



Florida City Gas

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February 21, 2006

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 060003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of January 2006.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE

01609 FEB 24 06

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 06** Through **DECEMBER 06**

**SCHEDULE A-1
(REVISED 6/08/94)**

	CURRENT MONTH: 01/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	33,852	33,852	100.00	-	33,852	33,852	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	5,251,361	6,883,986	1,632,625	23.72	5,251,361	6,883,986	1,632,625	23.72
5	DEMAND (Line 32 A-1 support detail)	833,582	828,047	(5,535)	(0.67)	833,582	828,047	(5,535)	(0.67)
6	OTHER (Line 40 A-1 support detail)	12,202	15,235	3,033	19.91	12,202	15,235	3,033	19.91
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	6,097,145	7,761,120	1,663,975	21.44	6,097,145	7,761,120	1,663,975	21.44
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(2,621)	(3,176)	(555)	17.47	(2,621)	(3,176)	(555)	17.47
14	TOTAL THERM SALES	6,380,288	7,757,944	1,377,656	17.76	6,380,288	7,757,944	1,377,656	17.76
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,287,207	4,884,839	597,632	12.23	4,287,207	4,884,839	597,632	12.23
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,528,459	4,878,039	349,580	7.17	4,528,459	4,878,039	349,580	7.17
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,244,400	16,785,880	541,480	3.23	16,244,400	16,785,880	541,480	3.23
20	OTHER Commodity (Line 40 A-1 support detail)	7,191	8,800	1,609	18.28	7,191	8,800	1,609	18.28
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,535,650	4,886,839	351,189	7.19	4,535,650	4,886,839	351,189	7.19
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,933)	(2,000)	(67)	3.35	(1,933)	(2,000)	(67)	3.35
27	TOTAL THERM SALES (24-26 Estimated only)	4,492,115	4,884,839	392,724	8.04	4,492,115	4,884,839	392,724	8.04
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00693	0.00693	100.00	-	0.00693	0.00693	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	1.15964	1.41122	0.25158	17.83	1.15964	1.41122	0.25158	17.83
32	DEMAND (5/19)	0.05132	0.04933	(0.00199)	(4.03)	0.05132	0.04933	(0.00199)	(4.03)
33	OTHER (6/20)	1.69684	1.73125	0.03441	1.99	1.69684	1.73125	0.03441	1.99
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.34427	1.58817	0.24390	15.36	1.34427	1.58817	0.24390	15.36
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	1.35592	1.58800	0.23208	14.61	1.35592	1.58800	0.23208	14.61
40	TOTAL THERM SALES (11/27)	1.35730	1.58882	0.23152	14.57	1.35730	1.58882	0.23152	14.57
41	TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42	TOTAL COST OF GAS (40+41)	1.43302	1.66454	0.23152	13.91	1.43302	1.66454	0.23152	13.91
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.44023	1.67291	0.23268	13.91	1.44023	1.67291	0.23268	13.91
45	PGA FACTOR ROUNDED TO NEAREST .001	1.440	1.673	0.233	13.93	1.440	1.673	0.233	13.93

