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February 17, 2006

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of January 2006.

Sincerely,

Damaris Rodriguez for
John T. Butler *JT Butler*

CMP _____
COM 5 Copy to: All parties of record
CTR _____
ECR _____
GCL _____
OPC _____
RCA _____
SCR _____
SGA _____
SEC 1
OTH _____

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CERTIFICATE OF SERVICE
DOCKET No. 060001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of January, 2006 has been furnished by U.S. mail this 17th day of February, 2006, to the following:

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By: Damaris Rodriguez for
John T. Butler
JT Butler

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2006**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	315,112,787	364,118,015	(49,005,228)	(13.5)	6,886,302	7,181,427	(295,125)	(4.1)	4.5759	5.0703	(0.4944)	(9.8)
1a Incremental Hedging Implementation Costs	56,883	41,374	15,509	37.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,960,611	2,029,615	(69,004)	(3.4)	2,102,371	2,183,791	(81,420)	(3.7)	0.0933	0.0929	0.0004	0.4
3 Coal Car Investment	306,662	329,566	(22,904)	(6.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,625,462)	(4,932,068)	306,606	(6.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	312,811,481	361,586,502	(48,775,021)	(13.5)	6,886,302	7,181,427	(295,125)	(4.1)	4.5425	5.0350	(0.4925)	(9.8)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	19,228,529	17,722,418	1,506,111	8.5	862,125	985,394	(123,269)	(12.5)	2.2304	1.7985	0.4319	24.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,072,008	3,060,000	(1,987,992)	(65.0)	16,943	60,000	(43,057)	(71.8)	6.3271	5.1000	1.2271	24.1
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	7,009,729	3,770,545	3,239,184	NA	115,254	71,920	43,334	NA	6.0820	5.2427	0.8393	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	14,402,941	14,981,795	(578,854)	(3.9)	501,535	510,715	(9,180)	(1.8)	2.8718	2.9335	(0.0617)	(2.1)
12 TOTAL COST OF PURCHASED POWER	41,713,207	39,534,758	2,178,449	5.5	1,495,857	1,628,029	(132,172)	(8.1)	2.7886	2.4284	0.3602	14.8
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	354,524,688	401,121,259	(46,596,572)	(11.6)	8,382,159	8,809,456	(427,297)	(4.9)	4.2295	4.5533	(0.3238)	(7.1)
14 Fuel Cost of Economy and Other Power Sales (A6)	(11,552,596)	(12,357,250)	804,654	(6.5)	(289,406)	(275,000)	(14,406)	5.2	3.9918	4.4935	(0.5017)	(11.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(244,790)	(164,977)	(79,813)	48.4	(59,834)	(46,046)	(13,788)	29.9	0.4091	0.3583	0.0508	14.2
17 Revenues from Off-System Sales (A6)	(3,248,253)	(2,363,750)	(884,503)	37.4								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(15,045,639)	(14,885,977)	(159,662)	1.1	(349,240)	(321,046)	(28,194)	8.8	4.3081	4.6367	(0.3286)	(7.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	339,479,049	386,235,283	(46,756,234)	(12.1)	8,032,919	8,488,410	(455,491)	(5.4)	4.2261	4.5501	(0.3240)	(7.1)
21 Net Unbilled Sales *	(27,655,810)	(17,475,752)	(10,180,058)	NA	(654,405)	(384,074)	(270,331)	NA	(0.3425)	(0.2113)	(0.1312)	NA
22 Company Use *	388,725	511,413	(122,688)	NA	9,198	11,240	(2,042)	NA	0.0048	0.0062	(0.0014)	NA
23 T & D Losses *	22,392,495	23,446,256	(1,053,761)	NA	529,862	515,291	14,571	NA	0.2773	0.2835	(0.0062)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	339,479,049	386,235,283	(46,756,234)	(12.1)	8,073,755,283	8,269,527,000	(195,771,717)	(2.4)	4.2047	4.6706	(0.4659)	(10.0)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,044,309	1,826,661	217,648	11.9	48,619,701	39,110,000	9,509,701	24.3	4.2047	4.6706	(0.4659)	(10.0)
26 Jurisdictional KWH Sales	337,434,740	384,408,622	(46,973,882)	(12.2)	8,025,135,582	8,230,417,000	(205,281,418)	(2.5)	4.2047	4.6706	(0.4659)	(10.0)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	337,654,073	384,658,487	(47,004,414)	(12.2)	8,025,135,582	8,230,417,000	(205,281,418)	(2.5)	4.2075	4.6736	(0.4662)	(10.0)
28 TRUE-UP **	61,928,344	61,928,344	0	NA	8,025,135,582	8,230,417,000	(205,281,418)	(2.5)	0.7717	0.7524	0.0192	2.6
29 TOTAL JURISDICTIONAL FUEL COST	399,582,417	446,586,831	(47,004,414)	(10.5)	8,025,135,582	8,230,417,000	(205,281,418)	(2.5)	4.9791	5.4261	(0.4469)	(8.2)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.9827	5.4300	(0.4473)	(8.2)
32 GPIF **	901,396	901,396	0	NA	8,025,135,582	8,230,417,000	(205,281,418)	(2.5)	0.0112	0.0110	0.0002	1.8
33 Fuel Factor Including GPIF									4.9939	5.4410	(0.4471)	(8.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.994	5.441	(0.447)	(8.2)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION											
Company: Florida Power & Light Company											
Month of: January 2006											
CURRENT MONTH					YEAR TO DATE						
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%		
Fuel Costs & Net Power Transactions											
A	1	a	Fuel Cost of System Net Generation	\$ 315,112,787	\$ 364,118,015	\$ (49,005,228)	(13.5) %	\$ 315,112,787	\$ 364,118,015	\$ (49,005,228)	(13.5) %
		b	Incremental Hedging Implementation Costs	56,883	41,374	15,509	37.5 %	56,883	41,374	15,509	37.5 %
		c	Nuclear Fuel Disposal Costs	1,960,611	2,029,615	(69,004)	(3.4) %	1,960,611	2,029,615	(69,004)	(3.4) %
		d	Coal Cars Depreciation & Return	306,662	329,566	(22,904)	(6.9) %	306,662	329,566	(22,904)	(6.9) %
		e	Gas Pipelines Depreciation & Return	0	0	0	N/A	0	0	0	N/A
		f	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
	2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(11,797,386)	(12,522,227)	724,841	(5.8) %	(11,797,386)	(12,522,227)	724,841	(5.8) %
		b	Gains from Off-System Sales	(3,248,253)	(2,363,750)	(884,503)	37.4 %	(3,248,253)	(2,363,750)	(884,503)	37.4 %
	3	a	Fuel Cost of Purchased Power (Per A7)	19,228,529	17,722,418	1,506,111	8.5 %	19,228,529	17,722,418	1,506,111	8.5 %
		b	Energy Payments to Qualifying Facilities (Per A8)	13,591,316	14,180,208	(588,892)	(4.2) %	13,591,316	14,180,208	(588,892)	(4.2) %
		c	Okeelanta Settlement Amortization including interest	811,625	801,587	10,038	1.3 %	811,625	801,587	10,038	1.3 %
	4		Energy Cost of Economy Purchases (Per A9)	8,081,737	6,830,545	1,251,192	18.3 %	8,081,737	6,830,545	1,251,192	18.3 %
	5		Total Fuel Costs & Net Power Transactions	\$ 344,104,511	\$ 391,167,351	\$ (47,062,840)	(12.0) %	\$ 344,104,511	\$ 391,167,351	\$ (47,062,840)	(12.0) %
Adjustments to Fuel Cost											
	6	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (4,658,460)	\$ (4,932,068)	\$ 273,608	(5.5) %	\$ (4,658,460)	\$ (4,932,068)	\$ 273,608	(5.5) %
		b	Reactive and Voltage Control Fuel Revenue	3,136	0	3,136	N/A	3,136	0	3,136	N/A
		c	Inventory Adjustments	29,862	0	29,862	N/A	29,862	0	29,862	N/A
		d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
	7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 339,479,049	\$ 386,235,283	\$ (46,756,234)	(12.1) %	\$ 339,479,049	\$ 386,235,283	\$ (46,756,234)	(12.1) %
kWh Sales											
B	1		Jurisdictional kWh Sales	8,025,135,582	8,230,417,000	(205,281,418)	(2.5) %	8,025,135,582	8,230,417,000	(205,281,418)	(2.5) %
	2		Sale for Resale (excluding FKEC & CKW)	48,619,701	39,110,000	9,509,701	24.3 %	48,619,701	39,110,000	9,509,701	24.3 %
	3		Sub-Total Sales (excluding FKEC & CKW)	8,073,755,283	8,269,527,000	(195,771,717)	(2.4) %	8,073,755,283	8,269,527,000	(195,771,717)	(2.4) %
	4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	74,508,800	76,426,000	(1,917,200)	(2.5) %	74,508,800	76,426,000	(1,917,200)	(2.5) %
	5		Total Sales	8,148,264,083	8,345,953,000	(197,688,917)	(2.4) %	8,148,264,083	8,345,953,000	(197,688,917)	(2.4) %
	6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.39781 %	99.52706 %	(0.12925) %	(0.1) %	99.39781 %	99.52706 %	(0.12925) %	(0.1) %
SEE FOOTNOTES ON PAGE 2											

