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February 17, 2006

Ms. Blanca S. Bayó, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: DOCKET NO. 060003-GU
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the Original and Seven (7) copies of the January 2006 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at jmesite@fpuc.com, or 561.838.1733.

Sincerely,

James V. Mesite, Jr.
Senior Project Accountant

Enclosure

CC: Welch, Kathy - FPSC, Miami
Chris Snyder
Norman Horton, Esq., Messer, etc.
George Bachman – e-mail cover
Cheryl M. Martin – e-mail cover
Marc Schneidermann – e-mail cover
SJ 80-445, 2006 PGA Filings, January - June
Jim Mesite – cover

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FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	FLEX-DOWN ESTIMATE			ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1	5,200	29,293	24,093	82.25	5,200	29,293	24,093	82.25
2	9,207	9,207	0	0.00	9,207	9,207	0	0.00
3	0	0	(446)		0	0	(446)	
4	4,970,003	8,386,796	3,416,793	40.74	4,970,003	8,386,796	3,416,793	40.74
5	495,027	512,042	17,015	3.32	495,027	512,042	17,015	3.32
6	446	0	(446)		446	0	(446)	
LESS END-USE CONTRACT								
7	0	0	0		0	0	0	
8	0	0	0		0	0	0	
9	0	0	0		0	0	0	
10	0	(2,158,266)	(2,158,266)	100.00	0	(2,158,266)	(2,158,266)	100.00
11	5,479,883	6,779,072	1,298,743	19.16	5,479,883	6,779,072	1,298,743	19.16
12	0	0	0		0	0	0	
13	4,531	9,700	5,169	53.29	4,531	9,700	5,169	53.29
14	6,433,653	6,769,372	335,719	4.96	6,433,653	6,769,372	335,719	4.96
THERMS PURCHASED								
15	4,740,570	5,386,000	645,430	11.98	4,740,570	5,386,000	645,430	11.98
16	1,860,000	1,860,000	0	0.00	1,860,000	1,860,000	0	0.00
17	0	0	0		0	0	0	
18	4,716,380	5,386,000	669,620	12.43	4,716,380	5,386,000	669,620	12.43
19	8,974,810	8,758,120	(216,690)	(2.47)	8,974,810	8,758,120	(216,690)	(2.47)
20	0	0	0		0	0	0	
LESS END-USE CONTRACT								
21	0	0	0		0	0	0	
22	0	0	0		0	0	0	
23	0	0	0		0	0	0	
24	4,716,380	5,386,000	669,620	12.43	4,716,380	5,386,000	669,620	12.43
25	0	0	0		0	0	0	
26	3,503	9,710	6,207	63.92	3,503	9,710	6,207	63.92
27	6,845,571	5,376,290	(1,469,281)	(27.33)	6,845,571	5,376,290	663,413	12.34
CENTS PER THERM								
28	(1/15) 0.110	0.544	0.434	79.78	0.110	0.544	0.434	79.78
29	(2/16) 0.495	0.495	0.000	0.00	0.495	0.495	0.000	0.00
30	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	(4/18) 105.377	155.715	50.338	32.33	105.377	155.715	50.338	32.33
32	(5/19) 5.516	5.846	0.330	5.64	5.516	5.846	0.330	5.64
33	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT								
34	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	(11/24) 116.188	125.865	9.677	7.69	116.188	125.865	9.677	7.69
38	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	(13/26) 129.346	99.897	(29.449)	(29.48)	129.346	99.897	(29.449)	(29.48)
40	(11/27) 80.050	126.092	46.042	36.51	80.050	126.092	46.042	36.51
41	(E-2) 3.257	3.257	0.000	0.00	3.257	3.257	0.000	0.00
42	(40+41) 83.307	129.349	46.042	35.60	83.307	129.349	46.042	35.60
43	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	(42x43) 83.72603	129.99963	46.274	35.60	83.72603	129.99963	46.274	35.60
45	83.726	130.000	46.274	35.60	83.726	130.000	46.274	35.60

DOCUMENT NUMBER 01507 FEB 21 06

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:
CURRENT MONTH:

JANUARY 2006 THROUGH DECEMBER 2006
JANUARY 2006

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,388,130	605.78	0.014
2 No Notice Commodity Adjustment - System Supply	318,020	340.28	0.107
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	34,420	4,254.00	12.359
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,740,570	5,200.06	0.110
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	4,716,380	4,956,667.60	105.095
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	13,335.66	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,716,380	4,970,003.26	105.377
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	8,974,810	495,027.38	5.516
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	8,974,810	495,027.38	5.516
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006
CURRENT MONTH: JANUARY 2006