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
		JANUARY 06		Through		DECEMBER 06			
		CURRENT MONTH: 01/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	30,739	30,739	100.00	-	30,739	30,739	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	5,251,361	5,337,070	85,709	1.61	5,251,361	5,337,070	85,709	1.61
5	DEMAND (Line 25 + Line 31 A-1 support detail)	833,582	833,582	-	-	833,582	833,582	-	-
6	OTHER (Line 40 A-1 support detail)	12,202	15,235	3,033	19.91	12,202	15,235	3,033	19.91
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	6,097,145	6,216,626	119,481	1.92	6,097,145	6,216,626	119,481	1.92
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(2,621)	(2,699)	(78)	2.89	(2,621)	(2,699)	(78)	2.89
14	TOTAL THERM SALES	6,380,288	6,213,927	(166,361)	(2.68)	6,380,288	6,213,927	(166,361)	(2.68)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,287,207	4,600,560	313,353	6.81	4,287,207	4,600,560	313,353	6.81
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,528,459	4,600,560	72,101	1.57	4,528,459	4,600,560	72,101	1.57
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,244,400	16,785,880	541,480	3.23	16,244,400	16,785,880	541,480	3.23
20	OTHER Commodity (Line 40 A-1 support detail)	7,191	8,800	1,609	18.28	7,191	8,800	1,609	18.28
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,535,650	4,609,360	73,710	1.60	4,535,650	4,609,360	73,710	1.60
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,933)	(2,000)	(67)	-	(1,933)	(2,000)	(67)	3.35
27	TOTAL THERM SALES (24-26 Estimated only)	4,492,115	4,607,360	115,245	2.50	4,492,115	4,607,360	115,245	2.50
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00668	0.00668	100.00	-	0.00668	0.00668	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	1.15964	1.16009	0.00045	0.04	1.15964	1.16009	0.00045	0.04
32	DEMAND (5/19)	0.05132	0.04966	(0.00166)	(3.34)	0.05132	0.04966	(0.00166)	(3.34)
33	OTHER (6/20)	1.69684	1.73125	0.03441	1.99	1.69684	1.73125	0.03441	1.99
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.34427	1.34870	0.00443	0.33	1.34427	1.34870	0.00443	0.33
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	1.35592	1.34950	(0.00642)	(0.48)	1.35592	1.34950	(0.00642)	(0.48)
40	TOTAL THERM SALES (11/27)	1.35730	1.34928	(0.00802)	(0.59)	1.35730	1.34928	(0.00802)	(0.59)
41	TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42	TOTAL COST OF GAS (40+41)	1.43302	1.42500	(0.00802)	(0.56)	1.43302	1.42500	(0.00802)	(0.56)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.44023	1.43217	(0.00806)	(0.56)	1.44023	1.43217	(0.00806)	(0.56)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.440	1.432	(0.008)	(0.56)	1.440	1.432	(0.008)	(0.56)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 06 THROUGH DECEMBER 06

CURRENT MONTH: 01/06

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,284,410	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	4,730	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,933)	0.00	0.00000
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	4,287,207	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	4,289,140	4,975,888.30	1.16011
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	140,450.00	156,764.67	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	100,810	107,620.67	
22 Other Shippers (Line 85 Page 10)	0.00	13,707.53	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,941)	(2,620.67)	1.35016
24 TOTAL COMMODITY (Other)	4,528,459	5,251,360.50	1.15964
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,244,400	828,098.09	0.05098
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,154.95	
32 TOTAL DEMAND	16,244,400	833,581.84	0.05132
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	7,191	12,202.00	1.69684
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other		0.00	
40 TOTAL OTHER	7,191	12,202.00	1.69684
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 06 Through DECEMBER 06				(REVISED 6/08/94)			
		CURRENT MONTH: 01/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	5,263,563	5,352,305	88,742	1.66%	5,263,563	5,352,305	88,742	1.66%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	833,582	864,321	30,739	3.56%	833,582	864,321	30,739	3.56%
3	TOTAL	6,097,145	6,216,626	119,481	1.92%	6,097,145	6,216,626	119,481	1.92%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	6,380,288	6,213,927	(166,361)	-2.68%	6,380,288	6,213,927	(166,361)	-2.68%
5	TRUE-UP (COLLECTED) OR REFUNDED	(276,830)	(276,830)	-	0.00%	(276,830)	(276,830)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	6,103,458	5,937,097	(166,361)	-2.80%	6,103,458	5,937,097	(166,361)	-2.80%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	6,313	(279,529)	(285,842)	102.26%	6,313	(279,529)	(285,842)	102.26%
8	INTEREST PROVISION-THIS PERIOD (21)	(5,577)	(1,179)	4,398	-373.03%	(5,577)	(1,179)	4,398	-373.03%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,661,171)	(319,981)	1,341,190	-419.15%	(1,661,171)	(319,981)	1,341,190	-419.15%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	276,830	276,830	-	0.00%	276,830	276,830	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(1,383,605)	(323,859)	1,059,746	-327.22%	(1,383,605)	(323,859)	1,059,746	-327.22%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(1,661,171)	(319,981)	1,341,190	-419.15%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(1,378,028)	(322,680)	1,055,348	-327.06%				
14	TOTAL (12+13)	(3,039,199)	(642,661)	2,396,538	-372.91%				
15	AVERAGE (50% OF 14)	(1,519,600)	(321,331)	1,198,269	-372.91%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04300	0.04300	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04510	0.04510	-	0.00%				
18	TOTAL (16+17)	0.08810	0.08810	-	0.00%				
19	AVERAGE (50% OF 18)	0.04405	0.04405	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00367	0.00367	-	0.00%				
21	INTEREST PROVISION (15x20)	(5,577)	(1,179)	4,398	-373.03%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 01/06

