



R. Wade Litchfield
Associate General Counsel
Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7101
(561) 691-7135 (Facsimile)

February 27, 2006

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 060001-EI – Monthly Fuel Filings

Dear Ms. Bayó:

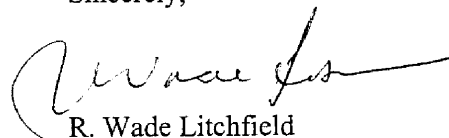
Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of November 2005;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of November 2005; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of October 2005.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,



R. Wade Litchfield

RWL/ec
Enclosures
cc: Service List

Doc/423 Fuel Filing/November 2005

an FPL Group company

DOCUMENT NUMBER-DATE

01679 FEB 27 06

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: NOV YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY


3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 02/10/2006

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	PT. EVERGLADES	TPSI	NA-TRUCK DELIVERY			11/01/2005	F06	0.00	0	7749	82.8300
2	RIVIERA	GLENCORE	BORCO, BAHAMAS	MTC	RIVIERA	11/30/2005	F06	1.00	150595	144664	49.8800
3	TURKEY POINT	GLENCORE	RIVER	MTC	FISHER ISLAND	11/25/2005	F06	1.00	151024	148807	49.7300
4	MANATEE	SHELL	RIVER	MTC	PORT MANATEE	11/02/2005	F06	1.00	153095	112168	48.8740
5	PT. EVERGLADES	SHELL	ST. ROSE	MTC	PORT EVERGLADES	11/17/2005	F06	1.00	151595	109507	48.8700
6	RIVIERA	SHELL	ST. ROSE	MTC	RIVIERA	11/09/2005	F06	0.99	152881	110600	48.8700
7	CAPE CANAVERAL	CONOCO	NEW YORK	S	PORT CANAVERAL	11/23/2005	F06	1.00	151833	82417	50.9200
8	SANFORD	CONOCO	NEW YORK	S	JACKSONVILLE	11/18/2005	F06	1.00	151595	63354	50.9200
9	CAPE CANAVERAL	GLENCORE	BORCO, BAHAMAS	S	PORT CANAVERAL	11/08/2005	F06	1.00	150548	91176	50.0300
10	MARTIN	GLENCORE	BORCO, BAHAMAS	S	PALM BEACH	11/06/2005	F06	0.91	149095	44648	50.0300
11	MANATEE	SEMPRA	BORCO, BAHAMAS	S	PORT MANATEE	11/08/2005	F06	0.89	150119	269571	48.0200
12	MANATEE	SEMPRA	BORCO, BAHAMAS	S	PORT MANATEE	11/08/2005	F06	0.89	150119	269571	48.0200
13	MARTIN	SHELL	BORCO, BAHAMAS	S	PALM BEACH	11/10/2005	F06	1.00	151548	135109	49.1700
14	MARTIN	SHELL	ST. ROSE	S	PALM BEACH	11/21/2005	F06	0.90	151000	135189	49.1700
15	MANATEE	VITOL	BORCO, BAHAMAS	S	PORT MANATEE	11/10/2005	F06	1.00	148429	272111	52.1100
16	PT. EVERGLADES	WPI	EAST COAST OF CANA	S	PORT EVERGLADES	11/05/2005	F06	0.86	152143	265480	47.2200
17	MARTIN	PORT	NA-TRUCK DELIVERY			11/30/2005	F03	N/A	N/A	2650	77.0600
18	FT. MYERS	ROYAL	NA-TRUCK DELIVERY			11/30/2005	F03	N/A	N/A	10963	100.3300
19	PUTNAM	ROYAL	NA-TRUCK DELIVERY			11/23/2005	F03	N/A	N/A	7376	77.7700
20	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		11/10/2005	PRO	N/A	N/A	10	69.2500
21	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		11/25/2005	PRO	N/A	N/A	6	69.2500
22	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/03/2005	PRO	N/A	N/A	5	69.2600
23	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/11/2005	PRO	N/A	N/A	8	69.2600
24	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/17/2005	PRO	N/A	N/A	7	69.2600
25	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/25/2005	PRO	N/A	N/A	4	70.1000
26	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/30/2005	PRO	N/A	N/A	8	72.2000
27	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		11/16/2005	PRO	N/A	N/A	12	63.0000

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

- 3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.
- 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
- 5. DATE COMPLETED: 02/10/2006

1. REPORTING MONTH: NOV YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	CAPE CANAVERAL	SUBURBANE	NA-TRUCK DELIVERY	STC		11/10/2005	PRO	N/A	N/A	6	70.8000

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2005
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 02/10/2006