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	297524	9-12	254,257.67	0.00	9,207.00	0.00	0.00	245,050.67	0.00
2	FGT	297436	13-14	208,638.93	0.00	0.00	0.00	0.00	208,638.93	0.00
3	FGT	297460	15	25,753.32	0.00	0.00	0.00	0.00	25,753.32	0.00
4	FGT	297557	16	14,136.53	0.00	0.00	0.00	0.00	14,136.53	0.00
5	FGT	297814	17	948.64	0.00	0.00	0.00	0.00	948.64	0.00
6	FGT	297763	18	396.63	0.00	0.00	0.00	0.00	396.63	0.00
7	FGT	297768	19	70.91	0.00	0.00	0.00	0.00	70.91	0.00
8	FGT	297761	20	31.75	0.00	0.00	0.00	0.00	31.75	0.00
9	FGT	297525	21-24	2,975.08	2,975.08	0.00	0.00	0.00	0.00	0.00
10	FGT	297437	25-32	(2,194.70)	(2,194.70)	0.00	0.00	0.00	0.00	0.00
11	FGT	297461	33	129.03	129.03	0.00	0.00	0.00	0.00	0.00
12	FGT	297558	34	(303.63)	(303.63)	0.00	0.00	0.00	0.00	0.00
13	FGT	297314	35	340.28	340.28	0.00	0.00	0.00	0.00	0.00
14	FGT	297695	36	13,335.66	0.00	0.00	0.00	13,335.66	0.00	0.00
15	BP ENERGY	1112650	37	1,279,486.25	0.00	0.00	0.00	1,279,486.25	0.00	0.00
16	CROSSTEX	012006-SLSG7737	38	1,572,862.50	0.00	0.00	0.00	1,572,862.50	0.00	0.00
17	CHEVRONTEXACO	2006012639	39-40	1,978,984.85	0.00	0.00	0.00	1,978,984.85	0.00	0.00
18	CHEVRONTEXACO	2006012638	41	125,334.00	0.00	0.00	0.00	125,334.00	0.00	0.00
19	FLORIDA CITY GAS	291-0001225-001	42	4,254.00	4,254.00	0.00	0.00	0.00	0.00	0.00
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
TOTAL				5,479,437.70	5,200.06	9,207.00	0.00	4,970,003.26	495,027.38	0.00

FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

			CURRENT MONTH: JANUARY				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	4,970,003	6,228,530	1,258,527	20.21	4,970,003	6,228,530	1,258,527	20.21
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	509,880	550,542	40,662	7.39	509,880	550,542	40,662	7.39
3	TOTAL		5,479,883	6,779,072	1,299,189	19.16	5,479,883	6,779,072	1,299,189	19.16
4	FUEL REVENUES (NET OF REVENUE TAX)		6,433,653	6,769,372	335,719	4.96	6,433,653	6,769,372	335,719	4.96
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(119,638)	(119,638)	-	0.00	(119,638)	(119,638)	-	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	6,314,015	6,649,734	335,719	5.05	6,314,015	6,649,734	335,719	5.05
7	TRUE-UP - OVER(UUNDER) - THIS PERIOD	Line 6 - Line 3	834,132	(129,338)	(963,470)	744.92	834,132	(129,338)	(963,470)	744.92
8	INTEREST PROVISION -THIS PERIOD	Line 21	(8,953)	65,663	74,616	113.63	(8,953)	65,663	74,616	113.63
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(2,915,896)	17,892,666	20,808,562	116.30	(2,915,896)	17,892,666	20,808,562	116.30
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	119,638	119,638	-	0.00	119,638	119,638	-	0.00
10a	FLEX RATE REFUND (if applicable)		-	-	-	0.00	-	-	-	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	(1,971,079)	17,948,629	19,919,708	110.98	(1,971,079)	17,948,629	19,919,708	110.98
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	(2,915,896)	17,892,666	20,808,562	116.30				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	(1,962,126)	17,882,966	19,845,092	110.97				
14	TOTAL (12+13)	Add Lines 12 + 13	(4,878,022)	35,775,632	40,653,654	113.64				
15	AVERAGE	50% of Line 14	(2,439,011)	17,887,816	20,326,827	113.64				
16	INTEREST RATE - FIRST DAY OF MONTH		4.30%	4.30%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		4.51%	4.51%	0	0.00				
18	TOTAL	Add Lines 16 + 17	8.81%	8.81%	0	0.00				
19	AVERAGE	50% of Line 18	4.41%	4.41%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.36708%	0.36708%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	(8,953)	65,663	74,616	113.63				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period