JANUARY 06 Through

DECEMBER 06

PAGE 5 OF 11

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								
2	Sequent Energy Management	System Supply	FTS	4,284,410		4,284,410	4,975,888.30	-5,141.29	828,098.09	5,141.29	19.33
3											116.14
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,284,410	-	4,284,410	4,975,888	(5,141)	828,098	5,141	135.47

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11**

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/06 Through 12/31/06

CURRENT MONTH: 01/06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 Sequent Energy Management	Various	13,821	13,441	428,441	416,659	11.6139	11.9423
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	TOTAL	13,821	13,441	428,441	416,659	11.6139	11.9423
				WEIGHTED AVERAGE		11.6139	11.9423

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:

JANUARY 06 Through

DECEMBER 06

	CURRENT MONTH: 01/06		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,289,339	2,531,595	242,256	10.58%	2,289,339	2,531,595	242,256	10.58%
2 GAS LIGHTS	1,851	-	(1,851)	-100.00%	1,851	-	(1,851)	-100.00%
3 COMMERCIAL	2,178,770	2,286,658	107,888	4.95%	2,178,770	2,286,658	107,888	4.95%
4 LARGE COMMERCIAL	22,155	26,100	3,945	17.81%	22,155	26,100	3,945	17.81%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	4,492,115	4,844,353	352,238	7.84%	4,492,115	4,844,353	352,238	7.84%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	2,085,495	1,994,390	(91,105)	-4.37%	2,085,495	1,994,390	(91,105)	-4.37%
11 SMALL COMMERCIAL TRANSP. FI	2,117,891	2,521,690	403,799	19.07%	2,117,891	2,521,690	403,799	19.07%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	2,044	1,000	(1,044)	-51.08%	2,044	1,000	(1,044)	-51.08%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	706,583	729,300	22,717	3.22%	706,583	729,300	22,717	3.22%
18 SPECIAL CONTRACT TRANSP.	34,420	30,600	(3,820)	-11.10%	34,420	30,600	(3,820)	-11.10%
19 TOTAL TRANSPORTATION	4,946,433	5,276,980	330,547	6.68%	4,946,433	5,276,980	330,547	6.68%
TOTAL THERMS SALES & TRANSP.	9,438,548	10,121,333	682,785	7.23%	9,438,548	10,121,333	682,785	7.23%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	102,663	97,768	(4,895)	-4.77%	102,663	97,768	(4,895)	-4.77%
21 GAS LIGHTS	35	-	(35)	-100.00%	35	-	(35)	-100.00%
22 COMMERCIAL	4,329	4,133	(196)	-4.53%	4,329	4,133	(196)	-4.53%
23 LARGE COMMERCIAL	3	6	3	100.00%	3	6	3	100.00%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%
25 TOTAL FIRM	107,031	101,907	(5,124)	-4.79%	107,031	101,907	(5,124)	-4.79%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	71	71	-	0.00%	71	71	-	0.00%
30 SMALL COMMERCIAL TRANSP. FI	1,556	1,497	(59)	-3.79%	1,556	1,497	(59)	-3.79%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	2	3	1	50.00%	2	3	1	50.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	7	7	-	0.00%	7	7	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION	1,638	1,580	(58)	-3.54%	1,638	1,580	(58)	-3.54%
TOTAL CUSTOMERS	108,669	103,487	(5,182)	-4.77%	108,669	103,487	(5,182)	-4.77%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	22	26	4	18.18%	22	26	4	18.18%
40 GAS LIGHTS	53	-	(53)	-100.00%	53	-	(53)	-100.00%
41 COMMERCIAL	503	553	50	9.94%	503	553	50	9.94%
42 LARGE COMMERCIAL	7,385	4,350	(3,035)	-41.10%	7,385	4,350	(3,035)	-41.10%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	29,373	28,090	(1,283)	-4.37%	29,373	28,090	(1,283)	-4.37%
47 SMALL COMMERCIAL TRANSP. FI	1,361	1,684	323	23.73%	1,361	1,684	323	23.73%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	1,022	333	(689)	-67.42%	1,022	333	(689)	-67.42%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	100,940	104,186	3,246	3.22%	100,940	104,186	3,246	3.22%
54 SPECIAL CONTRACT	17,210	15,300	(1,910)	-11.10%	17,210	15,300	(1,910)	-11.10%

