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EDITED VERSION
FPL'S FPSC FORM 423-1(a)
SJRPP'S FPSC FORMS
423-2
423-2 (a)
423-2 (b)

REDACTED
ATTACHMENT "B" 060001-EI
ORIGINAL

REDACTEDMONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 02/10/2006

DOCUMENT NO.

DN
01683-06**EDITED COPY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PPE	TPSI		11/01/2005	F06	7749								0.0000			82.8300
2	PRV	GLENCORE	RIVIERA	11/30/2005	F06	144664								0.0000			50.0720
3	PTF	GLENCORE	FISHER ISLAND	11/25/2005	F06	148807								0.0000			50.5129
4	PMT	SHELL	PORT MANATEE	11/02/2005	F06	112168								0.0000			49.1097
5	PPE	SHELL	PORT EVERGLADES	11/17/2005	F06	109507								0.0000			49.1142
6	PRV	SHELL	RIVIERA	11/09/2005	F06	110600								0.0000			49.0620
7	PCC	CONOCO	PORT CANAVERAL	11/23/2005	F06	82417								0.0000			51.4765
8	PSN	CONOCO	JACKSONVILLE	11/18/2005	F06	63354								0.0000			52.1871
9	PCC	GLENCORE	PORT CANAVERAL	11/08/2005	F06	91176								0.0000			50.5865
10	PMR	GLENCORE	PALM BEACH	11/06/2005	F06	44648								0.0000			50.4679
11	PMT	SEMPRA	PORT MANATEE	11/08/2005	F06	269571								0.0000			48.2557
12	PMR	SHELL	PALM BEACH	11/10/2005	F06	135109								0.0000			49.6079
13	PMR	SHELL	PALM BEACH	11/21/2005	F06	135189								0.0000			49.6079
14	PMT	VITOL	PORT MANATEE	11/10/2005	F06	272111								0.0000			52.3457
15	PPE	WPI	PORT EVERGLADES	11/05/2005	F06	265480								0.0000			47.4642
16	PMR	PORT		11/28/2005	F03	2119								0.0000			77.0600
17	PMR	PORT		11/30/2005	F03	531								0.0000			77.0600
18	PFM	ROYAL		11/28/2005	F03	9527								0.0000			100.3300
19	PFM	ROYAL		11/30/2005	F03	1436								0.0000			100.3300
20	PPN	ROYAL		11/23/2005	F03	7376								0.0000			77.7700
21	PPE	AMERIGAS		11/10/2005	PRO	10	69.2500	693	0	693	69.2500	0.0000	69.2500	0.0000	0.0000	0.0000	69.2500
22	PPE	AMERIGAS		11/25/2005	PRO	6	69.2500	416	0	416	69.2500	0.0000	69.2500	0.0000	0.0000	0.0000	69.2500
23	PRV	FERRELL		11/03/2005	PRO	5	69.2600	346	0	346	69.2600	0.0000	69.2600	0.0000	0.0000	0.0000	69.2600
24	PRV	FERRELL		11/11/2005	PRO	8	69.2600	554	0	554	69.2600	0.0000	69.2600	0.0000	0.0000	0.0000	69.2600
25	PRV	FERRELL		11/17/2005	PRO	7	69.2600	485	0	485	69.2600	0.0000	69.2600	0.0000	0.0000	0.0000	69.2600
26	PRV	FERRELL		11/25/2005	PRO	4	70.1000	280	0	280	70.1000	0.0000	70.1000	0.0000	0.0000	0.0000	70.1000

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 02/10/2006

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PRV	FERRELL		11/30/2005	PRO	8	72.2000	578	0	578	72.2000	0.0000	72.2000	0.0000	0.0000	0.0000	72.2000
28	PMR	INDIANTOWN		11/16/2005	PRO	12	63.0000	756	0	756	63.0000	0.0000	63.0000	0.0000	0.0000	0.0000	63.0000
29	PCC	SUBURBANE		11/10/2005	PRO	6	70.8000	425	0	425	70.8000	0.0000	70.8000	0.0000	0.0000	0.0000	70.8000

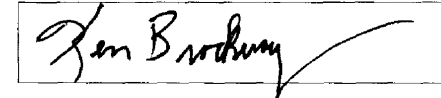
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **November 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 13, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	28,887			41.78	0.63	11,234	8.52	13.03
2	DTE Clover, LLC	08,KY,095	LTC	UR	26,095			50.52	1.21	12,496	10.05	6.50
3	TCP Petcoke Corporation	,JM,	S	OC	9,105			38.65	4.36	13,772	0.52	10.47
4	TCP Petcoke Corporation	,TX,	S	OC	6,943			38.29	6.67	14,009	0.48	7.59