True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

4

COMPANY:
 FLORIDA PUBLIC
 UTILITIES COMPANY

TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE
 ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

SCHEDULE A-3

PRESENT MONTH: JANUARY

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan '06	BP ENERGY	SYS SUPPLY	N/A	1,382,250		1,382,250	1,279,486	N/A	N/A	INCL IN COST	92.565473
2	Jan '06	CROSSTEX	SYS SUPPLY	N/A	1,355,010		1,355,010	1,572,863	N/A	N/A	INCL IN COST	116.077557
3	Jan '06	ChevronTexaco	SYS SUPPLY	N/A	1,979,120		1,979,120	2,104,319	N/A	N/A	INCL IN COST	N/A
4	Jan '06	FGT	SYS SUPPLY	N/A	0		0	13,336	N/A	N/A	INCL IN COST	N/A
TOTAL					4,716,380	0	4,716,380	4,970,003	0	0	0	105.38

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2006 THROUGH DECEMBER 2006

MONTH: JANUARY 2006

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	CHEVRON	716	774	752	24,000	23,312	\$8.5450	\$8.7972
2	CHEVRON	716	32	31	1,000	971	\$8.8950	\$9.1607
3	CHEVRON	716	484	470	15,000	14,571	\$9.5850	\$9.8672
4	CHEVRON	716	161	157	5,000	4,857	\$9.6050	\$9.8878
5	CHEVRON	716	1,548	1,503	47,983	46,607	\$11.4650	\$11.8035
6	CHEVRON	7995	32	31	1,000	971	\$8.1600	\$8.4037
7	CHEVRON	7995	129	125	4,000	3,885	\$8.2050	\$8.4479
8	CHEVRON	7995	32	31	1,000	971	\$8.3700	\$8.6200
9	CHEVRON	7995	32	31	1,000	971	\$8.3800	\$8.6303
10	CHEVRON	7995	32	31	1,000	971	\$8.4000	\$8.6509
11	CHEVRON	7995	129	125	4,000	3,885	\$8.5300	\$8.7825
12	CHEVRON	7995	32	31	1,000	971	\$8.6200	\$8.8774
13	CHEVRON	7995	32	31	1,000	971	\$8.8100	\$9.0731
14	CHEVRON	7995	97	94	3,000	2,913	\$8.8450	\$9.1092
15	CHEVRON	7995	32	31	1,000	971	\$8.8800	\$9.1452
16	CHEVRON	7995	258	251	8,000	7,771	\$9.1650	\$9.4351
17	CHEVRON	7995	290	282	9,000	8,742	\$9.4500	\$9.7289
18	CHEVRON	7995	258	251	8,000	7,771	\$9.8450	\$10.1351
19	CHEVRON	7995	1,378	1,338	42,708	41,489	\$11.4650	\$11.8019
20	CHEVRON	179851	97	94	3,000	2,914	\$8.7100	\$8.9671
21	CHEVRON	179851	97	94	3,000	2,914	\$9.4750	\$9.7546
22	CHEVRON	179851	290	282	9,000	8,742	\$9.5850	\$9.8679
23	CHEVRON	179851	324	315	10,059	9,771	\$11.4650	\$11.8029
24	BP ENERGY	241390	3,500	3,400	108,500	105,400	\$11.7925	\$12.1393
25	CROSSTEX	337605	4,500	4,371	139,500	135,501	\$11.2750	\$11.6078
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
	TOTAL		14,570	14,152	451,750	438,813		
					WEIGHTED AVERAGE		\$10.9447	\$11.2674

