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March 1, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 060001-EI

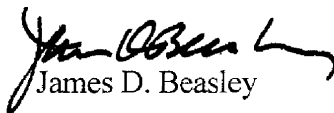
Dear Ms. Bayo:

Enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa Electric Company's Prepared Direct Testimony and Exhibit (CA-1) of Carlos Aldazabal regarding Fuel and Purchased Power Cost Recovery and Capacity Cost Recovery Final True-Up for the period January 2005 through December 2005.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

01782 MAR-1 8

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Prepared Direct Testimony and Exhibit of Carlos Aldazabal has been furnished by U. S. Mail or hand delivery (*) on this 1st day of March 2006 to the following:

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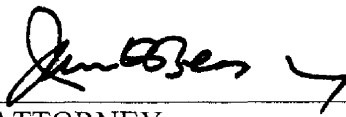
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ATTORNEY



BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 060001-EI

IN RE: FUEL & PURCHASED POWER COST RECOVERY

AND

CAPACITY COST RECOVERY

FINAL TRUE-UP

JANUARY 2005 THROUGH DECEMBER 2005

TESTIMONY AND EXHIBIT

OF

CARLOS ALDAZABAL

DOCUMENT NUMBER-DATE
01782 MAR-19
FPC-COMMISSION CLERK

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 PREPARED DIRECT TESTIMONY

3 OF

4 CARLOS ALDAZABAL

5
6 Q. Please state your name, address, occupation and
7 employer.

8
9 A. My name is Carlos Aldazabal. My business address is 702
10 North Franklin Street, Tampa, Florida 33602. I am
11 employed by Tampa Electric Company ("Tampa Electric" or
12 "company") in the position of Manager, Regulatory
13 Affairs in the Regulatory Affairs Department.

14
15 Q. Please provide a brief outline of your educational
16 background and business experience.

17
18 A. I received a Bachelor of Science Degree in Accounting in
19 1991, and received a Masters of Accountancy from the
20 University of South Florida in Tampa in 1995. I am a
21 CPA in the State of Florida and have accumulated eleven
22 years of electric utility experience working in the
23 areas of fuel and interchange accounting, surveillance
24 reporting, and budgeting and analysis. In April 1999, I
25 joined Tampa Electric as Supervisor, Regulatory

DOCUMENT NUMBER DATE
01782 MAR 1 8
FPSC-COMMISSION CLERK

1 Accounting. In January 2004, I was promoted to Manager,
2 Regulatory Affairs. My present responsibilities include
3 managing cost recovery for fuel and purchased power,
4 interchange sales, and capacity payments.

5
6 **Q.** What is the purpose of your testimony?

7
8 **A.** The purpose of my testimony is to present, for the
9 Commission's review and approval, the final true-up
10 amounts for the period January 2005 through December
11 2005 for both the Fuel and Purchased Power Cost Recovery
12 Clause ("fuel clause") and the Capacity Cost Recovery
13 Clause ("capacity clause"). I also present the
14 wholesale incentive benchmark for January 2006 through
15 December 2006 as well as the actual incremental
16 operation and maintenance ("O&M") security alert and
17 hedging expenses for the period January 2005 through
18 December 2005.

19
20 **Q.** What is the source of the data which you will present by
21 way of testimony or exhibit in this process?

22
23 **A.** Unless otherwise indicated, the actual data is taken
24 from the books and records of Tampa Electric. The books
25 and records are kept in the regular course of business

1 in accordance with generally accepted accounting
2 principles and practices and provisions of the Uniform
3 System of Accounts as prescribed by the Florida Public
4 Service Commission ("Commission").

5
6 Q. Have you prepared an exhibit in this proceeding?

7
8 A. Yes. Exhibit No. ___ (CA-1), consisting of four
9 documents which are described in my testimony, was
10 prepared under my direction and supervision.

11
12 **CAPACITY COST RECOVERY CLAUSE**

13 Q. What is the final true-up amount for the Capacity Cost
14 Recovery Clause for the period January 2005 through
15 December 2005?

16
17 A. The final true-up amount for the capacity clause for the
18 period January 2005 through December 2005 is an under-
19 recovery of \$156,806.

20
21 Q. Please describe Document No. 1 of your exhibit.

22
23 A. Document No. 1, page 1 of 4, entitled "Tampa Electric
24 Company Capacity Cost Recovery Clause Calculation of
25 Final True-up Variances for the Period January 2005

1 Through December 2005", provides the calculation for the
2 final under-recovery of \$156,806. The actual capacity
3 cost under-recovery, including interest was \$1,114,118
4 for the period January 2005 through December 2005 as
5 identified in Document No. 1, pages 1 and 2 of 4. This
6 amount, less the \$957,312 actual/estimated under-
7 recovery approved in PSC Order No. PSC-05-1252-FOF-EI
8 issued December 23, 2005 in Docket No. 050001-EI,
9 results in a final under-recovery for the period of
10 \$156,806 as identified in Document No. 1, page 4 of 4.
11 This under-recovery amount will be applied in the
12 calculation of the capacity cost recovery factors for
13 the period January 2007 through December 2007.

14
15 Q. What is the estimated effect of this \$156,806 under-
16 recovery for the January 2005 through December 2005
17 period on residential bills during January 2007 through
18 December 2007?

19
20 A. The \$156,806 under-recovery will increase a 1,000 kWh
21 residential bill by approximately \$0.01.

22
23 **Incremental Security Alert Expenses**

24 Q. What were Tampa Electric's actual 2005 incremental O&M
25 costs for security alert expenses as a result of the

1 events of September 11, 2001?
2

3 **A.** As shown in Document No. 1, Page 2 of 4, line 4, Tampa
4 Electric incurred \$342,158 for incremental O&M security
5 expenses for measures taken by the company to protect its
6 generating facilities for the period January 2005 through
7 December 2005.

8
9 **Q.** How did the actual incremental O&M security costs compare
10 to the costs included in the 2005 Actual/Estimated
11 capacity filing?
12

13 **A.** Actual incremental O&M security costs were \$58,733 lower
14 than projected in the 2005 Actual/Estimated capacity
15 filing. The primary reason incremental O&M security
16 costs were lower was the renegotiation of contract rates
17 Tampa Electric paid for guard services.
18

19 **Q.** Is Tampa Electric's methodology used to calculate
20 incremental security costs consistent with the one
21 described in PSC Order No. PSC-03-1461-FOF-EI, issued
22 December 22, 2003.
23

24 **A.** Yes. To calculate incremental security costs, Tampa
25 Electric compared its actual total O&M security expenses

1 to baseline expenses or pre-9/11 annual security
2 expenses. All incremental O&M security costs were
3 separately identified and any savings gained through the
4 implementation of any security related projects were
5 credited pursuant to the method described in Order No.
6 PSC-03-1461-FOF-EI, issued December 22, 2003.

7
8 **FUEL AND PURCHASED POWER COST RECOVERY CLAUSE**

9 **Q.** What is the final true-up amount for the Fuel and
10 Purchased Power Cost Recovery Clause for the period
11 January 2005 through December 2005?

12
13 **A.** The final fuel clause true-up for the period January
14 2005 through December 2005 is an under-recovery of
15 \$106,516,837. The actual fuel cost under-recovery,
16 including interest, was \$254,173,059 for the period
17 January 2005 through December 2005. This \$254,173,059
18 amount, less the \$147,656,222 actual/estimated under-
19 recovery amount approved in Order No. PSC-05-1252-FOF-
20 EI, issued December 23, 2005 in Docket No. 050001-EI
21 results in a net under-recovery amount for the period of
22 \$106,516,837. The 2005 hurricane season and resulting
23 dramatic increases in the prices of fuels, particularly
24 natural gas, were the primary drivers for the under-
25 recovery.

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Q. What is the estimated effect of the \$106,516,837 under-recovery for the January 2005 through December 2005 period on residential bills during January 2007 through December 2007?

A. The \$106,516,837 under-recovery would increase a 1,000 kWh residential bill by approximately \$5.42.

Q. Please describe Document No. 2 of your exhibit.

A. Document No. 2 is entitled "Tampa Electric Company Final Fuel Over/(Under) Recovery for the Period January 2005 Through December 2005". It shows the calculation of the final fuel under-recovery of \$106,516,837.

Line 1 shows the total company fuel costs of \$984,850,997 for the period January 2005 through December 2005. The jurisdictional amount of total fuel costs, which includes the Commission ordered waterborne coal transportation expense disallowance, is \$936,449,790, as shown on line 2. This amount is compared to the jurisdictional fuel revenues applicable to the period on line 3 to obtain the actual under-recovered fuel costs for the period, shown on line 4.

1 The resulting \$255,684,832 under-recovered fuel costs
2 for the period, combined with the interest, true-up
3 collected and the prior period true-up shown on lines 5,
4 6 and 7, respectively, constitute the actual under-
5 recovery of \$254,173,059 shown on line 8. The
6 \$254,173,059 actual under-recovery amount less the
7 \$147,656,222 actual/estimated under-recovery amount
8 shown on line 9, results in a final \$106,516,837 under-
9 recovery amount for the period January 2005 through
10 December 2005 as shown on line 10.

11

12 **Q.** Please describe Document No. 3 of your exhibit.

13

14 **A.** Document No. 3 entitled "Tampa Electric Company
15 Calculation of True-up Amount Actual vs. Original
16 Estimates for the Period January 2005 Through December
17 2005", shows the calculation of the actual under-
18 recovery as compared to the estimate for the same
19 period.

20

21 **Q.** What was the total fuel and net power transaction cost
22 variance for the period January 2005 through December
23 2005?

24

25 **A.** As shown on line A7 of Document No. 3, the fuel and net

1 power transaction cost variance is \$238,905,393 more
2 than what was originally estimated.

3

4 Q. What was the variance in jurisdictional fuel revenues
5 for the period January 2005 through December 2005?

6

7 A. As shown on line C3 of Document No. 3, the company
8 collected \$15,259,333 or 2.2 percent less jurisdictional
9 fuel revenues than originally estimated.

10

11 Q. Please describe Document No. 4 of your exhibit.

12

13 A. Document No. 4 contains Commission Schedules A1 through
14 A9 for the months of January 2005 through December 2005.
15 Also included is a twelve-month summary detailing the
16 transactions for each of Commission Schedules A6, A7,
17 A8, and A9 for the period January 2005 through December
18 2005.

19

20 **Wholesale Incentive Benchmark**

21 Q. What is Tampa Electric's wholesale incentive benchmark
22 for 2006, as derived in accordance with Order No. PSC-
23 01-2371-FOF-EI, Docket No. 010283-EI?

24

25 A. The company's 2006 benchmark is \$1,037,744, which is the

1 three-year average of \$1,184,728, \$1,049,937, and
2 \$878,567 actual gains on non-separated wholesale sales,
3 excluding emergency sales, for 2003, 2004 and 2005,
4 respectively.

5

6 **Hedging Transaction and Incremental O&M Costs**

7 **Q.** Did Tampa Electric prudently incur incremental O&M
8 expenses for initiating and/or maintaining its non-
9 speculative financial hedging program in 2005?

10

11 **A.** Yes. Tampa Electric prudently incurred \$164,960 for
12 incremental O&M hedging expenses. An itemization of the
13 incremental O&M expenses by category will be provided as
14 an exhibit to the direct testimony of Tampa Electric
15 witness J. T. Wehle, which will be filed April 3, 2006 in
16 this docket.

17

18 **Q.** Does this conclude your testimony?

19

20 **A.** Yes.

21

22

23

24

25

TAMPA ELECTRIC COMPANY

DOCKET NO. 060001-EI

FILED: 3/1/06

TAMPA ELECTRIC COMPANY

FUEL AND PURCHASED POWER COST RECOVERY

AND

CAPACITY COST RECOVERY

FUEL AND PURCHASED POWER COST RECOVERY
AND
CAPACITY COST RECOVERY
INDEX

| DOCUMENT NO. | TITLE | PAGE |
|-----------------|--|------|
| 1 | Final Capacity Over/ (Under) Recovery For January 2005 - December 2005 | 13 |
| 2 | Final Fuel and Purchased Power Over/ (Under) Recovery for January 2005 - December 2005 | 18 |
| 3 | Actual Fuel and Purchased Power True-up vs. Original Estimates | 20 |
| 4 | Final Fuel and Purchased Power Recovery January 2005 - December 2005 Schedules A1 Through A9 and A12 | 22 |

EXHIBIT NO. _____
TAMPA ELECTRIC COMPANY
DOCKET NO. 060001-EI
(CA-1)
DOCUMENT NO. 1

EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL

DOCUMENT NO. 1

FINAL CAPACITY OVER/ (UNDER) RECOVERY FOR
JANUARY 2005 - DECEMBER 2005

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2005 THROUGH DECEMBER 2005

| | |
|--|---------------------------|
| 1. End-of-Period True-up: Over/(Under) Recovery | (\$1,114,118) |
| 2. Less: Actual/Estimated Over/(Under) Recovery Per Order No. PSC-05-1252-FOF-EI For the January 2005 Through December 2005 Period | <u>(957,312)</u> |
| 3. Final True-up: Over/(Under) Recovery to Be Carried Forward to the January 2007 Through December 2007 Period | <u><u>(\$156,806)</u></u> |

TAMPA ELECTRIC COMPANY
 CAPACITY COST RECOVERY CLAUSE
 CALCULATION OF FINAL TRUE-UP AMOUNT
 FOR THE PERIOD JANUARY 2005 THROUGH DECEMBER 2005

| | Actual Jan-05 | Actual Feb-05 | Actual Mar-05 | Actual Apr-05 | Actual May-05 | Actual Jun-05 | Actual Jul-05 | Actual Aug-05 | Actual Sep-05 | Actual Oct-05 | Actual Nov-05 | Actual Dec-05 | Total |
|---|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| 1 UNIT POWER CAPACITY CHARGES | 1,711,064 | 1,711,064 | 1,711,064 | 1,711,064 | 1,711,064 | 1,711,064 | 1,711,064 | 1,711,064 | 1,711,064 | 1,711,064 | 1,711,064 | 1,711,064 | 20,532,768 |
| 2 CAPACITY PAYMENTS TO COGENERATORS | 1,742,335 | 1,742,335 | 1,742,335 | 1,742,335 | 1,829,275 | 1,785,805 | 1,785,805 | 1,785,805 | 1,791,385 | 1,791,385 | 1,791,385 | 1,791,385 | 21,321,570 |
| 3 EMERGENCY CAPACITY CHARGES | 675,000 | 675,000 | 1,125,000 | 675,000 | 675,000 | 825,000 | 825,000 | 864,336 | 1,535,336 | 1,223,000 | 692,000 | 675,000 | 10,464,672 |
| 4 INCREMENTAL SECURITY O&M COSTS | 32,948 | (57,790) | (12,683) | 74,686 | 16,758 | 28,458 | 36,590 | 17,974 | 105,191 | 35,172 | 21,796 | 43,057 | 342,158 |
| 5 (CAPACITY REVENUES) | <u>(45,411)</u> | <u>(27,112)</u> | <u>(39,850)</u> | <u>(23,787)</u> | <u>(60,840)</u> | <u>(40,197)</u> | <u>10,263</u> | <u>(17,643)</u> | <u>(6,288)</u> | <u>0</u> | <u>(23,841)</u> | <u>(4,855)</u> | <u>(279,560)</u> |
| 6 TOTAL CAPACITY DOLLARS | 4,115,936 | 4,043,497 | 4,525,866 | 4,179,299 | 4,171,257 | 4,310,130 | 4,368,722 | 4,361,537 | 5,136,688 | 4,760,621 | 4,192,405 | 4,215,652 | 52,381,608 |
| 7 JURISDICTIONAL PERCENTAGE | 0.9641722 | 0.9641722 | 0.9641722 | 0.9641722 | 0.9641722 | 0.9641722 | 0.9641722 | 0.9641722 | 0.9641722 | 0.9641722 | 0.9641722 | 0.9641722 | |
| 8 JURISDICTIONAL CAPACITY DOLLARS | <u>3,968,471</u> | <u>3,898,627</u> | <u>4,363,714</u> | <u>4,029,563</u> | <u>4,021,810</u> | <u>4,155,708</u> | <u>4,212,200</u> | <u>4,205,272</u> | <u>4,952,652</u> | <u>4,590,059</u> | <u>4,042,200</u> | <u>4,064,614</u> | <u>50,504,890</u> |
| 9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes) | 4,347,080 | 3,956,129 | 3,778,274 | 4,005,649 | 4,130,732 | 5,183,019 | 5,706,613 | 5,943,660 | 5,973,602 | 5,101,001 | 4,277,237 | 4,262,192 | 56,665,188 |
| 10 PRIOR PERIOD TRUE-UP PROVISION | <u>(639,082)</u> | <u>(639,082)</u> | <u>(639,082)</u> | <u>(639,082)</u> | <u>(639,082)</u> | <u>(639,082)</u> | <u>(639,082)</u> | <u>(639,082)</u> | <u>(639,082)</u> | <u>(639,082)</u> | <u>(639,082)</u> | <u>(639,077)</u> | <u>(7,668,979)</u> |
| 11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes) | <u>3,707,998</u> | <u>3,317,047</u> | <u>3,139,192</u> | <u>3,366,567</u> | <u>3,491,650</u> | <u>4,543,937</u> | <u>5,067,531</u> | <u>5,304,578</u> | <u>5,334,520</u> | <u>4,461,919</u> | <u>3,638,155</u> | <u>3,623,115</u> | <u>48,996,209</u> |
| 12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8) | (260,473) | (581,580) | (1,224,522) | (662,996) | (530,160) | 388,229 | 855,331 | 1,099,306 | 381,868 | (128,140) | (404,045) | (441,499) | (1,508,681) |
| 13 INTEREST PROVISION FOR PERIOD | (14,013) | (14,476) | (15,846) | (17,597) | (18,414) | (17,840) | (15,385) | (11,545) | (7,890) | (5,826) | (4,871) | (4,291) | (147,994) |
| 14 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY | (7,126,422) | (6,761,826) | (6,718,800) | (7,320,086) | (7,361,597) | (7,271,089) | (6,261,618) | (4,782,590) | (3,055,747) | (2,042,687) | (1,537,571) | (1,307,405) | (7,126,422) |
| 15 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD | <u>639,082</u> | <u>639,082</u> | <u>639,082</u> | <u>639,082</u> | <u>639,082</u> | <u>639,082</u> | <u>639,082</u> | <u>639,082</u> | <u>639,082</u> | <u>639,082</u> | <u>639,082</u> | <u>639,082</u> | <u>7,668,979</u> |
| 16 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 15) | <u>(6,761,826)</u> | <u>(6,718,800)</u> | <u>(7,320,086)</u> | <u>(7,361,597)</u> | <u>(7,271,089)</u> | <u>(6,261,618)</u> | <u>(4,782,590)</u> | <u>(3,055,747)</u> | <u>(2,042,687)</u> | <u>(1,537,571)</u> | <u>(1,307,405)</u> | <u>(1,114,118)</u> | <u>(1,114,118)</u> |

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2005 THROUGH DECEMBER 2005

| | Actual Jan-05 | Actual Feb-05 | Actual Mar-05 | Actual Apr-05 | Actual May-05 | Actual Jun-05 | Actual Jul-05 | Actual Aug-05 | Actual Sep-05 | Actual Oct-05 | Actual Nov-05 | Actual Dec-05 | Total |
|--|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------|
| 1 BEGINNING TRUE-UP AMOUNT | (7,126,422) | (6,761,826) | (6,718,800) | (7,320,086) | (7,361,597) | (7,271,089) | (6,261,618) | (4,782,590) | (3,055,747) | (2,042,687) | (1,537,571) | (1,307,405) | (7,126,422) |
| 2 ENDING TRUE-UP AMOUNT BEFORE INTEREST | (6,747,813) | (6,704,324) | (7,304,240) | (7,344,000) | (7,252,675) | (6,243,778) | (4,767,205) | (3,044,202) | (2,034,797) | (1,531,745) | (1,302,534) | (1,109,827) | (966,124) |
| 3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2) | (13,874,235) | (13,466,150) | (14,023,040) | (14,664,086) | (14,614,272) | (13,514,867) | (11,028,823) | (7,826,792) | (5,090,544) | (3,574,432) | (2,840,105) | (2,417,232) | (8,092,546) |
| 4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3) | (6,937,118) | (6,733,075) | (7,011,520) | (7,332,043) | (7,307,136) | (6,757,434) | (5,514,412) | (3,913,396) | (2,545,272) | (1,787,216) | (1,420,053) | (1,208,616) | (4,046,273) |
| 5 INTEREST RATE % - 1ST DAY OF MONTH | 2.340 | 2.500 | 2.650 | 2.780 | 2.980 | 3.060 | 3.270 | 3.430 | 3.640 | 3.790 | 4.030 | 4.210 | NA |
| 6 INTEREST RATE % - 1ST DAY OF NEXT MONTH | 2.500 | 2.650 | 2.780 | 2.980 | 3.060 | 3.270 | 3.430 | 3.640 | 3.790 | 4.030 | 4.210 | 4.300 | NA |
| 7 TOTAL (LINE 5 + LINE 6) | 4.840 | 5.150 | 5.430 | 5.760 | 6.040 | 6.330 | 6.700 | 7.070 | 7.430 | 7.820 | 8.240 | 8.510 | NA |
| 8 AVERAGE INTEREST RATE % (50% OF LINE 7) | 2.420 | 2.575 | 2.715 | 2.880 | 3.020 | 3.165 | 3.350 | 3.535 | 3.715 | 3.910 | 4.120 | 4.255 | NA |
| 9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12) | 0.202 | 0.215 | 0.226 | 0.240 | 0.252 | 0.264 | 0.279 | 0.295 | 0.310 | 0.326 | 0.343 | 0.355 | NA |
| 10 INTEREST PROVISION (LINE 4 X LINE 9) | (14,013) | (14,476) | (15,846) | (17,597) | (18,414) | (17,840) | (15,385) | (11,545) | (7,890) | (5,826) | (4,871) | (4,291) | (147,994) |

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2005 THROUGH DECEMBER 2005

| | (1) | (2) | (3) | (4) |
|---|---------------|----------------------|-----------------------|---------------------|
| | ACTUAL | ACTUAL/ ESTIMATED | VARIANCE (1) - (2) | % CHANGE (3)/(2) |
| 1 UNIT POWER CAPACITY CHARGES | \$20,532,768 | \$30,711,384 | (\$10,178,616) | -33.14% |
| 2 CAPACITY PAYMENTS TO COGENERATORS | 21,321,570 | 21,508,820 | (187,250) | -0.87% |
| 3 EMERGENCY CAPACITY CHARGES | 10,464,672 | 0 | 10,464,672 | 0.00% |
| 4 INCREMENTAL SECURITY O&M COSTS | 342,158 | 400,891 | (58,733) | -15.00% |
| 5 (CAPACITY REVENUES) | (279,560) | (513,197) | 233,637 | -45.53% |
| 6 TOTAL CAPACITY DOLLARS | \$52,381,608 | \$52,107,898 | \$273,710 | 0.53% |
| 7 JURISDICTIONAL PERCENTAGE | 96.41722% | 96.41722% | 0.00000% | 0.00% |
| 8 JURISDICTIONAL CAPACITY DOLLARS | \$50,504,890 | \$50,240,986 | \$263,904 | 0.53% |
| 9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes) | 56,665,188 | 56,566,444 | 98,744 | 0.17% |
| 10 PRIOR PERIOD TRUE-UP PROVISION | (7,668,979) | (7,668,979) | 0 | 0.00% |
| 11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes) | \$48,996,209 | \$48,897,465 | \$98,744 | 0.20% |
| 12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8) | (\$1,508,681) | (\$1,343,521) | (\$165,160) | 12.29% |
| 13 INTEREST PROVISION FOR PERIOD | (147,994) | (156,348) | 8,354 | -5.34% |
| 14 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY | (7,126,422) | (7,126,422) | 0 | 0.00% |
| 15 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD | 7,668,979 | 7,668,979 | 0 | 0.00% |
| 16 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 15) | (\$1,114,118) | (\$957,312) | (\$156,806) | 16.38% |

EXHIBIT NO. _____
TAMPA ELECTRIC COMPANY
DOCKET NO. 060001-EI
(CA-1)
DOCUMENT NO. 2

EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL

DOCUMENT NO. 2

FINAL FUEL AND PURCHASED POWER OVER/(UNDER) RECOVERY
FOR
JANUARY 2005 - DECEMBER 2005

TAMPA ELECTRIC COMPANY
FINAL FUEL AND PURCHASED POWER OVER/(UNDER) RECOVERY
FOR THE PERIOD
JANUARY 2005 THROUGH DECEMBER 2005

| | | |
|----|--|-------------------------------|
| 1 | TOTAL FUEL COSTS FOR THE PERIOD | \$984,850,997 |
| 2 | JURISDICTIONAL FUEL COSTS (INCL. ALL ADJUSTMENTS) * | 936,449,790 |
| 3 | JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD | <u>680,764,958</u> |
| 4 | ACTUAL OVER/(UNDER) RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2) | (255,684,832) |
| 5 | INTEREST | (3,594,883) |
| 6 | TRUE-UP COLLECTED | 30,984,325 |
| 7 | PRIOR PERIOD TRUE-UP (ACTUAL ENDING 12/04) | <u>(25,877,670)</u> |
| 8 | ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (LINE 4 + LINE 5 + LINE 6 + LINE 7) | (254,173,059) |
| 9 | PROJECTED UNDER-RECOVERY PER PROJECTION FILED 10/14/05 (SCHEDULE E1-A LINE 3) | <u>(147,656,222)</u> |
| 10 | FINAL FUEL OVER/(UNDER) RECOVERY (LINE 8 - LINE 9) | <u>(\$106,516,837)</u> |

* Includes Waterborne Coal Transportation disallowance of \$14,144,718 per the FPSC Order No. PSC-04-0999-FOF-EI.

EXHIBIT NO. _____
TAMPA ELECTRIC COMPANY
DOCKET NO. 060001-EI
(CA-1)
DOCUMENT NO. 3

EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL

DOCUMENT NO. 3

ACTUAL FUEL AND PURCHASED POWER TRUE-UP

VS.

ORIGINAL ESTIMATES

JANUARY 2005 - DECEMBER 2005

TAMPA ELECTRIC COMPANY
CALCULATION OF TRUE-UP AMOUNT
ACTUAL vs. ESTIMATES
FOR THE PERIOD
JANUARY 2005 THROUGH DECEMBER 2005

| | ACTUAL | ESTIMATED | VARIANCE AMOUNT | % |
|---|-----------------|----------------|--------------------|---------|
| A 1. FUEL COST OF SYSTEM NET GENERATION | \$775,645,006 | \$650,189,288 | \$125,455,718 | 19.3 |
| 2. FUEL COST OF POWER SOLD | 4,036,410 | 9,329,600 | (5,293,190) | (56.7) |
| 2a. GAINS FROM MARKET BASED SALES | 711,658 | 3,999,100 | (3,287,442) | (82.2) |
| 3. FUEL COST OF PURCHASED POWER | 89,910,762 | 97,606,600 | (7,695,838) | (7.9) |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0 |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 17,080,720 | 11,451,300 | 5,629,420 | 49.2 |
| 4. ENERGY COST OF ECONOMY PURCHASES | 106,887,194 | 0 | 106,887,194 | 0.0 |
| 6a. ADJ. TO FUEL COST (FT. MEADE/WAUCHULA) | (89,577) | (84,000) | (5,577) | 6.6 |
| 6b. ADJ. TO FUEL COST | 0 | 0 | 0 | 0.0 |
| 6c. INCREMENTAL HEDGING O&M COSTS | 164,960 | 111,116 | 53,844 | 48.5 |
| 7. ADJUSTED TOTAL FUEL & NET PWR.TRANS. SUM OF LINES A1 THRU 6c | \$984,850,997 | \$745,945,604 | \$238,905,393 | 32.0 |
| C 1. JURISDICTIONAL FUEL REVENUE | \$708,070,869 | \$723,330,202 | (\$15,259,333) | (2.1) |
| 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0 |
| a. TRUE-UP PROVISION | (30,984,325) | (30,984,325) | 0 | 0.0 |
| b. INCENTIVE PROVISION | 3,678,414 | 3,678,414 | 0 | 0.0 |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD (Sum of Lines C1 through C2b) | 680,764,958 | 696,024,291 | (15,259,333) | (2.2) |
| 6B. JURISDICTIONAL FUEL COST | 950,594,508 | 726,962,183 | 223,632,325 | 30.8 |
| 6D. OTHER JURISD. ADJUSTMENTS | 0 | 0 | 0 | 0.0 |
| 6E. WATERBORNE COAL TRANSPORTATION DISALLOWANCE PER FPSC DECISION ON 9/21/04 | (14,144,718) | (15,315,000) | 1,170,282 | (7.6) |
| 6F. OTHER | 0 | 0 | 0 | 0.0 |
| 6G. OTHER | 0 | 0 | 0 | 0.0 |
| 6H. JURISD. TOTAL FUEL & NET PWR. TRANS. | 936,449,790 | 711,647,183 | 224,802,607 | 31.6 |
| 7. TRUE-UP PROV.- THIS PER. (LINE C3-C6H) | (255,684,832) | (15,622,892) | (240,061,940) | 1,536.6 |
| 8. INTEREST PROVISION - THIS PERIOD | (3,594,883) | (474,490) | (3,120,393) | 657.6 |
| 9. TOTAL TRUE-UP AMOUNT FOR PERIOD | (\$259,279,715) | (\$16,097,382) | (\$243,182,333) | 1,510.7 |
| 10. TRUE-UP & INT. PROV. BEG. OF PERIOD (Beginning January 2005) | (25,877,670) | (30,984,325) | 5,106,655 | (16.5) |
| 11. TRUE-UP COLLECTED (REFUNDED) | 30,984,325 | 30,984,325 | 0 | 0.0 |
| 12. END OF PERIOD TOTAL NET TRUE-UP (LINE C9 through C11) | (\$254,173,059) | (\$16,097,382) | (\$238,075,677) | 1,479.0 |

Line numbers reference Schedule A-2 included in Document No. 4

EXHIBIT NO. _____
TAMPA ELECTRIC COMPANY
DOCKET NO. 060001-EI
(CA-1)
DOCUMENT NO. 4

EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL

DOCUMENT NO. 4

FUEL AND PURCHASED POWER COST RECOVERY
JANUARY 2005 - DECEMBER 2005

SCHEDULES A1 THROUGH A9

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

JANUARY 2005

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|-------------------|-------------------|------------------|---------------|------------------|------------------|-----------------|---------------|----------------|----------------|------------------|---------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 51,293,407 | 49,366,170 | 1,927,237 | 3.9% | 1,385,203 | 1,423,336 | (38,133) | -2.7% | 3.70295 | 3.46834 | 0.23461 | 6.8% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (6,823) | (7,000) | 377 | -5.4% | 1,385,203 (a) | 1,423,336 (a) | (38,133) | -2.7% | (0.00048) | (0.00049) | 0.00001 | -2.8% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,385,203 (a) | 1,423,336 (a) | (38,133) | -2.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Incremental Hedging O&M Costs | 0 | 0 | 0 | 0.0% | 1,385,203 (a) | 1,423,336 (a) | (38,133) | -2.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 51,286,784 | 49,359,170 | 1,927,614 | 3.9% | 1,385,203 | 1,423,336 | (38,133) | -2.7% | 3.70247 | 3.46785 | 0.23462 | 6.8% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 4,493,941 | 4,354,900 | 139,041 | 3.2% | 96,488 | 107,123 | (10,635) | -9.9% | 4.65751 | 4.06533 | 0.59219 | 14.6% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 1,570,540 | 0 | 1,570,540 | 0.0% | 27,676 | 0 | 27,676 | 0.0% | 5.67474 | 0.00000 | 5.67474 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 924,478 | 933,100 | (8,622) | -0.9% | 38,541 | 36,924 | 1,617 | 4.4% | 2.39869 | 2.52708 | (0.12840) | -5.1% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 6,988,959 | 5,288,000 | 1,700,959 | 32.2% | 162,705 | 144,047 | 18,658 | 13.0% | 4.29548 | 3.67102 | 0.62445 | 17.0% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,547,908 | 1,567,383 | (19,475) | -1.2% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 46,147 | 26,900 | 19,247 | 71.6% | 1,297 | 1,338 | (41) | -3.1% | 3.55798 | 2.01046 | 1.54752 | 77.0% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | (88,432) | 0 | (88,432) | 0.0% | (2,444) | 0 | (2,444) | 0.0% | 3.61833 | 0.00000 | 3.61833 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 318,373 | 803,900 | (485,527) | -60.4% | 10,586 | 25,085 | (14,499) | -57.8% | 3.00749 | 3.20470 | (0.19721) | -6.2% |
| 18. Gains on Market Based Sales | 152,230 | 573,100 | (420,870) | -73.4% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 428,318 | 1,403,900 | (975,582) | -69.5% | 9,439 | 26,423 | (16,984) | -64.3% | 4.53775 | 5.31317 | (0.77543) | -14.6% |
| 20. Net Inadvertant Interchange | | | | | (166) | 0 | (166) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'd. | | | | | 4,398 | 0 | 4,398 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 3,778 | 600 | 3,178 | 529.7% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 57,847,425 | 53,243,270 | 4,604,155 | 8.6% | 1,538,923 | 1,540,360 | (1,437) | -0.1% | 3.75896 | 3.45655 | 0.30241 | 8.7% |
| 24. Net Unbilled | (2,107,157) (a) | (2,637,864) (a) | 530,707 | -20.1% | (56,057) | (76,315) | 20,258 | -26.5% | 3.75895 | 3.45655 | 0.30241 | 8.7% |
| 25. Company Use | 107,506 (a) | 124,436 (a) | (16,930) | -13.6% | 2,860 | 3,600 | (740) | -20.6% | 3.75895 | 3.45656 | 0.30240 | 8.7% |
| 26. T & D Losses | 2,392,011 (a) | 3,047,707 (a) | (655,696) | -21.5% | 63,635 | 88,172 | (24,537) | -27.8% | 3.75895 | 3.45655 | 0.30241 | 8.7% |
| 27. System KWH Sales | 57,847,425 | 53,243,270 | 4,604,155 | 8.6% | 1,528,485 | 1,524,903 | 3,582 | 0.2% | 3.78462 | 3.49158 | 0.29304 | 8.4% |
| 28. Wholesale KWH Sales | (2,096,189) | (967,132) | (1,129,057) | 116.7% | (55,387) | (27,699) | (27,688) | 100.0% | 3.78462 | 3.49158 | 0.29305 | 8.4% |
| 29. Jurisdictional KWH Sales | 55,751,236 | 52,276,138 | 3,475,098 | 6.6% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.78463 | 3.49158 | 0.29304 | 8.4% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 55,799,182 | 52,321,095 | 3,478,087 | 6.6% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.78788 | 3.49459 | 0.29329 | 8.4% |
| 32. Other | 0 | 0 | 0 | 0.0% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (1,217,105) | (1,276,250) | 59,145 | -4.6% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | (0.08262) | (0.08524) | 0.00262 | -3.1% |
| 34. Other | 0 | 0 | 0 | 0.0% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35. True-up * | 2,582,027 | 2,582,027 | (0) | 0.0% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 0.17528 | 0.17246 | 0.00282 | 1.6% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 57,164,104 | 53,626,872 | 3,537,232 | 6.6% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.88054 | 3.58180 | 0.29874 | 8.3% |
| 37. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 57,205,262 | 53,665,483 | 3,539,779 | 6.6% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.88333 | 3.58438 | 0.29895 | 8.3% |
| 39. GPIF * (Already Adjusted for Taxes) | (306,535) | (306,535) | 0 | 0.0% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | (0.02081) | (0.02047) | (0.00034) | 1.6% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 56,898,727 | 53,358,948 | 3,539,779 | 6.6% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.86252 | 3.56391 | 0.29861 | 8.4% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 3.863 | 3.564 | 0.299 | 8.4% |

