$536,595)           | \$0.91145              |
| 25 Central Florida Gas-Prior Month Adj.                         | 7,271          | \$8,578               | \$1.17969              |
| 26 Commodity Other-(SNG.SO GA)-Dec'05 Accrual Adj.              | 0              | \$822                 | #DIV/0!                |
| 27 TOTAL COMMODITY (Other)                                      | 30,445,677     | \$29,131,719          | \$0.95684              |
| DEMAND  | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 28 Demand (FGT)   | 109,385,670    | \$4,964,604           | \$0.04539              |
| 29 Demand (SNG/SO GA)   | 10,137,000     | \$389,102             | \$0.03838              |
| 30 Demand (Gulfstream)  | 10,850,000     | \$604,562             | \$0.05572              |
| 31 Temporary Relinquishment Credit-(FGT)                        | (50,846,720)   | (\$2,190,200)         | \$0.04307              |
| 32 Temporary Acquisition  | 16,046,530     | \$618,594             | \$0.03855              |
| 33 Unbundled Capacity Sales                                     | 9,037,120      | \$328,068             | \$0.03630              |
| 34 Capacity Discount-Transportation Customer                    | 2,162,405      | \$20,846              | \$0.00964              |
| 35 Volumetric Relinquishment Credit-(FGT)                       | (248,000)      | (\$9,560)             | \$0.03855              |
| 36 Volumetric Relinquishment Credit - Dec'05 Accrual Adj.       | (28,440)       | (\$1,096)             | \$0.03855              |
| 37 TOTAL DEMAND   | 106,495,565    | \$4,724,920           | \$0.04437              |
| OTHER   | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 38 Administrative Costs   | 0              | \$139,030             | \$0.00000              |
| 39 Legal Fees   | 0              | \$189                 | \$0.00000              |
| 40 Transportation Trailer Charges                               | 0              | \$302,359             | \$0.00000              |
| 41 TOTAL OTHER  | 0              | \$441,578             | \$0.00000              |

FOR THE PERIOD OF:

January-06 Through December-06

Page 1 of 1

|   | CURRENT MONTH: JANUARY 06 |            |               |             | PERIOD TO DATE |              |               |             |
|---|---------------------------|------------|---------------|-------------|----------------|--------------|---------------|-------------|
|   | ACTUAL                    | ESTIMATE   | DIFFERENCE    |             | ACTUAL         | ESTIMATE     | DIFFERENCE    |             |
|   |                           |            | AMOUNT        | %           |                |              | AMOUNT        | %           |
| <b>TRUE-UP CALCULATION</b>  |                           |            |               |             |                |              |               |             |
| 1 PURCHASED GAS COST (A-1, LINES 3+4-13)                          | \$29,868,027              | 25,219,155 | (\$4,648,872) | (\$0.18434) | \$29,868,027   | \$25,219,155 | (\$4,648,872) | (\$0.18434) |
| 2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)                  | 4,476,506                 | 4,321,218  | (155,288)     | (0.03594)   | \$4,476,506    | \$4,321,218  | (155,288)     | (0.03594)   |
| 3 TOTAL   | 34,344,533                | 29,540,373 | (4,804,160)   | (0.16263)   | \$34,344,533   | \$29,540,373 | (4,804,160)   | (0.16263)   |
| 4 FUEL REVENUES<br>(NET OF REVENUE TAX)                           | 46,587,984                | 29,540,373 | (17,047,611)  | (0.57710)   | \$46,587,984   | \$29,540,373 | (17,047,611)  | (0.57710)   |
| 5 TRUE-UP REFUND/(COLLECTION)                                     | 260,949                   | 260,949    | 0             | 0.00000     | \$260,949      | \$260,949    | 0             | 0.00000     |
| 6 FUEL REVENUE APPLICABLE TO PERIOD *<br>(LINE 4 (+ or -) LINE 5) | 46,848,933                | 29,801,322 | (17,047,611)  | (0.57204)   | \$46,848,933   | \$29,801,322 | (17,047,611)  | (0.57204)   |
| 7 TRUE-UP PROVISION - THIS PERIOD<br>(LINE 6 - LINE 3)            | 12,504,400                | 260,949    | (12,243,451)  | (46.91894)  | \$12,504,400   | \$260,949    | (12,243,451)  | (46.91894)  |
| 8 INTEREST PROVISION-THIS PERIOD (21)                             | (5,630)                   | 8,680      | 14,309        | 1.64860     | (\$5,630)      | \$8,680      | 14,309        | 1.64860     |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST                        | (7,655,354)               | 2,364,529  | 10,019,883    | 4.23758     | (7,655,354)    | 2,364,529    | 10,019,883    | 4.23758     |
| 10 TRUE-UP COLLECTED OR (REFUNDED)<br>(REVERSE OF LINE 5)         | (260,949)                 | (260,949)  | 0             | 0.00000     | (\$260,949)    | (\$260,949)  | 0             | 0.00000     |
| 10a TRANSITION COST RECOVERY REFUND                               | 0                         | 0          | 0             | 0.00000     | \$0            | \$0          | 0             | 0.00000     |
| 11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)                           | 4,582,467                 | 2,373,209  | (2,209,258)   | (0.93092)   | 4,582,467      | 2,373,209    | (2,209,258)   | (0.93092)   |
| 11a REFUNDS FROM PIPELINE   | 0                         | 0          | 0             | 0.00000     | \$0            | \$0          | 0             | 0.00000     |
| 12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)                             | 4,582,467                 | 2,373,209  | (2,209,258)   | (0.93092)   | \$4,582,467    | \$2,373,209  | (\$2,209,258) | (\$0.93092) |
| <b>INTEREST PROVISION</b>   |                           |            |               |             |                |              |               |             |
| 13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)                   | (7,655,354)               | 2,364,529  | 10,019,883    | 4.23758     |                |              |               |             |
| 14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)                | 4,588,097                 | 2,364,529  | (2,223,568)   | (0.94039)   |                |              |               |             |
| 15 TOTAL (13+14)  | (3,067,257)               | 4,729,058  | 7,796,315     | 1.64860     |                |              |               |             |
| 16 AVERAGE (50% OF 15)  | (1,533,629)               | 2,364,529  | 3,898,158     | 1.64860     |                |              |               |             |
| 17 INTEREST RATE - FIRST DAY OF MONTH                             | 4.30                      | 4.30       | 0             | 0.00000     |                |              |               |             |
| 18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH                  | 4.51                      | 4.51       | 0             | 0.00000     |                |              |               |             |
| 19 TOTAL (17+18)  | 8.810                     | 8.810      | 0             | 0.00000     |                |              |               |             |
| 20 AVERAGE (50% OF 19)  | 4.405                     | 4.405      | 0             | 0.00000     |                |              |               |             |
| 21 MONTHLY AVERAGE (20/12 Months)                                 | 0.36708                   | 0.36708    | 0             | 0.00000     |                |              |               |             |
| 22 INTEREST PROVISION (16x21)                                     | (\$5,630)                 | \$8,680    | \$14,309      | \$1.64860   |                |              |               |             |

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:

PRESENT MONTH:

January'06

| (A)   | (B)            | (C)  | (D)      | (E)                  | (F)         | (G)             | (H)                    | (I)                 | (J)            | (K)            | (L)                   |         |
|-------|----------------|--|----------|----------------------|-------------|-----------------|------------------------|---------------------|----------------|----------------|-----------------------|---------|
| MONTH | PURCHASED FROM | PURCH. FOR   | SCH TYPE | SYSTEM SUPPLY        | END USE     | TOTAL PURCHASED | COMM. COST THIRD PARTY | COMM. COST PIPELINE | DEMAND COST    | OTHER CHARGES  | TOTAL CENTS PER THERM |         |
| 1     | January'06     | FGT  | PGS      | FTS-1 COMM. PIPELINE | 25,009,280  |                 | 25,009,280             |                     | \$26,759.92    |                | \$0.11                |         |
| 2     | January'06     | FGT  | PGS      | FTS-1 COMM. PIPELINE |             | 14,527,650      | 14,527,650             |                     | 15,544.58      |                | \$0.11                |         |
| 3     | January'06     | FGT  | PGS      | FTS-2 COMM. PIPELINE | 3,578,530   |                 | 3,578,530              | (6,011.93)          |                |                | (\$0.17)              |         |
| 4     | January'06     | FGT  | PGS      | FTS-1 DEMAND         | 64,706,300  |                 | 64,706,300             |                     | \$2,504,195.93 |                | \$3.87                |         |
| 5     | January'06     | FGT  | PGS      | FTS-1 DEMAND         |             | 14,944,430      | 14,944,430             |                     | 569,886.03     |                | \$3.81                |         |
| 6     | January'06     | FGT  | PGS      | FTS-2 DEMAND         | 9,631,180   |                 | 9,631,180              |                     | 879,241.84     |                | \$9.13                |         |
| 7     | January'06     | FGT  | PGS      | NO NOTICE            | 10,385,000  |                 | 10,385,000             |                     | 51,405.75      |                | \$0.50                |         |
| 8     | January'06     | FGT-SPECIAL FUEL SUR.                                  | PGS      | COMM. PIPELINE       | 0           |                 | 0                      | 15,234.08           |                |                | #DIV/0!               |         |
| 9     | January'06     | PARKED /UNPARKED                                       | PGS      | COMM. OTHER          | 50,000      |                 | 50,000                 | 28,440.63           |                |                | \$56.88               |         |
| 10    | January'06     | SONAT/SO GA  | PGS      | COMM. OTHER          | 10,350      |                 | 10,350                 | 9,884.25            |                |                | \$95.50               |         |
| 11    | January'06     | SONAT/SO GA  | PGS      | COMM. PIPELINE       | 6,731,620   |                 | 6,731,620              |                     | 58,416.83      |                | \$0.87                |         |
| 12    | January'06     | SONAT/SO GA  | PGS      | DEMAND               | 10,137,000  |                 | 10,137,000             |                     | 389,102.48     |                | \$3.84                |         |
| 13    | January'06     | GULFSTREAM PIPELINE                                    | PGS      | COMM. PIPELINE       | 13,234,900  |                 | 13,234,900             | 30,561.84           |                |                | \$0.23                |         |
| 14    | January'06     | GULFSTREAM PIPELINE                                    | PGS      | DEMAND               | 10,850,000  |                 | 10,850,000             |                     | 604,562.00     |                | \$5.57                |         |
| 15    | January'06     | GULFSTREAM PIPELINE                                    | PGS      | COMM. OTHER          | 3,750       |                 | 3,750                  | 4,776.56            |                |                | \$127.37              |         |
| 16    | January'06     | APACHE CORPORATION                                     | PGS      | COMM. OTHER          | 829,020     |                 | 829,020                | 671,496.31          |                |                | \$81.00               |         |
| 17    | January'06     | BP ENERGY  | PGS      | COMM. OTHER          | 6,028,820   |                 | 6,028,820              | 6,711,809.90        |                |                | \$111.33              |         |
| 18    | January'06     | CHEVTEXACO   | PGS      | SWING                | 0           |                 | 0                      | 0.00                | 1,550.00       |                | #DIV/0!               |         |
| 19    | January'06     | CHEVTEXACO   | PGS      | COMM. OTHER          | 1,612,340   |                 | 1,612,340              | 1,357,471.55        |                |                | \$84.19               |         |
| 20    | January'06     | CIMA   | PGS      | COMM. OTHER          | 57,750      |                 | 57,750                 | 55,440.00           |                |                | \$96.00               |         |
| 21    | January'06     | CORAL  | PGS      | COMM. OTHER          | 3,079,260   |                 | 3,079,260              | 3,590,806.85        |                |                | \$116.61              |         |
| 22    | January'06     | CROSSTEX   | PGS      | COMM. OTHER          | 1,548,520   |                 | 1,548,520              | 1,324,513.86        |                |                | \$85.53               |         |
| 23    | January'06     | FLORIDA POWER  | PGS      | COMM. OTHER          | 6,296,410   |                 | 6,296,410              | 5,525,912.36        |                |                | \$87.76               |         |
| 24    | January'06     | HOUSTON PIPELINE                                       | PGS      | COMM. OTHER          | 13,700      |                 | 13,700                 | 11,919.00           |                |                | \$87.00               |         |
| 25    | January'06     | LOUIS DREYFUS  | PGS      | COMM. OTHER          | 1,235,060   |                 | 1,235,060              | 1,093,478.24        |                |                | \$88.54               |         |
| 26    | January'06     | MAGNUS ENERGY  | PGS      | COMM. OTHER          | 123,740     |                 | 123,740                | 113,197.80          |                |                | \$91.48               |         |
| 27    | January'06     | OCCIDENTAL   | PGS      | COMM. OTHER          | 553,170     |                 | 553,170                | 512,197.54          |                |                | \$92.59               |         |
| 28    | January'06     | OGE ENERGY   | PGS      | COMM. OTHER          | 100,000     |                 | 100,000                | 92,400.00           |                |                | \$92.40               |         |
| 29    | January'06     | ONEOK  | PGS      | SWING                | 400,000     |                 | 400,000                | 382,300.00          | 1,937.50       |                | \$96.06               |         |
| 30    | January'06     | ONEOK  | PGS      | COMM. OTHER          | 2,388,460   |                 | 2,388,460              | 2,195,384.41        |                |                | \$91.92               |         |
| 31    | January'06     | PROLIANCE  | PGS      | COMM. OTHER          | 245,590     |                 | 245,590                | 276,411.70          |                |                | \$112.55              |         |
| 32    | January'06     | SEMINOLE   | PGS      | COMM. OTHER          | 154,430     |                 | 154,430                | 136,670.55          |                |                | \$88.50               |         |
| 33    | January'06     | SEQUENT  | PGS      | SWING                | 400,000     |                 | 400,000                | 380,475.00          | 2,712.50       |                | \$95.80               |         |
| 34    | January'06     | SEQUENT  | PGS      | COMM. OTHER          | 191,680     |                 | 191,680                | 165,217.28          |                |                | \$86.19               |         |
| 35    | January'06     | SOUTHERN ENERGY  | PGS      | COMM. OTHER          | 51,000      |                 | 51,000                 | 41,565.00           |                |                | \$81.50               |         |
| 36    | January'06     | SOUTHWEST ENERGY                                       | PGS      | COMM. OTHER          | 450,830     |                 | 450,830                | 431,278.50          |                |                | \$95.66               |         |
| 37    | January'06     | ST MARY LAND & EXPLOR                                  | PGS      | COMM. OTHER          | 921,100     |                 | 921,100                | 976,236.10          |                |                | \$105.99              |         |
| 38    | January'06     | TAMPA ELECTRIC   | PGS      | COMM. OTHER          | 256,000     |                 | 256,000                | 263,957.50          |                |                | \$103.11              |         |
| 39    | January'06     | TOTAL GAS & POWER                                      | PGS      | COMM. OTHER          | 75,000      |                 | 75,000                 | 66,375.00           |                |                | \$88.50               |         |
| 40    | January'06     | VIRGINIA POWER   | PGS      | COMM. OTHER          | 5,278,630   |                 | 5,278,630              | 5,876,676.11        |                |                | \$111.33              |         |
| 41    | January'06     | mitsui   | PGS      | COMM. OTHER          | 0           |                 | 0                      | (151,200.00)        |                |                | #DIV/0!               |         |
| 42    | January'06     | MERRILL LYNCH  | PGS      | COMM. OTHER          | 0           |                 | 0                      | 11,100.00           |                |                | #DIV/0!               |         |
| 43    | January'06     | J. ARON AND CO.  | PGS      | COMM. OTHER          | 0           |                 | 0                      | (328,100.00)        |                |                | #DIV/0!               |         |
| 44    | January'06     | BARCLAYS   | PGS      | COMM. OTHER          | 0           |                 | 0                      | (175,800.00)        |                |                | #DIV/0!               |         |
| 45    | January'06     | BPN PARIBAS  | PGS      | COMM. OTHER          | 0           |                 | 0                      | (142,530.00)        |                |                | #DIV/0!               |         |
| 46    | January'06     | TOTAL GAS & POWER N.A., INC,                           | PGS      | COMM. OTHER          | 0           |                 | 0                      | (909,950.00)        |                |                | #DIV/0!               |         |
| 47    | January'06     | BP CORP CORP. NA., INC                                 | PGS      | COMM. OTHER          | 0           |                 | 0                      | 310,350.00          |                |                | #DIV/0!               |         |
| 48    | January'06     | SOCIETE GENERALE                                       | PGS      | COMM. OTHER          | 0           |                 | 0                      | (431,400.00)        |                |                | #DIV/0!               |         |
| 49    | January'06     | UBS  | PGS      | COMM. OTHER          | 0           |                 | 0                      | (139,050.00)        |                |                | #DIV/0!               |         |
| 50    | January'06     | TRANSP. CUSTOMER                                       | PGS      | FTS-1 DEMAND         | 2,162,405   |                 | 2,162,405              |                     | 20,845.58      |                | \$0.96                |         |
| 51    | January'06     | UNBUNDLED CAPACITY SALES                               | PGS      | FTS-1 DEMAND         | 9,037,120   |                 | 9,037,120              |                     | 328,068.23     |                | \$3.63                |         |
| 52    | January'06     | NCTS PROGRAM C/O                                       | PGS      | COMM. OTHER          | 254,348     |                 | 254,348                | 302,165.90          |                |                | \$118.80              |         |
| 53    | January'06     | C/O-TRANSP. CUSTOMERS                                  | PGS      | COMM. OTHER          | 623,030     |                 | 623,030                | 738,760.64          |                |                | \$118.58              |         |
| 54    | Totals         | **This report excludes prior month/period adjustments. |          |                      | 198,695,323 | 29,472,080      | 228,167,403            | \$31,380,638.54     | \$140,505.32   | \$5,353,507.84 | \$0.00                | \$16.16 |

FOR THE PERIOD OF:  
PRESENT MONTH:

January-06  
January-06

Through

December-06

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 1 APACHE CORPORATION     | DRN# 25809              | 2,674                             | 2,598                           | 82,902                           | 80,523                         | 8.09990                              | 8.33924                             |
| 2 BP ENERGY              | DRN# 255292             | 4,995                             | 4,852                           | 154,855                          | 150,411                        | 11.34100                             | 11.67610                            |
| 3 BP ENERGY              | DRN# 255292             | 525                               | 510                             | 16,263                           | 15,796                         | 8.62000                              | 8.87470                             |
| 4 BP ENERGY              | DRN# 25809              | 83                                | 81                              | 2,574                            | 2,500                          | 8.50000                              | 8.75116                             |
| 5 BP ENERGY              | DRN# 25809              | 166                               | 161                             | 5,148                            | 5,000                          | 8.25000                              | 8.49377                             |
| 6 BP ENERGY              | DRN# 25809              | 136                               | 132                             | 4,207                            | 4,086                          | 8.00000                              | 8.23638                             |
| 7 BP ENERGY              | DRN# 25809              | 92                                | 89                              | 2,847                            | 2,765                          | 8.36000                              | 8.60702                             |
| 8 BP ENERGY              | DRN# 25809              | 367                               | 357                             | 11,388                           | 11,061                         | 8.22000                              | 8.46288                             |
| 9 CHEVRON                | DRN# 23703              | 231                               | 224                             | 7,164                            | 6,958                          | 9.10000                              | 9.36889                             |
| 10 CHEVRON               | DRN# 23703              | 265                               | 257                             | 8,218                            | 7,982                          | 8.20000                              | 8.44229                             |
| 11 CHEVRON               | DRN# 23422              | 44                                | 43                              | 1,370                            | 1,331                          | 8.20000                              | 8.44229                             |
| 12 CHEVRON               | DRN# 241390             | 237                               | 230                             | 7,332                            | 7,122                          | 9.80000                              | 10.08957                            |
| 13 CHEVRON               | DRN# 23703              | 173                               | 168                             | 5,362                            | 5,208                          | 8.81000                              | 9.07032                             |
| 14 CHEVRON               | DRN# 23703              | 519                               | 504                             | 16,086                           | 15,624                         | 9.20000                              | 9.47184                             |
| 15 CHEVRON               | DRN# 23703              | 57                                | 56                              | 1,774                            | 1,723                          | 8.55000                              | 8.80264                             |
| 16 CHEVRON               | DRN# 23703              | 166                               | 161                             | 5,148                            | 5,000                          | 8.18500                              | 8.42685                             |
| 17 CHEVRON               | DRN# 23703              | 161                               | 157                             | 5,000                            | 4,857                          | 8.40000                              | 8.64820                             |
| 18 CHEVRON               | DRN# 23703              | 640                               | 621                             | 19,826                           | 19,257                         | 8.22000                              | 8.46288                             |
| 19 CHEVRON               | DRN# 23703              | 161                               | 157                             | 5,000                            | 4,857                          | 8.63500                              | 8.89015                             |
| 20 CHEVRON               | DRN# 23703              | 209                               | 203                             | 6,486                            | 6,300                          | 8.60000                              | 8.85411                             |
| 21                       | SUBTOTAL                | 11,902                            | 11,560                          | 368,950                          | 358,361                        | 9.98844                              | 10.28358                            |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 368,417 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 682,501 dth's moved on the Southern Natural Gas pipeline shown on line 99 THRU 107, and 875,739 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 94 THRU 98

FOR THE PERIOD OF:  
PRESENT MONTH:January-06  
January-06

Through

December-06

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 22 CHEVRON               | DRN# 23703              | 402                               | 391                             | 12,471                           | 12,113                         | 8.65000                              | 8.90559                             |
| 23 CHEVRON               | DRN# 23703              | 336                               | 326                             | 10,402                           | 10,103                         | 8.00000                              | 8.23638                             |
| 24 CHEVRON               | DRN# 23703              | 338                               | 329                             | 10,486                           | 10,185                         | 8.28000                              | 8.52466                             |
| 25 CHEVRON               | DRN# 23703              | 247                               | 240                             | 7,651                            | 7,431                          | 7.70000                              | 7.92752                             |
| 26 CHEVRON               | DRN# 23703              | 1,015                             | 986                             | 31,458                           | 30,555                         | 7.90000                              | 8.13343                             |
| 27 CIMA                  | DRN# 12740              | 186                               | 181                             | 5,775                            | 5,609                          | 9.60000                              | 9.88366                             |
| 28 CORAL                 | DRN# 241390             | 2,008                             | 1,951                           | 62,256                           | 60,469                         | 11.76500                             | 12.11263                            |
| 29 CORAL                 | DRN# 105035             | 81                                | 79                              | 2,507                            | 2,435                          | 8.10000                              | 8.33934                             |
| 30 CORAL                 | DRN# 105035             | 84                                | 81                              | 2,601                            | 2,526                          | 8.38000                              | 8.62761                             |
| 31 CROSSTEX              | DRN# 337605             | 4,995                             | 4,852                           | 154,852                          | 150,408                        | 8.55342                              | 8.80616                             |
| 32 HOUSTON PIPELINE      | DRN# 24662              | 44                                | 43                              | 1,370                            | 1,331                          | 8.70000                              | 8.95707                             |
| 33 LOUIS DREYFUS         | DRN# 23422              | 309                               | 300                             | 9,579                            | 9,304                          | 10.81000                             | 11.12941                            |
| 34 LOUIS DREYFUS         | DRN# 24662              | 317                               | 308                             | 9,824                            | 9,542                          | 9.80000                              | 10.08957                            |
| 35 LOUIS DREYFUS         | DRN# 24662              | 323                               | 313                             | 10,000                           | 9,713                          | 9.55000                              | 9.83218                             |
| 36 LOUIS DREYFUS         | DRN# 24662              | 62                                | 60                              | 1,925                            | 1,870                          | 9.70000                              | 9.98662                             |
| 37 LOUIS DREYFUS         | DRN# 24662              | 146                               | 142                             | 4,532                            | 4,402                          | 8.43000                              | 8.67909                             |
| 38 LOUIS DREYFUS         | DRN# 25809              | 332                               | 323                             | 10,295                           | 10,000                         | 8.50000                              | 8.75116                             |
| 39 LOUIS DREYFUS         | DRN# 314571             | 175                               | 170                             | 5,421                            | 5,265                          | 8.45000                              | 8.69968                             |
| 40                       | SUBTOTAL                | 11,400                            | 11,073                          | 353,405                          | 343,262                        | 9.98844                              | 10.28358                            |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 368,417 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 682,501 dth's moved on the Southern Natural Gas pipeline shown on line 99 THRU 107, and 875,739 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 94 THRU 98

FOR THE PERIOD OF:  
PRESENT MONTH:

January-06  
January-06

Through

December-06

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT POINT | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 41 LOUIS DREYFUS         | DRN# 23422           | 704                            | 684                          | 21,828                        | 21,202                      | 8.75000                           | 9.00855                          |
| 42 LOUIS DREYFUS         | DRN# 23422           | 87                             | 85                           | 2,700                         | 2,623                       | 8.20000                           | 8.44229                          |
| 43 LOUIS DREYFUS         | DRN# 716             | 514                            | 499                          | 15,933                        | 15,476                      | 8.64000                           | 8.89529                          |
| 44 LOUIS DREYFUS         | DRN# 24662           | 206                            | 200                          | 6,372                         | 6,189                       | 8.42000                           | 8.66879                          |
| 45 LOUIS DREYFUS         | DRN# 314571          | 610                            | 593                          | 18,919                        | 18,376                      | 8.13000                           | 8.37023                          |
| 46 LOUIS DREYFUS         | DRN# 314571          | 100                            | 97                           | 3,089                         | 3,000                       | 8.28000                           | 8.52466                          |
| 47 LOUIS DREYFUS         | DRN# 10034           | 100                            | 97                           | 3,089                         | 3,000                       | 7.81000                           | 8.04077                          |
| 48 MAGNUS                | DRN# 314571          | 232                            | 226                          | 7,200                         | 6,993                       | 9.47000                           | 9.74982                          |
| 49 MAGNUS                | DRN# 314571          | 167                            | 162                          | 5,174                         | 5,026                       | 8.70000                           | 8.95707                          |
| 50 OGE ENERGY            | DRN# 50026           | 323                            | 313                          | 10,000                        | 9,713                       | 9.24000                           | 9.51302                          |
| 51 ONEOK                 | DRN# 25809           | 776                            | 753                          | 24,045                        | 23,355                      | 9.10000                           | 9.36889                          |
| 52 ONEOK                 | DRN# 314571          | 180                            | 174                          | 5,568                         | 5,408                       | 8.60000                           | 8.85411                          |
| 53 ONEOK                 | DRN# 314571          | 160                            | 155                          | 4,951                         | 4,809                       | 9.20000                           | 9.47184                          |
| 54 ONEOK                 | DRN# 313370          | 323                            | 313                          | 10,000                        | 9,713                       | 9.47500                           | 9.75497                          |
| 55 ONEOK                 | DRN# 314571          | 323                            | 313                          | 10,000                        | 9,713                       | 9.55000                           | 9.83218                          |
| 56 ONEOK                 | DRN# 314571          | 35                             | 34                           | 1,073                         | 1,042                       | 8.94000                           | 9.20416                          |
| 57 ONEOK                 | DRN# 716             | 2,606                          | 2,531                        | 80,788                        | 78,469                      | 9.65000                           | 9.93514                          |
| 58 ONEOK                 | DRN# 314571          | 198                            | 192                          | 6,138                         | 5,962                       | 9.30000                           | 9.57480                          |
| 59                       | SUBTOTAL             | 7,641                          | 7,422                        | 236,867                       | 230,069                     | 9.98844                           | 10.28358                         |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 368,417 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 682,501 dth's moved on the Southern Natural Gas pipeline shown on line 99 THRU 107, and 875,739 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 94 THRU 98

FOR THE PERIOD OF: January-06 Through December-06  
 PRESENT MONTH: January-06

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT POINT | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 60 ONEOK                 | DRN# 23422           | 968                            | 940                          | 30,000                        | 29,139                      | 9.58500                           | 9.86822                          |
| 61 ONEOK                 | DRN# 25809           | 1,107                          | 1,075                        | 34,325                        | 33,340                      | 9.60000                           | 9.88366                          |
| 62 ONEOK                 | DRN# 314571          | 938                            | 911                          | 29,087                        | 28,252                      | 8.40000                           | 8.64820                          |
| 63 ONEOK                 | DRN# 314571          | 177                            | 172                          | 5,486                         | 5,329                       | 8.70000                           | 8.95707                          |
| 64 ONEOK                 | DRN# 313370          | 512                            | 497                          | 15,862                        | 15,407                      | 8.40714                           | 8.65555                          |
| 65 ONEOK                 | DRN# 314571          | 82                             | 79                           | 2,536                         | 2,463                       | 8.75000                           | 9.00855                          |
| 66 ONEOK                 | DRN# 314571          | 612                            | 595                          | 18,987                        | 18,442                      | 8.65000                           | 8.90559                          |
| 67 OCCIDENTAL            | DRN# 716             | 157                            | 153                          | 4,882                         | 4,742                       | 9.62000                           | 9.90425                          |
| 68 OCCIDENTAL            | DRN# 163884          | 14                             | 13                           | 429                           | 417                         | 9.52000                           | 9.80130                          |
| 69 OCCIDENTAL            | DRN# 360065          | 157                            | 153                          | 4,882                         | 4,742                       | 8.82000                           | 9.08061                          |
| 70 OCCIDENTAL            | DRN# 313370          | 157                            | 153                          | 4,882                         | 4,742                       | 9.18000                           | 9.45125                          |
| 71 OCCIDENTAL            | DRN# 25809           | 472                            | 459                          | 14,646                        | 14,226                      | 9.35000                           | 9.62627                          |
| 72 OCCIDENTAL            | DRN# 25809           | 484                            | 470                          | 15,000                        | 14,570                      | 9.42000                           | 9.69834                          |
| 73 OCCIDENTAL            | DRN# 7244            | 127                            | 123                          | 3,930                         | 3,817                       | 8.78000                           | 9.03943                          |
| 74 OCCIDENTAL            | DRN# 163884          | 32                             | 31                           | 1,000                         | 971                         | 8.70000                           | 8.95707                          |
| 75 OCCIDENTAL            | DRN# 314571          | 28                             | 27                           | 875                           | 850                         | 8.20000                           | 8.44229                          |
| 76 PROLIANCE             | DRN# 25809           | 792                            | 769                          | 24,559                        | 23,854                      | 11.25500                          | 11.58756                         |
| 77 SEMINOLE              | DRN# 314571          | 498                            | 484                          | 15,443                        | 15,000                      | 8.85000                           | 9.11150                          |
| 78                       | SUBTOTAL             | 7,316                          | 7,107                        | 226,811                       | 220,302                     | 9.98844                           | 10.28358                         |

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 6

FOR THE PERIOD OF:  
PRESENT MONTH:January-06  
January-06

Through

December-06

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 79 SEQUENT               | DRN# 241390             | 161                               | 157                             | 5,000                            | 4,857                          | 9.60500                              | 9.88881                             |
| 80 SEQUENT               | DRN# 241390             | 484                               | 470                             | 15,000                           | 14,570                         | 9.58500                              | 9.86822                             |
| 81 SEQUENT               | DRN# 314571             | 114                               | 111                             | 3,532                            | 3,431                          | 8.88000                              | 9.14239                             |
| 82 SEQUENT               | DRN# 716                | 55                                | 53                              | 1,700                            | 1,651                          | 8.35000                              | 8.59673                             |
| 83 SEQUENT               | DRN# 716                | 55                                | 53                              | 1,700                            | 1,651                          | 8.64000                              | 8.89529                             |
| 84 SEQUENT               | DRN# 716                | 55                                | 53                              | 1,700                            | 1,651                          | 7.95000                              | 8.18491                             |
| 85 SOUTHERN              | DRN# 716                | 165                               | 160                             | 5,100                            | 4,954                          | 8.15000                              | 8.39082                             |
| 86 SOUTHWEST ENERGY      | DRN# 314571             | 94                                | 91                              | 2,900                            | 2,817                          | 9.60000                              | 9.88366                             |
| 87 SOUTHWEST ENERGY      | DRN# 314571             | 780                               | 758                             | 24,183                           | 23,489                         | 9.50000                              | 9.78071                             |
| 88 SOUTHWEST ENERGY      | DRN# 179851             | 581                               | 564                             | 18,000                           | 17,483                         | 9.65000                              | 9.93514                             |
| 89 TAMPA ELECTRIC        | DRN# 25809              | 484                               | 470                             | 15,000                           | 14,570                         | 11.28000                             | 11.61330                            |
| 90 TAMPA ELECTRIC        | DRN# 716                | 81                                | 78                              | 2,500                            | 2,428                          | 8.90500                              | 9.16813                             |
| 91 TAMPA ELECTRIC        | DRN# 716                | 261                               | 254                             | 8,100                            | 7,868                          | 8.95000                              | 9.21445                             |
| 92 TOTAL GAS             | DRN# 716                | 242                               | 235                             | 7,500                            | 7,285                          | 8.85000                              | 9.11150                             |
| 93 VIRGINIA POWER        | DRN# 716                | 12,028                            | 11,683                          | 372,863                          | 362,162                        | 10.98100                             | 11.30547                            |
| 94 CORAL                 | DRN# 8205175            | 2,760                             | 2,681                           | 85,562                           | 83,106                         | 11.76500                             | 12.11263                            |
| 95 FLORIDA POWER         | DRN# 8205175            | 20,311                            | 19,728                          | 629,641                          | 611,570                        | 8.77629                              | 9.03561                             |
| 96 SEQUENT               | DRN# 8205175            | 179                               | 173                             | 5,536                            | 5,377                          | 8.54500                              | 8.79749                             |
| 97                       | SUBTOTAL                | 38,888                            | 37,772                          | 1,205,517                        | 1,170,919                      | 9.98844                              | 10.28358                            |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 368,417 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 682,501 dth's moved on

the Southern Natural Gas pipeline shown on line 99 THRU 107, and 875,739 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 94 THRU 98



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 6 of 6

FOR THE PERIOD OF: January-06 Through December-06  
PRESENT MONTH: January-06

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 98 VIRGINIA POWER        | DRN# 8205175            | 5,000                             | 4,857                           | 155,000                          | 150,552                        | 11.49850                             | 11.83826                            |
| 99 BP ENERGY             | DRN# 8205175            | 12,600                            | 12,238                          | 390,600                          | 379,390                        | 11.41000                             | 11.74714                            |
| 100 BP ENERGY            | DRN# 8205175            | 484                               | 470                             | 15,000                           | 14,570                         | 9.55000                              | 9.83218                             |
| 101 CORAL                | DRN# 8205175            | 5,000                             | 4,857                           | 155,000                          | 150,552                        | 11.67500                             | 12.01997                            |
| 102 OCCIDENTAL           | DRN# 8205175            | 155                               | 150                             | 4,791                            | 4,653                          | 9.32000                              | 9.59539                             |
| 103 SEQUENT              | DRN# 32606              | 161                               | 157                             | 5,000                            | 4,857                          | 9.44500                              | 9.72408                             |
| 104 SEQUENT              | DRN# 32606              | 484                               | 470                             | 15,000                           | 14,570                         | 9.43000                              | 9.70864                             |
| 105 SEQUENT              | DRN# 314571             | 161                               | 157                             | 5,000                            | 4,857                          | 8.83000                              | 9.09091                             |
| 106 ST. MARY LAND        | DRN# 314571             | 2,382                             | 2,314                           | 73,846                           | 71,727                         | 11.57000                             | 11.91187                            |
| 107 ST. MARY LAND        | DRN# 314571             | 589                               | 572                             | 18,264                           | 17,740                         | 6.67093                              | 6.86804                             |
| 108                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                             |
| 109                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                             |
| 110                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                             |
| 111                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                             |
| 112                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                             |
| 113                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                             |
| 114                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                             |
| 115                      | SUBTOTAL                | 27,016                            | 26,241                          | 837,501                          | 813,465                        | 9.98844                              | 10.28358                            |
| 116                      | TOTAL                   | 104,163                           | 101,173                         | 3,229,051                        | 3,136,377                      | 9.98844                              | 10.28358                            |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.
- (3) Included in the monthly gross volumes above are 368,417 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 682,501 dth's moved on the Southern Natural Gas pipeline shown on line 99 THRU 107, and 875,739 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 94 THRU 98

ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

FOR THE MONTH OF: January-06

|   | CURRENT MONTH |            |              |            | PERIOD TO DATE |            |              |            |
|---|---------------|------------|--------------|------------|----------------|------------|--------------|------------|
|   | ACTUAL        | ESTIMATE   | DIFFERENCE   | %          | ACTUAL         | ESTIMATE   | DIFFERENCE   | %          |
| <b>THERM SALES (FIRM)</b>                   |               |            |              |            |                |            |              |            |
| 1 RESIDENTIAL                               | 11,035,956    | 12,752,445 | 1,716,490    | 0.15554    | 11,035,956     | 12,752,445 | 1,716,490    | 0.15554    |
| 2 CONDOMINIUM SALES                         | 2,360         | 0          | (2,360)      | (1.00000)  | 2,360          | 0          | (2,360)      | (1.00000)  |
| 3 SMALL COMM. SERVICE                       | 325,933       | 330,506    | 4,574        | 0.01403    | 325,933        | 330,506    | 4,574        | 0.01403    |
| 4 GENERAL SERVICE-1                         | 4,678,664     | 5,327,933  | 649,269      | 0.13877    | 4,678,664      | 5,327,933  | 649,269      | 0.13877    |
| 5 GENERAL SERVICE-2                         | 1,584,744     | 1,674,667  | 89,924       | 0.05674    | 1,584,744      | 1,674,667  | 89,924       | 0.05674    |
| 6 GENERAL SERVICE-3                         | 776,202       | 543,357    | (232,845)    | (0.29998)  | 776,202        | 543,357    | (232,845)    | (0.29998)  |
| 7 GENERAL SERVICE-4                         | 276,681       | 369,755    | 93,074       | 0.33639    | 276,681        | 369,755    | 93,074       | 0.33639    |
| 8 GENERAL SERVICE-5                         | 318,401       | 237,644    | (80,757)     | (0.25363)  | 318,401        | 237,644    | (80,757)     | (0.25363)  |
| 9 NATURAL GAS VEH. SALES                    | 3,852         | 4,280      | 428          | 0.11123    | 3,852          | 4,280      | 428          | 0.11123    |
| 10 COMM. ST. LIGHTING                       | (1,785)       | 19,095     | 20,880       | (11.69868) | (1,785)        | 19,095     | 20,880       | (11.69868) |
| 11 WHOLESALE                                | 48,732        | 43,342     | (5,390)      | (0.11060)  | 48,732         | 43,342     | (5,390)      | (0.11060)  |
| 11A OFF SYSTEM SALES                        | 14,705,250    | 0          | (14,705,250) | (1.00000)  | 14,705,250     | 0          | (14,705,250) | (1.00000)  |
| 12 TOTAL FIRM SALES                         | 33,754,988    | 21,303,024 | (12,451,964) | (0.36889)  | 33,754,988     | 21,303,024 | (12,451,964) | (0.36889)  |
| <b>THERM SALES (INTERRUPTIBLE)</b>          |               |            |              |            |                |            |              |            |
| 13 INTERRUPTIBLE SMALL                      | 58,536        | 0          | (58,536)     | (1.00000)  | 58,536         | 0          | (58,536)     | (1.00000)  |
| 14 INTERRUPTIBLE LV-1                       | 0             | 0          | 0            | #DIV/0!    | 0              | 0          | 0            | #DIV/0!    |
| 15 INTERRUPTIBLE LV-2                       | 730           | 0          | (730)        | (1.00000)  | 730            | 0          | (730)        | (1.00000)  |
| 16 TOTAL INT. SALES                         | 59,266        | 0          | (59,266)     | (1.00000)  | 59,266         | 0          | (59,266)     | (1.00000)  |
| <b>THERM SALES (TRANSPORTATION)</b>         |               |            |              |            |                |            |              |            |
| 17A SMALL COMM. SERVICE                     | 50,603        | 44,655     | (5,948)      | (0.11754)  | 50,603         | 44,655     | (5,948)      | (0.11754)  |
| 17 GENERAL SERVICE-1                        | 6,356,891     | 6,586,446  | 229,555      | 0.03611    | 6,356,891      | 6,586,446  | 229,555      | 0.03611    |
| 18 GENERAL SERVICE-2                        | 6,103,782     | 6,436,278  | 332,496      | 0.05447    | 6,103,782      | 6,436,278  | 332,496      | 0.05447    |
| 19 GENERAL SERVICE-3                        | 6,859,277     | 6,420,095  | (439,182)    | (0.06403)  | 6,859,277      | 6,420,095  | (439,182)    | (0.06403)  |
| 20 GENERAL SERVICE-4                        | 4,216,781     | 3,976,903  | (239,878)    | (0.05689)  | 4,216,781      | 3,976,903  | (239,878)    | (0.05689)  |
| 21 GENERAL SERVICE-5                        | 6,329,041     | 6,314,046  | (14,995)     | (0.00237)  | 6,329,041      | 6,314,046  | (14,995)     | (0.00237)  |
| 22 NATURAL GAS VEHICLE SALES                | 37,041        | 43,057     | 6,016        | 0.16242    | 37,041         | 43,057     | 6,016        | 0.16242    |
| 23 CONDOMINIUM                              | 526,308       | 459,560    | (66,748)     | (0.12682)  | 526,308        | 459,560    | (66,748)     | (0.12682)  |
| 24 WHOLESALE                                | 51,680        | 10,000     | (41,680)     | (0.80650)  | 51,680         | 10,000     | (41,680)     | (0.80650)  |
| 25 COMM. ST. LIGHTING                       | 55,709        | 60,575     | 4,866        | 0.08734    | 55,709         | 60,575     | 4,866        | 0.08734    |
| 26 INTERRUPTIBLE SMALL                      | 5,388,004     | 5,420,318  | 32,314       | 0.00600    | 5,388,004      | 5,420,318  | 32,314       | 0.00600    |
| 27 INTERRUPTIBLE LV-1                       | 18,369,438    | 16,935,078 | (1,434,360)  | (0.07808)  | 18,369,438     | 16,935,078 | (1,434,360)  | (0.07808)  |
| 28 INTERRUPTIBLE LV-2                       | 15,209,568    | 20,702,259 | 5,492,691    | 0.36113    | 15,209,568     | 20,702,259 | 5,492,691    | 0.36113    |
| 29 TOTAL TRANSPORTATION                     | 69,554,124    | 73,409,270 | 3,855,146    | 0.05543    | 69,554,124     | 73,409,270 | 3,855,146    | 0.05543    |
| 30 TOTAL THROUGHPUT                         | 103,368,378   | 94,712,294 | (8,656,084)  | (0.08374)  | 103,368,378    | 94,712,294 | (8,656,084)  | (0.08374)  |
| <b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>   |               |            |              |            |                |            |              |            |
| 31 RESIDENTIAL                              | 300,461       | 296,716    | (3,745)      | (0.01246)  | 300,461        | 296,716    | (3,745)      | (0.01246)  |
| 32 CONDOMINIUM SALES                        | 3             | 0          | (3)          | (1.00000)  | 3              | 0          | (3)          | (1.00000)  |
| 33 SMALL COMMERCIAL                         | 5,964         | 5,544      | (420)        | (0.07042)  | 5,964          | 5,544      | (420)        | (0.07042)  |
| 34 GENERAL SERVICE-1                        | 10,706        | 10,536     | (170)        | (0.01588)  | 10,706         | 10,536     | (170)        | (0.01588)  |
| 35 GENERAL SERVICE-2                        | 625           | 637        | 12           | 0.01920    | 625            | 637        | 12           | 0.01920    |
| 36 GENERAL SERVICE-3                        | 103           | 94         | (9)          | (0.08738)  | 103            | 94         | (9)          | (0.08738)  |
| 37 GENERAL SERVICE-4                        | 11            | 16         | 5            | 0.45455    | 11             | 16         | 5            | 0.45455    |
| 38 GENERAL SERVICE-5                        | 5             | 3          | (2)          | (0.40000)  | 5              | 3          | (2)          | (0.40000)  |
| 39 NATURAL GAS VEH. SALES                   | 8             | 7          | (1)          | (0.12500)  | 8              | 7          | (1)          | (0.12500)  |
| 40 COMM. ST. LIGHTING                       | 39            | 40         | 1            | 0.02564    | 39             | 40         | 1            | 0.02564    |
| 41 WHOLESALE                                | 7             | 7          | 0            | 0.00000    | 7              | 7          | 0            | 0.00000    |
| 41A OFF SYSTEM SALES                        | 17            | 0          | (17)         | (1.00000)  | 17             | 0          | (17)         | (1.00000)  |
| 42 TOTAL FIRM                               | 317,949       | 313,600    | (4,349)      | (0.01368)  | 317,949        | 313,600    | (4,349)      | (0.01368)  |
| <b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>   |               |            |              |            |                |            |              |            |
| 43 INTERRUPTIBLE SMALL                      | 1             | 0          | (1)          | (1.00000)  | 1              | 0          | (1)          | (1.00000)  |
| 44 INTERRUPTIBLE LV-1                       | 0             | 0          | 0            | #DIV/0!    | 0              | 0          | 0            | #DIV/0!    |
| 45 INTERRUPTIBLE LV-2                       | 1             | 0          | (1)          | (1.00000)  | 1              | 0          | (1)          | (1.00000)  |
| 46 TOTAL INT.                               | 2             | 0          | (2)          | (1.00000)  | 2              | 0          | (2)          | (1.00000)  |
| <b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b> |               |            |              |            |                |            |              |            |
| 46A SMALL COMM. SERVICE                     | 435           | 389        | (46)         | (0.10575)  | 435            | 389        | (46)         | (0.10575)  |
| 47 GENERAL SERVICE-1                        | 8,183         | 8,111      | (72)         | (0.00880)  | 8,183          | 8,111      | (72)         | (0.00880)  |
| 48 GENERAL SERVICE-2                        | 2,359         | 2,338      | (21)         | (0.00890)  | 2,359          | 2,338      | (21)         | (0.00890)  |
| 49 GENERAL SERVICE-3                        | 679           | 668        | (11)         | (0.01620)  | 679            | 668        | (11)         | (0.01620)  |
| 50 GENERAL SERVICE-4                        | 138           | 116        | (22)         | (0.15942)  | 138            | 116        | (22)         | (0.15942)  |
| 51 GENERAL SERVICE-5                        | 92            | 95         | 3            | 0.03261    | 92             | 95         | 3            | 0.03261    |
| 52 NATURAL GAS VEHICLE SALES                | 12            | 11         | (1)          | (0.08333)  | 12             | 11         | (1)          | (0.08333)  |
| 53 CONDOMINIUM                              | 271           | 223        | (48)         | (0.17712)  | 271            | 223        | (48)         | (0.17712)  |
| 54 WHOLESALE                                | 2             | 1          | (1)          | (0.50000)  | 2              | 1          | (1)          | (0.50000)  |
| 55 COMM. ST. LIGHTING                       | 33            | 34         | 1            | 0.03030    | 33             | 34         | 1            | 0.03030    |
| 56 INTERRUPTIBLE SMALL                      | 32            | 31         | (1)          | (0.03125)  | 32             | 31         | (1)          | (0.03125)  |
| 57 INTERRUPTIBLE LV-1                       | 13            | 13         | 0            | 0.00000    | 13             | 13         | 0            | 0.00000    |
| 58 INTERRUPTIBLE LV-2                       | 5             | 5          | 0            | 0.00000    | 5              | 5          | 0            | 0.00000    |
| 59 TOTAL TRANSP. CUSTOMERS                  | 12,254        | 12,035     | (219)        | (0.01787)  | 12,254         | 12,035     | (219)        | (0.01787)  |
| 60 TOTAL CUSTOMERS                          | 330,205       | 325,635    | (4,570)      | (0.01384)  | 330,205        | 325,635    | (4,570)      | (0.01384)  |

FOR THE MONTH OF: January-06

|                                  | CURRENT MONTH |           |            |            | PERIOD TO DATE |           |            |            |
|----------------------------------|---------------|-----------|------------|------------|----------------|-----------|------------|------------|
|                                  | ACTUAL        | ESTIMATE  | DIFFERENCE | %          | ACTUAL         | ESTIMATE  | DIFFERENCE | %          |
| <b>THERM USE PER CUSTOMER</b>    |               |           |            |            |                |           |            |            |
| 61 RESIDENTIAL                   | 37            | 43        | 6          | 0.17012    | 37             | 43        | 6          | 0.17012    |
| 62 CONDOMINIUM SALES             | 787           | #DIV/0!   | #DIV/0!    | #DIV/0!    | 787            | #DIV/0!   | #DIV/0!    | #DIV/0!    |
| 63 SMALL COMMERCIAL              | 55            | 60        | 5          | 0.09085    | 55             | 60        | 5          | 0.09085    |
| 64 GENERAL SERVICE-1             | 437           | 506       | 69         | 0.15715    | 437            | 506       | 69         | 0.15715    |
| 65 GENERAL SERVICE-2             | 2,536         | 2,629     | 93         | 0.03684    | 2,536          | 2,629     | 93         | 0.03684    |
| 66 GENERAL SERVICE-3             | 7,536         | 5,780     | (1,756)    | (0.23296)  | 7,536          | 5,780     | (1,756)    | (0.23296)  |
| 67 GENERAL SERVICE-4             | 25,153        | 23,110    | (2,043)    | (0.08123)  | 25,153         | 23,110    | (2,043)    | (0.08123)  |
| 68 GENERAL SERVICE-5             | 63,680        | 79,215    | 15,534     | 0.24394    | 63,680         | 79,215    | 15,534     | 0.24394    |
| 69 NATURAL GAS VEH. SALES        | 481           | 611       | 130        | 0.26997    | 481            | 611       | 130        | 0.26997    |
| 70 COMM. ST. LIGHTING            | (46)          | 477       | 523        | (11.43121) | (46)           | 477       | 523        | (11.43121) |
| 71 WHOLESALE                     | 6,962         | 6,192     | (770)      | (0.11060)  | 6,962          | 6,192     | (770)      | (0.11060)  |
| 71A OFF SYSTEM SALES             | 865,015       | #DIV/0!   | #DIV/0!    | #DIV/0!    | 865,015        | #DIV/0!   | #DIV/0!    | #DIV/0!    |
| 72 INTERRUPTIBLE SMALL           | 58,536        | #DIV/0!   | #DIV/0!    | #DIV/0!    | 58,536         | #DIV/0!   | #DIV/0!    | #DIV/0!    |
| 73 INTERRUPTIBLE LV-1            | #DIV/0!       | #DIV/0!   | #DIV/0!    | #DIV/0!    | #DIV/0!        | #DIV/0!   | #DIV/0!    | #DIV/0!    |
| 74 INTERRUPTIBLE LV-2            | 730           | #DIV/0!   | #DIV/0!    | #DIV/0!    | 730            | #DIV/0!   | #DIV/0!    | #DIV/0!    |
| 74A SMALL COMM. SERVICE(TRANSP.) | 116           | 115       | (2)        | (0.01318)  | 116            | 115       | (2)        | (0.01318)  |
| 75 GENERAL SERVICE-1(TRANSP.)    | 777           | 812       | 35         | 0.04531    | 777            | 812       | 35         | 0.04531    |
| 76 GENERAL SERVICE-2(TRANSP.)    | 2,587         | 2,753     | 165        | 0.06395    | 2,587          | 2,753     | 165        | 0.06395    |
| 77 GENERAL SERVICE-3(TRANSP.)    | 10,102        | 9,611     | (491)      | (0.04861)  | 10,102         | 9,611     | (491)      | (0.04861)  |
| 78 GENERAL SERVICE-4(TRANSP.)    | 30,556        | 34,284    | 3,727      | 0.12198    | 30,556         | 34,284    | 3,727      | 0.12198    |
| 79 GENERAL SERVICE-5(TRANSP.)    | 68,794        | 66,464    | (2,330)    | (0.03387)  | 68,794         | 66,464    | (2,330)    | (0.03387)  |
| 80 NATURAL GAS VEHICLES(TRANSP.) | 3,087         | 3,914     | 828        | 0.26810    | 3,087          | 3,914     | 828        | 0.26810    |
| 81 CONDOMINIUM(TRANSP.)          | 1,942         | 2,061     | 119        | 0.06113    | 1,942          | 2,061     | 119        | 0.06113    |
| 82 WHOLESALE(TRANSP.)            | 25,840        | 10,000    | (15,840)   | (0.61300)  | 25,840         | 10,000    | (15,840)   | (0.61300)  |
| 83 COMM. ST. LIGHTING(TRANSP.)   | 1,688         | 1,782     | 93         | 0.05536    | 1,688          | 1,782     | 93         | 0.05536    |
| 84 INTERRUPTIBLE SMALL (TRANSP.) | 168,375       | 174,849   | 6,474      | 0.03845    | 168,375        | 174,849   | 6,474      | 0.03845    |
| 85 INTERRUPTIBLE LV-1 (TRANSP.)  | 1,413,034     | 1,302,698 | (110,335)  | (0.07808)  | 1,413,034      | 1,302,698 | (110,335)  | (0.07808)  |
| 86 INTERRUPTIBLE LV-2 (TRANSP.)  | 3,041,914     | 4,140,452 | 1,098,538  | 0.36113    | 3,041,914      | 4,140,452 | 1,098,538  | 0.36113    |













COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
CURRENT MONTH: January 2006

|  | Page Number                   |                   | Amount        | Accumulative Amount | Total Amount |
|--|-------------------------------|-------------------|---------------|---------------------|--------------|
|  | Current Mo's Filing           | Prior Mo's Filing |               |                     |              |
| <u>COMMODITY (Pipeline)</u>                            |                               |                   |               |                     |              |
| 1 Commodity Pipeline (FGT):                            |                               |                   |               |                     |              |
| Accrual of Usage Charges (FGT)-----                    |                               | 33                |               | \$20,747.99         |              |
| 2 Commodity Pipeline (SNG/SO GA):                      |                               |                   |               |                     |              |
| Accrual of Sonat/Georgia Pipeline Charges-----         |                               | 21(Line2)         |               | \$58,416.83         |              |
| 3 Commodity Pipeline (Gulfstream):                     |                               |                   |               |                     |              |
| Accrual of Gulfstream Pipeline Charges-----            |                               | 22(Line5)         |               | \$30,561.84         |              |
| 4 Commodity Pipeline (FGT)-Dec'05 Accrual Adj:         |                               |                   |               |                     |              |
| Invoice-FGT-----                                       | 94-136(Totals plus lines 1-6) |                   | \$35,382.19   |                     |              |
| Invoice-FGT-----                                       | 137-143                       |                   | (\$4,687.98)  |                     |              |
| Less Prior Month's Accrual of Usage Charges (FGT)----- |                               | 39                | (\$25,864.04) |                     |              |
| Sub-Total (Also on Actual/Accrual Reconciliation)----- | 92(Lines 9 & 12)              |                   |               | \$4,830.17          |              |

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
 CURRENT MONTH: January 2006

|   | Page Number           |                   | Amount        | Accumulative Amount | Total Amount        |
|---|-----------------------|-------------------|---------------|---------------------|---------------------|
|   | Current Mo's Filing   | Prior Mo's Filing |               |                     |                     |
| 5 Commodity Pipeline (SNG/SO GA)-Dec'05 Accrual Adj:            |                       |                   |               |                     |                     |
| Invoice-Southern Natural Gas Company-----                       | 147-149               |                   | \$59,664.61   |                     |                     |
| Invoice-South Georgia Facilities-----                           |                       |                   | \$0.00        |                     |                     |
| Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges--- |                       | 22(Line2)         | (\$59,669.84) |                     |                     |
| Sub-Total (Also on Actual/Accrual Reconciliation)---            | 144(Line6)            |                   |               | (\$5.23)            |                     |
| 6 Commodity Pipeline-(Gulfstream)-Dec'05 Accrual Adj:           |                       |                   |               |                     |                     |
| Invoice-Gulfstream Natural Gas System-----                      | 153-158(excl. line 1) |                   | \$19,393.37   |                     |                     |
| Invoice-Gulfstream Natural Gas System-----                      | 159                   |                   | \$7,440.04    |                     |                     |
| Less Prior Month's Accrual of Gulfstream Pipeline Charges-----  |                       | 23(Line5)         | (\$30,346.91) |                     |                     |
| Sub-Total (Also on Actual/Accrual Reconciliation)-----          | 151(line15&18)        |                   |               | (\$3,513.50)        |                     |
| 7 Special Fuels Surcharge (FGT)-----                            | 16-18                 |                   |               | \$15,234.08         |                     |
| 8 TOTAL COMMODITY (Pipeline)-----                               |                       |                   |               |                     | <u>\$126,272.18</u> |