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006										
	CURRENT MONTH: JANUARY					PERIOD TO DATE				
	R.C.	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
THERM SALES (FIRM)										
GENERAL SERVICE (GS)	(11)	1,427,306	1,509,550	82,244	5.45	1,427,306	1,509,550	82,244	5.45	
RESIDENTIAL SERVICE (RS)	(21), (31)	1,754,982	2,037,000	282,018	13.84	1,754,982	2,037,000	282,018	13.84	
LARGE VOLUME SERVICE (LVS)	(51)	1,793,323	1,497,100	(296,223)	(19.79)	1,793,323	1,497,100	(296,223)	(19.79)	
GENERAL SERVICE TRANS (GSTS)	(90)	94,196	79,450	(14,746)	(18.56)	94,196	79,450	(14,746)	(18.56)	
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,190,778	1,224,900	34,122	2.79	1,190,778	1,224,900	34,122	2.79	
TOTAL FIRM		6,260,585	6,348,000	87,415	1.38	6,260,585	6,348,000	87,415	1.38	
THERM SALES (INTERRUPTIBLE)										
INTERRUPTIBLE SERVICE (IS)	(61)	27,523	95,000	67,477	71.03	27,523	95,000	67,477	71.03	
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-	
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	553,640	380,000	(173,640)	(45.69)	553,640	380,000	(173,640)	(45.69)	
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	7,324	-	(7,324)	-	7,324	-	(7,324)	-	
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-	
TOTAL INTERRUPTIBLE		588,487	475,000	(113,487)	(23.89)	588,487	475,000	(113,487)	(23.89)	
TOTAL THERM SALES		6,849,072	6,823,000	(26,072)	(0.38)	6,849,072	6,823,000	(26,072)	(0.38)	
NUMBER OF CUSTOMERS (FIRM)										
GENERAL SERVICE (GS)	(11)	3,352	3,278	(74)	(2.26)	3,352	3,278	(74)	(2.26)	
RESIDENTIAL SERVICE (RS)	(21), (31)	46,262	46,550	288	0.62	46,262	46,550	288	0.62	
LARGE VOLUME SERVICE (LVS)	(51)	929	686	(243)	(35.42)	929	686	(243)	(35.42)	
GENERAL SERVICE TRANS (GSTS)	(90)	123	173	50	28.90	123	173	50	28.90	
LARGE VOLUME TRANS (LVTS)	(91), (94)	299	561	262	46.70	299	561	262	46.70	
TOTAL FIRM		50,965	51,248	283	0.55	50,965	51,248	283	0.55	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)										
INTERRUPTIBLE SERVICE (IS)	(61)	1	3	2	66.67	1	3	2	66.67	
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-	
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	12	10	(2)	(20.00)	12	10	(2)	(20.00)	
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	-	(1)	-	1	-	(1)	-	
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-	
TOTAL INTERRUPTIBLE		14	13	(1)	(7.69)	14	13	(1)	(7.69)	
TOTAL CUSTOMERS		50,979	51,261	282	0.55	50,979	51,261	282	0.55	
THERM USE PER CUSTOMER										
GENERAL SERVICE (GS)	(11)	426	461	35	7.59	426	461	35	7.59	
RESIDENTIAL SERVICE (RS)	(21), (31)	38	44	6	13.64	38	44	6	13.64	
LARGE VOLUME SERVICE (LVS)	(51)	1,930	2,182	252	11.55	1,930	2,182	252	11.55	
GENERAL SERVICE TRANS (GSTS)	(90)	766	459	(307)	(66.88)	766	459	(307)	(66.88)	
LARGE VOLUME TRANS (LVTS)	(91), (94)	3,983	2,183	(1,800)	(82.46)	3,983	2,183	(1,800)	(82.46)	
INTERRUPTIBLE SERVICE (IS)	(61)	27,523	31,667	4,144	13.09	27,523	31,667	4,144	13.09	
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-	
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	46,137	38,000	(8,137)	(21.41)	46,137	38,000	(8,137)	(21.41)	
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	7,324	-	(7,324)	-	7,324	-	(7,324)	-	
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-	

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FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0480	1.0489	1.0389									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.05									
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0475	1.0482	1.0378									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07	1.07	1.06									

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 01/31/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-989-2090
---	--	--

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: February 01, 2006	Invoice Total Amount: \$254,257.67
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 000297524
Svc Req K: 5009	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: February 10, 2006

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	186,000	9,207.00	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0000	0.0000	0.3855	843,696	325,244.81	01 - 31	
01				Temporary Relinquishment Credit - Award # 42673 At DRN 12740							RC2	0.3855	0.0000	0.0000	0.3855	(682)	-262.91	01 - 31	
01				Temporary Relinquishment Credit - Award # 42673 At DRN 157553							RC2	0.3855	0.0000	0.0000	0.3855	(1,240)	-478.02	01 - 31	
01				Temporary Relinquishment Credit - Award # 42673 At DRN 179851							RC2	0.3855	0.0000	0.0000	0.3855	(992)	-382.42	01 - 31	
01				Temporary Relinquishment Credit - Award # 42673 At DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(744)	-286.81	01 - 31	
01				Temporary Relinquishment Credit - Award # 42673 At DRN 28166							RC2	0.3855	0.0000	0.0000	0.3855	(2,201)	-848.49	01 - 31	
01				Temporary Relinquishment Credit - Award # 42673 At DRN 32606							RC2	0.3855	0.0000	0.0000	0.3855	(682)	-262.91	01 - 31	
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,511)	-967.99	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006924427
FLORIDA PUBLIC UTILITIES COMPANY
CHRIS SNYDER
P.O. BOX 3395 - PO #12726
WEST PALM BEACH FL 334023395