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of:

January 2006

LINE NO.	CURRENT MONTH		YEAR TO DATE	
	ACTUAL	DIFFERENCE	ORIGINAL	DIFFERENCE
1	\$ 472,878,512	\$(35,312,793)	\$ 508,191,305	\$(35,312,793)
2				
a	(61,928,344)	0.0%	(61,928,344)	0.0%
b	(900,747)	0.0%	(900,747)	0.0%
c	0	0.0%	0	0.0%
3	\$ 410,049,421	\$(35,312,793)	\$ 445,362,214	\$(35,312,793)
a	\$ 339,479,049	\$(46,756,234)	\$ 386,235,283	\$(46,756,234)
b	0	N/A	0	N/A
c	0	N/A	0	N/A
d	0	N/A	0	N/A
c	0	N/A	0	N/A
d	0	N/A	0	N/A
c	0	N/A	0	N/A
d	0	N/A	0	N/A
a	\$ 339,479,049	\$(46,756,234)	\$ 386,235,283	\$(46,756,234)
5	339,479,049	(12.1)%	339,479,049	(12.1)%
6	99,39781	99.52706%	N/A	N/A
7	\$ 337,654,073	\$(47,004,414)	\$ 384,658,487	\$(47,004,414)
8	\$ 72,395,348	\$ 11,691,621	\$ 72,395,348	\$ 11,691,621
9	(3,609,923)	0	(3,609,923)	0
10	(743,140,130)	0	(743,140,130)	0
a	(307,437,600)	0	(307,437,600)	0
11	61,928,344	61,928,344	61,928,344	61,928,344
12	\$ (919,863,961)	\$(299,355,902)	\$ (620,508,059)	\$(299,355,902)
D				
1	\$ (1,050,577,730)	N/A	N/A	N/A
2	\$ (916,254,038)	N/A	N/A	N/A
3	\$ (1,966,831,768)	N/A	N/A	N/A
4	\$ (983,415,884)	N/A	N/A	N/A
5	4,30000	N/A	N/A	N/A
6	4,51000	N/A	N/A	N/A
7	8,81000	N/A	N/A	N/A
8	4,40500	N/A	N/A	N/A
9	0.36708	N/A	N/A	N/A
10	\$ (3,609,923)	N/A	N/A	N/A
(a)	Generation Performance Incentive Factor is ((\$10,816,748) x 99.9280%) - See Order No. PSC-05-1252-FOF-EL			
(b)	Per Projected Schedule E-2, revised November 10, 2005.			
NOTES				