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
CURRENT MONTH: January 2006

|   | Page Number                         |                      | Amount        | Accumulative<br>Amount | Total<br>Amount     |
|---|-------------------------------------|----------------------|---------------|------------------------|---------------------|
|   | Current Mo's<br>Filing              | Prior Mo's<br>Filing |               |                        |                     |
| <u>SWING SERVICE</u>  |                                     |                      |               |                        |                     |
| 9 Accrued Swing Service-Demand-3rd Party Suppliers-----         | 35                                  |                      |               | \$6,200.00             |                     |
| 10 Accrued Swing Service-Commodity-3rd Party Suppliers-----     | 36-38                               |                      |               | \$762,775.00           |                     |
| 11 Swing Service-Demand-3rd Party Suppliers-Dec'05 Accrual Adj: |                                     |                      |               |                        |                     |
| Invoice-----  | 56( line 1),77(Line 1),89(line 1&2) |                      | \$8,975.00    |                        |                     |
| Less Prior Month's Accrual of Swing Service-Comm. Charges--     |                                     | 41                   | (\$12,787.50) |                        |                     |
| Sub-Total (Detailed Worksheet)-----                             | 47( line 15-16)                     |                      |               | (\$3,812.50)           |                     |
| 12 TOTAL SWING SERVICE-----                                     |                                     |                      |               |                        | <u>\$765,162.50</u> |

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
CURRENT MONTH: January 2006

|  | Page Number                                 |                   | Amount            | Accumulative Amount | Total Amount           |
|--|---|-------------------|-------------------|---------------------|------------------------|
|  | Current Mo's Filing                         | Prior Mo's Filing |                   |                     |                        |
| <b>COMMODITY OTHER</b>   |   |                   |                   |                     |                        |
| 13 Purchases from 3rd Party Suppliers:                             |   |                   |                   |                     |                        |
| Accruals for Gas Purchased-----                                    | 45(Line1)                                   |                   | \$31,490,415.56   |                     |                        |
| Hedge Settlement-----  | 31  |                   | (\$1,956,580.00)  | \$29,533,835.56     |                        |
| 14 City of Sunrise-----  | 23-25                                       |                   |                   | \$24,260.32         |                        |
| 15 Purchases-3rd Party Suppliers-Dec'05 Accrual Adj :              |   |                   |                   |                     |                        |
| Supplier Invoices-----   | 48-91                                       |                   | \$37,175,136.11   |                     |                        |
| Supplier Invoices-----   | Less : Page 47( Lines 1, 8,15,22)           |                   | (\$8,975.00)      |                     |                        |
| Supplier Invoices-----   |   |                   | \$0.00            |                     |                        |
| Less Prior Month's Accruals for Gas Purchased-----                 |   | 47(Line1)         | (\$36,977,974.99) |                     |                        |
| Sub-Total (Also on Actual/Accrual Reconciliation)-----             | 46(lines1-9),47(Line 5-6,12-13,19-20,26-27) |                   |                   | \$188,186.12        |                        |
| 16 Purchases-3rd Party Suppliers (Gulfstream)-Dec'05 Accrual Adj.: |   |                   |                   |                     |                        |
| Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----        | 161 & 162                                   |                   | (\$1,286.51)      |                     |                        |
| Less Prior Month's Accrual of (Imbalance Cashout)                  |   | 23(Line1)         | (\$526.08)        |                     |                        |
| Sub-Total (Also on Actual/Accrual Reconciliation)-----             | 151(line 3)                                 |                   |                   | (\$1,812.59)        |                        |
| 17 Cashouts-Peoples' Transportation Customers-----                 | 172   |                   |                   | \$738,760.64        |                        |
| 18 NCTS Program Cashouts-----                                      | 173   |                   |                   | \$302,165.90        |                        |
| 19 Parked Gas/UnParked-----  | 32  |                   |                   | \$28,440.63         |                        |
| 20 Comm. Other (SNG/So. Ga.):                                      |   |                   |                   |                     |                        |
| Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----        | 21(Line1)                                   |                   |                   | \$9,884.25          |                        |
| 21 Comm. Other (Gulfstream):                                       |   |                   |                   |                     |                        |
| Accrual of Gulfstream P/L Imbalance Cashout Charges-----           | 22(Line1)                                   |                   |                   | \$4,776.56          |                        |
| 22 Bookouts-Dec'05-----  | 20  |                   |                   | \$966,154.40        |                        |
| 23 Imbalance Cashout (FGT)-----                                    | 19  |                   |                   | (\$2,135,737.06)    |                        |
| 24 Imbalance Cashout (FGT)-Dec'05--Accrual Adj-----                | 166(Line7)                                  |                   |                   | (\$536,594.50)      |                        |
| 25 Central Florida Gas-(Prior Month Adj.)-----                     | 163   |                   |                   | \$8,577.56          |                        |
| 26 Purchases-3rd Party Suppliers (SNG/SO. GA)-Dec'05 Accrual Adj.: |   |                   |                   |                     |                        |
| Invoice for Imbalance Cashout-----                                 | 150(line1)                                  |                   | (\$58,249.40)     |                     |                        |
| Less Prior Month's Accrual for Imbalance Cashout-----              |   | 22(Line1)         | \$59,071.10       |                     |                        |
| Sub-Total (Also on Actual/Accrual Reconciliation)-----             | 144(line 3)                                 |                   |                   | \$821.70            |                        |
| 27 TOTAL COMMODITY (Other)-----                                    |   |                   |                   |                     | <u>\$29,131,719.49</u> |

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

26 Imbalance Cashout (FGT)-Nov'05-----

154(Line11)

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
 CURRENT MONTH: January 2006

|  | Page Number            |                      | Amount         | Accumulative<br>Amount | Total<br>Amount |
|--|------------------------|----------------------|----------------|------------------------|-----------------|
|  | Current Mo's<br>Filing | Prior Mo's<br>Filing |                |                        |                 |
| <u>DEMAND</u>                                  |                        |                      |                |                        |                 |
| 28 Demand (FGT):                               |                        |                      |                |                        |                 |
| Invoice-FGT                                    |                        |                      |                |                        |                 |
| Line 1-----                                    |                        | 1                    | \$3,465,131.13 |                        |                 |
| Invoice-FGT                                    |                        |                      |                |                        |                 |
| Line 1-----                                    |                        | 12                   | \$1,475,634.10 |                        |                 |
| Invoice-FGT                                    |                        |                      |                |                        |                 |
| Line 2-----                                    |                        |                      | \$0.00         |                        |                 |
| Invoice-FGT                                    |                        |                      |                |                        |                 |
| Line 1-----                                    |                        | 15                   | \$23,839.00    |                        |                 |
| Total Demand (FGT)-----                        |                        |                      |                | \$4,964,604.23         |                 |
| 29 Demand (SNG/So. Ga.):                       |                        |                      |                |                        |                 |
| Accrual of Sonat/Georgia Pipeline Charges----- |                        | 21(Line3)            |                | \$389,102.48           |                 |
| 30 Demand (Gulfstream):                        |                        |                      |                |                        |                 |
| Accrual of Gulfstream Pipeline Charges-----    |                        | 22(Line6)            |                | \$604,562.00           |                 |

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
CURRENT MONTH: January 2006

|   | Page Number         |                   | Amount           | Accumulative Amount | Total Amount          |
|---|---------------------|-------------------|------------------|---------------------|-----------------------|
|   | Current Mo's Filing | Prior Mo's Filing |                  |                     |                       |
| 31 Temporary Relinquishment Credit (FGT):                             |                     |                   |                  |                     |                       |
| Invoice-FGT (Relinq. Credits)-----                                    |                     | 1-7               | (\$1,569,968.57) |                     |                       |
| Invoice-FGT (Relinq. Credits)-----                                    |                     | 12-14             | (\$596,392.26)   |                     |                       |
| Invoice-FGT (Relinq. Credits)-----                                    |                     | 15                | (\$23,839.00)    |                     |                       |
| Total Temporary Relinquishment Credit (FGT)-----                      |                     |                   |                  | (\$2,190,199.83)    |                       |
| 32 Temporary Acquisition Charge (FGT):                                |                     |                   |                  |                     |                       |
| Invoice-FGT-----  |                     | 8-11              |                  | \$618,593.77        |                       |
| 33 Unbundled Capacity Sales (FGT):-----                               |                     | 165               |                  | \$328,068.23        |                       |
| 34 Capacity Discount-----   |                     | 164               |                  | \$20,845.58         |                       |
| 35 Volumetric Relinquishment Credit (FGT):                            |                     |                   |                  |                     |                       |
| Accrual-Volumetric Relinquishment Credits (FGT)-----                  |                     | 34                |                  | (\$9,560.40)        |                       |
| 36 Volumetric Relinquishment Credit (FGT) - Dec'05 Accrual Adj. ----- |                     | 93                |                  | (\$1,096.36)        |                       |
| 37 TOTAL DEMAND-----  |                     |                   |                  |                     | <u>\$4,724,919.70</u> |

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06**  
**CURRENT MONTH: January 2006**

|  | Page Number                |                          | <u>Amount</u> | <u>Accumulative Amount</u> | <u>Total Amount</u> |
|--|----------------------------|--------------------------|---------------|----------------------------|---------------------|
|  | <u>Current Mo's Filing</u> | <u>Prior Mo's Filing</u> |               |                            |                     |
| <u>OTHER</u>                           |                            |                          |               |                            |                     |
| 38 Administrative Costs-----           | N/A                        |                          |               | \$139,030.03               |                     |
| 39 Legal Fees-----                     | N/A                        |                          |               | \$189.00                   |                     |
| 40 Transportation Trailer Charges----- |                            | 26-30                    |               | \$302,358.72               |                     |
| 41 TOTAL OTHER-----                    |                            |                          |               |                            | <u>\$441,577.75</u> |

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PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
January-06

| (A)  | (B)            | (C)                 | (D) | (E)              | (F) |
|--|----------------|---------------------|-----|------------------|-----|
| DESCRIPTION                                  | TYPE CHARGE    | THERMS<br>PURCHASED |     | PURCHASES        |     |
| 1 NO NOTICE RESERVATION CHARGE               | NO NOTICE      | 10,385,000          | 16  | 51,405.75        | 2   |
| 2 FTS-1 RESERVATION CHARGE                   | DEMAND         | 64,954,300          | 19  | 2,513,756.33     | 5   |
| 3 FTS-1 VOLUMETRIC RELINQ. CREDIT            | DEMAND         | (248,000)           | 19  | (9,560.40)       | 5   |
| 3a FTS-1 VOL. RELINQ. CREDIT-Dec'05 Acc.Adj. | DEMAND         | (28,440)            | 19  | (1,096.36)       | 5   |
| 4 FTS-2 RESERVATION CHARGE                   | DEMAND         | 9,631,180           | 19  | 879,241.84       | 5   |
| 5 FTS-1 USAGE CHARGE                         | COMM. PIPELINE | 25,009,280          | 15  | 26,759.92        | 1   |
| 5a FTS-1 USAGE CHARGE-Dec'05 Accrual Adj.    | COMM. PIPELINE | 302,330             | 15  | 4,463.89         | 1   |
| 6 FTS-2 USAGE CHARGE                         | COMM. PIPELINE | 3,578,530           | 15  | (6,011.93)       | 1   |
| 6a FTS-2 USAGE CHARGE-Dec'05 Accrual Adj.    | COMM. PIPELINE | 0                   | 15  | 366.28           | 1   |
| 7 SPECIAL FUEL SURCHARGE                     | COMM. PIPELINE | 0                   | 15  | 15,234.08        | 1   |
| 8 IMBALANCE CASHOUT CHARGE                   | COMM. OTHER    | (2,343,240)         | 18  | (\$2,135,737.06) | 4   |
| 9 IMBALANCE CASHOUT-Dec'05 Accrual Adj.      | COMM. OTHER    | (441,120)           | 18  | (536,594.50)     | 4   |
| 10 TOTAL FGT                                 |                | 110,799,820         |     | \$802,227.84     |     |
| 11 SONAT/SOUTH GEORGIA PIPELINE              | COMM. PIPELINE | 6,731,620           | 15  | 58,418.83        | 1   |
| 12 SONAT/SOUTH GEORGIA PIPELINE              | DEMAND         | 10,137,000          | 19  | 389,102.48       | 5   |
| 13 SONAT/SOUTH GEORGIA PIPELINE              | COMM. OTHER    | 10,350              | 18  | 9,884.25         | 4   |
| 14 GULFSTREAM PIPELINE                       | COMM. PIPELINE | 13,234,900          | 15  | 30,561.84        | 1   |
| 15 GULFSTREAM PIPELINE                       | DEMAND         | 10,850,000          | 19  | 604,562.00       | 5   |
| 16 GULFSTREAM PIPELINE                       | COMM. OTHER    | 3,750               | 18  | 4,776.56         | 4   |
| 17 CITY OF SUNRISE                           | COMM. OTHER    | 14,928              | 18  | 24,260.32        | 4   |
| 18 LEGAL FEES                                | COMM. OTHER    |                     | 18  | 189.00           | 4   |
| 19 TRANSPORT TRAILER CHARGES                 | OTHER          |                     |     | 302,358.72       | 6   |
| 20 ADMINISTRATIVE COSTS                      | OTHER          |                     |     | 139,030.03       | 6   |
| 21 BOOKOUTS                                  | COMM. OTHER    | 808,510             | 18  | 966,154.40       | 4   |
| 22 CENTRAL FLORIDA GAS                       | COMM. OTHER*   | 7,271               | 18  | 8,577.56         | 4   |
| 23 CASHOUTS-TRANSP. CUSTOMERS                | COMM. OTHER    | 623,030             | 18  | 738,760.64       | 4   |
| 24 NCTS PROGRAM C/O'S                        | COMM. OTHER    | 254,348             | 18  | 302,165.90       | 4   |
| 25 APACHEE CORPORATION                       | COMM. OTHER    | 829,020             | 18  | 671,496.31       | 4   |
| 26 BP ENERGY                                 | COMM. OTHER    | 6,028,820           | 18  | 6,711,809.90     | 4   |
| 27 CHEVTEXACO                                | SWING-DEMAND   |                     |     | 1,550.00         | 3   |
| 28 CHEVTEXACO                                | COMM. OTHER    | 1,612,340           | 18  | 1,357,471.55     | 4   |
| 29 CIMA                                      | COMM. OTHER    | 57,750              | 18  | 55,440.00        | 4   |
| 30 CORAL                                     | COMM. OTHER    | 3,079,260           | 18  | 3,590,806.85     | 4   |
| 31 CROSSTEX                                  | COMM. OTHER    | 1,548,520           | 18  | 1,324,513.86     | 4   |
| 32 FLORIDA POWER                             | COMM. OTHER    | 6,296,410           | 18  | 5,525,912.36     | 4   |
| 33 HOUSTON PIPELINE                          | COMM. OTHER    | 13,700              | 18  | 11,919.00        | 4   |
| 34 LOUIS DREYFUS                             | COMM. OTHER    | 1,235,060           | 18  | 1,093,478.24     | 4   |
| 35 MAGNUS ENERGY                             | COMM. OTHER    | 123,740             | 18  | 113,197.80       | 4   |
| 36 OCCIDENTAL                                | COMM. OTHER    | 553,170             | 18  | 512,197.54       | 4   |
| 37 OGE ENERGY                                | COMM. OTHER    | 100,000             | 18  | 92,400.00        | 4   |
| 38 ONEOK                                     | SWING-DEMAND   |                     |     | 1,937.50         | 3   |
| 39 ONEOK                                     | SWING-COMM.    | 400,000             | 17  | 382,300.00       | 3   |
| 40 ONEOK                                     | COMM. OTHER    | 2,388,460           | 18  | 2,195,384.41     | 4   |
| 41 PROLIANCE                                 | COMM. OTHER    | 245,590             | 18  | 276,411.70       | 4   |
| 42 SEMINOLE                                  | COMM. OTHER    | 154,430             | 18  | 136,670.55       | 4   |
| 43 SEQUENT                                   | SWING-DEMAND   |                     |     | 2,712.50         | 3   |
| 44 SEQUENT                                   | SWING-COMM.    | 400,000             | 17  | 380,475.00       | 3   |
| 45 SEQUENT                                   | COMM. OTHER    | 191,680             | 18  | 165,217.28       | 4   |
| 46 SOUTHERN ENERGY                           | COMM. OTHER    | 51,000              | 18  | 41,565.00        | 4   |
| 47 SOUTHWEST ENERGY                          | COMM. OTHER    | 450,830             | 18  | 431,278.50       | 4   |
| 48 ST. MARY LAND & EXPLORATION               | COMM. OTHER    | 921,100             | 18  | 976,236.10       | 4   |
| 49 TAMPA ELECTRIC                            | COMM. OTHER    | 256,000             | 18  | 263,957.50       | 4   |
| 50 TOTAL GAS & POWER                         | COMM. OTHER    | 75,000              | 18  | 66,375.00        | 4   |
| 51 VIRGINIA POWER                            | COMM. OTHER    | 5,278,630           | 18  | 5,876,676.11     | 4   |
| 52 PARKED GAS/UNPARKED GAS                   | COMM. OTHER    | 50,000              | 18  | 28,440.63        | 4   |
| 53 J. ARON & CO.                             | COMM. OTHER    | 0                   | 18  | (328,100.00)     | 4   |
| 54 BARCLAYS                                  | COMM. OTHER    | 0                   | 18  | (175,800.00)     | 4   |
| 55 MITSUI                                    | COMM. OTHER    | 0                   | 18  | (344,100.00)     | 4   |
| 56 MITSUI                                    | COMM. OTHER    | 0                   | 18  | 192,900.00       | 4   |
| 57 MERRILL LYNCH                             | COMM. OTHER    | 0                   | 18  | (177,800.00)     | 4   |
| 58 MERRILL LYNCH                             | COMM. OTHER    | 0                   | 18  | 188,900.00       | 4   |
| 59 BNP PARIBAS                               | COMM. OTHER    | 0                   | 18  | (142,530.00)     | 4   |
| 60 TOTAL GAS & POWER N.A., INC.              | COMM. OTHER    | 0                   | 18  | (909,950.00)     | 4   |
| 61 BP CORP. N.A., INC.                       | COMM. OTHER    | 0                   | 18  | 310,350.00       | 4   |
| 62 SOCIETE GENERALE                          | COMM. OTHER    | 0                   | 18  | (711,200.00)     | 4   |
| 63 SOCIETE GENERALE                          | COMM. OTHER    | 0                   | 18  | 279,800.00       | 4   |
| 64 UBS                                       | COMM. OTHER    | 0                   | 18  | (139,050.00)     | 4   |
| 65 CAPACITY DISCOUNT-TRANSP. CUST.           | DEMAND         | 2,162,405           | 19  | 20,845.58        | 5   |
| 66 UNBUNDLED CAPACITY SALES                  | DEMAND         | 9,037,120           | 19  | 328,068.23       | 5   |
| 67 GAS PURCHASES-Dec'05 Accrual Adj.         | SWING-DEMAND   |                     |     | (3,812.50)       | 3   |
| 68 GAS PURCHASES-Dec'05 Accrual Adj.         | COMM. OTHER    | (31,330)            | 18  | 188,186.12       | 4   |
| 69 GULFSTREAM PIPELINE-Dec'05 Accrual Adj.   | COMM. OTHER    | (1,330)             | 18  | (1,812.59)       | 4   |
| 70 GULFSTREAM PIPELINE-Dec'05 Accrual Adj.   | COMM. PIPELINE | (1,547,780)         | 15  | (3,513.50)       | 1   |
| 71 SONAT/SO. GA. P/L-Dec'05 Accrual Adj.     | COMM. OTHER    | 0                   | 18  | 821.70           | 4   |
| 72 SONAT/SO. GA. P/L-Dec'05 Accrual Adj.     | COMM. PIPELINE | 0                   | 15  | (55.23)          | 1   |
| 73 TOTAL                                     |                | 195,435,122         |     | \$35,241,057.37  |     |

\*Prior Month Adjustment





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

Billable Party: 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
P.O. BOX 3285

Remit to Party: 006924518  
FLORIDA GAS TRANSMISSION COMPANY  
Remit Addr: P.O. BOX 203142

Stmnt D/T: 01/31/2006 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

# COPY

Houston TX 77216-3142

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: February 01, 2006  
Svc Req: 006922736 Sup Doc Ind: IMBL  
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY  
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$184,566.31  
Invoice Identifier: 01-90-000-23202-000 000297511  
Account Number: 52002364  
Net Due Date: February 10, 2006

Begin Transaction Date: January 01, 2006

End Transaction Date: January 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due      | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|--------------|---------------|---------------|
| 01 |         |              |        | Reservation Deliverability - Market                           |         |              |        |               |             |               | RDM       | 0.0495 | 0.0000   | 0.0000     | 0.0495 | 1,038,500 | 51,405.75    | 01 - 31       |               |
| 01 |         |              |        | Reservation/Demand D1   |         |              |        | Line 1        |             |               | RD1       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 8,988,667 | 3,465,131.13 | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11782 At DRN 11224  |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (9,672)   | -3,728.56    | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11782 At DRN 23422  |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (20,150)  | -7,767.83    | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11782 At DRN 314571 |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (19,778)  | -7,624.42    | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11813 At DRN 11224  |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (96,999)  | -37,393.12   | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11813 At DRN 24229  |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (198,617) | -76,566.85   | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11813 At DRN 255292 |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (166,284) | -64,102.48   | 01 - 31       |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (6,417)   | -2,473.75    | 01 - 31       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|   |   |  |
|---|---|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><br><b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b> 01/31/2006 12:00 AM<br><br><b>Payee's Bank Account Number:</b><br><br><b>Payee's Bank ABA Number:</b><br><br><b>Payee's Bank:</b><br><br><b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><br><b>Contact Name:</b> MARION COLLINS<br><br><b>Contact Phone:</b> 713-989-2094 |
|---|---|--|

|  |  |   |
|--|--|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br><b>Svc Req:</b> 006922736<br><b>Svc Req K:</b> 5047<br><b>Svc CD:</b> FTS-1 | <b>Invoice Date:</b> February 01, 2006<br><b>Sup Doc Ind:</b> IMBL<br><b>Charge Indicator:</b> BILL ON DELIVERY<br><b>Prev Inv ID:</b> | <b>Invoice Total Amount:</b> 31946568.11<br><b>Invoice Identifier:</b> 000297511<br><b>Account Number:</b> 52002364<br><b>Net Due Date:</b> February 10, 2006 |
|--|--|---|

**Begin Transaction Date:** January 01, 2006      **End Transaction Date:** January 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc   | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due     | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|-------------|---------------|---------------|
|    | Temporary Relinquishment Credit - Award # 12335 At DRN 12740  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (37,200)  | -14,340.60  | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 12486 At DRN 157553 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (3,875)   | -1,493.81   | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 12624 At DRN 314571 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (338,148) | -130,356.05 | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 12667 At DRN 25809  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (229,152) | -88,338.10  | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 12667 At DRN 32606  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (4,030)   | -1,553.57   | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 12873 At DRN 314571 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (14,663)  | -5,652.59   | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 12890 At DRN 28166  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (217,000) | -83,653.50  | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 12955 At DRN 32606  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (27,900)  | -10,755.45  | 01 - 31       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmnt D/T:</b>                   | 01/31/2006 12:00 AM          |
|                        |  | <b>Remit Addr:</b>     | P.O. BOX 203142   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                   |                              |                   |
|----------------------|--|--------------------------|-------------------|------------------------------|-------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | February 01, 2006 | <b>Invoice Total Amount:</b> | 11,948,568.31     |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL              | <b>Invoice Identifier:</b>   | 000297511         |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY  | <b>Account Number:</b>       | 52002364          |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                   | <b>Net Due Date:</b>         | February 10, 2006 |

**Begin Transaction Date:** January 01, 2006      **End Transaction Date:** January 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc   | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due    | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|-----------|------------|---------------|---------------|
|    | Temporary Relinquishment Credit - Award # 12984 At DRN 32606  |              |        |               |         |              |        |               |             |                |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (14,756)  | -5,688.44  | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 13059 At DRN 314571 |              |        |               |         |              |        |               |             |                |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (248,000) | -95,604.00 | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 42486 At DRN 241390 |              |        |               |         |              |        |               |             |                |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (206,212) | -79,494.73 | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 42486 At DRN 266472 |              |        |               |         |              |        |               |             |                |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (8,959)   | -3,453.70  | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 42804 At DRN 314571 |              |        |               |         |              |        |               |             |                |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (2,635)   | -1,015.79  | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 42884 At DRN 32606  |              |        |               |         |              |        |               |             |                |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (49,879)  | -19,228.36 | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 42935 At DRN 23422  |              |        |               |         |              |        |               |             |                |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (29,109)  | -11,221.52 | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 42935 At DRN 241390 |              |        |               |         |              |        |               |             |                |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (29,512)  | -11,376.88 | 01 - 31       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><br>Remit Addr: P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 01/31/2006 12:00 AM          |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  |                        |   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                   |                              |                   |
|----------------------|--|--------------------------|-------------------|------------------------------|-------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | February 01, 2006 | <b>Invoice Total Amount:</b> | \$ 1049568.31     |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL              | <b>Invoice Identifier:</b>   | 000297511         |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY  | <b>Account Number:</b>       | 52002364          |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                   | <b>Net Due Date:</b>         | February 10, 2006 |

**Begin Transaction Date:** January 01, 2006      **End Transaction Date:** January 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
|    |         |              |        | Temporary Relinquishment Credit - Award # 42935 At DRN 314571 |         |              |        |               |             |                |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (27,621) | -10,647.90 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 42962 At DRN 157553 |         |              |        |               |             |                |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (45,756) | -17,638.94 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 42962 At DRN 23422  |         |              |        |               |             |                |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (53,723) | -20,710.22 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 42962 At DRN 314571 |         |              |        |               |             |                |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (12,741) | -4,911.66  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43135 At DRN 157553 |         |              |        |               |             |                |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (9,300)  | -3,585.15  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43135 At DRN 24662  |         |              |        |               |             |                |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (21,886) | -8,437.05  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43135 At DRN 25809  |         |              |        |               |             |                |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (26,133) | -10,074.27 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43135 At DRN 314571 |         |              |        |               |             |                |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (8,463)  | -3,262.49  | 01 - 31       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><br>Remit Addr: P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 01/31/2006 12:00 AM          |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  |                        |   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                   |                              |                   |
|----------------------|--|--------------------------|-------------------|------------------------------|-------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | February 01, 2006 | <b>Invoice Total Amount:</b> | \$1049,568.91     |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL              | <b>Invoice Identifier:</b>   | 000297511         |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY  | <b>Account Number:</b>       | 52002364          |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                   | <b>Net Due Date:</b>         | February 10, 2006 |

**Begin Transaction Date:** January 01, 2006      **End Transaction Date:** January 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc   | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due    | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|------------|---------------|---------------|
|    | Temporary Relinquishment Credit - Award # 43138 At DRN 157553 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (14,508)  | -5,592.83  | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 43138 At DRN 23422  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (17,329)  | -6,680.33  | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 43138 At DRN 314571 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (21,731)  | -8,377.30  | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 43139 At DRN 157553 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (37,231)  | -14,352.55 | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 43139 At DRN 23422  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (44,485)  | -17,148.97 | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 43139 At DRN 314571 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (8,060)   | -3,107.13  | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 43153 At DRN 157553 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (164,300) | -63,337.65 | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 43155 At DRN 302230 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (166,408) | -64,150.28 | 01 - 31       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 01/31/2006 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        | Houston TX 77216-3142            | <b>Payee's Bank:</b>                |                              |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |                                  | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                   |                              |                   |
|----------------------|--|--------------------------|-------------------|------------------------------|-------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | February 01, 2006 | <b>Invoice Total Amount:</b> | 51,948,568.31     |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL              | <b>Invoice Identifier:</b>   | 000297511         |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY  | <b>Account Number:</b>       | 52002364          |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                   | <b>Net Due Date:</b>         | February 01, 2006 |

**Begin Transaction Date:** January 01, 2006      **End Transaction Date:** January 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc   | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due     | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|-------------|---------------|---------------|
|    | Temporary Relinquishment Credit - Award # 43155 At DRN 32806  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (513,360) | -197,900.28 | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 43157 At DRN 11224  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (147,312) | -56,788.78  | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 43157 At DRN 12740  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (92,132)  | -35,516.89  | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 43157 At DRN 241390 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (124,000) | -47,802.00  | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 43157 At DRN 314571 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (224,006) | -86,354.31  | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 43157 At DRN 32606  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (28,334)  | -10,922.76  | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 43166 At DRN 32606  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (47,244)  | -18,212.56  | 01 - 31       |               |
|    | Temporary Relinquishment Credit - Award # 43168 At DRN 241390 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (1,643)   | -633.38     | 01 - 31       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 01/31/2006 12:00 AM          |
|                        |  | <b>Remit Addr:</b>     | P.O. BOX 203142   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                   |
|----------------------|--|--------------------------|-------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | February 01, 2006 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL              |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY  |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                   |

|                              |                   |
|------------------------------|-------------------|
| <b>Invoice Total Amount:</b> | 1,946,568.31      |
| <b>Invoice Identifier:</b>   | 000297511         |
| <b>Account Number:</b>       | 52002364          |
| <b>Net Due Date:</b>         | February 01, 2006 |

|                                |                  |                              |                  |  |
|--------------------------------|------------------|------------------------------|------------------|--|
| <b>Begin Transaction Date:</b> | January 01, 2006 | <b>End Transaction Date:</b> | January 31, 2006 | <i>Please reference your invoice identifier and your account number in your wire transfer.</i> |
|--------------------------------|------------------|------------------------------|------------------|--|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due    | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|-----------|------------|-----------------|---------------|
|    |         |              |        | Temporary Relinquishment Credit - Award # 43170 At DRN 157553 |         |              |        |               |             |                |           |        |          |            |        |           |            |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (31,713)  | -12,225.36 | 01 - 31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43174 At DRN 11224  |         |              |        |               |             |                |           |        |          |            |        |           |            |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (1,426)   | -549.72    | 01 - 31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43186 At DRN 157553 |         |              |        |               |             |                |           |        |          |            |        |           |            |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (108,655) | -41,886.50 | 01 - 31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43189 At DRN 32606  |         |              |        |               |             |                |           |        |          |            |        |           |            |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (30,721)  | -11,842.95 | 01 - 31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43194 At DRN 157553 |         |              |        |               |             |                |           |        |          |            |        |           |            |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.1500 | 0.0000   | 0.0000     | 0.1500 | (13,578)  | -2,036.70  | 01 - 31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43211 At DRN 241390 |         |              |        |               |             |                |           |        |          |            |        |           |            |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.1500 | 0.0000   | 0.0000     | 0.1500 | (27,900)  | -4,185.00  | 01 - 31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43212 At DRN 241390 |         |              |        |               |             |                |           |        |          |            |        |           |            |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (47,244)  | -18,212.56 | 01 - 31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43213 At DRN 12740  |         |              |        |               |             |                |           |        |          |            |        |           |            |                 |               |

**Invoice Total Amount:** 5,929,277 1,946,568.31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|  |  |                                      |
|--|--|--------------------------------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY | <b>Stmt D/T:</b> 01/31/2006 12:00 AM |
| <b>Remit Addr:</b> P.O. BOX 203142   | <b>Payee's Bank Account Number:</b>                                  |                                      |
|  | <b>Payee's Bank ABA Number:</b>                                      |                                      |
|  | <b>Payee's Bank:</b>   |                                      |
|  | <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI                    |                                      |
|  | <b>Contact Name:</b> MARION COLLINS                                  |                                      |
|  | <b>Contact Phone:</b> 713-989-2094                                   |                                      |

# COPY

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> February 01, 2006    |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 101924                                    | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       |

|  |            |
|--|------------|
| <b>Invoice Identifier:</b> 01.90.000.23202.000 | 000297591  |
| <b>Account Number:</b>                         | 52002364   |
| <b>Net Due Date:</b>                           | 01/31/2006 |

**Begin Transaction Date:** January 01, 2006      **End Transaction Date:** January 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name  | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due   | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
| 01 |         |              |        |  |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 179,304 | 69,121.69 | 01 - 31       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 13176 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |  |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 155,000 | 59,752.50 | 01 - 31       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 13176 At DRN 24662  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |  |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 124,000 | 47,802.00 | 01 - 31       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 13176 At DRN 255292 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |  |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 248,000 | 95,604.00 | 01 - 31       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 13176 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |  |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 68,696  | 26,482.31 | 01 - 31       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 13176 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |  |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 10,292  | 3,967.57  | 01 - 31       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 43147 At DRN 10030  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |  |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 2,449   | 944.09    | 01 - 31       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 43147 At DRN 10034  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |  |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 4,092   | 1,577.47  | 01 - 31       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 43147 At DRN 11224  |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |  |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 17,329  | 6,680.33  | 01 - 31       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|  |  |  |
|--|--|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY | <b>Stmnt D/T:</b> 01/31/2006 12:00 AM  |
| <b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142            | <b>Payee:</b> 006924518  | <b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><b>Contact Name:</b> MARION COLLINS<br><b>Contact Phone:</b> 713-989-2094 |

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> February 01, 2006    |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 101924                                    | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       |

|                              |                   |
|------------------------------|-------------------|
| <b>Invoice Total Amount:</b> | 346,564.51        |
| <b>Invoice Identifier:</b>   | 000297591         |
| <b>Account Number:</b>       | 52002364          |
| <b>Net Due Date:</b>         | February 10, 2006 |

**Begin Transaction Date:** January 01, 2006      **End Transaction Date:** January 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

| TT   | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty            | Amt Due           | Beg Tran Date | End Tran Date |
|--|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------------|-------------------|---------------|---------------|
| Temporary Acquisition Reservation Charge - Award # 43147 At DRN 12740  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                |                   |               |               |
| 01   |         |              |        |               |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 2,480          | 956.04            | 01 - 31       |               |
| Temporary Acquisition Reservation Charge - Award # 43147 At DRN 157553 |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                |                   |               |               |
| 01   |         |              |        |               |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 3,286          | 1,266.75          | 01 - 31       |               |
| Temporary Acquisition Reservation Charge - Award # 43147 At DRN 23422  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                |                   |               |               |
| 01   |         |              |        |               |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 6,076          | 2,342.30          | 01 - 31       |               |
| Temporary Acquisition Reservation Charge - Award # 43147 At DRN 23703  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                |                   |               |               |
| 01   |         |              |        |               |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 44,485         | 17,148.97         | 01 - 31       |               |
| Temporary Acquisition Reservation Charge - Award # 43147 At DRN 25809  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                |                   |               |               |
| 01   |         |              |        |               |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 5,704          | 2,198.89          | 01 - 31       |               |
| Temporary Acquisition Reservation Charge - Award # 43147 At DRN 50031  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                |                   |               |               |
| 01   |         |              |        |               |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 27,807         | 10,719.60         | 01 - 31       |               |
| Temporary Acquisition Reservation Charge - Award # 43147 At DRN 7244   |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                |                   |               |               |
| <b>Invoice Total Amount:</b>   |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        | <b>899,000</b> | <b>346,564.51</b> |               |               |

10

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 01/31/2006 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

# COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1

**Invoice Date:** February 01, 2006  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 27,026.26  
**Invoice Identifier:** 01-90-000-252-02-000 000297533  
**Account Number:** 52002364  
**Net Due Date:** 01/31/2006

**Begin Transaction Date:** January 01, 2006  
**End Transaction Date:** January 31, 2006  
 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name  | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due   | Bag Tran Date | End Tran Date |
|----|---------|--------------|--------|--|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|-----------|---------------|---------------|
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034  |         |              |        |               |             |                | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 54,870 | 21,152.39 | 01 - 31       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224  |         |              |        |               |             |                | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 20,491 | 7,899.28  | 01 - 31       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740  |         |              |        |               |             |                | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 90,799 | 35,003.02 | 01 - 31       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422  |         |              |        |               |             |                | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 12,276 | 4,732.40  | 01 - 31       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703  |         |              |        |               |             |                | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 1,953  | 752.88    | 01 - 31       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662  |         |              |        |               |             |                | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 372    | 143.41    | 01 - 31       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292 |         |              |        |               |             |                | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 46,221 | 17,818.20 | 01 - 31       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809  |         |              |        |               |             |                | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 25,637 | 9,883.06  | 01 - 31       |               |
| 01 | 01      |              |        |  |         |              |        |               |             |                | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 57,722 | 22,251.83 | 01 - 31       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|  |  |   |
|--|--|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY | <b>Stmt D/T:</b> 01/31/2006 12:00 AM  |
| <b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142            | <b>Payee:</b> 006924518  | <b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b> FLORIDA GAS TRANSMISSION COI<br><b>Payee's Name:</b> MARION COLLINS<br><b>Contact Name:</b> MARION COLLINS<br><b>Contact Phone:</b> 713-989-2094 |

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> February 01, 2006    | <b>Invoice Total Amount:</b> 272,029.26 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000297533    |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364         |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> FEBRUARY 15, 2006  |

**Begin Transaction Date:** January 01, 2006      **End Transaction Date:** January 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

| TT   | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty                          | Amt Due        | Begin Tran Date   | End Tran Date |  |
|--|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|------------------------------|----------------|-------------------|---------------|--|
| Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571 |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                              |                |                   |               |  |
| 01   |         |              |        |               |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 190,278                      | 73,352.17      | 01 - 31           |               |  |
| Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                              |                |                   |               |  |
| 01   |         |              |        |               |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 63,767                       | 24,582.18      | 01 - 31           |               |  |
| Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605 |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                              |                |                   |               |  |
| 01   |         |              |        |               |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 36,890                       | 14,221.10      | 01 - 31           |               |  |
| Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906   |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                              |                |                   |               |  |
| 01   |         |              |        |               |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 87,699                       | 33,807.97      | 01 - 31           |               |  |
| Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99510  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                              |                |                   |               |  |
| 01   |         |              |        |               |         |              |        |               |             |               | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 16,678                       | 6,429.37       | 01 - 31           |               |  |
| Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                              |                |                   |               |  |
|  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        | <b>Invoice Total Amount:</b> | <b>705,653</b> | <b>272,029.26</b> |               |  |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 01/31/2006 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

# COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** February 01, 2006  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$879,241.84  
**Invoice Identifier:** 01-90-000-232-02-000 000297349  
**Account Number:** 52002364  
**Net Drg Date:** February 10, 2006

**Begin Transaction Date:** January 01, 2006  
**End Transaction Date:** January 31, 2006  
 Please reference your invoice identifier and your account number in your wire transfer.

| TT  | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due      | Beg Tran Date | End Tran Date |
|---|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|-----------|--------------|---------------|---------------|
| 01  |         |              |        |               |         |              |        | Line 1        |             |                | RD1       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | 1,918,900 | 1,475,634.10 | 01 - 31       |               |
| Reservation/Demand D1   |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |           |              |               |               |
| 01  |         |              |        |               |         |              |        |               |             |                | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (5,983)   | -4,600.93    | 01 - 31       |               |
| Temporary Relinquishment Credit - Award # 12336 At DRN 12740  |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |           |              |               |               |
| 01  |         |              |        |               |         |              |        |               |             |                | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (15,087)  | -11,601.90   | 01 - 31       |               |
| Temporary Relinquishment Credit - Award # 12891 At DRN 32606  |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |           |              |               |               |
| 01  |         |              |        |               |         |              |        |               |             |                | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (24,800)  | -19,071.20   | 01 - 31       |               |
| Temporary Relinquishment Credit - Award # 12954 At DRN 32606  |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |           |              |               |               |
| 01  |         |              |        |               |         |              |        |               |             |                | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (15,500)  | -11,919.50   | 01 - 31       |               |
| Temporary Relinquishment Credit - Award # 42487 At DRN 241390 |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |           |              |               |               |
| 01  |         |              |        |               |         |              |        |               |             |                | RC2       | 0.5500 | 0.0000   | 0.0000     | 0.5500 | (15,500)  | -8,525.00    | 01 - 31       |               |
| Temporary Relinquishment Credit - Award # 42567 At DRN 32606  |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |           |              |               |               |
| 01  |         |              |        |               |         |              |        |               |             |                | RC2       | 0.4000 | 0.0000   | 0.0000     | 0.4000 | (124,000) | -49,600.00   | 01 - 31       |               |
| Temporary Relinquishment Credit - Award # 42612 At DRN 12740  |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |           |              |               |               |
| 01  |         |              |        |               |         |              |        |               |             |                | RC2       | 0.4000 | 0.0000   | 0.0000     | 0.4000 | (217,000) | -86,800.00   | 01 - 31       |               |
| Temporary Relinquishment Credit - Award # 42613 At DRN 157553 |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |           |              |               |               |
| 01  |         |              |        |               |         |              |        |               |             |                | RC2       | 0.4130 | 0.0000   | 0.0000     | 0.4130 | (26,350)  | -10,882.55   | 01 - 31       |               |
| Award # 42618   |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |           |              |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><br>Remit Addr: P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 01/31/2006 12:00 AM          |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  |                        |   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-989-2094                 |

|                                |  |                              |                   |
|--------------------------------|--|------------------------------|-------------------|
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>         | February 01, 2006 |
| <b>Svc Req:</b>                | 006922736                              | <b>Sup Doc Ind:</b>          | IMBL              |
| <b>Svc Req K:</b>              | 5319                                   | <b>Charge Indicator:</b>     | BILL ON DELIVERY  |
| <b>Svc CD:</b>                 | FTS-2                                  | <b>Prev Inv ID:</b>          |                   |
| <b>Begin Transaction Date:</b> | January 01, 2006                       | <b>End Transaction Date:</b> | January 31, 2006  |

|                              |                   |
|------------------------------|-------------------|
| <b>Invoice Total Amount:</b> | 37,974.154        |
| <b>Invoice Identifier:</b>   | 000297349         |
| <b>Account Number:</b>       | 52002364          |
| <b>Net Due Date:</b>         | February 10, 2006 |

Please reference your invoice identifier and your account number in your wire transfer.

| TT   | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due     | Beg Tran Date | End Tran Date |
|--|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|-------------|---------------|---------------|
| <i>Temporary Relinquishment Credit - Award # 42818 At DRN 157553</i> |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01   |         |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (2,635)   | -2,026.32   | 01 - 31       |               |
| <i>Temporary Relinquishment Credit - Award # 42886 At DRN 32606</i>  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01   |         |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (103,292) | -79,431.55  | 01 - 31       |               |
| <i>Temporary Relinquishment Credit - Award # 43156 At DRN 157553</i> |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01   |         |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (154,225) | -118,599.03 | 01 - 31       |               |
| <i>Temporary Relinquishment Credit - Award # 43162 At DRN 12740</i>  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01   |         |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (62,000)  | -47,678.00  | 01 - 31       |               |
| <i>Temporary Relinquishment Credit - Award # 43162 At DRN 314571</i> |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01   |         |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (96,627)  | -74,306.16  | 01 - 31       |               |
| <i>Temporary Relinquishment Credit - Award # 43162 At DRN 32806</i>  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01   |         |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (8,866)   | -6,817.95   | 01 - 31       |               |
| <i>Temporary Relinquishment Credit - Award # 43167 At DRN 12740</i>  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01   |         |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (14,756)  | -11,347.36  | 01 - 31       |               |
| <i>Temporary Relinquishment Credit - Award # 43169 At DRN 12740</i>  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01   |         |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (527)     | -405.26     | 01 - 31       |               |

*15 Award # 43171*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|   |  |                                       |                                     |                                 |                      |   |                                     |                                    |
|---|--|---------------------------------------|-------------------------------------|---------------------------------|----------------------|---|-------------------------------------|------------------------------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmnt D/T:</b> 01/31/2006 12:00 AM | <b>Payee's Bank Account Number:</b> | <b>Payee's Bank ABA Number:</b> | <b>Payee's Bank:</b> | <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI | <b>Contact Name:</b> MARION COLLINS | <b>Contact Phone:</b> 713-989-2094 |
|   | <b>Payee:</b> 006924518  |                                       |                                     |                                 |                      |   |                                     |                                    |

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> February 01, 2006    | <b>Invoice Total Amount:</b> 879,241.84 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000297349    |
| <b>Svc Req K:</b> 5319                                      | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364         |
| <b>Svc CD:</b> FTS-2  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> February 10, 2006  |

**Begin Transaction Date:** January 01, 2006      **End Transaction Date:** January 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

| TT  | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due    | Beg Tran Date | End Tran Date |
|---|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| Temporary Relinquishment Credit - Award # 43171 At DRN 241390 |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01  |         |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (9,920)  | -7,628.48  | 01 - 31       |               |
| Temporary Relinquishment Credit - Award # 43175 At DRN 12740  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01  |         |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (434)    | -333.75    | 01 - 31       |               |
| Temporary Relinquishment Credit - Award # 43187 At DRN 12740  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01  |         |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (33,945) | -26,103.71 | 01 - 31       |               |
| Temporary Relinquishment Credit - Award # 43188 At DRN 12740  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01  |         |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (9,579)  | -7,366.25  | 01 - 31       |               |
| Temporary Relinquishment Credit - Award # 43195 At DRN 12740  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01  |         |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (14,756) | -11,347.36 | 01 - 31       |               |
| Temporary Relinquishment Credit - Award # 43214 At DRN 12740  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |

**Invoice Total Amount:** 963,118      879,241.84

h/

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 01/31/2006 12:00 AM

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 6035  
**Svc CD:** FTS-2

**Invoice Date:** February 01, 2006  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 0.00  
**Invoice Identifier:** 01-90-000-23202-000 000297371  
**Account Number:** 52002364  
**Net Due Date:** February 10, 2006

**Begin Transaction Date:** January 01, 2006      **End Transaction Date:** January 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| 01 |         |              |        | Reservation/Demand D1   |         |              |        |               |             |                | RD1       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | 31,000   | 23,839.00  | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 43163 At DRN 241390 |         |              |        |               |             |                | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (31,000) | -23,839.00 | 01 - 31       |               |

**Invoice Total Amount:** 0 0.00

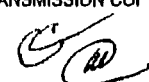
Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|                 |  |                 |                                  |                              |  |
|-----------------|--|-----------------|----------------------------------|------------------------------|--|
| Billable Party: | 006922736                              | Remit to Party: | 006924518                        | Stmt D/T:                    | 01/01/2006 12:00 AM  |
|                 | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                 | FLORIDA GAS TRANSMISSION COMPANY | Payee's Bank Account Number: |  |
|                 | ED ELLIOTT                             | Remit Addr:     | P.O. BOX 203142                  | Payee's Bank ABA Number:     |  |
|                 | P.O. BOX 3285                          |                 |                                  | Payee's Bank:                |  |
|                 |  |                 | Houston TX 77216-3142            | Payee's Name:                | FLORIDA GAS TRANSMISSION COI   |
|                 | TAMPA FL 33601                         | Payee:          | 006924518                        | Contact Name:                | MARION COLLINS  |
|                 |  |                 |                                  | Contact Phone:               | 713-989-2094   |

|               |  |                   |                  |  |
|---------------|--|-------------------|------------------|--|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date:     | January 01, 2006 | Invoice Identifier: 01.90.000.232.02.000 000297284<br>Account Number: 52002364<br>Net Due Date: January 15, 2006 |
| Svc Req:      | 006922736                              | Sup Doc Ind:      | IMBL             |  |
| Svc Req K:    | 5047                                   | Charge Indicator: | BILL ON DELIVERY |  |
| Svc CD:       | FTS-1                                  | Prev Inv ID:      |                  |  |

Begin Transaction Date: January 01, 2006      End Transaction Date: January 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

| TT                     | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due   | Beg Tran Date | End Tran Date |
|------------------------|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|-----------|---------------|---------------|
| 01                     |         |              |        |               |         |              |        |               |             |               | SFS       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | 0   | 12,068.08 | 01 - 31       |               |
| Special Fuel Surcharge |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |     |           |               |               |

Invoice Total Amount: 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hollap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

16

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 01/01/2006 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY**  
**Payee's Bank Account Number:**  
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**  
**Payee's Bank:**  
 P.O. BOX 3285 **Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
 TAMPA FL 33601 **Payee:** 006924518 **Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** January 01, 2006  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 5319 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-2 **Prev Inv ID:**

**Invoice Total Amount:** 3,086.41  
**Invoice Identifier:** 01.90.000.23202.000 000297239  
**Account Number:** 52002364  
**Invoice Date:** January 01, 2006

**Begin Transaction Date:** January 01, 2006 **End Transaction Date:** January 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

| TT                     | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due  | Beg Tran Date | End Tran Date |
|------------------------|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|-----|----------|---------------|---------------|
| 01                     |         |              |        |               |         |              |        |               |             |                | SFS       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | 0   | 3,086.41 | 01 - 31       |               |
| Special Fuel Surcharge |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |     |          |               |               |

**Invoice Total Amount:** 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hollap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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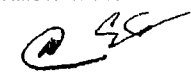
17



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                 |                                       |                 |                                  |                              |  |
|-----------------|---------------------------------------|-----------------|----------------------------------|------------------------------|--|
| Billable Party: | 006922736                             | Remit to Party: | 006924518                        | Stmnt D/T:                   | 01/01/2006 12:00 AM  |
|                 | PEOPLES GAS SYSTEM, A DIVISION OF TAM |                 | FLORIDA GAS TRANSMISSION COMPANY | Payee's Bank Account Number: |  |
|                 | ED ELLIOTT                            | Remit Addr:     | P.O. BOX 203142                  | Payee's Bank ABA Number:     |  |
|                 | P.O. BOX 3285                         |                 |                                  | Payee's Bank:                |  |
|                 |                                       |                 | Houston TX 77216-3142            | Payee's Name:                | FLORIDA GAS TRANSMISSION COI   |
|                 | TAMPA FL 33601                        | Payee:          | 006924518                        | Contact Name:                | MARION COLLINS  |
|                 |                                       |                 |                                  | Contact Phone:               | 713-989-2094   |

|               |                                       |                   |                  |  |
|---------------|---------------------------------------|-------------------|------------------|--|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAM | Invoice Date:     | January 01, 2006 | Invoice Identifier: 01-90.000, 23202.000 000297253<br>Account Number: 52002364<br>Net Date: January 01, 2006 |
| Svc Req:      | 006922736                             | Sup Doc Ind:      | IMBL             |  |
| Svc Req K:    | 6035                                  | Charge Indicator: | BILL ON DELIVERY |  |
| Svc CD:       | FTS-2                                 | Prev Inv ID:      |                  |  |

Begin Transaction Date: January 01, 2006      End Transaction Date: January 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

| TT                     | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|------------------------|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
| 01                     |         |              |        |               |         |              |        |               |             |               | SFS       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | 0   | 79.59   | 01 - 31       |               |
| Special Fuel Surcharge |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hollap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

# COPY

18

PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF JANUARY 2006

13-Feb-06

H:\GAS\_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2006..xls]Jan06Est

(A) (B) (C) (D) (E)

|   | <u>PROD. MO.</u>   | <u>DESCRIPTION</u> | <u>VOLUMES</u>   | <u>RATE</u> | <u>DOLLARS</u>        |
|---|--------------------|--------------------|------------------|-------------|-----------------------|
| 1 | Dec'05             | Accrual-Comm.      | (49,119)         | 11.79700    | (579,456.84)          |
| 2 | Jan'06             | Accrual-Comm.      | (185,205)        | 8.40301     | (1,556,280.22)        |
| 3 | <b>GRAND TOTAL</b> |                    | <b>(234,324)</b> |             | <b>(2,135,737.06)</b> |

PEOPLES GAS SYSTEM  
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)  
 AS OF JANUARY 31, 2006  
 IN DTH'S

13-Feb-06

H:\GAS\_ACCT\PGA\[Bookouts Payable-for Calendar Year 2006.xls]Jan06est

|   | (A)                 | (B)                | (C)            | (D)         | (E)                 |
|---|---------------------|--------------------|----------------|-------------|---------------------|
|   | <u>COUNTERPARTY</u> | <u>PROD. MONTH</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u>      |
| 1 | BP Energy           | Dec'05             | 18,100         | 12.28000    | \$222,268.00        |
| 2 | BP Energy           | Dec'05             | 39,622         | 12.15400    | \$481,565.79        |
| 3 | BP Energy           | Dec'05             | (11,826)       | 12.52300    | (\$148,097.00)      |
| 4 | Florida Power Corp. | Dec'05             | 22,000         | 11.50000    | \$253,000.00        |
| 5 | Seminole Electric   | Dec'05             | 3,589          | 12.15400    | \$43,620.71         |
| 6 | Sequent Energy      | Dec'05             | 9,366          | 12.15000    | \$113,796.90        |
| 7 | <b>GRAND TOTAL</b>  |                    | <b>80,851</b>  |             | <b>\$966,154.40</b> |

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR January 2006  
 H:\GAS\_ACCT\PGA\[Accrued El Paso Charges,2006.xls]Jan06Est

13-Feb-06

|   | (A)                | (B)     | (C)            | (D)         | (E)            |
|---|--------------------|---------|----------------|-------------|----------------|
|   | <u>DESCRIPTION</u> |         | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | COMMODITY-OTHER    | ACCRUED | 1,035          | \$9.55000   | \$9,884.25     |
| 2 | COMMODITY-PIPELINE | ACCRUED | 673,162        | \$0.08678   | \$58,416.83    |
| 3 | DEMAND             | ACCRUED | 1,013,700      | \$0.38384   | \$389,102.48   |
| 4 | TOTAL              | ACCRUED | 1,687,897      |             | \$457,403.56   |

PEOPLES GAS SYSTEM  
 ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR January 2006

13-Feb-06

H:\GAS\_ACCT\PGA\[Accrued Gulfstream Charges,2006.xls]Jan06Est

|   | (A)                | (B)     | (C)            | (D)         | (E)            |
|---|--------------------|---------|----------------|-------------|----------------|
|   | <u>DESCRIPTION</u> |         | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | COMMODITY-OTHER    | ACCRUED | 375            | \$12.73749  | \$4,776.56     |
| 2 | COMM.-P/L-FT       | ACCRUED | 858,490        | \$0.02260   | \$19,401.84    |
| 3 | COMM.-P/L-PARK     | ACCRUED | 465,000        | \$0.02400   | \$11,160.00    |
| 4 | COMM.-P/L-LOAN     | ACCRUED | 0              | \$0.00000   | \$0.00         |
| 5 | TOTAL COMM.-P/L    | ACCRUED | 1,323,490      | \$0.02309   | \$30,561.84    |
| 6 | DEMAND             | ACCRUED | 1,085,000      | \$0.55720   | \$604,562.00   |
| 7 | TOTAL              | ACCRUED | 2,408,865      |             | \$639,900.40   |

22

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-06  
 TAMPA FL 33601-2562



For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jan 9 2006 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

| CUSTOMER NAME  |                     | ACCOUNT NUMBER | SERVICE THROUGH DATE | CURRENT CHARGES PAST DUE AFTER  | TOTAL AMOUNT NOW DUE  |
|--|---------------------|----------------|----------------------|---------------------------------|-----------------------|
| PEOPLES GAS  |                     | 10001-74500    | Dec 30 2005          | Jan 31 2006                     | \$7,445.44            |
| PREVIOUS STATEMENT BALANCE   | PAYMENTS            | ADJUSTMENTS    | OTHER                | TOTAL PAST DUE AMOUNT           | TOTAL CURRENT CHARGES |
| \$7,787.36   | \$7,787.36 CR       | \$0.00         | \$0.00               | \$0.00                          | \$7,445.44            |
| METER READING INFORMATION  |                     |                |                      | CURRENT PERIOD ACCOUNT ACTIVITY |                       |
| METER NUMBER   | SERVICE PERIOD      | NO. OF DAYS    | LAST READING         | THIS READING                    | USAGE                 |
| GS 9322486   | 11/29/05 - 12/30/05 | 31             | 30164                | 25860                           | 4304                  |
| TOTAL GAS USED 4304  |                     |                |                      |                                 |                       |
| GAS  |                     |                |                      |                                 | 7445.44               |
| TOTAL CURRENT CHARGES  |                     |                |                      |                                 | 7445.44               |
| UNPAID BALANCE   |                     |                |                      |                                 | .00                   |
| TOTAL AMOUNT DUE   |                     |                |                      |                                 | 7445.44               |
| CURRENT CHARGES PAST DUE AFTER Jan 31 2006   |                     |                |                      |                                 |                       |
| CO <u>1</u> VENDOR <u>1007582</u>  |                     |                |                      |                                 |                       |
| INVOICE <u>10001-74500 Jan 06</u>  |                     |                |                      |                                 |                       |
| DUPLICATE OF <u>SP51189-06</u> DUE <u>1-19</u>   |                     |                |                      |                                 |                       |
| ATT _____ TRAN _____   |                     |                |                      |                                 |                       |
| ENTERED _____ AUTH _____   |                     |                |                      |                                 |                       |
| <b>RECEIVED</b>  |                     |                |                      |                                 |                       |
| JAN 13 2006  |                     |                |                      |                                 |                       |
| UTILITY CONSUMPTION  |                     |                |                      |                                 |                       |
| GAS This Month   |                     |                |                      |                                 |                       |
| Last Year  | No. of Days         | This Year      | No. of Days          |                                 |                       |
| 6466   | 30                  | 4304           | 31                   |                                 |                       |
| Your Timely Payment is Appreciated.  |                     |                |                      |                                 |                       |
| MESSAGES   |                     |                |                      |                                 |                       |
| Avoid Gas leaks: Check utility lines when you dig. Give "SUNRISE" 48 HRS. NOTICE. Two business days notice to locate lines to free up the area for you. Call 888-682-4770 for more info. |                     |                |                      |                                 |                       |
| Due to damage caused by hurricane Wilma, Sunrise City Hall will be closed until further notice. Please accept utility billing due to this.   |                     |                |                      |                                 |                       |

TOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

| ACCOUNT NUMBER | SERVICE THROUGH DATE  | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT    |
|----------------|-----------------------|--------------------------------|----------------------|
| 10001-74500    | Dec 30 2005           | Jan 31 2006                    |                      |
| ROUTE          | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES          | TOTAL AMOUNT NOW DUE |
| 01-01          | \$0.00                | \$7,445.44                     | \$7,445.44           |

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*\*\*\*AUTO\*\*MIXED AADC 750-29569W2A.A.3.5779.1.2.0.326



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-06  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

23

000010001 000074500 000744544 4

PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562



For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3232  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jan 13 2006 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD BILL TYPE: CORRECTED

| CUSTOMER NAME              |               | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE  |
|----------------------------|---------------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS                |               | 132663-128434  | Jan 6 2006      | Feb 6 2006                     | \$6,546.03            |
| PREVIOUS STATEMENT BALANCE | PAYMENTS      | ADJUSTMENT     | OTHER           | TOTAL PAST DUE AMOUNT          | TOTAL CURRENT CHARGES |
| \$3,955.99                 | \$3,955.99 CR | \$0.00         | \$0.00          | \$0.00                         | \$6,546.03            |

| METER READING INFORMATION           |              |                     |             |           |            |       | CURRENT PERIOD ACCOUNT ACTIVITY |         |  |
|-------------------------------------|--------------|---------------------|-------------|-----------|------------|-------|---------------------------------|---------|--|
| TYPE                                | METER NUMBER | SERVICE PERIOD      | NO. OF DAYS | DATE READ | PREV. READ | USAGE | TYPE OF SERVICE                 | AMOUNT  |  |
| GS                                  | 6045179      | 12/06/05 - 01/06/06 | 31          | 81069     | 76432      | 4637  | GAS                             | 6546.03 |  |
| TOTAL GAS USED                      |              |                     |             |           |            |       | 4637                            |         |  |
| CO <u>1</u> VENDOR <u>1007582</u>   |              |                     |             |           |            |       |                                 |         |  |
| INVOICE <u>132663-128434 Jan 06</u> |              |                     |             |           |            |       |                                 |         |  |
| PO <u>51189-06</u> DUE <u>1-26</u>  |              |                     |             |           |            |       |                                 |         |  |
| ATT: <u>TRAN</u>                    |              |                     |             |           |            |       |                                 |         |  |
| UTILITY CONSUMPTION                 |              |                     |             |           |            |       |                                 |         |  |
|                                     |              | Last Year           | No of Days  | This Year | No of Days |       |                                 |         |  |
| GAS This Month                      |              | 0                   | 0           | 4637      | 31         |       |                                 |         |  |

CURRENT CHARGES PAST DUE AFTER Feb 6 2006

RECEIVED  
JAN 20 2006  
ACCOUNTS PAYABLE

Your Timely Payment is Appreciated.