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T: 01/31/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 5009
Svc CD: FTS-1
Invoice Date: February 01, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$254,257.67
Invoice Identifier: 000297524
Account Number: 52002384
Net Due Date: February 10, 2006

Begin Transaction Date: January 01, 2006

End Transaction Date: January 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 42673 At DRN 337605															
01											RC2	0.1500	0.0000	0.0000	0.1500	(11,098)	-1,664.70	01 - 31	
				Temporary Relinquishment Credit - Award # 43005 At DRN 12740															
01											RC2	0.1500	0.0000	0.0000	0.1500	(21,452)	-3,217.80	01 - 31	
				Temporary Relinquishment Credit - Award # 43005 At DRN 157553															
01											RC2	0.1500	0.0000	0.0000	0.1500	(17,081)	-2,562.15	01 - 31	
				Temporary Relinquishment Credit - Award # 43005 At DRN 179851															
01											RC2	0.1500	0.0000	0.0000	0.1500	(12,555)	-1,883.25	01 - 31	
				Temporary Relinquishment Credit - Award # 43005 At DRN 23422															
01											RC2	0.1500	0.0000	0.0000	0.1500	(37,913)	-5,686.95	01 - 31	
				Temporary Relinquishment Credit - Award # 43005 At DRN 28166															
01											RC2	0.1500	0.0000	0.0000	0.1500	(11,656)	-1,748.40	01 - 31	
				Temporary Relinquishment Credit - Award # 43005 At DRN 32606															
01											RC2	0.1500	0.0000	0.0000	0.1500	(43,245)	-6,486.75	01 - 31	
				Temporary Relinquishment Credit - Award # 43005 At DRN 337605															
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,076)	-2,342.30	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	01/31/2006 12:00 AM
Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	February 01, 2006	Invoice Total Amount:	\$254,257.67
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000297524
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	February 10, 2006
Begin Transaction Date:	January 01, 2006	End Transaction Date:	January 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 43160 At DRN 12740							RC2	0.3855	0.0000	0.0000	0.3855	(11,656)	-4,493.39	01 - 31	
01				Temporary Relinquishment Credit - Award # 43160 At DRN 157553							RC2	0.3855	0.0000	0.0000	0.3855	(9,300)	-3,585.15	01 - 31	
01				Temporary Relinquishment Credit - Award # 43160 At DRN 179851							RC2	0.3855	0.0000	0.0000	0.3855	(6,820)	-2,629.11	01 - 31	
01				Temporary Relinquishment Credit - Award # 43160 At DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(20,615)	-7,947.08	01 - 31	
01				Temporary Relinquishment Credit - Award # 43160 At DRN 28166							RC2	0.3855	0.0000	0.0000	0.3855	(6,355)	-2,449.85	01 - 31	
01				Temporary Relinquishment Credit - Award # 43160 At DRN 32606							RC2	0.3855	0.0000	0.0000	0.3855	(23,529)	-9,070.43	01 - 31	
01				Temporary Relinquishment Credit - Award # 43160 At DRN 337605							RC2	0.3855	0.0000	0.0000	0.3855	(3,813)	-1,469.91	01 - 31	
01				Temporary Relinquishment Credit - Award # 43165 At DRN 12740							RC2	0.3855	0.0000	0.0000	0.3855	(7,533)	-2,903.97	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	01/31/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	February 01, 2006	Invoice Total Amount:	\$208,638.93
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000297436
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	February 10, 2006