* Based on Jurisdictional Sales (a) included for informational purposes only

24

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

PERIOD TO DATE THROUGH: JANUARY 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|-------------------|-------------------|------------------|---------------|------------------|------------------|-----------------|---------------|----------------|----------------|------------------|---------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 51,293,407 | 49,366,170 | 1,927,237 | 3.9% | 1,385,203 | 1,423,336 | (38,133) | -2.7% | 3.70295 | 3.46834 | 0.23461 | 6.8% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses) | (6,623) | (7,000) | 377 | -5.4% | 1,385,203 (a) | 1,423,336 (a) | (38,133) | -2.7% | (0.00048) | (0.00049) | 0.00001 | -2.8% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,385,203 | 1,423,336 (a) | (38,133) | -2.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,385,203 (a) | 1,423,336 (a) | (38,133) | -2.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 51,286,784 | 49,359,170 | 1,927,614 | 3.9% | 1,385,203 | 1,423,336 | (38,133) | -2.7% | 3.70247 | 3.46785 | 0.23462 | 6.8% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 4,493,941 | 4,354,900 | 139,041 | 3.2% | 96,488 | 107,123 | (10,635) | -9.9% | 4.65751 | 4.06533 | 0.59219 | 14.6% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 1,570,540 | 0 | 1,570,540 | 0.0% | 27,676 | 0 | 27,676 | 0.0% | 5.67474 | 0.00000 | 5.67474 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 924,478 | 933,100 | (8,622) | -0.9% | 38,541 | 36,924 | 1,617 | 4.4% | 2.39869 | 2.52708 | (0.12840) | -5.1% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 6,988,959 | 5,288,000 | 1,700,959 | 32.2% | 162,705 | 144,047 | 18,658 | 13.0% | 4.29548 | 3.67102 | 0.62445 | 17.0% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,547,908 | 1,567,383 | (19,475) | -1.2% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 46,147 | 26,900 | 19,247 | 71.6% | 1,297 | 1,338 | (41) | -3.1% | 3.55798 | 2.01046 | 1.54752 | 77.0% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | (88,432) | 0 | (88,432) | 0.0% | (2,444) | 0 | (2,444) | 0.0% | 3.61833 | 0.00000 | 3.61833 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 318,373 | 803,900 | (485,527) | -60.4% | 10,586 | 25,085 | (14,499) | -57.8% | 3.00749 | 3.20470 | (0.19721) | -6.2% |
| 18. Gains on Market Based Sales | 152,230 | 573,100 | (420,870) | -73.4% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 428,318 | 1,403,900 | (975,582) | -69.5% | 9,439 | 26,423 | (16,984) | -64.3% | 4.53775 | 5.31317 | (0.77543) | -14.6% |
| 20. Net Inadvertent Interchange | | | | | (166) | 0 | (166) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'vd. | | | | | 4,398 | 0 | 4,398 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 3,778 | 600 | 3,178 | 529.7% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 57,847,425 | 53,243,270 | 4,604,155 | 8.6% | 1,538,923 | 1,540,380 | (1,437) | -0.1% | 3.75896 | 3.45655 | 0.30241 | 8.7% |
| 24. Net Unbilled | (2,107,157) (a) | (2,637,864) (a) | 530,707 | -20.1% | (56,057) | (76,315) | 20,258 | -26.5% | 3.75895 | 3.45655 | 0.30241 | 8.7% |
| 25. Company Use | 107,506 (a) | 124,436 (a) | (16,930) | -13.6% | 2,860 | 3,600 | (740) | -20.6% | 3.75895 | 3.45656 | 0.30240 | 8.7% |
| 26. T & D Losses | 2,392,011 (a) | 3,047,707 (a) | (655,696) | -21.5% | 63,635 | 88,172 | (24,537) | -27.8% | 3.75895 | 3.45655 | 0.30241 | 8.7% |
| 27. System KWH Sales | 57,847,425 | 53,243,270 | 4,604,155 | 8.6% | 1,528,485 | 1,524,903 | 3,582 | 0.2% | 3.78462 | 3.49158 | 0.29304 | 8.4% |
| 28. Wholesale KWH Sales | (2,096,189) | (967,132) | (1,129,057) | 116.7% | (55,387) | (27,899) | (27,888) | 100.0% | 3.78462 | 3.49158 | 0.29305 | 8.4% |
| 29. Jurisdictional KWH Sales | 55,751,236 | 52,276,138 | 3,475,098 | 6.6% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.78463 | 3.49158 | 0.29304 | 8.4% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 55,799,182 | 52,321,095 | 3,478,087 | 6.6% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.78788 | 3.49459 | 0.29329 | 8.4% |
| 32. Peabody Coal Contract Buy-Out Amort. Jurisd. | 0 | 0 | 0 | 0.0% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (1,217,105) | (1,276,250) | 59,145 | -4.6% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | (0.08262) | (0.08524) | 0.00262 | -3.1% |
| 34. Other | 0 | 0 | 0 | 0.0% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35. True-up * | 2,582,027 | 2,582,027 | (0) | 0.0% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 0.17528 | 0.17246 | 0.00282 | 1.6% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 57,164,104 | 53,626,872 | 3,537,232 | 6.6% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.88054 | 3.58180 | 0.29874 | 8.3% |
| 37. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 57,205,262 | 53,665,483 | 3,539,779 | 6.6% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.88333 | 3.58438 | 0.29895 | 8.3% |
| 39. GPIF * (Already Adjusted for Taxes) | (306,535) | (306,535) | 0 | 0.0% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | (0.02081) | (0.02047) | (0.00034) | 1.6% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 56,898,727 | 53,358,948 | 3,539,779 | 6.6% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.86252 | 3.56391 | 0.29861 | 8.4% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 3.863 | 3.564 | 0.299 | 8.4% |

* Based on Jurisdictional Sales (a) included for informational purposes only

25

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|----------------------|--------|----------------|------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 51,293,407 | 49,366,170 | 1,927,237 | 3.9% | 51,293,407 | 49,366,170 | 1,927,237 | 3.9% |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2. FUEL COST OF POWER SOLD | 276,088 | 830,800 | (554,712) | -66.8% | 276,088 | 830,800 | (554,712) | -66.8% |
| 2a. GAINS FROM MARKET BASED SALES | 152,230 | 573,100 | (420,870) | -73.4% | 152,230 | 573,100 | (420,870) | -73.4% |
| 3. FUEL COST OF PURCHASED POWER | 4,493,941 | 4,354,900 | 139,041 | 3.2% | 4,493,941 | 4,354,900 | 139,041 | 3.2% |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 924,478 | 933,100 | (8,622) | -0.9% | 924,478 | 933,100 | (8,622) | -0.9% |
| 4. ENERGY COST OF ECONOMY PURCHASES | 1,570,540 | 0 | 1,570,540 | 0.0% | 1,570,540 | 0 | 1,570,540 | 0.0% |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 57,854,048 | 53,250,270 | 4,603,778 | 8.6% | 57,854,048 | 53,250,270 | 4,603,778 | 8.6% |
| 6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES) | (6,623) | (7,000) | 377 | -5.4% | (6,623) | (7,000) | 377 | -5.4% |
| 6b. ADJ. TO FUEL COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6c. INCREMENTAL HEDGING O&M COSTS | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. | 57,847,425 | 53,243,270 | 4,604,155 | 8.6% | 57,847,425 | 53,243,270 | 4,604,155 | 8.6% |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 1,473,098 | 1,497,204 | (24,106) | -1.6% |
| 2. NONJURISDICTIONAL SALES | 55,387 | 27,699 | 27,688 | 100.0% | 55,387 | 27,699 | 27,688 | 100.0% |
| 3. TOTAL SALES | 1,528,485 | 1,524,903 | 3,582 | 0.2% | 1,528,485 | 1,524,903 | 3,582 | 0.2% |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9637635 | 0.9818356 | (0.0180721) | -1.8% | 0.9637635 | 0.9818356 | (0.0180721) | -1.8% |

26

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|--|---------------|--------------|-------------|---------|----------------|-------------|-------------|---------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| C. TRUE-UP CALCULATION | | | | | | | | | |
| 1. 1. JURISDICTIONAL FUEL REVENUE | 55,035,110 | 56,462,347 | (1,427,237) | -2.5% | 55,035,110 | 56,462,347 | (1,427,237) | -2.5% | |
| 2. 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2a. TRUE-UP PROVISION | (2,582,027) | (2,582,027) | 0 | 0.0% | (2,582,027) | (2,582,027) | 0 | 0.0% | |
| 2b. INCENTIVE PROVISION | 306,535 | 306,535 | 0 | 0.0% | 306,535 | 306,535 | 0 | 0.0% | |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2d. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 52,759,618 | 54,186,855 | (1,427,237) | -2.6% | 52,759,618 | 54,186,855 | (1,427,237) | -2.6% | |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 57,847,425 | 53,243,270 | 4,604,155 | 8.6% | 57,847,425 | 53,243,270 | 4,604,155 | 8.6% | |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 0.9637835 | 0.9818356 | (0.0180721) | -1.8% | NA | NA | - | 0.0% | |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS. | 55,751,236 | 52,276,138 | 3,475,098 | 6.6% | 55,751,236 | 52,276,138 | 3,475,098 | 6.6% | |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00086 | 1.00086 | 0.00000 | 0.0% | NA | NA | - | 0.0% | |
| 6b. (LINE C6 x LINE C6a) | 55,799,182 | 52,321,095 | 3,478,087 | 6.6% | 55,799,182 | 52,321,095 | 3,478,087 | 6.6% | |
| 6c. Other | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6d. (LINE C6c x LINE C5) PB. JURISD. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04 | (1,217,105) | (1,276,250) | 59,145 | -4.6% | (1,217,105) | (1,276,250) | 59,145 | -4.6% | |
| 6f. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6g. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g) | 54,582,077 | 51,044,845 | 3,537,232 | 6.9% | 54,582,077 | 51,044,845 | 3,537,232 | 6.9% | |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h) | (1,822,459) | 3,142,010 | (4,964,469) | -158.0% | (1,822,459) | 3,142,010 | (4,964,469) | -158.0% | |
| 8. INTEREST PROVISION FOR THE MONTH | (51,506) | (52,870) | 1,364 | -2.6% | (51,506) | (52,870) | 1,364 | -2.6% | |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (25,877,670) | (30,984,325) | 5,106,655 | -16.5% | NOT APPLICABLE | | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | 2,582,027 | 2,582,027 | (0) | 0.0% | NOT APPLICABLE | | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (25,169,608) | (25,313,158) | 143,550 | -0.6% | NOT APPLICABLE | | | | |

24

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|--------------|----------------------|--------|----------------|-----------|----------------------|----------------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | (25,877,670) | (30,984,325) | 5,106,655 | -16.5% | | | | NOT APPLICABLE |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10) | (25,118,102) | (25,260,288) | 142,186 | -0.6% | | | | NOT APPLICABLE |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (50,995,772) | (56,244,613) | 5,248,841 | -9.3% | | | | NOT APPLICABLE |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | (25,497,886) | (28,122,307) | 2,624,421 | -9.3% | | | | NOT APPLICABLE |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 2.340 | 2.000 | 0 | 17.0% | | | | NOT APPLICABLE |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 2.500 | 2.500 | 0 | 0.0% | | | | NOT APPLICABLE |
| 7. TOTAL (LINE D5 + LINE D6) | 4.840 | 4.500 | 0 | 7.6% | | | | NOT APPLICABLE |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 2.420 | 2.250 | 0 | 7.6% | | | | NOT APPLICABLE |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.202 | 0.188 | 0 | 7.4% | | | | NOT APPLICABLE |
| 10. INT. PROVISION (LINE D4 x LINE D9) | (51,506) | (52,870) | 1,364 | -2.6% | | | | NOT APPLICABLE |

28

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|--------|----------------|------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 256,158 | 31,469 | 224,689 | 714.0% | 256,158 | 31,469 | 224,689 | 714.0% |
| 2 LIGHT OIL | 243,225 | 776,823 | (533,598) | -68.7% | 243,225 | 776,823 | (533,598) | -68.7% |
| 3 COAL | 20,226,936 | 21,671,751 | (1,444,815) | -6.7% | 20,226,936 | 21,671,751 | (1,444,815) | -6.7% |
| 4 NATURAL GAS | 30,567,088 | 26,886,127 | 3,680,961 | 13.7% | 30,567,088 | 26,886,127 | 3,680,961 | 13.7% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 51,293,407 | 49,366,170 | 1,927,237 | 3.9% | 51,293,407 | 49,366,170 | 1,927,237 | 3.9% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 4,359 | 468 | 3,891 | 831.4% | 4,359 | 468 | 3,891 | 831.4% |
| 9 LIGHT OIL | 2,134 | 9,072 | (6,938) | -76.5% | 2,134 | 9,072 | (6,938) | -76.5% |
| 10 COAL | 849,248 | 954,683 | (105,435) | -11.0% | 849,248 | 954,683 | (105,435) | -11.0% |
| 11 NATURAL GAS | 529,462 | 459,113 | 70,349 | 15.3% | 529,462 | 459,113 | 70,349 | 15.3% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 14 TOTAL (MWH) | 1,385,203 | 1,423,336 | (38,133) | -2.7% | 1,385,203 | 1,423,336 | (38,133) | -2.7% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 6,762 | 728 | 6,034 | 828.8% | 6,762 | 728 | 6,034 | 828.8% |
| 16 LIGHT OIL (BBL) | 4,811 | 16,639 | (11,828) | -71.1% | 4,811 | 16,639 | (11,828) | -71.1% |
| 17 COAL (TON) | 385,509 | 414,921 | (29,412) | -7.1% | 385,509 | 414,921 | (29,412) | -7.1% |
| 18 NATURAL GAS (MCF) | 3,868,327 | 3,322,810 | 545,517 | 16.4% | 3,868,327 | 3,322,810 | 545,517 | 16.4% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 42,425 | 4,566 | 37,859 | 829.2% | 42,425 | 4,566 | 37,859 | 829.2% |
| 22 LIGHT OIL | 26,613 | 96,099 | (69,486) | -72.3% | 26,613 | 96,099 | (69,486) | -72.3% |
| 23 COAL | 9,080,679 | 10,063,050 | (982,371) | -9.8% | 9,080,679 | 10,063,050 | (982,371) | -9.8% |
| 24 NATURAL GAS | 3,992,113 | 3,415,991 | 576,122 | 16.9% | 3,992,113 | 3,415,991 | 576,122 | 16.9% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 13,141,830 | 13,579,706 | (437,876) | -3.2% | 13,141,830 | 13,579,706 | (437,876) | -3.2% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.31% | 0.03% | 0.00 | - | 0.31% | 0.03% | 0.00 | - |
| 29 LIGHT OIL | 0.15% | 0.64% | (0.00) | - | 0.15% | 0.64% | (0.00) | - |
| 30 COAL | 61.31% | 67.07% | (0.06) | - | 61.31% | 67.07% | (0.06) | - |
| 31 NATURAL GAS | 38.22% | 32.26% | 0.06 | - | 38.22% | 32.26% | 0.06 | - |
| 32 NUCLEAR | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 33 OTHER | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00 | - | 100.00% | 100.00% | 0.00 | - |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 37.88 | 43.23 | (5.34) | -12.4% | 37.88 | 43.23 | (5.34) | -12.4% |
| 36 LIGHT OIL (\$/BBL) | 50.56 | 46.69 | 3.87 | 8.3% | 50.56 | 46.69 | 3.87 | 8.3% |
| 37 COAL (\$/TON) | 52.47 | 52.23 | 0.24 | 0.5% | 52.47 | 52.23 | 0.24 | 0.5% |
| 38 NATURAL GAS (\$/MCF) | 7.90 | 8.09 | (0.19) | -2.3% | 7.90 | 8.09 | (0.19) | -2.3% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 6.04 | 6.89 | (0.85) | -12.4% | 6.04 | 6.89 | (0.85) | -12.4% |
| 42 LIGHT OIL | 9.14 | 8.08 | 1.06 | 13.1% | 9.14 | 8.08 | 1.06 | 13.1% |
| 43 COAL | 2.23 | 2.15 | 0.07 | 3.4% | 2.23 | 2.15 | 0.07 | 3.4% |
| 44 NATURAL GAS | 7.66 | 7.87 | (0.21) | -2.7% | 7.66 | 7.87 | (0.21) | -2.7% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 3.90 | 3.64 | 0.27 | 7.4% | 3.90 | 3.64 | 0.27 | 7.4% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|----------------------|--------|----------------|-----------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 9,733 | 9,756 | (23) | -0.2% | 9,733 | 9,756 | (23) | -0.2% |
| 49 LIGHT OIL | 12,471 | 10,593 | 1,878 | 17.7% | 12,471 | 10,593 | 1,878 | 17.7% |
| 50 COAL | 10,693 | 10,541 | 152 | 1.4% | 10,693 | 10,541 | 152 | 1.4% |
| 51 NATURAL GAS | 7,540 | 7,440 | 100 | 1.3% | 7,540 | 7,440 | 100 | 1.3% |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 9,487 | 9,541 | (54) | -0.6% | 9,487 | 9,541 | (54) | -0.6% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 5.88 | 6.72 | (0.84) | -12.5% | 5.88 | 6.72 | (0.84) | -12.5% |
| 56 LIGHT OIL | 11.40 | 8.56 | 2.84 | 33.2% | 11.40 | 8.56 | 2.84 | 33.2% |
| 57 COAL | 2.38 | 2.27 | 0.11 | 4.8% | 2.38 | 2.27 | 0.11 | 4.8% |
| 58 NATURAL GAS | 5.77 | 5.86 | (0.09) | -1.5% | 5.77 | 5.86 | (0.09) | -1.5% |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 3.70 | 3.47 | 0.23 | 6.6% | 3.70 | 3.47 | 0.23 | 6.6% |

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|-----------------------|---------------------|----------------------|------------------|----------------|----------------|------------------------------|-----------|---------------------|-----------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY (%) | NET FACTOR (%) | NET OUTPUT (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents/kwh) | COST OF FUEL (\$/UNIT) |
| B.#1 | 428 | 216,779 | 68.1 | 80.2 | 80.4 | 10,671 | COAL | 98,605 | 23,459,900 | 2,313,263.4 | 5,177,940 | 2.39 | 52.51 |
| B.#2 | 416 | 191,179 | 61.8 | 72.5 | 76.5 | 10,432 | COAL | 84,432 | 23,621,880 | 1,994,442.6 | 4,433,688 | 2.32 | 52.51 |
| B.#3 | 433 | 194,992 | 60.5 | 65.1 | 75.4 | 10,738 | COAL | 89,103 | 23,500,080 | 2,093,921.0 | 4,678,972 | 2.40 | 52.51 |
| B.#4 | 460 | 223,629 | 65.3 | 72.4 | 74.4 | 10,738 | COAL | 23,329,080 | 2,401,253.6 | 5,405,002 | 2.42 | 52.51 | |
| B.B. STATION | 1,737 | 826,579 | 64.0 | 72.6 | 74.4 | 10,650 | COAL | 375,069 | 23,470,008 | 8,802,880.6 | 19,695,602 | 2.38 | 52.51 |
| SEB-PHIL.#1(HVY OIL) | 18 | 2,106 | 15.7 | 97.6 | 84.1 | 9,733 | HVY.OIL | 3,268 | 6,273,540 | 20,501.2 | 123,798 | 5.88 | 37.88 |
| SEB-PHIL.#2(HVY OIL) | 18 | 2,253 | 16.8 | 100.0 | 86.0 | 9,733 | HVY.OIL | 3,494 | 6,273,540 | 21,923.4 | 132,360 | 5.87 | 37.88 |
| SEB-PHILIPS TOTAL | 36 | 4,359 | 16.3 | 98.8 | 85.1 | 9,733 | HVY.OIL | 6,762 | 6,273,555 | 42,424.6 | 256,158 | 5.88 | 37.88 |
| POLK.#1 GASIFIER | 260 | 22,669 | 11.7 | 15.4 | 76.0 | 12,254 | COAL | 10,440 | 26,608,000 | 277,798.2 | 531,334 | 2.34 | 50.89 |
| POLK.#1 CT (OIL) | 245 | 1,474 | 0.8 | 56.7 | 37.7 | 11,402 | LGT.OIL | 3,089 | 5,792,117 | 16,803.3 | 162,295 | 11.01 | 52.54 |
| POLK.#1 TOTAL | 260 | 24,143 | 12.5 | 54.3 | 71.6 | 12,202 | - | - | - | 294,601.5 | 693,629 | 2.87 | - |
| POLK.#2 CT (GAS) | 175 | 110 | 0.1 | 56.0 | 18.9 | 39,418 | GAS | 4,202 | 1,032,000 | 4,336.0 | 33,234 | 30.21 | 7.91 |
| POLK.#2 CT (OIL) | 184 | 0 | 0.0 | 0.0 | 0.0 | LGT.OIL | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| POLK.#2 TOTAL | 180 | 110 | 0.1 | 56.0 | 18.9 | 39,418 | - | - | - | 4,336.0 | 33,234 | 30.21 | 7.91 |
| POLK.#3 CT (GAS) | 175 | 525 | 0.4 | 100.0 | 39.7 | 17,554 | GAS | 8,931 | 1,032,000 | 9,217.0 | 70,647 | 13.46 | 7.91 |
| POLK.#3 CT (OIL) | 184 | 263 | 0.2 | 100.0 | 5.4 | 13,587 | LGT.OIL | 617 | 5,792,127 | 3,572.4 | 32,408 | 12.32 | 52.53 |
| POLK.#3 TOTAL | 180 | 788 | 0.6 | 100.0 | 12.7 | 16,230 | - | - | - | 12,789.4 | 103,055 | 13.08 | - |
| POLK STATION TOTAL | 620 | 25,041 | 5.4 | 80.8 | 39.2 | 12,449 | - | - | - | 311,726.9 | 829,918 | 3.31 | - |
| B.B.C.T.#1 | 15 | 46 | 0.4 | 100.0 | 76.7 | 19,065 | LGT.OIL | 156 | 5,608,390 | 877.0 | 6,850 | 14.89 | 43.91 |
| B.B.C.T.#2 | 80 | 341 | 0.6 | 100.0 | 71.0 | 14,414 | LGT.OIL | 870 | 5,650,232 | 4,915.1 | 38,203 | 11.20 | 43.91 |
| B.B.C.T.#3 | 80 | 10 | 0.0 | 0.0 | 0.0 | 44,540 | LGT.OIL | 79 | 5,650,117 | 445.4 | 3,469 | 34.69 | 43.91 |
| C.T. TOTAL | 175 | 397 | 0.3 | 60.8 | 39.0 | 15,712 | LGT.OIL | 1,105 | 5,644,286 | 6,237.5 | 48,522 | 12.22 | 43.91 |
| COT 1 | 3 | 0 | 0.0 | 0.0 | 0.0 | 0 | GAS | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| COT 2 | 3 | (11) | 0.0 | 100.0 | 0.0 | 0 | GAS | 326 | 1,032,000 | 336.0 | 6,426 | (58.42) | 19.71 |
| CITY OF TAMPA TOTAL | 6 | (11) | 0.0 | 100.0 | 0.0 | 0 | GAS | 326 | 1,032,000 | 336.0 | 6,426 | (58.42) | 19.71 |
| BAYSIDE ST 1A | 183 | 73,504 | 54.0 | 99.7 | 68.3 | 11,296 | GAS | 804,537 | 1,032,000 | 830,282.9 | 6,354,290 | 8.64 | 7.90 |
| BAYSIDE CT1B | 183 | 43,356 | 31.8 | 87.2 | 66.1 | 11,010 | GAS | 462,560 | 1,032,000 | 477,361.9 | 3,653,332 | 8.43 | 7.90 |
| BAYSIDE CT1C | 183 | 66,900 | 49.1 | 100.0 | 69.2 | 11,427 | GAS | 740,784 | 1,032,000 | 764,488.9 | 5,850,764 | 8.75 | 7.90 |
| BAYSIDE UNIT 1 TOTAL | 793 | 278,775 | 47.3 | 97.0 | 64.2 | 7,433 | GAS | 2,007,881 | 1,032,000 | 2,072,133.7 | 15,858,386 | 5.69 | 7.90 |
| BAYSIDE ST 2 | 316 | 80,071 | 34.1 | 100.0 | 34.1 | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT2A | 183 | 23,286 | 17.1 | 79.4 | 52.1 | 11,218 | GAS | 253,120 | 1,032,000 | 261,220.1 | 2,000,635 | 8.59 | 7.90 |
| BAYSIDE CT2B | 183 | 40,912 | 30.0 | 89.2 | 63.0 | 11,271 | GAS | 446,818 | 1,032,000 | 461,116.1 | 3,531,603 | 8.63 | 7.90 |
| BAYSIDE CT2C | 183 | 52,032 | 38.2 | 87.2 | 61.4 | 11,096 | GAS | 559,432 | 1,032,000 | 577,334.1 | 4,421,693 | 8.50 | 7.90 |
| BAYSIDE CT2D | 183 | 53,761 | 39.5 | 100.0 | 70.8 | 11,280 | GAS | 587,617 | 1,032,000 | 606,420.1 | 4,644,464 | 8.64 | 7.90 |
| BAYSIDE UNIT 2 TOTAL | 1,048 | 250,063 | 32.1 | 92.3 | 53.5 | 7,622 | GAS | 1,846,987 | 1,032,000 | 1,906,090.4 | 14,598,395 | 5.84 | 7.90 |
| BAYSIDE STATION TOTAL | 1,841 | 528,838 | 38.6 | 94.3 | 58.1 | 7,523 | GAS | 3,854,868 | 1,032,000 | 3,978,224.1 | 30,456,781 | 5.76 | 7.90 |
| TOT. COAL (BB,POLK) | 1,997 | 849,248 | 57.2 | 65.1 | 74.6 | 10,693 | COAL | 385,509 | 23,554,991 | 2,354,991 | 20,226,936 | 2.38 | 52.47 |
| SYSTEM | 4,415 | 1,385,203 | 42.2 | 82.5 | 61.2 | 9,487 | - | - | - | 13,141,829.7 | 51,293,407 | 3.70 | - |

* Ran for testing only.