MESSAGES

Avoid damaging buried utility lines when you dig. Give "SENSELINE - STATE ONE CALL" two business days notice to locate lines for free. "CALL BEFORE YOU DIG" 1-800-482-7770. It's the law.

Due to damage caused by Hurricane Wilma, Sunrise City Hall will be closed until further notice. Please direct all utility billing business and questions to our two satellite locations listed on the back of your utility bill.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

| ACCOUNT NUMBER | SERVICE THROUGH DATE  | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT    |
|----------------|-----------------------|--------------------------------|----------------------|
| 132663-128434  | Jan 6 2006            | Feb 6 2006                     |                      |
| CYCLE/ROUTE    | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES          | TOTAL AMOUNT NOW DUE |
| 03-41          | \$0.00                | \$6,546.03                     | \$6,546.03           |

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*\*\*\*AUTO\*\*MIXED AADC 750 - 29569W2EA.2.3539.1.2.0.326

PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562

CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

24

000132663 000128434 000654603 1



PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562



For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3232  
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Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Dec 20 2005 SERVICE ADDRESS: 1 JACARANDA SQUARE

| CUSTOMER NAME                 |                | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES<br>PAST DUE AFTER | TOTAL AMOUNT NOW<br>DUE  |
|-------------------------------|----------------|----------------|-----------------|-----------------------------------|--------------------------|
| PEOPLES GAS                   |                | 93305-111588   | Dec 14 2005     | Jan 11 2006                       | \$10,268.85              |
| PREVIOUS STATEMENT<br>BALANCE | PAYMENTS       | ADJUSTMENTS    | OTHER           | TOTAL PAST DUE<br>AMOUNT          | TOTAL CURRENT<br>CHARGES |
| \$10,493.51                   | \$10,493.51 CR | \$0.00         | \$0.00          | \$0.00                            | \$10,268.85              |

| METER READING INFORMATION                  |                 |                     |                |               |              |              | CURRENT PERIOD ACCOUNT ACTIVITY |          |
|--|-----------------|---------------------|----------------|---------------|--------------|--------------|---------------------------------|----------|
| TYPE                                       | METER<br>NUMBER | SERVICE<br>PERIOD   | NO. OF<br>DAYS | CURR.<br>READ | PRV.<br>READ | CHANGE       | TYPE OF SERVICE                 | AMOUNT   |
| GS   | 8457280         | 11/16/05 - 12/14/05 | 28             | 30935         | 25200        | 5987<br>5987 | GAS                             | 10268.85 |
| <b>TOTAL GAS USED</b>                      |                 |                     |                |               |              |              |                                 |          |
|  |                 |                     |                |               |              |              | TOTAL CURRENT CHARGES           | 10268.85 |
|  |                 |                     |                |               |              |              | UNPAID BALANCE                  | .00      |
|  |                 |                     |                |               |              |              | TOTAL AMOUNT DUE                | 10268.85 |
| CURRENT CHARGES PAST DUE AFTER Jan 11 2006 |                 |                     |                |               |              |              |                                 |          |

CO 1 VENDOR 1007582  
 INVOICE 93305-111588 Dec 05  
 PD 51189-06 DUE 1-4  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH AB

| UTILITY CONSUMPTION |           |             |           |             |
|---------------------|-----------|-------------|-----------|-------------|
|                     | Last Year | No. of Days | This Year | No. of Days |
| GAS This Month      | 8335      | 33          | 5987      | 28          |

Your Timely Payment is Appreciated.

MESSAGES

Due to damage caused by Hurricane Wilma, Sunrise City Hall will be closed until further notice. Please direct all utility billing business and questions to our two satellite locations listed on the back of your utility bill.

STOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
SERVICE ADDRESS: 1 JACARANDA SQUARE

| ACCOUNT NUMBER | SERVICE THROUGH<br>DATE  | CURRENT CHARGES<br>PAST DUE AFTER | AMOUNT OF<br>PAYMENT    |
|----------------|--------------------------|-----------------------------------|-------------------------|
| 93305-111588   | Dec 14 2005              | Jan 11 2006                       |                         |
| CYCLE/ROUTE    | TOTAL PAST DUE<br>AMOUNT | TOTAL CURRENT<br>CHARGES          | TOTAL AMOUNT NOW<br>DUE |
| 08-11          | \$0.00                   | \$10,268.85                       | \$10,268.85             |

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*\*\*\*AUTO\*\* MIXED AADC 750 - 28983W4B.A.2.3179.1.2.0.309



PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562

DEC 28 2005



CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

25

000093305 000111588 001026885 A

Marlin Gas Transport, Inc

# invoice

## MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 01/20/2006

Voice: 727-375-5007  
Fax: 727-375-1228

01 0018998  
INVOICE  
1-27  
8

PAGE: 1

SOLD TO:  
**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

|               |                   |              |
|---------------|-------------------|--------------|
| CUSTOMER ID   | CUSTOMER PO       | SALES REP ID |
| Peoples       | Teco/People's Gas |              |
| PAYMENT TERMS | INVOICE DATE      | DUE DATE     |
| Net 10 Days   | 1/20/06           | 1/30/06      |

| DESCRIPTION  | AMOUNT    |
|--|-----------|
| <b>February Invoice</b>  |           |
| (2) Tube Trailers (Celebration)  | 13,750.00 |
| (1) N. Venice PGT Glass at \$2,200.00 per week from 01/01/2006 - 01/31/2006                        | 7,700.00  |
| (1) Line Heater (\$725.00 per month + \$120.00 monitoring - N. Venice                              | 845.00    |
| (1) N. Venice PGT Glass at \$670.00 per month from 01/01/2006-01/31/2006                           | 670.00    |
| (1) Land-O-Lakes(Connerton) at \$670.00 per month from 01/01/2006-01/31/2006                       | 670.00    |
| 1.2 mmcf/day Compression and Drying  | 6,930.00  |
| 1 CNG Operator & Vehicle   | 6,538.00  |
| Administrative Costs   | 220.00    |
| I. Additional Trailer Usage:   |           |
| (1) Jumbo Tube Trailer (Jacksonville) \$2,200.00 per week for 4 weeks and 3 days (1/1-1/31/2006)   | 9,742.87  |
| (3) Jumbo Tube Trailers (Ocala Village) \$2,200.00 per week for 4 weeks and 3 days (1/1-1/31/2006) | 29,228.61 |

**RECEIVED**  
JAN 24 2006  
ACCOUNTS PAYABLE

01-90-000-804-03-00-0  
SP 60704-06  
RAJ

ENRWT

|                        |                  |
|------------------------|------------------|
| Subtotal               | Continued        |
| Sales Tax              | Continued        |
| Total Invoice Amount   | Continued        |
| Payment/Credit Applied | 26               |
| <b>TOTAL DUE</b>       | <b>Continued</b> |
| Check/Credit Memo No:  |                  |

Marlin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
 2328 DESTINY WAY SUITE A100  
 ODESSA, FL 33556

INVOICE NUMBER: 01/20/2006

Voice: 727-375-5007  
 Fax: 727-375-1228

PAGE: 2

SOLD TO:

**Peoples Gas System**  
**Engineering P-7**  
**PO Box 2562**  
**Tampa, FL 33601**

|               |                   |              |
|---------------|-------------------|--------------|
| CUSTOMER ID   | CUSTOMER PO       | SALES REP ID |
| Peoples       | Teco/People's Gas |              |
| PAYMENT TERMS | INVOICE DATE      | DUE DATE     |
| Net 10 Days   | 1/20/06           | 1/30/06      |

| DESCRIPTION  | AMOUNT    |
|--|-----------|
| (2) Jumbo Tube Trailers (N. Venice) \$2,200.00 per week for 4 weeks and 3 days (1/1-1/31/2006)                       | 19,485.74 |
| (1) Land-O-Lakes (Connerton) \$2,200.00 per week for 4 weeks and 3 days (1/1-1/31/2006)                              | 9,742.87  |
| (1) Change out shuttle in N. Venice/N. Venice PGT Glass - \$2,200.00 per week for 4 weeks and 3 days (1/1-1/31/2006) | 9,742.87  |
| (2) Change out shuttle in Ocala Village/Celebration \$2,200.00 per week for 4 weeks and 3 days (1/1-1/31/2006)       | 19,485.74 |
| (1) Change out shuttle in Jacksonville/Connerton \$2,200.00 per week for 4 weeks and 3 day (1/1-1/31/2006)           | 9,742.87  |
| II. Additional Project Regulation Units with Remote Monitoring:  |           |
| (1) Celebration \$1,025.00 per month for 1/1-1/31/2006   | 1,025.00  |
| (2) Ocala Village \$1,025.00 per month for 1/1-1/31/06   | 2,050.00  |
| (1) Small Regulation Unit at Jacksonville - \$1,025.00   | 1,025.00  |

|                        |                  |
|------------------------|------------------|
| Subtotal               | Continued        |
| Sales Tax              | Continued        |
| Total Invoice Amount   | Continued        |
| Payment/Credit Applied | 27               |
| Check/Credit Memo No:  | <b>Continued</b> |
| <b>TOTAL DUE</b>       |                  |

Marlin Gas Transport, Inc

# invoice

## MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 01/20/2006

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 3

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

|               |                   |              |
|---------------|-------------------|--------------|
| CUSTOMER ID   | CUSTOMER PO       | SALES REP ID |
| Peoples       | Teco/People's Gas |              |
| PAYMENT TERMS | INVOICE DATE      | DUE DATE     |
| Net 10 Days   | 1/20/06           | 1/30/06      |

| DESCRIPTION  | AMOUNT   |
|--|----------|
| <b>III. Station Safety Checks:</b>   |          |
| 12/30, 01/06, 01/13, 01/20, 01/27: N. Venice, PGT Glass, Celebration, Connerton, Jacksonville(bi-weekly-440 miles x 2 x \$1.75 each mile), Ocala Village | 1,540.00 |
| 373 miles each trip at \$1.75 each mile  | 3,263.75 |
| <b>IV. Safety Regulation Mechanical Checks:</b>  |          |
| 12/21/05 - Inspect Sites in Jacksonville & Ocala Villages (480 miles at \$1.75 each mile)  | 840.00   |
| 12/22/05 - Inspect Site in Ocala & Connerton Gas Leak (225 miles at \$1.75 each mile)  | 393.75   |
| 01/02/06 - Celebration Repair on Line-Heater (215 miles at \$1.75 each mile)   | 376.25   |
| ****EMERGENCY CALL OUT ****  |          |
| <b>V. Emergency Call Out Project in Wesley Chapel Florida at the request of Hugh McFarland on Tuesday 12/20/05 at 11:15am</b>                            |          |
| 3 day minimum on equipment and labor as per contract.  |          |

|                        |                  |
|------------------------|------------------|
| Subtotal               | Continued        |
| Sales Tax              | Continued        |
| Total Invoice Amount   | Continued        |
| Payment/Credit Applied | 28               |
| Check/Credit Memo No:  | <b>TOTAL DUE</b> |
|                        | Continued        |

Marlin Gas Transport, Inc

# invoice

## MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 01/20/2006

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 4

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

|               |                   |              |
|---------------|-------------------|--------------|
| CUSTOMER ID   | CUSTOMER PO       | SALES REP ID |
| Peoples       | Teco/People's Gas |              |
| PAYMENT TERMS | INVOICE DATE      | DUE DATE     |
| Net 10 Days   | 1/20/06           | 1/30/06      |

| DESCRIPTION  | AMOUNT    |
|--|-----------|
| <b>(2) CNG Jumbo Tube Trailers at \$2,387.00 each x 3 days</b>                     | 14,322.00 |
| (1) Heated Safety Regulation Station with Remote Monitoring at \$1,625.00 x 3 days | 4,875.00  |
| (2) Service Vehicle at \$130.00 each per day x 3 days                              | 780.00    |
| (2) Heavy Duty Tractors at \$195.00 each per day x 3 days                          | 1,170.00  |
| Labor - 8 hour days, 3 day minimum:  |           |
| (1) Regulation Mechanic \$188.50 hour x 8 hrs day x 3 days                         | 4,524.00  |
| (1) Regulation Mechanic helper \$188.50 hour x 8 hr days x 3 days                  | 3,480.00  |
| (2) Hazmat Drivers \$188.50 hour x 8 hour days x 3 days                            | 9,048.00  |
| (1) Supervisor at \$2,275.00 each day x 3 days                                     | 6,825.00  |
| Emergency Mileage:   |           |
| (2) Tractors & Jumbo Tube Trailers at \$5.20 per mile, 88 miles each round trip    | 915.20    |
| (2) Service Vehicles at \$3.90 per mile, 44 miles each round trip                  | 343.20    |

|                        |                  |
|------------------------|------------------|
| Subtotal               | Continued        |
| Sales Tax              | Continued        |
| Total Invoice Amount   | Continued        |
| Payment/Credit Applied | 29               |
| Check/Credit Memo No:  | <b>TOTAL DUE</b> |
|                        | <b>Continued</b> |

Marlin Gas Transport, Inc

# invoice

## MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 01/20/2006

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 5

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

|               |                   |              |
|---------------|-------------------|--------------|
| CUSTOMER ID   | CUSTOMER PO       | SALES REP ID |
| Peoples       | Teco/People's Gas |              |
| PAYMENT TERMS | INVOICE DATE      | DUE DATE     |
| Net 10 Days   | 1/20/06           | 1/30/06      |

| DESCRIPTION  | AMOUNT     |
|--|------------|
| <b>VI. TRAILER SWITCHOUT - See attached "Project Trip Log"</b> | 101,068.00 |
| Note: N. Venice was previously listed as location Nokomis      |            |

|                        |                     |
|------------------------|---------------------|
| Subtotal               | 302,358.72          |
| Sales Tax              |                     |
| Total Invoice Amount   | \$302,358.72        |
| Payment/Credit Applied | 30                  |
| <b>TOTAL DUE</b>       | <b>\$302,358.72</b> |

Check/Credit Memo No:



# Position Summary Detail Report

RMS Process Date:12/29/2005-Run Date:12/29/2005 10:52:35 AM

200601 - 200601

Region: ALL Page: 1  
 Basis Point: ALL Strategy: ALL  
 Deal Type: ALL Enterprise: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL

| Company/Deal #   | Trade Date | P/S       | Cmdty | Portfolio | Strategy             | Exp Date          | Original Volume | Contracts (MMBTUs) | Price US\$ | Basis     | M2M Price  | M2M Basis | Margin      | Profit (Loss) | Comr  |
|------------------|------------|-----------|-------|-----------|----------------------|-------------------|-----------------|--------------------|------------|-----------|------------|-----------|-------------|---------------|-------|
| <b>HH</b>        |            |           |       |           |                      |                   |                 |                    |            |           |            |           |             |               |       |
| <b>HENRY/HUB</b> |            |           |       |           |                      |                   |                 |                    |            |           |            |           |             |               |       |
| <b>200601</b>    |            |           |       |           |                      |                   |                 |                    |            |           |            |           |             |               |       |
| <b>SWPS</b>      |            |           |       |           |                      |                   |                 |                    |            |           |            |           |             |               |       |
| TGPNA            | 12533      | 24-AUG-04 | P     | NG        | TEC-PGS-DV-OTC Swaps |                   | 150,000.00      | 0.0                | \$6.56500  | \$0.00000 | \$11.43100 | \$0.00000 | \$4.86600   | \$729,900     | ✓ \$0 |
| TGPNA            | 12596      | 04-NOV-04 | P     | NG        | TEC-PGS-DV-OTC Swaps | Total Gas & Power | 50,000.00       | 0.0                | \$7.83000  | \$0.00000 | \$11.43100 | \$0.00000 | \$3.60100   | \$180,050     | ✓ \$0 |
| BNPP             | 12650      | 03-JAN-05 | P     | NG        | TEC-PGS-DV-OTC Swaps | BNP Paribas       | 30,000.00       | 0.0                | \$6.68000  | \$0.00000 | \$11.43100 | \$0.00000 | \$4.75100   | \$142,530     | ✓ \$0 |
| UBS              | 12701      | 04-APR-05 | P     | NG        | TEC-PGS-DV-OTC Swaps | UBS               | 50,000.00       | 0.0                | \$8.65000  | \$0.00000 | \$11.43100 | \$0.00000 | \$2.78100   | \$139,050     | ✓ \$0 |
| MLCI             | 12730      | 28-APR-05 | P     | NG        | TEC-PGS-DV-OTC Swaps | Merill Lynch      | 50,000.00       | 0.0                | \$7.87500  | \$0.00000 | \$11.43100 | \$0.00000 | \$3.55600   | \$177,800     | ✓ \$0 |
| SG               | 12742      | 28-APR-05 | P     | NG        | TEC-PGS-DV-OTC Swaps | Societe           | 100,000.00      | 0.0                | \$7.87000  | \$0.00000 | \$11.43100 | \$0.00000 | \$3.56100   | \$356,100     | ✓ \$0 |
| SG               | 12748      | 04-MAY-05 | P     | NG        | TEC-PGS-DV-OTC Swaps | "                 | 100,000.00      | 0.0                | \$7.88000  | \$0.00000 | \$11.43100 | \$0.00000 | \$3.55100   | \$355,100     | ✓ \$0 |
| Mitsui           | 12759      | 24-MAY-05 | P     | NG        | TEC-PGS-DV-OTC Swaps | Mitsui            | 100,000.00      | 0.0                | \$7.99000  | \$0.00000 | \$11.43100 | \$0.00000 | \$3.44100   | \$344,100     | ✓ \$0 |
| Barclays         | 12763      | 24-MAY-05 | P     | NG        | TEC-PGS-DV-OTC Swaps | Barclays          | 50,000.00       | 0.0                | \$7.91500  | \$0.00000 | \$11.43100 | \$0.00000 | \$3.51600   | \$175,800     | ✓ \$0 |
| Aronn            | 12788      | 07-JUL-05 | P     | NG        | TEC-PGS-DV-OTC Swaps | Aronn             | 100,000.00      | 0.0                | \$8.15000  | \$0.00000 | \$11.43100 | \$0.00000 | \$3.28100   | \$328,100     | ✓ \$0 |
| SG               | 12910      | 21-OCT-05 | P     | NG        | TEC-PGS-DV-OTC Swaps | Societe           | 100,000.00      | 0.0                | \$13.36000 | \$0.00000 | \$11.43100 | \$0.00000 | (\$1.92900) | (\$192,900)   | ✓ \$0 |
| Mitsui           | 12911      | 21-OCT-05 | P     | NG        | TEC-PGS-DV-OTC Swaps | Mitsui            | 100,000.00      | 0.0                | \$13.36000 | \$0.00000 | \$11.43100 | \$0.00000 | (\$1.92900) | (\$192,900)   | ✓ \$0 |
| BPNA             | 12917      | 28-OCT-05 | P     | NG        | TEC-PGS-DV-OTC Swaps | BP Corporation    | 150,000.00      | 0.0                | \$13.50000 | \$0.00000 | \$11.43100 | \$0.00000 | (\$2.06900) | (\$310,350)   | ✓ \$0 |
| MLCI             | 12935      | 28-OCT-05 | P     | NG        | TEC-PGS-DV-OTC Swaps | Merill Lynch      | 100,000.00      | 0.0                | \$13.32000 | \$0.00000 | \$11.43100 | \$0.00000 | (\$1.88900) | (\$188,900)   | ✓ \$0 |
| SG               | 12940      | 01-NOV-05 | P     | NG        | TEC-PGS-DV-OTC Swaps | Societe           | 100,000.00      | 0.0                | \$12.30000 | \$0.00000 | \$11.43100 | \$0.00000 | (\$0.86900) | (\$86,900)    | ✓ \$0 |
|                  |            |           |       |           |                      |                   |                 |                    |            |           |            |           |             | \$1,956,580   |       |
|                  |            |           |       |           |                      |                   |                 |                    |            |           |            |           |             | \$1,956,580   |       |
|                  |            |           |       |           |                      |                   |                 |                    |            |           |            |           |             | \$1,956,580   |       |
|                  |            |           |       |           |                      |                   |                 |                    |            |           |            |           |             | \$1,956,580   |       |
|                  |            |           |       |           |                      |                   |                 |                    |            |           |            |           |             | \$1,956,580   | ✓     |

133 CE

ok  
 Ed Elliott  
 CE  
 12/29/05

31

PEOPLES GAS - NATURAL GAS  
 PARK AND LOAN WORKSHEET-Volumes in Dekatherms  
 PIPELINE: GULFSTREAM  
 CLOSING JANUARY 2006  
 h:\gas\_accl\pga\Park and Loan Worksheet,2006.xls

9000022

PARK & RIDE ON GULFSTREAM

| PARK / (UNPARK)     | Volume         | Volume | Volume-Total   | Date         | GD Z3  | \$Amt          |
|---------------------|----------------|--------|----------------|--------------|--------|----------------|
|                     | -              | -      | -              | 1/1/2006     | 9.3350 | \$ -           |
|                     | -              | -      | -              | 1/2/2006     | 9.3350 | \$ -           |
|                     | -              | -      | -              | 1/3/2006     | 9.3350 | \$ -           |
|                     | -              | -      | -              | 1/4/2006     | 9.8300 | \$ -           |
|                     | -              | -      | -              | 1/5/2006     | 9.3450 | \$ -           |
|                     | -              | -      | -              | 1/6/2006     | 9.6050 | \$ -           |
|                     | -              | -      | -              | 1/7/2006     | 9.5850 | \$ -           |
|                     | -              | -      | -              | 1/8/2006     | 9.5850 | \$ -           |
|                     | -              | -      | -              | 1/9/2006     | 9.5850 | \$ -           |
|                     | -              | -      | -              | 1/10/2006    | 8.8950 | \$ -           |
|                     | -              | -      | -              | 1/11/2006    | 8.4650 | \$ -           |
|                     | -              | -      | -              | 1/12/2006    | 8.4650 | \$ -           |
|                     | -              | -      | -              | 1/13/2006    | 8.6250 | \$ -           |
|                     | -              | -      | -              | 1/14/2006    | 8.5450 | \$ -           |
|                     | -              | -      | -              | 1/15/2006    | 8.5450 | \$ -           |
|                     | -              | -      | -              | 1/16/2006    | 8.5450 | \$ -           |
|                     | -              | -      | -              | 1/17/2006    | 8.5450 | \$ -           |
|                     | -              | -      | -              | 1/18/2006    | 8.8500 | \$ -           |
|                     | -              | -      | -              | 1/19/2006    | 8.8750 | \$ -           |
|                     | -              | -      | -              | 1/20/2006    | 8.1550 | \$ -           |
|                     | -              | -      | -              | 1/21/2006    | 8.7850 | \$ -           |
|                     | -              | -      | -              | 1/22/2006    | 8.7850 | \$ -           |
|                     | -              | -      | -              | 1/23/2006    | 8.7850 | \$ -           |
|                     | -              | -      | -              | 1/24/2006    | 8.3350 | \$ -           |
|                     | -              | -      | -              | 1/25/2006    | 8.2750 | \$ -           |
| Unparked            | (10,000)       | -      | (10,000)       | 1/26/2006    | 8.5850 | \$ (85,850.00) |
|                     | -              | -      | -              | 1/27/2006    | 7.9350 | \$ -           |
|                     | -              | -      | -              | 1/28/2006    | 8.0950 | \$ -           |
|                     | -              | -      | -              | 1/29/2006    | 8.0950 | \$ -           |
|                     | -              | -      | -              | 1/30/2006    | 8.0950 | \$ -           |
| Parked              | 5,000          | -      | 5,000          | 1/31/2006    | 8.2450 | \$ 41,225.00   |
| TRANSACTIONS 1/2006 | <u>(5,000)</u> | -      | <u>(5,000)</u> | Weighted Avg | 8.9250 | \$ (44,625.00) |

Ending Balance Dec-05 10,000 - 10,000

BALANCE JANUARY 2006 PARK 5,000 - 5,000

Less Balance Dec-05

*W* Parked 164-01,(808-02) / (Unparked) 808-01,(164-01) Jan-06

Weighted Avg \$ 8.9250 \$ 44,625.00

\$ 73,065.63

*Expense* \$ (28,440.63)



PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR January 2006

13-Feb-06

H:\GAS\_ACCT\PGA\Usage Charges-FGT-for Calendar Year 2006.xls\Jan06est

|   | (A)                | (B)            | (C)              | (D)              | (E)                 |
|---|--------------------|----------------|------------------|------------------|---------------------|
|   | <u>DESCRIPTION</u> |                | <u>VOLUMES</u>   | <u>RATE</u>      | <u>DOLLARS</u>      |
| 1 | FTS-1-USAGE        | ACCRUED        | 2,681,509        | 0.01070          | \$28,692.14         |
| 2 | FTS-1-NO NOTICE    | ACCRUED        | (180,581)        | 0.01070          | (\$1,932.22)        |
| 3 | <u>TOTAL FTS-1</u> | <u>ACCRUED</u> | <u>2,500,928</u> |                  | <u>\$26,759.92</u>  |
| 4 | <u>FTS-2-USAGE</u> | <u>ACCRUED</u> | <u>357,853</u>   | <u>(0.01680)</u> | <u>(\$6,011.93)</u> |
| 5 | <u>GRAND TOTAL</u> | <u>ACCRUED</u> | <u>2,858,781</u> |                  | <u>\$20,747.99</u>  |

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR January 2006

13-Feb-06

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006..xls]Jan06Est

|   | (A)                | (B)     | (C)            | (D)         | (E)            |
|---|--------------------|---------|----------------|-------------|----------------|
|   | <u>DESCRIPTION</u> |         | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1              | ACCRUED | (24,800)       | 0.38550     | (\$9,560.40)   |
| 2 | TOTAL              |         | (24,800)       |             | (\$9,560.40)   |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-06  
 SWING SERVICE-DEMAND

|   | (A)<br>SUPPLIER | (B)<br>THERMS      | (C)<br>RATE | (D)<br>ACCRUED    |
|---|-----------------|--------------------|-------------|-------------------|
| 1 | CHEVRON         | 1,550,000.0        | 0.00100     | \$1,550.00        |
| 2 | ONEOK           | 1,550,000.0        | 0.00125     | \$1,937.50        |
| 3 | SEQUENT         | 1,550,000.0        | 0.00075     | \$1,162.50        |
| 4 | SEQUENT         | 1,550,000.0        | 0.00100     | \$1,550.00        |
| 5 |                 | 0.0                | 0.00000     | \$0.00            |
| 6 |                 | 0.0                | 0.00000     | \$0.00            |
| 7 |                 | 0.0                | 0.00000     | \$0.00            |
| 8 | <b>TOTAL:</b>   | <b>6,200,000.0</b> |             | <b>\$6,200.00</b> |

35



# Gas Deal Daily Summary

RMS Process Date:02/03/2006-Run Date:02/03/2006 12:13:29 PM

Deal #: 32939 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

*Check - Selling Commodity*

Month: 01/2006

Pipeline: Florida Gas Transmission Co.

| Day       | Price           | Volume        | Total               |
|-----------|-----------------|---------------|---------------------|
| 06-JAN-06 | \$9.475         | 10,000        | \$94,750.00         |
| 07-JAN-06 | \$9.585         | 10,000        | \$95,850.00         |
| 08-JAN-06 | \$9.585         | 10,000        | \$95,850.00         |
| 09-JAN-06 | \$9.585         | 10,000        | \$95,850.00         |
|           | <b>\$9.5575</b> | <b>40,000</b> | <b>\$382,300.00</b> |

36



# Gas Deal Daily Summary

RMS Process Date:02/03/2006-Run Date:02/03/2006 12:18:00 PM

Deal #: 32925 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: ANY

Month: 01/2006

*Segment Selling Commodity*

Pipeline: Southern Natural Gas Co.

| Day       | Price           | Volume        | Total               |
|-----------|-----------------|---------------|---------------------|
| 06-JAN-06 | \$9.445         | 5,000         | \$47,225.00         |
| 07-JAN-06 | \$9.43          | 5,000         | \$47,150.00         |
| 08-JAN-06 | \$9.43          | 5,000         | \$47,150.00         |
| 09-JAN-06 | \$9.43          | 5,000         | \$47,150.00         |
|           | <b>\$9.4338</b> | <b>20,000</b> | <b>\$188,675.00</b> |

37



# Gas Deal Daily Summary

Beg Date: 01/01/2006 Page: 1  
End Date: 01/01/2006  
Gas Deal Key: 32927

RMS Process Date:02/03/2006-Run Date:02/03/2006 12:18:35 PM

**Deal #:** 32927      **Trade Date:** 18-NOV-04      **Portfolio:** TEC-PGS-SP-NG

**Direction:** PURCHASE      **Trader:** MKJPC

*Separate Swing Commodity*

**Delivery Point:** 241390

**Month:** 01/2006

**Pipeline:** Florida Gas Transmission Co.

| Day       | Price         | Volume        | Total               |
|-----------|---------------|---------------|---------------------|
| 06-JAN-06 | \$9.605       | 5,000         | \$48,025.00         |
| 07-JAN-06 | \$9.585       | 5,000         | \$47,925.00         |
| 08-JAN-06 | \$9.585       | 5,000         | \$47,925.00         |
| 09-JAN-06 | \$9.585       | 5,000         | \$47,925.00         |
|           | <b>\$9.59</b> | <b>20,000</b> | <b>\$191,800.00</b> |

38

# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 02/07/2006- Rundate: 02/07/2006 11:08:31 AM

Trader: ALL

01/01/2006 - 01/31/2006

|                       |             |                               |                    |                 | <u>Avg Daily</u> |            |               | <u>Deal</u>  | <u>Price</u> | <u>Actual</u> | <u>Total</u>  |   |                     |              |
|-----------------------|-------------|-------------------------------|--------------------|-----------------|------------------|------------|---------------|--------------|--------------|---------------|---------------|---|---------------------|--------------|
| <u>Dates</u>          | <u>Type</u> | <u>Deal</u>                   | <u>Point/State</u> | <u>Priority</u> | <u>Volume</u>    | <u>UOM</u> | <u>Trader</u> | <u>Price</u> | <u>Type</u>  | <u>Volume</u> | <u>\$</u>     |   |                     |              |
| <b>Direction:</b>     |             | <b>PURCHASE</b>               |                    |                 |                  |            |               |              |              |               |               |   |                     |              |
| <b>Portfolio:</b>     |             | <b>ALL-COMBINED</b>           |                    |                 |                  |            |               |              |              |               |               |   |                     |              |
| <b>Legal Entity:</b>  |             | <b>Tampa Electric Company</b> |                    |                 |                  |            |               |              |              |               |               |   |                     |              |
| <b>Company:</b>       |             | <b>Apache Corporation</b>     |                    |                 |                  |            |               |              |              |               |               |   |                     |              |
| <b>Pipeline:</b>      |             | <b>FGT</b>                    |                    |                 |                  |            |               |              |              |               |               |   |                     |              |
| <b>Month:</b>         |             | <b>2006-01</b>                |                    |                 |                  |            |               |              |              |               |               |   |                     |              |
| 05-JAN-06             | 05-JAN-06   | G                             | 39113              | 25809           |                  |            |               | 2,848        | MMBTU        | CIEXD         | \$8.20000     | F | 2,848               | \$23,353.60  |
| 06-JAN-06             | 06-JAN-06   | G                             | 39128              | 25809           |                  |            |               | 4,348        | MMBTU        | CIEXD         | \$8.81000     | I | 4,348               | \$38,305.88  |
| 13-JAN-06             | 17-JAN-06   | G                             | 39180              | 25809           |                  |            |               | 2,574        | MMBTU        | CIEXD         | \$8.30900     | I | 12,870              | \$106,936.83 |
| 19-JAN-06             | 19-JAN-06   | G                             | 39219              | 25809           |                  |            |               | 5,421        | MMBTU        | CIEXD         | \$8.60000     | F | 5,421               | \$46,620.60  |
| 20-JAN-06             | 20-JAN-06   | G                             | 39229              | 25809           |                  |            |               | 4,468        | MMBTU        | CIEXD         | \$7.75000     | F | 4,468               | \$34,627.00  |
| 21-JAN-06             | 23-JAN-06   | G                             | 39241              | 25809           |                  |            |               | 5,000        | MMBTU        | CIEXD         | \$8.45000     | F | 15,000              | \$126,750.00 |
| 25-JAN-06             | 25-JAN-06   | G                             | 39258              | 25809           |                  |            |               | 5,421        | MMBTU        | CIEXD         | \$7.75000     | F | 5,421               | \$42,012.75  |
| 26-JAN-06             | 26-JAN-06   | G                             | 39267              | 25809           |                  |            |               | 5,421        | MMBTU        | CIEXD         | \$8.00000     | F | 5,421               | \$43,368.00  |
| 27-JAN-06             | 27-JAN-06   | G                             | 39291              | 25809           |                  |            |               | 5,421        | MMBTU        | CIEXD         | \$7.35000     | F | 5,421               | \$39,844.35  |
| 28-JAN-06             | 30-JAN-06   | G                             | 39304              | 25809           |                  |            |               | 5,421        | MMBTU        | CIEXD         | \$7.75000     | F | 16,263              | \$126,038.25 |
| 31-JAN-06             | 31-JAN-06   | G                             | 39314              | 25809           |                  |            |               | 5,421        | MMBTU        | CIEXD         | \$8.05000     | F | 5,421               | \$43,639.05  |
| <b>2006-01 Total:</b> |             |                               |                    |                 |                  |            |               |              |              |               | <b>82,902</b> |   | <b>\$671,496.31</b> |              |
| <b>FGT Total:</b>     |             |                               |                    |                 |                  |            |               |              |              |               | <b>82,902</b> |   | <b>\$671,496.31</b> |              |

Apache Corporation Total: 82,902 \$671,496.31

**Company:** BP Energy Company  
**Pipeline:** FGT

|                       |           |                |       |        |  |  |  |       |       |       |                |   |                       |                |
|-----------------------|-----------|----------------|-------|--------|--|--|--|-------|-------|-------|----------------|---|-----------------------|----------------|
| <b>Month:</b>         |           | <b>2006-01</b> |       |        |  |  |  |       |       |       |                |   |                       |                |
| 01-JAN-06             | 31-JAN-06 | G              | 36427 | 255292 |  |  |  | 4,995 | MMBTU | MKJPC | \$11.34100     | I | 154,855               | \$1,756,210.56 |
| 01-JAN-06             | 31-JAN-06 | G              | 39070 | 25809  |  |  |  | 671   | MMBTU | CIEXD | \$0.00000      | F | <del>20,813</del>     | \$0.00         |
| 01-JAN-06             | 31-JAN-06 | G              | 39070 | 716    |  |  |  | 1,193 | MMBTU | CIEXD | \$0.00000      | F | <del>36,990</del>     | \$0.00         |
| 01-JAN-06             | 31-JAN-06 | G              | 39070 | 11224  |  |  |  | 395   | MMBTU | CIEXD | \$0.00000      | F | <del>395</del>        | \$0.00         |
| 07-JAN-06             | 09-JAN-06 | G              | 39144 | 25809  |  |  |  | 5,421 | MMBTU | CIEXD | \$8.62000      | F | 16,263                | \$140,187.06   |
| 10-JAN-06             | 10-JAN-06 | G              | 39157 | 25809  |  |  |  | 2,574 | MMBTU | CIEXD | \$8.50000      | F | 2,574                 | \$21,879.00    |
| 11-JAN-06             | 11-JAN-06 | G              | 39171 | 25809  |  |  |  | 5,148 | MMBTU | CIEXD | \$8.25000      | F | 5,148                 | \$42,471.00    |
| 12-JAN-06             | 12-JAN-06 | G              | 39177 | 25809  |  |  |  | 3,527 | MMBTU | CIEXD | \$8.00000      | F | 3,527                 | \$28,216.00    |
| 13-JAN-06             | 13-JAN-06 | G              | 39183 | 25809  |  |  |  | 2,847 | MMBTU | CIEXD | \$8.36000      | F | 2,847                 | \$23,800.92    |
| 14-JAN-06             | 17-JAN-06 | G              | 39189 | 25809  |  |  |  | 2,847 | MMBTU | CIEXD | \$8.22000      | F | 11,388                | \$93,609.36    |
| 20-JAN-06             | 20-JAN-06 | G              | 39230 | 25809  |  |  |  | 680   | MMBTU | CIEXD | \$8.00000      | F | 680                   | \$5,440.00     |
| <b>2006-01 Total:</b> |           |                |       |        |  |  |  |       |       |       | <b>255,489</b> |   | <b>\$2,111,813.90</b> |                |
| <b>FGT Total:</b>     |           |                |       |        |  |  |  |       |       |       | <b>255,480</b> |   | <b>\$2,111,813.90</b> |                |

197,282

**Pipeline:** SNG

|               |           |                |       |     |  |  |  |        |       |       |            |   |         |                |
|---------------|-----------|----------------|-------|-----|--|--|--|--------|-------|-------|------------|---|---------|----------------|
| <b>Month:</b> |           | <b>2006-01</b> |       |     |  |  |  |        |       |       |            |   |         |                |
| 01-JAN-06     | 31-JAN-06 | G              | 38357 | ANY |  |  |  | 12,600 | MMBTU | MKJPC | \$11.41000 | I | 390,600 | \$4,456,746.00 |
| 07-JAN-06     | 09-JAN-06 | G              | 39155 | ANY |  |  |  | 5,000  | MMBTU | CIEXD | \$9.55000  | F | 15,000  | \$143,250.00   |

**2006-01 Total:** 405,600 \$4,599,996.00

**SNG Total:** 405,600 \$4,599,996.00

BP Energy Company Total: ~~661,080~~ \$6,711,809.90

**Company:** Chevron Natural Gas  
**Pipeline:** FGT

|               |           |                |       |        |  |  |  |       |       |       |           |   |        |              |
|---------------|-----------|----------------|-------|--------|--|--|--|-------|-------|-------|-----------|---|--------|--------------|
| <b>Month:</b> |           | <b>2006-01</b> |       |        |  |  |  |       |       |       |           |   |        |              |
| 04-JAN-06     | 04-JAN-06 | G              | 39083 | 23703  |  |  |  | 7,164 | MMBTU | CIEXD | \$9.10000 | F | 7,164  | \$65,192.40  |
| 05-JAN-06     | 05-JAN-06 | G              | 39110 | 23703  |  |  |  | 4,682 | MMBTU | CIEXD | \$8.20000 | F | 4,682  | \$38,392.40  |
| 05-JAN-06     | 05-JAN-06 | G              | 39110 | 23422  |  |  |  | 1,370 | MMBTU | CIEXD | \$8.20000 | F | 1,370  | \$11,234.00  |
| 05-JAN-06     | 05-JAN-06 | G              | 39123 | 241390 |  |  |  | 7,332 | MMBTU | CIEXD | \$9.80000 | F | 7,332  | \$71,853.60  |
| 06-JAN-06     | 06-JAN-06 | G              | 39125 | 23703  |  |  |  | 5,362 | MMBTU | CIEXD | \$8.81000 | I | 5,362  | \$47,239.22  |
| 07-JAN-06     | 09-JAN-06 | G              | 39154 | 23703  |  |  |  | 5,362 | MMBTU | CIEXD | \$9.20000 | F | 16,086 | \$147,991.20 |
| 10-JAN-06     | 10-JAN-06 | G              | 39168 | 23703  |  |  |  | 1,774 | MMBTU | CIEXD | \$8.55000 | F | 1,774  | \$15,167.70  |

602,882

# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 02/07/2006- Runday: 02/07/2006 11:08:31 AM

Trader: ALL

01/01/2006 - 01/31/2006

| <u>Dates</u>                        | <u>Type</u> | <u>Deal</u> | <u>Point/State</u> | <u>Priority</u> | <u>Avg Daily Volume</u> | <u>UOM</u> | <u>Trader</u> | <u>Deal Price</u> | <u>Price Type</u> | <u>Actual Volume</u> | <u>Total \$</u> |
|-------------------------------------|-------------|-------------|--------------------|-----------------|-------------------------|------------|---------------|-------------------|-------------------|----------------------|-----------------|
| <b>Company:</b> Chevron Natural Gas |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Pipeline:</b> FGT                |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Month:</b> 2006-01               |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| 12-JAN-06                           | 12-JAN-06   | G           | 39175              | 23703           |                         |            |               |                   |                   |                      |                 |
| 13-JAN-06                           | 13-JAN-06   | G           | 39182              | 23703           |                         |            |               |                   |                   |                      |                 |
| 14-JAN-06                           | 17-JAN-06   | G           | 39188              | 23703           |                         |            |               |                   |                   |                      |                 |
| 18-JAN-06                           | 18-JAN-06   | G           | 39202              | 23703           |                         |            |               |                   |                   |                      |                 |
| 19-JAN-06                           | 19-JAN-06   | G           | 39218              | 23703           |                         |            |               |                   |                   |                      |                 |
| 21-JAN-06                           | 23-JAN-06   | G           | 39238              | 23703           |                         |            |               |                   |                   |                      |                 |
| 25-JAN-06                           | 25-JAN-06   | G           | 39253              | 23703           |                         |            |               |                   |                   |                      |                 |
| 26-JAN-06                           | 26-JAN-06   | G           | 39266              | 23703           |                         |            |               |                   |                   |                      |                 |
| 27-JAN-06                           | 27-JAN-06   | G           | 39290              | 23703           |                         |            |               |                   |                   |                      |                 |
| 28-JAN-06                           | 30-JAN-06   | G           | 39303              | 23703           |                         |            |               |                   |                   |                      |                 |
| 31-JAN-06                           | 31-JAN-06   | G           | 39315              | 23703           |                         |            |               |                   |                   |                      |                 |

2006-01Total: 161,234 \$1,357,471.55

FGTTotal: 161,234 \$1,357,471.55

Chevron Natural Gas Total: 161,234 \$1,357,471.55

**Company:** Cima Energy, Ltd.

**Pipeline:** FGT

**Month:** 2006-01

|           |           |   |       |       |  |  |  |  |  |  |  |
|-----------|-----------|---|-------|-------|--|--|--|--|--|--|--|
| 07-JAN-06 | 09-JAN-06 | G | 39146 | 12740 |  |  |  |  |  |  |  |
|-----------|-----------|---|-------|-------|--|--|--|--|--|--|--|

2006-01Total: 5,775 \$55,440.00

FGTTotal: 5,775 \$55,440.00

Cima Energy, Ltd. Total: 5,775 \$55,440.00

**Company:** Coral Energy Resources LP

**Pipeline:** FGT

**Month:** 2006-01

|           |           |   |       |        |  |  |  |  |  |  |  |
|-----------|-----------|---|-------|--------|--|--|--|--|--|--|--|
| 01-JAN-06 | 31-JAN-06 | G | 32915 | 241390 |  |  |  |  |  |  |  |
| 25-JAN-06 | 25-JAN-06 | G | 39263 | 105035 |  |  |  |  |  |  |  |
| 26-JAN-06 | 26-JAN-06 | G | 39274 | 105035 |  |  |  |  |  |  |  |

2006-01Total: 67,364 \$774,544.92

FGTTotal: 67,364 \$774,544.92

**Pipeline:** Gulfstream

**Month:** 2006-01

|           |           |   |       |         |  |  |  |  |  |  |  |
|-----------|-----------|---|-------|---------|--|--|--|--|--|--|--|
| 01-JAN-06 | 31-JAN-06 | G | 32915 | 8205175 |  |  |  |  |  |  |  |
|-----------|-----------|---|-------|---------|--|--|--|--|--|--|--|

2006-01Total: 85,562 \$1,006,636.93

GulfstreamTotal: 85,562 \$1,006,636.93

**Pipeline:** SNG

**Month:** 2006-01

|           |           |   |       |     |  |  |  |  |  |  |  |
|-----------|-----------|---|-------|-----|--|--|--|--|--|--|--|
| 01-JAN-06 | 31-JAN-06 | G | 32914 | ANY |  |  |  |  |  |  |  |
|-----------|-----------|---|-------|-----|--|--|--|--|--|--|--|

2006-01Total: 155,000 \$1,809,625.00

SNGTotal: 155,000 \$1,809,625.00

Coral Energy Resources LP Total: 307,926 \$3,590,806.85

**Company:** Crosstex Gulf Coast Marketing, LTD.

**Pipeline:** FGT

2006-01

vpgpssum

Database: NUCP

40



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 02/07/2006- Rundate: 02/07/2006 11:08:31 AM

Trader: ALL

01/01/2006 - 01/31/2006



| <u>Dates</u>  | <u>Type</u> | <u>Deal</u> | <u>Point/State</u> | <u>Priority</u> | <u>Avg Daily Volume</u> | <u>UOM</u> | <u>Trader</u> | <u>Deal Price</u> | <u>Price Type</u> | <u>Actual Volume</u> | <u>Total \$</u> |
|---|-------------|-------------|--------------------|-----------------|-------------------------|------------|---------------|-------------------|-------------------|----------------------|-----------------|
| <b>Company:</b> Crosstex Gulf Coast Marketing, LTD. |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Pipeline:</b> FGT                                |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Month:</b> 2006-01                               |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| 01-JAN-06   | 31-JAN-06   | G           | 32906              | 337605          | TX FIRM                 | 4,995      | MMBTU MKJPC   | \$8.55342         | I                 | 154,852              | \$1,324,513.86  |
| <b>2006-01Total:</b>                                |             |             |                    |                 |                         |            |               |                   |                   | 154,852              | \$1,324,513.86  |
| <b>FGTTotal:</b>                                    |             |             |                    |                 |                         |            |               |                   |                   | 154,852              | \$1,324,513.86  |
| <b>Crosstex Gulf Coast Marketing, LTD. Total:</b>   |             |             |                    |                 |                         |            |               |                   |                   | 154,852              | \$1,324,513.86  |
| <b>Company:</b> Florida Power Corporation           |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Pipeline:</b> Gulfstream                         |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Month:</b> 2006-01                               |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| 01-JAN-06   | 31-JAN-06   | G           | 38804              | 8205175         | MS FIRM                 | 20,311     | MMBTU MKJPC   | \$8.77629         | I                 | 629,641              | \$5,525,912.36  |
| <b>2006-01Total:</b>                                |             |             |                    |                 |                         |            |               |                   |                   | 629,641              | \$5,525,912.36  |
| <b>GulfstreamTotal:</b>                             |             |             |                    |                 |                         |            |               |                   |                   | 629,641              | \$5,525,912.36  |
| <b>Florida Power Corporation Total:</b>             |             |             |                    |                 |                         |            |               |                   |                   | 629,641              | \$5,525,912.36  |
| <b>Company:</b> Houston Pipe Line Company, LP       |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Pipeline:</b> FGT                                |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Month:</b> 2006-01                               |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| 05-JAN-06   | 05-JAN-06   | G           | 39118              | 24662           | TX INTERR               | 1,370      | MMBTU CIEXD   | \$8.70000         | F                 | 1,370                | \$11,919.00     |
| <b>2006-01Total:</b>                                |             |             |                    |                 |                         |            |               |                   |                   | 1,370                | \$11,919.00     |
| <b>FGTTotal:</b>                                    |             |             |                    |                 |                         |            |               |                   |                   | 1,370                | \$11,919.00     |
| <b>Houston Pipe Line Company, LP Total:</b>         |             |             |                    |                 |                         |            |               |                   |                   | 1,370                | \$11,919.00     |
| <b>Company:</b> Louis Dreyfus Energy Services L.P.  |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Pipeline:</b> FGT                                |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Month:</b> 2006-01                               |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| 01-JAN-06   | 31-JAN-06   | G           | 39054              | 23422           | LA FIRM                 | 309        | MMBTU MKJPC   | \$10.81000        | F                 | 9,579                | \$103,548.99    |
| 05-JAN-06   | 05-JAN-06   | G           | 39124              | 9903            | LA INTERR               | 9,824      | MMBTU CIEXD   | \$9.80000         | F                 | 9,824                | \$96,275.20     |
| 06-JAN-06   | 06-JAN-06   | G           | 39130              | 716             | AL INTERR               | 10,000     | MMBTU CIEXD   | \$9.55000         | F                 | 10,000               | \$95,500.00     |
| 06-JAN-06   | 06-JAN-06   | G           | 39134              | 12740           | MS INTERR               | 1,925      | MMBTU CIEXD   | \$9.70000         | F                 | 1,925                | \$18,672.50     |
| 14-JAN-06   | 17-JAN-06   | G           | 39191              | 23422           | LA INTERR               | 1,133      | MMBTU CIEXD   | \$8.43000         | F                 | 4,532                | \$38,204.76     |
| 14-JAN-06   | 14-JAN-06   | G           | 39193              | 23422           | LA INTERR               | 10,295     | MMBTU CIEXD   | \$8.50000         | F                 | 10,295               | \$87,507.50     |
| 18-JAN-06   | 18-JAN-06   | G           | 39205              | 25809           | TX INTERR               | 5,421      | MMBTU CIEXD   | \$8.45000         | F                 | 5,421                | \$45,807.45     |
| 19-JAN-06   | 19-JAN-06   | G           | 39223              | 6490            | LA INTERR               | 5,148      | MMBTU CIEXD   | \$8.75000         | F                 | 5,148                | \$45,045.00     |
| 20-JAN-06   | 20-JAN-06   | G           | 39227              | 716             | AL INTERR               | 2,700      | MMBTU CIEXD   | \$8.20000         | F                 | 2,700                | \$22,140.00     |
| 21-JAN-06   | 23-JAN-06   | G           | 39240              | 23422           | LA INTERR               | 5,560      | MMBTU CIEXD   | \$8.75000         | F                 | 16,680               | \$145,950.00    |
| 21-JAN-06   | 23-JAN-06   | G           | 39242              | 23422           | LA INTERR               | 5,311      | MMBTU CIEXD   | \$8.64000         | F                 | 15,933               | \$137,661.12    |
| 24-JAN-06   | 24-JAN-06   | G           | 39245              | 716             | AL INTERR               | 1,700      | MMBTU CIEXD   | \$8.42000         | F                 | 1,700                | \$14,314.00     |
| 25-JAN-06   | 25-JAN-06   | G           | 39257              | 23422           | LA INTERR               | 18,919     | MMBTU CIEXD   | \$8.13000         | F                 | 18,919               | \$153,811.47    |
| 25-JAN-06   | 25-JAN-06   | G           | 39262              | 314571          | LA INTERR               | 3,089      | MMBTU CIEXD   | \$8.28000         | F                 | 3,089                | \$25,576.92     |
| 26-JAN-06   | 26-JAN-06   | G           | 39272              | 23422           | LA INTERR               | 4,672      | MMBTU CIEXD   | \$8.42000         | F                 | 4,672                | \$39,338.24     |
| 27-JAN-06   | 27-JAN-06   | G           | 39293              | 23422           | LA INTERR               | 3,089      | MMBTU CIEXD   | \$7.81000         | F                 | 3,089                | \$24,125.09     |
| <b>2006-01Total:</b>                                |             |             |                    |                 |                         |            |               |                   |                   | 123,506              | \$1,093,478.24  |
| <b>FGTTotal:</b>                                    |             |             |                    |                 |                         |            |               |                   |                   | 123,506              | \$1,093,478.24  |
| <b>Louis Dreyfus Energy Services L.P. Total:</b>    |             |             |                    |                 |                         |            |               |                   |                   | 123,506              | \$1,093,478.24  |
| <b>Company:</b> Magnus Energy Marketing Ltd.        |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Pipeline:</b> FGT                                |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Month:</b> 2006-01                               |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| 07-JAN-06   | 09-JAN-06   | G           | 39145              | 10034           | LA INTERR               | 2,400      | MMBTU CIEXD   | \$9.47000         | F                 | 7,200                | \$68,184.00     |