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	327,484	251,835.20	01 - 31	
01				Temporary Relinquishment Credit - Award # 42675 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(1,612)	-1,239.63	01 - 31	
01				Temporary Relinquishment Credit - Award # 42675 At DRN 23703							RC2	0.7690	0.0000	0.0000	0.7690	(310)	-238.39	01 - 31	
01				Temporary Relinquishment Credit - Award # 42675 At DRN 24229							RC2	0.7690	0.0000	0.0000	0.7690	(961)	-739.01	01 - 31	
01				Temporary Relinquishment Credit - Award # 42675 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(620)	-476.78	01 - 31	
01				Temporary Relinquishment Credit - Award # 43161 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(14,911)	-11,466.56	01 - 31	
01				Temporary Relinquishment Credit - Award # 43161 At DRN 23703							RC2	0.7690	0.0000	0.0000	0.7690	(3,007)	-2,312.38	01 - 31	
01				Temporary Relinquishment Credit - Award # 43161 At DRN 24229							RC2	0.7690	0.0000	0.0000	0.7690	(9,052)	-6,960.99	01 - 31	
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,828)	-4,481.73	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 01/31/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: LANNY CRAMER Contact Phone: 713-989-2090								
Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY Svc Req: 006924427 Svc Req K: 5009 Svc CD: FTS-1	Invoice Date: February 01, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$254,257.67</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000297524</td> </tr> <tr> <td>Account Number:</td> <td>52002384</td> </tr> <tr> <td>Net Due Date:</td> <td>February 10, 2006</td> </tr> </table>	Invoice Total Amount:	\$254,257.67	Invoice Identifier:	000297524	Account Number:	52002384	Net Due Date:	February 10, 2006
Invoice Total Amount:	\$254,257.67									
Invoice Identifier:	000297524									
Account Number:	52002384									
Net Due Date:	February 10, 2006									
Begin Transaction Date: January 01, 2006	End Transaction Date: January 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 43165 At DRN 157553																
01											RC2	0.3855	0.0000	0.0000	0.3855	(5,983)	-2,306.45	01 - 31		
				Temporary Relinquishment Credit - Award # 43165 At DRN 179851																
01											RC2	0.3855	0.0000	0.0000	0.3855	(4,402)	-1,696.97	01 - 31		
				Temporary Relinquishment Credit - Award # 43165 At DRN 23422																
01											RC2	0.3855	0.0000	0.0000	0.3855	(13,268)	-5,114.81	01 - 31		
				Temporary Relinquishment Credit - Award # 43165 At DRN 28166																
01											RC2	0.3855	0.0000	0.0000	0.3855	(4,123)	-1,589.42	01 - 31		
				Temporary Relinquishment Credit - Award # 43165 At DRN 32606																
01											RC2	0.3855	0.0000	0.0000	0.3855	(15,190)	-5,855.75	01 - 31		
				Temporary Relinquishment Credit - Award # 43165 At DRN 337605																
																Invoice Total Amount:	726,981	254,257.67		

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY
 CHRIS SNYDER
 P.O. BOX 3395 - PO #12726
 WEST PALM BEACH FL 334023395

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 01/31/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 3624
Svc CD: FTS-2

Invoice Date: February 01, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$208,638.93
Invoice Identifier:	000297436
Account Number:	52002384
Net Due Date:	February 10, 2006

Begin Transaction Date: January 01, 2006

End Transaction Date: January 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth.d	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 43161 At DRN 32606																
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,021)	-6,937.15	01 - 31		
				Temporary Relinquishment Credit - Award # 43164 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,829)	-1,406.50	01 - 31		
				Temporary Relinquishment Credit - Award # 43164 At DRN 23703																
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,487)	-4,219.50	01 - 31		
				Temporary Relinquishment Credit - Award # 43164 At DRN 24229																
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,534)	-2,717.65	01 - 31		
				Temporary Relinquishment Credit - Award # 43164 At DRN 32606																
																Invoice Total Amount:	271,312	208,638.93		

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	01/31/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	February 01, 2006	Invoice Total Amount:	\$25,753.32
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000297460
Svc Req K:	100740	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	February 10, 2006

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Reservation/Demand D1							RD1	0.3855	0.0000	0.0000	0.3855	68,355	26,350.85	01 - 31		
01				Temporary Relinquishment Credit - Award # 42507 At DRN 10881							RC2	0.3855	0.0000	0.0000	0.3855	(651)	-250.96	01 - 31		
01				Temporary Relinquishment Credit - Award # 42507 At DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(558)	-215.11	01 - 31		
01				Temporary Relinquishment Credit - Award # 42507 At DRN 9906							RC2	0.3855	0.0000	0.0000	0.3855	(341)	-131.46	01 - 31		
																Invoice Total Amount:	66,805	25,753.32		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 01/31/2006 12:00 AM
	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:
	Payee: 006924518	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: LANNY CRAMER
		Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: February 01, 2006	Invoice Total Amount: \$14,136.53
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 000297557
Svc Req K: 102048	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: February 10, 2006