(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PPE	TPSI		11/01/2005	F06	7749								0.0000			82.8300
2	PRV	GLENCORE	RIVIERA	11/30/2005	F06	144664								0.0000			50.0720
3	PTF	GLENCORE	FISHER ISLAND	11/25/2005	F06	148807								0.0000			50.5129
4	PMT	SHELL	PORT MANATEE	11/02/2005	F06	112168								0.0000			49.1097
5	PPE	SHELL	PORT EVERGLADES	11/17/2005	F06	109507								0.0000			49.1142
6	PRV	SHELL	RIVIERA	11/09/2005	F06	110600								0.0000			49.0620
7	PCC	CONOCO	PORT CANAVERAL	11/23/2005	F06	82417								0.0000			51.4765
8	PSN	CONOCO	JACKSONVILLE	11/18/2005	F06	63354								0.0000			52.1871
9	PCC	GLENCORE	PORT CANAVERAL	11/08/2005	F06	91176								0.0000			50.5865
10	PMR	GLENCORE	PALM BEACH	11/06/2005	F06	44648								0.0000			50.4679
11	PMT	SEMPRA	PORT MANATEE	11/08/2005	F06	269571								0.0000			48.2557
12	PMR	SHELL	PALM BEACH	11/10/2005	F06	135109								0.0000			49.6079
13	PMR	SHELL	PALM BEACH	11/21/2005	F06	135189								0.0000			49.6079
14	PMT	VITOL	PORT MANATEE	11/10/2005	F06	272111								0.0000			52.3457
15	PPE	WPI	PORT EVERGLADES	11/05/2005	F06	265480								0.0000			47.4642
16	PMR	PORT		11/28/2005	F03	2119								0.0000			77.0600
17	PMR	PORT		11/30/2005	F03	531								0.0000			77.0600
18	PFM	ROYAL		11/28/2005	F03	9527								0.0000			100.3300
19	PFM	ROYAL		11/30/2005	F03	1436								0.0000			100.3300
20	PPN	ROYAL		11/23/2005	F03	7376								0.0000			77.7700
21	PPE	AMERIGAS		11/10/2005	PRO	10	69.2500	693	0	693	69.2500	0.0000	69.2500	0.0000	0.0000	0.0000	69.2500
22	PPE	AMERIGAS		11/25/2005	PRO	6	69.2500	416	0	416	69.2500	0.0000	69.2500	0.0000	0.0000	0.0000	69.2500
23	PRV	FERRELL		11/03/2005	PRO	5	69.2600	346	0	346	69.2600	0.0000	69.2600	0.0000	0.0000	0.0000	69.2600
24	PRV	FERRELL		11/11/2005	PRO	8	69.2600	554	0	554	69.2600	0.0000	69.2600	0.0000	0.0000	0.0000	69.2600
25	PRV	FERRELL		11/17/2005	PRO	7	69.2600	485	0	485	69.2600	0.0000	69.2600	0.0000	0.0000	0.0000	69.2600
26	PRV	FERRELL		11/25/2005	PRO	4	70.1000	280	0	280	70.1000	0.0000	70.1000	0.0000	0.0000	0.0000	70.1000

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 02/10/2006

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PRV	FERRELL		11/30/2005	PRO	8	72.2000	578	0	578	72.2000	0.0000	72.2000	0.0000	0.0000	0.0000	72.2000
28	PMR	INDIANTOWN		11/16/2005	PRO	12	63.0000	756	0	756	63.0000	0.0000	63.0000	0.0000	0.0000	0.0000	63.0000
29	PCC	SUBURBANE		11/10/2005	PRO	6	70.8000	425	0	425	70.8000	0.0000	70.8000	0.0000	0.0000	0.0000	70.8000

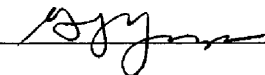
FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: NOVEMBER YEAR: 2005

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETE: 1/15/2006

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

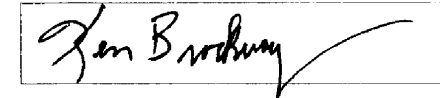
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **November 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

December 13, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	28,887			41.78	0.63	11,234	8.52	13.03
2	DTE Clover, LLC	08,KY,095	LTC	UR	26,095			50.52	1.21	12,496	10.05	6.50
3	TCP Petcoke Corporation	,IM,	S	OC	9,105			38.65	4.36	13,772	0.52	10.47
4	TCP Petcoke Corporation	,TX,	S	OC	6,943			38.29	6.67	14,009	0.48	7.59

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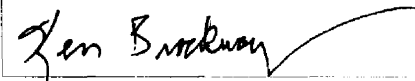
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **November 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 13, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	28,887		0.00		0.00		0.00	
2	DTE Clover, LLC	08,KY,095	LTC	26,095		0.00		0.00		0.00	
3	TCP Petcoke Corporation	,IM,	S	9,105		0.00		0.00		0.00	
4	TCP Petcoke Corporation	,TX,	S	6,943		0.00		0.00		0.00	