41

# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 02/07/2006- Rundate: 02/07/2006 11:08:31 AM

Trader: ALL

01/01/2006 - 01/31/2006



| <u>Dates</u>                                 | <u>Type</u> | <u>Deal</u> | <u>Point/State</u> | <u>Priority</u> | <u>Avg Daily Volume</u> | <u>UOM</u> | <u>Trader</u> | <u>Deal Price</u> | <u>Price Type</u> | <u>Actual Volume</u> | <u>Total \$</u> |              |             |
|--|-------------|-------------|--------------------|-----------------|-------------------------|------------|---------------|-------------------|-------------------|----------------------|-----------------|--------------|-------------|
| <b>Company:</b> Magnus Energy Marketing Ltd. |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |              |             |
| <b>Pipeline:</b> FGT                         |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |              |             |
| <b>Month:</b> 2006-01                        |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |              |             |
| 18-JAN-06                                    | 18-JAN-06   | G           | 39203              | 314571          | LA                      | INTERR     | 5,174         | MMBTU             | CIEXD             | \$8.70000            | F               | 5,174        | \$45,013.80 |
| <b>2006-01Total:</b>                         |             |             |                    |                 |                         |            |               |                   |                   |                      | 12,374          | \$113,197.80 |             |
| <b>FGTTTotal:</b>                            |             |             |                    |                 |                         |            |               |                   |                   |                      | 12,374          | \$113,197.80 |             |
| <b>Magnus Energy Marketing Ltd. Total:</b>   |             |             |                    |                 |                         |            |               |                   |                   |                      | 12,374          | \$113,197.80 |             |

|  |           |   |       |       |    |        |        |       |       |           |        |             |             |
|--|-----------|---|-------|-------|----|--------|--------|-------|-------|-----------|--------|-------------|-------------|
| <b>Company:</b> OGE Energy Resources, Inc. |           |   |       |       |    |        |        |       |       |           |        |             |             |
| <b>Pipeline:</b> FGT                       |           |   |       |       |    |        |        |       |       |           |        |             |             |
| <b>Month:</b> 2006-01                      |           |   |       |       |    |        |        |       |       |           |        |             |             |
| 06-JAN-06                                  | 06-JAN-06 | G | 39129 | 50026 | LA | INTERR | 10,000 | MMBTU | CIEXD | \$9.24000 | F      | 10,000      | \$92,400.00 |
| <b>2006-01Total:</b>                       |           |   |       |       |    |        |        |       |       |           | 10,000 | \$92,400.00 |             |
| <b>FGTTTotal:</b>                          |           |   |       |       |    |        |        |       |       |           | 10,000 | \$92,400.00 |             |
| <b>OGE Energy Resources, Inc. Total:</b>   |           |   |       |       |    |        |        |       |       |           | 10,000 | \$92,400.00 |             |

|   |           |   |       |        |    |        |        |       |       |           |         |                |              |
|---|-----------|---|-------|--------|----|--------|--------|-------|-------|-----------|---------|----------------|--------------|
| <b>Company:</b> ONEOK Energy Services Company, L.P.                 |           |   |       |        |    |        |        |       |       |           |         |                |              |
| <b>Pipeline:</b> FGT <i>Includes Deal # 39933 - Swing Commodity</i> |           |   |       |        |    |        |        |       |       |           |         |                |              |
| <b>Month:</b> 2006-01   |           |   |       |        |    |        |        |       |       |           |         |                |              |
| 04-JAN-06   | 04-JAN-06 | G | 39086 | 25809  | TX | INTERR | 3,756  | MMBTU | CIEXD | \$9.10000 | F       | 3,756          | \$34,179.60  |
| 05-JAN-06   | 05-JAN-06 | G | 39117 | 24662  | TX | INTERR | 2,763  | MMBTU | CIEXD | \$8.60000 | F       | 2,763          | \$23,761.80  |
| 05-JAN-06   | 05-JAN-06 | G | 39117 | 25809  | TX | INTERR | 2,805  | MMBTU | CIEXD | \$8.60000 | F       | 2,805          | \$24,123.00  |
| 05-JAN-06   | 05-JAN-06 | G | 39119 | 105035 | TX | INTERR | 10,000 | MMBTU | CIEXD | \$9.10000 | F       | 10,000         | \$91,000.00  |
| 05-JAN-06   | 05-JAN-06 | G | 39120 | 105035 | TX | INTERR | 3,381  | MMBTU | CIEXD | \$9.20000 | F       | 3,381          | \$31,105.20  |
| 06-JAN-06   | 06-JAN-06 | G | 32939 | 32606  | LA | FIRM   | 10,000 | MMBTU | MKJPC | \$9.47500 | I       | 10,000         | \$94,750.00  |
| 06-JAN-06   | 06-JAN-06 | G | 39131 | 23703  | TX | INTERR | 10,289 | MMBTU | CIEXD | \$9.10000 | F       | 10,289         | \$93,629.90  |
| 06-JAN-06   | 06-JAN-06 | G | 39133 | 32606  | LA | INTERR | 10,000 | MMBTU | CIEXD | \$9.55000 | F       | 10,000         | \$95,500.00  |
| 06-JAN-06   | 06-JAN-06 | G | 39135 | 25809  | TX | INTERR | 1,073  | MMBTU | CIEXD | \$8.94000 | I       | 1,073          | \$9,592.62   |
| 06-JAN-06   | 06-JAN-06 | G | 39136 | 10876  | LA | INTERR | 4,704  | MMBTU | CIEXD | \$9.65000 | F       | 4,704          | \$45,393.60  |
| 06-JAN-06   | 06-JAN-06 | G | 39137 | 105035 | TX | INTERR | 6,138  | MMBTU | CIEXD | \$9.30000 | F       | 6,138          | \$57,083.40  |
| 06-JAN-06   | 06-JAN-06 | G | 39143 | 105035 | TX | FIRM   | 1,570  | MMBTU | CIEXD | \$9.20000 | F       | 1,570          | \$14,444.00  |
| 07-JAN-06   | 07-JAN-06 | G | 32939 | 32606  | LA | FIRM   | 10,000 | MMBTU | MKJPC | \$9.58500 | I       | 10,000         | \$95,850.00  |
| 07-JAN-06   | 09-JAN-06 | G | 39148 | 32606  | LA | INTERR | 25,361 | MMBTU | CIEXD | \$9.65000 | F       | 76,084         | \$734,210.60 |
| 07-JAN-06   | 09-JAN-06 | G | 39153 | 179851 | LA | INTERR | 11,442 | MMBTU | CIEXD | \$9.60000 | F       | 34,325         | \$329,520.00 |
| 08-JAN-06   | 08-JAN-06 | G | 32939 | 32606  | LA | FIRM   | 10,000 | MMBTU | MKJPC | \$9.58500 | I       | 10,000         | \$95,850.00  |
| 09-JAN-06   | 09-JAN-06 | G | 32939 | 32606  | LA | FIRM   | 10,000 | MMBTU | MKJPC | \$9.58500 | I       | 10,000         | \$95,850.00  |
| 14-JAN-06   | 17-JAN-06 | G | 39190 | 23703  | TX | INTERR | 7,272  | MMBTU | CIEXD | \$8.40000 | F       | 29,087         | \$244,330.80 |
| 18-JAN-06   | 18-JAN-06 | G | 39208 | 23703  | TX | INTERR | 5,486  | MMBTU | CIEXD | \$8.70000 | F       | 5,486          | \$47,728.20  |
| 18-JAN-06   | 31-JAN-06 | G | 39210 | 32606  | LA | INTERR | 1,133  | MMBTU | CIEXD | \$8.40714 | I       | 15,862         | \$133,354.14 |
| 19-JAN-06   | 19-JAN-06 | G | 39221 | 23703  | TX | INTERR | 2,536  | MMBTU | CIEXD | \$8.75000 | F       | 2,536          | \$22,190.00  |
| 21-JAN-06   | 23-JAN-06 | G | 39239 | 23703  | TX | INTERR | 6,329  | MMBTU | CIEXD | \$8.65000 | F       | 18,987         | \$164,237.55 |
| <b>2006-01Total:</b>  |           |   |       |        |    |        |        |       |       |           | 278,846 | \$2,577,684.41 |              |
| <b>FGTTTotal:</b>   |           |   |       |        |    |        |        |       |       |           | 278,846 | \$2,577,684.41 |              |
| <b>ONEOK Energy Services Company, L.P. Total:</b>                   |           |   |       |        |    |        |        |       |       |           | 278,846 | \$2,577,684.41 |              |

|   |           |   |       |        |    |        |       |       |       |           |   |        |              |
|---|-----------|---|-------|--------|----|--------|-------|-------|-------|-----------|---|--------|--------------|
| <b>Company:</b> Occidental Energy Marketing, Inc. |           |   |       |        |    |        |       |       |       |           |   |        |              |
| <b>Pipeline:</b> FGT                              |           |   |       |        |    |        |       |       |       |           |   |        |              |
| <b>Month:</b> 2006-01                             |           |   |       |        |    |        |       |       |       |           |   |        |              |
| 04-JAN-06   | 04-JAN-06 | G | 39087 | 23422  | LA | INTERR | 4,882 | MMBTU | CIEXD | \$9.62000 | F | 4,882  | \$46,964.84  |
| 04-JAN-06   | 04-JAN-06 | G | 39088 | 23703  | TX | INTERR | 429   | MMBTU | CIEXD | \$9.52000 | F | 429    | \$4,084.08   |
| 04-JAN-06   | 04-JAN-06 | G | 39088 | 6489F  | LA | INTERR | 0     | MMBTU | CIEXD | \$9.52000 | F | 0      | \$0.00       |
| 05-JAN-06   | 05-JAN-06 | G | 39116 | 23422  | LA | INTERR | 4,882 | MMBTU | CIEXD | \$8.82000 | F | 4,882  | \$43,059.24  |
| 06-JAN-06   | 06-JAN-06 | G | 39126 | 23422  | LA | INTERR | 4,882 | MMBTU | CIEXD | \$9.18000 | F | 4,882  | \$44,816.76  |
| 06-JAN-06   | 06-JAN-06 | G | 39132 | 314571 | LA | INTERR | 0     | MMBTU | CIEXD | \$9.40000 | F | 0      | \$0.00       |
| 07-JAN-06   | 09-JAN-06 | G | 39147 | 23422  | LA | INTERR | 4,882 | MMBTU | CIEXD | \$9.35000 | F | 14,646 | \$136,940.10 |

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42

# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 02/07/2006- Rundate: 02/07/2006 11:08:31 AM

Trader: ALL

01/01/2006 - 01/31/2006

| <u>Dates</u>  | <u>Type</u> | <u>Deal</u> | <u>Point/State</u> | <u>Priority</u> | <u>Avg Daily Volume</u> | <u>UOM</u> | <u>Trader</u> | <u>Deal Price</u> | <u>Price Type</u> | <u>Actual Volume</u>                            | <u>Total \$</u> |              |              |
|---|-------------|-------------|--------------------|-----------------|-------------------------|------------|---------------|-------------------|-------------------|---|-----------------|--------------|--------------|
| <b>Company:</b> Occidental Energy Marketing, Inc.                   |             |             |                    |                 |                         |            |               |                   |                   |   |                 |              |              |
| <b>Pipeline:</b> FGT  |             |             |                    |                 |                         |            |               |                   |                   |   |                 |              |              |
| <b>Month:</b> 2006-01   |             |             |                    |                 |                         |            |               |                   |                   |   |                 |              |              |
| 07-JAN-06   | 09-JAN-06   | G           | 39152              | 32606           | LA                      | INTERR     | 5,000         | MMBTU             | CIEXD             | \$9.42000                                       | F               | 15,000       | \$141,300.00 |
| 18-JAN-06   | 18-JAN-06   | G           | 39207              | 23422           | LA                      | INTERR     | 3,930         | MMBTU             | CIEXD             | \$8.78000                                       | F               | 3,930        | \$34,505.40  |
| 19-JAN-06   | 19-JAN-06   | G           | 39220              | 23422           | LA                      | INTERR     | 1,000         | MMBTU             | CIEXD             | \$8.70000                                       | F               | 1,000        | \$8,700.00   |
| 31-JAN-06   | 31-JAN-06   | G           | 39318              | 23422           | LA                      | INTERR     | 875           | MMBTU             | CIEXD             | \$8.20000                                       | F               | 875          | \$7,175.00   |
|   |             |             |                    |                 |                         |            |               |                   |                   | <b>2006-01Total:</b>                            | 50,526          | \$467,545.42 |              |
|   |             |             |                    |                 |                         |            |               |                   |                   | <b>FGTTTotal:</b>                               | 50,526          | \$467,545.42 |              |
| <b>Pipeline:</b> SNG  |             |             |                    |                 |                         |            |               |                   |                   |   |                 |              |              |
| <b>Month:</b> 2006-01   |             |             |                    |                 |                         |            |               |                   |                   |   |                 |              |              |
| 06-JAN-06   | 06-JAN-06   | G           | 39127              | ANY             | FL                      | INTERR     | 4,791         | MMBTU             | CIEXD             | \$9.32000                                       | F               | 4,791        | \$44,652.12  |
|   |             |             |                    |                 |                         |            |               |                   |                   | <b>2006-01Total:</b>                            | 4,791           | \$44,652.12  |              |
|   |             |             |                    |                 |                         |            |               |                   |                   | <b>SNGTotal:</b>                                | 4,791           | \$44,652.12  |              |
|   |             |             |                    |                 |                         |            |               |                   |                   | <b>Occidental Energy Marketing, Inc. Total:</b> | 55,317          | \$512,197.54 |              |
| <b>Company:</b> Proliance Energy                                    |             |             |                    |                 |                         |            |               |                   |                   |   |                 |              |              |
| <b>Pipeline:</b> FGT  |             |             |                    |                 |                         |            |               |                   |                   |   |                 |              |              |
| <b>Month:</b> 2006-01   |             |             |                    |                 |                         |            |               |                   |                   |   |                 |              |              |
| 01-JAN-06   | 31-JAN-06   | G           | 34385              | 25809           | TX                      | FIRM       | 792           | MMBTU             | MKJPC             | \$11.25500                                      | I               | 24,559       | \$276,411.70 |
|   |             |             |                    |                 |                         |            |               |                   |                   | <b>2006-01Total:</b>                            | 24,559          | \$276,411.70 |              |
|   |             |             |                    |                 |                         |            |               |                   |                   | <b>FGTTTotal:</b>                               | 24,559          | \$276,411.70 |              |
|   |             |             |                    |                 |                         |            |               |                   |                   | <b>Proliance Energy Total:</b>                  | 24,559          | \$276,411.70 |              |
| <b>Company:</b> Seminole Electric Cooperative                       |             |             |                    |                 |                         |            |               |                   |                   |   |                 |              |              |
| <b>Pipeline:</b> FGT  |             |             |                    |                 |                         |            |               |                   |                   |   |                 |              |              |
| <b>Month:</b> 2006-01   |             |             |                    |                 |                         |            |               |                   |                   |   |                 |              |              |
| 18-JAN-06   | 18-JAN-06   | G           | 39212              | 241390          | MS                      | INTERR     | 15,443        | MMBTU             | CIEXD             | \$8.85000                                       | F               | 15,443       | \$136,670.55 |
|   |             |             |                    |                 |                         |            |               |                   |                   | <b>2006-01Total:</b>                            | 15,443          | \$136,670.55 |              |
|   |             |             |                    |                 |                         |            |               |                   |                   | <b>FGTTTotal:</b>                               | 15,443          | \$136,670.55 |              |
|   |             |             |                    |                 |                         |            |               |                   |                   | <b>Seminole Electric Cooperative Total:</b>     | 15,443          | \$136,670.55 |              |
| <b>Company:</b> Sequent Energy Management                           |             |             |                    |                 |                         |            |               |                   |                   |   |                 |              |              |
| <b>Pipeline:</b> FGT <i>Includes Deal # 32927 - Swing Commodity</i> |             |             |                    |                 |                         |            |               |                   |                   |   |                 |              |              |
| <b>Month:</b> 2006-01   |             |             |                    |                 |                         |            |               |                   |                   |   |                 |              |              |
| 06-JAN-06   | 06-JAN-06   | G           | 32927              | 241390          | MS                      | FIRM       | 5,000         | MMBTU             | MKJPC             | \$9.60500                                       | I               | 5,000        | \$48,025.00  |
| 07-JAN-06   | 07-JAN-06   | G           | 32927              | 241390          | MS                      | FIRM       | 5,000         | MMBTU             | MKJPC             | \$9.58500                                       | I               | 5,000        | \$47,925.00  |
| 08-JAN-06   | 08-JAN-06   | G           | 32927              | 241390          | MS                      | FIRM       | 5,000         | MMBTU             | MKJPC             | \$9.58500                                       | I               | 5,000        | \$47,925.00  |
| 09-JAN-06   | 09-JAN-06   | G           | 32927              | 241390          | MS                      | FIRM       | 5,000         | MMBTU             | MKJPC             | \$9.58500                                       | I               | 5,000        | \$47,925.00  |
| 18-JAN-06   | 18-JAN-06   | G           | 39206              | 314571          | LA                      | INTERR     | 3,532         | MMBTU             | CIEXD             | \$8.88000                                       | F               | 3,532        | \$31,364.16  |
| 25-JAN-06   | 25-JAN-06   | G           | 39260              | 716             | AL                      | INTERR     | 1,700         | MMBTU             | CIEXD             | \$8.35000                                       | F               | 1,700        | \$14,195.00  |
| 26-JAN-06   | 26-JAN-06   | G           | 39270              | 716             | AL                      | INTERR     | 1,700         | MMBTU             | CIEXD             | \$8.64000                                       | F               | 1,700        | \$14,688.00  |
| 27-JAN-06   | 27-JAN-06   | G           | 39288              | 716             | AL                      | INTERR     | 1,700         | MMBTU             | CIEXD             | \$7.95000                                       | F               | 1,700        | \$13,515.00  |
|   |             |             |                    |                 |                         |            |               |                   |                   | <b>2006-01Total:</b>                            | 28,632          | \$265,562.16 |              |
|   |             |             |                    |                 |                         |            |               |                   |                   | <b>FGTTTotal:</b>                               | 28,632          | \$265,562.16 |              |
| <b>Pipeline:</b> Gulfstream   |             |             |                    |                 |                         |            |               |                   |                   |   |                 |              |              |
| <b>Month:</b> 2006-01   |             |             |                    |                 |                         |            |               |                   |                   |   |                 |              |              |
| 26-JAN-06   | 26-JAN-06   | G           | 39276              | 8205175         | MS                      | INTERR     | 5,536         | MMBTU             | CIEXD             | \$8.54500                                       | I               | 5,536        | \$47,305.12  |

# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 02/07/2006- Rundate: 02/07/2006 11:08:31 AM

Trader: ALL

01/01/2006 - 01/31/2006



| <u>Dates</u>                                    | <u>Type</u> | <u>Deal</u> | <u>Point/State</u> | <u>Priority</u> | <u>Avg Daily Volume</u> | <u>UOM</u> | <u>Trader</u> | <u>Deal Price</u> | <u>Price Type</u> | <u>Actual Volume</u>                   | <u>Total \$</u> |              |              |
|---|-------------|-------------|--------------------|-----------------|-------------------------|------------|---------------|-------------------|-------------------|--|-----------------|--------------|--------------|
| <b>Company:</b> Sequent Energy Management       |             |             |                    |                 |                         |            |               |                   |                   |  |                 |              |              |
| <b>Pipeline:</b> Gulfstream                     |             |             |                    |                 |                         |            |               |                   |                   |  |                 |              |              |
| <b>Month:</b> 2006-01                           |             |             |                    |                 |                         |            |               |                   |                   |  |                 |              |              |
|   |             |             |                    |                 |                         |            |               |                   |                   | 2006-01Total:                          | 5,536           | \$47,305.12  |              |
|   |             |             |                    |                 |                         |            |               |                   |                   | GulfstreamTotal:                       | 5,536           | \$47,305.12  |              |
| <b>Pipeline:</b> SNG * <i>Handwritten note</i>  |             |             |                    |                 |                         |            |               |                   |                   |  |                 |              |              |
| <b>Month:</b> 2006-01                           |             |             |                    |                 |                         |            |               |                   |                   |  |                 |              |              |
| 06-JAN-06                                       | 06-JAN-06   | G           | 32925 *            | ANY             | FL                      | FIRM       | 5,000         | MMBTU             | MKJPC             | \$9.44500                              | I               | 5,000        | \$47,225.00  |
| 07-JAN-06                                       | 07-JAN-06   | G           | 32925 *            | ANY             | FL                      | FIRM       | 5,000         | MMBTU             | MKJPC             | \$9.43000                              | I               | 5,000        | \$47,150.00  |
| 08-JAN-06                                       | 08-JAN-06   | G           | 32925 *            | ANY             | FL                      | FIRM       | 5,000         | MMBTU             | MKJPC             | \$9.43000                              | I               | 5,000        | \$47,150.00  |
| 09-JAN-06                                       | 09-JAN-06   | G           | 32925 *            | ANY             | FL                      | FIRM       | 5,000         | MMBTU             | MKJPC             | \$9.43000                              | I               | 5,000        | \$47,150.00  |
| 18-JAN-06                                       | 18-JAN-06   | G           | 39209              | ANY             | FL                      | INTERR     | 5,000         | MMBTU             | CIEXD             | \$8.83000                              | F               | 5,000        | \$44,150.00  |
|   |             |             |                    |                 |                         |            |               |                   |                   | 2006-01Total:                          | 25,000          | \$232,825.00 |              |
|   |             |             |                    |                 |                         |            |               |                   |                   | SNGTotal:                              | 25,000          | \$232,825.00 |              |
|   |             |             |                    |                 |                         |            |               |                   |                   | Sequent Energy Management Total:       | 59,168          | \$545,692.28 |              |
| <b>Company:</b> Southern Company Services, Inc. |             |             |                    |                 |                         |            |               |                   |                   |  |                 |              |              |
| <b>Pipeline:</b> FGT                            |             |             |                    |                 |                         |            |               |                   |                   |  |                 |              |              |
| <b>Month:</b> 2006-01                           |             |             |                    |                 |                         |            |               |                   |                   |  |                 |              |              |
| 28-JAN-06                                       | 30-JAN-06   | G           | 39306              | 716             | AL                      | INTERR     | 1,700         | MMBTU             | CIEXD             | \$8.15000                              | F               | 5,100        | \$41,565.00  |
|   |             |             |                    |                 |                         |            |               |                   |                   | 2006-01Total:                          | 5,100           | \$41,565.00  |              |
|   |             |             |                    |                 |                         |            |               |                   |                   | FGTTotal:                              | 5,100           | \$41,565.00  |              |
|   |             |             |                    |                 |                         |            |               |                   |                   | Southern Company Services, Inc. Total: | 5,100           | \$41,565.00  |              |
| <b>Company:</b> Southwest Energy, L.P.          |             |             |                    |                 |                         |            |               |                   |                   |  |                 |              |              |
| <b>Pipeline:</b> FGT                            |             |             |                    |                 |                         |            |               |                   |                   |  |                 |              |              |
| <b>Month:</b> 2006-01                           |             |             |                    |                 |                         |            |               |                   |                   |  |                 |              |              |
| 05-JAN-06                                       | 05-JAN-06   | G           | 39115              | 23422           | LA                      | INTERR     | 0             | MMBTU             | CIEXD             | \$8.72000                              | F               | 0            | \$0.00       |
| 05-JAN-06                                       | 05-JAN-06   | G           | 39122              | 314571          | LA                      | INTERR     | 2,900         | MMBTU             | CIEXD             | \$9.60000                              | F               | 2,900        | \$27,840.00  |
| 07-JAN-06                                       | 09-JAN-06   | G           | 39149              | 314571          | LA                      | INTERR     | 8,061         | MMBTU             | CIEXD             | \$9.50000                              | F               | 24,183       | \$229,738.50 |
| 07-JAN-06                                       | 09-JAN-06   | G           | 39150              | 179851          | LA                      | INTERR     | 6,000         | MMBTU             | CIEXD             | \$9.65000                              | F               | 18,000       | \$173,700.00 |
|   |             |             |                    |                 |                         |            |               |                   |                   | 2006-01Total:                          | 45,083          | \$431,278.50 |              |
|   |             |             |                    |                 |                         |            |               |                   |                   | FGTTotal:                              | 45,083          | \$431,278.50 |              |
|   |             |             |                    |                 |                         |            |               |                   |                   | Southwest Energy, L.P. Total:          | 45,083          | \$431,278.50 |              |
| <b>Company:</b> St. Mary Land & Exploation Co.  |             |             |                    |                 |                         |            |               |                   |                   |  |                 |              |              |
| <b>Pipeline:</b> SNG                            |             |             |                    |                 |                         |            |               |                   |                   |  |                 |              |              |
| <b>Month:</b> 2006-01                           |             |             |                    |                 |                         |            |               |                   |                   |  |                 |              |              |
| 01-JAN-06                                       | 31-JAN-06   | G           | 39065              | ANY             | FL                      | FIRM       | 2,382         | MMBTU             | MKJPC             | \$11.57000                             | I               | 73,846       | \$854,398.22 |
| 01-JAN-06                                       | 31-JAN-06   | G           | 39066              | ANY             | FL                      | FIRM       | 589           | MMBTU             | MKJPC             | \$6.67093                              | I               | 18,264       | \$121,837.88 |
|   |             |             |                    |                 |                         |            |               |                   |                   | 2006-01Total:                          | 92,110          | \$976,236.10 |              |
|   |             |             |                    |                 |                         |            |               |                   |                   | SNGTotal:                              | 92,110          | \$976,236.10 |              |
|   |             |             |                    |                 |                         |            |               |                   |                   | St. Mary Land & Exploation Co. Total:  | 92,110          | \$976,236.10 |              |
| <b>Company:</b> Tampa Electric Company          |             |             |                    |                 |                         |            |               |                   |                   |  |                 |              |              |
| <b>Pipeline:</b> FGT                            |             |             |                    |                 |                         |            |               |                   |                   |  |                 |              |              |
| <b>Month:</b> 2006-01                           |             |             |                    |                 |                         |            |               |                   |                   |  |                 |              |              |
| 01-JAN-06                                       | 03-JAN-06   | G           | 39104              | 25809           | TX                      | INTERR     | 5,000         | MMBTU             | CIEXD             | \$11.28000                             | I               | 15,000       | \$169,200.00 |
|   |             |             |                    |                 |                         |            |               |                   |                   | 2006-01Total:                          | 15,000          | \$169,200.00 |              |

44

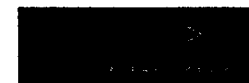
# Back Office Purchase/Sale Summary

RMS Process Date: 02/07/2006- Rupdate: 02/07/2006 11:08:31 AM

Profit Center: COMBINED

Trader: ALL

01/01/2006 - 01/31/2006



| Dates                                  | Type      | Deal | Point/State | Priority | Avg Daily Volume | UOM    | Trader | Deal Price | Price Type | Actual Volume | Total \$ |              |             |
|--|-----------|------|-------------|----------|------------------|--------|--------|------------|------------|---------------|----------|--------------|-------------|
| <b>Company:</b> Tampa Electric Company |           |      |             |          |                  |        |        |            |            |               |          |              |             |
| <b>Pipeline:</b> FGT                   |           |      |             |          |                  |        |        |            |            |               |          |              |             |
| <b>Month:</b> 2006-01                  |           |      |             |          |                  |        |        |            |            |               |          |              |             |
| 10-JAN-06                              | 10-JAN-06 | G    | 39160       | 716      | AL               | INTERR | 2,500  | MMBTU      | CIEXD      | \$8.90500     | I        | 2,500        | \$22,262.50 |
| 21-JAN-06                              | 23-JAN-06 | G    | 39234       | 716      | AL               | INTERR | 2,700  | MMBTU      | CIEXD      | \$8.95000     | F        | 8,100        | \$72,495.00 |
| <b>2006-01Total:</b>                   |           |      |             |          |                  |        |        |            |            |               | 25,600   | \$263,957.50 |             |
| <b>FGTTTotal:</b>                      |           |      |             |          |                  |        |        |            |            |               | 25,600   | \$263,957.50 |             |
| <b>Tampa Electric Company Total:</b>   |           |      |             |          |                  |        |        |            |            |               | 25,600   | \$263,957.50 |             |

|   |           |   |       |     |    |        |       |       |       |           |       |             |             |
|---|-----------|---|-------|-----|----|--------|-------|-------|-------|-----------|-------|-------------|-------------|
| <b>Company:</b> Total Gas & Power North America, Inc.   |           |   |       |     |    |        |       |       |       |           |       |             |             |
| <b>Pipeline:</b> FGT                                    |           |   |       |     |    |        |       |       |       |           |       |             |             |
| <b>Month:</b> 2006-01                                   |           |   |       |     |    |        |       |       |       |           |       |             |             |
| 18-JAN-06   | 18-JAN-06 | G | 39211 | 716 | AL | INTERR | 7,500 | MMBTU | CIEXD | \$8.85000 | F     | 7,500       | \$66,375.00 |
| <b>2006-01Total:</b>                                    |           |   |       |     |    |        |       |       |       |           | 7,500 | \$66,375.00 |             |
| <b>FGTTTotal:</b>                                       |           |   |       |     |    |        |       |       |       |           | 7,500 | \$66,375.00 |             |
| <b>Total Gas &amp; Power North America, Inc. Total:</b> |           |   |       |     |    |        |       |       |       |           | 7,500 | \$66,375.00 |             |

|   |           |   |       |               |      |        |       |       |            |   |         |                |
|---|-----------|---|-------|---------------|------|--------|-------|-------|------------|---|---------|----------------|
| <b>Company:</b> Virginia Power Energy Marketing, Inc. |           |   |       |               |      |        |       |       |            |   |         |                |
| <b>Pipeline:</b> FGT                                  |           |   |       |               |      |        |       |       |            |   |         |                |
| <b>Month:</b> 2006-01                                 |           |   |       |               |      |        |       |       |            |   |         |                |
| 01-JAN-06   | 31-JAN-06 | G | 39024 | ANY Z1 PNT TX | FIRM | 12,028 | MMBTU | MKJPC | \$10.98100 | I | 372,863 | \$4,094,408.61 |
| <b>2006-01Total:</b>                                  |           |   |       |               |      |        |       |       |            |   | 372,863 | \$4,094,408.61 |
| <b>FGTTTotal:</b>                                     |           |   |       |               |      |        |       |       |            |   | 372,863 | \$4,094,408.61 |

|   |           |   |       |         |    |      |       |       |       |            |         |                |                |
|---|-----------|---|-------|---------|----|------|-------|-------|-------|------------|---------|----------------|----------------|
| <b>Pipeline:</b> Gulfstream                         |           |   |       |         |    |      |       |       |       |            |         |                |                |
| <b>Month:</b> 2006-01                               |           |   |       |         |    |      |       |       |       |            |         |                |                |
| 01-JAN-06   | 31-JAN-06 | G | 39044 | 8205175 | MS | FIRM | 5,000 | MMBTU | MKJPC | \$11.49850 | I       | 155,000        | \$1,782,267.50 |
| <b>2006-01Total:</b>                                |           |   |       |         |    |      |       |       |       |            | 155,000 | \$1,782,267.50 |                |
| <b>GulfstreamTotal:</b>                             |           |   |       |         |    |      |       |       |       |            | 155,000 | \$1,782,267.50 |                |
| <b>Virginia Power Energy Marketing, Inc. Total:</b> |           |   |       |         |    |      |       |       |       |            | 527,863 | \$5,876,676.11 |                |

|                                      |  |  |  |  |  |  |  |  |  |  |           |                 |
|--------------------------------------|--|--|--|--|--|--|--|--|--|--|-----------|-----------------|
| <b>Tampa Electric Company Total:</b> |  |  |  |  |  |  |  |  |  |  | 3,287,249 | \$32,253,190.56 |
| <b>ALL-COMBINED Total:</b>           |  |  |  |  |  |  |  |  |  |  | 3,287,249 | \$32,253,190.56 |
| <b>PURCHASE Total:</b>               |  |  |  |  |  |  |  |  |  |  | 3,287,249 | \$32,253,190.56 |
| <b>Grand Total:</b>                  |  |  |  |  |  |  |  |  |  |  | 3,287,249 | \$32,253,190.56 |
| <b>Grand Net:</b>                    |  |  |  |  |  |  |  |  |  |  | 3,287,249 | \$32,253,190.56 |

Totals Include Swing Commodity  
 \* 3,229,051  
 <80,000> = Swing Comm.  
 3,149,051 with = Comm. Other ↓

\* \$ 32,253,190.56  
 \* (762,775.00) - Swing Comm.  
 \$ 31,490,415.56 - Commodity Other ↓ - Line 4

\* 3,229,051  
 45

GAS PURCHASED IN THE MONTH OF : December 2005

| SUPPLIER                    |        | ACCUAL          | ACTUAL          | DIFFERENCE    |
|-----------------------------|--------|-----------------|-----------------|---------------|
| BP ENERGY                   | COST   | \$6,150,377.50  | \$6,108,802.26  | (\$41,475.24) |
| (Difference is Comm.-Other) | THERMS | 5,534,610.0     | 5,493,300.0     | (41,310.0)    |
| CHEVTEXACO                  | COST   | \$5,411,950.37  | \$5,411,950.36  | (\$0.01)      |
| (Difference-See Below)      | THERMS | 4,457,580.0     | 4,457,580.0     | 0.0           |
| CIMA                        | COST   | \$134,072.00    | \$134,072.00    | \$0.00        |
|                             | THERMS | 92,800.0        | 92,800.0        | 0.0           |
| CONOCO                      | COST   | \$1,753,050.00  | \$1,753,050.00  | \$0.00        |
|                             | THERMS | 1,550,000.0     | 1,550,000.0     | 0.0           |
| CORAL                       | COST   | \$3,512,403.64  | \$3,512,403.83  | (\$0.01)      |
| (Difference is Comm.-Other) | THERMS | 3,089,190.0     | 3,089,190.0     | 0.0           |
| CROSSTEX                    | COST   | \$1,715,018.68  | \$1,905,161.10  | \$190,141.42  |
| (Difference is Comm.-Other) | THERMS | 1,549,950.0     | 1,549,950.0     | 0.0           |
| FLORIDA POWER               | COST   | \$5,213,453.80  | \$5,213,453.74  | (\$0.06)      |
| (Difference is Comm.-Other) | THERMS | 6,296,410.0     | 6,296,410.0     | 0.0           |
| HOUSTON PIPELINE            | COST   | \$1,975,289.24  | \$1,975,289.20  | (\$0.04)      |
| (Difference is Comm.-Other) | THERMS | 1,607,350.0     | 1,607,350.0     | 0.0           |
| LOUIS DREYFUS               | COST   | \$2,017,034.51  | \$2,017,453.21  | \$428.60      |
| (Difference is Comm.-Other) | THERMS | 1,598,100.0     | 1,598,100.0     | 0.0           |
| MAGNUS ENERGY               | COST   | \$207,000.00    | \$222,000.00    | \$15,000.00   |
| (Difference is Comm.-Other) | THERMS | 150,000.0       | 150,000.0       | 0.0           |
| NATIONAL ENERGY             | COST   | \$68,648.13     | \$68,648.13     | \$0.00        |
|                             | THERMS | 46,150.0        | 46,150.0        | 0.0           |
| NOBLE                       | COST   | \$262,503.96    | \$262,503.96    | \$0.00        |
|                             | THERMS | 228,220.0       | 228,220.0       | 0.0           |
| ONEOK                       | COST   | \$866,739.34    | \$862,928.84    | (\$3,812.50)  |
| (Difference-See Below)      | THERMS | 657,340.0       | 657,340.0       | 0.0           |
| OCCIDENTAL                  | COST   | \$14,250.00     | \$14,250.00     | \$0.00        |
|                             | THERMS | 15,000.0        | 15,000.0        | 0.0           |
| PROLIANCE                   | COST   | \$388,594.43    | \$395,627.08    | \$11,032.65   |
| (Difference is Comm.-Other) | THERMS | 351,510.0       | 361,490.0       | 9,980.0       |
| SEQUENT                     | COST   | \$925,800.43    | \$935,859.24    | \$13,058.81   |
| (Difference-See Below)      | THERMS | 666,570.0       | 666,570.0       | 0.0           |
| SOUTHWEST ENERGY            | COST   | \$546,833.25    | \$546,833.25    | \$0.00        |
|                             | THERMS | 386,150.0       | 386,150.0       | 0.0           |
| VIRGINIA POWER              | COST   | \$2,596,422.26  | \$2,596,422.26  | \$0.00        |
|                             | THERMS | 2,357,610.0     | 2,357,610.0     | 0.0           |
| APACHE CORPORATION          | COST   | \$231,809.85    | \$231,809.85    | \$0.00        |
|                             | THERMS | 181,990.0       | 181,990.0       | 0.0           |
| TOTAL                       | COST   | \$36,990,762.49 | \$37,175,136.11 | \$184,373.62  |
|                             | THERMS | 30,816,530.0    | 30,785,200.0    | (31,330.0)    |

Line #

1

2

3

4

5

6

7

8

9

Dec '05

| CHEVTEXACO               | Therms         | Price   | Amount       | Line #                  |    |
|--------------------------|----------------|---------|--------------|-------------------------|----|
| Swing Demand-Actual      | 1,550,000.0    | 0.00100 | \$1,550.00   | 1                       |    |
| Swing Demand-Accrued     | (1,550,000.0)  | 0.00100 | (\$1,550.00) | 2                       |    |
| Swing Commodity -Actual  | 0.0            | #DIV/0! | Average      | \$0.00                  | 3  |
| Swing Commodity -Accrued | 0.0            | #DIV/0! | Average      | \$0.00                  | 4  |
| Commodity-Actual         | 4,457,580.0    | 1.21375 | Average      | <del>5,410,400.37</del> | 5  |
| Commodity-Accrued        | (4,457,580.00) | 1.21375 | Average      | (5,410,400.37)          | 6  |
|                          | 0.0            |         |              | (\$0.01)                | 7  |
| <b>NOBLE</b>             |                |         |              |                         |    |
| Swing Demand-Actual      | 0.0            | 0.00125 | \$0.00       | 8                       |    |
| Swing Demand-Accrued     | 0.0            | 0.00125 | \$0.00       | 9                       |    |
| Swing Commodity -Actual  | 0.0            | #DIV/0! | Average      | \$0.00                  | 10 |
| Swing Commodity -Accrued | 0.0            | #DIV/0! | Average      | \$0.00                  | 11 |
| Commodity-Actual         | 228,220.0      | 1.15022 | Average      | \$262,503.96            | 12 |
| Commodity-Accrued        | (228,220.0)    | 1.15022 | Average      | (\$262,503.96)          | 13 |
|                          | 0.0            |         |              | \$0.00                  | 14 |
| <b>ONEOK</b>             |                |         |              |                         |    |
| Swing Demand-Actual      | 1,550,000.0    | 0.00125 | \$62.50      | 15                      |    |
| Swing Demand-Accrued     | (3,100,000.0)  | 0.00125 | (\$3,875.00) | 16                      |    |
| Swing Commodity -Actual  | 0.0            | #DIV/0! | Average      | \$0.00                  | 17 |
| Swing Commodity -Accrued | 0.0            | #DIV/0! | Average      | \$0.00                  | 18 |
| Commodity-Actual         | 657,340.0      | 1.31266 | Average      | \$862,864.34            | 19 |
| Commodity-Accrued        | (657,340.0)    | 1.31266 | Average      | (\$862,864.34)          | 20 |
|                          | 0.0            |         |              | (\$3,812.50)            | 21 |
| <b>SEQUENT</b>           |                |         |              |                         |    |
| Swing Demand-Actual      | 6,200,000.0    | 0.00119 | \$7,362.50   | 22                      |    |
| Swing Demand-Accrued     | (6,200,000.0)  | 0.00119 | (\$7,362.50) | 23                      |    |
| Swing Commodity -Actual  | 0.0            | #DIV/0! | Average      | \$0.00                  | 24 |
| Swing Commodity -Accrued | 0.0            | #DIV/0! | Average      | \$0.00                  | 25 |
| Commodity-Actual         | 666,570.0      | 1.39715 | Average      | \$931,296.74            | 26 |
| Commodity-Accrued        | (666,570.0)    | 1.37756 | Average      | (\$918,237.93)          | 27 |
|                          | 0.0            |         |              | \$13,058.81             | 28 |
| <b>VIRGINIA POWER</b>    |                |         |              |                         |    |
| Swing Demand-Actual      | 0.0            | 0.00100 | \$0.00       | 29                      |    |
| Swing Demand-Accrued     | 0.0            | 0.00100 | \$0.00       | 30                      |    |
| Swing Commodity -Actual  | 0.0            | #DIV/0! | Average      | \$0.00                  | 31 |
| Swing Commodity -Accrued | 0.0            | #DIV/0! | Average      | \$0.00                  | 32 |
| Commodity-Actual         | 0.0            | #DIV/0! | Average      | \$0.00                  | 33 |
| Commodity-Accrued        | 0.0            | #DIV/0! | Average      | \$0.00                  | 34 |
|                          | 0.0            |         |              | \$0.00                  | 35 |

\$410,400.36

# APACHE CORPORATION (MKTG)

## Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
 SYSTEMS A DIV TO TAMPA ELECTRIC CO  
 702 N FRANKLIN ST PLAZA 7  
 TAMPA, FL 33602  
 Attn: PEOPLES GAS SYSTEM-INVOCES&PAYMENTS  
 Fax: (813) 228-4194

Invoice Nbr: B0601S0172  
 Invoice Date: 01/10/2006  
 Contract Nbr: SLS00378  
 Contract Dtc: 03/01/2004  
 Customer #: 00178604  
 Currency: US DOLLAR

SOLD DURING THE MONTH OF DECEMBER 2005

| PIPELINE METER#                            | DELIVERY PT      | COMPONENT      | BEGIN DAY | END DAY | VOLUME | UNITS | PRICE     | AMOUNT                      |
|--|------------------|----------------|-----------|---------|--------|-------|-----------|-----------------------------|
| MOPS 013813                                | FGT INTERCONNECT |                |           |         |        |       |           | Prod Type: GAS              |
| Deal-Order-Rev Nbr: 12162005000068-0001-00 |                  | BASE COMMODITY | 17        | 19      | 13,649 | MMBTU | \$12.6500 | 8172,659 8.<br>\$172,672.50 |
| Deal-Order-Rev Nbr: 12192005000053-0001-00 |                  | BASE COMMODITY | 20        | 20      | 4.550  | MMBTU | \$13.0000 | \$59,150.00                 |
| Total Base Commodity                       |                  |                |           |         | 18,199 |       |           | 8231,809 8.<br>-18,200      |
|  |                  |                |           |         |        |       |           | Net Amount Due -5221,822.50 |

# COPY

TERMS: Pay by Wire Transfer on or before January 25, 2006

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquiries to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

*Wire 1/25/06*  
 APACHE CORP MARKETING

WRITTEN CORRESPONDENCE:

APACHE CORPORATION (MKTG)  
 2000 POST OAK BLVD STE 100  
 HOUSTON, TX 77056

48

01-90-000-232-02-000 - 1



Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1111267  
Invoice Date 01/06/2006  
Contract # 1701229  
Delivery Month Dec 2005  
Due Date 01/25/2006

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
US \$ WIRE *Wire 1/25/06*  
BP ENERGY COMPANY  
  
*01-90-000-232-12-000*

Natural Gas delivered during Dec 2005

Calculations are based on nominated quantities

| Meter Station                       | BP Energy ID | MMBTU            | Unit Price | Amount Due            |
|-------------------------------------|--------------|------------------|------------|-----------------------|
| KM Tejas - Florida Calhoun (40004 ) |              | 154,994 ✓        | 11.0900    | 1,718,883.46 ✓        |
| MOPS-REFUGIO FGT - NNG (0000611 )   |              | 3,736 ✓          | 14.5500    | 54,358.80 ✓           |
| <b>Total Amount Due</b>             |              | <b>158,730 ✓</b> |            | <b>1,773,242.26 ✓</b> |

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

12/01-12/31: NYMEX Final Settlement

11.180000

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

49

For BP use only: 125329 00

**Gas Sales Invoice - Daily Price Deal/Volume**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1111267  
Invoice Date 01/06/2006  
Contract # 1701229  
Delivery Month Dec 2005  
**Due Date 01/25/2006**

To:

Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

US \$ WIRE  
BP ENERGY COMPANY

Natural Gas delivered during Dec 2005

Calculations are based on nominated quantities

**BP Energy ID** 1974855 / 1974858  
**Meter Name/#** KM Tejas - Florida Calhoun (40004)  
**Deal Owner** Jared Kaiser

| Flow Date  | US \$/<br>MMBTU* | MMBTU | Amount Due<br>US \$ |
|------------|------------------|-------|---------------------|
| 12/01/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/02/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/03/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/04/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/05/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/06/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/07/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/08/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/09/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/10/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/11/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/12/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/13/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/14/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/15/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/16/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/17/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/18/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/19/2005 | 11.0900          | 4,994 | 55,383.46           |
| 12/20/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/21/2005 | 11.0900          | 5,000 | 55,450.00           |
| 12/22/2005 | 11.0900          | 5,000 | 55,450.00           |

\*Base Commodity Price, does not include Special Pricing Provisions

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Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

50

For BP use only: 125329 00

**BP Energy ID** 1974855 / 1974858  
**Meter Name/#** KM Tejas - Florida Calhoun (40004)  
**Deal Owner** Jared Kaiser

| Flow Date     | US \$/<br>MMBTU* | MMBTU          | Amount Due<br>US \$ |
|---------------|------------------|----------------|---------------------|
| 12/23/2005    | 11.0900          | 5,000          | 55,450.00           |
| 12/24/2005    | 11.0900          | 5,000          | 55,450.00           |
| 12/25/2005    | 11.0900          | 5,000          | 55,450.00           |
| 12/26/2005    | 11.0900          | 5,000          | 55,450.00           |
| 12/27/2005    | 11.0900          | 5,000          | 55,450.00           |
| 12/28/2005    | 11.0900          | 5,000          | 55,450.00           |
| 12/29/2005    | 11.0900          | 5,000          | 55,450.00           |
| 12/30/2005    | 11.0900          | 5,000          | 55,450.00           |
| 12/31/2005    | 11.0900          | 5,000          | 55,450.00           |
| <b>Totals</b> | <b>11.0900</b>   | <b>154,994</b> | <b>1,718,883.46</b> |

**BP Energy ID** 20086509 / 20086510  
**Meter Name/#** MOPS-REFUGIO FGT - NNG (0000611)  
**Deal Owner** Daryl Landry

| Flow Date     | US \$/<br>MMBTU* | MMBTU        | Amount Due<br>US \$ |
|---------------|------------------|--------------|---------------------|
| 12/14/2005    | 14.5500          | 3,736        | 54,358.80           |
| <b>Totals</b> | <b>14.5500</b>   | <b>3,736</b> | <b>54,358.80</b>    |

\*Base Commodity Price, does not include Special Pricing Provisions

**Indexes used in pricing calculations:**

12/01-12/31: NYMEX Final Settlement

11.180000

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 or send a facsimile to : (281) 366-5313  
 Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

51

For BP use only: 125329 00

Draft

Gas Netting Statement  
(Sale)



Operated by BP Energy Company

Tax ID 36-3421804

To:

Dee Wilkerson  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 392099  
Invoice Date 01/18/2006  
Netting Group # 1138  
Delivery Month Dec 2005  
Due Date 01/25/2006

*B 3,088,951.58*  
*EA*

Remit:

US \$ WIRE *WIRE 1/25/06*

*01-90-000-232-02-000*

Natural Gas delivered during Dec 2005

Calculations are based on nominated quantities

| Meter Station  | BP Energy ID      | MMBTU         | Unit Price             | Amount Payable | Amount Due            |
|--|-------------------|---------------|------------------------|----------------|-----------------------|
| <b>SALES</b> <i>DUE PRIOR</i>  |                   |               |                        |                |                       |
| Contract: 1192796  |                   |               |                        |                |                       |
| <b>FGT Receipt Imbalance (FGT Receipt Imbal)</b> <i>Imbalance Deal Added</i> |                   |               |                        |                |                       |
| Base Commodity 12/31-12/31   | 1126454 / 9059461 | 39,622        | 12.1540                |                | 481,565.79            |
| <b>Total For FGT Receipt Imbalance (FGT Receipt Imbal)</b>                   | <i>*</i>          | <u>39,622</u> | <i>Imbal DUE Prior</i> |                | 481,565.79 <i>*</i>   |
| <b>SNG Tier 2 Pool (PSNG2780)</b>  |                   |               |                        |                |                       |
| Base Commodity 12/01-12/31   | 947396 / 9050456  | 390,600       | 11.1000                |                | 4,335,660.00 <i>*</i> |
| <b>Total For SNG Tier 2 Pool (PSNG2780)</b>                                  |                   | 390,600       |                        |                | 4,335,660.00          |
| <b>Total Amount Due</b>  |                   | 430,222       |                        |                | 4,817,225.79 <i>*</i> |
| <b>PURCHASES</b> <i>DUE PGS INV 27754</i>                                    |                   |               |                        |                |                       |
| Contract: 1192796  |                   |               |                        |                |                       |
| <b>FGT Delivered Markets (FGT via IT)</b>                                    |                   |               |                        |                |                       |
| Base Commodity 12/03-12/05   | 1054200 / 9055814 | 10,500        | 13.4400                | 141,120.00     | ✓                     |
| Base Commodity 12/20-12/20   | 1080589 / 9056865 | 3,000         | 14.2500                | 42,750.00      | ✓                     |
| Base Commodity 12/21-12/21   | 1082923 / 9056972 | 2,000         | 14.4000                | 28,800.00      | ✓                     |
| Base Commodity 12/22-12/22   | 1085041 / 9057144 | 3,000         | 14.1000                | 42,300.00      | ✓                     |
| Base Commodity 12/23-12/27   | 1087681 / 9057356 | 11,000        | 12.0850                | 132,935.00     | ✓                     |
| Base Commodity 12/29-12/29   | 1094982 / 9057789 | 5,000         | 10.3000                | 51,500.00      | ✓                     |
| Base Commodity 12/30-12/31   | 1097295 / 9058021 | 10,250        | 10.4200                | 106,805.00     | ✓                     |
| <b>Total For FGT Delivered Markets (FGT via IT)</b>                          |                   | 44,750        |                        | 546,210.00     |                       |
| <b>FGT Market Area Imbalances (FGT Mkt Area Imbal)</b>                       |                   |               |                        |                |                       |

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or send a facsimile to :  
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

*52*

| Meter Station  | BP Energy ID         | MMBTU  | Unit Price     | Amount Payable              | Amount Due |
|--|----------------------|--------|----------------|-----------------------------|------------|
| Base Commodity 12/31-12/31                                 | 1126215 / 9059448    | 11,826 | 12.5230        | 148,097.00                  |            |
| Total For FGT Market Area Imbalances (FGT Mkt Area Imbal ) |                      | 11,826 |                | 148,097.00 ✓                |            |
| <i>Imbalance Deal Added</i>                                |                      |        |                |                             |            |
| FGT ZONE 3 B2B (716 B2B )                                  |                      |        |                |                             |            |
| Base Commodity   | 1087681 / 9058432    | 0      | 0.0000         | 0.00                        |            |
| Base Commodity   | 1094982 / 9058521    | 0      | 0.0000         | 0.00                        |            |
| Base Commodity   | 1097295 / 9058560    | 0      | 0.0000         | 0.00                        |            |
| Total For FGT ZONE 3 B2B (716 B2B )                        |                      | 0      |                | 0.00                        |            |
| <i>Imbalance Deal Added</i>                                |                      |        |                |                             |            |
| Ga Pac Albany (960020 B )                                  | <i>Pgs Nov 27754</i> |        | <i>12.0098</i> | <i>891,262<sup>47</sup></i> |            |
| Base Commodity 12/01-12/31                                 | 578295 / 9050988     | 7,599  | <u>11.9849</u> | <u>-91,073.26</u>           |            |
| Total For Ga Pac Albany (960020 B )                        |                      | 7,599  |                | 91,073.26                   |            |
| <i>Imbalance Deal Added</i>                                |                      |        |                |                             |            |
| PGS - Holly Hills (112699 )                                | <i>Pgs Nov 27754</i> |        |                |                             |            |
| Base Commodity 12/29-12/29                                 | 1094982 / 9058488    | 60     | 10.3000        | 618.00 ✓                    |            |
| Base Commodity 12/30-12/31                                 | 1097295 / 9058540    | 120    | 10.4200        | 1,250.40 ✓                  |            |
| Total For PGS - Holly Hills (112699 )                      |                      | 180    |                | 1,868.40                    |            |
| <i>Imbalance Deal Added</i>                                |                      |        |                |                             |            |
| PGS - Jacksonville (PGS-JAX )                              | <i>Pgs Nov 27754</i> |        |                |                             |            |
| Base Commodity 12/01-12/31                                 | 1047515 / 9055434    | 63,547 | 11.7000        | 743,499.90 ✓                |            |
| Base Commodity 12/24-12/27                                 | 1087681 / 9058427    | 4,000  | 11.5000        | 46,000.00 ✓                 |            |
| Base Commodity 12/29-12/29                                 | 1094982 / 9058489    | 950    | 10.3000        | 9,785.00 ✓                  |            |
| Base Commodity 12/30-12/31                                 | 1097295 / 9058541    | 1,900  | 10.4200        | 19,798.00 ✓                 |            |
| Total For PGS - Jacksonville (PGS-JAX )                    |                      | 70,397 |                | 819,082.90                  |            |
| <i>Imbalance Deal Added</i>                                |                      |        |                |                             |            |
| PGS - Lakeland (PGS-LAK )                                  | <i>Pgs Nov 27754</i> |        |                |                             |            |
| Base Commodity   | 1087681 / 9058430    | 0      | 0.0000         | 0.00                        |            |
| Base Commodity 12/29-12/29                                 | 1094982 / 9058491    | 300    | 10.3000        | 3,090.00 ✓                  |            |
| Base Commodity 12/30-12/31                                 | 1097295 / 9058543    | 600    | 10.4200        | 6,252.00 ✓                  |            |
| Total For PGS - Lakeland (PGS-LAK )                        |                      | 900    |                | 9,342.00                    |            |
| <i>Imbalance Deal Added</i>                                |                      |        |                |                             |            |
| PGS - Miami North (2988 )                                  | <i>Pgs Nov 27754</i> |        |                |                             |            |
| Base Commodity   | 1087681 / 9058431    | 0      | 0.0000         | 0.00                        |            |
| Base Commodity 12/29-12/29                                 | 1094982 / 9058492    | 250    | 10.3000        | 2,575.00 ✓                  |            |
| Base Commodity 12/30-12/30                                 | 1097295 / 9058544    | 250    | 10.4200        | 2,605.00 ✓                  |            |
| Total For PGS - Miami North (2988 )                        |                      | 500    |                | 5,180.00                    |            |
| <i>Imbalance Deal Added</i>                                |                      |        |                |                             |            |
| PGS - MT Dora (PGS-MT DORA )                               | <i>Pgs Nov 27754</i> |        |                |                             |            |
| Base Commodity   | 1087681 / 9058429    | 0      | 0.0000         | 0.00                        |            |
| Base Commodity 12/29-12/29                                 | 1094982 / 9058493    | 100    | 10.3000        | 1,030.00 ✓                  |            |

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 or send a facsimile to :  
 Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