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	18,600	14,303.40	01 - 31	
01				Temporary Relinquishment Credit - Award # 42508 At DRN 24229							RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	

Invoice Total Amount: 18,383 14,136.53

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 02/01/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-989-2090
---	--	--

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: February 01, 2006
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 5009	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$948.64
Invoice Identifier:	000297814
Account Number:	52002384
Net Due Date:	February 10, 2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	948.64	01 - 28	
				Special Fuel Surcharge															

Invoice Total Amount: 0 948.64

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	02/08/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	February 10, 2006
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	4084	Charge Indicator:	BILL ON DELIVERY
Svc CD:		Prev Inv ID:	

Invoice Total Amount:	\$13,335.66
Invoice Identifier:	000297695
Account Number:	52002384
Net Due Date:	02/17/2006

Begin Transaction Date: December 01, 2005 **End Transaction Date:** December 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NNI	12.5100	0.0000	0.0000	12.5100	1,066	13,335.66	01 - 31	

Invoice Total Amount: 1,066 13,335.66

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Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1112650
Invoice Date 02/02/2006
Contract # 1700932
Delivery Month Jan 2006
Due Date 02/12/2006

To:

Christopher Snyder Pur Ord 15163
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Remit:

US \$ WIRE

Natural Gas delivered during Jan 2006

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
FGT - DESTIN TO LUCEDALE (994400)		108,500	11.7925	1,279,486.25
Total Amount Due		108,500		1,279,486.25

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

01/01-01/31: FGT Zone 3 IF

11.750000

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 141876 01



Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 02/10/2006 , Invoice # 012006-SLSG7737

CROSSTEX
Energy Services Group, Inc.

Bill To: Florida Public Utilities Company
PO Box 3395
West Palm Beach, FL 33402-3395

Attn: C. M. Snyder PO # 15162

Phone #: (561) 838-1723 Fax #: (561) 838-1713 Email:

Contract #: SLSG7737

Customer #: 567

Currency: US\$

Acctg Book Month: 2006-02

Invoice Total: \$1,572,862.50

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0602S0001	12072005000015	0001	BASE COMMODITY	2006-01	GAS	ACT	139,500	MMBTU	\$11.2750	\$1,572,862.50
Totals (2006-01) ==>									139,500			\$1,572,862.50

Component Total: 2006-01	
BASE COMMODITY	\$1,572,862.50

Please Wire Remittance To

Payment Terms

Written Correspondence

Contact Information

Wire Transfer
On or Before: 02/20/2006

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100
Dallas, TX 75201

Operations Accounting
Phone #: (214) 721-9210
Fax #: (214) 721-9382
opaccounting@crosstexenergy.com

* Note: Daily deal details only provided where different pricing entries exist between days.

NO. 8704 P. 3/4

FEB. 13. 2006 12:00PM CROSSTEX ENERGY

38



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexas.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

FLORIDA PUBLIC UTILITIES CO
P. O. BOX 3395
WEST PALM BEACH, FL 33402-3395
ATTENTION: PURCHASE ORD #13716

PAYMENT BY CHECK:
CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2006012639	02/10/2006	01/2006	90020432	VALERIE BOOTH (832)854-5028

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 2 POOL	68		50,787 42,100	\$11.4650	\$582,049.00 482,412
FGT	RESERVATION CHARGE	69		620,000	\$0.0200	\$12,400.00
FGT	FGT ZONE 2 POOL	69	1	2,647	\$9.4500	\$25,014.15
FGT	FGT ZONE 2 POOL	69	2	2,647	\$9.4500	\$25,014.15
FGT	FGT ZONE 2 POOL	69	3	2,647	\$9.4500	\$25,014.15
FGT	FGT ZONE 2 POOL	69	4	8,000	\$9.8450	\$78,760.00
FGT	FGT ZONE 2 POOL	69	5	8,000	\$9.1650	\$73,320.00
FGT	FGT ZONE 2 POOL	69	11	1,000	\$8.4000	\$8,400.00
FGT	FGT ZONE 2 POOL	69	12	1,000	\$8.3800	\$8,380.00
FGT	FGT ZONE 2 POOL	69	13	1,000	\$8.6200	\$8,620.00
FGT	FGT ZONE 2 POOL	69	25	4,000	\$8.2050	\$32,820.00
FGT	FGT ZONE 2 POOL	69	26	4,000	\$8.5300	\$34,120.00
FGT	FGT ZONE 3 POOL	2711	6	8,000	\$9.4750 9.55625	\$75,800.00 76,450.00
FGT	FGT ZONE 3 POOL	2711	7	8,000	\$9.5850	\$76,680.00
FGT	FGT ZONE 3 POOL	2711	8	8,000	\$9.5850	\$76,680.00
FGT	FGT ZONE 3 POOL	2711	9	8,000	\$9.5850	\$76,680.00
FGT	FGT ZONE 3 POOL	2711	10	4,000	\$9.7100 9.75025	\$38,840.00 39,025.00
FGT	FGT ZONE 3 POOL	2711	14	6,000	\$9.5050 9.54500	\$57,030.00 57,270.00
FGT	FGT ZONE 3 POOL	2711	15	6,000	\$9.5650 9.54500	\$57,390.00 57,270.00
FGT	FGT ZONE 3 POOL	2711	16	6,000	\$9.5050 9.54500	\$57,030.00 57,270.00
FGT	FGT ZONE 3 POOL	2711	17	6,000	\$9.5050 9.54500	\$57,030.00 57,270.00
FGT	FGT ZONE 3 POOL	2711	18	1,000	\$8.8100	\$8,810.00
FGT	FGT ZONE 3 POOL	2711	19	1,000	\$8.8800	\$8,880.00
FGT	FGT ZONE 3 POOL	2711	20	1,000	\$8.1600	\$8,160.00