LEGEND: B.B. = BIG BEND SEB-PHIL. = SEBRING-PHILLIPS COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

SCHEDULE A5
PAGE 1 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|----------------------------------|---------------|------------|----------------------|---------|----------------|------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| HEAVY OIL⁽¹⁾ | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 2,919 | 728 | 2,191 | 301.0% | 2,919 | 728 | 2,191 | 301.0% |
| 3 UNIT COST (\$/BBL) | 22.52 | 49.38 | (26.86) | -54.4% | 22.52 | 49.38 | (26.86) | -54.4% |
| 4 AMOUNT (\$) | 65,739 | 35,947 | 29,792 | 82.9% | 65,739 | 35,947 | 29,792 | 82.9% |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 6,762 | 728 | 6,034 | 828.8% | 6,762 | 728 | 6,034 | 828.8% |
| 7 UNIT COST (\$/BBL) | 37.88 | 43.23 | (5.34) | -12.4% | 37.88 | 43.23 | (5.34) | -12.4% |
| 8 AMOUNT (\$) | 256,158 | 31,469 | 224,689 | 714.0% | 256,158 | 31,469 | 224,689 | 714.0% |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 8,622 | 11,605 | (2,983) | -25.7% | 8,622 | 11,605 | (2,983) | -25.7% |
| 11 UNIT COST (\$/BBL) | 39.66 | 41.54 | (1.88) | -4.5% | 39.66 | 41.54 | (1.88) | -4.5% |
| 12 AMOUNT (\$) | 341,977 | 482,089 | (140,112) | -29.1% | 341,977 | 482,089 | (140,112) | -29.1% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 18 | 1,261 | (1,243) | -100.0% | - | - | - | - |
| LIGHT OIL⁽²⁾ | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) | 6,832 | 22,993 | (16,161) | -70.3% | 6,832 | 22,993 | (16,161) | -70.3% |
| 17 UNIT COST (\$/BBL) | 56.80 | 48.23 | 8.58 | 17.8% | 56.80 | 48.23 | 8.58 | 17.8% |
| 18 AMOUNT (\$) | 388,072 | 1,108,881 | (720,809) | -65.0% | 388,072 | 1,108,881 | (720,809) | -65.0% |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 4,811 | 16,639 | (11,828) | -71.1% | 4,811 | 16,639 | (11,828) | -71.1% |
| 21 UNIT COST (\$/BBL) | 50.56 | 46.69 | 3.87 | 8.3% | 50.56 | 46.69 | 3.87 | 8.3% |
| 22 AMOUNT (\$) | 243,225 | 776,823 | (533,598) | -68.7% | 243,225 | 776,823 | (533,598) | -68.7% |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 82,106 | 85,068 | (2,962) | -3.5% | 82,106 | 85,068 | (2,962) | -3.5% |
| 25 UNIT COST (\$/BBL) | 48.87 | 46.10 | 2.77 | 6.0% | 48.87 | 46.10 | 2.77 | 6.0% |
| 26 AMOUNT (\$) | 4,012,320 | 3,921,508 | 90,812 | 2.3% | 4,012,320 | 3,921,508 | 90,812 | 2.3% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 123 | 143 | (20) | -10.0% | - | - | - | - |
| 29 DAYS SUPPLY: EMERGENCY | 12 | 12 | (0) | -3.5% | - | - | - | - |
| COAL⁽³⁾ | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 350,509 | 428,800 | (78,291) | -18.3% | 350,509 | 428,800 | (78,291) | -18.3% |
| 32 UNIT COST (\$/TON) | 52.15 | 50.14 | 2.01 | 4.0% | 52.15 | 50.14 | 2.01 | 4.0% |
| 33 AMOUNT (\$) | 18,279,453 | 21,498,536 | (3,219,083) | -15.0% | 18,279,453 | 21,498,536 | (3,219,083) | -15.0% |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 385,509 | 414,921 | (29,412) | -7.1% | 385,509 | 414,921 | (29,412) | -7.1% |
| 36 UNIT COST (\$/TON) | 52.47 | 52.23 | 0.24 | 0.5% | 52.47 | 52.23 | 0.24 | 0.5% |
| 37 AMOUNT (\$) | 20,226,936 | 21,671,751 | (1,444,815) | -6.7% | 20,226,936 | 21,671,751 | (1,444,815) | -6.7% |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 214,522 | 773,010 | (558,488) | -72.2% | 214,522 | 773,010 | (558,488) | -72.2% |
| 40 UNIT COST (\$/TON) | 49.02 | 51.70 | (2.67) | -5.2% | 49.02 | 51.70 | (2.67) | -5.2% |
| 41 AMOUNT (\$) | 10,516,917 | 39,963,433 | (29,446,516) | -73.7% | 10,516,917 | 39,963,433 | (29,446,516) | -73.7% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 17 | 59 | (42) | -70.0% | - | - | - | - |
| NATURAL GAS⁽⁴⁾ | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 3,913,035 | 3,322,810 | 590,225 | 17.8% | 3,913,035 | 3,322,810 | 590,225 | 17.8% |
| 46 UNIT COST (\$/MCF) | 7.88 | 8.09 | (0.21) | -2.6% | 7.88 | 8.09 | (0.21) | -2.6% |
| 47 AMOUNT (\$) | 30,838,598 | 26,886,126 | 3,952,472 | 14.7% | 30,838,598 | 26,886,126 | 3,952,472 | 14.7% |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) | 3,868,327 | 3,322,810 | 545,517 | 16.4% | 3,868,327 | 3,322,810 | 545,517 | 16.4% |
| 50 UNIT COST (\$/MCF) | 7.90 | 8.09 | (0.19) | -2.3% | 7.90 | 8.09 | (0.19) | -2.3% |
| 51 AMOUNT (\$) | 30,567,088 | 26,886,127 | 3,680,961 | 13.7% | 30,567,088 | 26,886,127 | 3,680,961 | 13.7% |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 47,145 | 0 | 47,145 | 0.0% | 47,145 | 0 | 47,145 | 0.0% |
| 54 UNIT COST (\$/MCF) | 6.65 | 0.00 | 6.65 | 0.0% | 6.65 | 0.00 | 6.65 | 0.0% |
| 55 AMOUNT (\$) | 313,596 | 0 | 313,596 | 0.0% | 313,596 | 0 | 313,596 | 0.0% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| OTHER | | | | | | | | |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 66 BURNED: | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 70 ENDING INVENTORY: | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|---------------|---------|
| IGNITION | 24,619 |
| LUBE OIL | 0 |
| FUEL ANALYSIS | 0 |
| TOTAL | 24,619 |

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|---------------|---------|-----------|
| START-UP FUEL | 0 | 0 |
| IGNITION | (3,271) | (150,296) |
| OTHER USAGE | (1,062) | (50,504) |
| TOTAL | (4,333) | (200,800) |

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------------|---------|
| FUEL ANALYSIS | 107,831 |
| IGNITION #2 OIL | 125,677 |
| IGNITION PROPANE | 11,870 |
| AERIAL SURVEY ADJ. | 0 |
| ADDITIVES | 19,083 |
| GREEN FUEL | 0 |
| TOTAL | 264,461 |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

| (1) SOLD TO | (2) TYPE & SCHEDULE | (3) TOTAL MWH SOLD | (4) MWH WHEELED OTHER SYSTEM | (5) MWH FROM OWN GENERATION | (6) CENTS/KWH | | (7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | (8) TOTAL \$ FOR TOTAL COST (5)X(6B) | (9) GAINS ON MARKET BASED SALES | |
|-------------------------------------|------------------------|-----------------------|---------------------------------|--------------------------------|------------------|-------------------|--|---|------------------------------------|-------------------|
| | | | | | (A) FUEL COST | (B) TOTAL COST | | | | |
| UNADJUSTED: | | | | | | | | | | |
| UNADJUSTED: | JURISDIC. | SCH. - D | 1,338.0 | 0.0 | 1,338.0 | 2.010 | 2,010 | 26,900.00 | 26,900.00 | |
| UNADJUSTED: | JURISDIC. | SCH. - MB | 25,085.0 | 0.0 | 25,085.0 | 3.205 | 5,826 | 803,900.00 | 1,461,500.00 | 573,100.00 |
| TOTAL | | | 26,423.0 | 0.0 | 26,423.0 | 3.144 | 5,633 | 830,800.00 | 1,488,400.00 | 573,100.00 |
| ADJUSTMENTS: | | | | | | | | | | |
| JANUARY: | | | | | | | | | | |
| UNADJUSTED: | JURISDIC. | SCH. - D | 454.6 | 0.0 | 454.6 | 3.520 | 3,520 | 16,000.01 | 16,000.01 | |
| UNADJUSTED: | JURISDIC. | SCH. - D | 841.9 | 0.0 | 841.9 | 3.581 | 3,581 | 30,146.53 | 30,146.53 | |
| UNADJUSTED: | | SCH. - MA | 50.0 | 0.0 | 50.0 | 5.028 | 5,658 | 2,514.00 | 2,829.05 | 213.55 |
| UNADJUSTED: | | SCH. - MA | 570.0 | 0.0 | 570.0 | 4.057 | 4,660 | 23,122.54 | 26,564.27 | 2,284.63 |
| UNADJUSTED: | | SCH. - MA | 175.0 | 0.0 | 175.0 | 2.949 | 4,801 | 5,161.10 | 8,401.68 | 2,885.33 |
| UNADJUSTED: | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| UNADJUSTED: | | SCH. - MA | 3,375.0 | 0.0 | 3,375.0 | 2.049 | 5,249 | 69,168.20 | 177,163.91 | 105,013.71 |
| UNADJUSTED: | | SCH. - MA | 2,863.0 | 0.0 | 2,863.0 | 3.428 | 4,225 | 98,157.63 | 120,966.61 | 18,171.13 |
| UNADJUSTED: | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| UNADJUSTED: | | SCH. - MA | 210.0 | 0.0 | 210.0 | 1.978 | 2,692 | 4,152.94 | 5,653.51 | 1,357.77 |
| UNADJUSTED: | | SCH. - MA | 100.0 | 0.0 | 100.0 | 4.205 | 5,335 | 4,205.00 | 5,334.86 | 926.86 |
| UNADJUSTED: | | SCH. - MA | 2,253.0 | 0.0 | 2,253.0 | 3.535 | 4,193 | 79,647.67 | 94,465.24 | 14,287.74 |
| UNADJUSTED: | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| UNADJUSTED: | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| UNADJUSTED: | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| UNADJUSTED: | | SCH. - MA | 478.0 | 0.0 | 478.0 | 3.791 | 4,878 | 18,119.25 | 23,316.48 | 4,280.89 |
| UNADJUSTED: | | SCH. - MA | 312.0 | 0.0 | 312.0 | 2.305 | 2,865 | 7,191.03 | 8,939.69 | 1,483.46 |
| UNADJUSTED: | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | (2,028.59) | (2,028.59) |
| UNADJUSTED: | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| UNADJUSTED: | | OATT | (2,370.0) | 0.0 | (2,370.0) | 3.525 | 3,525 | (83,550.14) | (83,550.14) | |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | | | |
| UNADJUSTED: | DECEMBER 2004 | OATT | 832.0 | 0.0 | 832.0 | 2.783 | 2,783 | 23,152.76 | 23,152.76 | |
| UNADJUSTED: | DECEMBER 2004 | OATT | (906.0) | 0.0 | (906.0) | 3.094 | 3,094 | (28,034.90) | (28,034.90) | |
| UNADJUSTED: | NOVEMBER 2004 | SCH. - MA | (735.0) | 0.0 | (735.0) | 3.673 | 4,802 | (26,997.61) | (35,297.45) | (6,902.79) |
| UNADJUSTED: | NOVEMBER 2004 | SCH. - MA | 935.0 | 0.0 | 935.0 | 3.629 | 4,943 | 33,931.61 | 46,213.64 | 10,256.98 |
| UNADJUSTED: | | | 1,296.5 | 0.0 | 1,296.5 | 3.559 | 3,559 | 46,146.54 | 46,146.54 | |
| UNADJUSTED: | | | 10,586.0 | 0.0 | 10,586.0 | 3.007 | 4,558 | 318,373.36 | 482,522.90 | 152,230.67 |
| UNADJUSTED: | | | (2,444.0) | 0.0 | (2,444.0) | 3.618 | 3,618 | (88,432.28) | (88,432.28) | |
| TOTAL | | | 9,438.5 | 0.0 | 9,438.5 | 2.925 | 4,664 | 276,087.62 | 440,237.16 | 152,230.67 |
| PERCENT DIFFERENCE: | | | | | | | | | | |
| DIFFERENCE | | | (16,984.5) | 0.0 | (16,984.5) | (0.219) | (0.969) | (554,712.38) | (1,048,162.84) | (420,869.33) |
| DIFFERENCE % | | | -64.3% | 0.0% | -64.3% | -7.0% | -17.2% | -66.8% | -70.4% | -73.4% |
| CUMULATIVE TO DATE: | | | | | | | | | | |
| ACTUAL | | | 9,438.5 | 0.0 | 9,438.5 | 2.925 | 4,664 | 276,087.62 | 440,237.16 | 152,230.67 |
| ESTIMATED | | | 26,423.0 | 0.0 | 26,423.0 | 3.144 | 5,633 | 830,800.00 | 1,488,400.00 | 573,100.00 |
| DIFFERENCE | | | (16,984.5) | 0.0 | (16,984.5) | (0.219) | (0.969) | (554,712.38) | (1,048,162.84) | (420,869.33) |
| DIFFERENCE % | | | -64.3% | 0.0% | -64.3% | -7.0% | -17.2% | -66.8% | -70.4% | -73.4% |

ADJUSTMENTS TO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JANUARY 2005.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

| (1) PURCHASED FROM | (2) | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|-------------------------------------|-------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | SCH. - J | 186.0 | 0.0 | 101.0 | 85.0 | 11.765 | 11.765 | 10,000.00 |
| HARDEE POWER PARTNERS | IPP | 3,383.0 | 0.0 | 0.0 | 3,383.0 | 11.357 | 11.357 | 384,200.00 |
| VARIOUS | OTHER | 91,291.0 | 0.0 | 0.0 | 91,291.0 | 3.673 | 3.673 | 3,353,100.00 |
| VARIOUS | MKT. BASE | 12,364.0 | 0.0 | 0.0 | 12,364.0 | 4.914 | 4.914 | 607,600.00 |
| TOTAL | | 107,224.0 | 0.0 | 101.0 | 107,123.0 | 4.065 | 4.065 | 4,354,900.00 |
| ACTUAL: | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | IPP | 4,828.0 | 0.0 | 0.0 | 4,828.0 | 12.983 | 12.983 | 626,807.83 |
| HARDEE PWR. PART.-OTHERS | IPP | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLA. POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF LAKE LAND | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORLANDO UTIL. COMM. | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CAROLINA POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| THE ENERGY AUTHORITY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| REEDY CREEK | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| OKEELANTA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF TALLAHASSEE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CALPINE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL ALLIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CONOCO | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CORAL POWER | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| RELIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DUKE ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DYNEGY POWER MARKETING | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF HOMESTEAD | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SEMPRA ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - D | 91,460.0 | 0.0 | 0.0 | 91,460.0 | 3.933 | 3.933 | 3,596,810.20 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | DEC 2004 IPP | (15,485.0) | 0.0 | 0.0 | (15,485.0) | 9.933 | 9.933 | (1,538,082.62) |
| HARDEE PWR. PART.-NATIVE | DEC 2004 IPP | 15,485.0 | 0.0 | 0.0 | 15,485.0 | 10.226 | 10.226 | 1,583,538.30 |
| PROGRESS ENERGY FLORIDA | NOV 2004 SCH. - D | (70,384.0) | 0.0 | 0.0 | (70,384.0) | 3.717 | 3.717 | (2,616,001.47) |
| PROGRESS ENERGY FLORIDA | NOV 2004 SCH. - D | 70,584.0 | 0.0 | 0.0 | 70,584.0 | 3.721 | 3.721 | 2,626,097.28 |
| PROGRESS ENERGY FLORIDA | DEC 2004 SCH. - D | (79,545.0) | 0.0 | 0.0 | (79,545.0) | 3.692 | 3.692 | (2,936,775.15) |
| PROGRESS ENERGY FLORIDA | DEC 2004 SCH. - D | 79,545.0 | 0.0 | 0.0 | 79,545.0 | 3.962 | 3.962 | 3,151,546.65 |
| SUB-TOTAL OF ADJUSTMENTS: | NOV. - DEC. 2004 | 200.0 | 0.0 | 0.0 | 200.0 | 135.161 | 135.161 | 270,322.99 |
| TOTAL | | 96,488.0 | 0.0 | 0.0 | 96,488.0 | 4.658 | 4.658 | 4,493,941.02 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | (10,736.0) | 0.0 | (101.0) | (10,635.0) | 0.593 | 0.593 | 139,041.02 |
| DIFFERENCE % | | -10.0% | 0.0% | -100.0% | -9.9% | 14.6% | 14.6% | 3.2% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 96,488.0 | 0.0 | 0.0 | 96,488.0 | 4.658 | 4.658 | 4,493,941.02 |
| ESTIMATED | | 107,224.0 | 0.0 | 101.0 | 107,123.0 | 4.065 | 4.065 | 4,354,900.00 |
| DIFFERENCE | | (10,736.0) | 0.0 | (101.0) | (10,635.0) | 0.593 | 0.593 | 139,041.02 |
| DIFFERENCE % | | -10.0% | 0.0% | -100.0% | -9.9% | 14.6% | 14.6% | 3.2% |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|--|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 36,924.0 | 0.0 | 0.0 | 36,924.0 | 2.527 | 2.527 | 933,100.00 |
| TOTAL | | 36,924.0 | 0.0 | 0.0 | 36,924.0 | 2.527 | 2.527 | 933,100.00 |
| ACTUAL: | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | 13,958.0 | 0.0 | 0.0 | 13,958.0 | 2.388 | 2.388 | 333,381.57 |
| McKAY BAY REFUSE | COGEN. | 14,356.0 | 0.0 | 0.0 | 14,356.0 | 2.372 | 2.372 | 340,483.48 |
| ORANGE COGENERATION L.P. | COGEN. | 5,589.0 | 0.0 | 0.0 | 5,589.0 | 2.215 | 2.215 | 123,782.60 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 120.0 | 0.0 | 0.0 | 120.0 | 3.726 | 3.726 | 4,471.22 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 914.0 | 0.0 | 0.0 | 914.0 | 3.420 | 3.420 | 31,255.33 |
| CF INDUSTRIES INC. | COGEN. | 1,442.0 | 0.0 | 0.0 | 1,442.0 | 4.350 | 4.350 | 62,727.22 |
| IMC-AGRICO-NEW WALES | COGEN. | 172.0 | 0.0 | 0.0 | 172.0 | 4.193 | 4.193 | 7,212.01 |
| IMC-AGRICO-S. PIERCE | COGEN. | 278.0 | 0.0 | 0.0 | 278.0 | 4.449 | 4.449 | 12,367.66 |
| AUBURNDALE POWER PARTNERS | COGEN. | 1,689.0 | 0.0 | 0.0 | 1,689.0 | 3.434 | 3.434 | 58,008.33 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR JANUARY 2005 | | 38,518.0 | 0.0 | 0.0 | 38,518.0 | 2.528 | 2.528 | 973,689.42 |
| ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2004 | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (18,428.0) | 0.0 | 0.0 | (18,428.0) | 2.552 | 2.552 | (470,276.95) |
| | | 18,428.0 | 0.0 | 0.0 | 18,428.0 | 2.427 | 2.427 | 447,286.33 |
| McKAY BAY REFUSE | COGEN. | (14,694.0) | 0.0 | 0.0 | (14,694.0) | 2.553 | 2.553 | (375,202.18) |
| | | 14,694.0 | 0.0 | 0.0 | 14,694.0 | 2.428 | 2.428 | 356,712.73 |
| ORANGE COGENERATION L.P. | COGEN. | (5,391.0) | 0.0 | 0.0 | (5,391.0) | 2.383 | 2.383 | (128,476.01) |
| | | 5,414.0 | 0.0 | 0.0 | 5,414.0 | 2.230 | 2.230 | 120,744.45 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-S. PIERCE | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| AUBURNDALE POWER PARTNERS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR THE MONTH OF: DECEMBER 2004 | | 23.0 | 0.0 | 0.0 | 23.0 | (213.984) | (213.984) | (49,211.63) |
| GRAND TOTAL | | 38,541.0 | 0.0 | 0.0 | 38,541.0 | 2.399 | 2.399 | 924,477.79 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 1,617.0 | 0.0 | 0.0 | 1,617.0 | (0.128) | (0.128) | (8,622.21) |
| DIFFERENCE % | | 4.4% | 0.0% | 0.0% | 4.4% | -5.1% | -5.1% | -0.9% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 38,541.0 | 0.0 | 0.0 | 38,541.0 | 2.399 | 2.399 | 924,477.79 |
| ESTIMATED | | 36,924.0 | 0.0 | 0.0 | 36,924.0 | 2.527 | 2.527 | 933,100.00 |
| DIFFERENCE | | 1,617.0 | 0.0 | 0.0 | 1,617.0 | (0.128) | (0.128) | (8,622.21) |
| DIFFERENCE % | | 4.4% | 0.0% | 0.0% | 4.4% | -5.1% | -5.1% | -0.9% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) TRANSACTION COSTS CENTS/KWH | (5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4) | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6B)-5 |
|-------------------------------|---------------------------|----------------------------------|--|--|--------------------------|----------------------|----------------------------------|
| | | | | | (A) CENTS PER KWH | (B) TOTAL COST | |
| STIMATED: | | | | | | | |
| VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL: | | | | | | | |
| PROGRESS ENERGY FLORIDA | SCH. - JC | 2,960.0 | 4.807 | 142,300.00 | 0.000 | 0.00 | 0.00 |
| FLA. POWER & LIGHT | SCH. - JC | 10,775.0 | 5.279 | 568,795.00 | 0.000 | 0.00 | 0.00 |
| CITY OF LAKE LAND | SCH. - JC | 1,400.0 | 6.970 | 97,575.00 | 0.000 | 0.00 | 0.00 |
| ORLANDO UTIL. COMM. | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CAROLINA POWER & LIGHT | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| THE ENERGY AUTHORITY | SCH. - JC | 1,758.0 | 5.174 | 90,958.00 | 0.000 | 0.00 | 0.00 |
| REEDY CREEK | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| OKEELANTA | SCH. - JC | 1,066.0 | 3.506 | 37,373.58 | 0.000 | 0.00 | 0.00 |
| CITY OF TALLAHASSEE | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CALPINE | SCH. - JC | 2,654.0 | 6.369 | 169,021.00 | 0.000 | 0.00 | 0.00 |
| CARGILL ALLIANT | SCH. - JC | 1,101.0 | 8.467 | 93,223.00 | 0.000 | 0.00 | 0.00 |
| CONOCO | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CORAL POWER | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| RELIANT | SCH. - JC | 1,120.0 | 7.966 | 89,215.00 | 0.000 | 0.00 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - JC | 1,365.0 | 4.864 | 66,395.00 | 0.000 | 0.00 | 0.00 |
| DUKE ENERGY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DYNEGY POWER MARKETING | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF HOMESTEAD | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SEMPRA ENERGY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - JC | 3,457.0 | 6.193 | 214,066.00 | 0.000 | 0.00 | 0.00 |
| WHEELABRATOR RIDGE ENERGY | SCH. - JC | 20.0 | 7.992 | 1,598.40 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 27,676.0 | 5.675 | 1,570,539.98 | 0.000 | 0.00 | 0.00 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 27,676.0 | 5.675 | 1,570,539.98 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 27,676.0 | 5.675 | 1,570,539.98 | 0.000 | 0.00 | 0.00 |
| ESTIMATED | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE | | 27,676.0 | 5.675 | 1,570,539.98 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

FEBRUARY 2005

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|-------------------|-------------------|--------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 40,288,018 | 44,573,551 | (4,285,533) | -9.6% | 1,169,208 | 1,286,847 | (117,639) | -9.1% | 3.44575 | 3.46378 | (0.01803) | -0.5% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses) | (5,772) | (7,000) | 1,228 | -17.5% | 1,169,208 | (a) 1,286,847 | (a) (117,639) | -9.1% | (0.00049) | (0.00054) | 0.00005 | -9.2% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,169,208 | (a) 1,286,847 | (a) (117,639) | -9.1% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Incremental Hedging O&M Costs | 0 | 0 | 0 | 0.0% | 1,169,208 | (a) 1,286,847 | (a) (117,639) | -9.1% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 40,282,248 | 44,566,551 | (4,284,305) | -9.6% | 1,169,208 | 1,286,847 | (117,639) | -9.1% | 3.44526 | 3.46324 | (0.01798) | -0.5% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 3,864,882 | 3,373,800 | 491,082 | 14.6% | 93,968 | 93,866 | 102 | 0.1% | 4.11298 | 3.59427 | 0.51870 | 14.4% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 2,327,218 | 0 | 2,327,218 | 0.0% | 49,647 | 0 | 49,647 | 0.0% | 4.68753 | 0.00000 | 4.68753 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 849,268 | 920,500 | (71,232) | -7.7% | 32,732 | 36,419 | (3,687) | -10.1% | 2.59461 | 2.52753 | 0.06708 | 2.7% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 7,041,368 | 4,294,300 | 2,747,068 | 64.0% | 176,347 | 130,285 | 46,062 | 35.4% | 3.99291 | 3.29608 | 0.69682 | 21.1% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,345,555 | 1,417,132 | (71,577) | -5.1% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 41,807 | 20,400 | 21,407 | 104.9% | 1,144 | 1,210 | (66) | -5.5% | 3.65446 | 1.68595 | 1.96851 | 116.8% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | (25,132) | 0 | (25,132) | 0.0% | (751) | 0 | (751) | 0.0% | 3.34647 | 0.00000 | 3.34647 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 142,756 | 2,274,100 | (2,131,344) | -93.7% | 3,070 | 47,500 | (44,430) | -93.5% | 4.65003 | 4.78758 | (0.13755) | -2.9% |
| 18. Gains on Market Based Sales | 27,328 | 517,000 | (489,672) | -94.7% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 186,759 | 2,811,500 | (2,624,741) | -93.4% | 3,463 | 48,710 | (45,247) | -92.9% | 5.39298 | 5.77192 | (0.37893) | -6.6% |
| 20. Net Inadvertant Interchange | | | | | 63 | 0 | 63 | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 2,692 | 0 | 2,692 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 1,795 | 1,100 | 695 | 63.2% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 47,136,855 | 46,049,351 | 1,087,504 | 2.4% | 1,343,052 | 1,367,322 | (24,270) | -1.8% | 3.50968 | 3.36785 | 0.14183 | 4.2% |
| 24. Net Unbilled | (3,205,849) (a) | (2,008,114) (a) | (1,197,735) | 59.6% | (91,343) | (59,626) | (31,717) | 53.2% | 3.50968 | 3.36785 | 0.14183 | 4.2% |
| 25. Company Use | 103,641 (a) | 121,243 (a) | (17,602) | -14.5% | 2,953 | 3,600 | (647) | -18.0% | 3.50969 | 3.36786 | 0.14182 | 4.2% |
| 26. T & D Losses | 1,501,161 (a) | 1,001,666 (a) | 499,495 | 49.9% | 42,772 | 29,742 | 13,030 | 43.8% | 3.50968 | 3.36785 | 0.14183 | 4.2% |
| 27. System KWH Sales | 47,136,855 | 46,049,351 | 1,087,504 | 2.4% | 1,388,670 | 1,393,606 | (4,936) | -0.4% | 3.39439 | 3.30433 | 0.09006 | 2.7% |
| 28. Wholesale KWH Sales | (1,470,245) | (878,488) | (591,757) | 67.4% | (43,314) | (26,586) | (16,728) | 62.9% | 3.39439 | 3.30433 | 0.09006 | 2.7% |
| 29. Jurisdictional KWH Sales | 45,666,610 | 45,170,863 | 495,747 | 1.1% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | 3.39439 | 3.30433 | 0.09006 | 2.7% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 45,705,883 | 45,209,710 | 496,173 | 1.1% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | 3.39731 | 3.30717 | 0.09014 | 2.7% |
| 32. Other | 0 | 0 | 0 | 0.0% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (1,006,286) | (1,276,250) | 269,964 | -21.2% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | (0.07480) | (0.09336) | 0.01856 | -19.9% |
| 34. Other | 0 | 0 | 0 | 0.0% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35. True-up * | 2,582,027 | 2,582,027 | (0) | 0.0% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | 0.19192 | 0.18888 | 0.00304 | 1.6% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 47,281,624 | 46,515,487 | 766,137 | 1.6% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | 3.51443 | 3.40269 | 0.11174 | 3.3% |
| 37. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 47,315,667 | 46,548,978 | 766,689 | 1.6% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | 3.51696 | 3.40514 | 0.11182 | 3.3% |
| 39. GPIF * (Already Adjusted for Taxes) | (306,535) | (306,535) | 0 | 0.0% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | (0.02278) | (0.02242) | (0.00036) | 1.6% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 47,009,132 | 46,242,443 | 766,689 | 1.7% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | 3.49418 | 3.38272 | 0.11146 | 3.3% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 3.494 | 3.383 | 0.111 | 3.3% |

* Based on Jurisdictional Sales (a) included for informational purposes only

39

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|--------------------|-------------------|--------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|---------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 91,581,425 | 93,939,721 | (2,358,296) | -2.5% | 2,554,411 | 2,710,183 | (155,772) | -5.7% | 3.58523 | 3.46618 | 0.11905 | 3.4% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (12,395) | (14,000) | 1,605 | -11.5% | 2,554,411 (a) | 2,710,183 (a) | (155,772) | -5.7% | (0.00049) | (0.00052) | 0.00003 | -6.1% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 2,554,411 | 2,710,183 | (155,772) | -5.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 2,554,411 | 2,710,183 | (155,772) | -5.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 91,569,030 | 93,925,721 | (2,356,691) | -2.5% | 2,554,411 | 2,710,183 | (155,772) | -5.7% | 3.58474 | 3.46566 | 0.11908 | 3.4% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 8,358,823 | 7,728,700 | 630,123 | 8.2% | 190,456 | 200,989 | (10,533) | -5.2% | 4.38885 | 3.84533 | 0.54351 | 14.1% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 3,897,758 | 0 | 3,897,758 | 0.0% | 77,323 | 0 | 77,323 | 0.0% | 5.04088 | 0.00000 | 5.04088 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 1,773,746 | 1,853,600 | (79,854) | -4.3% | 71,273 | 73,343 | (2,070) | -2.8% | 2.48866 | 2.52730 | (0.03864) | -1.5% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 14,030,327 | 9,582,300 | 4,448,027 | 46.4% | 339,052 | 274,332 | 64,720 | 23.6% | 4.13810 | 3.49296 | 0.64515 | 18.5% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 2,893,463 | 2,984,515 | (91,052) | -3.1% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A8) | 87,954 | 47,300 | 40,654 | 85.9% | 2,441 | 2,548 | (107) | -4.2% | 3.60320 | 1.85636 | 1.74684 | 94.1% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | (113,564) | 0 | (113,564) | 0.0% | (3,195) | 0 | (3,195) | 0.0% | 3.55443 | 0.00000 | 3.55443 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 461,129 | 3,078,000 | (2,616,871) | -85.0% | 13,656 | 72,585 | (58,929) | -81.2% | 3.37675 | 4.24055 | (0.86380) | -20.4% |
| 18. Gains on Market Based Sales | 179,558 | 1,090,100 | (910,542) | -83.5% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 615,077 | 4,215,400 | (3,600,323) | -85.4% | 12,902 | 75,133 | (62,231) | -82.8% | 4.76730 | 5.61058 | (0.84328) | -15.0% |
| 20. Net Inadvertant Interchange | | | | | (103) | 0 | (103) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'd. | | | | | 7,090 | 0 | 7,090 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 5,573 | 1,700 | 3,873 | 227.8% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 104,984,280 | 99,292,621 | 5,691,659 | 5.7% | 2,881,975 | 2,907,682 | (25,707) | -0.9% | 3.64279 | 3.41484 | 0.22795 | 6.7% |
| 24. Net Unbilled | (5,313,006) (a) | (4,645,978) (a) | (667,028) | 14.4% | (147,400) | (135,941) | (11,459) | 8.4% | 3.60448 | 3.41764 | 0.18684 | 5.5% |
| 25. Company Use | 211,147 (a) | 245,679 (a) | (34,532) | -14.1% | 5,813 | 7,200 | (1,387) | -19.3% | 3.63232 | 3.41221 | 0.22012 | 6.5% |
| 26. T & D Losses | 3,893,172 (a) | 4,049,373 (a) | (156,201) | -3.9% | 106,407 | 117,914 | (11,507) | -9.8% | 3.65876 | 3.43417 | 0.22458 | 6.5% |
| 27. System KWH Sales | 104,984,280 | 99,292,621 | 5,691,659 | 5.7% | 2,917,155 | 2,918,509 | (1,354) | 0.0% | 3.59886 | 3.40217 | 0.19669 | 5.8% |
| 28. Wholesale KWH Sales | (3,566,434) | (1,845,620) | (1,720,814) | 93.2% | (98,701) | (54,285) | (44,416) | 81.8% | 3.61337 | 3.39987 | 0.21350 | 6.3% |
| 29. Jurisdictional KWH Sales | 101,417,846 | 97,447,001 | 3,970,845 | 4.1% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | 3.59835 | 3.40221 | 0.19614 | 5.8% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 101,505,065 | 97,530,805 | 3,974,260 | 4.1% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | 3.60144 | 3.40514 | 0.19631 | 5.8% |
| 32. Peabody Coal Contract Buy-Out Amort. Jurisd. | 0 | 0 | 0 | 0.0% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (2,223,391) | (2,552,500) | 329,109 | -12.9% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | (0.07889) | (0.08912) | 0.01023 | -11.5% |
| 34. Other | 0 | 0 | 0 | 0.0% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35. True-up * | 5,164,054 | 5,164,054 | (0) | 0.0% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | 0.18322 | 0.18030 | 0.00293 | 1.6% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 104,445,728 | 100,142,359 | 4,303,369 | 4.3% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | 3.70578 | 3.49632 | 0.20946 | 6.0% |
| 37. Revenue Tax Factor | 0 | 0 | 0 | 0.0% | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 104,520,929 | 100,214,462 | 4,306,467 | 4.3% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | 3.70845 | 3.49883 | 0.20962 | 6.0% |
| 39. GPIF * (Already Adjusted for Taxes) | (613,070) | (613,070) | 0 | 0.0% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | (0.02175) | (0.02140) | (0.00035) | 1.6% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 103,907,859 | 99,601,392 | 4,306,467 | 4.3% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | 3.68670 | 3.47743 | 0.20927 | 6.0% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 3.687 | 3.477 | 0.210 | 6.0% |

* Based on Jurisdictional Sales (a) included for informational purposes only

40

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|----------------------|--------|----------------|------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 40,288,018 | 44,573,551 | (4,285,533) | -9.6% | 91,581,425 | 93,939,721 | (2,358,296) | -2.5% |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2. FUEL COST OF POWER SOLD | 159,431 | 2,294,500 | (2,135,069) | -93.1% | 435,519 | 3,125,300 | (2,689,781) | -86.1% |
| 2a. GAINS FROM MARKET BASED SALES | 27,328 | 517,000 | (489,672) | -94.7% | 179,558 | 1,090,100 | (910,542) | -83.5% |
| 3. FUEL COST OF PURCHASED POWER | 3,864,882 | 3,373,800 | 491,082 | 14.6% | 8,358,823 | 7,728,700 | 630,123 | 8.2% |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 849,268 | 920,500 | (71,232) | -7.7% | 1,773,746 | 1,853,600 | (79,854) | -4.3% |
| 4. ENERGY COST OF ECONOMY PURCHASES | 2,327,218 | 0 | 2,327,218 | 0.0% | 3,897,758 | 0 | 3,897,758 | 0.0% |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 47,142,627 | 46,056,351 | 1,086,276 | 2.4% | 104,996,675 | 99,306,621 | 5,690,054 | 5.7% |
| 6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES) | (5,772) | (7,000) | 1,228 | -17.5% | (12,395) | (14,000) | 1,605 | -11.5% |
| 6b. ADJ. TO FUEL COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6c. INCREMENTAL HEDGING O&M COSTS | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. | 47,136,855 | 46,049,351 | 1,087,504 | 2.4% | 104,984,280 | 99,292,621 | 5,691,659 | 5.7% |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,345,356 | 1,367,020 | (21,664) | -1.6% | 2,818,454 | 2,864,224 | (45,770) | -1.6% |
| 2. NONJURISDICTIONAL SALES | 43,314 | 26,586 | 16,728 | 62.9% | 98,701 | 54,285 | 44,416 | 81.8% |
| 3. TOTAL SALES | 1,388,670 | 1,393,606 | (4,936) | -0.4% | 2,917,155 | 2,918,509 | (1,354) | 0.0% |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9688090 | 0.9809229 | (0.0121139) | -1.2% | 1.9325725 | 1.9627585 | (0.0301860) | -1.5% |