53

| Meter Station   | BP Energy ID      | MMBTU        | Unit Price | Amount Payable   | Amount Due |
|---|-------------------|--------------|------------|------------------|------------|
| Base Commodity 12/30-12/31                                      | 1097295 / 9058545 | 200          | 10.4200    | 2,084.00 ✓       |            |
| <b>Total For PGS - MT Dora (PGS-MT DORA)</b>                    |                   | <b>300</b>   |            | <b>3,114.00</b>  |            |
| <b>PGS - Orlando (PGS-ORLANDO) <i>PGS Inv 27754</i></b>         |                   |              |            |                  |            |
| Base Commodity  | 1087681 / 9058426 | 0            | 0.0000     | 0.00             |            |
| <b>Total For PGS - Orlando (PGS-ORLANDO)</b>                    |                   | <b>0</b>     |            | <b>0.00</b>      |            |
| <b>PGS - Panama City (PGS-PANAMA CITY) <i>PGS Inv 27754</i></b> |                   |              |            |                  |            |
| Base Commodity  | 1087681 / 9058428 | 0            | 0.0000     | 0.00             |            |
| Base Commodity 12/29-12/29                                      | 1094982 / 9058494 | 170          | 10.3000    | 1,751.00 ✓       |            |
| Base Commodity 12/30-12/31                                      | 1097295 / 9058546 | 340          | 10.4200    | 3,542.80 ✓       |            |
| <b>Total For PGS - Panama City (PGS-PANAMA CITY)</b>            |                   | <b>510</b>   |            | <b>5,293.80</b>  |            |
| <b>PGS - Tampa East (PGS-TAMPA EAST) <i>Pgs Inv 27754</i></b>   |                   |              |            |                  |            |
| Base Commodity 12/29-12/29                                      | 1094982 / 9058520 | 170          | 10.3000    | 1,751.00 ✓       |            |
| Base Commodity 12/30-12/31                                      | 1097295 / 9058551 | 340          | 10.4200    | 3,542.80 ✓       |            |
| <b>Total For PGS - Tampa East (PGS-TAMPA EAST)</b>              |                   | <b>510</b>   |            | <b>5,293.80</b>  |            |
| <b>PGS Lake Blue (127438) <i>Pgs Inv 27754</i></b>              |                   |              |            |                  |            |
| Base Commodity 12/29-12/29                                      | 1094982 / 9058490 | 3,000        | 10.3000    | 30,900.00 ✓      |            |
| Base Commodity 12/30-12/31                                      | 1097295 / 9058542 | 6,000        | 10.4200    | 62,520.00 ✓      |            |
| <b>Total For PGS Lake Blue (127438)</b>                         |                   | <b>9,000</b> |            | <b>93,420.00</b> |            |

*Pgs Inv 27758 - Nov '05 SENAT Surchg Diff*

|                      |         |                         |
|----------------------|---------|-------------------------|
| Total Amount Payable | 146,472 | <del>1,727,075.16</del> |
|                      |         | 1,728,274.21            |

Total System Generated 3,069,250.63

Net Amount Due 3,069,250.63

*DUE BP Price →* *3088,951.58*

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\*

- Indexes used in pricing calculations:**
- 12/03-12/03: LA Onsh S- FGT - Z2 GD 12.990000
  - 12/04-12/04: LA Onsh S- FGT - Z2 GD 12.990000
  - 12/05-12/05: LA Onsh S- FGT - Z2 GD 12.990000
  - 12/23-12/23: LA Onsh S- FGT - Z2 GD 13.145000
  - 12/24-12/24: LA Onsh S- FGT - Z2 GD 11.000000
  - 12/25-12/25: LA Onsh S- FGT - Z2 GD 11.000000
  - 12/26-12/26: LA Onsh S- FGT - Z2 GD 11.000000
  - 12/27-12/27: LA Onsh S- FGT - Z2 GD 11.000000

If you have any questions, please contact :  
 or send a facsimile to :  
 Or Email: [ccampbn@bp.com](mailto:ccampbn@bp.com)

Beverly Campbell at (251) 445-1227

*54*

**Indexes used in pricing calculations:**

|                               |           |
|-------------------------------|-----------|
| 12/01-12/31: SNG Louisiana IF | 11.360000 |
| 12/01-12/31: FGT Zone 2 IF    | 11.210000 |

If you have any questions, please contact :  
 or send a facsimile to :  
 Or Email: [scampbh@bp.com](mailto:scampbh@bp.com)

Beverly Campbell at (251) 445-1227

55



# CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*WIRE*  
*1/25/06*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON

*01-90-000-232-02-000*

PAYMENT BY CHECK:

CHEVRON NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

*NETTED INVOICE*

*CK*

| INVOICE    |            | DELIVERY MO/YR | CUSTOMER NUMBER | CONTACT:                   |
|------------|------------|----------------|-----------------|----------------------------|
| NUMBER     | DATE       |                |                 |                            |
| 2005122234 | 01/10/2006 | 12/2005        | 90021920        | ROBIN ROLLER (832)854-5023 |

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | DAY         | MMBTU   | \$/MMBTU  | \$/AMOUNT        |
|----------|-----------------------|--------|-------------|---------|-----------|------------------|
| FGT      | TIVOLI                | 73     |             | 146,192 | \$11.0850 | \$1,620,538.32 ✓ |
| FGT      | RESERVATION CHARGE    | 73     | <i>LINE</i> | 155,000 | \$0.0100  | \$1,550.00 ✓     |

Invoice Totals:

301,192

\$1,622,088.32 ✓

*LESS DUE P.G.S FOR Inv #27738 - DEL Production*  
*NET DUE CHEVRON*

*(910,715.85)*  
*# 711,372.47*

*W*  
*CK*

0.\*

1,622,088.32+  
910,715.85-  
711,372.47\*

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

*56*

FOR OFFICE USE ONLY

|                 |  |                 |
|-----------------|--|-----------------|
| CONTRACT NUMBER |  | ACCOUNT MANAGER |
| 21-0408         |  | WILLIAMS CRITES |

CUSTOMER COPY





# CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY ELECTRONIC FUNDS TRANSFER:

*WIRE 1/25/06*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON

*01-90-000-23202-000*

PAYMENT BY CHECK:

CHEVRON NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

| INVOICE    |            | DELIVERY MO/YR | CUSTOMER NUMBER | CONTACT:                   |
|------------|------------|----------------|-----------------|----------------------------|
| NUMBER     | DATE       |                |                 |                            |
| 2005122233 | 01/10/2006 | 12/2005        | 90021820        | ROBIN ROLLER (832)854-5023 |

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | DAY | MMBTU | \$/MMBTU | \$/AMOUNT |
|----------|-----------------------|--------|-----|-------|----------|-----------|
|----------|-----------------------|--------|-----|-------|----------|-----------|

|     |        |  |    |       |             |               |
|-----|--------|--|----|-------|-------------|---------------|
| FGT | TIVOLI |  | 73 | 8,000 | \$11.0850 ✓ | \$88,680.00 ✓ |
|-----|--------|--|----|-------|-------------|---------------|

Invoice Totals:

8,000 ✓ \$88,680.00 ✓

# COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

*57*

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CONTRACT NUMBER  
21-0408

ACCOUNT MANAGER  
WILLIAMS CRITES

CUSTOMER COPY



# CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

## ORIGINAL INVOICE

PAYMENT PREFERRED BY ELECTRONIC FUNDS TRANSFER:

~~Wire~~ *Wire 1/25/06*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON

*01-90-000-232-02-000*

PAYMENT BY CHECK: *CR*

CHEVRON NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

| INVOICE    |            | DELIVERY MO/YR | CUSTOMER NUMBER | CONTACT:                   |
|------------|------------|----------------|-----------------|----------------------------|
| NUMBER     | DATE       |                |                 |                            |
| 2005122174 | 01/10/2006 | 12/2005        | 90021820        | ROBIN ROLLER (832)854-5023 |

### TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | DAY             | MMBTU             | \$/MMBTU      | \$/AMOUNT                                |
|----------|-----------------------|--------|-----------------|-------------------|---------------|--|
| FGT      | NGPL/FGT JEFFERSON    | 2787   | 19              | <i>5641</i> 5,643 | \$12.6500 ✓   | <i>71,358<sup>65</sup></i> \$71,383.95 ✓ |
| FGT      | NGPL/FGT JEFFERSON    | 2787   | 28              | 10,486            | ✓ \$9.5000 ✓  | \$99,617.00 ✓                            |
| FGT      | NGPL/FGT JEFFERSON    | 2787   | 29              | 10,295            | ✓ \$8.9500 ✓  | \$92,140.25 ✓                            |
| FGT      | NGPL/FGT JEFFERSON    | 2908   | 9 <sup>th</sup> | 11,087            | ✓ \$13.6500 ✓ | \$151,337.55 ✓                           |

Invoice Totals:

*272,876*      *3,445,103.74*

*Volume = 272,314 ✓*

*Dollars = \$3,440,018<sup>64</sup>*

# COPY

272,676.00+)  
10,846.00-  
10,486.00+  
5,643.00-  
5,641.00+  
*Volume* 272,314.00\*

3,445,103.74+  
152,440.53-  
147,380.73+  
71,383.95-  
71,358.65+  
*Dollars* 3,440,018.64\*

| SPECIAL INFORMATION  |  |                                |
|--|--|--------------------------------|
| PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE  |  |                                |
| E AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PI OR 854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE. |  |                                |
| <i>58</i>  |  |                                |
| FOR OFFICE USE ONLY  |  |                                |
| CONTRACT NUMBER<br>21-0326   |  | ACCOUNT MANAGER<br>KARL POIROT |

CUSTOMER COPY



# CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

## ORIGINAL INVOICE

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

PEOPLES GAS SYSTEM, DIV TAMP

702 N. FRANKLIN

PLAZA 8

TAMPA, FL 33602

ATTENTION: D. WILKERSON

PAYMENT BY CHECK:

CHEVRON NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

| INVOICE    |            | DELIVERY<br>MO/YR | CUSTOMER NUMBER | CONTACT:                   |
|------------|------------|-------------------|-----------------|----------------------------|
| NUMBER     | DATE       |                   |                 |                            |
| 2005122174 | 01/10/2006 | 12/2005           | 90021820        | ROBIN ROLLER (832)854-5023 |

### TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | DAY | MMBTU    | \$/MMBTU    | \$/AMOUNT      |
|----------|-----------------------|--------|-----|----------|-------------|----------------|
| FGT      | NGPL/FGT JEFFERSON    | 1955   | 2   | 2,302 ✓  | \$11.9350 ✓ | \$27,474.37 ✕  |
| FGT      | NGPL/FGT JEFFERSON    | 1955   | 3   | 10,486 ✓ | \$12.4550 ✓ | \$130,603.13 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 1955   | 4   | 10,486 ✓ | \$12.4550 ✓ | \$130,603.13 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 1955   | 5   | 10,486 ✓ | \$12.4550 ✓ | \$130,603.13 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 1955   | 8   | 10,486 ✓ | \$13.7800 ✓ | \$144,497.08 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 2542   | 7   | 11,087 ✓ | \$13.1200 ✓ | \$145,461.44 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 2542   | 10  | 10,486 ✓ | \$14.0550 ✓ | \$147,380.73 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 2542   | 11  | 10,486 ✓ | \$14.0550 ✓ | \$147,380.73 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 2542   | 12  | 10,486 ✓ | \$14.0550 ✓ | \$147,380.73 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 2542   | 13  | 10,486 ✓ | \$14.3500 ✓ | \$150,474.10 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 2542   | 15  | 10,486 ✓ | \$14.0500 ✓ | \$147,328.30 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 2542   | 16  | 10,486 ✓ | \$14.1650 ✓ | \$148,534.19 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 2542   | 20  | 10,486 ✓ | \$13.1600 ✓ | \$137,995.76 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 2542   | 21  | 10,486 ✓ | \$13.4500 ✓ | \$141,036.70 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 2542   | 22  | 10,486 ✓ | \$13.2500 ✓ | \$138,939.50 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 2542   | 23  | 10,486 ✓ | \$12.4950 ✓ | \$131,022.57 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 2542   | 24  | 10,486 ✓ | \$10.3500 ✓ | \$108,530.10 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 2542   | 25  | 10,486 ✓ | \$10.3500 ✓ | \$108,530.10 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 2542   | 26  | 10,486 ✓ | \$10.3500 ✓ | \$108,530.10 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 2542   | 27  | 10,486 ✓ | \$10.3500 ✓ | \$108,530.10 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 2787   | 8   | 11,087 ✓ | \$13.4000 ✓ | \$148,565.80 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 2787   | 14  | 10,295 ✓ | \$14.9000 ✓ | \$153,395.50 ✕ |
| FGT      | NGPL/FGT JEFFERSON    | 2787   | 17  | 5,643 ✓  | \$12.6500 ✓ | \$71,383.95 ✕  |
| FGT      | NGPL/FGT JEFFERSON    | 2787   | 18  | 5,643 ✓  | \$12.6500 ✓ | \$71,383.95 ✕  |

### SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

59

### FOR OFFICE USE ONLY

CONTRACT NUMBER  
21-0326

ACCOUNT MANAGER  
KARL POIROT

CUSTOMER COPY



# CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*DATE 1/25/06*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON

*01-90-000-233-02-000*

PAYMENT BY CHECK:

CHEVRON NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

| INVOICE    |            | DELIVERY<br>MO/YR | CUSTOMER NUMBER | CONTACT:                   |
|------------|------------|-------------------|-----------------|----------------------------|
| NUMBER     | DATE       |                   |                 |                            |
| 2005122173 | 01/10/2006 | 12/2005           | 90021820        | ROBIN ROLLER (832)854-5023 |

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | DAY | MMBTU             | \$/MMBTU     | \$/AMOUNT                                |
|----------|-----------------------|--------|-----|-------------------|--------------|--|
| FGT      | TIVOLI                | 2556   | 7   | 3,966             | ✓\$13.1000 ✓ | \$51,954.60 ✗                            |
| FGT      | TIVOLI                | 2556   | 8   | 7,286             | ✓\$13.3000 ✓ | \$96,903.80 ✗                            |
| FGT      | TIVOLI                | 2556   | 14  | <i>3450</i> 3,550 | ✓\$14.5500 ✓ | <i>50,197<sup>50</sup></i> \$51,652.50 ✗ |
| FGT      | TIVOLI                | 2556   | 16  | 4,550             | ✓\$13.6500 ✓ | \$62,107.50 ✗                            |

Invoice Totals:

*19,352*  
*19,252* ✓ *\$262,818.40*  
*8261,163<sup>40</sup>* ✓

*Volume*  
3,966.00+  
7,286.00+  
3,450.00+  
4,550.00+  
19,252.00\*

*Dollars*  
51,954.60+  
96,903.80+  
50,197.50+  
62,107.50+  
261,163.40\*

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR  
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

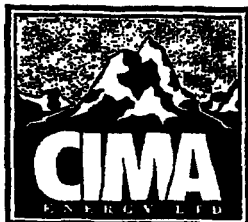
*60*

FOR OFFICE USE ONLY

CONTRACT NUMBER  
21-0325

ACCOUNT MANAGER  
KARL POIROT

CUSTOMER COPY



# Gas Sales Invoice

**CIMA ENERGY LTD.**

1221 McKinney, Suite 4150  
Houston, TX 77010

Phone: (713) 209-1112

Fax: (713) 759-1186

**PEOPLES GAS SYSTEM**

P.O. Box 111  
Plaza 7  
Tampa, FL 33601

Tel.: (813) 228-1585  
Fax: (813) 228-4443

| REFERENCE INFORMATION                        |                                 |
|--|---------------------------------|
| Invoice No.: <b>2005-12-0668-0</b>           | Invoice Date: <b>01/10/2006</b> |
| Payment Terms: <b>Due: Jan 25 2006</b>       | Payment Method: <b>WIRE</b>     |
| Contract: <b>B-0508-PEO-0402</b>             |                                 |
| Division: <b>CIMA ENERGY, LTD. - HOUSTON</b> |                                 |
| Production Month: <b>December 2005</b>       |                                 |
| Currency: <b>US DOLLARS</b>                  |                                 |

**COPY**

| Meter # | Reference No. | Day | MMBTU | Price / Rate | Amount |
|---------|---------------|-----|-------|--------------|--------|
|---------|---------------|-----|-------|--------------|--------|

Pipeline: **ANR PIPELINE COMPANY**

| Delivery To: <b>ST. LANDRY/FGT</b> |           |    |              |             |                     |
|------------------------------------|-----------|----|--------------|-------------|---------------------|
| 1205-05704                         | GAS SALES | 13 | 3,080        | \$14.8750 ✓ | \$45,815.00         |
| Sub-total:                         |           |    | 3,080 ✓      |             | \$45,815.00 ✓       |
| 1205-05730                         | GAS SALES | 15 | 3,100 ✓      | \$14.7500 ✓ | \$45,725.00         |
| Sub-total:                         |           |    | 3,100        |             | \$45,725.00 ✓       |
| 1205-05929                         | GAS SALES | 01 | 3,100 ✓      | \$13.7200 ✓ | \$42,532.00         |
| Sub-total:                         |           |    | 3,100        |             | \$42,532.00 ✓       |
| <b>ST. LANDRY/FGT Subtotal:</b>    |           |    | <b>9,280</b> |             | <b>\$134,072.00</b> |

**Invoice Total: \$134,072.00**

*OK to Pay \$134,072.00*

*[Handwritten signature]*

| BY-WIRE                     | ACCOUNTING CONTACT   | SCHEDULING CONTACT  |
|-----------------------------|--|---|
| <i>wire 1/25/06</i>         | 1221 McKinney, Suite 4150<br>Houston, TX 77010<br>David K. Tanous (713)209-1112<br>dtanous@cima-energy.com | 1221 McKinney, Suite 4150<br>Houston, TX 77010<br>John E. Codrington (713)209-1112<br>jcodrington@cima-energy.com |
| <i>01-90-000-232-02-000</i> |  | <i>61</i>   |

*[Handwritten signature]*

JAN-10-2006 11:17

ConocoPhillips Company

Attn: Gas Marketing Accounting  
P.O.Box 2197, PD1056  
Houston, TX 77252-2197

**Bill To:**  
Peoples Gas System  
Attn: Gas Accounting  
702 N. Franklin Street  
P.O. Box 2562  
Tampa, FL 33602-2562  
  
**Contact:** Dee Wilkerson  
**Telephone:** (813) 228-4948  
**Fax:** (813) 228-4194

**Remit To:** *WIRE 1/25/06*  
ConocoPhillips Company  
  
*01-90-000-22202-000*  
**Contact:** Gas Marketing Accounting  
**Telephone:** (281) 293-3786  
**Fax:** (281) 293-3940

**Statement Number:** R120542458  
**Billing Period:** Dec-2005  
**Statement Date:** January 10, 2006  
  
**Due Date:** January 25, 2006  
**Payment Method:** Wire  
**Terms:**  
NETOUT - 25TH OF MONTH

| Delivery Date           |       | Pipeline | Point                  | Description      | Quantity              | Units  | Unit Price | Per Unit  | Extended       | Invoice        |                |
|-------------------------|-------|----------|------------------------|------------------|-----------------------|--------|------------|-----------|----------------|----------------|----------------|
| Start                   | End   |          |                        |                  |                       |        |            |           |                |                |                |
| <b>Sell</b>             |       |          |                        |                  |                       |        |            |           |                |                |                |
| <b>Delivery Period:</b> |       | Dec-2005 | <b>Contract:</b> 19475 |                  | <b>Deal:</b> 19475-58 |        |            |           |                |                |                |
| 1                       | 1-Dec | 31-Dec   | PELCD                  | 492006-Bienville | Commodity             | 155000 | MMBtu      | \$11.3100 | US\$ MMBtu     | \$1,753,050.00 | \$1,753,050.00 |
| <b>Sale Sub-Total:</b>  |       |          |                        |                  |                       |        |            |           |                | \$1,753,050.00 |                |
| <b>Statement Total:</b> |       |          |                        |                  |                       |        |            | US\$      | \$1,753,050.00 |                |                |

COPY

62

ConocoPhillips

637

0 0 0

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1/10/2006 10:12 AM PAGE

2/002

FAX SERVER



Shell Trading

PEOPLES GAS SYSTEM A DIV OF TAMPA ELECTRIC CO  
702 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone:  
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.  
SALES Invoice

Invoice No: CER - I - 137205 - 1  
Contract No: 010-NG-BS-10645  
SAP Cust Id: PEOPLES  
SAP No: 2202984  
GST No: 760505584  
Invoice Date: 01/06/2006  
Due Date: 01/25/2006

*Noted Invoice*

COPY

| Prod Month | Deal Key  | Pipeline   | Meter/Pool# | Description             | Quantity                        | Unit  | Avg Price | HGI UOM | Amount Due                                  |
|------------|-----------|------------|-------------|-------------------------|---------------------------------|-------|-----------|---------|---|
| 200512     | S - 4989  | DESTIN PPL | 994400DEST  | DESTIN FGT              | <del>464,880</del><br>1,539,919 | MMBTU | \$11.3760 |         | <del>\$4,759,257.50</del><br>\$1,750,828.63 |
|            |           |            |             | Subtotal for DESTIN PPL | 154,880                         |       |           |         | <del>\$1,759,257.50</del>                   |
| 200512     | S - 91287 | SNG CO     | PSNG1182    | TIER 1 POOL             | 155,000                         | MMBTU | \$11.3650 | ✓       | \$1,761,575.00 ✓                            |
|            |           |            |             | Subtotal for SNG CO     | 155,000                         |       |           |         | \$1,761,575.00                              |
|            |           |            |             |                         | Recap:                          |       |           |         | \$3,512,403.63 ✓                            |
|            |           |            |             |                         | Subtotal Before Taxes:          |       |           |         | <del>\$3,520,832.50</del>                   |
|            |           |            |             |                         | USD TOTAL:                      |       |           |         | \$3,520,832.50                              |

\*\*\*\* Net Amount Due \*\*\*\* Coral Energy Resources, L.P.

*LESS DUE PGS FEE TAX #27739 - December 2005 Production (97,500 MMBtu) (\$1,019,700.00)*  
*TOTAL DUE CORAL ENERGY #2,492,703.63*

Comments:  
Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact: Please Wire Amount To: Coral Energy Resources, L.P.

Clint Young  
Phone: (713) 230-3849  
Fax: (713) 265-3849  
cyoung@coral-energy.com

Please Remit Check To: Coral Energy Resources, L.P.

Please Fax Payment Detail To: Accounts Receivable Department  
Fax (713) 265-4869

*Wire 1/25/06*

*01-90-000-232-02-000*

SALES Invoice

Prod. Month: 200512  
 Pipeline: DESTIN PPL  
 Deal#: S - 4999  
 Delivery Point: 994400DEST  
 Price Desc: (Inside F.E.R.C GAS Market Report Florida Gas Trans Zone 3) USD/MMBTU + 0.015 USD/MMBTU

Nucleus Customer Id: PEOPLES

Eff Date: 11/01/2005

DESTIN FGT

Invoice No: CER - I - 137205 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 09/30/2006

| Day | MMBTU | Price     | Day | MMBTU | Price     | Day | MMBTU | Price     | Day | MMBTU | Price     |
|-----|-------|-----------|-----|-------|-----------|-----|-------|-----------|-----|-------|-----------|
| 1   | 5,000 | \$11.3750 | 9   | 5,000 | \$11.3750 | 17  | 5,000 | \$11.3750 | 25  | 5,000 | \$11.3750 |
| 2   | 5,000 | \$11.3750 | 10  | 5,000 | \$11.3750 | 18  | 5,000 | \$11.3750 | 26  | 5,000 | \$11.3750 |
| 3   | 5,000 | \$11.3750 | 11  | 5,000 | \$11.3750 | 19  | 5,000 | \$11.3750 | 27  | 5,000 | \$11.3750 |
| 4   | 5,000 | \$11.3750 | 12  | 5,000 | \$11.3750 | 20  | 5,000 | \$11.3750 | 28  | 5,000 | \$11.3750 |
| 5   | 4,680 | \$11.3750 | 13  | 5,000 | \$11.3750 | 21  | 5,000 | \$11.3750 | 29  | 5,000 | \$11.3750 |
| 6   | 5,000 | \$11.3750 | 14  | 5,000 | \$11.3750 | 22  | 5,000 | \$11.3750 | 30  | 5,000 | \$11.3750 |
| 7   | 5,000 | \$11.3750 | 15  | 5,000 | \$11.3750 | 23  | 5,000 | \$11.3750 | 31  | 5,000 | \$11.3750 |
| 8   | 5,000 | \$11.3750 | 16  | 5,000 | \$11.3750 | 24  | 5,000 | \$11.3750 |     |       |           |

154,660      \$11.3750      \$1,759,257.50

Total for Pipeline:      DESTIN PPL      154,660      \$11.3750      \$1,759,257.50

Less 24th {247} \$ (2,809.63)  
 25th {247} ( 2,809.63)  
 26th {247} ( 2,809.61)  
 -----  
 153,919 ✓      \$ 1,750,828.63

69



**SALES Invoice**

Prod. Month: 200512  
 Pipeline: SNG CO  
 Deal#: S - 91287  
 Delivery Point: PSNG1182  
 Price Desc: (Inside F.E.R.C GAS Market Report Southern Ntrl Gas LA) USD/MMBTU + 0.005 USD/MMBTU

**Nucleus Customer Id: PEOPLES**

**Eff Date: 11/01/2005**

**TIER 1 POOL**

**Invoice No: CER - I - 137205 - 1**

**Contract #: 010-NG-BS-10645**

**Expiry Date: 10/31/2006**

| <u>Day</u> | <u>MMBTU</u> | <u>Price</u> | <u>Day</u> | <u>MMBTU</u> | <u>Price</u> | <u>Day</u> | <u>MMBTU</u> | <u>Price</u> | <u>Day</u> | <u>MMBTU</u> | <u>Price</u> |
|------------|--------------|--------------|------------|--------------|--------------|------------|--------------|--------------|------------|--------------|--------------|
| 1          | 5,000        | \$11.3650    | 9          | 5,000        | \$11.3650    | 17         | 5,000        | \$11.3650    | 25         | 5,000        | \$11.3650    |
| 2          | 5,000        | \$11.3650    | 10         | 5,000        | \$11.3650    | 18         | 5,000        | \$11.3650    | 26         | 5,000        | \$11.3650    |
| 3          | 5,000        | \$11.3650    | 11         | 5,000        | \$11.3650    | 19         | 5,000        | \$11.3650    | 27         | 5,000        | \$11.3650    |
| 4          | 5,000        | \$11.3650    | 12         | 5,000        | \$11.3650    | 20         | 5,000        | \$11.3650    | 28         | 5,000        | \$11.3650    |
| 5          | 5,000        | \$11.3650    | 13         | 5,000        | \$11.3650    | 21         | 5,000        | \$11.3650    | 29         | 5,000        | \$11.3650    |
| 6          | 5,000        | \$11.3650    | 14         | 5,000        | \$11.3650    | 22         | 5,000        | \$11.3650    | 30         | 5,000        | \$11.3650    |
| 7          | 5,000        | \$11.3650    | 15         | 5,000        | \$11.3650    | 23         | 5,000        | \$11.3650    | 31         | 5,000        | \$11.3650    |
| 8          | 5,000        | \$11.3650    | 16         | 5,000        | \$11.3650    | 24         | 5,000        | \$11.3650    |            |              |              |

---

155,000      \$11.3650      \$1,761,575.00

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**Total for Pipeline:                      SNG CO                      155,000                      \$11.3650                      \$1,761,575.00**

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65



**CROSSTEX**  
Energy Services. Strong. Unfined.

**Crosstex Gulf Coast Marketing Ltd.**  
2501 Cedar Springs, Ste 100, Dallas, TX 75201  
**Sales Invoice - Summary**  
Invoice Date: 01/12/2006 , Invoice # 122006-SLSG7719

*NOV 12 2005 - SLSG7719*

Bill To: Peoples Gas System  
a Division of Tampa Electric Company, 702 N. Franklin Street,  
PO Box 2562  
Tampa, FL 33602  
Attn: Ed Elliott  
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719  
Customer #: 548

Currency: US\$  
Acctg Book Month: 2006-01  
Invoice Total: \$1,905,161.10

| Pipeline             | Meter # | Inv. Ref # | Deal #         | Order # | Component      | Prod Date | Prod. Status | Volume    | Unit of Measure | Average Price | Amount         |
|----------------------|---------|------------|----------------|---------|----------------|-----------|--------------|-----------|-----------------|---------------|----------------|
| FGT                  | 337605  | G0601SD031 | 05312005000500 | 0011    | BASE COMMODITY | 2005-12   | GAS ACT      | 154,995 ✓ | MMBTU           | \$12.2918     | \$1,905,161.10 |
| Totals (2005-12) ==> |         |            |                |         |                |           |              | 154,995 ✓ |                 |               | \$1,905,161.10 |

|                 |                |
|-----------------|----------------|
| [REDACTED]      |                |
| BASE COMMODITY. | \$1,905,161.10 |

*[Handwritten signature]*

**COPY**

*66*  
*1/25/06*  
Please Wire Remittance To  
Crosstex Gulf Coast Marketing Ltd.

Payment Terms:  
Wire Transfer  
On or Before: 01/25/2006

Written Correspondence  
Crosstex Gulf Coast Marketing Ltd.  
2501 Cedar Springs, Ste 100  
Dallas, TX 75201

Contact Information  
Operations Accounting  
Phone #: (214) 721-9210  
Fax #: (214) 721-9382  
opaccounting@crosstexenergy.com

*WI-90-000-23202-000*  
\* Note: Daily deal details only provided where different pricing entries exist between days.



**CROSSTEX**  
*Rising Savings. Strong. Dedicated.*

**Crosstex Gulf Coast Marketing Ltd.**  
 2501 Cedar Springs, Ste 100, Dallas, TX 75201  
**Sales Invoice - Detail**  
 Invoice Date: 01/12/2006 , Invoice # 122006-8LSG7719

P. 04

| MM/DD           | Volume | Price     | Amount                |
|-----------------|--------|-----------|-----------------------|
| 12/01           | 5,000  | \$10.6300 | \$53,150.00           |
| 12/02           | 5,000  | \$11.9350 | \$59,675.00           |
| 12/03           | 5,000  | \$12.4550 | \$62,275.00           |
| 12/04           | 5,000  | \$12.4550 | \$62,275.00           |
| 12/05           | 5,000  | \$12.4550 | \$62,275.00           |
| 12/06           | 5,000  | \$13.7800 | \$68,900.00           |
| 12/07           | 5,000  | \$13.1200 | \$65,600.00           |
| 12/08           | 5,000  | \$13.4700 | \$67,350.00           |
| 12/09           | 5,000  | \$12.8000 | \$64,000.00           |
| 12/10           | 5,000  | \$14.1550 | \$70,775.00           |
| 12/11           | 5,000  | \$14.1550 | \$70,775.00           |
| 12/12           | 5,000  | \$14.1550 | \$70,775.00           |
| 12/13           | 5,000  | \$14.4500 | \$72,250.00           |
| 12/14           | 5,000  | \$14.9000 | \$74,500.00           |
| 12/15           | 5,000  | \$14.1500 | \$70,750.00           |
| 12/16           | 5,000  | \$14.2650 | \$71,325.00           |
| 12/17           | 5,000  | \$12.7800 | \$63,900.00           |
| 12/18           | 5,000  | \$12.7800 | \$63,900.00           |
| 12/19           | 4,995  | \$12.7800 | \$63,886.10           |
| 12/20           | 5,000  | \$13.2800 | \$66,400.00           |
| 12/21           | 5,000  | \$13.5500 | \$67,750.00           |
| 12/22           | 5,000  | \$13.3500 | \$66,750.00           |
| 12/23           | 5,000  | \$12.5950 | \$62,975.00           |
| 12/24           | 5,000  | \$10.4500 | \$52,250.00           |
| 12/25           | 5,000  | \$10.4500 | \$52,250.00           |
| 12/26           | 5,000  | \$10.4500 | \$52,250.00           |
| 12/27           | 5,000  | \$10.4500 | \$52,250.00           |
| 12/28           | 5,000  | \$9.5000  | \$47,500.00           |
| 12/29           | 5,000  | \$9.0800  | \$45,400.00           |
| 12/30           | 5,000  | \$8.1200  | \$40,600.00           |
| 12/31           | 5,000  | \$8.1200  | \$40,600.00           |
| <b>164,895:</b> |        |           | <b>\$1,905,161.10</b> |

96%


\* Note: Daily deal details only provided where different pricing entries exist between days.

Page: 3

67

JAN-12-2006 17:23

Houston Pipe Line Company LP  
 1201 Louisiana St Ste 1200  
 Houston, TX 77002



Invoice Number: AEPS-200601-00052  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-S-0001  
 Invoice Date: 01/09/2006  
 Due Date: 01/25/2006  
 Production Month: Dec-05  
 Payment Method: Wire

FINAL

COPY

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Ed Elliott  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

Houston Pipe Line Company LP

| Pipeline       | Deal #               | Meter  | Description                  | Stat        | Quantity                  | Avg Price    | Amount Due                       |
|----------------|----------------------|--------|------------------------------|-------------|---------------------------|--------------|----------------------------------|
| HPL            | S-PEOPLES GASSY-0237 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 150,117 Mcf | 155,386 Dth ✓             | \$12.26087 ✓ | \$1,905,166.85 ✓                 |
| HPL            | S-PEOPLES GASSY-0242 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 326 Mcf     | <del>320</del> 2218 Dth   | \$13.05000 ✓ | <del>4,250.00</del> \$4,397.85   |
| HPL            | S-PEOPLES GASSY-0243 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 4,830 Mcf   | <del>5,000</del> 3119 Dth | \$13.15000 ✓ | <del>65,750.00</del> \$65,750.00 |
| HPL            | S-PEOPLES GASSY-0244 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 12 Mcf      | 12 Dth ✓                  | \$13.55000 ✓ | \$162.60 ✓                       |
| Current Totals |                      |        |                              |             | 160,735 Dth               |              | \$1,975,477.30                   |

Recap:

|              |                |
|--------------|----------------|
| Actual Total | \$1,975,477.30 |
| Amount Due   | \$1,975,477.30 |

*Volume Correction 12/7/05 (337) (13<sup>05</sup>) (\$4,397.85)*

*Revised Volume 12/7/05 2,218 13<sup>05</sup> \$28,944.90*

*Volume Correction 12/7/05 (5,000) (13<sup>15</sup>) (\$65,750.00)*

*Revised Volume 12/7/05 3,119 13<sup>15</sup> \$41,014.85*

*Total Due Houston Pipe Line Co. 160,735 Dth @ \$12.26087 = \$1,975,289.20*



Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To:

Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP  
 1201 Louisiana St Ste 1200  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1113

01-90-001-232-02-000



68

Invoice Detail

Production Month: 12/2005

Invoice No: AEPS-200601-00052

Deal # S-PEOPLES GASSY-0237 Tier. 1

Pipeline: HPL Meter: 981432

Price: GD LOS FGTZ1

| Day | Mcf   | Dth   | Price     | Amount      | Day | Mcf   | Dth   | Price     | Amount      |
|-----|-------|-------|-----------|-------------|-----|-------|-------|-----------|-------------|
| 1   | 4,586 | 4,747 | \$10.6200 | \$50,413.14 | 2   | 4,961 | 5,135 | \$11.9250 | \$61,234.88 |
| 3   | 4,737 | 4,903 | \$12.4450 | \$61,017.84 | 4   | 4,812 | 4,981 | \$12.4450 | \$61,988.54 |
| 5   | 4,862 | 5,033 | \$12.4450 | \$62,635.68 | 6   | 4,144 | 4,290 | \$13.7700 | \$59,073.30 |
| 7   | 3,852 | 3,987 | \$13.1100 | \$52,269.57 | 8   | 4,961 | 5,135 | \$13.4600 | \$69,117.10 |
| 9   | 4,961 | 5,135 | \$12.7900 | \$65,676.65 | 10  | 4,961 | 5,135 | \$14.1450 | \$72,634.58 |
| 11  | 4,961 | 5,135 | \$14.1450 | \$72,634.58 | 12  | 4,961 | 5,135 | \$14.1450 | \$72,634.58 |
| 13  | 4,961 | 5,135 | \$14.4400 | \$74,149.40 | 14  | 4,961 | 5,135 | \$14.8900 | \$76,460.15 |
| 15  | 4,961 | 5,135 | \$14.1400 | \$72,608.90 | 16  | 4,301 | 4,452 | \$14.2550 | \$63,463.26 |
| 17  | 4,961 | 5,135 | \$12.7700 | \$65,573.95 | 18  | 4,961 | 5,135 | \$12.7700 | \$65,573.95 |
| 19  | 4,955 | 5,129 | \$12.7700 | \$65,497.33 | 20  | 4,961 | 5,135 | \$13.2500 | \$68,038.75 |
| 21  | 4,961 | 5,135 | \$13.5400 | \$69,527.90 | 22  | 4,728 | 4,894 | \$13.3400 | \$65,285.96 |
| 23  | 4,961 | 5,135 | \$12.5850 | \$64,623.98 | 24  | 4,961 | 5,135 | \$10.4400 | \$53,609.40 |
| 25  | 4,961 | 5,135 | \$10.4400 | \$53,609.40 | 26  | 4,961 | 5,135 | \$10.4400 | \$53,609.40 |
| 27  | 4,961 | 5,135 | \$10.4400 | \$53,609.40 | 28  | 4,961 | 5,135 | \$9.4900  | \$48,731.15 |
| 29  | 4,961 | 5,135 | \$9.0700  | \$46,574.45 | 30  | 4,961 | 5,135 | \$8.1100  | \$41,644.85 |
| 31  | 4,961 | 5,135 | \$8.1100  | \$41,644.85 |     |       |       |           |             |

155,386 ✓ \$1,905,166.85 ✓

Deal # S-PEOPLES GASSY-0242 Tier. 1

Pipeline: HPL Meter: 981432

Price: BASE

| Day | Mcf | Dth | Price     | Amount     | Day | Mcf | Dth | Price | Amount |
|-----|-----|-----|-----------|------------|-----|-----|-----|-------|--------|
| 7   | 326 | 337 | \$13.0500 | \$4,397.85 |     |     |     |       |        |

~~337~~ 2218 ~~\$4,397.85~~ \$28,944.90

Deal # S-PEOPLES GASSY-0243 Tier. 1

Pipeline: HPL Meter: 981432

Price: BASE

| Day | Mcf   | Dth   | Price     | Amount      | Day | Mcf | Dth | Price | Amount |
|-----|-------|-------|-----------|-------------|-----|-----|-----|-------|--------|
| 7   | 4,830 | 5,000 | \$13.1500 | \$65,750.00 |     |     |     |       |        |

~~5,000~~ 3119 ~~\$65,750.00~~ \$41,014.85

Deal # S-PEOPLES GASSY-0244 Tier. 1

Pipeline: HPL Meter: 981432

Price: BASE

| Day | Mcf | Dth | Price     | Amount   | Day | Mcf | Dth | Price | Amount |
|-----|-----|-----|-----------|----------|-----|-----|-----|-------|--------|
| 16  | 12  | 12  | \$13.5500 | \$162.60 |     |     |     |       |        |

12 ✓ \$162.60 ✓

69

JAN-13-2006 10:57

LOUIS DREYFUS

95%

P.01

FAX 8132284194 DRSC(@W9615 NG INV DRC05 3D S 006346 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHY

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8478

kossj@louisdreyfus.com

Payment confirm only: Lauren Centiempo 203-761-8160

SUBJ: NG INV DECC5 3D S CC6346 PEOPLES GAS SYSTEM I

COPY

LD ENERGY SERVICES LP  
20 WESTPORT ROAD  
WILMINGTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL);

Invoice Number: 3D 6346  
Invoice Month: 12/2005  
Invoice Date: 1/13/2006  
Invoice Due Date: 1/25/2006  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

| Trade | Date     | Deal#  | Pipe | Meter      | Flow Date | From     | To | Publication                     | Volume | UOM | Price     | Month  | Amt Due    | Cur                |
|-------|----------|--------|------|------------|-----------|----------|----|---------------------------------|--------|-----|-----------|--------|------------|--------------------|
|       | 12/01/05 | 141969 | FGI  | TIVCLI     | 12/01/05  | 12/01/05 |    |                                 | 4,219  | ✓   | 10.150000 | 200512 | 42,822.85  | USD ✓              |
|       | 12/02/05 | 142377 | FGI  | ST. LANDRY | 12/02/05  | 12/02/05 |    |                                 | 8,706  | ✓   | 12.500000 | 200512 | 108,825.00 | USD ✓              |
|       | 12/02/05 | 142377 | FGI  | TIVCLI     | 12/02/05  | 12/02/05 |    | {[GAS FGI ZNI DA CUT 7,286 TO 0 | 7,286  | ✓   | 11.885000 | 200512 | 86,594.11  | USD ✓              |
|       | 12/03/05 | 142756 | FGI  | ST. LANDRY | 12/03/05  | 12/05/05 |    |                                 | 34,087 | ✓   | 12.397300 | 200512 | 422,586.77 | USD ✓              |
|       | 12/06/05 | 143255 | FGI  | TIVCLI     | 12/06/05  | 12/06/05 |    | {[GAS FGI ZNI DA                | 7,286  | ✓   | 13.730000 | 200512 | 100,036.78 | USD ✓              |
|       | 12/07/05 | 143761 | FGI  | TIVCLI     | 12/07/05  | 12/07/05 |    | {[GAS FGI ZNI DA                | 7,286  | ✓   | 13.120000 | 200512 | 95,592.32  | USD ✓              |
|       | 12/13/05 | 145794 | FGI  | JCHNSCNBAY | 12/13/05  | 12/13/05 |    | 6439                            | 6,441  | ✓   | 14.720000 | 200512 | 94,811.52  | USD ✓ 894,782.08 ✓ |
|       | 12/20/05 | 148318 | FGI  | JCHNSCNBAY | 12/20/05  | 12/20/05 |    |                                 | 8,580  | ✓   | 13.650000 | 200512 | 117,117.00 | USD                |
|       | 12/20/05 | 148771 | FGI  | JCHNSCNBAY | 12/20/05  | 12/21/05 |    |                                 | 27,957 | ✓   | 14.039500 | 200512 | 392,502.30 | USD ✓              |

LOUIS DREYFUS 2

LOUIS DREYFUS

13-Jan-06 10:52 Ref: 0372749

1/2

JAN-13-2006

10:57

LOUIS DREYFUS

95%

P.02

|          |        |      |            |          |          |        |   |           |        |            |     |   |
|----------|--------|------|------------|----------|----------|--------|---|-----------|--------|------------|-----|---|
| 12/21/05 | 149284 | FGI  | CARNES     | 12/22/05 | 12/21/05 | 18,821 | ✓ | 13.7094CC | 2CC512 | 258,024.62 | USD | ✓ |
| 12/23/05 | 149995 | FGI  | JCHNSGNBAY | 12/23/05 | 12/27/05 | 18,761 | ✓ | 11.3699CC | 2CC512 | 213,310.69 | USD | ✓ |
| 12/28/05 | 151159 | FGI  | CENTANA    | 12/28/05 | 12/28/05 | 2,668  | ✓ | 9.600000  | 2CC512 | 25,612.80  | USD | ✓ |
| 12/29/05 | 151954 | GOLF | DESTIN     | 12/29/05 | 12/29/05 | 15,000 | ✓ | 9.750000  | 2CC512 | 146,250.00 | USD | ✓ |

Please Remit: 2,104,086.76 USD

Payment Terms: 25th following the month of delivery

12/2/05 Val. Revision - cut to zero (7,286) (\*86,594.11)  
 12/12/05 Val Revision (6,411) (\*94,811.52)  
 12/13/05 REVISED Val's 6,439 \*94,782.08  
 Total DUE LOUIS DREYFUS 159,810 dths \*2,017,466.21

Wire transfer by the 25th following the month of delivery:

Wire 1/25/06

① #2,017,463.21

01-90-000-232-02-000

*[Handwritten signature]*

0.\*

2,104,086.76+  
 86,594.11-  
 94,811.52-  
 94,782.08+  
 2,017,466.21\*

71



*See attached for  
invoice #*

**Summary Statement**

Summary Date: January 11, 2006  
 Due Date: January 25, 2006  
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System  
 P.O. Box 111  
 Plaza 8  
 Tampa, FL 33601

Attn: Ed Elliott  
 Phone: 813-228-4149  
 Fax: 813-228-4194

COPY

Production Month:

| Field        | Meter                            | Unit  | Volume | Amount     |
|--------------|----------------------------------|-------|--------|------------|
| Summary for: | ANR-FGT_ST_LANDRY(322625),<br>NG | MMBTU | 15,000 | 222,000.00 |

DUE TO: MAGNUS

\$222,000.00 [USD]

Remit By: WIRE

*Wire 1/25/06*

Please direct all inquiries to:

Name: Rick Couron  
 Tel: 469-361-2957  
 Fax: 972-473-2471

Institution:

ABA No:

For Account of:

Account No:

*01-90-000-232-02-000*

72





**INVOICE**

Invoice No: 200601110001  
 Invoice Date: January 11, 2006  
 Due Date: January 25, 2006  
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System  
 P.O. Box 111  
 Plaza 8  
 Tampa, FL 33601

Attn: Ed Elliott  
 Phone: 813-228-4149  
 Fax: 813-228-4194

Production Month: Dec-05

Field:

Meter: ANR-FGT\_ST\_LANDRY(322625), MMBTU, NG

| <u>Txn ID</u>       | <u>Txn Type/Index Group</u> | <u>Flow Date</u> | <u>Volume MMBTU</u> | <u>\$/Unit</u> | <u>Amount</u>     |
|---------------------|-----------------------------|------------------|---------------------|----------------|-------------------|
| 10515               | FIXED PRICE                 | 12/10            | 5,000               | 14.8000        | 74,000.00         |
| 10515               | FIXED PRICE                 | 12/11            | 5,000               | 14.8000        | 74,000.00         |
| 10515               | FIXED PRICE                 | 12/12            | 5,000               | 14.8000        | 74,000.00         |
| <b>Total Meter:</b> |                             |                  | <b>15,000</b>       | <b>✓</b>       | <b>222,000.00</b> |

73

# INVOICE

NATIONAL ENERGY & TRADE, L.P.  
 5847 San Felipe Suite 1910  
 Houston TX 77057

Invoice Date: Jan 09, 2006  
 Delivery Month: December 2005  
 Due Date: Jan 25, 2006

Bill To:

Peoples Gas System  
 702 N Franklin  
 P.O. Box 2562  
 Tampa, FL 33602-2562  
 Attn: Ed Elliott  
 Fax: 813-228-4194

# COPY

| Deal ID       | Location                 | Description   | Start | End   | MMBtu | \$/MMBtu      | Amount \$     |
|---------------|--------------------------|---------------|-------|-------|-------|---------------|---------------|
| 22902 FGT     | ST LANDRY-ANR, MMBTU, NG | FGTZ2 - DAILY | 12/13 | 12/13 | 4,615 | ✓ \$14.8750 ✓ | \$68,648.13 ✓ |
| Sub-Total     |                          |               |       |       | 4,615 |               | \$68,648.13   |
| Invoice Total |                          |               |       |       | 4,616 |               | \$ 68,648.13  |

|                          |           |
|--------------------------|-----------|
| Pay this amount, USD: \$ | 68,648.13 |
|--------------------------|-----------|

*Wire 1/25/06*

Remit Payment by WIRE Transfer Only to:

ABA No:  
 For Account of:  
 Account No:

*01-90-000-23202-000*

OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.

Please direct all inquiries to:  
Sheila Kwan

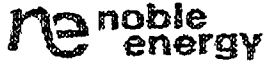
Tel: 713-871-1959  
 Fax: 713-871-0510  
 EMail: skwan@net-lp.com

*68,648.13*

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at

*74*

100 Glenborough Drive  
 Suite 100 - 13<sup>th</sup> Floor  
 Houston, TX 77067-3299



Tel: 281.876.8800  
 Fax: 281.876.8848  
 www.nobleenergyinc.com

noble energy marketing, inc.  
 a subsidiary of noble energy, inc.

INVOICE NO.....: 05120067-00  
 INVOICE DATE.....: 1/11/06  
 DUE DATE.....: 01/21/06  
 PRODUCTION MONTH.: DEC-05  
 CONTRACT NO.....: 03474  
 TRADER #.....: 05553  
 PAGE 1

TO: PEOPLES GAS  
 702 N. FRANKLIN STREET  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562  
 ATTN: GAS ACCOUNTING,  
 PLAZA 7

Please Wire To: *wire 1/20/06*

COPY

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 10019  
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

*01-90-000-232-02-06*

| DESCRIPTION                | MMBTU    | PRICE       | AMOUNT        |
|----------------------------|----------|-------------|---------------|
| SALES POINT                |          |             |               |
| MATAGORDA OFFSHORE         |          |             |               |
| MOPS FGT NNG               | 1,602 ✓  | \$10.6300 ✓ | \$17,029.26   |
| U-T OFFSHORE SYSTEM (UTOS) |          |             |               |
| UTOS-JB-FGT                | 5,000 ✓  | \$13.6700 ✓ | \$68,350.00 ✓ |
| UTOS-JB-FGT                | 2,835 ✓  | \$13.5200 ✓ | \$38,329.20 ✓ |
| UTOS-JB-FGT                | 618 ✓    | \$12.6000 ✓ | \$7,786.80 ✓  |
| UTOS-JB-FGT                | 618 ✓    | \$12.6000 ✓ | \$7,786.80 ✓  |
| UTOS-JB-FGT                | 618 ✓    | \$12.6000 ✓ | \$7,786.80 ✓  |
| UTOS-JB-FGT                | 618 ✓    | \$12.6000 ✓ | \$7,786.80 ✓  |
| UTOS-JB-FGT                | 618 ✓    | \$12.6000 ✓ | \$7,786.80 ✓  |
| UTOS-JB-FGT                | 10,295 ✓ | \$9.7000 ✓  | \$99,861.50 ✓ |
| SALES POINT TOTAL          | 21,220   |             | \$245,474.70  |
| INVOICE TOTAL              | 22,822   |             | \$262,503.96  |

75

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Dec-2005 Invoice Date: January 10, 2006 Invoice Number: SAL-34683 - Gulfstream

| #                | Sub Contract         | Point Code | Description               | Delivery Point Package # | Start Day | End Day | # of Days | Quantity    | Price               | Amount           |
|------------------|----------------------|------------|---------------------------|--------------------------|-----------|---------|-----------|-------------|---------------------|------------------|
| <b>Gas Sales</b> |                      |            |                           |                          |           |         |           |             |                     |                  |
| 1                | 8-Peoples_Gas_Sys-37 |            | Destin/Gulfstre Gas Sales | Destin/Gulfstream        | 28        | 31      | 4         | 1,500 MMBtu | \$9.5000 US\$/MMBtu | \$14,250.00 US\$ |
|                  |                      |            |                           |                          |           |         |           |             | 1,500               | \$14,250.00      |
|                  |                      |            |                           |                          |           |         |           |             |                     | \$14,250.00      |

Total For Invoice #: SAL-34683

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

# COPY

*Wire 1/25/06*

**Remit To In US\$:**

By Wire: Occidental Energy Marketing, Inc.