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JANUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	48,250,688	34,094,250	14,156,438	41.5	48,250,688	34,094,250	14,156,438	41.5
2 * LIGHT OIL	190,764	0	190,764	NA	190,764	0	190,764	NA
3 COAL	8,903,785	11,190,000	(2,286,215)	(20.4)	8,903,785	11,190,000	(2,286,215)	(20.4)
4 ** GAS	248,911,296	310,849,765	(61,938,469)	(19.9)	248,911,296	310,849,765	(61,938,469)	(19.9)
5 NUCLEAR	8,856,255	7,984,000	872,255	10.9	8,856,255	7,984,000	872,255	10.9
6 TOTAL (\$)	315,112,787	364,118,015	(49,005,227)	(13.5)	315,112,787	364,118,015	(49,005,227)	(13.5)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	582,351	455,654	126,697	27.8	582,351	455,654	126,697	27.8
8 LIGHT OIL	1,206	0	1,206	NA	1,206	0	1,206	NA
9 COAL	517,796	630,512	(112,716)	(17.9)	517,796	630,512	(112,716)	(17.9)
10 GAS	3,682,578	3,911,470	(228,892)	(5.9)	3,682,578	3,911,470	(228,892)	(5.9)
11 NUCLEAR	2,102,371	2,183,791	(81,420)	(3.7)	2,102,371	2,183,791	(81,420)	(3.7)
12 TOTAL (MWH)	6,886,302	7,181,427	(295,125)	(4.1)	6,886,302	7,181,427	(295,125)	(4.1)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	951,600	704,735	246,865	35.0	951,600	704,735	246,865	35.0
14 * LIGHT OIL (Bbl)	2,356	0	2,356	NA	2,356	0	2,356	NA
15 *** COAL (TON)	61,611	71,297	(9,686)	(13.6)	61,611	71,297	(9,686)	(13.6)
16 ** GAS (MCF)	26,237,871	29,387,744	(3,149,873)	(10.7)	26,237,871	29,387,744	(3,149,873)	(10.7)
17 NUCLEAR (MMBTU)	22,749,257	24,073,710	(1,324,453)	(5.5)	22,749,257	24,073,710	(1,324,453)	(5.5)
18 TOTAL (MMBTU)	62,235,303	64,325,724	(2,090,421)	(3.2)	62,235,303	64,325,724	(2,090,421)	(3.2)
BTU BURNED (MMBTU)								
19 HEAVY OIL	6,044,801	4,510,302	1,534,499	34.0	6,044,801	4,510,302	1,534,499	34.0
20 LIGHT OIL	13,565	0	13,565	NA	13,565	0	13,565	NA
21 COAL	5,168,657	6,353,968	(1,185,311)	(18.7)	5,168,657	6,353,968	(1,185,311)	(18.7)
22 GAS	28,259,023	29,387,744	(1,128,721)	(3.8)	28,259,023	29,387,744	(1,128,721)	(3.8)
23 NUCLEAR	22,749,257	24,073,710	(1,324,453)	(5.5)	22,749,257	24,073,710	(1,324,453)	(5.5)
24 TOTAL (MMBTU)	62,235,303	64,325,724	(2,090,421)	(3.2)	62,235,303	64,325,724	(2,090,421)	(3.2)
GENERATION MIX (%MWH)								
25 HEAVY OIL	8.46	6.34	2.11	33.3	8.46	6.34	2.11	33.3
26 LIGHT OIL	0.02	0.00	0.02	NA	0.02	0.00	0.02	NA
27 COAL	7.52	8.78	(1.26)	(14.4)	7.52	8.78	(1.26)	(14.4)
28 GAS	53.48	54.47	(0.99)	(1.8)	53.48	54.47	(0.99)	(1.8)
29 NUCLEAR	30.53	30.41	0.12	0.4	30.53	30.41	0.12	0.4
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	50.7048	48.3788	2.3260	4.8	50.7048	48.3788	2.3260	4.8
32 * LIGHT OIL (\$/Bbl)	80.9841	0.0000	80.9841	NA	80.9841	0.0000	80.9841	NA
33 *** COAL (\$/TON)	43.6279	47.0707	(3.4428)	(7.3)	43.6279	47.0707	(3.4428)	(7.3)
34 ** GAS (\$/MCF)	9.4867	10.5775	(1.0908)	(10.3)	9.4867	10.5775	(1.0908)	(10.3)
35 NUCLEAR (\$/MMBTU)	0.3893	0.3316	0.0577	17.4	0.3893	0.3316	0.0577	17.4
36 TOTAL (\$/MMBTU)	5.0632	5.6605	(0.5973)	(10.6)	5.0632	5.6605	(0.5973)	(10.6)
FUEL COST PER MMBTU (\$/MMBTU)								
37 * HEAVY OIL	7.9822	7.5592	0.4230	5.6	7.9822	7.5592	0.4230	5.6
38 * LIGHT OIL	14.0629	0.0000	14.0629	NA	14.0629	0.0000	14.0629	NA
39 COAL	1.7226	1.7611	(0.0385)	(2.2)	1.7226	1.7611	(0.0385)	(2.2)
40 ** GAS	8.8082	10.5775	(1.7693)	(16.7)	8.8082	10.5775	(1.7693)	(16.7)
41 NUCLEAR	0.3893	0.3316	0.0577	17.4	0.3893	0.3316	0.0577	17.4
42 TOTAL (\$/MMBTU)	5.0632	5.6605	(0.5973)	(10.6)	5.0632	5.6605	(0.5973)	(10.6)
BTU BURNED PER KWH (BTU/KWH)								
43 HEAVY OIL	10,380	9,899	481	4.9	10,380	9,899	481	4.9
44 LIGHT OIL	11,252	0	11,252	NA	11,252	0	11,252	NA
45 COAL	9,982	10,077	(95)	(0.9)	9,982	10,077	(95)	(0.9)
46 GAS	7,674	7,513	160	2.1	7,674	7,513	160	2.1
47 NUCLEAR	10,821	11,024	(203)	(1.8)	10,821	11,024	(203)	(1.8)
48 TOTAL (BTU/KWH)	9,038	8,957	80	0.9	9,038	8,957	80	0.9
GENERATED FUEL COST PER KWH (¢/KWH)								
49 * HEAVY OIL	8.2855	7.4825	0.8030	10.7	8.2855	7.4825	0.8030	10.7
50 * LIGHT OIL	15.8231	0.0000	15.8231	NA	15.8231	0.0000	15.8231	NA
51 COAL	1.7196	1.7747	(0.0552)	(3.1)	1.7196	1.7747	(0.0552)	(3.1)
52 ** GAS	6.7592	7.9471	(1.1880)	(14.9)	6.7592	7.9471	(1.1880)	(14.9)
53 NUCLEAR	0.4213	0.3656	0.0556	15.2	0.4213	0.3656	0.0556	15.2
54 TOTAL (¢/KWH)	4.5759	5.0703	(0.4943)	(9.7)	4.5759	5.0703	(0.4943)	(9.7)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2006