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	4,284,410	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		4,284,410		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,800,780	0.03855	262,170.07	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	371,690	0.03855	14,328.65	()
8	" System supply	Brevard	4,893,660	0.03855	188,650.59	()
9	" " "	Merritt Sq.	0	0.03855	0.00	()
10	Total FTS-1 demand		12,066,130		465,149.31	
11						
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07690	362,948.78	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		4,719,750		362,948.78	
16						
17						
18	FGT Fuel Surcharge					
19						
20						
21	Total fixed charges		16,785,880		828,098.09	()
22						
23	OTHER SUPPLIERS:					
24						
25	Sequent Energy Management		4,284,410		4,975,888.30	()
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		4,284,410		4,975,888.30	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				5,803,986.39	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 01/06

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1								
2								
3								
4								
5								
6	16,785,880.0			828,098.09	828,098.09			
7	(16,785,880.0)			(828,098.09)	(828,098.09)			
8	16,244,400.0		828,098.09		828,098.09	B1 (1)		
9								
10	16,244,400.0				828,098.09			
11								
12								
13								
14								
15								
16								
17								
18								
19			2,328.80		2,328.80	B1 (1)		
20								
21		7,191.1	12,202.00		12,202.00	B2, B3		
22								
23								
24	(4,227,250.0)			(4,949,354.92)	(4,949,354.92)			
25								
26	4,361,950.0		4,963,062.45		4,963,062.45	B1 (2)		
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
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40								
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76								
77								
78								
79								
80								
81								
82								
83								
84								
85		134,700.00			13,707.63			
86								
87		4,284,410.0		4,975,888.30	4,975,888.30			
88								
89			4,296,331.1	5,805,691.34	26,533.38	5,832,224.72		


FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 01/06

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-			
2	Reverse Cash outs - 10/05	(175,800.0)		(247,798.44)	(247,798.44)			
3	ReAccrue Cash outs - 10/05	30,370.0		42,867.25	42,867.25			
4	Reverse FPU - 09/05	(860.0)		(964.66)	(964.66)			
5	ReAccrue FPU - 09/05	860.0		964.70	964.70			
6	Reverse TPS Accrual - 11/05	(62,440.0)		(58,938.03)	(58,938.03)			
7	TPS Re Accrual - 11/05	80.0		81.40	81.40			
8	TPS Accrual - 12/05	76,280.0		85,228.18	85,228.18			
9	Cash outs Payment - 10/05	145,430.0	204,931.16	0.00	204,931.16	B4		
10	Cash outs Payment - 11/05	86,890.0	82,249.11	0.00	82,249.11	B5		
11	Correct Infinite Energy - Sep'05 Cash out Pmt			(1,000.00)	(1,000.00)			
12					-			
13					-			
14								
15	Total overtenders	0.00	287,180.27	(179,559.60)	107,620.67			
BALANCING CHARGES								
16					-			
17					-			
18	Total balacing charges	0.0	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
20	FGT Cash-out - 11/05	140,450.0	156,764.67		156,764.67	B1 (3)		
21					-			
22								
23								
24	Total book-outs	0.0	156,764.67		156,764.67			
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 12/05	0.0		3,154.95	3,154.95	B6		
27								
28								
29								
30								
31								
32	Total storage costs	0.0	0.00	3,154.95	3,154.95			
33								
34		4,537,591.1	6,249,636.28	(149,871.27)	6,099,765.01			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):		6,099,765.01					
38			0.00					
39	50% margin sharing							
40	Company Use 01/06		(1,933.0)	(2,608.16)			(For information only)	
41	Company Use 12/05 Adj.		(8.0)	(12.51)				
42								
43	Total PGA Gas Cost - (Ln 34 through 41):	4,535,650.10	6,097,144.34					

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Gena Corbett
 Phone: 404.584.4297
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 [REDACTED]
 [REDACTED]


 Netted Invoice
 Invoice #: 138039
 Invoice Date: 1/13/2006
 Due Date: 1/23/2006
 Delivery Period: Dec-05