41

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|---|---------------|--------------|----------------------|--------|----------------|-------------|----------------------|--------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | |
| C. TRUE-UP CALCULATION | | | | | | | | | |
| 1. 1. JURISDICTIONAL FUEL REVENUE | 50,301,491 | 51,548,885 | (1,247,394) | -2.4% | 105,336,601 | 108,011,232 | (2,674,631) | -2.5% | |
| 2. 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2a. TRUE-UP PROVISION | (2,582,027) | (2,582,027) | 0 | 0.0% | (5,164,054) | (5,164,054) | 0 | 0.0% | |
| 2b. INCENTIVE PROVISION | 306,535 | 306,535 | 0 | 0.0% | 613,070 | 613,070 | 0 | 0.0% | |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2d. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 48,025,999 | 49,273,393 | (1,247,394) | -2.5% | 100,785,617 | 103,460,248 | (2,674,631) | -2.6% | |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 47,136,855 | 46,049,351 | 1,087,504 | 2.4% | 104,984,280 | 99,292,621 | 5,691,659 | 5.7% | |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 0.9688090 | 0.9809229 | (0.0121139) | -1.2% | NA | NA | - | 0.0% | |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS. | 45,666,610 | 45,170,863 | 495,747 | 1.1% | 101,417,846 | 97,447,001 | 3,970,845 | 4.1% | |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00086 | 1.00086 | 0.00000 | 0.0% | NA | NA | - | 0.0% | |
| 6b. (LINE C6 x LINE C6a) | 45,705,883 | 45,209,710 | 496,173 | 1.1% | 101,505,065 | 97,530,805 | 3,974,260 | 4.1% | |
| 6c. Other | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6d. (LINE C6c x LINE C5) PB. JURISD. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04 | (1,006,286) | (1,276,250) | 269,964 | -21.2% | (2,223,391) | (2,552,500) | 329,109 | -12.9% | |
| 6f. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6g. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g) | 44,699,597 | 43,933,460 | 766,137 | 1.7% | 99,281,674 | 94,978,305 | 4,303,369 | 4.5% | |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h) | 3,326,402 | 5,339,933 | (2,013,531) | -37.7% | 1,503,943 | 8,481,943 | (6,978,000) | -82.3% | |
| 8. INTEREST PROVISION FOR THE MONTH | (47,763) | (44,413) | (3,350) | 7.5% | (99,269) | (97,283) | (1,986) | 2.0% | |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (25,169,608) | (25,313,158) | 143,550 | -0.6% | NOT APPLICABLE | | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | 2,582,027 | 2,582,027 | (0) | 0.0% | NOT APPLICABLE | | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (19,308,942) | (17,435,611) | (1,873,331) | 10.7% | NOT APPLICABLE | | | | |

42

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|--------------|----------------------|--------|----------------|-----------|----------------------|---|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | (25,169,608) | (9,983,762) | (15,185,846) | 152.1% | | | NOT APPLICABLE | |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10) | (19,261,179) | (2,061,802) | (17,199,377) | 834.2% | | | NOT APPLICABLE | |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (44,430,787) | (12,045,564) | (32,385,223) | 268.9% | | | NOT APPLICABLE | |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | (22,215,394) | (6,022,782) | (16,192,612) | 268.9% | | | NOT APPLICABLE | |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 2.500 | 2.500 | 0 | 0.0% | | | NOT APPLICABLE | |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 2.650 | 2.500 | 0 | 6.0% | | | NOT APPLICABLE | |
| 7. TOTAL (LINE D5 + LINE D6) | 5.150 | 5.000 | 0 | 3.0% | | | NOT APPLICABLE | |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 2.575 | 2.500 | 0 | 3.0% | | | NOT APPLICABLE | |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.215 | 0.208 | 0 | 3.4% | | | NOT APPLICABLE | |
| 10. INT. PROVISION (LINE D4 x LINE D9) | (47,763) | (12,527) | (35,236) | 281.3% | | | NOT APPLICABLE | |

43

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|---------|----------------|------------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 200,644 | 6,169 | 194,475 | 3152.5% | 456,802 | 37,638 | 419,164 | 1113.7% |
| 2 LIGHT OIL | 41,524 | 623,159 | (581,635) | -93.3% | 284,749 | 1,399,982 | (1,115,233) | -79.7% |
| 3 COAL | 13,275,175 | 19,448,843 | (6,173,668) | -31.7% | 33,502,111 | 41,120,594 | (7,618,483) | -18.5% |
| 4 NATURAL GAS | 26,770,675 | 24,495,380 | 2,275,295 | 9.3% | 57,337,763 | 51,381,507 | 5,956,256 | 11.6% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 40,288,018 | 44,573,551 | (4,285,533) | -9.6% | 91,581,425 | 93,939,721 | (2,358,296) | -2.5% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 3,332 | 86 | 3,246 | 3774.4% | 7,691 | 554 | 7,137 | 1288.3% |
| 9 LIGHT OIL | 332 | 7,524 | (7,192) | -95.6% | 2,466 | 16,596 | (14,130) | -85.1% |
| 10 COAL | 647,074 | 855,281 | (208,207) | -24.3% | 1,496,322 | 1,809,964 | (313,642) | -17.3% |
| 11 NATURAL GAS | 518,470 | 423,956 | 94,514 | 22.3% | 1,047,932 | 883,069 | 164,863 | 18.7% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 14 TOTAL (MWH) | 1,169,208 | 1,286,847 | (117,639) | -9.1% | 2,554,411 | 2,710,183 | (155,772) | -5.7% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 5,291 | 135 | 5,156 | 3819.3% | 12,053 | 863 | 11,190 | 1296.6% |
| 16 LIGHT OIL (BBL) | 946 | 13,306 | (12,360) | -92.9% | 5,757 | 29,945 | (24,188) | -80.8% |
| 17 COAL (TON) | 296,955 | 371,240 | (74,285) | -20.0% | 682,464 | 786,161 | (103,697) | -13.2% |
| 18 NATURAL GAS (MCF) | 3,703,056 | 3,059,237 | 643,819 | 21.0% | 7,571,383 | 6,382,047 | 1,189,336 | 18.6% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 33,191 | 847 | 32,344 | 3818.7% | 75,616 | 5,413 | 70,203 | 1296.9% |
| 22 LIGHT OIL | 5,502 | 77,118 | (71,616) | -92.9% | 32,115 | 173,217 | (141,102) | -81.5% |
| 23 COAL | 6,906,547 | 9,011,290 | (2,104,743) | -23.4% | 15,987,226 | 19,074,340 | (3,087,114) | -16.2% |
| 24 NATURAL GAS | 3,817,850 | 3,145,024 | 672,826 | 21.4% | 7,809,963 | 6,561,015 | 1,248,948 | 19.0% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 10,763,090 | 12,234,279 | (1,471,189) | -12.0% | 23,904,920 | 25,813,985 | (1,909,065) | -7.4% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.28% | 0.01% | 0.00 | - | 0.30% | 0.02% | 0.00 | - |
| 29 LIGHT OIL | 0.03% | 0.58% | (0.01) | - | 0.10% | 0.61% | (0.01) | - |
| 30 COAL | 55.34% | 66.46% | (0.11) | - | 58.58% | 66.78% | (0.08) | - |
| 31 NATURAL GAS | 44.34% | 32.95% | 0.11 | - | 41.02% | 32.58% | 0.08 | - |
| 32 NUCLEAR | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 33 OTHER | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00 | - | 100.00% | 100.00% | 0.00 | - |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 37.92 | 45.70 | (7.77) | -17.0% | 37.90 | 43.61 | (5.71) | -13.1% |
| 36 LIGHT OIL (\$/BBL) | 43.89 | 46.83 | (2.94) | -6.3% | 49.46 | 46.75 | 2.71 | 5.8% |
| 37 COAL (\$/TON) | 44.70 | 52.39 | (7.68) | -14.7% | 49.09 | 52.31 | (3.22) | -6.1% |
| 38 NATURAL GAS (\$/MCF) | 7.23 | 8.01 | (0.78) | -9.7% | 7.57 | 8.05 | (0.48) | -5.9% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 6.05 | 7.28 | (1.24) | -17.0% | 6.04 | 6.95 | (0.91) | -13.1% |
| 42 LIGHT OIL | 7.55 | 8.08 | (0.53) | -6.6% | 8.87 | 8.08 | 0.78 | 9.7% |
| 43 COAL | 1.92 | 2.16 | (0.24) | -10.9% | 2.10 | 2.16 | (0.06) | -2.8% |
| 44 NATURAL GAS | 7.01 | 7.79 | (0.78) | -10.0% | 7.34 | 7.83 | (0.49) | -6.3% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 3.74 | 3.64 | 0.10 | 2.7% | 3.83 | 3.64 | 0.19 | 5.3% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|----------------------|--------|----------------|-----------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 9,961 | 9,849 | 112 | 1.1% | 9,832 | 9,771 | 61 | 0.6% |
| 49 LIGHT OIL | 16,572 | 10,250 | 6,322 | 61.7% | 13,023 | 10,437 | 2,586 | 24.8% |
| 50 COAL | 10,674 | 10,536 | 138 | 1.3% | 10,684 | 10,539 | 145 | 1.4% |
| 51 NATURAL GAS | 7,364 | 7,418 | (54) | -0.7% | 7,453 | 7,430 | 23 | 0.3% |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 9,205 | 9,507 | (302) | -3.2% | 9,358 | 9,525 | (167) | -1.8% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 6.02 | 7.17 | (1.15) | -16.0% | 5.94 | 6.79 | (0.85) | -12.5% |
| 56 LIGHT OIL | 12.51 | 8.28 | 4.23 | 51.1% | 11.55 | 8.44 | 3.11 | 36.8% |
| 57 COAL | 2.05 | 2.27 | (0.22) | -9.7% | 2.24 | 2.27 | (0.03) | -1.3% |
| 58 NATURAL GAS | 5.16 | 5.78 | (0.62) | -10.7% | 5.47 | 5.82 | (0.35) | -6.0% |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 3.45 | 3.46 | (0.01) | -0.3% | 3.59 | 3.47 | 0.12 | 3.5% |

TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2005

REVISED: MARCH 2005

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|---------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1 | 428 | 229,701 | 79.9 | 93.8 | 82.2 | 10,685 | COAL | 105,699 | 23,221,160 | 2,454,453.4 | 4,716,696 | 2.05 | 44.62 |
| B.B.#2 | 416 | 177,021 | 63.3 | 70.8 | 87.6 | 10,159 | COAL | 76,931 | 23,377,120 | 1,798,425.2 | 3,432,957 | 1.94 | 44.62 |
| B.B.#3 | 433 | 191,483 | 65.8 | 69.8 | 65.8 | 11,044 | COAL | 90,968 | 23,246,520 | 2,114,694.1 | 4,059,342 | 2.12 | 44.62 |
| B.B.#4 | 460 | 50,753 | 16.4 | 18.1 | 52.9 | 10,620 | COAL | 23,357 | 23,075,620 | 538,974.5 | 1,042,279 | 2.05 | 44.62 |
| B.B. STATION | 1,737 | 648,958 | 55.6 | 62.2 | 71.7 | 10,643 | COAL | 296,955 | 23,257,885 | 6,906,547.2 | 13,251,274 | 2.04 | 44.62 |
| SEB-PHIL.#1(HVY OIL) | 18 | 1,692 | 14.0 | 96.1 | 79.6 | 9,961 | HVY.OIL | 2,686 | 6,273,540 | 16,851.0 | 101,858 | 6.02 | 37.92 |
| SEB-PHIL.#2(HVY OIL) | 18 | 1,640 | 13.6 | 65.3 | 80.1 | 9,961 | HVY.OIL | 2,605 | 6,273,540 | 16,339.5 | 98,786 | 6.02 | 37.92 |
| SEB-PHILLIPS TOTAL | 36 | 3,332 | 13.8 | 80.7 | 79.9 | 9,961 | HVY.OIL | 5,291 | 6,273,544 | 33,190.5 | 200,644 | 6.02 | 37.92 |
| POLK #1 GASIFIER | 260 | (1,884) | 0.0 | 0.0 | 0.0 | 0 | COAL | 0 | 0 | 0.0 | 23,901 | (1.27) | 0.00 |
| POLK #1 CT (OIL) | 245 | 0 | 0.0 | 0.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #1 TOTAL | 260 | (1,884) | 0.0 | 0.0 | 0.0 | 0 | - | - | - | 0.0 | 23,901 | (1.27) | - |
| POLK #2 CT (GAS) | 175 | (238) | 0.0 | 0.0 | 0.0 | 0 | GAS | 0 | 1,031,000 | 0.0 | (6,659) | 2.80 | 0.00 |
| POLK #2 CT (OIL) | 184 | 0 | 0.0 | 67.9 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #2 TOTAL | 180 | (238) | 0.0 | 0.0 | 0.0 | 0 | - | - | - | 0.0 | (6,659) | 2.80 | - |
| POLK #3 CT (GAS) | 175 | 297 | 0.3 | 100.0 | 38.0 | 19,178 | GAS | 5,525 | 1,031,000 | 5,696.0 | 28,059 | 9.45 | 5.08 |
| POLK #3 CT (OIL) | 184 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #3 TOTAL | 180 | 297 | 0.2 | 100.0 | 38.0 | 19,178 | - | - | - | 5,696.0 | 28,059 | 9.45 | - |
| POLK STATION TOTAL | 620 | (1,825) | 0.0 | 29.0 | 11.0 | 0 | - | - | - | 5,696.0 | 45,301 | (2.48) | - |
| B.B.C.T.#1 | 15 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#2 | 80 | 53 | 0.1 | 98.8 | 66.3 | 17,179 | LGT.OIL | 157 | 5,817,276 | 910.5 | 6,891 | 13.00 | 43.89 |
| B.B.C.T.#3 | 80 | 279 | 0.5 | 100.0 | 58.1 | 16,456 | LGT.OIL | 789 | 5,817,288 | 4,591.1 | 34,633 | 12.41 | 43.89 |
| C.T. TOTAL | 175 | 332 | 0.3 | 99.5 | 56.9 | 16,571 | LGT.OIL | 946 | 5,817,244 | 5,501.6 | 41,524 | 12.51 | 43.89 |
| COT 1 | 3 | 0 | 0.0 | 0.0 | 0.0 | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| COT 2 * | 3 | (9) | 0.0 | 0.0 | 0.0 | 0 | GAS | 367 | 1,031,000 | 378.0 | 3,029 | (33.66) | 8.25 |
| CITY OF TAMPA TOTAL | 6 | (9) | 0.0 | 0.0 | 0.0 | 0 | GAS | 367 | 1,031,000 | 378.0 | 3,029 | (33.66) | 8.25 |
| BAYSIDE ST 1 | 244 | 92,273 | 56.3 | 100.0 | 56.3 | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1A | 183 | 55,112 | 44.8 | 95.5 | 73.5 | 10,848 | GAS | 579,902 | 1,031,000 | 597,879.1 | 4,195,675 | 7.61 | 7.24 |
| BAYSIDE CT1B | 183 | 65,988 | 53.7 | 96.9 | 73.3 | 11,116 | GAS | 711,434 | 1,031,000 | 733,488.1 | 5,147,328 | 7.80 | 7.24 |
| BAYSIDE CT1C | 183 | 59,516 | 48.4 | 100.0 | 75.5 | 11,063 | GAS | 638,618 | 1,031,000 | 658,415.1 | 4,620,493 | 7.76 | 7.24 |
| BAYSIDE UNIT 1 TOTAL | 793 | 272,889 | 51.2 | 98.3 | 68.6 | 7,292 | GAS | 1,929,954 | 1,031,000 | 1,989,782.3 | 13,963,496 | 5.12 | 7.24 |
| BAYSIDE ST 2 | 316 | 79,713 | 37.5 | 100.0 | 37.5 | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT2A | 183 | 32,273 | 26.2 | 63.3 | 73.2 | 11,233 | GAS | 351,629 | 1,031,000 | 362,530.0 | 2,543,436 | 7.88 | 7.23 |
| BAYSIDE CT2B | 183 | 46,861 | 38.1 | 86.1 | 74.4 | 10,904 | GAS | 495,598 | 1,031,000 | 510,962.0 | 3,584,806 | 7.65 | 7.23 |
| BAYSIDE CT2C | 183 | 34,510 | 28.1 | 96.7 | 72.4 | 11,214 | GAS | 375,373 | 1,031,000 | 387,010.0 | 2,715,183 | 7.87 | 7.23 |
| BAYSIDE CT2D | 183 | 52,175 | 42.4 | 98.3 | 71.2 | 10,762 | GAS | 544,610 | 1,031,000 | 561,492.0 | 3,939,325 | 7.55 | 7.23 |
| BAYSIDE UNIT 2 TOTAL | 1,048 | 245,531 | 34.9 | 90.3 | 62.2 | 7,421 | GAS | 1,767,210 | 1,031,000 | 1,821,994.0 | 12,782,750 | 5.21 | 7.23 |
| BAYSIDE STATION TOTAL | 1,841 | 518,420 | 41.9 | 93.7 | 65.0 | 7,353 | GAS | 3,697,164 | 1,031,000 | 3,811,776.3 | 26,746,246 | 5.16 | 7.23 |
| TOT. COAL (BB,POLK) | 1,997 | 647,074 | 48.2 | 54.1 | 62.3 | 10,674 | COAL | 296,955 | 23,257,885 | 6,906,547.2 | 13,275,175 | 2.05 | 44.70 |
| SYSTEM | 4,415 | 1,169,208 | 39.4 | 72.2 | 59.7 | 9,205 | - | - | - | 10,763,089.6 | 40,288,018 | 3.45 | - |

* Ran for testing only.

LEGEND:

B.B. = BIG BEND

SEB-PHIL. = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

46

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2005**

**SCHEDULE A5
PAGE 1 OF 2**

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|----------------------------------|---------------|------------|----------------------|---------|----------------|------------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| HEAVY OIL⁽¹⁾ | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 9,603 | 135 | 9,468 | 7013.3% | 12,522 | 863 | 11,659 | 1351.0% |
| 3 UNIT COST (\$/BBL) | 32.74 | 48.70 | (15.96) | -32.8% | 30.36 | 49.27 | (18.91) | -38.4% |
| 4 AMOUNT (\$) | 314,429 | 6,575 | 307,854 | 4682.2% | 380,168 | 42,522 | 337,646 | 794.1% |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 5,291 | 135 | 5,156 | 3819.3% | 12,053 | 863 | 11,190 | 1296.6% |
| 7 UNIT COST (\$/BBL) | 37.92 | 45.70 | (7.77) | -17.0% | 37.90 | 43.61 | (5.71) | -13.1% |
| 8 AMOUNT (\$) | 200,644 | 6,169 | 194,475 | 3152.5% | 456,802 | 37,638 | 419,164 | 1113.7% |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 12,934 | 11,605 | 1,329 | 11.5% | 12,934 | 11,605 | 1,329 | 11.5% |
| 11 UNIT COST (\$/BBL) | 36.77 | 41.62 | (4.85) | -11.7% | 36.77 | 41.62 | (4.85) | -11.7% |
| 12 AMOUNT (\$) | 475,614 | 483,045 | (7,431) | -1.5% | 475,614 | 483,045 | (7,431) | -1.5% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 25 | 160 | (135) | -80.0% | - | - | - | - |
| LIGHT OIL⁽²⁾ | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) | 896 | 19,643 | (18,747) | -95.4% | 7,728 | 42,636 | (34,908) | -81.9% |
| 17 UNIT COST (\$/BBL) | 73.84 | 47.50 | 26.35 | 55.5% | 58.78 | 47.89 | 10.89 | 22.7% |
| 18 AMOUNT (\$) | 66,164 | 932,962 | (866,798) | -92.9% | 454,236 | 2,041,843 | (1,587,607) | -77.8% |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 946 | 13,306 | (12,360) | -92.9% | 5,757 | 29,945 | (24,188) | -80.8% |
| 21 UNIT COST (\$/BBL) | 43.89 | 46.83 | (2.94) | -6.3% | 49.46 | 46.75 | 2.71 | 5.8% |
| 22 AMOUNT (\$) | 41,524 | 623,159 | (581,635) | -93.3% | 284,749 | 1,399,982 | (1,115,233) | -79.7% |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 79,249 | 85,068 | (5,819) | -6.8% | 79,249 | 85,068 | (5,819) | -6.8% |
| 25 UNIT COST (\$/BBL) | 49.31 | 46.33 | 2.98 | 6.4% | 49.31 | 46.33 | 2.98 | 6.4% |
| 26 AMOUNT (\$) | 3,908,048 | 3,941,622 | (33,574) | -0.9% | 3,908,048 | 3,941,622 | (33,574) | -0.9% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 112 | 138 | (26) | -20.0% | - | - | - | - |
| 29 DAYS SUPPLY: EMERGENCY | 11 | 12 | (1) | -6.8% | - | - | - | - |
| COAL⁽³⁾ | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 380,608 | 400,708 | (20,100) | -5.0% | 731,117 | 829,508 | (98,391) | -11.9% |
| 32 UNIT COST (\$/TON) | 43.30 | 50.94 | (7.64) | -15.0% | 47.55 | 50.52 | (2.98) | -5.9% |
| 33 AMOUNT (\$) | 16,481,977 | 20,412,176 | (3,930,199) | -19.3% | 34,761,430 | 41,910,712 | (7,149,282) | -17.1% |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 296,955 | 371,240 | (74,285) | -20.0% | 682,464 | 786,161 | (103,697) | -13.2% |
| 36 UNIT COST (\$/TON) | 44.70 | 52.39 | (7.68) | -14.7% | 49.09 | 52.31 | (3.22) | -6.1% |
| 37 AMOUNT (\$) | 13,275,175 | 19,448,843 | (6,173,668) | -31.7% | 33,502,111 | 41,120,594 | (7,618,483) | -18.5% |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 298,175 | 802,478 | (504,303) | -62.8% | 298,175 | 802,478 | (504,303) | -62.8% |
| 40 UNIT COST (\$/TON) | 45.30 | 51.55 | (6.24) | -12.1% | 45.30 | 51.55 | (6.24) | -12.1% |
| 41 AMOUNT (\$) | 13,508,497 | 41,365,903 | (27,857,406) | -67.3% | 13,508,497 | 41,365,903 | (27,857,406) | -67.3% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 24 | 59 | (35) | -60.0% | - | - | - | - |
| NATURAL GAS⁽⁴⁾ | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 3,676,681 | 3,059,237 | 617,444 | 20.2% | 7,589,716 | 6,382,047 | 1,207,669 | 18.9% |
| 46 UNIT COST (\$/MCF) | 7.23 | 8.01 | (0.78) | -9.7% | 7.57 | 8.05 | (0.48) | -6.0% |
| 47 AMOUNT (\$) | 26,586,876 | 24,495,380 | 2,091,496 | 8.5% | 57,425,474 | 51,381,506 | 6,043,968 | 11.8% |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) | 3,703,056 | 3,059,237 | 643,819 | 21.0% | 7,571,383 | 6,382,047 | 1,189,336 | 18.6% |
| 50 UNIT COST (\$/MCF) | 7.23 | 8.01 | (0.78) | -9.7% | 7.57 | 8.05 | (0.48) | -5.9% |
| 51 AMOUNT (\$) | 26,770,675 | 24,495,380 | 2,275,295 | 9.3% | 57,337,763 | 51,381,507 | 5,956,256 | 11.6% |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 20,770 | 0 | 20,770 | 0.0% | 20,770 | 0 | 20,770 | 0.0% |
| 54 UNIT COST (\$/MCF) | 6.25 | 0.00 | 6.25 | 0.0% | 6.25 | 0.00 | 6.25 | 0.0% |
| 55 AMOUNT (\$) | 129,797 | 0 | 129,797 | 0.0% | 129,797 | 0 | 129,797 | 0.0% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2005

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| OTHER | | | | | | | | |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 66 BURNED: | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 70 ENDING INVENTORY: | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|---------------|---------|
| IGNITION | 19,852 |
| LUBE OIL | 0 |
| FUEL ANALYSIS | 0 |
| TOTAL | 19,852 |

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|---------------|---------|-----------|
| START-UP FUEL | 0 | 0 |
| IGNITION | (2,419) | (111,573) |
| OTHER USAGE | (388) | (17,339) |
| TOTAL | (2,807) | (128,912) |

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------------|-----------|
| FUEL ANALYSIS | 29,464 |
| IGNITION #2 OIL | 91,721 |
| IGNITION PROPANE | 297 |
| AERIAL SURVEY ADJ. | (381,878) |
| ADDITIVES | 25,174 |
| GREEN FUEL | 0 |
| TOTAL | (215,222) |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2005

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) | (9) |
|---|-----------------|----------------|--------------------------|-------------------------|-----------------|--------------|---------------------------------------|----------------------------------|-----------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | FUEL COST | TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | TOTAL \$ FOR TOTAL COST (5)X(6B) | GAINS ON MARKET BASED SALES |
| UNMATED: | | | | | | | | | |
| DUS | JURISDIC. | SCH. - D | 1,210.0 | 0.0 | 1,210.0 | 1.886 | 1.886 | 20,400.00 | 20,400.00 |
| DUS | JURISDIC. | SCH. - MB | 47,500.0 | 0.0 | 47,500.0 | 4.788 | 6.213 | 2,274,100.00 | 2,951,200.00 |
| L | | | <u>48,710.0</u> | <u>0.0</u> | <u>48,710.0</u> | <u>4.711</u> | <u>6.101</u> | <u>2,294,500.00</u> | <u>2,971,600.00</u> |
| AL: | | | | | | | | | |
| NOLE ELEC. PRECO-1 | JURISDIC. | SCH. - D | 487.1 | 0.0 | 487.1 | 3.729 | 3.729 | 18,165.85 | 18,165.85 |
| NOLE ELEC. HARDEE | JURISDIC. | SCH. - D | 656.8 | 0.0 | 656.8 | 3.599 | 3.599 | 23,641.18 | 23,641.18 |
| BRESS ENERGY FLORIDA | | SCH. - MA | 1,750.0 | 0.0 | 1,750.0 | 4.982 | 6.126 | 87,179.00 | 107,212.07 |
| PWR. & LIGHT | | SCH. - MA | 140.0 | 0.0 | 140.0 | 4.203 | 4.586 | 5,884.20 | 6,420.66 |
| OF LAKELAND | | SCH. - MA | 125.0 | 0.0 | 125.0 | 4.378 | 4.886 | 5,472.88 | 6,107.32 |
| OCO | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| NOLE ELEC. CO-OP | | SCH. - MA | 1,000.0 | 0.0 | 1,000.0 | 4.193 | 5.381 | 41,928.25 | 53,812.75 |
| ENERGY AUTHORITY | | SCH. - MA | 25.0 | 0.0 | 25.0 | 4.134 | 4.851 | 1,033.50 | 1,212.85 |
| HERN COMPANY | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| BY CREEK | | SCH. - MA | 30.0 | 0.0 | 30.0 | 4.196 | 5.248 | 1,258.80 | 1,574.44 |
| OLINA POWER & LIGHT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| BILL ALLIANT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| OF TALLAHASSEE | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| INDO UTIL. COMM. | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| OF HOMESTEAD | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| S ELECTRIC MEMBERSHIP CORP | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| EA | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| WHOLESALE MARKETING | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | (2.05) |
| DEE OTHERS* | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| BRNDALE POWER PARTNERS | | OATT | (751.0) | 0.0 | (751.0) | 3.347 | 3.347 | (25,132.40) | (25,132.40) |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | | |
| TOTAL SCHEDULE D POWER SALES-JURISD. | | | 1,143.9 | 0.0 | 1,143.9 | 3.655 | 3.655 | 41,807.03 | 41,807.03 |
| TOTAL SCHEDULE MA POWER SALES-JURISD. | | | 3,070.0 | 0.0 | 3,070.0 | 4.650 | 5.744 | 142,756.63 | 176,338.04 |
| TOTAL SCHEDULE OATT POWER SALES-JURISD. | | | (751.0) | 0.0 | (751.0) | 3.347 | 3.347 | (25,132.40) | (25,132.40) |
| L | | | <u>3,462.9</u> | <u>0.0</u> | <u>3,462.9</u> | <u>4.604</u> | <u>5.574</u> | <u>159,431.26</u> | <u>193,012.67</u> |
| PRESENT MONTH: | | | | | | | | | |
| DIFFERENCE | | | (45,247.1) | 0.0 | (45,247.1) | (0.107) | (0.527) | (2,135,068.74) | (2,778,587.33) |
| DIFFERENCE % | | | -92.9% | 0.0% | -92.9% | -2.3% | -8.6% | -93.1% | -93.5% |
| YTD TO DATE: | | | | | | | | | |
| ACTUAL | | | 12,901.4 | 0.0 | 12,901.4 | 3.376 | 4.908 | 435,518.88 | 633,249.83 |
| ESTIMATED | | | 75,133.0 | 0.0 | 75,133.0 | 4.160 | 5.936 | 3,125,300.00 | 4,460,000.00 |
| DIFFERENCE | | | (62,231.6) | 0.0 | (62,231.6) | (0.784) | (1.028) | (2,689,781.12) | (3,826,750.17) |
| DIFFERENCE % | | | -82.8% | 0.0% | -82.8% | -18.8% | -17.3% | -86.1% | -85.8% |

SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF FEBRUARY 2005.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2005

| (1) PURCHASED FROM | | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|-------------------------------------|-------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | SCH. - J | 4.0 | 0.0 | 3.0 | 1.0 | 10.000 | 10.000 | 100.00 |
| HARDEE POWER PARTNERS | IPP | 297.0 | 0.0 | 0.0 | 297.0 | 46.128 | 46.128 | 137,000.00 |
| VARIOUS | OTHER | 79,731.0 | 0.0 | 0.0 | 79,731.0 | 3.454 | 3.454 | 2,753,900.00 |
| VARIOUS | MKT. BASE | 13,837.0 | 0.0 | 0.0 | 13,837.0 | 3.489 | 3.489 | 482,800.00 |
| TOTAL | | 93,869.0 | 0.0 | 3.0 | 93,866.0 | 3.594 | 3.594 | 3,373,800.00 |
| ACTUAL: | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | IPP | 1,703.0 | 0.0 | 0.0 | 1,703.0 | 22.328 | 22.328 | 380,253.74 |
| HARDEE PWR. PART.-OTHERS | IPP | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLA. POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF LAKE LAND | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORLANDO UTIL. COMM. | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CAROLINA POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| THE ENERGY AUTHORITY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| REEDY CREEK | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| OKEELANTA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF TALLAHASSEE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CALPINE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL ALLIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CONOCO | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CORAL POWER | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| RELIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DUKE ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DYNEGY POWER MARKETING | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF HOMESTEAD | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SEMPRA ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - D | 92,265.0 | 0.0 | 0.0 | 92,265.0 | 3.869 | 3.869 | 3,569,688.75 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | JAN 2005 IPP | (4,828.0) | 0.0 | 0.0 | (4,828.0) | 12.983 | 12.983 | (626,807.83) |
| HARDEE PWR. PART.-NATIVE | JAN 2005 IPP | 4,828.0 | 0.0 | 0.0 | 4,828.0 | 12.395 | 12.395 | 598,452.87 |
| PROGRESS ENERGY FLORIDA | JAN 2005 SCH. - D | (91,460.0) | 0.0 | 0.0 | (91,460.0) | 3.933 | 3.933 | (3,596,810.20) |
| PROGRESS ENERGY FLORIDA | JAN 2005 SCH. - D | 91,460.0 | 0.0 | 0.0 | 91,460.0 | 3.871 | 3.871 | 3,540,105.00 |
| SUB-TOTAL OF ADJUSTMENTS: | JAN 2005 | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (85,060.16) |
| TOTAL | | 93,968.0 | 0.0 | 0.0 | 93,968.0 | 4.113 | 4.113 | 3,864,882.33 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 99.0 | 0.0 | (3.0) | 102.0 | 0.519 | 0.519 | 491,082.33 |
| DIFFERENCE % | | 0.1% | 0.0% | -100.0% | 0.1% | 14.4% | 14.4% | 14.6% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 190,456.0 | 0.0 | 0.0 | 190,456.0 | 4.389 | 4.389 | 8,358,823.35 |
| ESTIMATED | | 201,093.0 | 0.0 | 104.0 | 200,989.0 | 3.845 | 3.845 | 7,728,700.00 |
| DIFFERENCE | | (10,637.0) | 0.0 | (104.0) | (10,533.0) | 0.544 | 0.544 | 630,123.35 |
| DIFFERENCE % | | -5.3% | 0.0% | -100.0% | -5.2% | 14.1% | 14.1% | 8.2% |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A) |
|---|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 36,419.0 | 0.0 | 0.0 | 36,419.0 | 2.528 | 2.528 | 920,500.00 |
| TOTAL | | 36,419.0 | 0.0 | 0.0 | 36,419.0 | 2.528 | 2.528 | 920,500.00 |
| ACTUAL: | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | 10,433.0 | 0.0 | 0.0 | 10,433.0 | 2.439 | 2.439 | 254,435.69 |
| McKAY BAY REFUSE | COGEN. | 12,836.0 | 0.0 | 0.0 | 12,836.0 | 2.436 | 2.436 | 312,668.07 |
| ORANGE COGENERATION L.P. | COGEN. | 5,152.0 | 0.0 | 0.0 | 5,152.0 | 2.235 | 2.235 | 115,151.87 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 610.0 | 0.0 | 0.0 | 610.0 | 4.187 | 4.187 | 25,540.48 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 1,015.0 | 0.0 | 0.0 | 1,015.0 | 3.876 | 3.876 | 39,343.39 |
| CF INDUSTRIES INC. | COGEN. | 497.0 | 0.0 | 0.0 | 497.0 | 4.594 | 4.594 | 22,832.86 |
| IMC-AGRICO-NEW WALES | COGEN. | 715.0 | 0.0 | 0.0 | 715.0 | 4.218 | 4.218 | 30,156.62 |
| IMC-AGRICO-S. PIERCE | COGEN. | 111.0 | 0.0 | 0.0 | 111.0 | 3.105 | 3.105 | 3,447.05 |
| AUBURNDALE POWER PARTNERS | COGEN. | 1,363.0 | 0.0 | 0.0 | 1,363.0 | 3.352 | 3.352 | 45,691.77 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR FEBRUARY 2005 | | 32,732.0 | 0.0 | 0.0 | 32,732.0 | 2.595 | 2.595 | 849,267.80 |
| ADJUSTMENTS FOR THE MONTH OF: JANUARY 2005 | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| McKAY BAY REFUSE | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORANGE COGENERATION L.P. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-S. PIERCE | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| AUBURNDALE POWER PARTNERS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR THE MONTH OF: JANUARY 2005 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| GRAND TOTAL | | 32,732.0 | 0.0 | 0.0 | 32,732.0 | 2.595 | 2.595 | 849,267.80 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | (3,687.0) | 0.0 | 0.0 | (3,687.0) | 0.067 | 0.067 | (71,232.20) |
| DIFFERENCE % | | -10.1% | 0.0% | 0.0% | -10.1% | 2.7% | 2.7% | -7.7% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 71,273.0 | 0.0 | 0.0 | 71,273.0 | 2.489 | 2.489 | 1,773,745.59 |
| ESTIMATED | | 73,343.0 | 0.0 | 0.0 | 73,343.0 | 2.527 | 2.527 | 1,853,600.00 |
| DIFFERENCE | | (2,070.0) | 0.0 | 0.0 | (2,070.0) | (0.039) | (0.039) | (79,854.41) |
| DIFFERENCE % | | -2.8% | 0.0% | 0.0% | -2.8% | -1.5% | -1.5% | -4.3% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) TRANSACTION COSTS CENTS/KWH | (5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4) | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6B)-5 |
|-------------------------------|------------------------------|----------------------------------|--|--|--------------------------|----------------------|----------------------------------|
| | | | | | (A) CENTS PER KWH | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | |
| VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL: | | | | | | | |
| PROGRESS ENERGY FLORIDA | SCH. - JC | 3,143.0 | 4.940 | 155,275.00 | 0.000 | 0.00 | 0.00 |
| FLA. POWER & LIGHT | SCH. - JC | 18,095.0 | 4.482 | 811,035.00 | 0.000 | 0.00 | 0.00 |
| CITY OF LAKELAND | SCH. - JC | 1,405.0 | 6.305 | 88,590.00 | 0.000 | 0.00 | 0.00 |
| ORLANDO UTIL. COMM. | SCH. - JC | 2,035.0 | 6.095 | 124,027.50 | 0.000 | 0.00 | 0.00 |
| CAROLINA POWER & LIGHT | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| THE ENERGY AUTHORITY | SCH. - JC | 6,497.0 | 4.811 | 312,553.00 | 0.000 | 0.00 | 0.00 |
| REEDY CREEK | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| OKEELANTA | SCH. - JC | 1,643.0 | 4.115 | 67,607.00 | 0.000 | 0.00 | 0.00 |
| CITY OF TALLAHASSEE | SCH. - JC | 370.0 | 4.817 | 17,822.40 | 0.000 | 0.00 | 0.00 |
| CALPINE | SCH. - JC | 1,070.0 | 5.105 | 54,625.00 | 0.000 | 0.00 | 0.00 |
| CARGILL ALLIANT | SCH. - JC | 242.0 | 5.858 | 14,176.00 | 0.000 | 0.00 | 0.00 |
| CONOCO | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CORAL POWER | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| RELIANT | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - JC | 5,899.0 | 4.205 | 248,038.00 | 0.000 | 0.00 | 0.00 |
| DUKE ENERGY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DYNEGY POWER MARKETING | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF HOMESTEAD | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SEMPRA ENERGY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - JC | 8,858.0 | 4.708 | 417,039.00 | 0.000 | 0.00 | 0.00 |
| WHEELABRATOR RIDGE ENERGY | SCH. - JC | 390.0 | 4.213 | 16,430.40 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 49,647.0 | 4.688 | 2,327,218.30 | 0.000 | 0.00 | 0.00 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 49,647.0 | 4.688 | 2,327,218.30 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 77,323.0 | 5.041 | 3,897,758.28 | 0.000 | 0.00 | 0.00 |
| ESTIMATED | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE | | 77,323.0 | 5.041 | 3,897,758.28 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

MARCH 2005

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|---|-------------------|-------------------|------------------|--------------|------------------|------------------|-----------------|---------------|----------------|----------------|----------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 45,810,572 | 42,479,946 | 3,330,626 | 7.8% | 1,211,327 | 1,296,985 | (85,658) | -6.6% | 3.78185 | 3.27528 | 0.50657 | 15.5% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses) | (6,512) | (7,000) | 488 | -7.0% | 1,211,327 | (a) 1,296,985 | (a) (85,658) | -6.6% | (0.00054) | (0.00054) | 0.00000 | -0.4% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,211,327 | (a) 1,296,985 | (a) (85,658) | -6.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Incremental Hedging O&M Costs | 0 | 0 | 0 | 0.0% | 1,211,327 | (a) 1,296,985 | (a) (85,658) | -6.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 45,804,060 | 42,472,946 | 3,331,114 | 7.8% | 1,211,327 | 1,296,985 | (85,658) | -6.6% | 3.78131 | 3.27474 | 0.50657 | 15.5% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 6,806,509 | 8,277,600 | (1,471,091) | -17.8% | 172,013 | 200,967 | (28,954) | -14.4% | 3.95697 | 4.11889 | (0.16191) | -3.9% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 6,176,394 | 0 | 6,176,394 | 0.0% | 103,778 | 0 | 103,778 | 0.0% | 5.95154 | 0.00000 | 5.95154 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 | (a) 0 | (a) 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 979,861 | 924,600 | 55,261 | 6.0% | 43,837 | 36,924 | 6,913 | 18.7% | 2.23524 | 2.50406 | (0.26883) | -10.7% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 13,962,764 | 9,202,200 | 4,760,564 | 51.7% | 319,628 | 237,891 | 81,737 | 34.4% | 4.36844 | 3.86824 | 0.50020 | 12.9% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,530,955 | 1,534,876 | (3,921) | -0.3% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 54,504 | 49,400 | 5,104 | 10.3% | 1,449 | 1,785 | (336) | -18.8% | 3.76149 | 2.76751 | 0.99398 | 35.9% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | (37,067) | 0 | (37,067) | 0.0% | (1,124) | 0 | (1,124) | 0.0% | 3.29778 | 0.00000 | 3.29778 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 334,028 | 221,900 | 112,128 | 50.5% | 6,472 | 8,495 | (2,023) | -23.8% | 5.16112 | 2.61212 | 2.54900 | 97.6% |
| 18. Gains on Market Based Sales | 39,913 | 156,400 | (116,487) | -74.5% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 391,378 | 427,700 | (36,322) | -8.5% | 6,797 | 10,280 | (3,483) | -33.9% | 5.75810 | 4.16051 | 1.59759 | 38.4% |
| 20. Net Inadvertent Interchange | | | | | (163) | 0 | (163) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'd. | | | | | 3,439 | 0 | 3,439 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 3,237 | 200 | 3,037 | 1518.5% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 59,375,446 | 51,247,446 | 8,128,000 | 15.9% | 1,524,197 | 1,524,396 | (199) | 0.0% | 3.89552 | 3.36182 | 0.53370 | 15.9% |
| 24. Net Unbilled | 3,300,949 (a) | 1,816,963 (a) | 1,483,986 | 81.7% | 84,737 | 54,047 | 30,690 | 56.8% | 3.89552 | 3.36182 | 0.53370 | 15.9% |
| 25. Company Use | 110,789 (a) | 121,026 (a) | (10,237) | -8.5% | 2,844 | 3,600 | (756) | -21.0% | 3.89553 | 3.36183 | 0.53370 | 15.9% |
| 26. T & D Losses | 2,916,033 (a) | 2,625,245 (a) | 290,788 | 11.1% | 74,856 | 78,090 | (3,234) | -4.1% | 3.89552 | 3.36182 | 0.53370 | 15.9% |
| 27. System KWH Sales | 59,375,446 | 51,247,446 | 8,128,000 | 15.9% | 1,361,760 | 1,388,659 | (26,899) | -1.9% | 4.36020 | 3.69043 | 0.66977 | 18.1% |
| 28. Wholesale KWH Sales | (2,399,374) | (1,562,673) | (836,701) | 53.5% | (55,029) | (42,344) | (12,685) | 30.0% | 4.36020 | 3.69042 | 0.66978 | 18.1% |
| 29. Jurisdictional KWH Sales | 56,976,072 | 49,684,773 | 7,291,299 | 14.7% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | 4.36020 | 3.69043 | 0.66977 | 18.1% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 57,025,071 | 49,727,502 | 7,297,569 | 14.7% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | 4.36395 | 3.69360 | 0.67035 | 18.1% |
| 32. Other | 0 | 0 | 0 | 0.0% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (1,570,258) | (1,276,250) | (294,008) | 23.0% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | (0.12017) | (0.09480) | (0.02537) | 26.8% |
| 34. Waterborne Transp. Adj to Sept 2004 Incl Interest | (50,287) | 0 | (50,287) | 0.0% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | (0.00385) | 0.00000 | (0.00385) | 0.0% |
| 35. True-up * | 2,582,027 | 2,582,027 | (0) | 0.0% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | 0.19759 | 0.19178 | 0.00581 | 3.0% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 57,986,553 | 51,033,279 | 6,953,274 | 13.6% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | 4.43753 | 3.79059 | 0.64694 | 17.1% |
| 37. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 58,028,303 | 51,070,023 | 6,958,280 | 13.6% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | 4.44072 | 3.79332 | 0.64740 | 17.1% |
| 39. GPIF * (Already Adjusted for Taxes) | (306,535) | (306,535) | 0 | 0.0% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | (0.02346) | (0.02277) | (0.00069) | 3.0% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 57,721,768 | 50,763,488 | 6,958,280 | 13.7% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | 4.41726 | 3.77055 | 0.64671 | 17.2% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 4.417 | 3.771 | 0.646 | 17.1% |

* Based on Jurisdictional Sales (a) included for informational purposes only

54

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MARCH 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|--------------------|--------------------|--------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 137,391,997 | 136,419,667 | 972,330 | 0.7% | 3,765,738 | 4,007,168 | (241,430) | -6.0% | 3.64847 | 3.40439 | 0.24408 | 7.2% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses) | (18,907) | (21,000) | 2,093 | -10.0% | 3,765,738 (a) | 4,007,168 (a) | (241,430) | -6.0% | (0.00050) | (0.00052) | 0.00002 | -4.2% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 3,765,738 (a) | 4,007,168 (a) | (241,430) | -6.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 3,765,738 (a) | 4,007,168 (a) | (241,430) | -6.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 137,373,090 | 136,398,667 | 974,423 | 0.7% | 3,765,738 | 4,007,168 | (241,430) | -6.0% | 3.64797 | 3.40387 | 0.24411 | 7.2% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 15,165,332 | 16,006,300 | (840,968) | -5.3% | 362,469 | 401,956 | (39,487) | -9.8% | 4.18390 | 3.98210 | 0.20180 | 5.1% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 10,074,152 | 0 | 10,074,152 | 0.0% | 181,101 | 0 | 181,101 | 0.0% | 5.56273 | 0.00000 | 5.56273 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 2,753,607 | 2,778,200 | (24,593) | -0.9% | 115,110 | 110,267 | 4,843 | 4.4% | 2.39215 | 2.51952 | (0.12737) | -5.1% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 27,993,091 | 18,784,500 | 9,208,591 | 49.0% | 658,680 | 512,223 | 146,457 | 28.6% | 4.24988 | 3.66725 | 0.58263 | 15.9% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 4,424,418 | 4,519,391 | (94,973) | -2.1% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 142,458 | 96,700 | 45,758 | 47.3% | 3,890 | 4,333 | (443) | -10.2% | 3.66216 | 2.23171 | 1.43045 | 64.1% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | (150,631) | 0 | (150,631) | 0.0% | (4,319) | 0 | (4,319) | 0.0% | 3.48764 | 0.00000 | 3.48764 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 795,157 | 3,299,900 | (2,504,743) | -75.9% | 20,128 | 81,080 | (60,952) | -75.2% | 3.95050 | 4.06993 | (0.11943) | -2.9% |
| 18. Gains on Market Based Sales | 219,471 | 1,246,500 | (1,027,029) | -82.4% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 1,006,455 | 4,643,100 | (3,636,645) | -78.3% | 19,699 | 85,413 | (65,714) | -76.9% | 5.10917 | 5.43606 | (0.32689) | -6.0% |
| 20. Net Inadvertent Interchange | | | | | (266) | 0 | (266) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'vd. | | | | | 10,529 | 0 | 10,529 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 8,810 | 1,900 | 6,910 | 363.7% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 164,359,726 | 150,540,067 | 13,819,659 | 9.2% | 4,406,172 | 4,432,078 | (25,906) | -0.6% | 3.73022 | 3.39660 | 0.33361 | 9.8% |
| 24. Net Unbilled | (2,012,057) (a) | (2,829,015) (a) | 816,958 | -28.9% | (62,663) | (81,894) | 19,231 | -23.5% | 3.21092 | 3.45448 | (0.24357) | -7.1% |
| 25. Company Use | 321,936 (a) | 366,705 (a) | (44,769) | -12.2% | 8,657 | 10,800 | (2,143) | -19.8% | 3.71879 | 3.39542 | 0.32338 | 9.5% |
| 26. T & D Losses | 6,809,205 (a) | 6,674,618 (a) | 134,587 | 2.0% | 181,263 | 196,004 | (14,741) | -7.5% | 3.75653 | 3.40535 | 0.35119 | 10.3% |
| 27. System KWH Sales | 164,359,726 | 150,540,067 | 13,819,659 | 9.2% | 4,278,915 | 4,307,168 | (28,253) | -0.7% | 3.84115 | 3.49511 | 0.34605 | 9.9% |
| 28. Wholesale KWH Sales | (5,965,808) | (3,408,293) | (2,557,515) | 75.0% | (153,730) | (96,629) | (57,101) | 59.1% | 3.88071 | 3.52719 | 0.35351 | 10.0% |
| 29. Jurisdictional KWH Sales | 158,393,918 | 147,131,774 | 11,262,144 | 7.7% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | 3.83968 | 3.49437 | 0.34531 | 9.9% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 158,530,136 | 147,258,307 | 11,271,829 | 7.7% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | 3.84298 | 3.49737 | 0.34561 | 9.9% |
| 32. Peabody Coal Contract Buy-Out Amort. Jurisd. | 0 | 0 | 0 | 0.0% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (3,793,649) | (3,828,750) | 35,101 | -0.9% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | (0.09196) | (0.09093) | (0.00103) | 1.1% |
| 34. Waterborne Transp. Adj to Sept 2004 Incl Interest | (50,287) | 0 | (50,287) | 0.0% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | (0.00122) | 0.00000 | (0.00122) | 0.0% |
| 35. True-up * | 7,746,081 | 7,746,081 | (0) | 0.0% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | 0.18778 | 0.18397 | 0.00381 | 2.1% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 162,432,281 | 151,175,638 | 11,256,643 | 7.4% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | 3.93758 | 3.59041 | 0.34717 | 9.7% |
| 37. Revenue Tax Factor | 0 | 0 | 0 | 0.0% | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 162,549,232 | 151,284,485 | 11,264,747 | 7.4% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | 3.94041 | 3.59300 | 0.34741 | 9.7% |
| 39. GPIF * (Already Adjusted for Taxes) | (919,605) | (919,605) | 0 | 0.0% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | (0.02229) | (0.02184) | (0.00045) | 2.1% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 161,629,627 | 150,364,880 | 11,264,747 | 7.5% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | 3.91812 | 3.57116 | 0.34696 | 9.7% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 3.918 | 3.571 | 0.347 | 9.7% |

* Based on Jurisdictional Sales (a) included for informational purposes only

55

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 45,810,572 | 42,479,946 | 3,330,626 | 7.8% | 137,391,997 | 136,419,667 | 972,330 | 0.7% |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2. FUEL COST OF POWER SOLD | 351,465 | 271,300 | 80,165 | 29.5% | 786,984 | 3,396,600 | (2,609,616) | -76.8% |
| 2a. GAINS FROM MARKET BASED SALES | 39,913 | 156,400 | (116,487) | -74.5% | 219,471 | 1,246,500 | (1,027,029) | -82.4% |
| 3. FUEL COST OF PURCHASED POWER | 6,806,509 | 8,277,600 | (1,471,091) | -17.8% | 15,165,332 | 16,006,300 | (840,968) | -5.3% |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 979,861 | 924,600 | 55,261 | 6.0% | 2,753,607 | 2,778,200 | (24,593) | -0.9% |
| 4. ENERGY COST OF ECONOMY PURCHASES | 6,176,394 | 0 | 6,176,394 | 0.0% | 10,074,152 | 0 | 10,074,152 | 0.0% |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 59,381,958 | 51,254,446 | 8,127,512 | 15.9% | 164,378,633 | 150,561,067 | 13,817,566 | 9.2% |
| 6a. ADJUSTMENTS TO FUEL COST (FT. MEADEWAUCHULA WHEELING LOSSES) | (6,512) | (7,000) | 488 | -7.0% | (18,907) | (21,000) | 2,093 | -10.0% |
| 6b. ADJ. TO FUEL COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6c. INCREMENTAL HEDGING O&M COSTS | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. | 59,375,446 | 51,247,446 | 8,128,000 | 15.9% | 164,359,726 | 150,540,067 | 13,819,659 | 9.2% |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,306,731 | 1,346,315 | (39,584) | -2.9% | 4,125,185 | 4,210,539 | (85,354) | -2.0% |
| 2. NONJURISDICTIONAL SALES | 55,029 | 42,344 | 12,685 | 30.0% | 153,730 | 96,629 | 57,101 | 59.1% |
| 3. TOTAL SALES | 1,361,760 | 1,388,659 | (26,899) | -1.9% | 4,278,915 | 4,307,168 | (28,253) | -0.7% |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9595898 | 0.9695073 | (0.0099175) | -1.0% | 2.8921623 | 2.9322658 | (0.0401035) | -1.4% |

56

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|--------------|----------------------|-----------|----------------|-------------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| C. TRUE-UP CALCULATION | | | | | | | | |
| 1. 1. JURISDICTIONAL FUEL REVENUE | 48,831,090 | 50,749,460 | (1,918,370) | -3.8% | 154,167,691 | 158,760,692 | (4,593,001) | -2.9% |
| 2. 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2a. TRUE-UP PROVISION | (2,582,027) | (2,582,027) | 0 | 0.0% | (7,746,081) | (7,746,081) | 0 | 0.0% |
| 2b. INCENTIVE PROVISION | 306,535 | 306,535 | 0 | 0.0% | 919,605 | 919,605 | 0 | 0.0% |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2d. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 46,555,598 | 48,473,968 | (1,918,370) | -4.0% | 147,341,215 | 151,934,216 | (4,593,001) | -3.0% |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 59,375,446 | 51,247,446 | 8,128,000 | 15.9% | 164,359,726 | 150,540,067 | 13,819,659 | 9.2% |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 0.9595898 | 0.9695073 | (0.0099175) | -1.0% | NA | NA | - | 0.0% |
| 6. JURISDIC. TOTAL FUEL & NET PWR.TRANS. | 56,976,072 | 49,684,773 | 7,291,299 | 14.7% | 158,393,918 | 147,131,774 | 11,262,144 | 7.7% |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00086 | 1.00086 | 0.00000 | 0.0% | NA | NA | - | 0.0% |
| 6b. (LINE C6 x LINE C6a) | 57,025,071 | 49,727,502 | 7,297,569 | 14.7% | 158,530,136 | 147,258,307 | 11,271,829 | 7.7% |
| 6c. Other | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6d. (LINE C6c x LINE C5) PB. JURISD. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04 | (1,570,258) | (1,276,250) | (294,008) | 23.0% | (3,793,649) | (3,828,750) | 35,101 | -0.9% |
| 6f. WATERBORNE TRANSP. ADJ TO SEPT 2004 INCL INTEREST | (50,287) | 0 | (50,287) | 0.0% | (50,287) | 0 | (50,287) | 0.0% |
| 6g. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g) | 55,404,526 | 48,451,252 | 6,953,274 | 14.4% | 154,686,200 | 143,429,557 | 11,256,643 | 7.8% |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h) | (8,848,928) | 22,716 | (8,871,644) | -39054.7% | (7,344,985) | 8,504,659 | (15,849,644) | -186.4% |
| 8. INTEREST PROVISION FOR THE MONTH | (50,663) | (33,557) | (17,106) | 51.0% | (149,932) | (130,840) | (19,092) | 14.6% |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (19,308,942) | (17,435,611) | (1,873,331) | 10.7% | NOT APPLICABLE | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | 2,582,027 | 2,582,027 | (0) | 0.0% | NOT APPLICABLE | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (25,826,506) | (14,864,425) | (10,762,081) | 72.4% | NOT APPLICABLE | | | |

57

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|--------------|--------------|-------|----------------|-----------|----------------|---|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | (19,308,942) | (17,435,611) | (1,873,331) | 10.7% | | | NOT APPLICABLE | |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f) | (25,525,558) | (14,830,868) | (10,694,688) | 72.1% | | | NOT APPLICABLE | |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (44,834,498) | (32,266,479) | (12,568,019) | 39.0% | | | NOT APPLICABLE | |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | (22,417,249) | (16,133,240) | (6,284,009) | 39.0% | | | NOT APPLICABLE | |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 2.650 | 2.500 | 0 | 6.0% | | | NOT APPLICABLE | |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 2.780 | 2.500 | 0 | 11.2% | | | NOT APPLICABLE | |
| 7. TOTAL (LINE D5 + LINE D6) | 5.430 | 5.000 | 0 | 8.6% | | | NOT APPLICABLE | |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 2.715 | 2.500 | 0 | 8.6% | | | NOT APPLICABLE | |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.226 | 0.208 | 0 | 8.7% | | | NOT APPLICABLE | |
| 10. INT. PROVISION (LINE D4 x LINE D9) | (50,663) | (33,557) | (17,106) | 51.0% | | | NOT APPLICABLE | |

58

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|--------|----------------|-------------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 74,631 | 15,876 | 58,755 | 370.1% | 531,433 | 53,514 | 477,919 | 893.1% |
| 2 LIGHT OIL | 27,863 | 700,873 | (673,010) | -96.0% | 312,612 | 2,100,855 | (1,788,243) | -85.1% |
| 3 COAL | 14,964,132 | 20,546,723 | (5,582,591) | -27.2% | 48,466,243 | 61,667,317 | (13,201,074) | -21.4% |
| 4 NATURAL GAS | 30,743,946 | 21,216,474 | 9,527,472 | 44.9% | 88,081,709 | 72,597,981 | 15,483,728 | 21.3% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 45,810,572 | 42,479,946 | 3,330,626 | 7.8% | 137,391,997 | 136,419,667 | 972,330 | 0.7% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 1,045 | 234 | 811 | 346.6% | 8,736 | 788 | 7,948 | 1008.6% |
| 9 LIGHT OIL | 211 | 8,410 | (8,199) | -97.5% | 2,677 | 25,006 | (22,329) | -89.3% |
| 10 COAL | 658,172 | 917,101 | (258,929) | -28.2% | 2,154,494 | 2,727,065 | (572,571) | -21.0% |
| 11 NATURAL GAS | 551,899 | 371,240 | 180,659 | 48.7% | 1,599,831 | 1,254,309 | 345,522 | 27.5% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 14 TOTAL (MWH) | 1,211,327 | 1,296,985 | (85,658) | -6.6% | 3,765,738 | 4,007,168 | (241,430) | -6.0% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 1,878 | 365 | 1,513 | 414.5% | 13,931 | 1,228 | 12,703 | 1034.4% |
| 16 LIGHT OIL (BBL) | 599 | 15,019 | (14,420) | -96.0% | 6,356 | 44,964 | (38,608) | -85.9% |
| 17 COAL (TON) | 302,315 | 396,780 | (94,465) | -23.8% | 984,779 | 1,182,941 | (198,162) | -16.8% |
| 18 NATURAL GAS (MCF) | 3,981,039 | 2,702,017 | 1,279,022 | 47.3% | 11,552,422 | 9,084,064 | 2,468,358 | 27.2% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 11,783 | 2,288 | 9,495 | 415.0% | 87,399 | 7,701 | 79,698 | 1034.9% |
| 22 LIGHT OIL | 3,477 | 86,514 | (83,037) | -96.0% | 35,592 | 259,731 | (224,139) | -86.3% |
| 23 COAL | 6,978,413 | 9,675,380 | (2,696,967) | -27.9% | 22,965,639 | 28,749,720 | (5,784,081) | -20.1% |
| 24 NATURAL GAS | 4,100,470 | 2,777,715 | 1,322,755 | 47.6% | 11,910,433 | 9,338,730 | 2,571,703 | 27.5% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 11,094,143 | 12,541,897 | (1,447,754) | -11.5% | 34,999,063 | 38,355,882 | (3,356,819) | -8.8% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.09% | 0.02% | 0.00 | - | 0.23% | 0.02% | 0.00 | - |
| 29 LIGHT OIL | 0.02% | 0.65% | (0.01) | - | 0.07% | 0.62% | (0.01) | - |
| 30 COAL | 54.33% | 70.71% | (0.16) | - | 57.21% | 68.05% | (0.11) | - |
| 31 NATURAL GAS | 45.56% | 28.62% | 0.17 | - | 42.48% | 31.30% | 0.11 | - |
| 32 NUCLEAR | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 33 OTHER | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00 | - | 100.00% | 100.00% | 0.00 | - |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 39.74 | 43.50 | (3.76) | -8.6% | 38.15 | 43.58 | (5.43) | -12.5% |
| 36 LIGHT OIL (\$/BBL) | 46.52 | 46.67 | (0.15) | -0.3% | 49.18 | 46.72 | 2.46 | 5.3% |
| 37 COAL (\$/TON) | 49.50 | 51.78 | (2.29) | -4.4% | 49.22 | 52.13 | (2.92) | -5.6% |
| 38 NATURAL GAS (\$/MCF) | 7.72 | 7.85 | (0.13) | -1.6% | 7.62 | 7.99 | (0.37) | -4.6% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 6.33 | 6.94 | (0.61) | -8.7% | 6.08 | 6.95 | (0.87) | -12.5% |
| 42 LIGHT OIL | 8.01 | 8.10 | (0.09) | -1.1% | 8.78 | 8.09 | 0.69 | 8.6% |
| 43 COAL | 2.14 | 2.12 | 0.02 | 1.0% | 2.11 | 2.14 | (0.03) | -1.6% |
| 44 NATURAL GAS | 7.50 | 7.64 | (0.14) | -1.8% | 7.40 | 7.77 | (0.38) | -4.9% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 4.13 | 3.39 | 0.74 | 21.9% | 3.93 | 3.56 | 0.37 | 10.4% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|----------------------|-------|----------------|-----------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 11,276 | 9,778 | 1,498 | 15.3% | 10,004 | 9,773 | 231 | 2.4% |
| 49 LIGHT OIL | 16,479 | 10,287 | 6,192 | 60.2% | 13,295 | 10,387 | 2,908 | 28.0% |
| 50 COAL | 10,603 | 10,550 | 53 | 0.5% | 10,659 | 10,542 | 117 | 1.1% |
| 51 NATURAL GAS | 7,430 | 7,482 | (52) | -0.7% | 7,445 | 7,445 | 0 | 0.0% |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 9,159 | 9,670 | (511) | -5.3% | 9,294 | 9,572 | (278) | -2.9% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 7.14 | 6.78 | 0.36 | 5.3% | 6.08 | 6.79 | (0.71) | -10.5% |
| 56 LIGHT OIL | 13.21 | 8.33 | 4.88 | 58.6% | 11.68 | 8.40 | 3.28 | 39.0% |
| 57 COAL | 2.27 | 2.24 | 0.03 | 1.3% | 2.25 | 2.26 | (0.01) | -0.4% |
| 58 NATURAL GAS | 5.57 | 5.72 | (0.15) | -2.6% | 5.51 | 5.79 | (0.28) | -4.8% |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 3.78 | 3.28 | 0.50 | 15.2% | 3.65 | 3.40 | 0.25 | 7.4% |

TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|---------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1 | 428 | 161,731 | 50.8 | 60.0 | 68.1 | 10,971 | COAL | 76,366 | 23,235,080 | 1,774,379.4 | 3,777,025 | 2.34 | 49.46 |
| B.B.#2 | 416 | 247,360 | 79.9 | 91.5 | 79.9 | 10,403 | COAL | 110,379 | 23,313,960 | 2,573,374.4 | 5,459,291 | 2.21 | 49.46 |
| B.B.#3 | 433 | 113,965 | 35.4 | 38.3 | 60.9 | 10,788 | COAL | 53,510 | 22,975,580 | 1,229,419.6 | 2,646,579 | 2.32 | 49.46 |
| B.B.#4 | 460 | 139,162 | 40.7 | 43.5 | 86.6 | 10,069 | COAL | 62,060 | 22,578,900 | 1,401,239.1 | 3,069,457 | 2.21 | 49.46 |
| B.B. STATION | 1,737 | 662,218 | 51.2 | 57.8 | 74.0 | 10,538 | COAL | 302,315 | 23,083,247 | 6,978,412.5 | 14,952,352 | 2.26 | 49.46 |
| SEB-PHIL.#1(HVY OIL) | 18 | 190 | 1.4 | 20.3 | 65.0 | 11,275 | HVY.OIL | 341 | 6,273,540 | 2,142.3 | 13,551 | 7.13 | 39.74 |
| SEB-PHIL.#2(HVY OIL) | 18 | 855 | 6.4 | 80.4 | 67.8 | 11,275 | HVY.OIL | 1,537 | 6,273,540 | 9,640.5 | 61,080 | 7.14 | 39.74 |
| SEB-PHILLIPS TOTAL | 36 | 1,045 | 3.9 | 50.3 | 66.4 | 11,275 | HVY.OIL | 1,878 | 6,273,520 | 11,782.8 | 74,631 | 7.14 | 39.74 |
| POLK #1 GASIFIER | 260 | (4,046) | 0.0 | 0.0 | 0.0 | 0 | COAL | 0 | 0 | 0.0 | 11,780 | (0.29) | 0.00 |
| POLK #1 CT (OIL) | 245 | 0 | 0.0 | 0.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #1 TOTAL | 260 | (4,046) | 0.0 | 0.0 | 0.0 | 0 | - | - | - | 0.0 | 11,780 | (0.29) | - |
| POLK #2 CT (GAS) | 175 | 1,920 | 1.5 | 100.0 | 61.9 | 12,806 | GAS | 23,865 | 1,030,000 | 24,581.0 | 180,301 | 9.39 | 7.56 |
| POLK #2 CT (OIL) * | 184 | 9 | 0.0 | 100.0 | 15.4 | 60,513 | LGT.OIL | 99 | 5,792,068 | 571.0 | 5,243 | 58.26 | 52.96 |
| POLK #2 TOTAL | 180 | 1,929 | 1.4 | 100.0 | 61.0 | 13,039 | - | - | - | 25,152.0 | 185,544 | 9.62 | - |
| POLK #3 CT (GAS) | 175 | 1,532 | 1.2 | 100.0 | 61.0 | 13,073 | GAS | 19,445 | 1,030,000 | 20,028.0 | 152,932 | 9.98 | 7.86 |
| POLK #3 CT (OIL) | 184 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #3 TOTAL | 180 | 1,532 | 1.1 | 100.0 | 61.0 | 13,073 | - | - | - | 20,028.0 | 152,932 | 9.98 | - |
| POLK STATION TOTAL | 620 | (585) | 0.0 | 58.1 | 35.4 | 0 | - | - | - | 45,180.0 | 350,256 | (59.87) | - |
| B.B.C.T.#1 | 15 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#2 | 80 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#3 | 80 | 202 | 0.3 | 100.0 | 84.2 | 14,389 | LGT.OIL | 500 | 5,817,292 | 2,906.6 | 22,620 | 11.20 | 45.24 |
| C.T. TOTAL | 175 | 202 | 0.2 | 100.0 | 38.5 | 14,389 | LGT.OIL | 500 | 5,817,272 | 2,906.6 | 22,620 | 11.20 | 45.24 |
| COT 1 | 3 | 0 | 0.0 | 0.0 | 0.0 | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| COT 2 * | 3 | 18 | 0.8 | 100.0 | 51.9 | 173,944 | GAS | 3,040 | 1,030,000 | 3,131.0 | 21,331 | 118.51 | 7.02 |
| CITY OF TAMPA TOTAL | 6 | 18 | 0.4 | 50.0 | 26.0 | 173,944 | GAS | 3,040 | 1,030,000 | 3,131.0 | 21,331 | 118.51 | 7.02 |
| BAYSIDE ST 1 | 244 | 111,751 | 61.6 | 100.0 | 61.6 | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1A | 183 | 73,882 | 54.3 | 99.7 | 65.2 | 10,938 | GAS | 784,561 | 1,030,000 | 808,098.0 | 6,043,874 | 8.18 | 7.70 |
| BAYSIDE CT1B | 183 | 72,754 | 53.4 | 100.0 | 66.6 | 11,533 | GAS | 814,624 | 1,030,000 | 839,063.0 | 6,275,465 | 8.63 | 7.70 |
| BAYSIDE CT1C | 183 | 66,894 | 49.1 | 100.0 | 68.9 | 11,110 | GAS | 721,531 | 1,030,000 | 743,177.0 | 5,558,322 | 8.31 | 7.70 |
| BAYSIDE UNIT 1 TOTAL | 793 | 325,281 | 55.1 | 99.9 | 65.2 | 7,349 | GAS | 2,320,716 | 1,030,000 | 2,390,338.0 | 17,877,661 | 5.50 | 7.70 |
| BAYSIDE ST 2 | 316 | 73,442 | 31.2 | 67.6 | 46.2 | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT2A | 183 | 38,794 | 28.5 | 69.0 | 68.3 | 11,047 | GAS | 416,074 | 1,030,000 | 428,556.0 | 3,225,458 | 8.31 | 7.75 |
| BAYSIDE CT2B | 183 | 42,504 | 31.2 | 65.6 | 71.6 | 10,761 | GAS | 444,073 | 1,030,000 | 457,395.0 | 3,442,510 | 8.10 | 7.75 |
| BAYSIDE CT2C | 183 | 32,854 | 24.1 | 60.2 | 70.8 | 11,810 | GAS | 376,716 | 1,030,000 | 388,018.0 | 2,920,349 | 8.89 | 7.75 |
| BAYSIDE CT2D | 183 | 35,554 | 26.1 | 59.0 | 66.4 | 10,925 | GAS | 377,110 | 1,030,000 | 388,423.0 | 2,923,404 | 8.22 | 7.75 |
| BAYSIDE UNIT 2 TOTAL | 1,048 | 223,148 | 28.6 | 64.7 | 62.3 | 7,450 | GAS | 1,613,973 | 1,030,000 | 1,662,392.0 | 12,511,721 | 5.61 | 7.75 |
| BAYSIDE STATION TOTAL | 1,841 | 548,429 | 40.0 | 79.9 | 63.6 | 7,390 | GAS | 3,934,689 | 1,030,000 | 4,052,730.0 | 30,389,382 | 5.54 | 7.72 |
| TOT. COAL (BB,POLK) | 1,997 | 658,172 | 44.3 | 50.2 | 64.4 | 10,603 | COAL | 302,315 | 23,083,247 | 6,978,412.5 | 14,964,132 | 2.27 | 49.50 |
| SYSTEM | 4,415 | 1,211,327 | 36.9 | 68.6 | 62.7 | 9,159 | - | - | - | 11,094,142.9 | 45,810,572 | 3.78 | - |

* Ran for testing only.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

SCHEDULE A5
PAGE 1 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|----------------------------------|---------------|------------|----------------------|---------|----------------|------------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| HEAVY OIL⁽¹⁾ | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 0 | 365 | (365) | -100.0% | 12,522 | 1,228 | 11,294 | 919.7% |
| 3 UNIT COST (\$/BBL) | 0.00 | 47.82 | (47.82) | -100.0% | 31.17 | 48.84 | (17.67) | -36.2% |
| 4 AMOUNT (\$) | 10,194 | 17,454 | (7,260) | -41.6% | 390,362 | 59,976 | 330,386 | 550.9% |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 1,878 | 365 | 1,513 | 414.5% | 13,931 | 1,228 | 12,703 | 1034.4% |
| 7 UNIT COST (\$/BBL) | 39.74 | 43.50 | (3.76) | -8.6% | 38.15 | 43.58 | (5.43) | -12.5% |
| 8 AMOUNT (\$) | 74,631 | 15,876 | 58,755 | 370.1% | 531,433 | 53,514 | 477,919 | 893.1% |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 11,056 | 11,605 | (549) | -4.7% | 11,056 | 11,605 | (549) | -4.7% |
| 11 UNIT COST (\$/BBL) | 37.95 | 41.81 | (3.86) | -9.2% | 37.95 | 41.81 | (3.86) | -9.2% |
| 12 AMOUNT (\$) | 419,613 | 485,238 | (65,625) | -13.5% | 419,613 | 485,238 | (65,625) | -13.5% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 19 | 82 | (63) | -80.0% | - | - | - | - |
| LIGHT OIL⁽²⁾ | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) | 2,304 | 19,868 | (17,564) | -88.4% | 10,032 | 62,504 | (52,472) | -83.9% |
| 17 UNIT COST (\$/BBL) | 71.93 | 46.47 | 25.46 | 54.8% | 61.80 | 47.44 | 14.36 | 30.3% |
| 18 AMOUNT (\$) | 165,724 | 923,291 | (757,567) | -82.1% | 619,960 | 2,965,134 | (2,345,174) | -79.1% |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 599 | 15,019 | (14,420) | -96.0% | 6,356 | 44,964 | (38,608) | -85.9% |
| 21 UNIT COST (\$/BBL) | 46.52 | 46.67 | (0.15) | -0.3% | 49.18 | 46.72 | 2.46 | 5.3% |
| 22 AMOUNT (\$) | 27,863 | 700,873 | (673,010) | -96.0% | 312,612 | 2,100,855 | (1,788,243) | -85.1% |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 72,163 | 85,068 | (12,905) | -15.2% | 72,163 | 85,068 | (12,905) | -15.2% |
| 25 UNIT COST (\$/BBL) | 50.46 | 46.33 | 4.13 | 8.9% | 50.46 | 46.33 | 4.13 | 8.9% |
| 26 AMOUNT (\$) | 3,641,683 | 3,941,495 | (299,812) | -7.6% | 3,641,683 | 3,941,495 | (299,812) | -7.6% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 98 | 138 | (40) | -30.0% | - | - | - | - |
| 29 DAYS SUPPLY: EMERGENCY | 10 | 12 | (2) | -15.2% | - | - | - | - |
| COAL⁽³⁾ | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 436,759 | 413,800 | 22,959 | 5.5% | 1,167,876 | 1,243,308 | (75,432) | -6.1% |
| 32 UNIT COST (\$/TON) | 50.95 | 50.70 | 0.25 | 0.5% | 48.82 | 50.58 | (1.77) | -3.5% |
| 33 AMOUNT (\$) | 22,252,445 | 20,981,124 | 1,271,321 | 6.1% | 57,013,875 | 62,891,836 | (5,877,961) | -9.3% |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 302,315 | 396,780 | (94,465) | -23.8% | 984,779 | 1,182,941 | (198,162) | -16.8% |
| 36 UNIT COST (\$/TON) | 49.50 | 51.78 | (2.28) | -4.4% | 49.22 | 52.13 | (2.92) | -5.6% |
| 37 AMOUNT (\$) | 14,964,132 | 20,546,723 | (5,582,591) | -27.2% | 48,486,243 | 61,667,317 | (13,201,074) | -21.4% |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 432,619 | 819,498 | (386,879) | -47.2% | 432,619 | 819,498 | (386,879) | -47.2% |
| 40 UNIT COST (\$/TON) | 48.31 | 51.38 | (3.06) | -6.0% | 48.31 | 51.38 | (3.06) | -6.0% |
| 41 AMOUNT (\$) | 20,901,056 | 42,102,981 | (21,201,925) | -50.4% | 20,901,056 | 42,102,981 | (21,201,925) | -50.4% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 35 | 62 | (27) | -40.0% | - | - | - | - |
| NATURAL GAS⁽⁴⁾ | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 3,974,026 | 2,702,017 | 1,272,009 | 47.1% | 11,563,742 | 9,084,064 | 2,479,678 | 27.3% |
| 46 UNIT COST (\$/MCF) | 7.73 | 7.85 | (0.12) | -1.6% | 7.62 | 7.99 | (0.37) | -4.6% |
| 47 AMOUNT (\$) | 30,709,128 | 21,216,473 | 9,492,655 | 44.7% | 88,134,602 | 72,597,979 | 15,536,623 | 21.4% |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) | 3,981,039 | 2,702,017 | 1,279,022 | 47.3% | 11,552,422 | 9,084,064 | 2,468,358 | 27.2% |
| 50 UNIT COST (\$/MCF) | 7.72 | 7.85 | (0.13) | -1.6% | 7.62 | 7.99 | (0.37) | -4.6% |
| 51 AMOUNT (\$) | 30,743,946 | 21,216,474 | 9,527,472 | 44.9% | 88,081,709 | 72,597,981 | 15,483,728 | 21.3% |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 13,757 | 0 | 13,757 | 0.0% | 13,757 | 0 | 13,757 | 0.0% |
| 54 UNIT COST (\$/MCF) | 6.90 | 0.00 | 6.90 | 0.0% | 6.90 | 0.00 | 6.90 | 0.0% |
| 55 AMOUNT (\$) | 94,979 | 0 | 94,979 | 0.0% | 94,979 | 0 | 94,979 | 0.0% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|----------------------|------|----------------|-----------|----------------------|------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| OTHER | | | | | | | | |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 66 BURNED: | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 70 ENDING INVENTORY: | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|---------------|---------|
| IGNITION | 8,436 |
| LUBE OIL | 0 |
| FUEL ANALYSIS | 0 |
| TOTAL | 8,436 |

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|---------------|---------|-----------|
| START-UP FUEL | 0 | 0 |
| IGNITION | (7,906) | (380,297) |
| OTHER USAGE | (885) | (43,929) |
| TOTAL | (8,791) | (404,226) |

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------------|-----------|
| FUEL ANALYSIS | 32,132 |
| IGNITION #2 OIL | 351,861 |
| IGNITION PROPANE | 0 |
| AERIAL SURVEY ADJ. | (361,878) |
| ADDITIVES | 82,131 |
| GREEN FUEL | 0 |
| TOTAL | 104,246 |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) | (9) |
|---|-----------------------|----------------------|-----------------------------------|-------------------------------|------------------|------------------|---|--|--------------------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | CENTS/KWH (A) | CENTS/KWH (B) | TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A) | TOTAL \$ FOR TOTAL COST (5)(6B) | GAINS ON MARKET BASED SALES |
| ATED: | | | | | | | | | |
| US | JURISDIC. | SCH. - D | 1,785.0 | 0.0 | 1,785.0 | 2.768 | 2,768 | 49,400.00 | 49,400.00 |
| US | JURISDIC. | SCH. - MB | 8,495.0 | 0.0 | 8,495.0 | 2.612 | 4,790 | 221,900.00 | 156,400.00 |
| | | | <u>10,280.0</u> | <u>0.0</u> | <u>10,280.0</u> | <u>2.639</u> | <u>4,439</u> | <u>271,300.00</u> | <u>156,400.00</u> |
| EL: | | | | | | | | | |
| OLE ELEC. PRECO-1 | JURISDIC. | SCH. - D | 598.2 | 0.0 | 598.2 | 3.972 | 3,972 | 23,758.00 | 23,758.00 |
| OLE ELEC. HARDEE | JURISDIC. | SCH. - D | 850.4 | 0.0 | 850.4 | 3.727 | 3,727 | 31,692.00 | 31,692.00 |
| RESS ENERGY FLORIDA | | SCH. - MA | 505.0 | 0.0 | 505.0 | 5.092 | 6,043 | 25,716.86 | 3,840.92 |
| WR. & LIGHT | | SCH. - MA | 3,050.0 | 0.0 | 3,050.0 | 5.128 | 6,088 | 156,406.62 | 23,279.32 |
| F LAKELAND | | SCH. - MA | 900.0 | 0.0 | 900.0 | 5.519 | 8,117 | 49,671.00 | 3,553.55 |
| CO | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| OLE ELEC. CO-OP | | SCH. - MA | 1,050.0 | 0.0 | 1,050.0 | 5.590 | 5,891 | 58,894.91 | 1,026.33 |
| ENERGY AUTHORITY | | SCH. - MA | 117.0 | 0.0 | 117.0 | 4.589 | 5,855 | 5,369.60 | 1,243.08 |
| ERN COMPANY | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| Y CREEK | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| LINA POWER & LIGHT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| LL ALLIANT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| F TALLAHASSEE | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| IDO UTIL. COMM. | | SCH. - MA | 40.0 | 0.0 | 40.0 | 4.555 | 5,456 | 1,822.00 | 279.37 |
| F HOMESTEAD | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| ELECTRIC MEMBERSHIP CORP | | SCH. - MA | 810.0 | 0.0 | 810.0 | 4.487 | 5,593 | 36,347.46 | 7,312.21 |
| EA | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| WHOLESALE MARKETING | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | (621.91) |
| EE OTHERS* | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| RNDALE POWER PARTNERS | | OATT | (1,124.0) | 0.0 | (1,124.0) | 3.298 | 3,298 | (37,067.38) | (37,067.38) |
| STMENTS TO PRIOR MONTHS: | | | | | | | | | |
| OLE ELEC. HARDEE | JANUARY 2005 | SCH. - D | (841.9) | 0.0 | (841.9) | 3.581 | 3,581 | (30,146.53) | (30,146.53) |
| OLE ELEC. HARDEE | JANUARY 2005 | SCH. - D | 841.9 | 0.0 | 841.9 | 3.468 | 3,468 | 29,200.53 | 29,200.53 |
| TOTAL SCHEDULE D POWER SALES-JURISD. | | | 1,448.6 | 0.0 | 1,448.6 | 3.763 | 3,763 | 54,504.00 | 54,504.00 |
| TOTAL SCHEDULE MA POWER SALES-JURISD. | | | 6,472.0 | 0.0 | 6,472.0 | 5.161 | 5,977 | 334,028.45 | 386,807.48 |
| TOTAL SCHEDULE OATT POWER SALES-JURISD. | | | (1,124.0) | 0.0 | (1,124.0) | 3.298 | 3,298 | (37,067.38) | (37,067.38) |
| | | | <u>6,796.6</u> | <u>0.0</u> | <u>6,796.6</u> | <u>5.171</u> | <u>5,948</u> | <u>351,465.07</u> | <u>404,244.10</u> |
| ENT MONTH: | | | | | | | | | |
| ERENCE | | | (3,483.4) | 0.0 | (3,483.4) | 2.532 | 1,509 | 80,165.07 | (116,487.13) |
| ERENCE % | | | -33.9% | 0.0% | -33.9% | 95.9% | 34.0% | 29.5% | -11.4% |
| OD TO DATE: | | | | | | | | | |
| TUAL | | | 19,698.0 | 0.0 | 19,698.0 | 3.995 | 5,267 | 786,983.95 | 1,037,493.93 |
| TIMATED | | | 85,413.0 | 0.0 | 85,413.0 | 3.977 | 5,756 | 3,396,600.00 | 4,916,300.00 |
| ERENCE | | | (65,715.0) | 0.0 | (65,715.0) | 0.018 | (0.489) | (2,609,616.05) | (1,027,029.15) |
| ERENCE % | | | -76.9% | 0.0% | -76.9% | 0.5% | -8.5% | -76.8% | -82.4% |

SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF MARCH 2005.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| (1) PURCHASED FROM | | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A) |
|-------------------------------------|--------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | SCH. - J | 115.0 | 0.0 | 79.0 | 36.0 | 7.500 | 7.500 | 2,700.00 |
| HARDEE POWER PARTNERS | IPP | 2,021.0 | 0.0 | 0.0 | 2,021.0 | 12.563 | 12.563 | 253,900.00 |
| VARIOUS | OTHER | 87,955.0 | 0.0 | 0.0 | 87,955.0 | 3.182 | 3.182 | 2,798,700.00 |
| VARIOUS | MKT. BASE | 110,955.0 | 0.0 | 0.0 | 110,955.0 | 4.707 | 4.707 | 5,222,300.00 |
| TOTAL | | 201,046.0 | 0.0 | 79.0 | 200,967.0 | 4.119 | 4.119 | 8,277,600.00 |
| ACTUAL: | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | IPP | 7,603.0 | 0.0 | 0.0 | 7,603.0 | 11.765 | 11.765 | 894,458.61 |
| HARDEE PWR. PART.-OTHERS | IPP | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLA. POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF LAKELAND | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORLANDO UTIL. COMM. | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CAROLINA POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| THE ENERGY AUTHORITY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| REEDY CREEK | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| OKEELANTA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF TALLAHASSEE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CALPINE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL ALLIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CONOCO | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CORAL POWER | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| RELIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DUKE ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DYNEGY POWER MARKETING | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF HOMESTEAD | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SEMPRA ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - D | 164,410.0 | 0.0 | 0.0 | 164,410.0 | 3.717 | 3.717 | 6,111,787.60 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | Feb. 2005 IPP | (1,703.0) | 0.0 | 0.0 | (1,703.0) | 22.328 | 22.328 | (380,253.74) |
| HARDEE PWR. PART.-NATIVE | Feb. 2005 IPP | 1,703.0 | 0.0 | 0.0 | 1,703.0 | 18.131 | 18.131 | 308,764.80 |
| PROGRESS ENERGY FLORIDA | Feb. 2005 SCH. - D | (92,265.0) | 0.0 | 0.0 | (92,265.0) | 3.869 | 3.869 | (3,569,688.75) |
| PROGRESS ENERGY FLORIDA | Feb. 2005 SCH. - D | 92,265.0 | 0.0 | 0.0 | 92,265.0 | 3.730 | 3.730 | 3,441,440.40 |
| SUB-TOTAL OF ADJUSTMENTS: | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (199,737.29) |
| TOTAL | | 172,013.0 | 0.0 | 0.0 | 172,013.0 | 3.957 | 3.957 | 6,806,508.92 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | (29,033.0) | 0.0 | (79.0) | (28,954.0) | (0.162) | (0.162) | (1,471,091.08) |
| DIFFERENCE % | | -14.4% | 0.0% | -100.0% | -14.4% | -3.9% | -3.9% | -17.8% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 362,469.0 | 0.0 | 0.0 | 362,469.0 | 4.184 | 4.184 | 15,165,332.27 |
| ESTIMATED | | 402,139.0 | 0.0 | 183.0 | 401,956.0 | 3.982 | 3.982 | 16,006,300.00 |
| DIFFERENCE | | (39,670.0) | 0.0 | (183.0) | (39,487.0) | 0.202 | 0.202 | (840,967.73) |
| DIFFERENCE % | | -9.9% | 0.0% | -100.0% | -9.8% | 5.1% | 5.1% | -5.3% |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER-RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|--|------------------------|----------------------------|---------------------------------|-------------------------------|---------------------|------------------|-------------------|--|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 36,924.0 | 0.0 | 0.0 | 36,924.0 | 2.504 | 2.504 | 924,600.00 |
| TOTAL | | 36,924.0 | 0.0 | 0.0 | 36,924.0 | 2.504 | 2.504 | 924,600.00 |
| ACTUAL: | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | 18,596.0 | 0.0 | 0.0 | 18,596.0 | 2.140 | 2.140 | 397,882.63 |
| McKAY BAY REFUSE | COGEN. | 12,329.0 | 0.0 | 0.0 | 12,329.0 | 2.139 | 2.139 | 263,759.60 |
| ORANGE COGENERATION L.P. | COGEN. | 5,692.0 | 0.0 | 0.0 | 5,692.0 | 1.918 | 1.918 | 109,181.72 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 1,021.0 | 0.0 | 0.0 | 1,021.0 | 4.572 | 4.572 | 46,684.62 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 2,880.0 | 0.0 | 0.0 | 2,880.0 | 3.853 | 3.853 | 110,960.27 |
| CF INDUSTRIES INC. | COGEN. | 1,235.0 | 0.0 | 0.0 | 1,235.0 | 4.487 | 4.487 | 55,413.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 630.0 | 0.0 | 0.0 | 630.0 | 4.699 | 4.699 | 29,601.26 |
| IMC-AGRICO-S. PIERCE | COGEN. | 6.0 | 0.0 | 0.0 | 6.0 | 4.487 | 4.487 | 269.19 |
| AUBURNDALE POWER PARTNERS | COGEN. | 1,435.0 | 0.0 | 0.0 | 1,435.0 | 3.744 | 3.744 | 53,720.49 |
| CUTRALE CITRUS | COGEN. | 13.0 | 0.0 | 0.0 | 13.0 | 3.508 | 3.508 | 455.99 |
| SUB-TOTAL FOR MARCH 2005 | | 43,837.0 | 0.0 | 0.0 | 43,837.0 | 2.436 | 2.436 | 1,067,928.77 |
| ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2005 | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (10,433.0) | 0.0 | 0.0 | (10,433.0) | 2.439 | 2.439 | (254,435.69) |
| McKAY BAY REFUSE | COGEN. | 10,433.0 | 0.0 | 0.0 | 10,433.0 | 2.130 | 2.130 | 222,238.34 |
| ORANGE COGENERATION L.P. | COGEN. | (12,836.0) | 0.0 | 0.0 | (12,836.0) | 2.436 | 2.436 | (312,668.07) |
| CARGILL RIDGEWOOD | COGEN. | 12,836.0 | 0.0 | 0.0 | 12,836.0 | 2.128 | 2.128 | 273,179.43 |
| CARGILL GREEN BAY | COGEN. | (5,152.0) | 0.0 | 0.0 | (5,152.0) | 2.235 | 2.235 | (115,151.87) |
| CARGILL MULBERRY | COGEN. | 5,152.0 | 0.0 | 0.0 | 5,152.0 | 1.917 | 1.917 | 98,769.96 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-S. PIERCE | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| AUBURNDALE POWER PARTNERS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR THE MONTH OF: FEBRUARY 2005 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (88,067.90) |
| GRAND TOTAL | | 43,837.0 | 0.0 | 0.0 | 43,837.0 | 2.235 | 2.235 | 979,860.87 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 6,913.0 | 0.0 | 0.0 | 6,913.0 | (0.269) | (0.269) | 55,260.87 |
| DIFFERENCE % | | 18.7% | 0.0% | 0.0% | 18.7% | -10.7% | -10.7% | 6.0% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 115,110.0 | 0.0 | 0.0 | 115,110.0 | 2.392 | 2.392 | 2,753,606.46 |
| ESTIMATED | | 110,267.0 | 0.0 | 0.0 | 110,267.0 | 2.520 | 2.520 | 2,778,200.00 |
| DIFFERENCE | | 4,843.0 | 0.0 | 0.0 | 4,843.0 | (0.127) | (0.127) | (24,593.54) |
| DIFFERENCE % | | 4.4% | 0.0% | 0.0% | 4.4% | -5.1% | -5.1% | -0.9% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) TRANSACTION COSTS CENTS/KWH | (5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4) | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6B)-5 |
|-------------------------------------|------------------------------|----------------------------------|--|--|--------------------------|----------------------|----------------------------------|
| | | | | | (A) CENTS PER KWH | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | |
| VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL: | | | | | | | |
| PROGRESS ENERGY FLORIDA | SCH. - JC | 8,699.0 | 5.933 | 516,145.00 | 0.000 | 0.00 | 0.00 |
| FLA. POWER & LIGHT | SCH. - JC | 46,090.0 | 4.915 | 2,265,445.00 | 0.000 | 0.00 | 0.00 |
| CITY OF LAKELAND | SCH. - JC | 2,887.0 | 7.568 | 218,485.00 | 0.000 | 0.00 | 0.00 |
| ORLANDO UTIL. COMM. | SCH. - JC | 9,250.0 | 7.913 | 731,925.00 | 0.000 | 0.00 | 0.00 |
| CAROLINA POWER & LIGHT | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| THE ENERGY AUTHORITY | SCH. - JC | 11,263.0 | 6.960 | 783,894.60 | 0.000 | 0.00 | 0.00 |
| REEDY CREEK | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| OKEELANTA | SCH. - JC | 899.0 | 6.598 | 59,317.20 | 0.000 | 0.00 | 0.00 |
| CITY OF TALLAHASSEE | SCH. - JC | 505.0 | 5.914 | 29,865.00 | 0.000 | 0.00 | 0.00 |
| CALPINE | SCH. - JC | 6,042.0 | 6.039 | 364,856.00 | 0.000 | 0.00 | 0.00 |
| CARGILL ALLIANT | SCH. - JC | 8,376.0 | 7.291 | 610,672.00 | 0.000 | 0.00 | 0.00 |
| CONOCO | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CORAL POWER | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| RELIANT | SCH. - JC | 1,236.0 | 9.700 | 119,892.00 | 0.000 | 0.00 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - JC | 2,766.0 | 4.992 | 138,075.00 | 0.000 | 0.00 | 0.00 |
| DUKE ENERGY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DYNEGY POWER MARKETING | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF HOMESTEAD | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SEMPRA ENERGY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - JC | 5,765.0 | 5.915 | 341,007.00 | 0.000 | 0.00 | 0.00 |
| WHEELABRATOR RIDGE ENERGY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SUBTOTAL | | 103,778.0 | 5.955 | 6,179,578.80 | 0.000 | 0.00 | 0.00 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | |
| OKEELANTA | Jan. 2005 SCH. - JC | (1,066.0) | 3.506 | (37,373.58) | 0.000 | 0.00 | 0.00 |
| OKEELANTA | Jan. 2005 SCH. - JC | 1,066.0 | 3.207 | 34,188.30 | 0.000 | 0.00 | 0.00 |
| SUB-TOTAL OF ADJUSTMENTS: | | 0.0 | 0.000 | (3,185.28) | 0.000 | 0.00 | 0.00 |
| TOTAL | | 103,778.0 | 5.952 | 6,176,393.52 | 0.000 | 0.00 | 0.00 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 103,778.0 | 5.952 | 6,176,393.52 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 181,101.0 | 5.563 | 10,074,151.80 | 0.000 | 0.00 | 0.00 |
| ESTIMATED | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE | | 181,101.0 | 5.563 | 10,074,151.80 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