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	CAPE CANAVERAL	# 1	390	22,014	12.1	85.0	47.7	10,806	#6 OIL	35,660	BBLS	6.365	226,976	1,789,888	8.1307	50.19
2		# 1		12,822					GAS	143,984	MCF	1.038	149,455	1,316,430	10.2670	9.14
3		# 2	390	14,826	9.0	100.0	51.4	12,325	#6 OIL	25,158	BBLS	6.365	160,131	1,262,759	8.5172	50.19
4		# 2		11,092					GAS	153,470	MCF	1.038	159,302	1,403,165	12.6502	9.14
5	FT. MYERS	# 2	1451	763,609	72.1	99.6	72.1	7,044	GAS	5,182,011	MCF	1.038	5,378,927	47,378,697	6.2046	9.14
6		#3A	166	2,385	2.0	100.0	64.8	9,470	GAS	21,749	MCF	1.038	22,575	198,845	8.3373	9.14
7		#3A		10					#2 OIL	18	BBLS	5.806	105	1,302	13.0208	72.34
8		#3B	166	5,025	4.2	98.5	77.0	8,533	GAS	41,308	MCF	1.038	42,878	377,678	7.5160	9.14
9		#3B		0					#2 OIL	0	BBLS	5.806	0	0	0.0000	0.00
10	LAUDERDALE	# 4	443	81					#2 OIL	120	BBLS	5.537	664	9,039	11.1587	75.32
11		# 4		221,935	70.2	99.0	70.2	8,500	GAS	1,820,944	MCF	1.036	1,886,498	16,616,663	7.4872	9.13
12		# 5	442	66					#2 OIL	95	BBLS	5.537	526	7,156	10.8417	75.32
13		# 5		200,376	63.5	91.3	68.1	9,134	GAS	1,766,729	MCF	1.036	1,830,331	16,121,933	8.0458	9.13
14	MANATEE	# 1	795	77,228	13.8	87.1	55.2	10,463	#6 OIL	124,856	BBLS	6.346	792,336	6,427,617	8.3229	51.48
15		# 1		3,476					GAS	32,978	MCF	1.580	52,106	458,960	13.2037	13.92
16		# 2	795	79,995	15.9	100.0	46.6	9,910	#6 OIL	129,025	BBLS	6.346	818,793	6,642,238	8.3033	51.48
17		# 2		13,029					GAS	65,235	MCF	1.580	103,072	907,879	6.9681	13.92
18		# 3	1111	0					#2 OIL	0	BBLS	0.001	0	0	0.0000	0.00
19		# 3		371,424	46.0	99.5	63.1	7,806	GAS	1,835,080	MCF	1.580	2,899,427	25,538,750	6.8759	13.92
20	MARTIN	# 1	813	59,300	17.1	100.0	46.7	8,933	#6 OIL	92,810	BBLS	6.373	591,478	4,530,998	7.6408	48.82
21		# 1		42,962					GAS	310,838	MCF	1.036	322,028	2,836,489	6.6023	9.13
22		# 2	804	-389	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.373	0	0	0.0000	0.00
23		# 2		-389					GAS	0	MCF	1.036	0	0	0.0000	0.00
24		# 3	465	184,462	55.2	100.0	76.0	8,277	GAS	1,473,672	MCF	1.036	1,526,724	13,447,700	7.2902	9.13
25		# 4	466	248,598	74.3	100.0	74.3	7,053	GAS	1,692,397	MCF	1.036	1,753,323	15,443,630	6.2123	9.13
26		# 8		0					#2 OIL	0	BBLS	0.001	0	0	0.0000	0.00
27		# 8	1112	519,251	64.2	100.0	64.2	6,758	GAS	3,387,191	MCF	1.036	3,509,130	30,909,140	5.9526	9.13
28		#8A		0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
29		#8A		0					GAS	0	MCF	0.000	0	0	0.0000	0.00
30		#8B		0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
31		#8B		0					GAS	0	MCF	0.000	0	0	0.0000	0.00
32		#8C		0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
33		#8C		0					GAS	0	MCF	0.000	0	0	0.0000	0.00
34		#8D		0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
35		#8D		0					GAS	0	MCF	0.000	0	0	0.0000	0.00