**Direct Correspondance To:**

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

*01-90-000-232-02-000*

By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

76

TALLER 1002 15.07

10:51:24PM '06

FROM:

FAK:

7 TOPCALL at: JAN-10-2006-14: 00 Doc: SBS Page: 002

ONEOK Energy Services Company, L.P.  
 P.O. Box 2405  
 Attn: Gas Accounting  
 Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric  
 Company  
 702 N. Franklin  
 Attn: Ed Elliott  
 Tampa, FL 33602

Invoice Number: S-2005-12-1667-OGMC  
 Customer ID: PEOPLESTECO  
 Customer Number:  
 GMS Contract Number: S-PEOPLESTECO-T-0002  
 Invoice Date: 13-Jan-2006  
 Due Date: 25-Jan-2006 by Wire  
 Production Month: 12/2005 (see instructions below)  
 Code: F

**Invoice from ONEOK Energy Services Company, L.P.**

| <u>Pipeline</u>       | <u>Meter</u> | <u>Description</u>         | <u>Quantity</u> | <u>Avg.Price</u> | <u>Stat</u> | <u>AmountDue</u>  |
|-----------------------|--------------|----------------------------|-----------------|------------------|-------------|-------------------|
|                       |              | GIC: GICREV based on Fixed |                 |                  |             | \$1,937.50        |
| <b>Current Totals</b> |              |                            |                 |                  |             | <b>\$1,937.50</b> |
| <b>Recap:</b>         |              |                            |                 |                  |             |                   |
| GIC Total             |              |                            |                 |                  |             | \$1,937.50        |
| <b>Net Amount Due</b> |              |                            |                 |                  |             | <b>\$1,937.50</b> |

COPY

LESS OVER PAID IN DECEMBER FOR NOV '05 (1,875<sup>00</sup>)  
 TOTAL DUE ONEOK FOR RSV LINE 1 62<sup>50</sup>

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information: Wire Information: WIRE 1/25/06 Please Correspond To:  
 ONEOK Energy Services Company,  
 L.P.  
 100 West 5th Street  
 Suite 1600  
 m: Contract Administration  
 Tulsa, OK 74103-4298  
 Phone: (918) 591-5151

Invoice Number: S-2005-12-1667-OGMC  
 GMS Contract No.: S-PEOPLESTECO-T-0002  
 Invoice Date: 1/13/2006  
 Production Month: 12/2005

01-90-000-232-02-000

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Invoice Number: S-2005-12-1598-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 09-Jan-2006  
Due Date: 25-Jan-2006 by Wire  
Production Month: 12/2005 (see instructions below)  
Code: F

**Invoice from ONEOK Energy Services Company, L.P.**

| <u>Pipeline</u>       | <u>Meter</u> | <u>Description</u> | <u>Quantity</u> | <u>Avg.Price</u> | <u>Stat.</u> | <u>AmountDue</u> |
|-----------------------|--------------|--------------------|-----------------|------------------|--------------|------------------|
| CENTANA               | 77444        | FLORIDA GAS (D)    | 19,139 Dth      | \$12.67028       | Nom          | \$242,496.40     |
| <b>Current Totals</b> |              |                    | 19,139 Dth      |                  |              | \$242,496.40     |
| Recap:                |              |                    |                 |                  |              |                  |
|                       |              |                    | Commodity Total |                  |              | \$242,496.40     |
|                       |              |                    | Net Amount Due  |                  |              | \$242,496.40 ✓   |

**Charges in American Dollars (USD)**  


• NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:


Wire Information: *Wire*  
*25/06*

Please Correspond To:

Name: GLENDA FOUST  
Phone: (918) 591-5146  
Fax: (918) 584-7551  
Email: Glenda.Foust@oneok.com

Invoice Number: S-2005-12-1598-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 01/09/2006  
Production Month: 12/2005

*78*

*01-90-000-232-02-000* 

# Invoice Detail

Prod. Month: 12/2005

Invoice No: S-2005-12-1598-OGMC

Pipeline: CENTANA

Delivery Point: 77444

| <u>Day</u>   | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> |
|--------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|
| 1            | 0          | \$0.00000    | 9          | 0          | \$0.00000    | 17         | 0          | \$0.00000    | 25         | 0          | \$0.00000    |
| 2            | 12,710     | \$12.20000   | 10         | 0          | \$0.00000    | 18         | 0          | \$0.00000    | 26         | 0          | \$0.00000    |
| 3            | 0          | \$0.00000    | 11         | 0          | \$0.00000    | 19         | 0          | \$0.00000    | 27         | 0          | \$0.00000    |
| 4            | 0          | \$0.00000    | 12         | 0          | \$0.00000    | 20         | 0          | \$0.00000    | 28         | 0          | \$0.00000    |
| 5            | 0          | \$0.00000    | 13         | 0          | \$0.00000    | 21         | 0          | \$0.00000    | 29         | 0          | \$0.00000    |
| 6            | 0          | \$0.00000    | 14         | 0          | \$0.00000    | 22         | 0          | \$0.00000    | 30         | 0          | \$0.00000    |
| 7            | 0          | \$0.00000    | 15         | 0          | \$0.00000    | 23         | 0          | \$0.00000    | 31         | 0          | \$0.00000    |
| 8            | 6,429      | \$13.60000   | 16         | 0          | \$0.00000    | 24         | 0          | \$0.00000    |            |            |              |
|              |            |              |            |            |              |            |            |              |            | 19,139     | \$12.67028   |
| \$242,496.40 |            |              |            |            |              |            |            |              |            |            |              |

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: GLENDA FOUST  
Phone: (918) 591-5146  
Fax: (918) 584-7551  
Email: Glenda.Foust@oneok.com

Invoice Number: S-2005-12-1598-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 01/09/2006  
Production Month: 12/2005

79

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2005-12-1406-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 09-Jan-2006  
Due Date: 25-Jan-2006 by Wire  
Production Month: 12/2005 (see instructions below)

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

| Pipeline       | Meter  | Description            | Quantity        | Avg. Price                        | Stat. | Amount Due             |
|----------------|--------|------------------------|-----------------|-----------------------------------|-------|------------------------|
| HPL            | 981432 | FLORIDA-MAGNET WITHERS | 622<br>900 Dth  | <del>\$12.23167</del><br>12.41252 | Nom   | <del>\$11,008.50</del> |
| Current Totals |        |                        | 900 Dth         |                                   |       | <del>\$11,008.50</del> |
| Recap:         |        |                        |                 |                                   |       | 7,720.59               |
|                |        |                        | Commodity Total |                                   |       | <del>\$11,008.50</del> |
|                |        |                        | Net Amount Due  |                                   |       | <del>\$11,008.50</del> |

*1st Pk 24662*

**Charges in American Dollars (USD)**

COPY

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information: *Wire 1-25-06*

Please Correspond To:

Name: TERRIE MILLER  
Phone: (918) 591-5163  
Fax: (918) 584-7551  
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-12-1406-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 1/9/2006  
Production Month: 12/2005

80

# 01-90-000-23d-02-00-0



**Invoice Detail**

Prod. Month: 12/2005

Invoice No: S-2005-12-1406-OGMC

Pipeline: HPL

Delivery Point: 981432

| Day | Dth                | Price      | Day | Dth | Price        | Day | Dth | Price     | Day | Dth | Price     |
|-----|--------------------|------------|-----|-----|--------------|-----|-----|-----------|-----|-----|-----------|
| 1   | <del>297</del> 300 | \$10.63000 | 9   | 0   | \$0.00000    | 17  | 0   | \$0.00000 | 25  | 0   | \$0.00000 |
| 2   | <del>45</del> 300  | \$11.93500 | 10  | 0   | \$0.00000    | 18  | 0   | \$0.00000 | 26  | 0   | \$0.00000 |
| 3   | 0                  | \$0.00000  | 11  | 0   | \$0.00000    | 19  | 0   | \$0.00000 | 27  | 0   | \$0.00000 |
| 4   | 0                  | \$0.00000  | 12  | 0   | \$0.00000    | 20  | 0   | \$0.00000 | 28  | 0   | \$0.00000 |
| 5   | 0                  | \$0.00000  | 13  | 0   | \$0.00000    | 21  | 0   | \$0.00000 | 29  | 0   | \$0.00000 |
| 6   | 0                  | \$0.00000  | 14  | 0   | \$0.00000    | 22  | 0   | \$0.00000 | 30  | 0   | \$0.00000 |
| 7   | 0                  | \$0.00000  | 15  | 300 | \$14.13000 ✓ | 23  | 0   | \$0.00000 | 31  | 0   | \$0.00000 |
| 8   | 0                  | \$0.00000  | 16  | 0   | \$0.00000    | 24  | 0   | \$0.00000 |     |     |           |

~~900~~ ~~\$12,23167~~ 12,412524  
 622 ~~\$11,008.50~~ 7,720 59  
**Charges in American Dollars (USD)**

7,720.59 ÷  
 622. =  
 12.412524 \*

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER  
 Phone: (918) 591-5163  
 Fax: (918) 584-7551  
 .mail: Terrie.Miller@oneok.com

Invoice Number: S-2005-12-1406-OGMC  
 GMS Contract No.: S-PEOPLESTECO-S-0001  
 Invoice Date: 1/9/2006  
 Production Month: 12/2005

81

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Invoice Number: S-2005-12-1407-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 09-Jan-2006  
Due Date: 25-Jan-2006 by Wire  
Production Month: 12/2005 (see instructions below)  
Code: F

**Invoice from ONEOK Energy Services Company, L.P.**

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Quantity</u> | <u>Avg.Price</u> | <u>Stat.</u> | <u>AmountDue</u>   |
|-----------------|--------------|--------------------|-----------------|------------------|--------------|--------------------|
| FLORIDAGAS      | 25809        | * MOPS-REFUGIO     | 2,400 Dth       | \$14.13000       | Nom          | \$33,912.00        |
| Current Totals  |              |                    | 2,400 Dth       |                  |              | \$33,912.00        |
| Recap:          |              |                    |                 |                  |              |                    |
| Commodity Total |              |                    |                 |                  |              | \$33,912.00        |
| Net Amount Due  |              |                    |                 |                  |              | <u>\$33,912.00</u> |

**Charges in American Dollars (USD)**

COPY

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information: *Wire 25/06*

Please Correspond To:  
Name: TERRIE MILLER  
Phone: (918) 591-5163  
Fax: (918) 584-7551  
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-12-1407-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 1/9/2006  
Production Month: 12/2005

*82*

*01-90-000-232-02-000*

**Invoice Detail**

Prod. Month: 12/2005

Invoice No: S-2005-12-1407-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 25809

| <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> |
|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|
| 1          | 0          | \$0.00000    | 9          | 0          | \$0.00000    | 17         | 0          | \$0.00000    | 25         | 0          | \$0.00000    |
| 2          | 0          | \$0.00000    | 10         | 0          | \$0.00000    | 18         | 0          | \$0.00000    | 26         | 0          | \$0.00000    |
| 3          | 0          | \$0.00000    | 11         | 0          | \$0.00000    | 19         | 0          | \$0.00000    | 27         | 0          | \$0.00000    |
| 4          | 0          | \$0.00000    | 12         | 0          | \$0.00000    | 20         | 0          | \$0.00000    | 28         | 0          | \$0.00000    |
| 5          | 0          | \$0.00000    | 13         | 0          | \$0.00000    | 21         | 0          | \$0.00000    | 29         | 0          | \$0.00000    |
| 6          | 0          | \$0.00000    | 14         | 0          | \$0.00000    | 22         | 0          | \$0.00000    | 30         | 0          | \$0.00000    |
| 7          | 0          | \$0.00000    | 15         | 2,400      | \$14.13000   | 23         | 0          | \$0.00000    | 31         | 0          | \$0.00000    |
| 8          | 0          | \$0.00000    | 16         | 0          | \$0.00000    | 24         | 0          | \$0.00000    |            |            |              |
|            |            |              |            |            |              |            |            |              |            | 2,400      | \$14.13000   |

\$33,912.00

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

**ACH Information:**

**Wire Information:**

**Please Correspond To:**

Name: TERRIE MILLER  
Phone: (918) 591-5163  
Fax: (918) 584-7551  
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-12-1407-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 1/9/2006  
Production Month: 12/2005

83

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Invoice Number: S-2005-12-1076-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 09-Jan-2006  
Due Date: 25-Jan-2006 by Wire  
Production Month: 12/2005 (see instructions below)

Code: F

**Invoice from ONEOK Energy Services Company, L.P.**

| <u>Pipeline</u>       | <u>Meter</u> | <u>Description</u>                         | <u>Quantity</u>   | <u>Avg.Price</u> | <u>Stat.</u> | <u>AmountDue</u>    |
|-----------------------|--------------|--|-------------------|------------------|--------------|---------------------|
| NGPL                  | 3618         | FLA GAS / NGPL JEFFERSON <i>Pl # 23703</i> | 28,573 Dth        | \$13.16751       | Nom          | \$376,235.35        |
| NGPL                  | 7936         | FLA GAS / NGPL VERMILION <i>Pl # 32606</i> | 15,000 Dth        | \$13.50000       | Nom          | \$202,500.00        |
| <b>Current Totals</b> |              |  | <b>43,573 Dth</b> |                  |              | <b>\$578,735.35</b> |

Recap:  
Commodity Total *SW* \$578,735.35  
Net Amount Due *W* \$578,735.35

**Charges in American Dollars (USD)**

COPY

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information: *Wire*  
*1/25/06*

Please Correspond To:  
Name: TUYET THAN  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Email: Tuyet.Than@oneok.com

Invoice Number: S-2005-12-1076-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 1/9/2006  
Production Month: 12/2005

*01-90-000-232-0x-300* *SW*

*84*

# Invoice Detail

Prod. Month: 12/2005

Invoice No: S-2005-12-1076-OGMC

Pipeline: NGPL

Delivery Point: 3618

| <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u>    | <u>Price</u>      |
|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|------------|---------------|-------------------|
| 1          | 2,709      | \$11.20000   | 9          | 0          | \$0.00000    | 17         | 0          | \$0.00000    | 25         | 0             | \$0.00000         |
| 2          | 0          | \$0.00000    | 10         | 0          | \$0.00000    | 18         | 0          | \$0.00000    | 26         | 0             | \$0.00000         |
| 3          | 0          | \$0.00000    | 11         | 0          | \$0.00000    | 19         | 0          | \$0.00000    | 27         | 0             | \$0.00000         |
| 4          | 0          | \$0.00000    | 12         | 0          | \$0.00000    | 20         | 0          | \$0.00000    | 28         | 0             | \$0.00000         |
| 5          | 0          | \$0.00000    | 13         | 0          | \$0.00000    | 21         | 12,736     | \$13.60000   | 29         | 0             | \$0.00000         |
| 6          | 2,223      | \$13.90000   | 14         | 0          | \$0.00000    | 22         | 0          | \$0.00000    | 30         | 0             | \$0.00000         |
| 7          | 515        | \$13.35000   | 15         | 0          | \$0.00000    | 23         | 0          | \$0.00000    | 31         | 1,390         | \$9.00000         |
| 8          | 9,000      | \$13.60000   | 16         | 0          | \$0.00000    | 24         | 0          | \$0.00000    |            |               |                   |
|            |            |              |            |            |              |            |            |              |            | <b>28,573</b> | <b>\$13.16751</b> |

\$376,235.35

Pipeline: NGPL

Delivery Point: 7936

| <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u>    | <u>Price</u>      |
|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|------------|---------------|-------------------|
| 1          | 0          | \$0.00000    | 9          | 0          | \$0.00000    | 17         | 0          | \$0.00000    | 25         | 0             | \$0.00000         |
| 2          | 0          | \$0.00000    | 10         | 0          | \$0.00000    | 18         | 0          | \$0.00000    | 26         | 0             | \$0.00000         |
| 3          | 0          | \$0.00000    | 11         | 0          | \$0.00000    | 19         | 0          | \$0.00000    | 27         | 0             | \$0.00000         |
| 4          | 0          | \$0.00000    | 12         | 0          | \$0.00000    | 20         | 0          | \$0.00000    | 28         | 0             | \$0.00000         |
| 5          | 0          | \$0.00000    | 13         | 0          | \$0.00000    | 21         | 0          | \$0.00000    | 29         | 0             | \$0.00000         |
| 6          | 0          | \$0.00000    | 14         | 0          | \$0.00000    | 22         | 15,000     | \$13.50000   | 30         | 0             | \$0.00000         |
| 7          | 0          | \$0.00000    | 15         | 0          | \$0.00000    | 23         | 0          | \$0.00000    | 31         | 0             | \$0.00000         |
| 8          | 0          | \$0.00000    | 16         | 0          | \$0.00000    | 24         | 0          | \$0.00000    |            |               |                   |
|            |            |              |            |            |              |            |            |              |            | <b>15,000</b> | <b>\$13.50000</b> |

\$202,500.00

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TUYET THAN

Phone: (918) 591-5158

Fax: (918) 584-7551

Mail: Tuyet.Than@oneok.com

Invoice Number: S-2005-12-1076-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 1/9/2006

Production Month: 12/2005



Florida Power Corporation d/b/a Progress Energy Florida, Inc.  
 411 Fayetteville Street Mall  
 PO Box 1551  
 Raleigh, NC 27602  
 Purchase Statement  
 www.Progress-Energy.com

Invoice Number: 00KES  
 Activity Month: Dec-05  
 Invoice Date: 13-Jan-2006

To: Peoples Gas System, A Division of Tampa Electric Company  
 Address:

Counterparty Contact: Greg Capone  
 Phone: 813-228-4157  
 E-Mail: gcapone@peoplesgas.com  
 Fax: 813-228-4194

*NETTED INVOICE  
 Do not RELEASE TO TREASURY*

Purchases

| Deal #                           | Description   | MMBTU's        | Price      | Total Charges           |
|----------------------------------|---|----------------|------------|-------------------------|
| ASL148                           | FIRM Natural Gas from Fixed Demand Charge Purchase #ASL148 From 01-Dec-2005 Through 31-Dec-2005 | 0              | \$0.00000  | \$(217,000.00) USD      |
| ASL153                           | FIRM Natural Gas from Index Purchase #ASL153 From 01-Dec-2005 Through 31-Dec-2005               | 620,000        | \$13.05018 | \$(8,091,110.00) USD    |
| <i>PGS Inv # 27743</i> SUBTOTALS |   | <u>620,000</u> |            | <u>\$(8,308,110.00)</u> |

Sales

| Deal #                | Description   | MMBTU's          | Price      | Total Charges         |
|-----------------------|---|------------------|------------|-----------------------|
| ASL152                | FIRM Natural Gas from Index Sale #ASL152 From 01-Dec-2005 Through 31-Dec-2005 | (629,641)        | \$13.04468 | \$8,213,463.74 USD    |
| SUBTOTALS             |   | <u>(629,641)</u> |            | <u>\$8,213,463.74</u> |
| TOTALS <i>DUE PGS</i> |   | <u>(9,641)</u>   |            | <u>\$(94,646.27)</u>  |

**COPY**

PLEASE REMIT PAYMENT BY: 25-Jan-2006  
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT  
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact Steven A. LoConte  
 at: 919-546-2057  
 Fax: 919-546-3258  
 E-Mail: Steve.LoConte@pgnmail.com

Payable to: Peoples Gas System, A Division of  
 Tampa Electric Company

Wire Bank:  
 ABA Number:  
 Account Number:

Memo:

*86*

|   |   |
|---|---|
| <b>Invoice Date:</b> 17-Jan-2006              | <b>Invoice Number:</b> 200512-I-001034            |
| <b>Due Date:</b> 27-Jan-2006                  | <b>Customer ID:</b> PEOPLEGASSYS                  |
| <b>Production Month:</b> 12 / 2005            | <b>GMS Contract Number:</b> S-PEOPLEGASSYS-T-0001 |
|   | <b>Customer Number:</b> 40376                     |
| <b>PO Number(s):</b> <i>Rec'd 1/31/06 - @</i> |   |

Peoples Gas System (Florida) Inc.  
 Attn: Dee  
 702 N. Franklin Street  
 Plaza 7  
 Tampa, FL 33601-0111

**Please Remit to:**  
 ProLiance Energy LLC  
 135 South LaSalle  
 Department 3756  
 Chicago, IL 60674-3756

**ProLiance Energy LLC**

| <u>Pipeline</u>       | <u>Meter</u> | <u>Description</u>     | <u>Stat.</u> | <u>Quantity</u>   | <u>Price</u> | <u>AmountDue</u>    |
|-----------------------|--------------|------------------------|--------------|-------------------|--------------|---------------------|
| DEC 2005              |              |                        |              |                   |              |                     |
| NORTHERNNATL          | 0062310      | MUSTANG 759/738 SS I/C | Act          | 36,149 Dth ✓      | \$11.05500 ✓ | \$399,627.08        |
| <b>Current Totals</b> |              |                        |              | <b>36,149 Dth</b> |              | <b>\$399,627.08</b> |
| <b>Recap:</b>         |              |                        |              |                   |              |                     |
| Total Commodity       |              |                        |              |                   |              | \$399,627.08        |
| Net Amount Due        |              |                        |              |                   |              | <u>\$399,627.08</u> |

*Handwritten initials/signature*

**COPY**

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

*2/1/06*

ProLiance Energy LLC  
 111 Monument Circle  
 Suite 2200  
 Indianapolis, IN 46204-5178  
 Phone: (317) 231-6800

ProLiance Energy LLC  
 135 South LaSalle  
 Department 3756  
 Chicago, IL 60674-3756

ProLiance Energy LLC  
 111 Monument Circle  
 Suite 2200  
 Indianapolis, IN 46204-5178  
 Phone: (317) 231-6800

*87*

*01-90-000-232-02-000*  
 Invoice Number: 200512-I-001034

Customer ID: PEOPLEGASSYS

# Invoice Detail

Prod. Month: 12/2005

Invoice No: 200512-I-001034

| Pipeline: NORTHERNNATL |       |            | Delivery Point: 0062310 |       |            | Prod. Month: 12/2005 |       |            |     |                    |                     |
|------------------------|-------|------------|-------------------------|-------|------------|----------------------|-------|------------|-----|--------------------|---------------------|
| Day                    | Dth   | Avg Price  | Day                     | Dth   | Avg Price  | Day                  | Dth   | Avg Price  | Day | Dth                | Avg Price           |
| 1                      | 1,386 | \$11.05500 | 9                       | 1,385 | \$11.05500 | 17                   | 1,065 | \$11.05500 | 25  | 879                | \$11.05499          |
| 2                      | 1,386 | \$11.05500 | 10                      | 1,385 | \$11.05500 | 18                   | 1,065 | \$11.05500 | 26  | 879                | \$11.05499          |
| 3                      | 1,386 | \$11.05500 | 11                      | 1,385 | \$11.05500 | 19                   | 1,065 | \$11.05500 | 27  | 879                | \$11.05499          |
| 4                      | 1,386 | \$11.05500 | 12                      | 1,385 | \$11.05500 | 20                   | 1,065 | \$11.05500 | 28  | 879                | \$11.05499          |
| 5                      | 1,386 | \$11.05500 | 13                      | 1,385 | \$11.05500 | 21                   | 1,065 | \$11.05500 | 29  | 879                | \$11.05499          |
| 6                      | 1,386 | \$11.05500 | 14                      | 1,385 | \$11.05500 | 22                   | 1,065 | \$11.05500 | 30  | 879                | \$11.05499          |
| 7                      | 1,386 | \$11.05500 | 15                      | 1,385 | \$11.05500 | 23                   | 879   | \$11.05499 | 31  | 879                | \$11.05499          |
| 8                      | 1,386 | \$11.05500 | 16                      | 1,065 | \$11.05500 | 24                   | 879   | \$11.05499 | -   | -                  | -                   |
|                        |       |            |                         |       |            |                      |       |            |     | 36,149             | \$11.05500          |
|                        |       |            |                         |       |            |                      |       |            |     | <b>Total Cost:</b> | <b>\$399,627.08</b> |

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

88



**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

**BUYER:**  
 Peoples Gas System a div of Tampa Electric  
 702 N. Franklin Street, Plaza 8  
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson  
 Phone: 813.228.4948  
 Fax: 813.228.4194

**Remit To:**  
 Sequent Energy Management

*wire 1/25/06*

*01-90-000-232-0200*



**Sales Invoice**  
 Invoice #: 140033-1  
 Delivery Period: Dec-2005  
 Invoice Date: 01/13/2006  
 Due Date: 01/25/2006

| Deal Num  | Description                    | Trade Date          | Trader              | Pipeline                         | Location            | Start Date   | End Date      | Price (\$)        | Volume             | Amount (\$)         |
|---|--------------------------------|---------------------|---------------------|----------------------------------|---------------------|--------------|---------------|-------------------|--------------------|---------------------|
| 272359  | CO-CALL-D - Commodity          | 12/13/05            | tdepaoli            | Destin                           | DESTINPL            | 9            | 31            | 14.2950           | 9,233              | 131,985.74          |
| 278563  | COMM-PHYS - Commodity          | 12/23/05            | tdepaoli            | Destin                           | DESTINPL            | 23           | 23            | 13.1000           | 4,231              | 55,426.10           |
| <b>Subtotal for Destin:</b>                           |                                |                     |                     |                                  |                     |              |               |                   | <b>13,464</b>      | <b>187,411.84</b>   |
| 271432  | COMM-PHYS - Commodity          | 12/12/05            | tdepaoli            | Egan Hub Partners, L.P.          | FGT DEL             | 12           | 12            | 14.9800           | 10,000             | 149,800.00          |
| <b>Subtotal for Egan Hub Partners, L.P.:</b>          |                                |                     |                     |                                  |                     |              |               |                   | <b>10,000</b>      | <b>149,800.00</b>   |
| 276233  | COMM-PHYS - Commodity          | 12/20/05            | tdepaoli            | Florida Gas Transmission Company | ST. LANDR           | 20           | 20            | 14.3000           | 13,193             | 188,659.90          |
| 276799  | COMM-PHYS - Commodity          | 12/21/05            | tdepaoli            | Florida Gas Transmission Company | FGT ZN2             | 22           | 22            | 13.5800           | 20,000             | 271,600.00          |
| 287520  | COMM-PHYS - Commodity          | 01/10/06            | lroth               | Florida Gas Transmission Company | Imbalance Cashout   | 31           | 31            | 12.1500           | 9,366              | 113,796.90          |
| <b>Subtotal for Florida Gas Transmission Company:</b> |                                |                     |                     |                                  |                     |              |               |                   | <b>42,559</b>      | <b>574,056.80</b>   |
| 278560  | COMM-PHYS - Commodity          | 12/23/05            | tdepaoli            | Mobile Bay Pipeline              | MOBILE BAY POOL     | 23           | 23            | 13.1000           | 5,000              | 65,500.00           |
| <b>Subtotal for Mobile Bay Pipeline:</b>              |                                |                     |                     |                                  |                     |              |               |                   | <b>5,000</b>       | <b>65,500.00</b>    |
| 83094   | CO-CALL-D - Commodity          | 11/29/04            | tdepaoli            | Southern Natural Gas Company     | TIER 2 Z0           | 1            | 31            | 13.6650           | 5,000              | 68,325.00           |
| <b>Subtotal for Southern Natural Gas Company:</b>     |                                |                     |                     |                                  |                     |              |               |                   | <b>5,000</b>       | <b>68,325.00</b>    |
| <del>272350</del>                                     | <del>CO-CALL-D - Premium</del> | <del>12/13/05</del> | <del>tdepaoli</del> | <del>Destin</del>                | <del>DESTINPL</del> | <del>9</del> | <del>31</del> | <del>0.0100</del> | <del>115,000</del> | <del>1,150.00</del> |
| <b>Subtotal for Destin:</b>                           |                                |                     |                     |                                  |                     |              |               |                   | <b>115,000</b>     | <b>1,150.00</b>     |
| 83112   | CO-CALL-D - Premium            | 11/29/04            | tdepaoli            | Mobile Bay Pipeline              | MOBILE BAY POOL     | 1            | 31            | RSV 0.0100        | 155,000            | 1,550.00            |
| 265116  | CO-CALL-D - Premium            | 11/29/05            | tdepaoli            | Mobile Bay Pipeline              | MOBILE BAY POOL     | 1            | 31            | RSV 0.0150        | 310,000            | 4,650.00            |
| <b>Subtotal for Mobile Bay Pipeline:</b>              |                                |                     |                     |                                  |                     |              |               |                   | <b>465,000</b>     | <b>6,200.00</b>     |
| 83094   | CO-CALL-D - Premium            | 11/29/04            | tdepaoli            | Southern Natural Gas Company     | TIER 2 Z0           | 1            | 31            | RSV 0.0075        | 155,000            | 1,162.50            |
| <b>Subtotal for Southern Natural Gas Company:</b>     |                                |                     |                     |                                  |                     |              |               |                   | <b>155,000</b>     | <b>1,162.50</b>     |
| <b>Grand Total:</b>                                   |                                |                     |                     |                                  |                     |              |               |                   | <b>735,000</b>     | <b>8,512.50</b>     |

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

*66,857 dt*

~~\$1,053,606.14~~  
 \$1,052,456.14

COPY

*[Signature]*

89



# Southwest Energy, L.P.

2 E. Greenway Plaza

Suite 720

Houston, TX 77046

Phone : 713 235-7521 Fax : 713 235-7534

SOUTHWEST ENERGY

## NAESB Invoice

### Peoples Gas System

Ed Elliott

a division of Tampa Electric C

P.O. Box 111

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

# COPY

|                   |             |
|-------------------|-------------|
| Contract Number : | E00205      |
| Invoice Number :  | E002050512  |
| Financial Month : | 12/05       |
| Invoice Date :    | Jan/06/2006 |
| Due Date :        | Jan/25/2006 |

| Fin Mth                                    | Prod Mth | Pipeline | Point Number / Adjustment Description      | Confirm Id | Ticket No. | Com Dmd | Date Range | Days | Daily Volumes | Total Volumes | Price     | Amount     |
|--|----------|----------|--|------------|------------|---------|------------|------|---------------|---------------|-----------|------------|
| Pipeline: ANR                              |          |          |  |            |            |         |            |      |               |               |           |            |
| 322625 : St Landry - FGT                   |          |          |  |            |            |         |            |      |               |               |           |            |
| 12/05                                      | 12/05    | ANR      | 322625 : St Landry - FGT                   | 103624     | 1916-04    | C       | 12-12      | 1    | 10,000        | 10,000        | 14.970000 | 149,700.00 |
| 12/05                                      | 12/05    | ANR      | 322625 : St Landry - FGT <i>5/12 14000</i> | 103993     | 1917-12    | C       | 20-20      | 1    | 13,323        | 13,323        | 13.700000 | 182,525.10 |
| 12/05                                      | 12/05    | ANR      | 322625 : St Landry - FGT <i>5/12 8154</i>  | 104158     | 1918-01    | C       | 20-20      | 1    | 8,831         | 8,831         | 14.250000 | 125,841.75 |
| 12/05                                      | 12/05    | ANR      | 322625 : St Landry - FGT                   | 104257     | 1919-01    | C       | 22-22      | 1    | 4,615         | 4,615         | 13.550000 | 62,533.25  |
| 12/05                                      | 12/05    | ANR      | 322625 : St Landry - FGT <i>5/12 14 25</i> | 104665     | 2039-05    | C       | 28-28      | 1    | 1,846         | 1,846         | 13.700000 | 25,290.20  |
| Total for Point : 322625 : St Landry - FGT |          |          |  |            |            |         |            |      |               | 38,615        |           | 545,890.30 |

Total For Pipeline - ANR

38,615

545,890.30

Invoice Total

38,615

\$ 545,890.30

|                                     |                                  |                                |
|-------------------------------------|----------------------------------|--------------------------------|
| <i>Volume Correction 12/20/06</i>   | <i>(13,323)(13<sup>70</sup>)</i> | <i>182,525<sup>10</sup></i>    |
| <i>Revised Volumes 12/20/06</i>     | <i>14,000 * 13<sup>70</sup></i>  | <i>= 191,800<sup>00</sup></i>  |
| <i>Volume Correction 12/20/06</i>   | <i>(8,831)(14<sup>25</sup>)</i>  | <i>(125,841<sup>75</sup>)</i>  |
| <i>Revised Volumes 12/20/06</i>     | <i>8,154 * 14<sup>25</sup></i>   | <i>= 116,194<sup>52</sup></i>  |
| <i>Rate Correction 12/28/06</i>     | <i>(1846)(13<sup>70</sup>)</i>   | <i>(25,290<sup>20</sup>)</i>   |
| <i>Revised Rate 12/28/06</i>        | <i>1846 * 14<sup>25</sup></i>    | <i>= 26,305<sup>25</sup></i>   |
| <i>Total Due Southwest Energy -</i> | <i>38,615</i>                    | <i>\$ 546,533<sup>25</sup></i> |

0.\*

545,890.30 +  
 182,525.10 -  
 191,800.00 +  
 125,841.75 -  
 116,194.50 +  
 25,290.20 -  
 26,305.50 +  
 546,533.25 \*

### Remit To Information

Southwest Energy, L.P.  
 Melinda Green  
 2 E. Greenway Plaza  
 Suite 720  
 Houston, TX 77046

### Wire Transfer Information

Bank Name : *WIRE*  
 Bank Number : *1/25/06*  
 Acct Number :  
 Bank City/State :  
*01-90-000-232-02-000*



**Dominion**

### NET AR INVOICE

01/09/2006 8:59:32AM

Invoice Number: 62372-1

**Bill To**

Peoples Gas System, a Division of Tampa  
702 N. Franklin Street  
Plaza 7  
Tampa, FL 33602

**Invoice Information**

Production Month: 12/2005  
Invoice Due Date: 01/25/2006  
Invoice Date: 01/09/2006  
Customer Number: 600008372

**Billing Contact**

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

Ed Elliott  
813-228-4149  
813-228-4194

Nicole Burton  
Phone: (804)787-6505  
Fax: 1-866-339-6875  
Email: Nicole\_S\_Burton

Net Invoice Total: Volume: 231,266

Amount: \$2,543,111.56

*NETTED INVOICE*

Please notify as soon as possible of any discrepancies

| Deal #           | Trade Date | Trader                          | Deal Contact  | Pipeline                    | Meter Volume     | UOM     | Deal Price | Amount Due              |
|------------------|------------|---------------------------------|---------------|-----------------------------|------------------|---------|------------|-------------------------|
| <b>Purchases</b> |            |                                 |               |                             |                  |         |            |                         |
| 402853           | 11/22/2005 | DICKEYT<br><i>PBS Inv 27750</i> | Jude Campbell | FGT                         | (4,495)          | MMBTU ✓ | 11.8600    | (53,310.70) ✓           |
|                  |            |                                 |               | Pipeline: FGT               | (4,495)          |         |            | (53,310.70)             |
|                  |            |                                 |               | <b>PURCHASE Total:</b>      | <b>(4,495)</b>   |         |            | <b>(53,310.70) ✓</b>    |
| <b>Sales</b>     |            |                                 |               |                             |                  |         |            |                         |
| 407730           | 12/19/2005 | DICKEYT                         | Jude Campbell | DTISOUTH                    | 3,761            | MMBTU ✓ | 13.1600    | 49,494.76 ✓             |
| 407783           | 12/20/2005 | DICKEYT                         | Evette Moreno | DTISOUTH                    | 77,000           | MMBTU ✓ | 10.4359    | 803,565.00 ✓            |
|                  |            |                                 |               | Pipeline: DTISOUTH          | 80,761           |         |            | 853,059.76              |
| 319898           | 11/19/2004 | DICKEYT                         | Jude Campbell | GULFSTREAM                  | 155,000          | MMBTU ✓ | 11.2475    | 1,743,362.50 ✓          |
|                  |            |                                 |               | Pipeline:                   | 155,000          |         |            | 1,743,362.50            |
|                  |            |                                 |               | <b>SALE Total:</b>          | <b>235,761 ✓</b> |         |            | <b>2,596,422.26 ✓ ✓</b> |
|                  |            |                                 |               | <b>Net Invoice Total:</b>   | <b>231,266</b>   |         |            | <b>\$2,543,111.56</b>   |
|                  |            |                                 |               | <b>Outstanding Amount :</b> |                  |         |            | <b>\$2,543,111.56</b>   |

*W*  
*W*

# COPY

*Wire 1/25/06*

**Please Wire Transactions To**

**Please Remit Check To**

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 27503  
Richmond, VA 23260

**Please Send Correspondence To**

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

91

*01-90-000-232-02-00009*

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR December 2005

13-Jan-06

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2005.xls]Dec05act

|                   | (A)        | (B)       | (C)       | (D)          | (E) |
|-------------------|------------|-----------|-----------|--------------|-----|
| DESCRIPTION       |            | VOLUMES   | RATE      | DOLLARS      |     |
| 1 FTS-1-USAGE     | ACCRUED    | 2,851,164 | 0.01070   | \$30,507.46  |     |
| 2                 | ACTUAL     | 2,851,144 | 0.01215   | \$34,647.65  |     |
| 3 FTS-1-NO NOTICE | ACCRUED    | 38,396    | 0.01070   | \$410.84     |     |
| 4                 | ACTUAL     | 68,649    | 0.01070   | \$734.54     |     |
| 5 FTS-1-PAYBACK   | ACCRUED    | 0         | 0.00000   | \$0.00       |     |
| 6                 | ACTUAL     | 0         | 0.00000   | \$0.00       |     |
| 7 TOTAL FTS-1     | ACCRUED    | 2,889,560 |           | \$30,918.30  |     |
| 8                 | ACTUAL     | 2,919,793 |           | \$35,382.19  |     |
| 9                 | DIFFERENCE | 30,233    |           | \$4,463.89   |     |
| 10 FTS-2-USAGE    | ACCRUED    | 300,849   | (0.01680) | (5,054.26)   |     |
| 11                | ACTUAL     | 300,849   | (0.01558) | (\$4,687.98) |     |
| 12                | DIFFERENCE | 0         |           | \$366.28     |     |
| 13 ITS-1-USAGE    | ACCRUED    | 0         | 0.00000   | \$0.00       |     |
| 14                | ACTUAL     | 0         | #DIV/0!   | \$0.00       |     |
| 15                | DIFFERENCE | 0         |           | \$0.00       |     |
| 16 GRAND TOTAL    | ACCRUED    | 3,190,409 |           | \$25,864.04  |     |
| 17                | ACTUAL     | 3,220,642 |           | \$30,694.21  |     |
| 18                | DIFFERENCE | 30,233    |           | \$4,830.17   |     |

92

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S

13-Jan-06

FOR December 2005

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005..xls]De

|   | (A)                | (B)        | (C)            | (D)         | (E)            |
|---|--------------------|------------|----------------|-------------|----------------|
|   | <u>DESCRIPTION</u> |            | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1              | ACCRUED    | (21,952)       | 0.38550     | (\$8,462.50)   |
| 2 |                    | ACTUAL     | (24,796)       | 0.38550     | (\$9,558.86)   |
| 3 |                    | DIFFERENCE | (2,844)        |             | (\$1,096.36)   |
| 4 | TOTAL              | ACCRUED    | (21,952)       |             | (\$8,462.50)   |
| 5 |                    | ACTUAL     | (24,796)       |             | (\$9,558.86)   |
| 6 |                    | DIFFERENCE | (2,844)        |             | (\$1,096.36)   |



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
P.O. BOX 3285

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmt D/T:** 01/09/2006 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

# COPY

TAMPA FL 33601

Houston TX 77216-3142

**Payee:** 006924518

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1  
**Invoice Date:** January 10, 2006  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 11,174.16  
**Invoice Identifier:** 01-90-000-23202-000 000297042  
**Account Number:** 52002364  
**Net Due Date:** January 10, 2006

**Begin Transaction Date:** December 01, 2005

**End Transaction Date:** December 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| 01 | 23703   | 10240        |        | NGPL-JEFFERSON FG        | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 10,000 | 363.00  | 06 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 24662   | 8576         |        | HPL-MAGNET WITHEF        | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 4,988  | 181.06  | 29 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 337605  | 78349        |        | CROSSTEX ENERGY/I        | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 4,857  | 176.31  | 29 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 454599  | 78427        |        | DOMINION SOUTH           | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 6,799  | 246.80  | 29 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 17,846 | 647.81  | 07 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 20,646 | 749.45  | 08 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 10,769 | 390.92  | 09 - 09       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 7,077  | 256.90  | 14 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 94      | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 4,800  | 174.24  | 17 - 18       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |  |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                  |
|----------------------|--|--------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | January 10, 2006 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  |

|                            |                  |
|----------------------------|------------------|
| <b>Invoice Identifier:</b> | 000297042        |
| <b>Account Number:</b>     | 52002364         |
| <b>Net Due Date:</b>       | January 20, 2006 |

**Begin Transaction Date:** December 01, 2005      **End Transaction Date:** December 31, 2005      Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name      | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|-------------------|---------|--------------|--------|--------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| Transportation Commodity |         |              |        |                   |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01                       |         | 0            |        |                   | 716     | 25309        |        | CS #11 MOUNT VERN  |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 2,378  | 86.32   | 19 - 19       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01                       | 255292  | 71444        |        | TEJAS/FGT CALHOUN | 2939    | 16240        |        | GAINESVILLE-DEERH. |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 12,000 | 128.40  | 01 - 06       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERN | 2953    | 16134        |        | PGS-PANAMA CITY    |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 35,683 | 381.81  | 01 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01                       | 25809   | 611          |        | MOPS-REFUGIO FGT  | 2953    | 16134        |        | PGS-PANAMA CITY    |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 20,429 | 218.59  | 01 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01                       |         | 0            |        |                   | 2970    | 16178        |        | CITY GAS-COCOA     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 4,495  | 48.10   | 01 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01                       |         | 0            |        |                   | 2977    | 16110        |        | PGS-COCONUT CREE   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 2,377  | 25.43   | 21 - 21       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01                       |         | 0            |        |                   | 2977    | 16110        |        | PGS-COCONUT CREE   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 10,151 | 108.62  | 22 - 22       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01                       |         | 0            |        |                   | 2988    | 16115        |        | PGS-NORTH MIAMI    |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 11,062 | 118.36  | 01 - 01       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |  |                        |                                  |                                     |                             |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|-----------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM         |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMU |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                             |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                             |
|                        | P.O. BOX 3285                          |                        | Houston TX 77216-3142            | <b>Payee's Bank:</b>                |                             |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION CO |
|                        |  |                        |                                  | <b>Contact Name:</b>                | MARION COLLINS              |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-989-2094                |

|                      |  |                          |                  |                            |                  |
|----------------------|--|--------------------------|------------------|----------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b>     | January 10, 2006 | <b>Invoice Identifier:</b> | 000297042        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Account Number:</b>     | 52002364         |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Net Due Date:</b>       | January 20, 2006 |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  |                            |                  |

**Begin Transaction Date:** December 01, 2005      **End Transaction Date:** December 31, 2005      Please reference your Invoice Identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name   | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 10,796 | 115.52  | 02 - 02       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 14,741 | 157.73  | 03 - 03       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 15,464 | 165.47  | 04 - 04       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 15,031 | 160.83  | 05 - 05       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 8,710  | 93.20   | 06 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 8,011  | 85.72   | 07 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 7,734  | 82.75   | 08 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 96      | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 10,714 | 114.64  | 09 - 09       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  |                        |   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                  |
|----------------------|--|--------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | January 10, 2006 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  |

|                              |                  |
|------------------------------|------------------|
| <b>Invoice Total Amount:</b> | \$10,310.38      |
| <b>Invoice Identifier:</b>   | 000297042        |
| <b>Account Number:</b>       | 52002364         |
| <b>Invoice Date:</b>         | January 10, 2006 |

|                                |                   |                              |                   |  |
|--------------------------------|-------------------|------------------------------|-------------------|--|
| <b>Begin Transaction Date:</b> | December 01, 2005 | <b>End Transaction Date:</b> | December 31, 2005 | <i>Please reference your invoice identifier and your account number in your wire transfer.</i> |
|--------------------------------|-------------------|------------------------------|-------------------|--|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name   | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 31,592 | 338.03  | 10 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 15,352 | 164.27  | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 15,795 | 169.01  | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 10,391 | 111.18  | 14 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 5,796  | 62.02   | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 9,734  | 104.15  | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 30,711 | 328.61  | 17 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 13,548 | 144.96  | 20 - 20       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|   |  |  |
|---|--|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77218-3142<br><b>Payee:</b> 006924518 | <b>Stmt D/T:</b> 01/09/2006 12:00 AM<br><b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><b>Contact Name:</b> MARION COLLINS<br><b>Contact Phone:</b> 713-989-2094 |
|---|--|--|

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> January 10, 2006     |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 5047                                      | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       |

|                                       |
|---------------------------------------|
| <b>Invoice ID:</b> 51031016           |
| <b>Invoice Identifier:</b> 000297042  |
| <b>Account Number:</b> 52002364       |
| <b>Net Due Date:</b> January 20, 2006 |

|  |  |   |
|--|--|---|
| <b>Begin Transaction Date:</b> December 01, 2005 | <b>End Transaction Date:</b> December 31, 2005 | Please reference your invoice identifier and your account number in your wire transfer. |
|--|--|---|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name   | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 15,796 | 169.02  | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 15,738 | 168.40  | 22 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 9,306  | 99.57   | 23 - 23       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 10,566 | 113.06  | 24 - 24       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 13,980 | 149.59  | 25 - 26       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 10,114 | 108.22  | 27 - 27       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 15,796 | 169.02  | 28 - 28       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 86      | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 5,880  | 62.92   | 29 - 29       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><br>Remit Addr: P.O. BOX 203142<br><br>Houston TX 77218-3142 | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  |                        |   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                  |
|----------------------|--|--------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | January 10, 2006 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  |

|                            |                  |
|----------------------------|------------------|
| <b>Invoice Identifier:</b> | 000297042        |
| <b>Account Number:</b>     | 52002364         |
| <b>Net Due Date:</b>       | January 20, 2006 |

|                                |                   |                              |                   |   |
|--------------------------------|-------------------|------------------------------|-------------------|---|
| <b>Begin Transaction Date:</b> | December 01, 2005 | <b>End Transaction Date:</b> | December 31, 2005 | Please reference your invoice identifier and your account number in your wire transfer. |
|--------------------------------|-------------------|------------------------------|-------------------|---|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name   | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|-----------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |                 |               |
| 01 |         |              | 0      |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 5,086 | 54.42   | 30 - 31         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |                 |               |
| 31 | 25809   | 611          |        | MOPS-REFUGIO FGT         | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 7,077 | 75.72   | 07 - 07         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |                 |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 4,866 | 52.07   | 01 - 01         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |                 |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 9,246 | 98.93   | 02 - 02         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |                 |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 8,708 | 93.18   | 03 - 03         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |                 |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 8,720 | 93.30   | 04 - 04         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |                 |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 8,475 | 90.68   | 05 - 05         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |                 |               |
| 01 | 66      |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 9,141 | 97.81   | 06 - 06         |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|   |  |  |
|---|--|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><br><b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142<br><br><b>Payee:</b> 006924518 | <b>Stmt D/T:</b> 01/09/2006 12:00 AM<br><br><b>Payee's Bank Account Number:</b><br><br><b>Payee's Bank ABA Number:</b><br><br><b>Payee's Bank:</b><br><br><b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><br><b>Contact Name:</b> MARION COLLINS<br><br><b>Contact Phone:</b> 713-989-2094 |
|---|--|--|

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> January 10, 2006     |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 5047                                      | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       |

|                              |                  |
|------------------------------|------------------|
| <b>Invoice Total Amount:</b> | 8570.46          |
| <b>Invoice Identifier:</b>   | 000297042        |
| <b>Account Number:</b>       | 52002364         |
| <b>Net Due Date:</b>         | January 20, 2006 |

**Begin Transaction Date:** December 01, 2005      **End Transaction Date:** December 31, 2005      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name   | Repl Rel Cd | Acct Adj Mth | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Bag Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------|-------------|--------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |              |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |              | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 8,277  | 88.56   | 08 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |              |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |              | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 14,967 | 160.15  | 09 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |              |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |              | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 4,849  | 51.88   | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |              |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |              | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 4,988  | 53.37   | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |              |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |              | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 3,345  | 35.79   | 14 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |              |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |              | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 4,898  | 52.41   | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |              |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |              | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 6,922  | 74.07   | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |              |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |              | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 7,885  | 84.37   | 20 - 20       |               |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |  |                        | Houston TX 77218-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-989-2094                 |

|                                |  |                              |                   |
|--------------------------------|--|------------------------------|-------------------|
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>         | January 10, 2006  |
| <b>Svc Req:</b>                | 006922736                              | <b>Sup Doc Ind:</b>          | IMBL              |
| <b>Svc Req K:</b>              | 5047                                   | <b>Charge Indicator:</b>     | BILL ON DELIVERY  |
| <b>Svc CD:</b>                 | FTS-1                                  | <b>Prev Inv ID:</b>          |                   |
| <b>Begin Transaction Date:</b> | December 01, 2005                      | <b>End Transaction Date:</b> | December 31, 2005 |

|                            |                  |
|----------------------------|------------------|
| <b>Invoice Identifier:</b> | 000297042        |
| <b>Account Number:</b>     | 52002364         |
| <b>Net Due Date:</b>       | January 20, 2006 |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name   | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|-----------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |                 |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 9,711  | 103.91  | 21 - 21         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |                 |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 9,675  | 103.52  | 22 - 22         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |                 |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 6,653  | 71.19   | 23 - 23         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |                 |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 5,848  | 62.57   | 24 - 24         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |                 |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 7,738  | 82.80   | 25 - 26         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |                 |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 5,598  | 59.90   | 27 - 27         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |                 |               |
| 01 |         |              | 0      |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 9,711  | 103.91  | 28 - 28         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |         |                 |               |
| 31 | 25809   | 611          |        | MOPS-REFUGIO FGT         | 3005    | 16119        |        | PGS-MIAMI       |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 28,308 | 302.90  | 03 - 06         |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |  |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                  |
|----------------------|--|--------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | January 10, 2006 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  |

|                            |                  |
|----------------------------|------------------|
| <b>Invoice Identifier:</b> | 000297042        |
| <b>Account Number:</b>     | 52002364         |
| <b>Net Due Date:</b>       | January 20, 2006 |

|                                |                   |                              |                   |  |
|--------------------------------|-------------------|------------------------------|-------------------|--|
| <b>Begin Transaction Date:</b> | December 01, 2005 | <b>End Transaction Date:</b> | December 31, 2005 | <b>Please reference your invoice identifier and your account number in your wire transfer.</b> |
|--------------------------------|-------------------|------------------------------|-------------------|--|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 31 | 25809   | 611          |        | MOPS-REFUGIO FGT         | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 2,208  | 23.63   | 14 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 2,179  | 23.32   | 02 - 02       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 10,706 | 114.55  | 10 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 5,202  | 55.66   | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 4,084  | 43.70   | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 10,686 | 114.34  | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 7,373  | 78.89   | 20 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 13,864 | 148.35  | 21 - 21       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br>P.O. BOX 203142<br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        |  | <b>Remit Addr:</b>     |   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                  |                              |            |
|----------------------|--|--------------------------|------------------|------------------------------|------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | January 10, 2006 | <b>Invoice Total Amount:</b> | 110,310.46 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 000297042  |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 52002364   |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | 12/29/2005 |

**Begin Transaction Date:** December 01, 2005      **End Transaction Date:** December 31, 2005      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|-------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                   | 3005    | 16119        |        | PGS-MIAMI         |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 13,814 | 147.81  | 22 - 22       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                   | 3005    | 16119        |        | PGS-MIAMI         |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 4,702  | 50.31   | 28 - 28       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 23422                    | 282          |        | SABINE PASS PLANT | 3015    | 16485        |        | FP&L-TURKEY POINT |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 2,844  | 30.43   | 15 - 15       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 24662                    | 8576         |        | HPL-MAGNET WITHEF | 3015    | 16485        |        | FP&L-TURKEY POINT |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 156    | 1.67    | 15 - 15       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                   | 3015    | 16485        |        | FP&L-TURKEY POINT |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 3,000  | 32.10   | 16 - 16       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                   | 3015    | 16485        |        | FP&L-TURKEY POINT |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 3,000  | 32.10   | 20 - 20       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                   | 3015    | 16485        |        | FP&L-TURKEY POINT |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 21,000 | 224.70  | 22 - 27       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 23422                    | 282          |        | SABINE PASS PLANT | 3018    | 16151        |        | PGS-JACKSONVILLE  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 416    | 4.45    | 16 - 16       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        |  | <b>Remit Addr:</b>     | P.O. BOX 203142   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                  |
|----------------------|--|--------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | January 10, 2006 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  |

|                              |                  |
|------------------------------|------------------|
| <b>Invoice Total Amount:</b> | 118,109.36       |
| <b>Invoice Identifier:</b>   | 000297042        |
| <b>Account Number:</b>       | 52002364         |
| <b>Net Due Date:</b>         | January 20, 2006 |

|                                |                   |                              |                   |   |
|--------------------------------|-------------------|------------------------------|-------------------|---|
| <b>Begin Transaction Date:</b> | December 01, 2005 | <b>End Transaction Date:</b> | December 31, 2005 | Please reference your invoice identifier and your account number in your wire transfer. |
|--------------------------------|-------------------|------------------------------|-------------------|---|

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due  | Begin Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|-------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|----------|-----------------|---------------|
|    | Transportation Commodity |              |        |                   |         |              |        |                  |             |               |           |        |          |            |        |         |          |                 |               |
| 01 | 23422                    | 282          |        | SABINE PASS PLANT | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 10,691  | 114.39   | 21 - 22         |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                  |             |               |           |        |          |            |        |         |          |                 |               |
| 01 | 24662                    | 8576         |        | HPL-MAGNET WITHEF | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 161,985 | 1,733.24 | 02 - 22         |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                  |             |               |           |        |          |            |        |         |          |                 |               |
| 01 | 24662                    | 8576         |        | HPL-MAGNET WITHEF | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 2,700   | 28.89    | 29 - 29         |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                  |             |               |           |        |          |            |        |         |          |                 |               |
| 01 | 32606                    | 57391        |        | NGPL VERMILION    | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 7,990   | 85.49    | 20 - 21         |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                  |             |               |           |        |          |            |        |         |          |                 |               |
| 01 | 313370                   | 78299        |        | EGAN HUB RECP/FGT | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 5,073   | 54.28    | 19 - 19         |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                  |             |               |           |        |          |            |        |         |          |                 |               |
| 01 | 314571                   | 78303        |        | ANR/FGT ST LANDRY | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 3,594   | 38.46    | 20 - 20         |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                  |             |               |           |        |          |            |        |         |          |                 |               |
| 01 | 323584                   | 78340        |        | GULFSTREAM HARDE  | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 9,069   | 329.21   | 26 - 26         |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                  |             |               |           |        |          |            |        |         |          |                 |               |
| 01 | 101                      | 0            |        |                   | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 12,000  | 128.40   | 24 - 27         |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br>P.O. BOX 203142<br><br>Houston TX 77218-3142 | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  |                        |   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                  |
|----------------------|--|--------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | January 10, 2006 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  |

|                              |                  |
|------------------------------|------------------|
| <b>Invoice Total Amount:</b> | 18,910.89        |
| <b>Invoice Identifier:</b>   | 000297042        |
| <b>Account Number:</b>       | 52002364         |
| <b>Net Due Date:</b>         | January 20, 2006 |

|                                |                   |                              |                   |  |
|--------------------------------|-------------------|------------------------------|-------------------|--|
| <b>Begin Transaction Date:</b> | December 01, 2005 | <b>End Transaction Date:</b> | December 31, 2005 | <i>Please reference your invoice identifier and your account number in your wire transfer.</i> |
|--------------------------------|-------------------|------------------------------|-------------------|--|

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due  | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|--------------------|---------|--------------|--------|-------------------|-------------|----------------|-----------|--------|----------|------------|--------|---------|----------|---------------|---------------|
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |                |           |        |          |            |        |         |          |               |               |
| 01                       |         | 0            |        |                    | 3018    | 16151        |        | PGS-JACKSONVILLE  |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 20,400  | 218.28   | 29 - 31       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |                |           |        |          |            |        |         |          |               |               |
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERNI | 3051    | 16198        |        | PGS-LAKELAND NOR1 |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 54,188  | 579.81   | 01 - 31       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |                |           |        |          |            |        |         |          |               |               |
| 01                       | 23703   | 10240        |        | NGPL-JEFFERSON FG  | 3051    | 16198        |        | PGS-LAKELAND NOR1 |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 71,300  | 762.91   | 01 - 31       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |                |           |        |          |            |        |         |          |               |               |
| 01                       | 32606   | 57391        |        | NGPL VERMILION     | 3051    | 16198        |        | PGS-LAKELAND NOR1 |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 247,876 | 2,652.27 | 01 - 31       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |                |           |        |          |            |        |         |          |               |               |
| 01                       |         | 0            |        |                    | 3117    | 16146        |        | PGS-OCALA         |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 7,470   | 79.93    | 22 - 22       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |                |           |        |          |            |        |         |          |               |               |
| 01                       |         | 0            |        |                    | 3197    | 16188        |        | CUC-LAKE WALES/FG |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 15,000  | 160.50   | 17 - 19       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |                |           |        |          |            |        |         |          |               |               |
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERNI | 3229    | 16251        |        | GEORGIA PACIFIC   |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 450     | 4.82     | 20 - 20       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |                |           |        |          |            |        |         |          |               |               |
| 01                       |         | 0            |        |                    | 3229    | 16251        |        | GEORGIA PACIFIC   |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 10,500  | 112.35   | 03 - 05       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMU<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><br>Remit Addr: P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  |                        |   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                  |
|----------------------|--|--------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b>     | January 10, 2006 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prv Inv ID:</b>       |                  |

|                            |           |
|----------------------------|-----------|
| <b>Invoice Identifier:</b> | 000297042 |
| <b>Account Number:</b>     | 52002364  |

|                                |                   |                              |                   |   |
|--------------------------------|-------------------|------------------------------|-------------------|---|
| <b>Begin Transaction Date:</b> | December 01, 2005 | <b>End Transaction Date:</b> | December 31, 2005 | Please reference your invoice identifier and your account number in your wire transfer. |
|--------------------------------|-------------------|------------------------------|-------------------|---|

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name   | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|-------------------|---------|--------------|--------|-----------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| Transportation Commodity |         |              |        |                   |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01                       |         | 0            |        |                   | 3229    | 16251        |        | GEORGIA PACIFIC |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 3,000  | 32.10   | 20 - 20       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01                       |         | 0            |        |                   | 3229    | 16251        |        | GEORGIA PACIFIC |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 2,000  | 21.40   | 21 - 21       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01                       |         | 0            |        |                   | 3229    | 16251        |        | GEORGIA PACIFIC |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 6,000  | 64.20   | 22 - 23       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01                       |         | 0            |        |                   | 3229    | 16251        |        | GEORGIA PACIFIC |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 9,600  | 102.72  | 29 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01                       | 23703   | 10240        |        | NGPL-JEFFERSON FG | 7995    | 25412        |        | CS #8 ZACHARY   |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 10,000 | 363.00  | 14 - 14       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01                       | 23703   | 10240        |        | NGPL-JEFFERSON FG | 7995    | 25412        |        | CS #8 ZACHARY   |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 12,156 | 441.26  | 17 - 19       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01                       | 24662   | 8576         |        | HPL-MAGNET WITHEF | 7995    | 25412        |        | CS #8 ZACHARY   |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 10,014 | 363.51  | 30 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                 |             |               |           |        |          |            |        |        |         |               |               |
| 01                       | 25809   | 811          |        | MOPS-REFUGIO FGT  | 7995    | 25412        |        | CS #8 ZACHARY   |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 10,344 | 375.49  | 17 - 19       |               |

106

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |  |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                  |                              |                  |
|----------------------|--|--------------------------|------------------|------------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | January 10, 2006 | <b>Invoice Total Amount:</b> | 3103.04          |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 000297042        |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 52002364         |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  | <b>Invoice Date:</b>         | January 10, 2006 |

|                                |                   |                              |                   |  |  |
|--------------------------------|-------------------|------------------------------|-------------------|--|--|
| <b>Begin Transaction Date:</b> | December 01, 2005 | <b>End Transaction Date:</b> | December 31, 2005 | <b>Please reference your Invoice Identifier and your account number in your wire transfer.</b> |  |
|--------------------------------|-------------------|------------------------------|-------------------|--|--|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|-----------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |         |                 |               |
| 01 | 337605  | 78349        |        | CROSSTEX ENERGY/I        | 7995    | 25412        |        | CS #8 ZACHARY    |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 9,714  | 352.62  | 30 - 31         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |         |                 |               |
| 01 | 454599  | 78427        |        | DOMINION SOUTH           | 7995    | 25412        |        | CS #8 ZACHARY    |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 272    | 9.87    | 30 - 31         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |         |                 |               |
| 01 |         | 0            |        |                          | 7995    | 25412        |        | CS #8 ZACHARY    |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 10,000 | 363.00  | 15 - 15         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |         |                 |               |
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        | 90297   | 57345        |        | HARDEE POWER PAR |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 486    | 5.20    | 28 - 28         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |         |                 |               |
| 01 | 445989  | 78417        |        | ASPECT CLEMENT #1        | 90297   | 57345        |        | HARDEE POWER PAR |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 10,190 | 109.03  | 01 - 31         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |         |                 |               |
| 01 |         | 0            |        |                          | 99449   | 55685        |        | OKALOOSA COUNTY  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 3,750  | 40.13   | 01 - 06         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |         |                 |               |
| 01 |         | 0            |        |                          | 99449   | 55685        |        | OKALOOSA COUNTY  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 2,250  | 24.08   | 07 - 09         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |         |                 |               |
| 01 |         | 0            |        |                          | 99449   | 55685        |        | OKALOOSA COUNTY  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 5,000  | 53.50   | 10 - 14         |               |