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P.L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0907

ACCOUNT MANAGER
WILLIAMS CRITES

ORIGINAL INVOICE



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

FLORIDA PUBLIC UTILITIES CO
P. O. BOX 3395
WEST PALM BEACH, FL 33402-3395
ATTENTION: PURCHASE ORD #13716

PAYMENT BY CHECK:
CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200601 2639	02/10/2006	01/2006	90020432	VALERIE BOOTH (832)854-5028

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 3 POOL	2711	21	1,000	\$8.8450	\$8,845.00
FGT	FGT ZONE 3 POOL	2711	22	1,000	\$8.8450	\$8,845.00
FGT	FGT ZONE 3 POOL	2711	23	1,000	\$8.8450	\$8,845.00
FGT	FGT ZONE 3 POOL	2711	24	1,000	\$8.3700	\$8,370.00
FGT	FGT ZONE 3 POOL	2741		41,983 25,000	\$11.4650	\$207,805.10

Invoice Totals:

798,691

\$1,810,786.21

812,632

\$1,978,984.85

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0907

ACCOUNT MANAGER
WILLIAMS CRITES

ORIGINAL INVOICE



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

FLORIDA PUBLIC UTILITIES CO
P. O. BOX 3395
WEST PALM BEACH, FL 33402-3395
ATTENTION: PURCHASE ORD #13716

PAYMENT BY CHECK:
CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200601 2638	02/10/2006	01/2006	90020432	VALERIE BOOTH (832)854-5028

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
----------	-----------------------	--------	-----	-------	----------	-----------

FGT	CGT/FGT INTERCONNECT	1922	1	353	\$9.4500	\$3,335.85
FGT	CGT/FGT INTERCONNECT	1922	2	353	\$9.4500	\$3,335.85
FGT	CGT/FGT INTERCONNECT	1922	3	353	\$9.4500	\$3,335.85
FGT	CGT/FGT INTERCONNECT	2521		10059 24,000	\$11.4650	\$275,160.00 ^{115,326.4}

Invoice Totals:

~~25,050~~

11,078

~~\$285,167.55~~

\$125,334.00

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0907

ACCOUNT MANAGER
WILLIAMS CRITES



Florida City Gas

Florida Public Utilities Company

Mr. Chris Snyder
P.O. Box 3395
West Palm Beach, Florida
33402

Billing Date:	01-Feb-06
Account Number:	291-0001225-001
Rate:	KDS

Payment Terms - 20 days from bill date

Purchase Order Number 12722

Invoice for Transportation Service for the Period 01-Jan-06 TO 01-Feb-06

Billed Volume - Therms (BTU Value = 1.086)	34,420.0
--	----------

Bill Calculation

	Therms	Rate	Amount
Distribution Charge	34,420.0	\$0.11198	\$3,854.00
Service Charge			400.00
Total Bill	<u>34,420.0</u>		<u>\$4,254.00</u>

Account Information

Current Billing	4,254.00
-----------------	----------

Contacts

Account Manager	-----Ramiro Sicre-----	305-691-8710
Billing/Metering	-----Mike Vogel-----	908-662-8180
Bank Issues	-----Lee Smith-----	404-584-4688