Florida Power & Light Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	206	7,552	5.1	100.0	63.2	11,090	#6 OIL	12,749 BBLs	6.306	80,395	658,317	8.7171	51.64
2	# 1		233					GAS	5,731 MCF	1.036	5,937	52,294	22.4439	9.13
3	# 2	206	9,566	6.4	100.0	56.5	12,542	#6 OIL	18,274 BBLs	6.306	115,236	943,611	9.8642	51.64
4	# 2		256					GAS	7,673 MCF	1.036	7,949	70,016	27.3502	9.13
5	# 3	370	81,631	39.0	98.5	52.7	11,071	#6 OIL	134,598 BBLs	6.306	848,775	6,950,209	8.5142	51.64
6	# 3		24,465					GAS	314,483 MCF	1.036	325,804	2,869,749	11.7300	9.13
7	# 4	370	44,887	23.0	70.8	48.5	10,600	#6 OIL	74,250 BBLs	6.306	468,221	3,834,032	8.5415	51.64
8	# 4		17,465					GAS	185,990 MCF	1.036	192,686	1,697,218	9.7178	9.13
9	RIVIERA # 3	270	31,810	17.6	96.2	43.3	10,870	#6 OIL	53,667 BBLs	6.360	341,322	2,726,147	8.5701	50.80
10	# 3		3,241					GAS	38,314 MCF	1.036	39,693	349,624	10.7875	9.13
11	# 4	281	61,087	30.5	100.0	47.5	10,923	#6 OIL	101,131 BBLs	6.360	643,193	5,137,197	8.4096	50.80
12	# 4		2,248					GAS	46,918 MCF	1.036	48,607	428,140	19.0454	9.13
13	SANFORD # 3	140	-280	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.379	0	7	0.0025	0.00
14	# 3		-280					GAS	3,270 MCF	1.038	3,394	29,895	10.6768	9.14
16	# 4	964	462,298	65.2	97.2	65.2	7,284	GAS	3,244,250 MCF	1.038	3,367,531	29,661,907	6.4162	9.14
17	# 5	960	489,283	69.3	99.9	69.3	7,326	GAS	3,453,105 MCF	1.038	3,584,323	31,571,455	6.4526	9.14
		**	*	**			*		*					
18	TURKEY POINT # 1	388	35,482	20.7	100.0	50.9	11,657	#6 OIL	58,199 BBLs	6.411	373,114	2,861,874	8.0657	49.17
19	# 1		23,904					GAS	308,077 MCF	1.036	319,168	2,811,297	11.7608	9.13
		**	*	**			*		*					
20	# 2	393	57,642	34.1	99.5	49.4	10,808	#6 OIL	91,223 BBLs	6.411	584,831	4,485,794	7.7822	49.17
21	# 2		41,454					GAS	469,300 MCF	1.036	486,195	4,282,506	10.3307	9.13
22	CUTLER # 5	67	-137	0.0	100.0	0.0	0	GAS	0 MCF	1.036	0	0	0.0000	0.00
23	# 6	109	-105	0.0	100.0	0.0	0	GAS	0 MCF	1.036	0	0	0.0000	0.00
24	FT MYERS 1-12	627	6	0.0	100.0	2.8	287,333	#2 OIL	297 BBLs	5.804	1,724	21,484	358.0714	72.34
25	LAUDERDALE 1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
26	1-12		181	0.1	97.3	8.6	61,105	GAS	10,676 MCF	1.036	11,060	97,419	53.8225	9.13
27	13-24	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
28	13-24		557	0.2	95.4	26.3	18,539	GAS	9,967 MCF	1.036	10,326	90,954	16.3292	9.13
28	EVERGLADES 1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
30	1-12		738	0.3	98.9	41.6	24,547	GAS	17,486 MCF	1.036	18,116	159,569	21.6219	9.13

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	246	0					#2 OIL	28 BBLs	5.809	163	1,472	0.0000	52.56
2 # 1		7,713	4.4	97.2	44.0	11,952	GAS	88,656 MCF	1.038	92,025	810,575	10.5092	9.14
3 # 2	250	0					#2 OIL	28 BBLs	5.809	163	1,472	0.0000	52.56
4 # 2		9,007	5.1	92.7	38.4	12,279	GAS	106,390 MCF	1.038	110,433	972,717	10.7996	9.14
5 ST JOHNS (1) # 1	(A) 130	(B) 84,278	89.8	99.0	90.8	(B) 9,684	PET COKE / COAL	33,538 TONS	24.334	816,114	1,464,396	1.7376	43.66
6 # 1							COAL ONLY	24,938 TONS	23.101	576,093	1,140,682		45.74
7 # 1		376					#2 OIL	631 BBLs	5.763	3,638	56,972	15.1642	90.24
8 # 2	(A) 130	(B) 68,967	73.5	88.8	81.8	(B) 9,744	PET COKE / COAL	28,073 TONS	23.938	672,011	1,223,562	1.7741	43.58
9 # 2							COAL ONLY	20,601 TONS	23.101	475,904	942,308		45.74
10 SCHERER (1) # 4	(A) 648	364,551	76.9	95.8	80.4	10,096	COAL	3,680,532 MMBTU	---	3,680,532	6,215,827	1.7051	1.69
11 # 4		240					#2 OIL	416 BBLs	5.817	2,420	26,693	11.1360	64.17
12 TURKEY POINT # 3	717	491,196	95.3	91.0	102.5	10,799	NUCLEAR	5,304,560 MMBTU	---	5,304,560	2,895,312	0.5894	0.55
13 # 4	717	541,857	105.1	100.0	105.1	10,760	NUCLEAR	5,830,209 MMBTU	---	5,830,209	2,005,060	0.3700	0.34
14 ST LUCIE # 1	853	640,031	102.5	100.0	102.5	10,706	NUCLEAR	6,852,186 MMBTU	---	6,852,186	2,308,717	0.3607	0.34
15 # 2	726	429,287	80.8	81.5	93.6	11,094	NUCLEAR	4,762,302 MMBTU	---	4,762,302	1,647,166	0.3837	0.35
16													
17													
18 SYSTEM TOTALS	20,726	6,886,302	----	----	----	9,038	----	953,956 BBLs	----	62,235,303	315,112,787	4.5759	----
19								26,237,871 MCF					
20 *** EXCLUDES PARTICIPANTS								3,680,532 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								61,611 TONS	COAL (C)				
22													
23								22,749,257 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 05 FOR SCHERER, THE MMBTUS REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF		JAN		2006	
CURRENT MONTH		PERIOD TO DATE			
DIFFERENCE		DIFFERENCE			
ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES					
2 UNITS (BBL)	2,500,787	498,550	2,002,237	100.0 +	
3 UNIT COST (\$/BBL)	55,2141	54,1390	1,0751	100.0 +	2,000
4 AMOUNT (\$)	138,078,751	26,991,000	111,087,751	100.0 +	
5 BURNED					
6 UNITS (BBL)	951,516	704,735	246,781	35	
7 UNIT COST (\$/BBL)	50,7025	48,3788	2,3237	4,8000	
8 AMOUNT (\$)	48,244,204	34,094,250	14,149,954	42	4,8000
9 ENDING INVENTORY					
10 UNITS (BBL)	5,295,683	3,669,374	1,626,309	44	
11 UNIT COST (\$/BBL)	50,1368	32,7800	17,3568	52,9000	
12 AMOUNT (\$)	265,508,764	120,282,000	145,226,764	100.0 +	44
13 OTHER USAGE (\$)	38,107				
14 DAYS SUPPLY	173				
15 PURCHASES					
16 UNITS (BBL)	7,621	93	7,528	100.0 +	
17 UNIT COST (\$/BBL)	82,9343	75,2688	7,6655	10,2000	
18 AMOUNT (\$)	632,042	7,000	625,042	100.0 +	10,2000
19 BURNED					
20 UNITS (BBL)	2,355	0	2,355	100	
21 UNIT COST (\$/BBL)	81,0038	0,0000	81,0038	100,0000	
22 AMOUNT (\$)	190,764	0	190,764	100	100
23 ENDING INVENTORY					
24 UNITS (BBL)	632,676	697,947	632,676	-9	
25 UNIT COST (\$/BBL)	71,0854	57,0731	14,0123	24,6000	
26 AMOUNT (\$)	44,974,017	39,834,000	5,140,017	13	24,6000
27 OTHER USAGE (\$)					
28 DAYS SUPPLY					
29 PURCHASES					
PET COKE & COAL SURPP					
30 UNITS (TON)	62,043	71,261	-9,218	-13	
31 UNIT COST (\$/TON)	43,1925	47,0664	-3,8739	-8,2000	
32 AMOUNT (\$)	2,679,792	3,354,000	-674,208	-20	-8,2000
33 BURNED					
34 UNITS (TON)	61,611	71,297	-9,686	-14	
35 UNIT COST (\$/TON)	43,6279	47,0707	-3,4428	-7,3000	
36 AMOUNT (\$)	2,687,958	3,356,000	-668,042	-20	-7,3000
37 ENDING INVENTORY					
38 UNITS (TON)	97,273	57,522	39,751	69	
39 UNIT COST (\$/TON)	43,7405	45,4261	-1,6856	-3,7000	
40 AMOUNT (\$)	4,254,774	2,613,000	1,641,774	63	-3,7000
41 OTHER USAGE (\$)					
42 DAYS SUPPLY					