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **November 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 13, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	28,887		0.00		0.00		0.00	
2	DTE Clover, LLC	08,KY,095	LTC	26,095		0.00		0.00		0.00	
3	TCP Petcoke Corporation	,IM,	S	9,105		0.00		0.00		0.00	
4	TCP Petcoke Corporation	,TX,	S	6,943		0.00		0.00		0.00	

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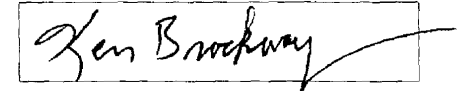
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **November 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 13, 2005**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	28,887		0.00		0.00	0.00	0.00	0.00	0.00	0.00		41.78
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	26,095		0.00		0.00	0.00	0.00	0.00	0.00	0.00		50.52
3	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,943		0.00		0.00	0.00	0.00	0.00	0.00	0.00		38.29
4	TCP Petcoke Corporation	,IM,	TCP-LAGOVEN	OC	9,105		0.00		0.00	0.00	0.00	0.00	0.00	0.00		38.65

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ATTACHMENT C

**Docket No. 060001-EI
November 2005**

Justification for Confidentiality of November 2005 Report:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMN</u>	<u>RATIONALE</u>
423-1(a)	1 - 20	H	(1)
423-1(a)	1 - 20	I	(2)
423-1(a)	1 - 20	J	(2), (3)
423-1(a)	1 - 20	K	(2)
423-1(a)	1 - 20	L	(2)
423-1(a)	1 - 20	M	(2), (4)
423-1(a)	1 - 20	N	(2), (5)
423-1(a)	1 - 20	P	(6), (7), (8)
423-1(a)	1 - 20	Q	(6), (7), (8)

Rationale for confidentiality:

- (1) This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.

Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of

others' prices (*i.e.*, contract formulas) among fuel oil suppliers is reasonably likely to cause the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.

- (2) The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil.
- (3) If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and amount of such discount is confidential for the reasons stated in paragraph (1) relative to price concessions.
- (4) For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
- (5) Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth in paragraph (1).
- (6) Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R.
- (7) Terminating and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminating and transportation services.

Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services.

Justification for Confidentiality of November 2005 Report:

<u>FORM</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2	1-4	G, H	(1)
423-2	1-4	H	(2)

Rationale for Confidentiality:

- (1) Disclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRPP's reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H by subtracting the effective purchase price from the delivered price at the transfer facility, shown in Column I.

- (2) Disclosure of the total transportation cost "would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services [at SJRPP] on favorable terms." Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect by subtracting Column H from Column I.

Justification for Confidentiality of November 2005 Report:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMN</u>	<u>RATIONALE</u>
423-2(a)	1-4	F	(1)
423-2(a)	1-4	H	(1)
423-2(a)	1-4	J	(1)
423-2(a)	1-4	L	(2)

Rationale for Confidentiality:

- (1) The information presented in these columns are algebraic derivations of the information in column L that FPL seeks to protect.
- (2) Disclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H on Form 423-2, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column I on Form 423-2.

Justification for Confidentiality of November 2005 Report:

FORM	LINE(S)	COLUMN	RATIONALE
423-2(b)	1-4	G	(1)
423-2(b)	1-4	I	(2)
423-2(b)	1-4	P	(2)

Rationale for Confidentiality:

- (1) Disclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRPP's reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column P, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column Q.

- (2) Disclosure of the total transportation cost "would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services [at SJRPP] on favorable terms." Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect, by subtracting Column P from Column Q.

Date of Declassification:

FORM	<u>LINE(S)</u>	<u>COLUMN</u>
423-1(a)	1	H-N, P & Q
423-1(a)	2 - 3	H-N, P & Q
423-1(a)	4 - 6	H-N, P & Q
423-1(a)	7 - 8	H-N, P & Q
423-1(a)	9 - 10	H-N, P & Q
423-1(a)	11 - 15	H-N, P & Q
423-1(a)	16 - 20	H-N, P & Q
423-2	1 - 4	G, H
423-2(a)	1 - 4	F, H, & J, L
423-2(b)	1 - 4	G, I, P

FPL requests that the confidential information identified above not be disclosed for a period of eighteen (18) months.