107

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        |  | <b>Remit Addr:</b>     | P.O. BOX 203142   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-989-2094                 |

|                                |  |                              |                   |
|--------------------------------|--|------------------------------|-------------------|
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>         | January 10, 2006  |
| <b>Svc Req:</b>                | 006922736                              | <b>Sup Doc Ind:</b>          | IMBL              |
| <b>Svc Req K:</b>              | 5047                                   | <b>Charge Indicator:</b>     | BILL ON DELIVERY  |
| <b>Svc CD:</b>                 | FTS-1                                  | <b>Prev Inv ID:</b>          |                   |
| <b>Begin Transaction Date:</b> | December 01, 2005                      | <b>End Transaction Date:</b> | December 31, 2005 |

|                              |                  |
|------------------------------|------------------|
| <b>Invoice Total Amount:</b> | 238,518.48       |
| <b>Invoice Identifier:</b>   | 000297042        |
| <b>Account Number:</b>       | 52002364         |
| <b>Net Due Date:</b>         | January 20, 2006 |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name      | Repl Rel Cd | Acct Adj Meth | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|--------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |         |          |               |               |
| 01 |         |              | 0      |                          | 99449   | 55685        |        | OKALOOSA COUNTY    |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 800     | 8.56     | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |         |          |               |               |
| 01 |         |              | 0      |                          | 99449   | 55685        |        | OKALOOSA COUNTY    |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 3,000   | 32.10    | 16 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |         |          |               |               |
| 01 |         |              | 0      |                          | 99449   | 55685        |        | OKALOOSA COUNTY    |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 4,800   | 51.36    | 20 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |         |          |               |               |
| 01 |         |              | 0      |                          | 99449   | 55685        |        | OKALOOSA COUNTY    |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 5,500   | 58.85    | 23 - 27       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |         |          |               |               |
| 01 |         |              | 0      |                          | 99449   | 55685        |        | OKALOOSA COUNTY    |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 3,000   | 32.10    | 28 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |         |          |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERNI       | 109188  | 58913        |        | PGS- LAKE MURPHY 1 |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 30,588  | 327.29   | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |         |          |               |               |
| 01 | 23703   | 10240        |        | NGPL-JEFFERSON FC        | 109188  | 58913        |        | PGS- LAKE MURPHY 1 |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 82,801  | 885.97   | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |         |          |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           | 109188  | 58913        |        | PGS- LAKE MURPHY 1 |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 228,505 | 2,445.00 | 01 - 31       |               |

108

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|   |  |  |
|---|--|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br>Remit Addr: P.O. BOX 203142<br>Houston TX 77216-3142<br>Payee: 006924518 | <b>Stmt D/T:</b> 01/09/2006 12:00 AM<br><b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><b>Contact Name:</b> MARION COLLINS<br><b>Contact Phone:</b> 713-989-2094 |
|---|--|--|

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> January 10, 2006     |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 5047                                      | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       |

|                                       |
|---------------------------------------|
| <b>Invoice Total Amount:</b> 1,318.10 |
| <b>Invoice Identifier:</b> 000297042  |
| <b>Account Number:</b> 52002364       |
| <b>Net Due Date:</b> 01/10/2006       |

**Begin Transaction Date:** December 01, 2005      **End Transaction Date:** December 31, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|-------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| Transportation Commodity |         |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01                       |         | 0            |        |                   | 253067  | 71403        |        | PGS LAKEWOOD RA   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 9,564  | 102.34  | 12 - 12       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01                       | 23422   | 282          |        | SABINE PASS PLANT | 292526  | 78138        |        | SEMINOLE PAYNE CR |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 16,298 | 174.39  | 24 - 27       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01                       |         | 0            |        |                   | 292526  | 78138        |        | SEMINOLE PAYNE CR |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 15,000 | 160.50  | 13 - 13       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01                       |         | 0            |        |                   | 292526  | 78138        |        | SEMINOLE PAYNE CR |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 8,000  | 85.60   | 21 - 21       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01                       |         | 0            |        |                   | 292526  | 78138        |        | SEMINOLE PAYNE CR |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 10,000 | 107.00  | 22 - 22       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01                       |         | 0            |        |                   | 292526  | 78138        |        | SEMINOLE PAYNE CR |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 75,000 | 802.50  | 23 - 27       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01                       |         | 0            |        |                   | 292526  | 78138        |        | SEMINOLE PAYNE CR |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 7,246  | 77.53   | 28 - 28       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01                       | 23422   | 282          |        | SABINE PASS PLANT | 295310  | 78155        |        | RELIANT HOLOPAW   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 42,593 | 455.75  | 23 - 27       |               |

109

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmnt D/T:</b>                   | 01/09/2006 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |  |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                  |
|----------------------|--|--------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | January 10, 2006 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  |

|                            |                  |
|----------------------------|------------------|
| <b>Invoice Identifier:</b> | 000297042        |
| <b>Account Number:</b>     | 52002304         |
| <b>Net Due Date:</b>       | January 20, 2006 |

|                                |                   |                              |                   |   |
|--------------------------------|-------------------|------------------------------|-------------------|---|
| <b>Begin Transaction Date:</b> | December 01, 2005 | <b>End Transaction Date:</b> | December 31, 2005 | Please reference your invoice identifier and your account number in your wire transfer. |
|--------------------------------|-------------------|------------------------------|-------------------|---|

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name   | Repl Rel Cd | Acct Adj Mtd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|-------------------|---------|--------------|--------|-----------------|-------------|--------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| Transportation Commodity |         |              |        |                   |         |              |        |                 |             |              |           |        |          |            |        |       |         |               |               |
| 01                       |         | 0            |        |                   | 295310  | 78155        |        | RELIANT HOLOPAW |             |              | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 9,446 | 101.07  | 21 - 21       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                 |             |              |           |        |          |            |        |       |         |               |               |
| 01                       |         | 0            |        |                   | 295310  | 78155        |        | RELIANT HOLOPAW |             |              | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 5,000 | 53.50   | 22 - 22       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                 |             |              |           |        |          |            |        |       |         |               |               |
| 01                       | 23703   | 10240        |        | NGPL-JEFFERSON FG | 360065  | 78375        |        | TECO BAYSIDE    |             |              | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 91    | 0.97    | 15 - 15       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                 |             |              |           |        |          |            |        |       |         |               |               |
| 31                       | 25809   | 611          |        | MOPS-REFUGIO FGT  | 360065  | 78375        |        | TECO BAYSIDE    |             |              | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 4,098 | 43.85   | 01 - 01       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                 |             |              |           |        |          |            |        |       |         |               |               |
| 01                       | 313370  | 78299        |        | EGAN HUB RECP/FGT | 360065  | 78375        |        | TECO BAYSIDE    |             |              | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 9,713 | 103.93  | 12 - 12       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                 |             |              |           |        |          |            |        |       |         |               |               |
| 01                       | 314571  | 78303        |        | ANR/FGT ST LANDRY | 360065  | 78375        |        | TECO BAYSIDE    |             |              | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 9,713 | 103.93  | 12 - 12       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                 |             |              |           |        |          |            |        |       |         |               |               |
| 01                       |         | 0            |        |                   | 360065  | 78375        |        | TECO BAYSIDE    |             |              | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 4,479 | 47.93   | 01 - 01       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                 |             |              |           |        |          |            |        |       |         |               |               |
| 01                       |         | 0            |        |                   | 360065  | 78375        |        | TECO BAYSIDE    |             |              | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 6,022 | 64.44   | 02 - 02       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        | Houston TX 77216-3142            | <b>Payee's Bank:</b>                |                              |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |                                  | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                  |
|----------------------|--|--------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | January 10, 2006 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  |

|                            |             |
|----------------------------|-------------|
| <b>Invoice Identifier:</b> | 000297042   |
| <b>Account Number:</b>     | 52002364    |
| <b>Net Due Date:</b>       | JAN 21 2006 |

|                                |                   |                              |                   |  |
|--------------------------------|-------------------|------------------------------|-------------------|--|
| <b>Begin Transaction Date:</b> | December 01, 2005 | <b>End Transaction Date:</b> | December 31, 2005 | <i>Please reference your invoice identifier and your account number in your wire transfer.</i> |
|--------------------------------|-------------------|------------------------------|-------------------|--|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 360065  | 78375        |        | TECO BAYSIDE  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 10,185 | 108.98  | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 360065  | 78375        |        | TECO BAYSIDE  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 43,415 | 464.54  | 20 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 360065  | 78375        |        | TECO BAYSIDE  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 2,715  | 29.05   | 23 - 23       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 461420  | 78432        |        | FLORIDA ROCK  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,500  | 16.05   | 07 - 09       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 461420  | 78432        |        | FLORIDA ROCK  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 500    | 5.35    | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 461420  | 78432        |        | FLORIDA ROCK  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 2,100  | 22.47   | 17 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 461420  | 78432        |        | FLORIDA ROCK  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 500    | 5.35    | 22 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 461420  | 78432        |        | FLORIDA ROCK  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 3,000  | 32.10   | 23 - 27       |               |

Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |   |                        |   |                                     |                              |
|------------------------|---|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAM<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><br>Remit Addr: P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        |   | <b>Payee:</b>          | 006924518   | <b>Payee's Bank Account Number:</b> |                              |
|                        |   |                        |   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |   |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |   |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |   |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |   |                        |   | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |                                       |                          |                  |
|----------------------|---------------------------------------|--------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAM | <b>Invoice Date:</b>     | January 10, 2006 |
| <b>Svc Req:</b>      | 006922736                             | <b>Sup Doc Ind:</b>      | IMBL             |
| <b>Svc Req K:</b>    | 5047                                  | <b>Charge Indicator:</b> | BILL ON DELIVERY |
| <b>Svc CD:</b>       | FTS-1                                 | <b>Prev Inv ID:</b>      |                  |

|                            |           |
|----------------------------|-----------|
| <b>Invoice Identifier:</b> | 000297042 |
| <b>Account Number:</b>     | 52002364  |

|                                |                   |                              |                   |   |
|--------------------------------|-------------------|------------------------------|-------------------|---|
| <b>Begin Transaction Date:</b> | December 01, 2005 | <b>End Transaction Date:</b> | December 31, 2005 | Please reference your invoice identifier and your account number in your wire transfer. |
|--------------------------------|-------------------|------------------------------|-------------------|---|

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|-------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       |         | 0            |        |                   | 461420  | 78432        |        | FLORIDA ROCK  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 2,500 | 26.75   | 28 - 28       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       |         | 0            |        |                   | 461420  | 78432        |        | FLORIDA ROCK  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,350 | 14.45   | 31 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERN |         | 0            |        |               |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 0     | 0.00    | 20 - 20       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 12740   | 10258        |        | CARNES TENNESSEE  |         | 0            |        |               |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 0     | 0.00    | 21 - 21       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 23422   | 282          |        | SABINE PASS PLANT |         | 0            |        |               |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 0     | 0.00    | 13 - 13       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 23422   | 282          |        | SABINE PASS PLANT |         | 0            |        |               |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 0     | 0.00    | 20 - 20       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 23422   | 282          |        | SABINE PASS PLANT |         | 0            |        |               |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 0     | 0.00    | 21 - 21       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 23422   | 282          |        | SABINE PASS PLANT |         | 0            |        |               |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 0     | 0.00    | 22 - 22       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |  |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                  |
|----------------------|--|--------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | January 10, 2006 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  |

|                              |                  |
|------------------------------|------------------|
| <b>Invoice Total Amount:</b> | 9,558.86         |
| <b>Invoice Identifier:</b>   | 000297042        |
| <b>Account Number:</b>       | 52002364         |
| <b>Net Due Date:</b>         | January 20, 2006 |

|                                |                   |                              |                   |
|--------------------------------|-------------------|------------------------------|-------------------|
| <b>Begin Transaction Date:</b> | December 01, 2005 | <b>End Transaction Date:</b> | December 31, 2005 |
|--------------------------------|-------------------|------------------------------|-------------------|

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name  | Del Loc | Del Loc Prop | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due   | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|--|---------|--------------|-----------|--------|----------|------------|--------|-----------|-----------|---------------|---------------|
|    |         |              |        | Transportation Commodity                                     |         |              |           |        |          |            |        |           |           |               |               |
|    |         |              |        |  |         |              |           |        |          |            |        | 3,200.00+ |           |               |               |
|    |         |              |        |  |         |              |           |        |          |            |        | 5,600.00+ |           |               |               |
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL  |         |              | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (3,200)   | -1,233.60 | 01-04         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12769 At DRN 28166 |         |              |           |        |          |            |        | 3,197.00+ |           |               |               |
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL  |         |              | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (5,600)   | -2,158.80 | 05-11         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12769 At DRN 28166 |         |              |           |        |          |            |        | 1,600.00+ |           |               |               |
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL  |         |              | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (3,197)   | -1,232.44 | 12-15         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12769 At DRN 28166 |         |              |           |        |          |            |        | 800.00+   |           |               |               |
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL  |         |              | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (2,399)   | -924.82   | 16-18         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12769 At DRN 28166 |         |              |           |        |          |            |        | 4,800.00+ |           |               |               |
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL  |         |              | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (1,600)   | -616.80   | 19-20         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12769 At DRN 28166 |         |              |           |        |          |            |        | 2,158.80+ |           |               |               |
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL  |         |              | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (3,200)   | -1,233.60 | 21-24         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12769 At DRN 28166 |         |              |           |        |          |            |        | 1,232.44+ |           |               |               |
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL  |         |              | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (800)     | -308.40   | 25-25         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12769 At DRN 28166 |         |              |           |        |          |            |        | 924.82+   |           |               |               |
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL  |         |              | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (4,800)   | -1,850.40 | 26-31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12769 At DRN 28166 |         |              |           |        |          |            |        | 616.80+   |           |               |               |
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL  |         |              | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (4,800)   | -1,850.40 | 26-31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12769 At DRN 28166 |         |              |           |        |          |            |        | 1,233.60+ |           |               |               |
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL  |         |              | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (4,800)   | -1,850.40 | 26-31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12769 At DRN 28166 |         |              |           |        |          |            |        | 308.40+   |           |               |               |
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL  |         |              | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (4,800)   | -1,850.40 | 26-31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12769 At DRN 28166 |         |              |           |        |          |            |        | 1,850.40+ |           |               |               |
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL  |         |              | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (4,800)   | -1,850.40 | 26-31         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12769 At DRN 28166 |         |              |           |        |          |            |        | 9,558.86* |           |               |               |

*VOLUMETRIC CDF*

*VOLUMETRIC DOLLARS*

Late Payment Charges are assessed on past due balances after the invoice. Shippers may voluntarily choose to contribute to GRI. All contribution payments for the GRI Project(s) or Project Area(s) to be funded must be indicated on the

Contributions, and Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |  |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-989-2094                 |

|                                |  |                              |                   |  |                  |
|--------------------------------|--|------------------------------|-------------------|--|------------------|
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>         | January 10, 2006  | <b>Invoice Identifier:</b>   | 000297042        |
| <b>Svc Req:</b>                | 006922736                              | <b>Sup Doc Ind:</b>          | IMBL              | <b>Account Number:</b>   | 52002364         |
| <b>Svc Req K:</b>              | 5047                                   | <b>Charge Indicator:</b>     | BILL ON DELIVERY  | <b>Net Due Date:</b>   | January 20, 2006 |
| <b>Svc CD:</b>                 | FTS-1                                  | <b>Prev Inv ID:</b>          |                   |  |                  |
| <b>Begin Transaction Date:</b> | December 01, 2005                      | <b>End Transaction Date:</b> | December 31, 2005 | <i>Please reference your invoice identifier and your account number in your wire transfer.</i> |                  |

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name  | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mtd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|----------------|---------|--------------|--------|---------------|-------------|--------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                |         |              |        |               |             |              |           |        |          |            |        |     |         |               |               |
| 01 | 454599                   | 78427        |        | DOMINION SOUTH |         |              | 0      |               |             |              | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 0   | 0.00    | 21 - 28       |               |
|    | Transportation Commodity |              |        |                |         |              |        |               |             |              |           |        |          |            |        |     |         |               |               |
| 01 | 454599                   | 78427        |        | DOMINION SOUTH |         |              | 0      |               |             |              | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 0   | 0.00    | 30 - 31       |               |
|    | Transportation Commodity |              |        |                |         |              |        |               |             |              |           |        |          |            |        |     |         |               |               |

**Invoice Total Amount:** 2,192,867 18,310.46

2,192,867.00+  
 Vol. Adj Qty 24,796.00+  
 2,217,663.00\*  
 Total Volume

18,310.46+  
 Volumetric Adj 9,558.86+  
 Total Dollars 27,869.32\*

114



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 01/09/2006 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

# COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1  
**Invoice Date:** January 10, 2006  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 535.00  
**Invoice Identifier:** 01.90.000.23202000 000296882  
**Account Number:** 52002364  
**Net Due Date:** January 20, 2006

**Begin Transaction Date:** December 01, 2005      **End Transaction Date:** December 31, 2005      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name      | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due  | Bag Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|--------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|----------|---------------|---------------|
| 01 | 255292  | 71444        |        | TEJAS/FGT CALHOUN        | 2939    | 16240        |        | GAINESVILLE-DEERH. |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 50,000  | 535.00   | 07 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |         |          |               |               |
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        | 3015    | 16485        |        | FP&L-TURKEY POINT  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 6,429   | 68.79    | 09 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |         |          |               |               |
| 01 | 23422   | 282          |        | SABINE PASS PLANT        | 3018    | 16151        |        | PGS-JACKSONVILLE   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 7,014   | 75.05    | 20 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |         |          |               |               |
| 01 | 24662   | 8576         |        | HPL-MAGNET WITHEF        | 3018    | 16151        |        | PGS-JACKSONVILLE   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 174,310 | 1,865.12 | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |         |          |               |               |
| 01 | 25809   | 611          |        | MOPS-REFUGIO FGT         | 3018    | 16151        |        | PGS-JACKSONVILLE   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 11,671  | 124.88   | 01 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |         |          |               |               |
| 01 | 25809   | 611          |        | MOPS-REFUGIO FGT         | 3018    | 16151        |        | PGS-JACKSONVILLE   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 4,783   | 51.18    | 09 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |         |          |               |               |
| 01 | 25809   | 611          |        | MOPS-REFUGIO FGT         | 3018    | 16151        |        | PGS-JACKSONVILLE   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 7,229   | 77.35    | 16 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |         |          |               |               |
| 31 | 25809   | 611          |        | MOPS-REFUGIO FGT         | 3018    | 16151        |        | PGS-JACKSONVILLE   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 8,244   | 88.21    | 17 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |         |          |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           | 3018    | 16151        |        | PGS-JACKSONVILLE   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 11,656  | 124.72   | 07 - 07       |               |

Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|  |  |   |
|--|--|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY | <b>Stmt D/T:</b> 01/09/2006 12:00 AM              |
| <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142                | <b>Payee:</b> 006924518  | <b>Payee's Bank Account Number:</b>               |
|  |  | <b>Payee's Bank ABA Number:</b>                   |
|  |  | <b>Payee's Bank:</b>                              |
|  |  | <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI |
|  |  | <b>Contact Name:</b> MARION COLLINS               |
|  |  | <b>Contact Phone:</b> 713-989-2094                |

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> January 10, 2006     |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 101924                                    | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       |

|                                       |
|---------------------------------------|
| <b>Invoice Total Amount:</b> 1200.00  |
| <b>Invoice Identifier:</b> 000296882  |
| <b>Account Number:</b> 52002364       |
| <b>Invoice Date:</b> JANUARY 10, 2006 |

**Begin Transaction Date:** December 01, 2005      **End Transaction Date:** December 31, 2005      Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|-------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| Transportation Commodity |         |              |        |                   |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 01                       | 32606   | 57391        |        | NGPL VERMILION    | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 11,224 | 120.10  | 20 - 21       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 01                       | 163884  | 62248        |        | BAY GAS STORAGE C | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 23,310 | 249.42  | 10 - 12       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 01                       | 313370  | 78299        |        | EGAN HUB RECP/FGT | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 13,296 | 142.27  | 19 - 19       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 01                       | 314571  | 78303        |        | ANR/FGT ST LANDRY | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 12,534 | 134.11  | 01 - 02       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 01                       | 314571  | 78303        |        | ANR/FGT ST LANDRY | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 18,741 | 200.53  | 10 - 12       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 01                       | 314571  | 78303        |        | ANR/FGT ST LANDRY | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 26,610 | 284.73  | 20 - 22       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 01                       | 314571  | 78303        |        | ANR/FGT ST LANDRY | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 38,850 | 415.70  | 24 - 28       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 01                       | 351819  | 78361        |        | CUMMINS & WALKER  | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 16,212 | 173.47  | 06 - 31       |               |

9116

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



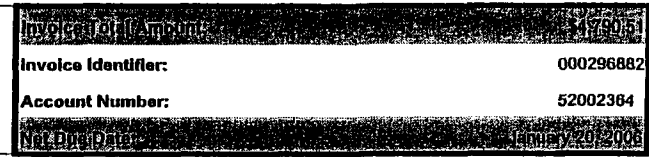
# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        |  | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        | Houston TX 77218-3142            | <b>Payee's Bank:</b>                |                              |
|                        |  | <b>Payee:</b>          | 006924518                        | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |                                  | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-989-2094                 |

|                                |  |                              |                   |
|--------------------------------|--|------------------------------|-------------------|
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>         | January 10, 2006  |
| <b>Svc Req:</b>                | 006922736                              | <b>Sup Doc Ind:</b>          | IMBL              |
| <b>Svc Req K:</b>              | 101924                                 | <b>Charge Indicator:</b>     | BILL ON DELIVERY  |
| <b>Svc CD:</b>                 | FTS-1                                  | <b>Prev Inv ID:</b>          |                   |
| <b>Begin Transaction Date:</b> | December 01, 2005                      | <b>End Transaction Date:</b> | December 31, 2005 |



Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Begin Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|-------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|-----------------|---------------|
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |                 |               |
| 01 | 454599                   | 78427        |        | DOMINION SOUTH    | 3018    | 16151        |        | PGS-JACKSONVILLE  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 739   | 7.91    | 20 - 20         |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |                 |               |
| 01 | 314571                   | 78303        |        | ANR/FGT ST LANDRY | 292526  | 78138        |        | SEMINOLE PAYNE CR |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 4,857 | 51.97   | 13 - 13         |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |                 |               |

|                              |                |                 |
|------------------------------|----------------|-----------------|
| <b>Invoice Total Amount:</b> | <b>447,709</b> | <b>4,790.51</b> |
|------------------------------|----------------|-----------------|

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 01/09/2006 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

# COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1

**Invoice Date:** January 10, 2006  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 1197.21  
**Invoice Identifier:** 01-90-000-23203-000 000297135  
**Account Number:** 52002364  
**Net Due Date:** January 20, 2006

**Begin Transaction Date:** December 01, 2005      **End Transaction Date:** December 31, 2005      Please reference your invoice identifier and your account number in your wire transfer.

| TT  | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Reg Tran Date | End Tran Date |
|-----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| 01. | 716     | 25309        |        | CS #11 MOUNT VERN        | 2958    | 16148        |        | STARKE        |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 2,170 | 23.22   | 01 - 31       |               |
|     |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01  | 32606   | 57391        |        | NGPL VERMILION           | 2958    | 16148        |        | STARKE        |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,860 | 19.90   | 01 - 31       |               |
|     |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01  | 255292  | 71444        |        | TEJAS/FGT CALHOUN        | 2958    | 16148        |        | STARKE        |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 868   | 9.29    | 01 - 31       |               |
|     |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01  | 337605  | 78349        |        | CROSSTEX ENERGY/I        | 2958    | 16148        |        | STARKE        |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,023 | 10.95   | 01 - 31       |               |
|     |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01  |         | 0            |        |                          | 2958    | 16148        |        | STARKE        |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 134   | 1.43    | 01 - 01       |               |
|     |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01  |         | 0            |        |                          | 2958    | 16148        |        | STARKE        |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 90    | 0.96    | 02 - 02       |               |
|     |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01  |         | 0            |        |                          | 2958    | 16148        |        | STARKE        |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 498   | 5.33    | 03 - 08       |               |
|     |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01  |         | 0            |        |                          | 2958    | 16148        |        | STARKE        |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 109   | 1.17    | 09 - 09       |               |
|     |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01  |         | 0            |        |                          | 2958    | 16148        |        | STARKE        |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 736   | 7.88    | 10 - 13       |               |
|     |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|  |  |  |
|--|--|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY | <b>Stmt D/T:</b> 01/09/2006 12:00 AM   |
| <b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142            | <b>Payee:</b> 006924518  | <b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><b>Contact Name:</b> MARION COLLINS<br><b>Contact Phone:</b> 713-989-2094 |

|   |   |                                       |
|---|---|---------------------------------------|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> January 10, 2006     | <b>Invoice Total Amount:</b> 1,897.82 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000297135  |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364       |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> January 20, 2006 |

**Begin Transaction Date:** December 01, 2005      **End Transaction Date:** December 31, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|-------|---------|-----------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |                 |               |
| 01 |         |              | 0      |                          | 2958    | 16148        |        | STARKE        |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 168   | 1.80    | 14 - 15         |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |                 |               |
| 01 |         |              | 0      |                          | 2958    | 16148        |        | STARKE        |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 284   | 3.04    | 16 - 16         |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |                 |               |
| 01 |         |              | 0      |                          | 2958    | 16148        |        | STARKE        |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 920   | 9.84    | 17 - 21         |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |                 |               |
| 01 |         |              | 0      |                          | 2958    | 16148        |        | STARKE        |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 309   | 3.31    | 22 - 22         |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |                 |               |
| 01 |         |              | 0      |                          | 2958    | 16148        |        | STARKE        |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 920   | 9.84    | 23 - 27         |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |                 |               |
| 01 |         |              | 0      |                          | 2958    | 16148        |        | STARKE        |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 418   | 4.47    | 28 - 29         |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |                 |               |
| 01 |         |              | 0      |                          | 2958    | 16148        |        | STARKE        |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 118   | 1.26    | 30 - 31         |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |                 |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        | 2993    | 16138        |        | BLOUNTSTOWN   |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 4,837 | 51.76   | 01 - 31         |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|  |  |  |
|--|--|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY | <b>Stmnt D/T:</b> 01/09/2006 12:00 AM  |
| <b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142            | <b>Payee:</b> 006924518  | <b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><b>Contact Name:</b> MARION COLLINS<br><b>Contact Phone:</b> 713-989-2094 |

|   |  |  |
|---|--|--|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b> January 10, 2006          | <b>Invoice Total Amount:</b> 1,987.62  |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                       | <b>Invoice Identifier:</b> 000297135   |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY      | <b>Account Number:</b> 52002364  |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                            | <b>Net Due Date:</b> January 20, 2006  |
| <b>Begin Transaction Date:</b> December 01, 2005            | <b>End Transaction Date:</b> December 31, 2005 | <i>Please reference your invoice identifier and your account number in your wire transfer.</i> |

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Begin Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|-------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|-----------------|---------------|
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |                 |               |
| 01 | 337605                   | 78349        |        | CROSSTEX ENERGY/I | 2993    | 16136        |        | BLOUNTSTOWN   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 2,605 | 27.87   | 01 - 31         |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |                 |               |
| 01 |                          | 0            |        |                   | 2993    | 16136        |        | BLOUNTSTOWN   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 60    | 0.64    | 01 - 01         |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |                 |               |
| 01 |                          | 0            |        |                   | 2993    | 16136        |        | BLOUNTSTOWN   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 49    | 0.52    | 02 - 02         |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |                 |               |
| 01 |                          | 0            |        |                   | 2993    | 16136        |        | BLOUNTSTOWN   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 30    | 0.32    | 03 - 05         |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |                 |               |
| 01 |                          | 0            |        |                   | 2993    | 16136        |        | BLOUNTSTOWN   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 140   | 1.50    | 10 - 13         |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |                 |               |
| 01 |                          | 0            |        |                   | 2993    | 16136        |        | BLOUNTSTOWN   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 60    | 0.64    | 15 - 15         |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |                 |               |
| 01 |                          | 0            |        |                   | 2993    | 16136        |        | BLOUNTSTOWN   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 110   | 1.18    | 16 - 16         |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |                 |               |
| 01 |                          | 0            |        |                   | 2993    | 16136        |        | BLOUNTSTOWN   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 180   | 1.93    | 17 - 19         |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 01/09/2006 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY** **Payee's Bank Account Number:**  
**Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
 Houston TX 77216-3142 **Contact Name:** MARION COLLINS  
**Payee:** 006924518 **Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** January 10, 2006  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000297135  
**Svc Req K:** 104439 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364  
**Svc CD:** FTS-1 **Prev Inv ID:** **Net Due Date:** January 20, 2006

**Begin Transaction Date:** December 01, 2005 **End Transaction Date:** December 31, 2005 **Please reference your invoice identifier and your account number in your wire transfer.**

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Begin Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|-------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|-----------------|---------------|
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |        |         |                 |               |
| 01                       |         |              | 0      |                   | 2993    | 16136        |        | BLOUNTSTOWN   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 220    | 2.35    | 20 - 21         |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |        |         |                 |               |
| 01                       |         |              | 0      |                   | 2993    | 16136        |        | BLOUNTSTOWN   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 210    | 2.25    | 22 - 22         |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |        |         |                 |               |
| 01                       |         |              | 0      |                   | 2993    | 16136        |        | BLOUNTSTOWN   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 770    | 8.24    | 23 - 29         |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |        |         |                 |               |
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERN | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 13,983 | 149.62  | 01 - 31         |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |        |         |                 |               |
| 01                       | 32606   | 57391        |        | NGPL VERMILION    | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 8,000  | 85.60   | 01 - 31         |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |        |         |                 |               |
| 01                       | 255292  | 71444        |        | TEJAS/FGT CALHOUN | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 6,322  | 67.65   | 01 - 31         |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |        |         |                 |               |
| 01                       | 337605  | 78349        |        | CROSSTEX ENERGY/I | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 7,473  | 79.96   | 01 - 31         |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |        |         |                 |               |
| 01                       |         |              | 0      |                   | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 592    | 6.33    | 01 - 01         |               |

Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|  |  |  |
|--|--|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY | <b>Stmt D/T:</b> 01/09/2006 12:00 AM   |
| <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142                | <b>Payee:</b> 006924518  | <b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b> FLORIDA GAS TRANSMISSION COI    |
|  |  | <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><b>Contact Name:</b> MARION COLLINS<br><b>Contact Phone:</b> 713-989-2094 |

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> January 10, 2006     |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       |

|                                      |
|--------------------------------------|
| <b>Invoice Identifier:</b> 000297135 |
| <b>Account Number:</b> 52002364      |
| <b>Net Due Date:</b> 01/20/2006      |

**Begin Transaction Date:** December 01, 2005      **End Transaction Date:** December 31, 2005      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 3,000 | 32.10   | 09 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 716   | 7.66    | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,016 | 10.87   | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,848 | 19.77   | 17 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 816   | 8.73    | 20 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,016 | 10.87   | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,316 | 14.08   | 22 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 5,712 | 61.12   | 23 - 29       |               |

Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|  |  |  |
|--|--|--|
| <b>Billable Party:</b> 006922738<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY | <b>Stmt D/T:</b> 01/09/2006 12:00 AM   |
| <b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142            | <b>Payee:</b> 006924518  | <b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><b>Contact Name:</b> MARION COLLINS<br><b>Contact Phone:</b> 713-989-2094 |

|   |   |  |
|---|---|--|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> January 10, 2006     | <b>Invoice Total Amount:</b> \$19,071.02 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000297135     |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364          |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> January 20, 2006    |

**Begin Transaction Date:** December 01, 2005      **End Transaction Date:** December 31, 2005      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name  | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Begin Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|----------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-------|---------|-----------------|---------------|
|    | Transportation Commodity |              |        |                |         |              |        |               |             |                 |           |        |          |            |        |       |         |                 |               |
| 01 | 32606                    | 57391        |        | NGPL VERMILION | 3044    | 16194        |        | FORT MEADE    |             |                 | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,209 | 12.94   | 01 - 31         |               |
|    | Transportation Commodity |              |        |                |         |              |        |               |             |                 |           |        |          |            |        |       |         |                 |               |
| 01 |                          | 0            |        |                | 3044    | 16194        |        | FORT MEADE    |             |                 | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 36    | 0.39    | 01 - 01         |               |
|    | Transportation Commodity |              |        |                |         |              |        |               |             |                 |           |        |          |            |        |       |         |                 |               |
| 01 |                          | 0            |        |                | 3044    | 16194        |        | FORT MEADE    |             |                 | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 30    | 0.32    | 02 - 02         |               |
|    | Transportation Commodity |              |        |                |         |              |        |               |             |                 |           |        |          |            |        |       |         |                 |               |
| 01 |                          | 0            |        |                | 3044    | 16194        |        | FORT MEADE    |             |                 | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 66    | 0.71    | 03 - 08         |               |
|    | Transportation Commodity |              |        |                |         |              |        |               |             |                 |           |        |          |            |        |       |         |                 |               |
| 01 |                          | 0            |        |                | 3044    | 16194        |        | FORT MEADE    |             |                 | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 36    | 0.39    | 09 - 09         |               |
|    | Transportation Commodity |              |        |                |         |              |        |               |             |                 |           |        |          |            |        |       |         |                 |               |
| 01 |                          | 0            |        |                | 3044    | 16194        |        | FORT MEADE    |             |                 | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 258   | 2.76    | 10 - 12         |               |
|    | Transportation Commodity |              |        |                |         |              |        |               |             |                 |           |        |          |            |        |       |         |                 |               |
| 01 |                          | 0            |        |                | 3044    | 16194        |        | FORT MEADE    |             |                 | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 61    | 0.65    | 13 - 13         |               |
|    | Transportation Commodity |              |        |                |         |              |        |               |             |                 |           |        |          |            |        |       |         |                 |               |
| 01 |                          | 0            |        |                | 3044    | 16194        |        | FORT MEADE    |             |                 | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 72    | 0.77    | 14 - 15         |               |

12

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|  |  |  |
|--|--|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY | <b>Stmt D/T:</b> 01/09/2006 12:00 AM   |
| <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142                | <b>Payee:</b> 006924518  | <b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><b>Contact Name:</b> MARION COLLINS<br><b>Contact Phone:</b> 713-989-2094 |

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> January 10, 2006     | <b>Invoice Total Amount:</b> \$1,987.32 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000297135    |
| <b>Svc Req IK:</b> 104439                                   | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364         |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> January 20, 2006   |

**Begin Transaction Date:** December 01, 2005      **End Transaction Date:** December 31, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
| Transportation Commodity |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01                       |         | 0            |        |               | 3044    | 16194        |        | FORT MEADE    |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 61  | 0.65    | 16 - 16       |               |
| Transportation Commodity |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01                       |         | 0            |        |               | 3044    | 16194        |        | FORT MEADE    |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 164 | 1.76    | 17 - 20       |               |
| Transportation Commodity |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01                       |         | 0            |        |               | 3044    | 16194        |        | FORT MEADE    |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 61  | 0.65    | 21 - 21       |               |
| Transportation Commodity |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01                       |         | 0            |        |               | 3044    | 16194        |        | FORT MEADE    |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 86  | 0.92    | 22 - 22       |               |
| Transportation Commodity |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01                       |         | 0            |        |               | 3044    | 16194        |        | FORT MEADE    |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 305 | 3.26    | 23 - 27       |               |
| Transportation Commodity |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01                       |         | 0            |        |               | 3044    | 16194        |        | FORT MEADE    |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 36  | 0.39    | 28 - 28       |               |
| Transportation Commodity |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01                       |         | 0            |        |               | 3044    | 16194        |        | FORT MEADE    |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 86  | 0.92    | 29 - 29       |               |
| Transportation Commodity |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01                       |         | 0            |        |               | 3044    | 16194        |        | FORT MEADE    |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 22  | 0.24    | 30 - 31       |               |

124

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 008924518                        | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMU |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        |  | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |  |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  | <b>Payee:</b>          | 008924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                  |                              |                  |
|----------------------|--|--------------------------|------------------|------------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b>     | January 10, 2006 | <b>Invoice Total Amount:</b> | 189.72           |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 000297135        |
| <b>Svc Req K:</b>    | 104439                                 | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 52002364         |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | January 20, 2006 |

|                                |                   |                              |                   |  |  |
|--------------------------------|-------------------|------------------------------|-------------------|--|--|
| <b>Begin Transaction Date:</b> | December 01, 2005 | <b>End Transaction Date:</b> | December 31, 2005 | <i>Please reference your invoice identifier and your account number in your wire transfer.</i> |  |
|--------------------------------|-------------------|------------------------------|-------------------|--|--|

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name  | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Begin Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|----------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|-----------------|---------------|
| Transportation Commodity |         |              |        |                |         |              |        |               |             |               |           |        |          |            |        |        |         |                 |               |
| 01                       | 32606   | 57391        |        | NGPL VERMILION | 3076    | 16135        |        | MARIANNA      |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 12,834 | 137.32  | 01 - 31         |               |
| Transportation Commodity |         |              |        |                |         |              |        |               |             |               |           |        |          |            |        |        |         |                 |               |
| 01                       |         | 0            |        |                | 3076    | 16135        |        | MARIANNA      |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,172  | 12.54   | 01 - 02         |               |
| Transportation Commodity |         |              |        |                |         |              |        |               |             |               |           |        |          |            |        |        |         |                 |               |
| 01                       |         | 0            |        |                | 3076    | 16135        |        | MARIANNA      |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 858    | 9.18    | 03 - 05         |               |
| Transportation Commodity |         |              |        |                |         |              |        |               |             |               |           |        |          |            |        |        |         |                 |               |
| 01                       |         | 0            |        |                | 3076    | 16135        |        | MARIANNA      |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 286    | 3.06    | 08 - 08         |               |
| Transportation Commodity |         |              |        |                |         |              |        |               |             |               |           |        |          |            |        |        |         |                 |               |
| 01                       |         | 0            |        |                | 3076    | 16135        |        | MARIANNA      |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 9,568  | 102.38  | 09 - 21         |               |
| Transportation Commodity |         |              |        |                |         |              |        |               |             |               |           |        |          |            |        |        |         |                 |               |
| 01                       |         | 0            |        |                | 3076    | 16135        |        | MARIANNA      |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,036  | 11.09   | 22 - 22         |               |
| Transportation Commodity |         |              |        |                |         |              |        |               |             |               |           |        |          |            |        |        |         |                 |               |
| 01                       |         | 0            |        |                | 3076    | 16135        |        | MARIANNA      |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 3,930  | 42.05   | 23 - 27         |               |
| Transportation Commodity |         |              |        |                |         |              |        |               |             |               |           |        |          |            |        |        |         |                 |               |
| 01                       |         | 0            |        |                | 3076    | 16135        |        | MARIANNA      |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,172  | 12.54   | 28 - 29         |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmnt D/T:</b>                   | 01/09/2006 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        |  | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        | Houston TX 77216-3142            | <b>Payee's Bank:</b>                |                              |
|                        |  | <b>Payee:</b>          | 006924518                        | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |                                  | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                  |                              |                  |
|----------------------|--|--------------------------|------------------|------------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | January 10, 2006 | <b>Invoice Total Amount:</b> | 11,987,892       |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 000297135        |
| <b>Svc Req K:</b>    | 104439                                 | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 52002364         |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | January 10, 2006 |

**Begin Transaction Date:** December 01, 2005      **End Transaction Date:** December 31, 2005      Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Meth | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Reg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|-------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       |         |              | 0      |                   | 3076    | 16135        |        | MARIANNA      |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 372   | 3.98    | 30 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERN | 3108    | 16147        |        | WILLISTON     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,736 | 18.58   | 01 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 32606   | 57391        |        | NGPL VERMILION    | 3108    | 16147        |        | WILLISTON     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,457 | 15.59   | 01 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 255292  | 71444        |        | TEJAS/FGT CALHOUN | 3108    | 16147        |        | WILLISTON     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 682   | 7.30    | 01 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 337605  | 78348        |        | CROSSTEX ENERGY/I | 3108    | 16147        |        | WILLISTON     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 806   | 8.62    | 01 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       |         |              | 0      |                   | 3108    | 16147        |        | WILLISTON     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 99    | 1.06    | 01 - 01       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       |         |              | 0      |                   | 3108    | 16147        |        | WILLISTON     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 40    | 0.43    | 02 - 02       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       |         |              | 0      |                   | 3108    | 16147        |        | WILLISTON     |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 74    | 0.79    | 09 - 09       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|  |  |   |
|--|--|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY | <b>Stmnt D/T:</b> 01/09/2006 12:00 AM             |
| <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142                | <b>Payee's Bank Account Number:</b>                                  | <b>Payee's Bank ABA Number:</b>                   |
| <b>Payee:</b> 006924518  | <b>Payee's Bank:</b>   | <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI |
|  | <b>Contact Name:</b> MARION COLLINS                                  | <b>Contact Phone:</b> 713-989-2094                |

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> January 10, 2006     |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       |

|                                       |
|---------------------------------------|
| <b>Invoice Total Amount:</b> 106,732  |
| <b>Invoice Identifier:</b> 000297135  |
| <b>Account Number:</b> 52002364       |
| <b>Net Due Date:</b> January 20, 2006 |

**Begin Transaction Date:** December 01, 2005      **End Transaction Date:** December 31, 2005      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|-------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                   | 3108    | 16147        |        | WILLISTON         |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 297   | 3.18    | 10 - 12       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                   | 3108    | 16147        |        | WILLISTON         |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 596   | 6.38    | 13 - 16       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                   | 3108    | 16147        |        | WILLISTON         |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 496   | 5.31    | 17 - 20       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                   | 3108    | 16147        |        | WILLISTON         |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 348   | 3.72    | 21 - 22       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                   | 3108    | 16147        |        | WILLISTON         |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,568 | 16.78   | 23 - 29       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERN | 3230    | 16152        |        | PALATKA GAS-PALAT |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 4,495 | 48.10   | 01 - 31       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 32606                    | 57391        |        | NGPL VERMILION    | 3230    | 16152        |        | PALATKA GAS-PALAT |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 7,163 | 76.64   | 01 - 31       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 255292                   | 71444        |        | TEJAS/FGT CALHOUN | 3230    | 16152        |        | PALATKA GAS-PALAT |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 3,378 | 36.15   | 01 - 31       |               |

127

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|  |  |   |
|--|--|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY | <b>Stmt D/T:</b> 01/09/2006 12:00 AM              |
| <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142                | <b>Payee's Bank Account Number:</b>                                  | <b>Payee's Bank ABA Number:</b>                   |
| <b>Payee:</b> 006924518  | <b>Payee's Bank:</b>   | <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI |
|  | <b>Contact Name:</b> MARION COLLINS                                  | <b>Contact Phone:</b> 713-989-2094                |

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> January 10, 2006     |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       |

|                              |                  |
|------------------------------|------------------|
| <b>Invoice Total Amount:</b> | 57,967.92        |
| <b>Invoice Identifier:</b>   | 000297135        |
| <b>Account Number:</b>       | 52002364         |
| <b>Net Due Date:</b>         | January 20, 2006 |

|  |  |   |
|--|--|---|
| <b>Begin Transaction Date:</b> December 01, 2005 | <b>End Transaction Date:</b> December 31, 2005 | Please reference your invoice identifier and your account number in your wire transfer. |
|--|--|---|

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name      | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|--------------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 337605                   | 78349        |        | CROSSTEX ENERGY/I  | 3230    | 16152        |        | PALATKA GAS-PALAT  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 3,969 | 42.47   | 01 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3230    | 16152        |        | PALATKA GAS-PALAT  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 927   | 9.92    | 10 - 12       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3230    | 16152        |        | PALATKA GAS-PALAT  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 159   | 1.70    | 22 - 22       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3230    | 16152        |        | PALATKA GAS-PALAT  |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 300   | 3.21    | 28 - 29       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERNI | 3235    | 16153        |        | PALATKA GAS-EAST F |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 3,969 | 42.47   | 01 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERNI | 3253    | 16129        |        | CITY OF JAY        |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,209 | 12.94   | 01 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 32606                    | 57391        |        | NGPL VERMILION     | 3253    | 16129        |        | CITY OF JAY        |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,054 | 11.28   | 01 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 255292                   | 71444        |        | TEJAS/FGT CALHOUN  | 3253    | 16129        |        | CITY OF JAY        |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 527   | 5.64    | 01 - 31       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|  |  |   |
|--|--|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY | <b>Stmt D/T:</b> 01/09/2006 12:00 AM  |
| <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142                | <b>Payee:</b> 006924518  | <b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b> FLORIDA GAS TRANSMISSION COI<br><b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><b>Contact Name:</b> MARION COLLINS<br><b>Contact Phone:</b> 713-989-2094 |

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> January 10, 2006     |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       |

|  |
|--|
| <b>Invoice Total Amount:</b> 1197.92   |
| <b>Invoice Identifier:</b> 000297135   |
| <b>Account Number:</b> 52002364        |
| <b>Next Due Date:</b> January 20, 2006 |

|  |  |   |
|--|--|---|
| <b>Begin Transaction Date:</b> December 01, 2005 | <b>End Transaction Date:</b> December 31, 2005 | Please reference your invoice identifier and your account number in your wire transfer. |
|--|--|---|

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|-------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 337605                   | 78349        |        | CROSSTEX ENERGY/I | 3253    | 16129        |        | CITY OF JAY   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 589 | 6.30    | 01 - 31       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |                          | 0            |        |                   | 3253    | 16129        |        | CITY OF JAY   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 71  | 0.76    | 01 - 01       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |                          | 0            |        |                   | 3253    | 16129        |        | CITY OF JAY   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 58  | 0.62    | 02 - 02       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |                          | 0            |        |                   | 3253    | 16129        |        | CITY OF JAY   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 122 | 1.31    | 08 - 09       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |                          | 0            |        |                   | 3253    | 16129        |        | CITY OF JAY   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 483 | 5.17    | 10 - 12       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |                          | 0            |        |                   | 3253    | 16129        |        | CITY OF JAY   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 61  | 0.65    | 13 - 13       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |                          | 0            |        |                   | 3253    | 16129        |        | CITY OF JAY   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 61  | 0.65    | 16 - 16       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |                          | 0            |        |                   | 3253    | 16129        |        | CITY OF JAY   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 486 | 5.20    | 17 - 22       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|  |  |   |
|--|--|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY | <b>Stmt D/T:</b> 01/09/2006 12:00 AM  |
| <b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142            | <b>Payee:</b> 006924518  | <b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b> FLORIDA GAS TRANSMISSION COI<br><b>Payee's Name:</b> MARION COLLINS<br><b>Contact Name:</b> MARION COLLINS<br><b>Contact Phone:</b> 713-989-2094 |

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> January 10, 2006     |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       |

|                                       |
|---------------------------------------|
| <b>Invoice Total Amount:</b> 1987.82  |
| <b>Invoice Identifier:</b> 000297135  |
| <b>Account Number:</b> 52002364       |
| <b>Net Due Date:</b> January 20, 2006 |

**Begin Transaction Date:** December 01, 2005      **End Transaction Date:** December 31, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Reg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|-------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       |         | 0            |        |                   | 3253    | 16129        |        | CITY OF JAY   |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 105   | 1.12    | 23 - 27       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERN | 3264    | 16140        |        | LIVE OAK      |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 4,837 | 51.76   | 01 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 32606   | 57391        |        | NGPL VERMILION    | 3264    | 16140        |        | LIVE OAK      |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 4,031 | 43.13   | 01 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 255292  | 71444        |        | TEJAS/FGT CALHOUN | 3264    | 16140        |        | LIVE OAK      |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,921 | 20.56   | 01 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 337605  | 78349        |        | CROSSTEX ENERGY/I | 3264    | 16140        |        | LIVE OAK      |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 2,264 | 24.23   | 01 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       |         | 0            |        |                   | 3264    | 16140        |        | LIVE OAK      |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 80    | 0.86    | 01 - 01       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       |         | 0            |        |                   | 3264    | 16140        |        | LIVE OAK      |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 66    | 0.71    | 02 - 02       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | B0      | 0            |        |                   | 3264    | 16140        |        | LIVE OAK      |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 202   | 2.16    | 09 - 09       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|  |  |   |
|--|--|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY | <b>Stmt D/T:</b> 01/09/2006 12:00 AM              |
| <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142                | <b>Payee:</b> 006924518  | <b>Payee's Bank Account Number:</b>               |
|  |  | <b>Payee's Bank ABA Number:</b>                   |
|  |  | <b>Payee's Bank:</b>                              |
|  |  | <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI |
|  |  | <b>Contact Name:</b> MARION COLLINS               |
|  |  | <b>Contact Phone:</b> 713-989-2094                |

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> January 10, 2006     |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       |

|                            |                  |
|----------------------------|------------------|
| <b>Invoice Identifier:</b> | 000297135        |
| <b>Account Number:</b>     | 52002364         |
| <b>Net Due Date:</b>       | January 20, 2006 |

|  |  |   |
|--|--|---|
| <b>Begin Transaction Date:</b> December 01, 2005 | <b>End Transaction Date:</b> December 31, 2005 | Please reference your invoice identifier and your account number in your wire transfer. |
|--|--|---|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3264    | 16140        |        | LIVE OAK      |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 762   | 8.15    | 10 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3264    | 16140        |        | LIVE OAK      |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 279   | 2.99    | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3264    | 16140        |        | LIVE OAK      |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 616   | 6.59    | 17 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3264    | 16140        |        | LIVE OAK      |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 254   | 2.72    | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3264    | 16140        |        | LIVE OAK      |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 429   | 4.59    | 22 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3264    | 16140        |        | LIVE OAK      |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,603 | 17.15   | 23 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        | 3269    | 16138        |        | PERRY         |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 5,860 | 62.70   | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           | 3269    | 16138        |        | PERRY         |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 4,931 | 52.76   | 01 - 31       |               |

13

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        |  | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        | Houston TX 77216-3142            | <b>Payee's Bank:</b>                |                              |
|                        |  | <b>Payee:</b>          | 006924518                        | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |                                  | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                  |                              |                  |
|----------------------|--|--------------------------|------------------|------------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | January 10, 2006 | <b>Invoice Total Amount:</b> | 3,007.02         |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 000297135        |
| <b>Svc Req K:</b>    | 104439                                 | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 52002364         |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | January 20, 2006 |

**Begin Transaction Date:** December 01, 2005      **End Transaction Date:** December 31, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|-------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 255292                   | 71444        |        | TEJAS/FGT CALHOUN | 3269    | 16138        |        | PERRY         |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 2,355 | 25.20   | 01 - 31       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 337605                   | 78349        |        | CROSSTEX ENERGY/I | 3269    | 16138        |        | PERRY         |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 2,760 | 29.53   | 01 - 31       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                   | 3269    | 16138        |        | PERRY         |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 351   | 3.76    | 10 - 12       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                   | 3269    | 16138        |        | PERRY         |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 200   | 2.14    | 22 - 22       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                   | 3269    | 16138        |        | PERRY         |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 250   | 2.68    | 29 - 29       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERN | 3291    | 16132        |        | CHIPLEY       |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 3,286 | 35.16   | 01 - 31       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 32606                    | 57391        |        | NGPL VERMILION    | 3291    | 16132        |        | CHIPLEY       |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 2,015 | 21.56   | 01 - 31       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 337605                   | 78349        |        | CROSSTEX ENERGY/I | 3291    | 16132        |        | CHIPLEY       |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 1,891 | 20.23   | 01 - 31       |               |

132

Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|  |  |   |
|--|--|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 008924518<br>FLORIDA GAS TRANSMISSION COMPANY | <b>Stmt D/T:</b> 01/09/2006 12:00 AM              |
| <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142                | <b>Payee's Bank Account Number:</b>                                  | <b>Payee's Bank ABA Number:</b>                   |
| <b>Payee:</b> 006924518  | <b>Payee's Bank:</b>   | <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI |
|  | <b>Contact Name:</b> MARION COLLINS                                  | <b>Contact Phone:</b> 713-989-2094                |

|   |  |
|---|--|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> January 10, 2006          |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                       |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY      |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                            |
| <b>Begin Transaction Date:</b> December 01, 2005            | <b>End Transaction Date:</b> December 31, 2005 |

|                            |                  |
|----------------------------|------------------|
| <b>Invoice Identifier:</b> | 000297135        |
| <b>Account Number:</b>     | 52002364         |
| <b>Net Due Date:</b>       | January 20, 2006 |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3291    | 16132        |        | CHIPLEY       |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 43  | 0.46    | 01 - 01       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3291    | 16132        |        | CHIPLEY       |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 56  | 0.60    | 02 - 02       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3291    | 16132        |        | CHIPLEY       |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 172 | 1.84    | 10 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3291    | 16132        |        | CHIPLEY       |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 68  | 0.73    | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3291    | 16132        |        | CHIPLEY       |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 118 | 1.26    | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3291    | 16132        |        | CHIPLEY       |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 144 | 1.54    | 17 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3291    | 16132        |        | CHIPLEY       |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 236 | 2.53    | 20 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3291    | 16132        |        | CHIPLEY       |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 168 | 1.80    | 22 - 22       |               |

133

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 01/09/2008 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        |  | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |  |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                  |                            |            |
|----------------------|--|--------------------------|------------------|----------------------------|------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | January 10, 2006 | <b>Invoice Identifier:</b> | 000297135  |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Account Number:</b>     | 52002364   |
| <b>Svc Req K:</b>    | 104439                                 | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Net Due Date:</b>       | 01/09/2008 |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  |                            |            |

**Begin Transaction Date:** December 01, 2005      **End Transaction Date:** December 31, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name | Rept Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|-------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01                       |         |              | 0      |                   | 3291    | 16132        |        | CHIPLEY       |             |               | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 616 | 6.59    | 23 - 29       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01                       | 12740   | 10258        |        | CARNES TENNESSEE  |         |              | 0      |               |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 0   | 0.00    | 08 - 08       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01                       | 23422   | 282          |        | SABINE PASS PLANT |         |              | 0      |               |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 0   | 0.00    | 22 - 22       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01                       | 23422   | 282          |        | SABINE PASS PLANT |         |              | 0      |               |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 0   | 0.00    | 23 - 27       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01                       | 25809   | 611          |        | MOPS-REFUGIO FGT  |         |              | 0      |               |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 0   | 0.00    | 01 - 02       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01                       | 25809   | 611          |        | MOPS-REFUGIO FGT  |         |              | 0      |               |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 0   | 0.00    | 03 - 05       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01                       | 25809   | 611          |        | MOPS-REFUGIO FGT  |         |              | 0      |               |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 0   | 0.00    | 06 - 07       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01                       | 25809   | 611          |        | MOPS-REFUGIO FGT  |         |              | 0      |               |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 0   | 0.00    | 08 - 08       |               |

134

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 01/09/2006 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1

**Invoice Date:** January 10, 2006  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** December 01, 2005  
**End Transaction Date:** December 31, 2005

**Invoice Total Amount:** 1,987.82  
**Invoice Identifier:** 000297135  
**Account Number:** 52002364  
**Net Due Date:** JANUARY 2006