	MONTH OF JAN 2006								
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
AMOUNT			%	AMOUNT			%		
43 PURCHASES	COAL SCHERER								
44 UNITS (MMBTU)	3,809,963	4,630,063	-820,100	-18	3,809,963	4,630,063	-820,100	-18	
45 U. COST (\$/MMBTU)	1.7095	1.6918	0.0177	1.0000	1.7095	1.6918	0.0177	1.0000	
46 AMOUNT (\$)	6,513,202	7,833,000	-1,319,798	-17	6,513,202	7,833,000	-1,319,798	-17	
47 BURNED									
48 UNITS (MMBTU)	3,680,532	4,630,798	-950,266	-21	3,680,532	4,630,798	-950,266	-21	
49 U. COST (\$/MMBTU)	1.6677	1.6917	-0.0240	-1.4000	1.6677	1.6917	-0.0240	-1.4000	
50 AMOUNT (\$)	6,138,059	7,834,000	-1,695,941	-22	6,138,059	7,834,000	-1,695,941	-22	
51 ENDING INVENTORY									
52 UNITS (MMBTU)	4,217,239	4,629,958	-412,719	-9	4,217,239	4,629,958	-412,719	-9	
53 U. COST (\$/MMBTU)	1.6656	1.6441	0.0215	1.3000	1.6656	1.6441	0.0215	1.3000	
54 AMOUNT (\$)	7,024,400	7,612,000	-587,600	-8	7,024,400	7,612,000	-587,600	-8	
55 OTHER USAGE (\$)									
56 DAYS SUPPLY									
57 PURCHASES	GAS								
58 UNITS (MMBTU)	28,153,061	0	28,153,061	100	28,153,061	0	28,153,061	100	
59 U. COST (\$/MMBTU)	8.7563	0.0000	8.7563	100.0000	8.7563	0.0000	8.7563	100.0000	
60 AMOUNT (\$)	246,515,371	0	246,515,371	100	246,515,371	0	246,515,371	100	
61 BURNED									
62 UNITS (MMBTU)	28,259,023	29,387,744	-1,128,721	-4	28,259,023	29,387,744	-1,128,721	-4	
63 U. COST (\$/MMBTU)	8.8082	10.5775	-1.7693	-16.7000	8.8082	10.5775	-1.7693	-16.7000	
64 AMOUNT (\$)	248,911,296	310,849,765	-61,938,469	-20	248,911,296	310,849,765	-61,938,469	-20	
65 ENDING INVENTORY									
66 UNITS (MMBTU)	889,983	0	889,983	100	889,983	0	889,983	100	
67 U. COST (\$/MMBTU)	12.9960	0.0000	12.9960	100.0000	12.9960	0.0000	12.9960	100.0000	
68 AMOUNT (\$)	11,566,247	0	11,566,247	100	11,566,247	0	11,566,247	100	
69 OTHER USAGE (\$)									
70 DAYS SUPPLY									
71 BURNED									
72 UNITS (MMBTU)	NUCLEAR								
72 UNITS (MMBTU)	22,749,257	24,073,710	-1,324,453	-6	22,749,257	24,073,710	-1,324,453	-6	
73 U. COST (\$/MMBTU)	0.3893	0.3316	0.0577	17.4000	0.3893	0.3316	0.0577	17.4000	
74 AMOUNT (\$)	8,856,255	7,984,000	872,255	11	8,856,255	7,984,000	872,255	11	
75 BURNED									
76 UNITS (GAL)	PROPANE								
76 UNITS (GAL)	3,581	100	3,481	100.0 +	3,581	100	3,481	100.0 +	
77 UNIT COST (\$/GAL)	1.8109	1.0000	0.8109	81.1000	1.8109	1.0000	0.8109	81.1000	
78 AMOUNT (\$)	6,485	100	6,385	100.0 +	6,485	100	6,385	100.0 +	
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	-	BARRELS,	\$	-
PERIOD-TO-DATE.									
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,960,611		CURRENT MONTH AND	\$ 1,960,611		PERIOD-TO-DATE.	