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$11.0800	FGT Z1	120,714	FOM	\$ 1,337,511.12 1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$11.2100	FGT Z2	164,173	FOM	\$ 1,840,379.33 2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$11.3600	FGT Z3	145,340	FOM	\$ 1,651,062.40 3
									<u>430,227</u>		<u>\$ 4,828,952.85</u>
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	GDA/FP	\$ - 4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$14.9400	FGT Z2	6,177	GDA/FP	\$ 92,284.38 5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$13.4941	FGT Z3	16,291	GDA/FP	\$ 219,832.73 6
									<u>22,468</u>		<u>\$ 312,117.11</u>
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	Turnback	\$ - 7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback	\$ - 8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$10.3719	FGT Z3	(16,500)	Turnback	\$ (171,136.63) 9
									<u>(16,500)</u>		<u>\$ (171,136.63)</u>
									436,195		\$ 4,969,933.34
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0107	FTS-1	1,912	FOM	\$ 20.46 10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	-\$0.0168	FTS-2	415,964	FOM	\$ (6,988.20) 11
									417,876		\$ (6,967.74)
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0107	FTS-1	6,773	GDA/FP	\$ 72.47 12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	-\$0.0168	FTS-2	15,049	GDA/FP	\$ (252.82) 13
									21,822		\$ (180.35)
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-1	-	Turnback	\$ - 14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	-\$0.0168	FTS-2	(16,500)	Turnback	\$ 277.20 15
									<u>(16,500)</u>		<u>\$ 277.20</u>
									423,198		\$ (6,870.89)
											\$ 4,963,062.45 B1(2)
DEMAND CHARGES											
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30					\$ 830,426.89 16
MISCELLANEOUS											
Overage Alert Day Charge	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ - 17
Overage Alert Day Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ - 18
Cashout - Nov05	Sell	ksanders	Florida Gas Transmission Company	FGT			\$11.1616		14,045		\$ 156,764.67 19
											\$ 987,191.56
											Total Due \$ 5,950,254.01

(B1)

REMIT PAYMENT TO:

CUSTOMER SERVICE



02334

3 C

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
11,171.79

STATEMENT DATE
01/03/06

PEOPLES GAS
Box 31017
A, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 001117179

CITY GAS CO OF FLA.
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180-2107

OFFICE BOX 31017
A, FL 33631-3017

AMOUNT NOW DUE
11,171.79

PAST DUE AFTER
01/24/06

ACCOUNTING NUMBER
00648097

AVERAGE DAILY THERM USAGE

C 05 98.8
C 04 95.7

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

SERVICE PERIOD TO 12/31/05
NUMBER OF DAYS 31
STATEMENT DATE 01/03/06

THIS MONTH'S METER INFORMATION

METER NUMBER ZTQ74899
METER READS PRES - PREV = 59425 - 56559
FACTORS CCF X BTU X CONVER = 2866 1.0660 1.00250
THERMS USED = 3062.8
TOTAL THERMS = 3062.8

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 10602.83
PAYMENT 4646.68
CUSTOMER CHARGE 100.00
DISTRIBUTION 3062.8 THMS @ 0.14842 454.58
PGA 3062.8 THMS @ 1.49266 4571.72
TOTAL GAS CHARGES 5126.30
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 5126.30
LATE PAYMENT FEE 89.34

FLORIDA CITY GAS / A/P TOTAL BALANCE DUE 11171.79
MIAMI REGION #036220-BU #P0053

Entered by: [Signature] 5956.15 WAS PAST DUE ON 12/23/05
Date: 1/10/06 THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID
POSSIBLE INTERRUPTION OF YOUR GAS SERVICE.

Req # 1735
PO # 1504
Date to A/P: 1/25/06
Remarks:

(B2)

REMIT PAYMENT TO:

CUSTOMER SERVICE



02333

3 C

ACCOUNT NUMBER

00648071

AMOUNT NOW DUE

14,418.15

STATEMENT DATE

01/03/06

PEOPLES GAS

Box 31017

PA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 001441815

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

OFFICE BOX 31017
PA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE

14,418.15

PAST DUE AFTER

01/24/06

COUNTING NUMBER

00648071

AVERAGE DAILY THERM USAGE

C 05 133.2
C 04 144.5

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
12/31/05	31	01/03/06

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	= CCF	-----FACTORS----- X BTU X CONVER	= THERMS USED
ZSM08935	38443 34580	3863	1.0660 1.00250	4128.3
TOTAL THERMS =				4128.3

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		15337.92
PAYMENT		7906.13-
CUSTOMER CHARGE		
DISTRIBUTION	4128.3 THMS @ 0.14842	612.73
PGA	4128.3 THMS @ 1.49266	6162.15
TOTAL GAS CHARGES		6874.88
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		6874.88
LATE PAYMENT FEE		111.48