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 337805  | 78349        |        | CROSSTEX ENERGY/I        |         |              | 0      |               |             |               | COT       | 0.0345 | 0.0018   | 0.0000     | 0.0363 | 0   | 0.00    | 30 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |

**Invoice Total Amount:** 185,772      1,987.82

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135

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|   |  |  |
|---|--|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142<br><b>Payee:</b> 006924518 | <b>Stmt D/T:</b> 01/09/2006 12:00 AM<br><b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><b>Contact Name:</b> MARION COLLINS<br><b>Contact Phone:</b> 713-989-2094 |
|---|--|--|

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> January 10, 2006     |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 5064                                      | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> DPOA   | <b>Prev Inv ID:</b>                       |

|  |                  |
|--|------------------|
| <b>Invoice Identifier:</b> 01-98-000-23202-000 | 000298776        |
| <b>Account Number:</b>                         | 52002364         |
| <b>Net Due Date:</b>                           | January 20, 2006 |

**Begin Transaction Date:** December 01, 2005      **End Transaction Date:** December 31, 2005      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date            |  |
|----|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|--------------------------|--|
| 01 |         |              |        |               |         |              |        |               |             |                | COT       | 0.0345 | -0.0238  | 0.0000     | 0.0107 | 68,649 | 734.54  | 01 - 01       |                          |  |
|    |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |        |         |               | Transportation Commodity |  |

**Invoice Total Amount:** 68,649      734.54

# COPY

136





# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

*Please note - This is a Credit*

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
P.O. BOX 3285

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmt D/T:** 01/09/2006 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

# COPY

TAMPA FL 33601

**Payee:** 006924518  
Houston TX 77216-3142

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2  
**Invoice Date:** January 10, 2006  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 11,687.98  
**Invoice Identifier:** 01.90.000.23202.000 000296888  
**Account Number:** 52002364  
**Invoice Date:** January 20, 2006

**Begin Transaction Date:** December 01, 2005 **End Transaction Date:** December 31, 2005 **Please reference your invoice identifier and your account number in your wire transfer.**

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name      | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net     | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|--------------------|-------------|---------------|-----------|--------|----------|------------|---------|--------|---------|---------------|---------------|
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN  |             |               | COT       | 0.0070 | 0.0018   | 0.0000     | 0.0088  | 2,154  | 18.96   | 07 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN  |             |               | COT       | 0.0070 | 0.0018   | 0.0000     | 0.0088  | 12,154 | 106.96  | 08 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI    |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 89     | -1.50   | 02 - 02       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |         |        |         |               |               |
| 31 | 25809   | 611          |        | MOPS-REFUGIO FGT         | 3005    | 16119        |        | PGS-MIAMI          |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 1,941  | -32.61  | 29 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         | 0            |        |                          | 3005    | 16119        |        | PGS-MIAMI          |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 19,348 | -325.05 | 01 - 28       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         | 0            |        |                          | 3005    | 16119        |        | PGS-MIAMI          |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 132    | -2.22   | 29 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         | 0            |        |                          | 3010    | 16124        |        | CITY GAS-SOUTH MIA |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 5,239  | -88.02  | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         | 0            |        |                          | 3015    | 16485        |        | FP&L-TURKEY POINT  |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 9,000  | -151.20 | 17 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |         |        |         |               |               |
| 01 | 137     | 0            |        |                          | 3015    | 16485        |        | FP&L-TURKEY POINT  |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 3,500  | -58.80  | 21 - 21       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|   |   |  |
|---|---|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142 | <b>Stmt D/T:</b> 01/09/2006 12:00 AM<br><b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><b>Contact Name:</b> MARION COLLINS<br><b>Contact Phone:</b> 713-989-2094 |
|   | <b>Payee:</b> 006924518   |  |

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> January 10, 2006     |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 5319                                      | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-2  | <b>Prev Inv ID:</b>                       |

|                              |                  |
|------------------------------|------------------|
| <b>INVOICE TOTAL AMOUNT:</b> | 4,697.38         |
| <b>Invoice Identifier:</b>   | 000296888        |
| <b>Account Number:</b>       | 52002364         |
| <b>Net Due Date:</b>         | January 20, 2006 |

|  |  |   |
|--|--|---|
| <b>Begin Transaction Date:</b> December 01, 2005 | <b>End Transaction Date:</b> December 31, 2005 | Please reference your invoice identifier and your account number in your wire transfer. |
|--|--|---|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net     | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|---------|--------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         |              | 0      |                          | 3018    | 16151        |        | PGS-JACKSONVILLE  |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 57,400 | -964.32 | 01 - 28       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         |              | 0      |                          | 3018    | 16151        |        | PGS-JACKSONVILLE  |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 6,147  | -103.27 | 29 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         |              | 0      |                          | 3117    | 16146        |        | PGS-OCALA         |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 2,312  | -38.84  | 07 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         |              | 0      |                          | 3152    | 16102        |        | PGS-PALM BEACH TE |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 2,152  | -36.15  | 07 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         |              | 0      |                          | 3152    | 16102        |        | PGS-PALM BEACH TE |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 515    | -8.65   | 22 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         |              | 0      |                          | 253067  | 71403        |        | PGS LAKEWOOD RA   |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 535    | -8.99   | 01 - 01       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         |              | 0      |                          | 253067  | 71403        |        | PGS LAKEWOOD RA   |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 2,744  | -46.10  | 02 - 02       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         |              | 0      |                          | 253067  | 71403        |        | PGS LAKEWOOD RA   |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 1,703  | -28.61  | 03 - 03       |               |

138

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmnt D/T:</b>                   | 01/09/2006 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        | Houston TX 77216-3142            | <b>Payee's Bank:</b>                |                              |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |                                  | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                  |                            |                  |
|----------------------|--|--------------------------|------------------|----------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | January 10, 2006 | <b>Invoice Identifier:</b> | 000296888        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Account Number:</b>     | 52002364         |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Net Due Date:</b>       | January 20, 2006 |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                  |                            |                  |

**Begin Transaction Date:** December 01, 2005      **End Transaction Date:** December 31, 2005      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net     | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|---------|-------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |       |         |               |               |
| 01 |         | 0            |        |                          | 253067  | 71403        |        | PGS LAKEWOOD RA# |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 1,686 | -28.33  | 04 - 04       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |       |         |               |               |
| 01 |         | 0            |        |                          | 253067  | 71403        |        | PGS LAKEWOOD RA# |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 1,355 | -22.76  | 05 - 05       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |       |         |               |               |
| 01 |         | 0            |        |                          | 253067  | 71403        |        | PGS LAKEWOOD RA# |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 535   | -8.99   | 06 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |       |         |               |               |
| 01 |         | 0            |        |                          | 253067  | 71403        |        | PGS LAKEWOOD RA# |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 2,055 | -34.52  | 07 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |       |         |               |               |
| 01 |         | 0            |        |                          | 253067  | 71403        |        | PGS LAKEWOOD RA# |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 6,955 | -116.84 | 08 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |       |         |               |               |
| 01 |         | 0            |        |                          | 253067  | 71403        |        | PGS LAKEWOOD RA# |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 2,562 | -43.04  | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |       |         |               |               |
| 01 |         | 0            |        |                          | 253067  | 71403        |        | PGS LAKEWOOD RA# |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 2,993 | -50.28  | 22 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |       |         |               |               |
| 01 |         | 0            |        |                          | 253067  | 71403        |        | PGS LAKEWOOD RA# |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 2,675 | -44.94  | 23 - 27       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmnt D/T:</b>                   | 01/09/2006 12:00 AM          |
|                        |  | <b>Remit Addr:</b>     | P.O. BOX 203142   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                  |
|----------------------|--|--------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | January 10, 2006 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                  |

|                              |                  |
|------------------------------|------------------|
| <b>Invoice Total Amount:</b> | 187,298          |
| <b>Invoice Identifier:</b>   | 000296888        |
| <b>Account Number:</b>       | 52002364         |
| <b>Net Due Date:</b>         | January 20, 2006 |

|                                |                   |                              |                   |  |
|--------------------------------|-------------------|------------------------------|-------------------|--|
| <b>Begin Transaction Date:</b> | December 01, 2005 | <b>End Transaction Date:</b> | December 31, 2005 | <i>Please reference your invoice identifier and your account number in your wire transfer.</i> |
|--------------------------------|-------------------|------------------------------|-------------------|--|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net     | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|---------|-------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |         |       |         |               |               |
| 01 |         |              | 0      |                          | 253067  | 71403        |        | PGS LAKEWOOD RAI  |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 2,127 | -35.73  | 28 - 28       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |         |       |         |               |               |
| 01 |         |              | 0      |                          | 253067  | 71403        |        | PGS LAKEWOOD RAI  |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 1,605 | -26.96  | 29 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |         |       |         |               |               |
| 01 |         |              | 0      |                          | 292526  | 78138        |        | SEMINOLE PAYNE CR |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 2,754 | -46.27  | 28 - 28       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |         |       |         |               |               |
| 31 | 25809   | 611          |        | MOPS-REFUGIO FGT         | 295120  | 78152        |        | PGS FT MYERS CTG  |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 5,827 | -97.89  | 24 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |         |       |         |               |               |
| 01 |         |              | 0      |                          | 295120  | 78152        |        | PGS FT MYERS CTG  |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 4,209 | -70.71  | 01 - 01       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |         |       |         |               |               |
| 01 |         |              | 0      |                          | 295120  | 78152        |        | PGS FT MYERS CTG  |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 6,286 | -105.61 | 02 - 02       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |         |       |         |               |               |
| 01 |         |              | 0      |                          | 295120  | 78152        |        | PGS FT MYERS CTG  |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 6,914 | -116.16 | 03 - 03       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |         |       |         |               |               |
| 01 |         |              | 0      |                          | 295120  | 78152        |        | PGS FT MYERS CTG  |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 6,809 | -114.39 | 04 - 04       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|   |   |  |
|---|---|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><br><b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b> 01/09/2006 12:00 AM<br><br><b>Payee's Bank Account Number:</b><br><br><b>Payee's Bank ABA Number:</b><br><br><b>Payee's Bank:</b><br><br><b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><br><b>Contact Name:</b> MARION COLLINS<br><br><b>Contact Phone:</b> 713-989-2094 |
|---|---|--|

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> January 10, 2006     |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 5319                                      | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-2  | <b>Prev Inv ID:</b>                       |

|                              |                  |
|------------------------------|------------------|
| <b>Invoice Total Amount:</b> | 3,672.00         |
| <b>Invoice Identifier:</b>   | 000296888        |
| <b>Account Number:</b>       | 52002364         |
| <b>Net Due Date:</b>         | January 20, 2006 |

**Begin Transaction Date:** December 01, 2005

**End Transaction Date:** December 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net     | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|---------|--------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         | 0            |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 4,853  | -81.53  | 05 - 05       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         | 0            |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 4,209  | -70.71  | 06 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         | 0            |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 4,326  | -72.68  | 07 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         | 0            |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 3,933  | -66.07  | 08 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         | 0            |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 33,672 | -565.69 | 09 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         | 0            |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 3,627  | -60.93  | 17 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         | 0            |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 4,209  | -70.71  | 20 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |        |         |               |               |
| 01 |         | 0            |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 3,494  | -58.70  | 21 - 21       |               |

141

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |  |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-989-2094                 |

|                      |  |                          |                  |
|----------------------|--|--------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | January 10, 2006 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                  |

|                              |                  |
|------------------------------|------------------|
| <b>Invoice Total Amount:</b> | 11,987.00        |
| <b>Invoice Identifier:</b>   | 000296888        |
| <b>Account Number:</b>       | 52002364         |
| <b>Net Due Date:</b>         | January 20, 2006 |

|                                |                   |                              |                   |  |
|--------------------------------|-------------------|------------------------------|-------------------|--|
| <b>Begin Transaction Date:</b> | December 01, 2005 | <b>End Transaction Date:</b> | December 31, 2005 | <i>Please reference your invoice identifier and your account number in your wire transfer.</i> |
|--------------------------------|-------------------|------------------------------|-------------------|--|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net     | Qty    | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|---------|--------|---------|-----------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |        |         |                 |               |
| 01 |         | 0            |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 6,997  | -117.55 | 22 - 22         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |        |         |                 |               |
| 01 |         | 0            |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 4,209  | -70.71  | 23 - 23         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |        |         |                 |               |
| 01 |         | 0            |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 12,948 | -217.53 | 24 - 27         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |        |         |                 |               |
| 01 |         | 0            |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 6,029  | -101.29 | 28 - 28         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |        |         |                 |               |
| 01 |         | 0            |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW  |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 5,554  | -93.31  | 21 - 21         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |        |         |                 |               |
| 01 |         | 0            |        |                          | 360065  | 78375        |        | TECO BAYSIDE     |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 6,792  | -114.11 | 02 - 02         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |        |         |                 |               |
| 01 |         | 0            |        |                          | 360065  | 78375        |        | TECO BAYSIDE     |             |               | COT       | 0.0070 | -0.0238  | 0.0000     | -0.0168 | 11,585 | -194.63 | 20 - 20         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |         |        |         |                 |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        |         | 0            |        |                  |             |               | COT       | 0.0070 | 0.0018   | 0.0000     | 0.0088  | 0      | 0.00    | 20 - 20         |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                       |                        |                                  |                                     |                              |
|------------------------|---------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                             | <b>Remit to Party:</b> | 006924518                        | <b>Stnt D/T:</b>                    | 01/09/2006 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAM |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                            | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                         |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                       |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                        | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                       |                        |                                  | <b>Contact Phone:</b>               | 713-989-2094                 |

|                                |                                       |                              |                   |
|--------------------------------|---------------------------------------|------------------------------|-------------------|
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAM | <b>Invoice Date:</b>         | January 10, 2006  |
| <b>Svc Req:</b>                | 006922736                             | <b>Sup Doc Ind:</b>          | IMBL              |
| <b>Svc Req K:</b>              | 5319                                  | <b>Charge Indicator:</b>     | BILL ON DELIVERY  |
| <b>Svc CD:</b>                 | FTS-2                                 | <b>Prev Inv ID:</b>          |                   |
| <b>Begin Transaction Date:</b> | December 01, 2005                     | <b>End Transaction Date:</b> | December 31, 2005 |

|                            |                  |
|----------------------------|------------------|
| <b>Invoice Identifier:</b> | 000296888        |
| <b>Account Number:</b>     | 52002364         |
| <b>Net Due Date:</b>       | January 30, 2006 |

Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Reg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|----------------|-----------|------|----------|------------|-----|-----|---------|---------------|---------------|
| Transportation Commodity |         |              |        |               |         |              |        |               |             |                |           |      |          |            |     |     |         |               |               |

|                              |         |           |
|------------------------------|---------|-----------|
| <b>Invoice Total Amount:</b> | 300,849 | -4,687.98 |
|------------------------------|---------|-----------|

HP

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**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S**

**FOR December 2005**

H:\GAS\_ACCT\PGA\[Accrued El Paso Charges,2005.xls]Dec05Act

|    | (A)                | (B)        | (C)       | (D)        | (E)           |
|----|--------------------|------------|-----------|------------|---------------|
|    | DESCRIPTION        |            | VOLUMES   | RATE       | DOLLARS       |
| 1  | COMMODITY-OTHER    | ACCRUED    | (4,565)   | \$12.94000 | (\$59,071.10) |
| 2  |                    | ACTUAL     | (4,565)   | \$12.76000 | (\$58,249.40) |
| 3  |                    | DIFFERENCE | 0         |            | \$821.70      |
| 4  | COMMODITY-PIPELINE | ACCRUED    | 664,563   | \$0.08979  | \$59,669.84   |
| 5  |                    | ACTUAL     | 664,563   | \$0.08978  | \$59,664.61   |
| 6  |                    | DIFFERENCE | 0         |            | (\$5.23)      |
| 7  | DEMAND             | ACCRUED    | 1,106,700 | \$0.35579  | \$393,752.48  |
| 8  |                    | ACTUAL     | 1,106,700 | \$0.35579  | \$393,752.48  |
| 9  |                    | DIFFERENCE | 0         |            | \$0.00        |
| 10 | SWING              | ACCRUED    | 0         | #DIV/0!    | \$0.00        |
| 11 |                    | ACTUAL     | 0         | #DIV/0!    | \$0.00        |
| 12 |                    | DIFFERENCE | 0         |            | \$0.00        |
| 13 | TOTAL              | ACCRUED    | 1,766,698 |            | \$394,351.22  |
| 14 |                    | ACTUAL     | 1,766,698 |            | \$395,167.69  |
| 15 |                    | DIFFERENCE | 0         |            | \$816.47      |

144



SOUTHERN NATURAL GAS  
BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Attn: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

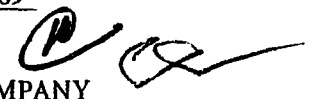
Billing Year : 2005  
Billing Month : DEC

Summary

| Facilities Name              | Agent ID  | Amount (\$) |
|------------------------------|-----------|-------------|
| SOUTHERN NATURAL GAS COMPANY | 006922736 | 395,167.69  |
| TOTAL                        |           | 395,167.69  |

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL



ATTN:DORIS TATE  
PHONE NUMBER (205) 325-3846

WIRE INSTRUCTIONS: *Wire 1/23/06*  
SOUTHERN NATURAL GAS COMPANY

*01-90-000-232-02-000*



## RESERVATION CHARGES

Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : DEC.  
 Billing Year : 2005

(All Volume in DTH)

| Service<br>Type #<br>Non-Pathed | Service<br>Type | Contract<br>Quantity | Rate       | Amount       |   |
|---------------------------------|-----------------|----------------------|------------|--------------|---|
| 3                               | RESERVATION FT  | 35,992               | \$10.94000 | \$393,752.48 | ✓ |
| Total FT Reservation            |                 | 35,992               |            | \$393,752.48 |   |
| Less :                          |                 |                      |            |              |   |
| Net FT Reservation Charges      |                 |                      |            | \$393,752.48 |   |
| <b>TOTAL CUSTOMER</b>           |                 |                      |            | \$393,752.48 |   |

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : DEC.  
 Billing Year : 2005  
 Service Type : STANDARD FIRM  
 Package ID. :

Transportation Commodity Charges

| Receipt Zone            | Delivery Zone | Quantity(Dth)  | Rate(\$/Dth) | Amount           |
|-------------------------|---------------|----------------|--------------|------------------|
| <b>Non-Pathed</b>       |               |                |              |                  |
| 0                       | 3             | 612,359        | 0.04600      | 28,168.51 ✓      |
| 1                       | 3             | 48,195         | 0.03100      | 1,494.05 ✓       |
| 2                       | 3             | 3,538          | 0.02600      | 91.99 ✓          |
| 3                       | 3             | 471            | 0.01000      | 4.71 ✓           |
| <b>Total Deliveries</b> |               | <b>664,563</b> |              | <b>29,759.26</b> |

Transportation Surcharges

|   | Quantity(Dth) | Rate(\$/Dth) | Amount             |
|---|---------------|--------------|--------------------|
| <b>Non-Pathed</b>                       |               |              |                    |
| SCRM                                    | 664,563       | 0.00300      | 1,993.69 ✓         |
| ACA                                     | 664,563       | 0.00180      | 1,196.22 ✓         |
| <b>Total Surcharges</b>                 |               |              | <b>3,189.91</b>    |
| <b>Total Commodity &amp; Surcharges</b> |               |              | <b>32,949.17 ✓</b> |

147

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : DEC.  
Billing Year : 2005  
Service Type : MAINTENANCE CAPITAL SU  
Package ID. :

Transportation Surcharges

|   | Quantity(Dth) | Rate(\$/Dth) | Amount           |
|---|---------------|--------------|------------------|
| <u>Non-Pathed</u>                       |               |              |                  |
| MAINTENANCE CAPITAL SURCHARGE           | 664,563       | 0.01520      | 10,101.36        |
| Total Surcharges                        |               |              | 10,101.36 ✓      |
| <b>Total Commodity &amp; Surcharges</b> |               |              | <b>10,101.36</b> |

148

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : DEC.  
Billing Year : 2005  
Service Type : SGA TRANSITION SURCHAR  
Package ID. :

Transportation Surcharges

|   | Quantity(Dth) | Rate(\$/Dth) | Amount           |
|---|---------------|--------------|------------------|
| <u>Non-Pathed</u>                       |               |              |                  |
| SOUTH GEORGIA TRANSITION                | 664,563       | 0.02500      | 16,614.08 ✓      |
| <u>Total Surcharges</u>                 |               |              | <u>16,614.08</u> |
| <u>Total Commodity &amp; Surcharges</u> |               |              | <u>16,614.08</u> |

149

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Customer ID. : 006922736

Billing Year : 2005  
 Billing Month : DEC

**A. Imbalance Percentage:** (Volume in DTH)

| Type                 | Net Receipt | Deliveries | Trades | Storage Injection | Storage Withdrawl | Remaining Imbalance | Cash Out % | Third Party Volumes |
|----------------------|-------------|------------|--------|-------------------|-------------------|---------------------|------------|---------------------|
| ACTUAL IMBALANCE PER | 669,128     | 664,563    | 0      | 0                 | 0                 | 4,565               | 0.68692    | 0                   |
| ESTIMATED IMBALANCE  | 646,928     | 644,424    | 0      | 0                 | 0                 | 2,504               | 0.38856    | 0                   |

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

| Tier         | Factor  | Cashout Qty | A<br>Applicable Price Index | B<br>Cash Out Percent | C<br>Cash Out Price | D<br>Cash Out Amount      |
|--------------|---------|-------------|-----------------------------|-----------------------|---------------------|---------------------------|
| >0-2         | 1.00000 | 4,565       | 11.360                      | 100.000               | (12.76)             | (58,249.40) <i>Line 1</i> |
| <b>Total</b> | 1.00000 | 4,565       |                             |                       |                     | (58,249.40)               |

**C. Contract Imbalance:**

| Shipper               | Contract ID | Net Receipt | Deliveries | Imbalances (R-D) Shipper/(Pipeline) |
|-----------------------|-------------|-------------|------------|-------------------------------------|
| PEOPLES GAS SYS       | FSNG87      | 669,128     | 664,563    | 4,565                               |
| PEOPLES GAS SYS       | PSNG1719    | 0           | 0          | 0                                   |
| PEOPLES GAS SYS       | PSNG2720    | 0           | 0          | 0                                   |
| PEOPLES GAS SYS       | PSNG2721    | 0           | 0          | 0                                   |
| <b>Total</b>          |             | 669,128     | 664,563    |                                     |
| Less Pool Transaction |             | 0           | 0          |                                     |
| <b>Net</b>            |             | 669,128     | 664,563    | 4,565                               |

| Related Pool Transactions |            |
|---------------------------|------------|
| Receipts                  | Deliveries |
| 0                         | 0          |
| 0                         | 0          |
| 0                         | 0          |
| 0                         | 0          |
| <b>Total</b>              | <b>0</b>   |

150

**ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR December 2005**

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2005.xls]Dec05Act

|    | (A)                        | (B)        | (C)       | (D)      | (E)          |
|----|----------------------------|------------|-----------|----------|--------------|
|    | DESCRIPTION                |            | VOLUMES   | RATE     | DOLLARS      |
| 1  | COMMODITY-OTHER            | ACCRUED    | 49        | 10.73633 | \$526.08     |
| 2  |                            | ACTUAL     | (84)      | 15.31560 | (\$1,286.51) |
| 3  |                            | DIFFERENCE | (133)     |          | (\$1,812.59) |
| 4  | COMM.-P/L-FT               | ACCRUED    | 848,937   | 0.02260  | \$19,186.12  |
| 5  |                            | ACTUAL     | 849,159   | 0.02284  | \$19,392.58  |
| 6  |                            | DIFFERENCE | 222       |          | \$206.46     |
| 7  | COMM.-P/L-FT               | ACCRUED    | 0         | #DIV/0!  | \$0.00       |
| 8  |                            | ACTUAL     | 0         | #DIV/0!  | \$0.00       |
| 9  |                            | DIFFERENCE | 0         |          | \$0.00       |
| 10 | COMM.-P/L-IT               | ACCRUED    | 1         | 0.79000  | \$0.79       |
| 11 |                            | ACTUAL     | 1         | 0.79000  | \$0.79       |
| 12 |                            | DIFFERENCE | 0         |          | \$0.00       |
| 13 | TOTAL COMM.-P/L<br>(FT/IT) | ACCRUED    | 848,938   |          | \$19,186.91  |
| 14 |                            | ACTUAL     | 849,160   |          | \$19,393.37  |
| 15 |                            | DIFFERENCE | 222       |          | \$206.46     |
| 16 | COMM.-P/L-PAL              | ACCRUED    | 465,000   | 0.02400  | \$11,160.00  |
| 17 |                            | ACTUAL     | 310,000   | 0.02400  | \$7,440.04   |
| 18 |                            | DIFFERENCE | (155,000) |          | (\$3,719.96) |
| 19 | DEMAND                     | ACCRUED    | 1,085,000 | 0.55720  | \$604,562.00 |
| 20 |                            | ACTUAL     | 1,085,000 | 0.55720  | \$604,562.00 |
| 21 |                            | DIFFERENCE | 0         |          | \$0.00       |
| 22 | GRAND TOTAL                | ACCRUED    | 2,398,987 |          | \$635,434.99 |
| 23 |                            | ACTUAL     | 2,244,076 |          | \$630,108.90 |
| 24 |                            | DIFFERENCE | (154,911) |          | (\$5,326.09) |

151



**Gulfstream Natural Gas System, LLC**  
**Invoice Summary Statement**

**1**  
LINE

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 415148  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 44361  
**Accounting Period:** Dec, 2005  
**Invoice Date:** 01/10/2006  
**Net Due Date:** 01/20/2006

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** 415148  
 PEOPLES GAS

**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

COPY

| Line Number                 | Service Requester Contract Number | Service Code / Rate Schedule Description | Amount Due          |
|-----------------------------|-----------------------------------|--|---------------------|
| 1                           | 9000126                           | FT / Oct-Apr 6% MHQ                      | \$623,954.58        |
| 2                           | 9000022                           | PK / PARK AND LOAN - PARKING SERVICE     | \$7,440.04          |
| 3                           | 9000020                           | IT / INTERRUPTIBLE TRANSPORTATION        | \$0.79              |
| 4                           | 9000386                           | OT / CLC                                 | \$526.08            |
| 5                           | 9000028                           | OB / OBA FGTCITY GATE INDEX              | (\$1,812.59)        |
| <b>Invoice Total Amount</b> |                                   |  | <b>\$630,108.90</b> |

804-05  
↓  
801-01  
↓  
Ⓢ

Please make wire transfer payments  
 on Net Due Date: 01/20/2006 By Noon Central Standard Time  
 Gulfstream Natural Gas System L.L.C.  
 Wire 1/20/06

Ⓢ

01-90-000-232-02-000

Ⓢ

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

152





# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
 Billable Party (Prop): 415148  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 44361  
 Accounting Period: Dec, 2005  
 Invoice Date: 01/10/2006  
 Net Due Date: 01/20/2006  
 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description  | Receipt Location: Name: Zone/OIA:         | Delivery Location: Name: Zone/OIA:       | Package ID   | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due |
|-------------|--|---|--|--------------|---|---------------|----------------------------|----------|------------|------------|
| 1.00001     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180)<br>25239 20711<br>(Price Tier: 1) | 8205164<br>DIGP 20" - Rock Road<br>GZN1/1 | 9000541<br>Peoples - Vandolah<br>GZN1/1  | IMBAL_GAS    |   |               | 12/01/2005 -<br>12/05/2005 | 53       | 0.02260    | 1.21       |
| 1.00002     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180)<br>25239 20711<br>(Price Tier: 1) | 8205171<br>Williams Mobile Bay<br>GZN1/1  | 8205201<br>FPC - Hines<br>GZN1/1         | FPC BUY/SEL  |   |               | 12/01/2005 -<br>12/31/2005 | 9,486    | 0.02260    | 214.21     |
| 1.00003     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180)<br>25239 20711<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1               | 8205219<br>CFG - Baseball City<br>GZN1/1 | VPEM BASE 3  |   |               | 12/01/2005 -<br>12/31/2005 | 15,450   | 0.02260    | 349.17     |
| 1.00004     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180)<br>25239 20711<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1               | 9000040<br>Peoples - S. Hills<br>GZN1/1  | CORAL BASE 3 |   |               | 12/01/2005 -<br>12/31/2005 | 41,504   | 0.02260    | 937.94     |
| 1.00005     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180)                                   | 8205175<br>Destin                         | 9000040<br>Peoples - S. Hills            | VPEM BASE 3  |   |               | 12/01/2005 -<br>12/31/2005 | 117,406  | 0.02260    | 2,653.46   |



# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement

**Final**

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 415148  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 44361  
**Accounting Period:** Dec, 2005  
**Invoice Date:** 01/10/2006  
**Net Due Date:** 01/20/2006  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000126  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description  | Receipt Location: Name: Zone/OIA:         | Delivery Location: Name: Zone/OIA:         | Package ID  | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due |
|-------------|--|---|--|-------------|--|---------------|----------------------------|----------|------------|------------|
| 1.00006     | 25239 20711<br>(Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180) | GZN1/1<br>8205179<br>DEFS Mobile Bay      | GZN1/1<br>8205201<br>FPC - Hines           | FPC BUY/SEL |  |               | 12/01/2005 -<br>12/31/2005 | 610,514  | 0.02260    | 13,797.79  |
| 1.00007     | 25239 20711<br>(Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180) | GZN1/1<br>8205164<br>DIGP 20" - Rock Road | GZN1/1<br>9000041<br>Peoples - Combee Road | IMBAL.GAS   |  |               | 12/02/2005 -<br>12/02/2005 | 123      | 0.02260    | 2.78       |
| 1.00008     | 25239 20711<br>(Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180) | GZN1/1<br>8205164<br>DIGP 20" - Rock Road | GZN1/1<br>9000541<br>Peoples - Vandolah    | IMBAL.GAS   |  |               | 12/07/2005 -<br>12/07/2005 | 21       | 0.02260    | 0.48       |
| 1.00009     | 25239 20711<br>(Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180) | GZN1/1<br>8205175<br>Destin               | GZN1/1<br>9000040<br>Peoples - S. Hills    | SEQUENT CA  |  |               | 12/09/2005 -<br>12/09/2005 | 4,923    | 0.02260    | 111.26     |

154



**Gulfstream Natural Gas System, LLC**



**Invoice Detail Statement**

**Final**

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 415148  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 44361  
**Accounting Period:** Dec, 2005  
**Invoice Date:** 01/10/2006  
**Net Due Date:** 01/20/2006  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000126  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description  | Receipt Location: Name: Zone/OIA:         | Delivery Location: Name: Zone/OIA:      | Package ID  | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due |
|-------------|--|---|---|-------------|--|---------------|----------------------------|----------|------------|------------|
| 1.00010     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180)<br>25239 20711<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1               | 9000040<br>Peoples - S. Hills<br>GZN1/1 | SEQUENT MT  |  |               | 12/09/2005 -<br>12/09/2005 | 4,168    | 0.02260    | 94.19      |
| 1.00011     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180)<br>25239 20711<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1               | 9000020<br>Peoples - Reunion<br>GZN1/1  | VPEM BASE 3 |  |               | 12/09/2005 -<br>12/31/2005 | 19,780   | 0.02260    | 447.12     |
| 1.00012     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180)<br>25239 20711<br>(Price Tier: 1) | 8205164<br>DIGP 20" - Rock Road<br>GZN1/1 | 9000541<br>Peoples - Vandolah<br>GZN1/1 | IMBAL.GAS   |  |               | 12/10/2005 -<br>12/11/2005 | 12       | 0.02260    | 0.27       |
| 1.00013     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180)<br>25239 20711<br>(Price Tier: 1) | 8205229<br>GS PAL<br>GZN1/1               | 8205183<br>FGT Hardee<br>GZN1/1         | PGS UNPARK  |  |               | 12/12/2005 -<br>12/12/2005 | 9,090    | 0.02260    | 205.43     |
| 1.00014     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180)                                   | 8205164<br>DIGP 20" - Rock Road<br>GZN1/1 | 9000541<br>Peoples - Vandolah<br>GZN1/1 | IMBAL.GAS   |  |               | 12/13/2005 -<br>12/19/2005 | 71       | 0.02260    | 1.61       |



# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
 Billable Party (Prop): 415148  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 44361  
 Accounting Period: Dec, 2005  
 Invoice Date: 01/10/2006  
 Net Due Date: 01/20/2006  
 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description  | Receipt Location: Name: Zone/OIA:         | Delivery Location: Name: Zone/OIA:      | Package ID  | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due |
|-------------|--|---|---|-------------|--|---------------|----------------------------|----------|------------|------------|
| 1.00015     | 25239 20711<br>(Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180) | GZN1/1<br>8205164                         | GZN1/1<br>9000541                       | IMBAL.GAS   |  |               | 12/22/2005 -<br>12/25/2005 | 55       | 0.02260    | 1.26       |
| 1.00016     | 25239 20711<br>(Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180) | DIGP 20" - Rock Road<br>GZN1/1<br>8205229 | Peoples - Vandolah<br>GZN1/1<br>8205183 | UNPARK TO F |  |               | 12/26/2005 -<br>12/26/2005 | 9,092    | 0.02260    | 205.48     |
| 1.00017     | 25239 20711<br>(Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180) | GS PAL<br>GZN1/1<br>8205164               | FGT Hardee<br>GZN1/1<br>9000541         | IMBAL.GAS   |  |               | 12/27/2005 -<br>12/27/2005 | 6        | 0.02260    | 0.13       |
| 1.00018     | 25239 20711<br>(Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180) | DIGP 20" - Rock Road<br>GZN1/1<br>8205229 | Peoples - Vandolah<br>GZN1/1<br>900040  | UNPARK TO P |  |               | 12/27/2005 -<br>12/27/2005 | 755      | 0.02260    | 17.06      |
|             | 25239 20711<br>(Price Tier: 1)   | GS PAL<br>GZN1/1                          | Peoples - S. Hills<br>GZN1/1            |             |  |               |                            |          |            |            |

156



# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
 Billable Party (Prop): 415148  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 44361  
 Accounting Period: Dec, 2005  
 Invoice Date: 01/10/2006  
 Net Due Date: 01/20/2006  
 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description  | Receipt Location: Name: Zone/OIA:         | Delivery Location: Name: Zone/OIA:      | Package ID   | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective          | Quantity  | Unit Price | Amount Due |
|-------------|--|---|---|--------------|--|---------------|--------------------------|-----------|------------|------------|
| 1.00019     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180)<br>25239 20711<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1               | 9000040<br>Peoples - S. Hills<br>GZN1/1 | OXY SPOT 39  |  |               | 12/28/2005<br>12/28/2005 | 1,477     | 0.02260    | 33.38      |
| 1.00020     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180)<br>25239 20711<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1               | 9000040<br>Peoples - S. Hills<br>GZN1/1 | LOUIS D. SPO |  |               | 12/29/2005<br>12/29/2005 | 4,924     | 0.02260    | 111.28     |
| 1.00021     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00080,ACA 0.00180)<br>25239 20711<br>(Price Tier: 1) | 8205164<br>DIGP 20" - Rock Road<br>GZN1/1 | 9000541<br>Peoples - Vandolah<br>GZN1/1 | IMBAL.GAS    |  |               | 12/29/2005<br>12/31/2005 | 27        | 0.02260    | 0.61       |
| 1.00022     | 1 Current Business (Transportation)<br>(COT 0.93000)<br>(Price Tier: 1)  |   | 9000541<br>Peoples - Vandolah<br>GZN1/1 |              |  |               | 12/31/2005<br>12/31/2005 | 222       | 0.93000    | 206.46     |
| 1.00023     | 828 Reservation (RES 0.55720)<br>10720 5721<br>(Price Tier: 1)   |   | 9000020<br>Peoples - Reunion<br>GZN1/1  |              |  |               | 12/01/2005<br>12/31/2005 | 1,085,000 | 0.55720    | 604,562.00 |

*Line 1*

157



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement**  
**Final**

**1**  
**LINE**

|                        |              |                     |
|------------------------|--------------|---------------------|
| Contract Total Amount: | 1,934,159Dth | <u>\$623,954.58</u> |
|------------------------|--------------|---------------------|

158



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
 Billable Party (Prop): 415148  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 44361  
 Accounting Period: Dec, 2005  
 Invoice Date: 01/10/2006  
 Net Due Date: 01/20/2006  
 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000022  
 Service Code: PK  
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

| Line Number            | Transaction Type / Charge Description                               | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity   | Unit Price | Amount Due          |
|------------------------|---|-----------------------------------|------------------------------------|------------|---|---------------|----------------------------|------------|------------|---------------------|
| 2.00001                | 801 Park Balance<br>(PAL 0.02400)<br>25498 20990<br>(Price Tier: 1) |                                   | 8205229<br>GS PAL<br><br>GZN1/1    |            |   |               | 12/01/2005 -<br>12/27/2005 | 168,457    | 0.02400    | 4,043.01            |
| 2.00002                | 801 Park Balance<br>(PAL 0.02400)<br>25498 20990<br>(Price Tier: 1) |                                   | 8205229<br>GS PAL<br><br>GZN1/1    |            |   |               | 12/29/2005 -<br>12/31/2005 | 30,000     | 0.02400    | 720.00              |
| 2.00003                | 801 Park Balance<br>(PAL 0.02400)<br>(Price Tier: 1)                |                                   | 8205229<br>GS PAL<br>GZN1/1        |            |   |               | 12/31/2005 -<br>12/31/2005 | 111,543    | 0.02400    | 2,677.03            |
| Contract Total Amount: |   |                                   |                                    |            |   |               |                            | 310,000Dth |            | <u>\$7,440.04</u> ✓ |

159



**Gulfstream Natural Gas System, LLC**

**Invoice Detail Statement**

**Final**

**1**  
LINE

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 415148  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 44361  
**Accounting Period:** Dec, 2005  
**Invoice Date:** 01/10/2006  
**Net Due Date:** 01/20/2006  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000020  
**Service Code:** IT  
**Rate Schedule Description:** INTERRUPTIBLE TRANSPORTATION

| Line Number                   | Transaction Type / Charge Description   | Receipt Location: Name: Zone/OIA:         | Delivery Location: Name: Zone/OIA:      | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due      |
|-------------------------------|---|---|---|------------|--|---------------|----------------------------|----------|------------|-----------------|
| 3.00001                       | 1 Current Business (Transportation)<br>(COT 0.79340,SBC 0.00080,ACA 0.00180)<br>(Price Tier: 1) | 8205164<br>DIGP 20" - Rock Road<br>GZN1/1 | 9000541<br>Peoples - Vandolah<br>GZN1/1 | IMBAL.GAS  |  |               | 12/09/2005 -<br>12/09/2005 | 1        | 0.79600    | 0.79            |
| <b>Contract Total Amount:</b> |   |   |   |            |  |               |                            | 1Dth     |            | <u>\$0.79</u> ✓ |

160





**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement**

**1**  
LINE

**Final**

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 415148  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 44361  
**Accounting Period:** Dec, 2005  
**Invoice Date:** 01/10/2006  
**Net Due Date:** 01/20/2006  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000386  
**Service Code:** OT  
**Rate Schedule Description:** CLC

| Line Number                   | Transaction Type / Charge Description                     | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due        |
|-------------------------------|---|-----------------------------------|------------------------------------|------------|--|---------------|----------------------------|----------|------------|-------------------|
| 4.00001                       | 823 Cashout Minority<br>(MIN 10.73630)<br>(Price Tier: 1) | GZN1/1                            |                                    |            |  |               | 11/30/2005 -<br>11/30/2005 | 49       | 10.73630   | 526.08            |
| <b>Contract Total Amount:</b> |   |                                   |                                    |            |  |               |                            | 49Dth    |            | <u>\$526.08</u> ✓ |

161



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

Final

1  
LINE

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 415148  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 44361  
**Accounting Period:** Dec, 2005  
**Invoice Date:** 01/10/2006  
**Net Due Date:** 01/20/2006  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000028  
**Service Code:** OB  
**Rate Schedule Description:** OBA FGTCITY GATE INDEX

| Line Number                   | Transaction Type / Charge Description                | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due            |
|-------------------------------|--|-----------------------------------|------------------------------------|------------|--|---------------|----------------------------|----------|------------|-----------------------|
| 5.00001                       | 824 Cashout Buy<br>(BCB 13.62848)<br>(Price Tier: 1) |                                   | GZN1/1                             |            |  |               | 12/01/2005 -<br>12/31/2005 | (133)    | 13.62848   | (1,812.59)            |
| <b>Contract Total Amount:</b> |  |                                   |                                    |            |  |               |                            | (133)Dth |            | <u>(\$1,812.59)</u> ✓ |

1  
10

CENTRAL FLORIDA GAS COMPANY  
 a division of CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM  
 P.O. Box 2562  
 Tampa, FL 33601

Invoice Date: 01/05/06  
 Account No.: 08-223638

BILLING PERIOD: December 1, 2001 through December 31, 2001

COPY

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2005 Nov

|                              |               |              |          |
|------------------------------|---------------|--------------|----------|
| FGT - Usage Charge           | 0 th x \$     |              | 0.00     |
| Fuel Charge                  | 7,270 th x \$ | 1,199.79     | 8,722.46 |
| GULFSTREAM IMBALANCE         | 1             |              | 0.92     |
| Sepr. Gulfstream Cashout Adj | <u>7,271</u>  |              |          |
| As billed                    |               | - \$1,063.42 |          |
| Adjusted                     |               | - \$1,381.74 | - 318.32 |

Pool Management Fee

Total \$ 8,577.56 103

SUBTOTAL UNAUTHORIZED OVERRUN ~~8,577.56~~

PEOPLES GAS SYSTEM  
 CAPACITY DISCOUNT CREDIT FOR December 2005  
 DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN January 2006  
 h:\gas\_acct\pga\Capacity Discounts for Calendar Year 2005.xls

23-Jan-06

| (A)                | (C)            | (D)         | (E)                             |
|--------------------|----------------|-------------|---------------------------------|
| <u>Description</u> | <u>Volumes</u> | <u>Rate</u> | <u>Amount Due ITS Customers</u> |
| ITS Customers      | 2,162,405.0    | 0.00964     | \$20,845.58                     |

164

PEOPLES GAS SYSTEM  
UNBUNDLED CAPACITY SALES  
IN THERMS

03-Feb-06

FOR January 2006

H:\GAS\_ACCT\PGA\[Unbundled Capacity Sales,2006.xls]Jan'06

| (A)                     | (C)            | (D)         | (E)           |
|-------------------------|----------------|-------------|---------------|
| <u>Description</u>      | <u>Volumes</u> | <u>Rate</u> | <u>Amount</u> |
| El Paso Merchant Energy | 4,542,120.0    | 0.03855     | \$175,098.73  |
| El Paso Merchant Energy | 155,000.0      | 0.07690     | \$11,919.50   |
| El Paso Merchant Energy | 3,410,000.0    | 0.04000     | \$136,400.00  |
| Interconn               | 930,000.0      | 0.00500     | \$4,650.00    |
| Totals                  | 9,037,120.0    |             | \$328,068.23  |

165

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 FOR DECEMBER 2005

13-Feb-06

H:\GAS\_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2005..xls]Dec05Act

|   | (A)              | (B)                | (C)            | (D)         | (E)            |
|---|------------------|--------------------|----------------|-------------|----------------|
|   | <u>PROD. MO.</u> | <u>DESCRIPTION</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | Nov'05           | ACCRUED-Comm.      | 24,671         | 10.54700    | \$260,205.04   |
| 2 | Nov'05           | ACTUAL-Comm.       | 16,904         | 10.54700    | \$178,286.49   |
| 3 | Dec'05           | ACCRUED-Comm.      | 36,345         | 12.51000    | \$454,675.95   |
| 4 | Dec'05           | ACTUAL-Comm.       | 0              | 0.00000     | \$0.00         |
| 5 | GRAND TOTAL      | ACCRUED-Comm.      | 61,016         |             | 714,880.99     |
| 6 | GRAND TOTAL      | ACTUAL-Comm.       | 16,904         |             | \$178,286.49   |
| 7 | GRAND TOTAL      | DIFF.-Comm.        | (44,112)       |             | (\$536,594.50) |

1166



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

*Wire 1/20/06*

|   |  |  |
|---|--|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAM | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY | <b>Stmt D/T:</b> 01/05/2006 12:00 AM             |
| <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142               | <b>Payee's Bank Account Number:</b>                                  | <b>Payee's Bank ABA Number:</b>                  |
| <b>Payee:</b> 006924518   | <b>Payee's Bank:</b>   | <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION CO |
|   | <b>Contact Name:</b> MARION COLLINS                                  | <b>Contact Phone:</b> 713-989-2084               |

|  |   |   |
|--|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM | <b>Invoice Date:</b> January 10, 2006     | <b>Invoice Total Amount:</b> 178,286.49 |
| <b>Svc Req:</b> 006922736                                  | <b>Sup Doc Ind:</b> IMDL                  | <b>Invoice Identifier:</b> 000207204    |
| <b>Svc Req K:</b> 4120                                     | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 82002384         |
| <b>Svc CD:</b>   | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> January 20, 2006   |

**Begin Transaction Date:** November 01, 2005      **End Transaction Date:** November 30, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Rapl Ref Cd | Acct Adj Amt | Chrg Type | Base    | Unit Sur | Price Disc | Net     | Qty    | Amt Due    | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|--------------|-----------|---------|----------|------------|---------|--------|------------|---------------|---------------|
| 01 |         |              |        |               |         |              |        |               |             |              | NMI       | 10.5470 | 0.0000   | 0.0000     | 10.5470 | 16,904 | 178,286.49 | 01 - 30       |               |

**Invoice Total Amount: 16,904 178,286.49**

*Copy*

*019000023202080*

*SE*

*167*



# FLORIDA GAS TRANSMISSION COMPANY

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

## Cash In/Cash Out Report

|   |  |                                   |
|---|--|-----------------------------------|
| Preparer ID: 006924518                          | Contact Name: MARION COLLINS                               | Start D/T: 01/09/2006 01:40:24 PM |
| Preparer Name: FLORIDA GAS TRANSMISSION COMPANY | Contact Phone: 713-989-2094                                |                                   |
| Acct Month: 112005                              | Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA | Duns Number: 006922736            |
|   | LE Number: 4120  |                                   |

| Imbalance Type        | Current Imbalance | PPA Imbalance | Traded Quantity | Current Net Imbalance | PPA Net Imbalance | FTS-1 Scheduled | FTS-2 Scheduled | Total Scheduled | Current Imbalance Subject to Cash In/Cash Out | PPA Imbalance Subject to Cash In/Cash Out | Imbalance Factor | Eligible for Netting |
|-----------------------|-------------------|---------------|-----------------|-----------------------|-------------------|-----------------|-----------------|-----------------|---|---|------------------|----------------------|
| MARKET DELIVERY       | (12,106) ✓        | (1)           | (12,187) ✓      | 12,186                | 1                 | 4,650,327       | 2,061,497       | 6,711,824       | 0 ✓   | 0   | 1.00             |                      |
| RECEIPT POINT IMBALAN | (644) ✓           | 0             |                 | 0                     | 0                 | 2,368,891       | 303,400         | 2,670,291       | (644) ✓                                       | 0   | 1.00             |                      |
| NO NOTICE             | 29,446 ✓          | 0             | 11,898 ✓        | (11,898)              | 0                 | 0               | 0               | 0               | 17,548 ✓                                      | 0   | 1.00             |                      |

### \*\*\*Charges\*\*\*

| Charges                    | Quantity | Imbalance Factor | Posted Price | Differential Rate | Transportation Rate | Total             | Due          |
|----------------------------|----------|------------------|--------------|-------------------|---------------------|-------------------|--------------|
| NETTING No Notice          | 644 ✓    | 0.00             | 0.0000       | 0.0000            | 0.0000              | 0.00              | 0.00 ✓       |
| NETTING Receipt            | (644) ✓  | 0.00             | 0.0000       | 0.0000            | 0.0000              | 0.00              | 0.00 ✓       |
| CASH IN-CASH-OUT No Notice | 16,904 ✓ | 1.00             | 10.5470 ✓    | 0.0000            | 0.0000              | 178,286.49        | 178,286.49 ✓ |
| <b>Total Amount:</b>       |          |                  |              |                   |                     | <b>178,286.49</b> |              |

*CORRECT*  
*LR*  
*1-12-06*

*168*



PEOPLES GAS SYSTEM  
 BOOKOUTS PAYABLE-RECONCILIATION  
 FOR DECEMBER 2005  
 IN DTH'S

13-Feb-06

H:\GAS\_ACCT\PGA\[Bookouts Payable-for Calendar Year 2005.xls]Dec05act

|    | (A)                    |            | (B)                | (C)            | (D)         | (E)            |
|----|------------------------|------------|--------------------|----------------|-------------|----------------|
|    | <u>COUNTERPARTY</u>    |            | <u>PROD. MONTH</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1  | BP Energy              | ACCRUAL    | Nov'05             | 4,131          | 10.04000    | \$41,475.24    |
| 2  | BP Energy              | ACTUAL     | Nov'05             | 4,131          | 10.04000    | \$41,475.24    |
| 3  | BP Energy              | ACCRUAL    | Nov'05             | 2,735          | 10.04000    | \$27,459.40    |
| 4  | BP Energy              | ACTUAL     | Nov'05             | 2,735          | 10.04000    | \$27,459.40    |
| 5  | BP Energy              | ACCRUAL    | Nov'05             | 5,032          | 10.04000    | \$50,521.28    |
| 6  | BP Energy              | ACTUAL     | Nov'05             | 5,032          | 10.04000    | \$50,521.28    |
| 7  | Tampa Electric Company | ACCRUAL    | Nov'05             | (12,187)       | 10.51000    | (\$128,085.37) |
| 8  | Tampa Electric Company | ACTUAL     | Nov'05             | (12,187)       | 10.51000    | (\$128,085.37) |
| 9  | GRAND TOTAL            | ACCRUAL    | Nov'05             | (289)          |             | (\$8,629.45)   |
| 10 | GRAND TOTAL            | ACTUAL     | Nov'05             | (289)          |             | (\$8,629.45)   |
| 11 | GRAND TOTAL            | DIFFERENCE | Nov'05             | 0              |             | \$0.00         |

169

Draft

Gas Netting Statement  
(Sale)

**PRIDR ENERGY**

Operated by BP Energy Company

Tax ID 36-3421804

**COPY**

Invoice Number 384127  
 Invoice Date 12/28/2005  
 Netting Group # 1138  
 Delivery Month Nov 2005  
 Due Date 01/07/2006

*@WmCort*  
*85,156,101.93*

To:  
 Dee Wilkerson  
 PEOPLES GAS SYSTEM INC  
 PO BOX 2582  
 TAMPA, FL, 33601-2682  
 Fax # (813) 228-4194

Remit:  
 US \$ WIRE *Wire 12/30/05*  
*01-90-000-232-02-000*

Natural Gas delivered during Nov 2005

**NETTED**

Calculations are based on actual quantities

| Meter Station   | BP Energy ID      | MMBTU     | Unit Price                         | Amount Payable                           | Amount Due            |
|---|-------------------|-----------|------------------------------------|--|-----------------------|
| <b>SALES - DUE BP</b>                                     |                   |           |                                    |  |                       |
| Contract: 1192796   |                   |           |                                    |  |                       |
| FGT Receipt Imbalance (FGT Receipt Imbalance)             |                   |           |                                    |  |                       |
| Base Commodity 11/30-11/30                                | 1078818 / 9058884 | 4,131 ✓   | 10.0400 ✓                          | 41,475.24                                | 41,475.24 ✓           |
| Total For FGT Receipt Imbalance (FGT Receipt Imbalance)   |                   | 4,131     |                                    |  |                       |
| FGT Western Area Imbalance (FGT West Imbalance)           |                   |           |                                    |  |                       |
| Base Commodity 11/30-11/30                                | 1078795 / 9058874 | 7,767 ✓   | 10.0400 ✓                          | 77,980.88                                | 77,980.88 ✓           |
| Total For FGT Western Area Imbalance (FGT West Imbalance) |                   | 7,767     |                                    |  |                       |
| BNG Tier 2 Pool (PSNG2780)                                |                   |           |                                    |  |                       |
| Base Commodity 11/01-11/30                                | 947398 / 9050458  | 378,000 ✓ | 13.7500 ✓                          | 5,197,500.00 ✓                           | 5,197,500.00 ✓        |
| Total For BNG Tier 2 Pool (PSNG2780)                      |                   | 378,000   |                                    |  |                       |
| Total Amount Due  |                   | 389,898   |                                    |  | 5,316,955.92 ✓        |
| <b>PURCHASES - DUE PGS - Inv 27535</b>                    |                   |           |                                    |  |                       |
| Contract: 1192796   |                   |           |                                    |  |                       |
| Ga Pac Albany (980020 B)                                  |                   |           |                                    |  |                       |
| Base Commodity 11/01-11/30                                | 878296 / 9050988  | 7,226 ✓   | <del>14.8828</del> <i>14.70440</i> | <del>108,088.64</del> <i>8106,253.92</i> | <del>108,088.64</del> |
| Total For Ga Pac Albany (980020 B)                        |                   | 7,226     |                                    |  |                       |
| PGS - Miami North (2988)                                  |                   |           |                                    |  |                       |
| Base Commodity 11/12-11/14                                | 1034082 / 9054545 | 8,000 ✓   | 9.1000                             | 54,800.00 ✓                              |                       |

*Bookout*  
*0/0*

*Bookout*  
*B/O*

*5,197,500.00*

*DUE BP*

If you have any questions, please contact :  
 or send a facsimile to :  
 Or Email: campbh@bp.com

Beverly Campbell at (261) 448-1227

*170*



PEOPLES GAS

Invoice

Tampa Electric  
P.O. Box 111  
Tampa, FL 33601  
Attn: Mary Conti

Statement Date: 12/16/2005

Invoice for Imbalance Book-Out for the Month of November 2005

| Description                                  | Volume<br>(in DTH) | Price     | Amount Due                 |
|--|--------------------|-----------|----------------------------|
| Market Delivery                              | 12,187             | \$10.5100 | \$128,085.37               |
| <b>Total Amount Due Payable Upon Receipt</b> |                    |           | <b><u>\$128,085.37</u></b> |

For Payment by Check:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

171

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR December 2005  
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN January 2006

09-Feb-06

H:\GAS\_ACCT\PGA\[Cashouts,ITS for Calendar Year 2006.xls]Jan06\_Dec05Act

| (A)<br><u>Description</u> | (C)<br>Imbalance<br>Volumes<br><u>After Bookouts</u> | (D)<br>Average<br><u>Rate</u> | (E)<br>Amount<br>Due<br><u>ITS Customers</u> |
|---------------------------|--|-------------------------------|--|
| ITS Customers             | 623,030.0  | 1.18575                       | \$738,760.64                                 |

172

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR December 2005  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS

30-Jan-06

DETERMINED IN January 2006

H:\GAS\_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2006.xls]Jan06\_Dec05Act

| (A)                     | (C)   | (D)         | (E)                                    |
|-------------------------|---|-------------|--|
| <u>Pool Manager</u>     | <u>Imbalance<br/>Volumes<br/>After Bookouts</u> | <u>Rate</u> | <u>Amount<br/>Due<br/>Pool Manager</u> |
| 1 End Users, Inc.       | 45,443.1  | 1.18800     | \$53,986.40                            |
| 2 Florida Power & Light | 0.1   | 1.18800     | \$0.12                                 |
| 3 Houston Energy        | 23,249.5  | 1.18800     | \$27,620.41                            |
| 4 Infinite Energy       | 0.1   | 1.18800     | \$0.12                                 |
| 5 MX Energy             | 48,329.8  | 1.18800     | \$57,415.80                            |
| 6 Peninisula Energy     | 136,869.4                                       | 1.18800     | \$162,600.85                           |
| 7 Southwest Natural Gas | 0.1   | 1.18800     | \$0.12                                 |
| 8 Texican               | 456.3   | 1.18800     | \$542.08                               |
| 9 <b>TOTAL</b>          | <b>254,348.4</b>                                |             | <b>\$302,165.90</b>                    |

173