SCHEDULE A - NOTES

Jan-06

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
27	\$1,210.46	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
142	\$7,127.24	CANAVERAL - TEMP/CAL ADJUSTMENT
(104)	(\$5,113.67)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
28	\$1,441.37	MANATEE - TEMP/CAL ADJUSTMENT
685	\$33,441.48	MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
778	38,107	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 201,396.64	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons within 3% of survey	-					
Adjustment \$ (20% ownership)	-					

SJRPP - PET COKE

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons within 3% of survey	-					
Adjustment \$ (20% ownership)	-					

SJRPP - COAL

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-06	82,596	138,421.18
Feb-06		
Mar-06		
Apr-06		
May-06		
Jun-06		
Jul-06		
Aug-06		
Sep-06		
Oct-06		
Nov-06		
Dec-06		

COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2006

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS	275,000 46,046	0 0	275,000 46,046	4.494 0.358	5.609 0.000	12,357,250 164,977	15,425,000 164,977	2,363,750 0	
TOTAL		321,046	0	321,046	3.900	4.856	12,522,227	15,589,977 *	2,363,750	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0		0	
FMPA (SL 1)		35,373	0	35,373	0.364	0.364	128,896	128,896	0	
OUC (SL 1)		24,461	0	24,461	0.474	0.474	115,894	115,894	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	13,765	0	13,765	3.748	5.224	515,868	719,080	183,715	
CARGILL POWER MARKETS, LLC	OS	6,015	0	6,015	2.779	4.219	167,160	253,792	7,057	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	(709)	
COBB ELECTRIC MEMBERSHIP CORP.	OS	26,317	0	26,317	2.810	4.115	739,468	1,082,939	299,701	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	29,002	0	29,002	4.026	5.325	1,167,512	1,544,493	241,534	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,200	0	1,200	5.120	6.102	61,439	73,225	11,787	
FLORIDA POWER CORPORATION	OS	9,752	0	9,752	3.043	4.156	296,798	405,256	87,061	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	114	0	114	6.526	8.354	7,439	9,523	1,762	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	(3,355)	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	990	0	990	4.378	5.980	43,344	59,200	15,141	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	605	0	605	5.451	6.936	32,977	41,960	7,407	
OGLETHORPE POWER CORPORATION	OS	10,887	0	10,887	5.096	6.674	554,752	726,601	147,048	
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	0	
PROGRESS VENTURES, INC.	OS	36,866	0	36,866	2.970	4.252	1,095,068	1,567,685	364,214	
REEDY CREEK IMPROVEMENT DISTRICT	OS	480	0	480	2.760	3.950	13,248	18,960	5,712	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	31,162	0	31,162	5.599	7.179	1,744,803	2,237,028	492,224	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	66,410	0	66,410	4.300	5.495	2,855,920	3,649,395	849,243	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	24,360	0	24,360	5.036	6.497	1,226,863	1,582,716	293,483	
TENASKA POWER SERVICES CO	OS	2,066	0	2,066	6.271	8.202	129,561	169,444	39,883	
TENNESSEE VALLEY AUTHORITY	OS	29,215	0	29,215	3.063	4.328	894,812	1,264,405	203,190	
WILLIAMS ENERGY MARKETING & TRADING	OS	200	0	200	2.922	4.000	5,844	8,000	2,156	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0		0	
ST. LUCIE PARTICIPATION SUB-TOTAL		59,834	0	59,834	0.000	0.000	244,790	244,790	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		289,406	0	289,406	3.992	5.326	11,552,875	15,413,702	3,248,253	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		349,240	0	349,240	3.378	4.484	11,797,665	15,658,492 *	3,248,253	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(279)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		349,240	0	349,240	3.378	4.484	11,797,386	15,658,492	3,248,253	
2005 3-YR AVERAGE THRESHOLD									19,136,028	
Difference of Threshold vs Actual									(15,887,775)	
20% FPL Share									0	
Off system sales gains net of incentive									3,248,253	
CURRENT MONTH:										
DIFFERENCE		28,194	0	28,194	(0.522)	(0.372)	(724,562)	68,515	884,503	
DIFFERENCE (%)		8.8	0.0	8.8	(13.4)	(7.7)	(5.8)	0.4	37.4	
PERIOD TO DATE:										
ACTUAL		349,240	0	349,240	3.378	4.484	11,797,665	15,658,492	3,248,253	
ESTIMATED		321,046	0	321,046	3.900	4.856	12,522,227	15,589,977	2,363,750	
DIFFERENCE		28,194	0	28,194	(0.522)	(0.372)	(724,562)	68,515	884,503	
DIFFERENCE (%)		8.8	0.0	8.8	(13.4)	(7.7)	(5.9)	0.4	37.4	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2006