FLORIDA CITY GAS- A/P TOTAL BALANCE DUE
MIAMI FL 33161 #036200-BU #P0053

14418.15

Entered by: WJ 7431.79 WAS PAST DUE ON 12/23/05 **
Date: 1/10/06 ** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

Req # 1735

PO # 1504

Date to A/P: 1/25/06

Remarks:

33

CMS Monthly Cash Out

02/07/06 1:23PM

LDC:

Cash Out Month ^{10/01/05}

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
End-Users, Inc.	(3,440)	0	(3,440)	0	(3,440)	\$48,895.82	0	0
Florida Public Utility Company	2,790	2,821	(31)	0	(31)	\$440.63	0	0
	<u>(650)</u>	<u>2,821</u>	<u>(3,471)</u>	<u>0</u>	<u>(3,471)</u>	<u>\$49,336.45</u>	<u>0</u>	<u>0</u>
Purchases - Long Positions								
FPL Energy Services, Inc.	85,522	82,485	3,037	0	3,037	\$(42,867.25)	0	0
Hesco	18,699	16,137	2,562	0	2,562	\$(36,162.63)	0	0
Infinite Energy Inc	58,283	49,568	8,715	0	8,715	\$(123,012.22)	0	0
Interconn Resources, Inc.	87,442	81,123	6,319	0	6,319	\$(89,192.69)	0	0
Mirabito Gas and Electric of Florida, LLC	3,038	2,620	418	0	418	\$(5,900.07)	0	0
	<u>252,984</u>	<u>231,933</u>	<u>21,051</u>	<u>0</u>	<u>21,051</u>	<u>\$(297,134.86)</u>	<u>0</u>	<u>0</u>
No Action - In Balance								
MXenergy Inc.	0	0	0	0	0	\$0.00	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>252,334</u></u>	<u><u>234,754</u></u>	<u><u>17,580</u></u>	<u><u>0</u></u>	<u><u>17,580</u></u>	<u><u>\$(247,798.41)</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

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CMS Monthly Cash Out

02/07/06 1:24PM

LDC:

Cash Out Month 11/01/05

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
MXenergy Inc.	(128)	0	(128)	0	(128)	\$2,776.96	0	0
	<u>(128)</u>	<u>0</u>	<u>(128)</u>	<u>0</u>	<u>(128)</u>	<u>\$2,776.96</u>	<u>0</u>	<u>0</u>
Purchases - Long Positions								
Florida Public Utility Company	3,000	2,992	8	0	8	\$(81.40)	0	0
FPL Energy Services, Inc.	95,440	93,728	1,712	0	1,712	\$(17,419.60)	0	0
Hesco	19,471	15,408	4,063	0	4,063	\$(36,992.23)	0	0
Infinite Energy Inc	52,388	49,807	2,581	0	2,581	\$(26,169.44)	0	0
Interconn Resources, Inc.	80,910	80,852	58	0	58	\$(590.15)	0	0
Mirabito Gas and Electric of Florida, LLC	3,630	3,227	403	0	403	\$(3,854.65)	0	0
	<u>254,839</u>	<u>246,014</u>	<u>8,825</u>	<u>0</u>	<u>8,825</u>	<u>\$(85,107.47)</u>	<u>0</u>	<u>0</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>254,711</u></u>	<u><u>246,014</u></u>	<u><u>8,697</u></u>	<u><u>0</u></u>	<u><u>8,697</u></u>	<u><u>\$(82,330.51)</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

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Effective November 1, 2005

Distribution:

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A. Virostek
 Original Issue Date: 11/1/2005
 Revision Date:

Former NUI Corporation Storage Allocation - Fiscal Year 2006

			Elizabethtown - Hattiesburg				Grand Total
			D1		D2	Total	
Monthly Fixed Cost			\$5,800.00		\$20,500.00		\$26,300.00
	Annual Firm Sales*	Allocation Percentage*	<u>D1 volumes</u>		<u>D2 volumes</u>		
Elizabethtown Gas	31,491	85.56%	8,736	\$4,962.71	87,360	\$17,540.63	\$22,503.34
Florida City Gas	4,415	12.00%	1,039	\$695.77	10,390	\$2,459.18	\$3,154.95
Elkton Gas	898	2.44%	225	\$141.52	2,250	\$500.19	\$641.71
Grand Total	36,804	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00

Annual Firm Sales provided by Dan Nikolich