EDITED COPY

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

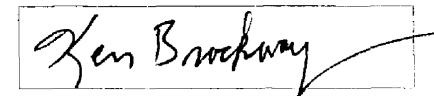
1. Report For Month/Yr: **November 2005**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

December 13, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	28,887		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		41.78
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	26,095		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		50.52
3	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,943		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		38.29
4	TCP Petcoke Corporation	,IM,	TCP-LAGOVEN	OC	9,105		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		38.65

EDITED COPY


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | | | | |
|-----------------------|------------------------------------------|-------|-------------|---------------------------------------------------------------------------------------------------------------------------------|
| 1. Reporting Month: | October | Year: | 2005 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Korel M. Dubin
(305) 552-4910 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report: <i>Kenneth Brockway</i> |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 17-Jan-06 |

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purchase Type</u>	<u>Transport Mode</u>	<u>Tons</u>	<u>Purchase Price (\$/Ton)</u>	<u>Effective Transport Charges (\$/Ton)</u>	<u>Total FOB Plant Price (\$/Ton)</u>	<u>Sulfur Content (%)</u>	<u>Btu Content (Btu/lb)</u>	<u>Ash Content (%)</u>	<u>Moisture Content (%)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	KENNECOTT COAL SALES	19/WY/5	S	UR	19,410.44	6.270	20.71	26.980	0.44	8,613	5.39	28.68
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	30,676.41	7.891	20.63	28.521	0.20	8,758	5.56	26.60
(3)	ARCH COAL SALES	19/WY/5	S	UR	29,499.09	6.750	20.84	27.590	0.26	8,734	5.60	27.27
(4)	KENNECOTT COAL SALES	19/WY/5	S	UR	52,230.01	6.315	20.66	26.975	0.44	8,683	5.36	28.39
(5)	POWDER RIVER COAL	19/WY/5	S	UR	48,382.98	8.344	20.74	29.084	0.20	8,739	4.58	27.52
(6)	BUCKSKIN MINING CO	19/WY/5	S	UR	10,989.99	6.356	20.80	27.156	0.37	8,363	5.28	29.75

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **October** Year: **2005**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910
 5. Signature of Official Submitting Report: 
 6. Date Completed: 17-Jan-06

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purch. Type</u>	<u>Tons</u>	<u>FOB Mine Price (\$/Ton)</u>	<u>Shorthaul & Loading Charges (\$/Ton)</u>	<u>Original Invoice Price (\$/Ton)</u>	<u>Retroactive Price Increase (\$/Ton)</u>	<u>Base Price (\$/Ton)</u>	<u>Quality Adjustments (\$/Ton)</u>	<u>Effective Purchase Price (\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	KENNECOTT COAL SALES	19/WY/5	S	19,410.44	6.538	-	6.538	-	6.538	(0.268)	6.270
(2)	KENNECOTT COAL SALES	19/WY/5	S	30,676.41	8.025	-	8.025	-	8.025	(0.134)	7.891
(3)	ARCH COAL SALES	19/WY/5	S	29,499.09	6.795	-	6.795	-	6.795	(0.045)	6.750
(4)	KENNECOTT COAL SALES	19/WY/5	S	52,230.01	6.367	-	6.367	-	6.367	(0.052)	6.315
(5)	POWDER RIVER COAL	19/WY/5	S	48,382.98	8.560	-	8.560	-	8.560	(0.216)	8.344
(6)	BUCKSKIN MINING CO	19/WY/5	S	10,989.99	6.474	-	6.474	-	6.474	(0.118)	6.356

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **October** Year: **2005**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Karel M. Dubin
 (305) 552-4910

5. Signature of Official Submitting Report: *Kenneth Brookway*
 6. Date Completed: 17-Jan-06

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	19,410.44	6.270	-	20.71	-	-	-	-	-	-	20.71	26.980
(2)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	30,676.41	7.891	-	20.63	-	-	-	-	-	-	20.63	28.521
(3)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	29,499.09	6.750	-	20.84	-	-	-	-	-	-	20.84	27.590
(4)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	52,230.01	6.315	-	20.66	-	-	-	-	-	-	20.66	26.975
(5)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	48,382.98	8.344	-	20.74	-	-	-	-	-	-	20.74	29.084
(6)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, WY	UR	10,989.99	6.356	-	20.80	-	-	-	-	-	-	20.80	27.156

CERTIFICATE OF SERVICE

I, **THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of November, 2005, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of November, 2005; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of October, 2005 have been served via first class mail, postage prepaid to the parties listed below, this 27th day of February, 2006.

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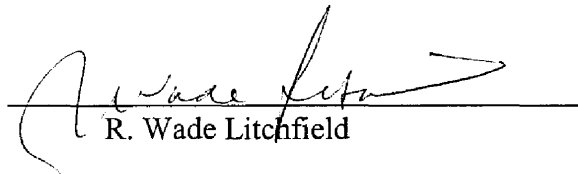
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