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF January 2006

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR (b) TOTAL COST (6) x (7)(a) \$
ESTIMATED:							
SOUTHERN COMPANIES (UPS & R)		670,134	0	0	670,134	1.855	12,431,000
ST. LUCIE RELIABILITY		46,304	0	0	46,304	0.360	166,800
SJRPP		268,236	0	0	268,236	1.881	5,045,000
PPAs		720	0	0	720	11.058	79,618
TOTAL		985,394	0	0	985,394	1.799	17,722,418
ACTUAL:							
SOUTHERN COMPANIES	UPS	590,379	0	0	590,379	2.325	13,726,312
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		(577)	0	0	(577)		784,795
FMPA (SL2)		589,802	0	0	589,802	2.460	14,511,107
PRIOR MONTH ADJUSTMENT		27,412	0	0	27,412	0.123	33,716
		(10)	0	0	(10)		969
OUC (SL2)		27,402	0	0	27,402	0.127	34,685
PRIOR MONTH ADJUSTMENT		18,056	0	0	18,056	0.128	23,166
		6	0	0	6		(31,117)
JACKSONVILLE ELECTRIC AUTHORITY	UPS	18,062	0	0	18,062	(0.044)	(7,951)
PRIOR MONTH ADJUSTMENT		221,638	0	0	221,638	2.052	4,547,910
		0	0	0	0		(252,457)
OLEANDER POWER PROJECT		221,638	0	0	221,638	1.938	4,295,453
PROGRESS ENERGY		0	0	0	0	0.000	1,222
RELIANT ENERGY SERVICES		0	0	0	0	0.000	64
RELIANT INDIAN RIVER		2,087	0	0	2,087	13.478	281,282
ST. LUCIE PARTICIPATION SUB-TOTAL		3,134	0	0	3,134	3.595	112,667
TOTAL		45,464	0	0	45,464	0.059	26,734
TOTAL		862,125	0	0	862,125	2.230	19,228,529
CURRENT MONTH							
DIFFERENCE		(123,269)	0	0	(123,269)	0.432	1,506,111
DIFFERENCE%		(12.5)	0.0	0.0	(12.5)	24.0	8.5
PERIOD TO DATE:							
ACTUAL		862,125	0	0	862,125	2.230	19,228,529
ESTIMATED		985,394	0	0	985,394	1.799	17,722,418
DIFFERENCE		(123,269)	0	0	(123,269)	0.432	1,506,111
DIFFERENCE%		(12.5)	0.0	0.0	(12.5)	24.0	8.5

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF January 2006

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
ESTIMATED:								
QUALIFYING FACILITIES		510,715	0	0	510,715	2.777	2.777	14,180,208
TOTAL		510,715	0	0	510,715	2.777	2.777	14,180,208
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		40,603	0	0	40,603	2.155	2.155	874,940
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		40,565	0	0	40,565	2.200	2.200	892,480
CEDAR BAY GENERATING COMPANY		140,001	0	0	140,001	1.841	1.841	2,577,135
ELLIOTT ENERGY SYSTEMS, INC.		17	0	0	17	7.359	7.359	1,251
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		1,595	0	0	1,595	6.550	6.550	104,472
INDIANTOWN COGENERATION LP.		206,721	0	0	206,721	3.225	3.225	6,666,146
MM TOMOKA FARMS		1,447	0	0	1,447	4.953	4.953	71,663
OKEELANTA POWER LIMITED PARTNERSHIP		34,633	0	0	34,633	4.996	4.996	1,730,325
SOLID WASTE AUTHORITY OF PALM BEACH		34,815	0	0	34,815	1.767	1.767	615,243
TROPICANA PRODUCTS		437	0	0	437	4.894	4.894	21,386
U.S. SUGAR CORPORATION - BRYANT		701	0	0	701	5.175	5.175	36,275
TOTAL		501,535	0	0	501,535	2.710	2.710	13,591,316
CURRENT MONTH								
DIFFERENCE		(9,180)	0	0	(9,180)	(0.067)	(0.067)	(588,892)
DIFFERENCE%		(1.8)	0.0	0.0	(1.8)	(2.4)	-2.4	(4.2)
PERIOD TO DATE:								
ACTUAL		501,535	0	0	501,535	2.710	2.710	13,591,316
ESTIMATED		510,715	0	0	510,715	2.777	2.777	14,180,208
DIFFERENCE		(9,180)	0	0	(9,180)	(0.067)	(0.067)	(588,892)
DIFFERENCE%		(1.8)	0.0	0.0	(1.8)	(2.4)	(2.4)	(4.2)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2006

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	60,000	5.100	3,060,000	5.759	3,455,400	395,400
NON-FLORIDA	OS	71,920	5.243	3,770,545	5.759	4,141,873	371,328
TOTAL		131,920	5.178	6,830,545	5.759	7,597,273	766,728
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	12,634	6.165	778,928	8.474	1,070,547	291,619
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	OS	34	4.500	1,530	5.404	1,838	308
ORLANDO UTILITIES COMMISSION	OS	1,365	6.257	85,410	7.965	108,725	23,315
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,310	4.579	59,990	5.972	78,239	18,249
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	1,600	9.134	146,150	11.153	178,440	32,290
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	59,687	6.117	3,651,202	6.885	4,109,675	458,473
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	156	5.517	8,606	6.399	9,982	1,376
COBB ELECTRIC MEMBERSHIP CORP.	OS	18,290	6.084	1,112,779	6.836	1,250,318	137,539
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	19,626	6.131	1,203,250	7.360	1,444,550	241,300
RELIANT ENERGY SERVICES, INC.	OS	(73)	13.000	(9,490)	13.927	(10,167)	(677)
SOUTHERN COMPANY SERVICES, INC.	OS	975	5.602	54,623	7.670	74,787	20,163
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	16,593	5.959	988,758	6.267	1,039,810	51,052
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		16,943	6.327	1,072,008	8.486	1,437,788	365,780
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		115,254	6.082	7,009,729	6.871	7,918,955	909,226
TOTAL		132,197	6.113	8,081,737	7.078	9,356,743	1,275,006
<u>CURRENT MONTH:</u>							
DIFFERENCE		277	0.936	1,251,192	1.319	1,759,470	508,278
DIFFERENCE (%)		0.2	18.1	18.3	22.9	23.2	66.3
<u>PERIOD TO DATE:</u>							
ACTUAL		132,197	6.113	8,081,737	7.078	9,356,743	1,275,006
ESTIMATED		131,920	5.178	6,830,545	5.759	7,597,273	766,728
DIFFERENCE		277	0.936	1,251,192	1.319	1,759,470	508,278
DIFFERENCE (%)		0.2	18.1	18.3	22.9	23.2	66.3

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Jan-06

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2007
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009

2006 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	372											
2	467											
3	156											
4	562											
Total	1,557	-	-	-	-	-	-	-	-	-	-	-

2006 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,567,800.00	-	-	-	-	-	-	-	-	-	-	-

Year-to-date Short Term Capacity Payments	5,567,800
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