APRIL 2005

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005**

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|-------------------|-------------------|-------------------|---------------|------------------|------------------|-----------------|---------------|----------------|----------------|----------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 54,614,035 | 43,979,341 | 10,634,694 | 24.2% | 1,267,188 | 1,357,508 | (90,320) | -6.7% | 4.30986 | 3.23971 | 1.07015 | 33.0% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (6,290) | (7,000) | 710 | -10.1% | 1,267,188 | (a) 1,357,508 | (a) (90,320) | -6.7% | (0.00050) | (0.00052) | 0.00002 | -3.7% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,267,188 | (a) 1,357,508 | (a) (90,320) | -6.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Incremental Hedging O&M Costs | 0 | 0 | 0 | 0.0% | 1,267,188 | (a) 1,357,508 | (a) (90,320) | -6.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 54,607,745 | 43,972,341 | 10,635,404 | 24.2% | 1,267,188 | 1,357,508 | (90,320) | -6.7% | 4.30936 | 3.23920 | 1.07017 | 33.0% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 5,282,597 | 3,921,500 | 1,361,097 | 34.7% | 103,218 | 107,391 | (4,173) | -3.9% | 5.11790 | 3.65161 | 1.46629 | 40.2% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 3,689,456 | 0 | 3,689,456 | 0.0% | 61,349 | 0 | 61,349 | 0.0% | 6.01388 | 0.00000 | 6.01388 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 | (a) 0 | (a) 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 1,254,266 | 961,300 | 292,966 | 30.5% | 44,080 | 38,666 | 5,414 | 14.0% | 2.84543 | 2.48616 | 0.35927 | 14.5% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 10,226,319 | 4,882,800 | 5,343,519 | 109.4% | 208,647 | 146,057 | 62,590 | 42.9% | 4.90125 | 3.34308 | 1.55818 | 46.6% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,475,835 | 1,503,565 | (27,730) | -1.8% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 68,152 | 46,600 | 21,552 | 46.2% | 1,703 | 1,728 | (25) | -1.4% | 4.00188 | 2.69676 | 1.30512 | 48.4% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | (57,517) | 0 | (57,517) | 0.0% | (1,421) | 0 | (1,421) | 0.0% | 4.04764 | 0.00000 | 4.04764 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 98,914 | 365,900 | (266,986) | -73.0% | 2,030 | 10,904 | (8,874) | -81.4% | 4.87261 | 3.35565 | 1.51696 | 45.2% |
| 18. Gains on Market Based Sales | 12,766 | 159,300 | (146,534) | -92.0% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 122,315 | 571,800 | (449,485) | -78.6% | 2,312 | 12,632 | (10,320) | -81.7% | 5.29044 | 4.52660 | 0.76384 | 16.9% |
| 20. Net Inadvertant Interchange | | | | | 27 | 0 | 27 | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 4,359 | 0 | 4,359 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 3,604 | 300 | 3,304 | 1101.3% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 64,711,749 | 48,283,341 | 16,428,408 | 34.0% | 1,474,305 | 1,490,633 | (16,328) | -1.1% | 4.38931 | 3.23912 | 1.15019 | 35.5% |
| 24. Net Unbilled | (1,267,368) (a) | (433,944) (a) | (833,424) | 192.1% | (28,874) | (13,397) | (15,477) | 115.5% | 4.38931 | 3.23911 | 1.15019 | 35.5% |
| 25. Company Use | 125,754 (a) | 116,608 (a) | 9,146 | 7.8% | 2,865 | 3,600 | (735) | -20.4% | 4.38932 | 3.23911 | 1.15021 | 35.5% |
| 26. T & D Losses | 2,958,919 (a) | 3,012,378 (a) | (53,459) | -1.8% | 67,412 | 93,000 | (25,588) | -27.5% | 4.38931 | 3.23912 | 1.15019 | 35.5% |
| 27. System KWH Sales | 64,711,749 | 48,283,341 | 16,428,408 | 34.0% | 1,432,902 | 1,407,430 | 25,472 | 1.8% | 4.51613 | 3.43060 | 1.08553 | 31.6% |
| 28. Wholesale KWH Sales | (2,357,560) | (1,360,166) | (997,394) | 73.3% | (52,203) | (39,648) | (12,555) | 31.7% | 4.51614 | 3.43060 | 1.08553 | 31.6% |
| 29. Jurisdictional KWH Sales | 62,354,189 | 46,923,175 | 15,431,014 | 32.9% | 1,380,699 | 1,367,782 | 12,917 | 0.9% | 4.51613 | 3.43060 | 1.08553 | 31.6% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 62,407,814 | 46,963,529 | 15,444,285 | 32.9% | 1,380,699 | 1,367,782 | 12,917 | 0.9% | 4.52002 | 3.43355 | 1.08646 | 31.6% |
| 32. Other | 0 | 0 | 0 | 0.0% | 1,380,699 | 1,367,782 | 12,917 | 0.9% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (1,584,164) | (1,276,250) | (307,914) | 24.1% | 1,380,699 | 1,367,782 | 12,917 | 0.9% | (0.11474) | (0.09331) | (0.02143) | 23.0% |
| 34. Waterborne Transp. Adj to Sept 2004 Incl Interest | 0 | 0 | 0 | 0.0% | 1,380,699 | 1,367,782 | 12,917 | 0.9% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35. True-up * | 2,582,027 | 2,582,027 | (0) | 0.0% | 1,380,699 | 1,367,782 | 12,917 | 0.9% | 0.18701 | 0.18877 | (0.00177) | -0.9% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 63,405,677 | 48,269,306 | 15,136,371 | 31.4% | 1,380,699 | 1,367,782 | 12,917 | 0.9% | 4.59229 | 3.52902 | 1.06327 | 30.1% |
| 37. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 63,451,329 | 48,304,060 | 15,147,269 | 31.4% | 1,380,699 | 1,367,782 | 12,917 | 0.9% | 4.59559 | 3.53156 | 1.06403 | 30.1% |
| 39. GPIF * (Already Adjusted for Taxes) | (306,535) | (306,535) | 0 | 0.0% | 1,380,699 | 1,367,782 | 12,917 | 0.9% | (0.02220) | (0.02241) | 0.00021 | -0.9% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 63,144,794 | 47,997,525 | 15,147,269 | 31.6% | 1,380,699 | 1,367,782 | 12,917 | 0.9% | 4.57339 | 3.50915 | 1.06424 | 30.3% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 4.573 | 3.509 | 1.064 | 30.3% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|--------------------|--------------------|--------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 192,006,032 | 180,399,008 | 11,607,024 | 6.4% | 5,032,926 | 5,364,676 | (331,750) | -6.2% | 3.81500 | 3.36272 | 0.45228 | 13.4% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (25,197) | (28,000) | 2,803 | -10.0% | 5,032,926 (a) | 5,364,676 (a) | (331,750) | -6.2% | (0.00050) | (0.00052) | 0.00002 | -4.1% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 5,032,926 (a) | 5,364,676 (a) | (331,750) | -6.2% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 5,032,926 (a) | 5,364,676 (a) | (331,750) | -6.2% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 191,980,835 | 180,371,008 | 11,609,827 | 6.4% | 5,032,926 | 5,364,676 | (331,750) | -6.2% | 3.81450 | 3.36220 | 0.45230 | 13.5% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 20,447,929 | 19,927,800 | 520,129 | 2.6% | 465,687 | 509,347 | (43,660) | -8.6% | 4.39092 | 3.91242 | 0.47850 | 12.2% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 13,763,608 | 0 | 13,763,608 | 0.0% | 242,450 | 0 | 242,450 | 0.0% | 5.67689 | 0.00000 | 5.67689 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 4,007,873 | 3,739,500 | 268,373 | 7.2% | 159,190 | 148,933 | 10,257 | 6.9% | 2.51767 | 2.51086 | 0.00681 | 0.3% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 38,219,410 | 23,667,300 | 14,552,110 | 61.5% | 867,327 | 658,280 | 209,047 | 31.8% | 4.40657 | 3.59532 | 0.81125 | 22.6% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 5,900,253 | 6,022,956 | (122,703) | -2.0% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 210,610 | 143,300 | 67,310 | 47.0% | 5,593 | 6,061 | (468) | -7.7% | 3.76560 | 2.36430 | 1.40130 | 59.3% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | (208,148) | 0 | (208,148) | 0.0% | (5,740) | 0 | (5,740) | 0.0% | 3.62627 | 0.00000 | 3.62627 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 894,071 | 3,665,800 | (2,771,729) | -75.6% | 22,158 | 91,984 | (69,826) | -75.9% | 4.03498 | 3.98526 | 0.04972 | 1.2% |
| 18. Gains on Market Based Sales | 232,237 | 1,405,800 | (1,173,563) | -83.5% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 1,128,770 | 5,214,900 | (4,086,130) | -78.4% | 22,011 | 98,045 | (76,034) | -77.6% | 5.12821 | 5.31888 | (0.19068) | -3.6% |
| 20. Net Inadvertant Interchange | | | | | (239) | 0 | (239) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 14,888 | 0 | 14,888 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 12,414 | 2,200 | 10,214 | 464.3% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 229,071,475 | 198,823,408 | 30,248,067 | 15.2% | 5,880,477 | 5,922,711 | (42,234) | -0.7% | 3.89546 | 3.35697 | 0.53849 | 16.0% |
| 24. Net Unbilled | (3,279,425) (a) | (3,262,959) (a) | (16,466) | 0.5% | (91,537) | (95,291) | 3,754 | -3.9% | 3.58262 | 3.42420 | 0.15842 | 4.6% |
| 25. Company Use | 447,690 (a) | 483,313 (a) | (35,623) | -7.4% | 11,522 | 14,400 | (2,878) | -20.0% | 3.88552 | 3.35634 | 0.52918 | 15.8% |
| 26. T & D Losses | 9,768,124 (a) | 9,686,996 (a) | 81,128 | 0.8% | 248,675 | 289,004 | (40,329) | -14.0% | 3.92807 | 3.35186 | 0.57621 | 17.2% |
| 27. System KWH Sales | 229,071,475 | 198,823,408 | 30,248,067 | 15.2% | 5,711,817 | 5,714,598 | (2,781) | 0.0% | 4.01048 | 3.47922 | 0.53126 | 15.3% |
| 28. Wholesale KWH Sales | (8,323,368) | (4,768,459) | (3,554,909) | 74.6% | (205,933) | (136,277) | (69,656) | 51.1% | 4.04178 | 3.49909 | 0.54269 | 15.5% |
| 29. Jurisdictional KWH Sales | 220,748,107 | 194,054,949 | 26,693,158 | 13.8% | 5,505,884 | 5,578,321 | (72,437) | -1.3% | 4.00931 | 3.47873 | 0.53058 | 15.3% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 220,937,950 | 194,221,836 | 26,716,114 | 13.8% | 5,505,884 | 5,578,321 | (72,437) | -1.3% | 4.01276 | 3.48173 | 0.53104 | 15.3% |
| 32. Peabody Coal Contract Buy-Out Amort. Jurisd. | 0 | 0 | 0 | 0.0% | 5,505,884 | 5,578,321 | (72,437) | -1.3% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (5,377,813) | (5,105,000) | (272,813) | 5.3% | 5,505,884 | 5,578,321 | (72,437) | -1.3% | (0.09767) | (0.09151) | (0.00616) | 6.7% |
| 34. Waterborne Transp. Adj to Sept 2004 Incl Interest | (50,287) | 0 | (50,287) | 0.0% | 5,505,884 | 5,578,321 | (72,437) | -1.3% | (0.00091) | 0.00000 | (0.00091) | 0.0% |
| 35. True-up * | 10,328,108 | 10,328,108 | (0) | 0.0% | 5,505,884 | 5,578,321 | (72,437) | -1.3% | 0.18758 | 0.18515 | 0.00244 | 1.3% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 225,837,958 | 199,444,944 | 26,393,014 | 13.2% | 5,505,884 | 5,578,321 | (72,437) | -1.3% | 4.10176 | 3.57536 | 0.52640 | 14.7% |
| 37. Revenue Tax Factor | 0 | 0 | 0 | 0.0% | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 226,000,561 | 199,588,545 | 26,412,016 | 13.2% | 5,505,884 | 5,578,321 | (72,437) | -1.3% | 4.10471 | 3.57793 | 0.52678 | 14.7% |
| 39. GPIF * (Already Adjusted for Taxes) | (1,226,140) | (1,226,140) | 0 | 0.0% | 5,505,884 | 5,578,321 | (72,437) | -1.3% | (0.02227) | (0.02198) | (0.00029) | 1.3% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 224,774,421 | 198,362,405 | 26,412,016 | 13.3% | 5,505,884 | 5,578,321 | (72,437) | -1.3% | 4.08244 | 3.55595 | 0.52649 | 14.8% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 4.082 | 3.556 | 0.526 | 14.8% |

* Based on Jurisdictional Sales (a) included for informational purposes only

70

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 54,614,035 | 43,979,341 | 10,634,694 | 24.2% | 192,006,032 | 180,399,008 | 11,607,024 | 6.4% |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2. FUEL COST OF POWER SOLD | 109,549 | 412,500 | (302,951) | -73.4% | 896,533 | 3,809,100 | (2,912,567) | -76.5% |
| 2a. GAINS FROM MARKET BASED SALES | 12,766 | 159,300 | (146,534) | -92.0% | 232,237 | 1,405,800 | (1,173,563) | -83.5% |
| 3. FUEL COST OF PURCHASED POWER | 5,282,597 | 3,921,500 | 1,361,097 | 34.7% | 20,447,929 | 19,927,800 | 520,129 | 2.6% |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 1,254,266 | 961,300 | 292,966 | 30.5% | 4,007,873 | 3,739,500 | 268,373 | 7.2% |
| 4. ENERGY COST OF ECONOMY PURCHASES | 3,689,456 | 0 | 3,689,456 | 0.0% | 13,763,608 | 0 | 13,763,608 | 0.0% |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 64,718,039 | 48,290,341 | 16,427,698 | 34.0% | 229,096,672 | 198,851,408 | 30,245,264 | 15.2% |
| 6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES) | (6,290) | (7,000) | 710 | -10.1% | (25,197) | (28,000) | 2,803 | -10.0% |
| 6b. ADJ. TO FUEL COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6c. INCREMENTAL HEDGING O&M COSTS | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. | 64,711,749 | 48,283,341 | 16,428,408 | 34.0% | 229,071,475 | 198,823,408 | 30,248,067 | 15.2% |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,380,699 | 1,367,782 | 12,917 | 0.9% | 5,505,884 | 5,578,321 | (72,437) | -1.3% |
| 2. NONJURISDICTIONAL SALES | 52,203 | 39,648 | 12,555 | 31.7% | 205,933 | 136,277 | 69,656 | 51.1% |
| 3. TOTAL SALES | 1,432,902 | 1,407,430 | 25,472 | 1.8% | 5,711,817 | 5,714,598 | (2,781) | 0.0% |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9635683 | 0.9718295 | (0.0082612) | -0.9% | 3.8557306 | 3.9040953 | (0.0483647) | -1.2% |

71

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|---|---------------|--------------|----------------------|---------|----------------|--------------|----------------------|---------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | |
| C. TRUE-UP CALCULATION | | | | | | | | | |
| 1. 1. JURISDICTIONAL FUEL REVENUE | 51,639,324 | 51,564,873 | 74,451 | 0.1% | 205,807,015 | 210,325,565 | (4,518,550) | -2.1% | |
| 2. 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2a. TRUE-UP PROVISION | (2,582,027) | (2,582,027) | 0 | 0.0% | (10,328,108) | (10,328,108) | 0 | 0.0% | |
| 2b. INCENTIVE PROVISION | 306,535 | 306,535 | 0 | 0.0% | 1,226,140 | 1,226,140 | 0 | 0.0% | |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2d. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 49,363,832 | 49,289,381 | 74,451 | 0.2% | 196,705,047 | 201,223,597 | (4,518,550) | -2.2% | |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 64,711,749 | 48,283,341 | 16,428,408 | 34.0% | 229,071,475 | 198,823,408 | 30,248,067 | 15.2% | |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 0.9635683 | 0.9718295 | (0.0082612) | -0.9% | NA | NA | - | 0.0% | |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS. | 62,354,189 | 46,923,175 | 15,431,014 | 32.9% | 220,748,107 | 194,054,949 | 26,693,158 | 13.8% | |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00086 | 1.00086 | 0.00000 | 0.0% | NA | NA | - | 0.0% | |
| 6b. (LINE C6 x LINE C6a) | 62,407,814 | 46,963,529 | 15,444,285 | 32.9% | 220,937,950 | 194,221,836 | 26,716,114 | 13.8% | |
| 6c. Other | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6d. (LINE C6c x LINE C5) PB. JURISD. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04 | (1,584,164) | (1,276,250) | (307,914) | 24.1% | (5,377,813) | (5,105,000) | (272,813) | 5.3% | |
| 6f. OTHER | 0 | 0 | 0 | 0.0% | (50,287) | 0 | (50,287) | 0.0% | |
| 6g. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g) | 60,823,650 | 45,687,279 | 15,136,371 | 33.1% | 215,509,850 | 189,116,836 | 26,393,014 | 14.0% | |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h) | (11,459,818) | 3,602,102 | (15,061,920) | -418.1% | (18,804,803) | 12,106,761 | (30,911,564) | -255.3% | |
| 8. INTEREST PROVISION FOR THE MONTH | (72,157) | (24,487) | (47,670) | 194.7% | (222,089) | (155,327) | (66,762) | 43.0% | |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (25,626,506) | (14,864,425) | (10,762,081) | 72.4% | NOT APPLICABLE | | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | 2,582,027 | 2,582,027 | (0) | 0.0% | NOT APPLICABLE | | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (34,576,454) | (8,704,783) | (25,871,671) | 297.2% | NOT APPLICABLE | | | | |

72

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|--------------|----------------------|--------|----------------|-----------|----------------------|---|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | (25,626,506) | (14,864,425) | (10,762,081) | 72.4% | NOT APPLICABLE | | | |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f) | (34,504,297) | (8,680,296) | (25,824,001) | 297.5% | NOT APPLICABLE | | | |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (60,130,803) | (23,544,721) | (36,586,082) | 155.4% | NOT APPLICABLE | | | |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | (30,065,402) | (11,772,361) | (18,293,041) | 155.4% | NOT APPLICABLE | | | |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 2.780 | 2.500 | 0 | 11.2% | NOT APPLICABLE | | | |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 2.980 | 2.500 | 0 | 19.2% | NOT APPLICABLE | | | |
| 7. TOTAL (LINE D5 + LINE D6) | 5.760 | 5.000 | 1 | 15.2% | NOT APPLICABLE | | | |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 2.880 | 2.500 | 0 | 15.2% | NOT APPLICABLE | | | |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.240 | 0.208 | 0 | 15.4% | NOT APPLICABLE | | | |
| 10. INT. PROVISION (LINE D4 x LINE D9) | (72,157) | (24,487) | (47,670) | 194.7% | NOT APPLICABLE | | | |

73

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 102,192 | 14,599 | 87,593 | 600.0% | 633,625 | 68,113 | 565,512 | 830.3% |
| 2 LIGHT OIL | 390,623 | 421,978 | (31,355) | -7.4% | 703,235 | 2,522,833 | (1,819,598) | -72.1% |
| 3 COAL | 17,390,705 | 20,985,895 | (3,595,190) | -17.1% | 65,856,948 | 82,653,212 | (16,796,264) | -20.3% |
| 4 NATURAL GAS | 36,730,515 | 22,556,869 | 14,173,646 | 62.8% | 124,812,224 | 95,154,850 | 29,657,374 | 31.2% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 54,614,035 | 43,979,341 | 10,634,694 | 24.2% | 192,006,032 | 180,399,008 | 11,607,024 | 6.4% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 1,474 | 212 | 1,262 | 595.3% | 10,210 | 1,000 | 9,210 | 921.0% |
| 9 LIGHT OIL | 3,274 | 5,105 | (1,831) | -35.9% | 5,951 | 30,111 | (24,160) | -80.2% |
| 10 COAL | 721,047 | 921,560 | (200,513) | -21.8% | 2,875,541 | 3,648,625 | (773,084) | -21.2% |
| 11 NATURAL GAS | 541,393 | 430,631 | 110,762 | 25.7% | 2,141,224 | 1,684,940 | 456,284 | 27.1% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 14 TOTAL (MWH) | 1,267,188 | 1,357,508 | (90,320) | -6.7% | 5,032,926 | 5,364,676 | (331,750) | -6.2% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 2,500 | 329 | 2,171 | 659.9% | 16,431 | 1,557 | 14,874 | 955.3% |
| 16 LIGHT OIL (BBL) | 7,362 | 9,107 | (1,745) | -19.2% | 13,718 | 54,071 | (40,353) | -74.6% |
| 17 COAL (TON) | 330,181 | 403,042 | (72,861) | -18.1% | 1,314,960 | 1,585,983 | (271,023) | -17.1% |
| 18 NATURAL GAS (MCF) | 3,913,492 | 3,127,103 | 786,389 | 25.1% | 15,465,914 | 12,211,167 | 3,254,747 | 26.7% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 15,685 | 2,066 | 13,619 | 659.2% | 103,084 | 9,767 | 93,317 | 955.4% |
| 22 LIGHT OIL | 36,437 | 52,468 | (16,031) | -30.6% | 72,029 | 312,199 | (240,170) | -76.9% |
| 23 COAL | 7,782,468 | 9,745,078 | (1,962,610) | -20.1% | 30,748,107 | 38,494,798 | (7,746,691) | -20.1% |
| 24 NATURAL GAS | 4,030,158 | 3,214,605 | 815,553 | 25.4% | 15,940,591 | 12,553,335 | 3,387,256 | 27.0% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 11,864,748 | 13,014,217 | (1,149,469) | -8.8% | 46,863,811 | 51,370,099 | (4,506,288) | -8.8% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.12% | 0.02% | 0.00 | - | 0.20% | 0.02% | 0.00 | - |
| 29 LIGHT OIL | 0.26% | 0.38% | (0.00) | - | 0.12% | 0.56% | (0.00) | - |
| 30 COAL | 56.90% | 67.89% | (0.11) | - | 57.13% | 68.01% | (0.11) | - |
| 31 NATURAL GAS | 42.72% | 31.72% | 0.11 | - | 42.54% | 31.41% | 0.11 | - |
| 32 NUCLEAR | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 33 OTHER | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00 | - | 100.00% | 100.00% | 0.00 | - |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 40.88 | 44.37 | (3.50) | -7.9% | 38.56 | 43.75 | (5.18) | -11.8% |
| 36 LIGHT OIL (\$/BBL) | 53.06 | 46.34 | 6.72 | 14.5% | 51.26 | 46.66 | 4.61 | 9.9% |
| 37 COAL (\$/TON) | 52.67 | 52.07 | 0.60 | 1.2% | 50.08 | 52.11 | (2.03) | -3.9% |
| 38 NATURAL GAS (\$/MCF) | 9.39 | 7.21 | 2.17 | 30.1% | 8.07 | 7.79 | 0.28 | 3.6% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 6.52 | 7.07 | (0.55) | -7.8% | 6.15 | 6.97 | (0.83) | -11.9% |
| 42 LIGHT OIL | 10.72 | 8.04 | 2.68 | 33.3% | 9.76 | 8.08 | 1.68 | 20.8% |
| 43 COAL | 2.23 | 2.15 | 0.08 | 3.8% | 2.14 | 2.15 | (0.01) | -0.2% |
| 44 NATURAL GAS | 9.11 | 7.02 | 2.10 | 29.9% | 7.83 | 7.58 | 0.25 | 3.3% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 4.60 | 3.38 | 1.22 | 36.2% | 4.10 | 3.51 | 0.59 | 16.7% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|---|---------------|-----------|----------------------|-------|----------------|-----------|----------------------|-------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | | |
| 48 HEAVY OIL | 10,641 | 9,745 | 896 | 9.2% | 10,096 | 9,767 | 329 | 3.4% | |
| 49 LIGHT OIL | 11,129 | 10,278 | 851 | 8.3% | 12,104 | 10,368 | 1,736 | 16.7% | |
| 50 COAL | 10,793 | 10,575 | 218 | 2.1% | 10,693 | 10,550 | 143 | 1.4% | |
| 51 NATURAL GAS | 7,444 | 7,465 | (21) | -0.3% | 7,445 | 7,450 | (5) | -0.1% | |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 54 TOTAL (BTU/KWH) | 9,363 | 9,587 | (224) | -2.3% | 9,311 | 9,576 | (265) | -2.8% | |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | | |
| 55 HEAVY OIL | 6.93 | 6.89 | 0.04 | 0.6% | 6.21 | 6.81 | (0.60) | -8.8% | |
| 56 LIGHT OIL | 11.93 | 8.27 | 3.66 | 44.3% | 11.82 | 8.38 | 3.44 | 41.1% | |
| 57 COAL | 2.41 | 2.28 | 0.13 | 5.7% | 2.29 | 2.27 | 0.02 | 0.9% | |
| 58 NATURAL GAS | 6.78 | 5.24 | 1.54 | 29.4% | 5.83 | 5.65 | 0.18 | 3.2% | |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 61 TOTAL (cents/KWH) | 4.31 | 3.24 | 1.07 | 33.0% | 3.81 | 3.36 | 0.45 | 13.4% | |

TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|---------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1 | 421 | 191,365 | 63.2 | 71.1 | 82.1 | 10,708 | COAL | 88,717 | 23,097,740 | 2,049,162.2 | 4,672,281 | 2.44 | 52.67 |
| B.B.#2 | 396 | 219,276 | 77.0 | 84.1 | 82.1 | 10,842 | COAL | 97,064 | 24,492,900 | 2,377,378.8 | 5,111,876 | 2.33 | 52.67 |
| B.B.#3 | 423 | 2,330 | 0.8 | 1.2 | 24.0 | 14,997 | COAL | 1,464 | 23,868,000 | 34,942.8 | 77,102 | 3.31 | 52.67 |
| B.B.#4 | 452 | 309,225 | 95.1 | 97.5 | 96.5 | 10,443 | COAL | 139,486 | 23,150,520 | 3,229,173.4 | 7,346,031 | 2.38 | 52.67 |
| B.B. STATION | 1,692 | 722,196 | 59.4 | 63.7 | 71.4 | 10,649 | COAL | 326,731 | 23,538,193 | 7,690,657.2 | 17,207,290 | 2.38 | 52.67 |
| SEB-PHIL. #1(HVY OIL) | 17 | 545 | 4.5 | 60.9 | 70.0 | 10,642 | HVY.OIL | 924 | 6,273,540 | 5,798.7 | 37,770 | 6.93 | 40.88 |
| SEB-PHIL. #2(HVY OIL) | 17 | 929 | 7.6 | 98.6 | 73.0 | 10,643 | HVY.OIL | 1,576 | 6,273,540 | 9,886.2 | 64,422 | 6.93 | 40.88 |
| SEB-PHILLIPS TOTAL | 34 | 1,474 | 6.0 | 79.7 | 71.5 | 10,641 | HVY.OIL | 2,500 | 6,273,540 | 15,684.9 | 102,192 | 6.93 | 40.88 |
| POLK #1 GASIFIER * | 255 | (1,149) | 0.0 | 4.3 | 0.0 | 0 | COAL | 3,450 | 26,608,000 | 91,810.6 | 183,415 | (15.96) | 53.16 |
| POLK #1 CT (OIL) | 225 | 3,167 | 2.0 | 9.3 | 39.7 | 10,759 | LGT.OIL | 6,955 | 5,799,044 | 34,073.6 | 371,284 | 11.72 | 53.38 |
| POLK #1 TOTAL | 255 | 2,018 | 1.1 | 8.6 | 12.6 | 10,759 | - | - | - | 125,884.2 | 554,699 | 27.49 | - |
| POLK #2 CT (GAS) | 150 | 2,678 | 2.5 | 98.6 | 69.7 | 12,632 | GAS | 32,877 | 1,029,000 | 33,830.0 | 307,653 | 11.49 | 9.36 |
| POLK #2 CT (OIL) | 160 | 8 | 0.0 | 100.0 | 12.4 | 67,320 | LGT.OIL | 92 | 5,799,085 | 532.5 | 4,902 | 61.28 | 53.28 |
| POLK #2 TOTAL | 155 | 2,686 | 2.4 | 100.0 | 68.8 | 12,793 | - | - | - | 34,362.5 | 312,555 | 11.64 | - |
| POLK #3 CT (GAS) | 150 | 57 | 0.1 | 100.0 | 18.4 | 49,807 | GAS | 2,759 | 1,029,000 | 2,839.0 | 25,871 | 45.39 | 9.38 |
| POLK #3 CT (OIL) | 165 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #3 TOTAL | 158 | 57 | 0.1 | 100.0 | 18.4 | 49,807 | - | - | - | 2,839.0 | 25,871 | 45.39 | - |
| POLK STATION TOTAL | 568 | 4,761 | 1.2 | 59.0 | 29.5 | 12,060 | - | - | - | 163,085.7 | 893,125 | 18.76 | - |
| B.B.C.T.#1 | 14 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#2 | 66 | 58 | 0.1 | 46.6 | 43.9 | 21,288 | LGT.OIL | 212 | 5,817,282 | 1,234.7 | 9,716 | 16.75 | 45.83 |
| B.B.C.T.#3 | 66 | 41 | 0.1 | 100.0 | 62.1 | 14,544 | LGT.OIL | 103 | 5,817,268 | 596.3 | 4,721 | 11.51 | 45.83 |
| C.T. TOTAL | 146 | 99 | 0.1 | 75.9 | 47.9 | 18,495 | LGT.OIL | 315 | 5,817,500 | 1,831.0 | 14,437 | 14.58 | 45.83 |
| COT 1 | 3 | 0 | 0.0 | 0.0 | 0.0 | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| COT 2 * | 3 | (7) | 0.0 | 0.0 | 0.0 | 0 | GAS | 285 | 1,029,000 | 293.0 | 2,432 | (34.74) | 8.53 |
| CITY OF TAMPA TOTAL | 6 | (7) | 0.0 | 0.0 | 0.0 | 0 | GAS | 285 | 1,029,000 | 293.0 | 2,432 | (34.74) | 8.53 |
| BAYSIDE ST 1 | 234 | 57,089 | 33.9 | 72.6 | 46.7 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1A | 156 | 33,583 | 29.9 | 55.5 | 82.6 | 11,678 | GAS | 380,152 | 1,029,000 | 392,178.1 | 3,580,470 | 10.66 | 9.42 |
| BAYSIDE CT1B | 156 | 34,574 | 30.8 | 62.4 | 83.7 | 11,147 | GAS | 373,162 | 1,029,000 | 385,398.1 | 3,514,634 | 10.17 | 9.42 |
| BAYSIDE CT1C | 156 | 43,922 | 39.2 | 59.6 | 81.1 | 11,534 | GAS | 491,955 | 1,029,000 | 506,608.1 | 4,633,488 | 10.55 | 9.42 |
| BAYSIDE UNIT 1 TOTAL | 702 | 169,168 | 33.5 | 63.6 | 70.6 | 7,591 | GAS | 1,245,269 | 1,029,000 | 1,284,184.3 | 11,728,592 | 6.93 | 9.42 |
| BAYSIDE ST 2 | 306 | 124,648 | 56.7 | 99.8 | 56.8 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT2A | 156 | 56,140 | 50.1 | 100.0 | 82.3 | 11,532 | GAS | 629,009 | 1,029,000 | 647,396.9 | 5,894,124 | 10.50 | 9.37 |
| BAYSIDE CT2B | 156 | 71,155 | 63.4 | 99.6 | 82.3 | 11,298 | GAS | 781,139 | 1,029,000 | 803,920.9 | 7,319,657 | 10.29 | 9.37 |
| BAYSIDE CT2C | 156 | 62,558 | 55.8 | 100.0 | 78.5 | 11,107 | GAS | 675,243 | 1,029,000 | 694,824.9 | 6,327,360 | 10.11 | 9.37 |
| BAYSIDE CT2D | 156 | 54,994 | 49.0 | 100.0 | 81.4 | 10,235 | GAS | 546,911 | 1,029,000 | 562,868.9 | 5,124,826 | 9.32 | 9.37 |
| BAYSIDE UNIT 2 TOTAL | 930 | 369,497 | 55.3 | 99.9 | 73.1 | 7,332 | GAS | 2,632,302 | 1,029,000 | 2,709,011.6 | 24,665,967 | 6.68 | 9.37 |
| BAYSIDE STATION TOTAL | 1,632 | 538,665 | 45.9 | 84.3 | 72.0 | 7,413 | GAS | 3,877,571 | 1,029,000 | 3,993,195.9 | 36,394,559 | 6.76 | 9.39 |
| TOT. COAL (BB,POLK) | 1,947 | 721,047 | 51.5 | 56.0 | 62.1 | 10,793 | COAL | 330,181 | 23,570,273 | 7,782,467.8 | 17,390,705 | 2.41 | 52.67 |
| SYSTEM | 4,078 | 1,267,188 | 43.2 | 71.8 | 64.9 | 9,363 | - | - | - | 11,864,747.7 | 54,614,035 | 4.31 | - |

* Ran for testing only.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

22

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005**

**SCHEDULE A5
PAGE 1 OF 2**

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|----------------------------------|---------------|------------|----------------------|---------|----------------|------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| HEAVY OIL⁽¹⁾ | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 0 | 329 | (329) | -100.0% | 12,522 | 1,557 | 10,965 | 704.2% |
| 3 UNIT COST (\$/BBL) | 0.00 | 46.32 | (46.32) | -100.0% | 30.90 | 48.31 | (17.41) | -36.0% |
| 4 AMOUNT (\$) | (3,440) | 15,238 | (18,678) | -122.6% | 386,922 | 75,214 | 311,708 | 414.4% |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 2,500 | 329 | 2,171 | 659.9% | 16,431 | 1,557 | 14,874 | 955.3% |
| 7 UNIT COST (\$/BBL) | 40.88 | 44.37 | (3.50) | -7.9% | 38.56 | 43.75 | (5.18) | -11.8% |
| 8 AMOUNT (\$) | 102,192 | 14,599 | 87,593 | 600.0% | 633,625 | 68,113 | 565,512 | 830.3% |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 8,556 | 11,605 | (3,049) | -26.3% | 8,556 | 11,605 | (3,049) | -26.3% |
| 11 UNIT COST (\$/BBL) | 38.42 | 41.94 | (3.52) | -8.4% | 38.42 | 41.94 | (3.52) | -8.4% |
| 12 AMOUNT (\$) | 328,717 | 486,678 | (157,961) | -32.5% | 328,717 | 486,678 | (157,961) | -32.5% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 13 | 46 | (33) | -70.0% | - | - | - | - |
| LIGHT OIL⁽²⁾ | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) | 4,294 | 14,202 | (9,908) | -69.8% | 14,326 | 76,706 | (62,380) | -81.3% |
| 17 UNIT COST (\$/BBL) | 59.46 | 45.04 | 14.42 | 32.0% | 61.10 | 46.99 | 14.10 | 30.0% |
| 18 AMOUNT (\$) | 255,323 | 639,650 | (384,327) | -60.1% | 875,283 | 3,604,784 | (2,729,501) | -75.7% |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 7,362 | 9,107 | (1,745) | -19.2% | 13,718 | 54,071 | (40,353) | -74.6% |
| 21 UNIT COST (\$/BBL) | 53.06 | 46.34 | 6.72 | 14.5% | 51.26 | 46.66 | 4.61 | 9.9% |
| 22 AMOUNT (\$) | 390,623 | 421,978 | (31,355) | -7.4% | 703,235 | 2,522,833 | (1,819,598) | -72.1% |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 66,919 | 85,068 | (18,149) | -21.3% | 66,919 | 85,068 | (18,149) | -21.3% |
| 25 UNIT COST (\$/BBL) | 50.81 | 46.14 | 4.66 | 10.1% | 50.81 | 46.14 | 4.66 | 10.1% |
| 26 AMOUNT (\$) | 3,400,046 | 3,925,437 | (525,391) | -13.4% | 3,400,046 | 3,925,437 | (525,391) | -13.4% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 90 | 101 | (11) | -10.0% | - | - | - | - |
| 29 DAYS SUPPLY: EMERGENCY | 10 | 12 | (3) | -21.3% | - | - | - | - |
| COAL⁽³⁾ | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 485,348 | 398,900 | 86,448 | 21.7% | 1,653,224 | 1,642,208 | 11,016 | 0.7% |
| 32 UNIT COST (\$/TON) | 56.48 | 51.15 | 5.33 | 10.4% | 51.07 | 50.72 | 0.35 | 0.7% |
| 33 AMOUNT (\$) | 27,413,131 | 20,404,169 | 7,008,962 | 34.4% | 84,427,006 | 83,296,005 | 1,131,001 | 1.4% |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 330,181 | 403,042 | (72,861) | -18.1% | 1,314,960 | 1,585,983 | (271,023) | -17.1% |
| 36 UNIT COST (\$/TON) | 52.67 | 52.07 | 0.60 | 1.2% | 50.08 | 52.11 | (2.03) | -3.9% |
| 37 AMOUNT (\$) | 17,390,705 | 20,985,895 | (3,595,190) | -17.1% | 65,856,948 | 82,653,212 | (16,796,264) | -20.3% |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 587,786 | 815,356 | (227,570) | -27.9% | 587,786 | 815,356 | (227,570) | -27.9% |
| 40 UNIT COST (\$/TON) | 52.21 | 51.31 | 0.90 | 1.8% | 52.21 | 51.31 | 0.90 | 1.8% |
| 41 AMOUNT (\$) | 30,690,048 | 41,839,500 | (11,149,452) | -26.6% | 30,690,048 | 41,839,500 | (11,149,452) | -26.6% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 48 | 60 | (12) | -20.0% | - | - | - | - |
| NATURAL GAS⁽⁴⁾ | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 3,904,366 | 3,127,103 | 777,263 | 24.9% | 15,468,108 | 12,211,167 | 3,256,941 | 26.7% |
| 46 UNIT COST (\$/MCF) | 9.39 | 7.21 | 2.18 | 30.2% | 8.07 | 7.79 | 0.28 | 3.5% |
| 47 AMOUNT (\$) | 36,669,714 | 22,556,869 | 14,112,845 | 62.6% | 124,804,316 | 95,154,848 | 29,649,468 | 31.2% |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) ** | 3,913,492 | 3,127,103 | 786,389 | 25.1% | 15,465,914 | 12,211,167 | 3,254,747 | 26.7% |
| 50 UNIT COST (\$/MCF) | 9.39 | 7.21 | 2.17 | 30.1% | 8.07 | 7.79 | 0.28 | 3.6% |
| 51 AMOUNT (\$) | 36,730,515 | 22,556,869 | 14,173,646 | 62.8% | 124,812,224 | 95,154,850 | 29,657,374 | 31.2% |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 4,631 | 0 | 4,631 | 0.0% | 4,631 | 0 | 4,631 | 0.0% |
| 54 UNIT COST (\$/MCF) | 7.38 | 0.00 | 7.38 | 0.0% | 7.38 | 0.00 | 7.38 | 0.0% |
| 55 AMOUNT (\$) | 34,178 | 0 | 34,178 | 0.0% | 34,178 | 0 | 34,178 | 0.0% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| OTHER | | | | | | | | |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 66 BURNED: | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 70 ENDING INVENTORY: | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |

** Note: Total natural gas burned units reflects an adjustment of (3,086) for March 2005.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|---------------|---------|
| IGNITION | 14,736 |
| LUBE OIL | 0 |
| FUEL ANALYSIS | 0 |
| TOTAL | 14,736 |

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|---------------|---------|-----------|
| START-UP FUEL | 0 | 0 |
| IGNITION | (1,701) | (83,187) |
| OTHER USAGE | (475) | (23,150) |
| TOTAL | (2,176) | (106,337) |

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------------|-----------|
| FUEL ANALYSIS | 32,525 |
| IGNITION #2 OIL | 68,451 |
| IGNITION PROPANE | 14,744 |
| AERIAL SURVEY ADJ. | (361,878) |
| ADDITIVES | 12,724 |
| GREEN FUEL | 0 |
| TOTAL | (233,434) |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) | (9) | |
|---|-----------------|----------------|--------------------------|-------------------------|-------------------------|--------------------------|---------------------------------------|----------------------------------|-----------------------------|-------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | CENTS/KWH (A) FUEL COST | CENTS/KWH (B) TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | TOTAL \$ FOR TOTAL COST (5)X(6B) | GAINS ON MARKET BASED SALES | |
| ESTIMATED: | | | | | | | | | | |
| DUS | JURISDIC. | SCH. - D | 1,728.0 | 0.0 | 1,728.0 | 2.697 | 2.697 | 46,600.00 | 46,600.00 | |
| DUS | JURISDIC. | SCH. - MB | 10,904.0 | 0.0 | 10,904.0 | 3.356 | 5.153 | 365,900.00 | 561,900.00 | 159,300.00 |
| L | | | <u>12,632.0</u> | <u>0.0</u> | <u>12,632.0</u> | <u>3.266</u> | <u>4.817</u> | <u>412,500.00</u> | <u>608,500.00</u> | <u>159,300.00</u> |
| ACTUAL: | | | | | | | | | | |
| MOLE ELEC. PRECO-1 | JURISDIC. | SCH. - D | 546.0 | 0.0 | 546.0 | 4.330 | 4.330 | 23,641.39 | 23,641.39 | |
| MOLE ELEC. HARDEE | JURISDIC. | SCH. - D | 1,157.4 | 0.0 | 1,157.4 | 3.846 | 3.846 | 44,510.28 | 44,510.28 | |
| GRESS ENERGY FLORIDA | | SCH. - MA | 585.0 | 0.0 | 585.0 | 4.590 | 5.590 | 26,851.40 | 32,699.03 | 4,863.08 |
| PWR. & LIGHT | | SCH. - MA | 625.0 | 0.0 | 625.0 | 4.423 | 4.957 | 27,642.00 | 30,983.08 | 2,072.33 |
| OF LAKELAND | | SCH. - MA | 400.0 | 0.0 | 400.0 | 5.698 | 6.557 | 22,792.00 | 26,229.04 | 2,625.04 |
| CO | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 14,148.75 | 17,578.20 | 2,881.35 |
| MOLE ELEC. CO-OP | | SCH. - MA | 270.0 | 0.0 | 270.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| ENERGY AUTHORITY | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| HERN COMPANY | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| Y CREEK | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| LINA POWER & LIGHT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| ILL ALLIANT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OF TALLAHASSEE | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| NDU UTIL. COMM. | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OF HOMESTEAD | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| ELECTRIC MEMBERSHIP CORP | | SCH. - MA | 150.0 | 0.0 | 150.0 | 4.986 | 5.421 | 7,479.57 | 8,131.48 | 347.41 |
| EA | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| WHOLESALE MARKETING | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | (22.71) | (22.71) |
| EE OTHERS* | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| BRNDALE POWER PARTNERS | | OATT | (1,421.0) | 0.0 | (1,421.0) | 4.048 | 4.048 | (57,516.79) | (57,516.79) | |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | | | |
| TOTAL SCHEDULE D POWER SALES-JURISD. | | | 1,703.4 | 0.0 | 1,703.4 | 4.001 | 4.001 | 68,151.67 | 68,151.67 | |
| TOTAL SCHEDULE MA POWER SALES-JURISD. | | | 2,030.0 | 0.0 | 2,030.0 | 4.873 | 5.694 | 98,913.72 | 115,598.12 | 12,766.50 |
| TOTAL SCHEDULE OATT POWER SALES-JURISD. | | | (1,421.0) | 0.0 | (1,421.0) | 4.048 | 4.048 | (57,516.79) | (57,516.79) | |
| | | | <u>2,312.4</u> | <u>0.0</u> | <u>2,312.4</u> | <u>4.737</u> | <u>5.459</u> | <u>109,548.60</u> | <u>126,233.00</u> | <u>12,766.50</u> |
| PERCENT MONTH: | | | | | | | | | | |
| REFERENCE | | | (10,319.6) | 0.0 | (10,319.6) | 1.471 | 0.642 | (302,951.40) | (482,267.00) | (146,533.50) |
| REFERENCE % | | | -81.7% | 0.0% | -81.7% | 45.0% | 13.3% | -73.4% | -79.3% | -92.0% |
| YTD TO DATE: | | | | | | | | | | |
| ACTUAL | | | 22,010.4 | 0.0 | 22,010.4 | 4.073 | 5.287 | 896,532.55 | 1,163,726.93 | 232,237.35 |
| ESTIMATED | | | 98,045.0 | 0.0 | 98,045.0 | 3.885 | 5.635 | 3,809,100.00 | 5,524,800.00 | 1,405,800.00 |
| REFERENCE | | | (76,034.6) | 0.0 | (76,034.6) | 0.188 | (0.348) | (2,912,567.45) | (4,361,073.07) | (1,173,562.65) |
| REFERENCE % | | | -77.6% | 0.0% | -77.6% | 4.8% | -6.2% | -76.5% | -78.9% | -83.5% |

SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF APRIL 2005.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

| (1) PURCHASED FROM | | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|-------------------------------------|--------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | SCH. - J | 56.0 | 0.0 | 43.0 | 13.0 | 7.692 | 7.692 | 1,000.00 |
| HARDEE POWER PARTNERS | IPP | 1,199.0 | 0.0 | 0.0 | 1,199.0 | 16.063 | 16.063 | 192,600.00 |
| VARIOUS | OTHER | 84,695.0 | 0.0 | 0.0 | 84,695.0 | 3.228 | 3.228 | 2,734,000.00 |
| VARIOUS | MKT. BASE | 21,484.0 | 0.0 | 0.0 | 21,484.0 | 4.626 | 4.626 | 993,900.00 |
| TOTAL | | 107,434.0 | 0.0 | 43.0 | 107,391.0 | 3.652 | 3.652 | 3,921,500.00 |
| ACTUAL: | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | IPP | 8,613.0 | 0.0 | 0.0 | 8,613.0 | 10.509 | 10.509 | 905,163.50 |
| HARDEE PWR. PART.-OTHERS | IPP | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLA. POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF LAKE LAND | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORLANDO UTIL. COMM. | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CAROLINA POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| THE ENERGY AUTHORITY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| REEDY CREEK | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| OKEELANTA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF TALLAHASSEE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CALPINE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL ALLIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CONOCO | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CORAL POWER | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| RELIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DUKE ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DYNEGY POWER MARKETING | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF HOMESTEAD | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SEMPRA ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - D | 94,605.0 | 0.0 | 0.0 | 94,605.0 | 4.061 | 4.061 | 3,842,055.60 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | MAR. 2005 IPP | (7,603.0) | 0.0 | 0.0 | (7,603.0) | 11.765 | 11.765 | (894,458.61) |
| HARDEE PWR. PART.-NATIVE | MAR. 2005 IPP | 7,603.0 | 0.0 | 0.0 | 7,603.0 | 11.540 | 11.540 | 877,418.67 |
| PROGRESS ENERGY FLORIDA | MAR. 2005 SCH. - D | (164,410.0) | 0.0 | 0.0 | (164,410.0) | 3.717 | 3.717 | (6,111,787.60) |
| PROGRESS ENERGY FLORIDA | MAR. 2005 SCH. - D | 164,410.0 | 0.0 | 0.0 | 164,410.0 | 4.053 | 4.053 | 6,664,205.20 |
| SUB-TOTAL OF ADJUSTMENTS: | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 535,377.66 |
| TOTAL | | 103,218.0 | 0.0 | 0.0 | 103,218.0 | 5.118 | 5.118 | 5,282,596.76 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | (4,216.0) | 0.0 | (43.0) | (4,173.0) | 1.466 | 1.466 | 1,361,096.76 |
| DIFFERENCE % | | -3.9% | 0.0% | -100.0% | -3.9% | 40.2% | 40.2% | 34.7% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 465,687.0 | 0.0 | 0.0 | 465,687.0 | 4.391 | 4.391 | 20,447,929.03 |
| ESTIMATED | | 509,573.0 | 0.0 | 226.0 | 509,347.0 | 3.912 | 3.912 | 19,927,800.00 |
| DIFFERENCE | | (43,886.0) | 0.0 | (226.0) | (43,660.0) | 0.479 | 0.479 | 520,129.03 |
| DIFFERENCE % | | -8.6% | 0.0% | -100.0% | -8.6% | 12.2% | 12.2% | 2.6% |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|---|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 38,666.0 | 0.0 | 0.0 | 38,666.0 | 2.486 | 2.486 | 961,300.00 |
| TOTAL | | 38,666.0 | 0.0 | 0.0 | 38,666.0 | 2.486 | 2.486 | 961,300.00 |
| ACTUAL: | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | 17,601.0 | 0.0 | 0.0 | 17,601.0 | 2.401 | 2.401 | 422,562.91 |
| McKAY BAY REFUSE | COGEN. | 13,881.0 | 0.0 | 0.0 | 13,881.0 | 2.399 | 2.399 | 333,038.52 |
| ORANGE COGENERATION L.P. | COGEN. | 7,613.0 | 0.0 | 0.0 | 7,613.0 | 2.181 | 2.181 | 166,041.06 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 326.00 |
| CARGILL GREEN BAY | COGEN. | 986.0 | 0.0 | 0.0 | 986.0 | 4.718 | 4.718 | 46,518.33 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 289.0 | 0.0 | 0.0 | 289.0 | 4.176 | 4.176 | 12,069.40 |
| CF INDUSTRIES INC. | COGEN. | 1,894.0 | 0.0 | 0.0 | 1,894.0 | 4.720 | 4.720 | 89,398.23 |
| IMC-AGRICO-NEW WALES | COGEN. | 143.0 | 0.0 | 0.0 | 143.0 | 5.009 | 5.009 | 7,162.79 |
| IMC-AGRICO-S. PIERCE | COGEN. | 373.0 | 0.0 | 0.0 | 373.0 | 5.282 | 5.282 | 19,702.54 |
| AUBURNDALE POWER PARTNERS | COGEN. | 1,300.0 | 0.0 | 0.0 | 1,300.0 | 4.692 | 4.692 | 60,997.19 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR APRIL 2005 | | 44,080.0 | 0.0 | 0.0 | 44,080.0 | 2.627 | 2.627 | 1,157,816.97 |
| ADJUSTMENTS FOR THE MONTH OF: MARCH 2005 | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (18,596.0) | 0.0 | 0.0 | (18,596.0) | 2.140 | 2.140 | (397,882.63) |
| | | 18,596.0 | 0.0 | 0.0 | 18,596.0 | 2.405 | 2.405 | 447,319.81 |
| McKAY BAY REFUSE | COGEN. | (12,329.0) | 0.0 | 0.0 | (12,329.0) | 2.139 | 2.139 | (263,759.60) |
| | | 12,329.0 | 0.0 | 0.0 | 12,329.0 | 2.404 | 2.404 | 296,387.57 |
| ORANGE COGENERATION L.P. | COGEN. | (5,692.0) | 0.0 | 0.0 | (5,692.0) | 1.918 | 1.918 | (109,181.72) |
| | | 5,692.0 | 0.0 | 0.0 | 5,692.0 | 2.171 | 2.171 | 123,565.98 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-S. PIERCE | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| AUBURNDALE POWER PARTNERS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR THE MONTH OF: MARCH 2005 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 96,449.41 |
| GRAND TOTAL | | 44,080.0 | 0.0 | 0.0 | 44,080.0 | 2.845 | 2.845 | 1,254,266.38 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 5,414.0 | 0.0 | 0.0 | 5,414.0 | 0.359 | 0.359 | 292,966.38 |
| DIFFERENCE % | | 14.0% | 0.0% | 0.0% | 14.0% | 14.5% | 14.5% | 30.5% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 159,190.0 | 0.0 | 0.0 | 159,190.0 | 2.518 | 2.518 | 4,007,872.84 |
| ESTIMATED | | 148,933.0 | 0.0 | 0.0 | 148,933.0 | 2.511 | 2.511 | 3,739,500.00 |
| DIFFERENCE | | 10,257.0 | 0.0 | 0.0 | 10,257.0 | 0.007 | 0.007 | 268,372.84 |
| DIFFERENCE % | | 6.9% | 0.0% | 0.0% | 6.9% | 0.3% | 0.3% | 7.2% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) TRANSACTION COSTS CENTS/KWH | (5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4) | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6B)-5 |
|-------------------------------------|---------------------------|----------------------------------|--|--|--------------------------|----------------------|----------------------------------|
| | | | | | (A) CENTS PER KWH | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | |
| VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL: | | | | | | | |
| PROGRESS ENERGY FLORIDA | SCH. - JC | 2,425.0 | 5.923 | 143,625.00 | 8.536 | 206,986.00 | 63,361.00 |
| FLA. POWER & LIGHT | SCH. - JC | 26,281.0 | 5.639 | 1,482,077.50 | 8.219 | 2,160,125.24 | 678,047.74 |
| CITY OF LAKELAND | SCH. - JC | 765.0 | 7.687 | 58,805.00 | 9.868 | 75,492.15 | 16,687.15 |
| ORLANDO UTIL. COMM. | SCH. - JC | 7,075.0 | 7.104 | 502,630.00 | 9.028 | 638,740.05 | 136,110.05 |
| CAROLINA POWER & LIGHT | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| THE ENERGY AUTHORITY | SCH. - JC | 8,106.0 | 6.540 | 530,104.00 | 8.705 | 705,593.16 | 175,489.16 |
| REEDY CREEK | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| OKEELANTA | SCH. - JC | 712.0 | 7.481 | 53,263.50 | 9.259 | 65,924.43 | 12,660.93 |
| CITY OF TALLAHASSEE | SCH. - JC | 490.0 | 6.303 | 30,882.30 | 9.741 | 47,731.55 | 16,849.25 |
| CALPINE | SCH. - JC | 6,096.0 | 6.112 | 372,600.00 | 9.250 | 563,867.58 | 191,267.58 |
| CARGILL ALLIANT | SCH. - JC | 2,764.0 | 5.361 | 148,189.00 | 8.536 | 235,931.05 | 87,742.05 |
| CONOCO | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CORAL POWER | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| RELIANT | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - JC | 2,914.0 | 5.784 | 168,545.00 | 7.293 | 212,523.42 | 43,978.42 |
| DUKE ENERGY | SCH. - JC | 52.0 | 7.900 | 4,108.00 | 11.896 | 6,186.01 | 2,078.01 |
| DYNEGY POWER MARKETING | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF HOMESTEAD | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SEMPRA ENERGY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SOUTHERN COMPANY | SCH. - JC | 313.0 | 7.500 | 23,475.00 | 8.153 | 25,518.89 | 2,043.89 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - JC | 3,356.0 | 5.100 | 171,152.00 | 7.039 | 236,226.71 | 65,074.71 |
| WHEELABRATOR RIDGE ENERGY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SUBTOTAL | | 61,349.0 | 6.014 | 3,689,456.30 | 8.445 | 5,180,846.24 | 1,491,389.94 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | |
| TOTAL | | 61,349.0 | 6.014 | 3,689,456.30 | 8.445 | 5,180,846.24 | 1,491,389.94 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 61,349.0 | 6.014 | 3,689,456.30 | 8.445 | 5,180,846.24 | 1,491,389.94 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 242,450.0 | 5.677 | 13,763,608.10 | 8.445 | 5,180,846.24 | 1,491,389.94 |
| ESTIMATED | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE | | 242,450.0 | 5.677 | 13,763,608.10 | 8.445 | 5,180,846.24 | 1,491,389.94 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

te: Fuel savings calculation was implemented on April 1, 2005 as requested by the FPSC Staff.

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

MAY 2005

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 58,441,654 | 59,235,207 | (793,553) | -1.3% | 250,447,686 | 239,634,215 | 10,813,471 | 4.5% |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2. FUEL COST OF POWER SOLD | 761,108 | 1,125,200 | (364,092) | -32.4% | 1,657,641 | 4,934,300 | (3,276,659) | -66.4% |
| 2a. GAINS FROM MARKET BASED SALES | 121,827 | 504,000 | (382,173) | -75.8% | 354,064 | 1,909,800 | (1,555,736) | -81.5% |
| 3. FUEL COST OF PURCHASED POWER | 5,609,074 | 7,199,500 | (1,590,426) | -22.1% | 26,057,003 | 27,127,300 | (1,070,297) | -3.9% |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 1,244,927 | 971,400 | 273,527 | 28.2% | 5,252,800 | 4,710,900 | 541,900 | 11.5% |
| 4. ENERGY COST OF ECONOMY PURCHASES | 2,060,824 | 0 | 2,060,824 | 0.0% | 15,824,432 | 0 | 15,824,432 | 0.0% |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 66,473,544 | 65,776,907 | 696,637 | 1.1% | 295,570,216 | 264,628,315 | 30,941,901 | 11.7% |
| 6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES) | (7,807) | (7,000) | (807) | 11.5% | (33,004) | (35,000) | 1,996 | -5.7% |
| 6b. ADJ. TO FUEL COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6c. INCREMENTAL HEDGING O&M COSTS | 10,818 | 0 | 10,818 | 0.0% | 10,818 | 0 | 10,818 | 0.0% |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. | 66,476,555 | 65,769,907 | 706,648 | 1.1% | 295,548,030 | 264,593,315 | 30,954,715 | 11.7% |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,411,461 | 1,532,228 | (120,767) | -7.9% | 6,917,345 | 7,110,549 | (193,204) | -2.7% |
| 2. NONJURISDICTIONAL SALES | 56,893 | 50,952 | 5,941 | 11.7% | 262,826 | 187,229 | 75,597 | 40.4% |
| 3. TOTAL SALES | 1,468,354 | 1,583,180 | (114,826) | -7.3% | 7,180,171 | 7,297,778 | (117,607) | -1.6% |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9612539 | 0.9678167 | (0.0065628) | -0.7% | 4.8169845 | 4.8719120 | (0.0549275) | -1.1% |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|--------------|----------------------|--------|----------------|--------------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| C. TRUE-UP CALCULATION | | | | | | | | |
| 1. 1. JURISDICTIONAL FUEL REVENUE | 52,891,491 | 57,785,395 | (4,893,904) | -8.5% | 258,698,506 | 268,110,960 | (9,412,454) | -3.5% |
| 2. 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2a. TRUE-UP PROVISION | (2,582,027) | (2,582,027) | 0 | 0.0% | (12,910,135) | (12,910,135) | 0 | 0.0% |
| 2b. INCENTIVE PROVISION | 306,535 | 306,535 | 0 | 0.0% | 1,532,675 | 1,532,675 | 0 | 0.0% |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2d. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 50,615,999 | 55,509,903 | (4,893,904) | -8.8% | 247,321,046 | 256,733,500 | (9,412,454) | -3.7% |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 66,476,555 | 65,769,907 | 706,648 | 1.1% | 295,548,030 | 264,593,315 | 30,954,715 | 11.7% |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 0.9612539 | 0.9678167 | (0.0065628) | -0.7% | NA | NA | - | 0.0% |
| 6. JURISDIC. TOTAL FUEL & NET PWR.TRANS. | 63,900,848 | 63,653,214 | 247,634 | 0.4% | 284,648,955 | 257,708,163 | 26,940,792 | 10.5% |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00086 | 1.00086 | 0.00000 | 0.0% | NA | NA | - | 0.0% |
| 6b. (LINE C6 x LINE C6a) | 63,955,803 | 63,707,956 | 247,847 | 0.4% | 284,893,753 | 257,929,792 | 26,963,961 | 10.5% |
| 6c. Other | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6d. (LINE C6c x LINE C5) PB. JURISD. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04 | (683,192) | (1,276,250) | 593,058 | -46.5% | (6,061,005) | (6,381,250) | 320,245 | -5.0% |
| 6f. OTHER | 0 | 0 | 0 | 0.0% | (50,287) | 0 | (50,287) | 0.0% |
| 6g. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g) | 63,272,611 | 62,431,706 | 840,905 | 1.3% | 278,782,461 | 251,548,542 | 27,233,919 | 10.8% |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h) | (12,656,612) | (6,921,803) | (5,734,809) | 82.9% | (31,461,415) | 5,184,958 | (36,646,373) | -706.8% |
| 8. INTEREST PROVISION FOR THE MONTH | (99,827) | (22,619) | (77,208) | 341.3% | (321,916) | (177,946) | (143,970) | 80.9% |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (34,576,454) | (8,704,783) | (25,871,671) | 297.2% | NOT APPLICABLE | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | 2,582,027 | 2,582,027 | (0) | 0.0% | NOT APPLICABLE | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (44,750,866) | (13,067,178) | (31,683,688) | 242.5% | NOT APPLICABLE | | | |

28

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|--------------|----------------------|--------|----------------|-----------|----------------------|---|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | (34,576,454) | (8,704,783) | (25,871,671) | 297.2% | | | NOT APPLICABLE | |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f) | (44,651,039) | (13,044,559) | (31,606,480) | 242.3% | | | NOT APPLICABLE | |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (79,227,493) | (21,749,342) | (57,478,151) | 264.3% | | | NOT APPLICABLE | |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | (39,613,747) | (10,874,671) | (28,739,076) | 264.3% | | | NOT APPLICABLE | |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 2.980 | 2.500 | 0 | 19.2% | | | NOT APPLICABLE | |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 3.060 | 2.500 | 1 | 22.4% | | | NOT APPLICABLE | |
| 7. TOTAL (LINE D5 + LINE D6) | 6.040 | 5.000 | 1 | 20.8% | | | NOT APPLICABLE | |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 3.020 | 2.500 | 1 | 20.8% | | | NOT APPLICABLE | |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.252 | 0.208 | 0 | 21.2% | | | NOT APPLICABLE | |
| 10. INT. PROVISION (LINE D4 x LINE D9) | (99,827) | (22,619) | (77,208) | 341.3% | | | NOT APPLICABLE | |

88

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 94,007 | 254,453 | (160,446) | -63.1% | 727,632 | 322,566 | 405,066 | 125.6% |
| 2 LIGHT OIL | 533,092 | 643,077 | (109,985) | -17.1% | 1,236,327 | 3,165,910 | (1,929,583) | -60.9% |
| 3 COAL | 23,154,125 | 21,178,278 | 1,975,847 | 9.3% | 89,011,073 | 103,831,490 | (14,820,417) | -14.3% |
| 4 NATURAL GAS | 34,660,430 | 37,159,399 | (2,498,969) | -6.7% | 159,472,654 | 132,314,249 | 27,158,405 | 20.5% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 58,441,654 | 59,235,207 | (793,553) | -1.3% | 250,447,686 | 239,634,215 | 10,813,471 | 4.5% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 1,267 | 3,702 | (2,435) | -65.8% | 11,477 | 4,702 | 6,775 | 144.1% |
| 9 LIGHT OIL | 6,357 | 7,731 | (1,374) | -17.8% | 12,308 | 37,842 | (25,534) | -67.5% |
| 10 COAL | 975,984 | 939,672 | 36,312 | 3.9% | 3,851,525 | 4,588,297 | (736,772) | -16.1% |
| 11 NATURAL GAS | 626,413 | 721,534 | (95,121) | -13.2% | 2,767,637 | 2,406,474 | 361,163 | 15.0% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 14 TOTAL (MWH) | 1,610,021 | 1,672,639 | (62,618) | -3.7% | 6,642,947 | 7,037,315 | (394,368) | -5.6% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 2,189 | 5,760 | (3,571) | -62.0% | 18,620 | 7,317 | 11,303 | 154.5% |
| 16 LIGHT OIL (BBL) | 9,384 | 14,127 | (4,743) | -33.6% | 23,102 | 68,198 | (45,096) | -66.1% |
| 17 COAL (TON) | 438,140 | 411,195 | 26,945 | 6.6% | 1,753,100 | 1,997,178 | (244,078) | -12.2% |
| 18 NATURAL GAS (MCF) | 4,571,801 | 5,250,779 | (678,978) | -12.9% | 20,037,715 | 17,461,946 | 2,575,769 | 14.8% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 13,730 | 36,169 | (22,439) | -62.0% | 116,814 | 45,936 | 70,878 | 154.3% |
| 22 LIGHT OIL | 53,019 | 81,725 | (28,706) | -35.1% | 125,048 | 393,924 | (268,876) | -88.3% |
| 23 COAL | 10,440,392 | 9,963,530 | 476,862 | 4.8% | 41,188,499 | 48,458,328 | (7,269,829) | -15.0% |
| 24 NATURAL GAS | 4,704,384 | 5,397,689 | (693,305) | -12.8% | 20,644,975 | 17,951,024 | 2,693,951 | 15.0% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 15,211,525 | 15,479,113 | (267,588) | -1.7% | 62,075,336 | 66,849,212 | (4,773,876) | -7.1% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.08% | 0.22% | (0.00) | - | 0.17% | 0.07% | 0.00 | - |
| 29 LIGHT OIL | 0.39% | 0.46% | (0.00) | - | 0.19% | 0.54% | (0.00) | - |
| 30 COAL | 60.62% | 56.18% | 0.04 | - | 57.98% | 65.20% | (0.07) | - |
| 31 NATURAL GAS | 38.91% | 43.14% | (0.04) | - | 41.66% | 34.20% | 0.07 | - |
| 32 NUCLEAR | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 33 OTHER | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00 | - | 100.00% | 100.00% | 0.00 | - |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 42.95 | 44.18 | (1.23) | -2.8% | 39.08 | 44.08 | (5.01) | -11.4% |
| 36 LIGHT OIL (\$/BBL) | 56.81 | 45.52 | 11.29 | 24.8% | 53.52 | 46.42 | 7.09 | 15.3% |
| 37 COAL (\$/TON) | 52.85 | 51.50 | 1.34 | 2.6% | 50.77 | 51.99 | (1.22) | -2.3% |
| 38 NATURAL GAS (\$/MCF) | 7.58 | 7.08 | 0.50 | 7.1% | 7.96 | 7.58 | 0.38 | 5.0% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 6.85 | 7.04 | (0.19) | -2.7% | 6.23 | 7.02 | (0.79) | -11.3% |
| 42 LIGHT OIL | 10.05 | 7.87 | 2.19 | 27.8% | 9.89 | 8.04 | 1.85 | 23.0% |
| 43 COAL | 2.22 | 2.13 | 0.09 | 4.3% | 2.16 | 2.14 | 0.02 | 0.9% |
| 44 NATURAL GAS | 7.37 | 6.88 | 0.48 | 7.0% | 7.72 | 7.37 | 0.35 | 4.8% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 3.84 | 3.83 | 0.02 | 0.4% | 4.03 | 3.58 | 0.45 | 12.5% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|------------|--------|----------------|-----------|------------|-------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 10,837 | 9,770 | 1,067 | 10.9% | 10,178 | 9,769 | 409 | 4.2% |
| 49 LIGHT OIL | 8,340 | 10,571 | (2,231) | -21.1% | 10,160 | 10,410 | (250) | -2.4% |
| 50 COAL | 10,697 | 10,603 | 94 | 0.9% | 10,694 | 10,561 | 133 | 1.3% |
| 51 NATURAL GAS | 7,510 | 7,481 | 29 | 0.4% | 7,459 | 7,459 | 0 | 0.0% |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 9,448 | 9,254 | 194 | 2.1% | 9,345 | 9,499 | (154) | -1.6% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 7.42 | 6.87 | 0.55 | 8.0% | 6.34 | 6.86 | (0.52) | -7.6% |
| 56 LIGHT OIL | 8.39 | 8.32 | 0.07 | 0.8% | 10.04 | 8.37 | 1.67 | 20.0% |
| 57 COAL | 2.37 | 2.25 | 0.12 | 5.3% | 2.31 | 2.26 | 0.05 | 2.2% |
| 58 NATURAL GAS | 5.53 | 5.15 | 0.38 | 7.4% | 5.76 | 5.50 | 0.26 | 4.7% |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 3.63 | 3.54 | 0.09 | 2.5% | 3.77 | 3.41 | 0.36 | 10.6% |

TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1 | 421 | 191,681 | 61.2 | 74.2 | 73.9 | 11,035 | COAL | 90,830 | 23,288,140 | 2,115,261.8 | 4,839,979 | 2.53 | 53.29 |
| B.B.#2 | 396 | 197,205 | 66.9 | 72.9 | 87.9 | 10,419 | COAL | 83,690 | 24,551,820 | 2,054,741.8 | 4,459,517 | 2.26 | 53.29 |
| B.B.#3 | 423 | 129,422 | 41.1 | 44.2 | 67.5 | 10,861 | COAL | 61,164 | 22,981,180 | 1,405,620.9 | 3,259,193 | 2.52 | 53.29 |
| B.B.#4 | 452 | 305,406 | 90.8 | 97.1 | 90.8 | 10,669 | COAL | 142,085 | 22,932,860 | 3,258,412.9 | 7,571,160 | 2.48 | 53.29 |
| B.B. STATION | 1,692 | 823,714 | 65.4 | 72.5 | 80.1 | 10,725 | COAL | 377,769 | 23,384,767 | 8,834,037.4 | 20,129,849 | 2.44 | 53.29 |
| SEB-PHIL. #1(HVY OIL) | 17 | 639 | 5.1 | 100.0 | 70.5 | 10,837 | HVY.OIL | 1,104 | 6,273,540 | 6,926.2 | 47,411 | 7.42 | 42.94 |
| SEB-PHIL. #2(HVY OIL) | 17 | 628 | 5.0 | 97.3 | 70.5 | 10,837 | HVY.OIL | 1,085 | 6,273,540 | 6,804.0 | 46,596 | 7.42 | 42.95 |
| SEB-PHILLIPS TOTAL | 34 | 1,267 | 5.0 | 98.6 | 70.5 | 10,837 | HVY.OIL | 2,189 | 6,273,540 | 13,730.2 | 94,007 | 7.42 | 42.95 |
| POLK #1 GASIFIER | 255 | 152,270 | 80.3 | 87.1 | 89.2 | 10,549 | COAL | 60,371 | 26,608,000 | 1,606,354.8 | 3,024,276 | 1.99 | 50.09 |
| POLK #1 CT (OIL) | 225 | 6,356 | 3.8 | 97.4 | 45.0 | 8,334 | LGT.OIL | 9,375 | 5,778,781 | 52,969.5 | 531,992 | 8.37 | 56.75 |
| POLK #1 TOTAL | 255 | 158,626 | 83.6 | 93.6 | 85.8 | 10,461 | - | - | - | 1,659,324.3 | 3,556,268 | 2.24 | - |
| POLK #2 CT (GAS) | 150 | 1,572 | 1.4 | 99.6 | 65.7 | 13,452 | GAS | 20,551 | 1,029,000 | 21,147.0 | 151,011 | 9.61 | 7.35 |
| POLK #2 CT (OIL) | 160 | 0 | 0.0 | 99.6 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #2 TOTAL | 155 | 1,572 | 1.4 | 99.6 | 65.7 | 13,452 | - | - | - | 21,147.0 | 151,011 | 9.61 | - |
| POLK #3 CT (GAS) | 150 | 523 | 0.5 | 95.9 | 14.2 | 16,929 | GAS | 8,604 | 1,029,000 | 8,854.0 | 68,562 | 13.11 | 7.97 |
| POLK #3 CT (OIL) | 165 | 0 | 0.0 | 95.9 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #3 TOTAL | 158 | 523 | 0.4 | 95.9 | 14.2 | 16,929 | - | - | - | 8,854.0 | 68,562 | 13.11 | - |
| POLK STATION TOTAL | 568 | 160,721 | 38.0 | 95.9 | 60.4 | 10,511 | - | - | - | 1,689,325.3 | 3,775,841 | 2.35 | - |
| B.B.C.T.#1 * | 14 | 1 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 9 | 5,778,296 | 49.5 | 1,100 | 110.00 | 122.22 |
| B.B.C.T.#2 | 66 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#3 | 66 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| C.T. TOTAL | 146 | 1 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 9 | 5,778,296 | 49.5 | 1,100 | 110.00 | 122.22 |
| COT 1 | 3 | 0 | 0.0 | 0.0 | 0.0 | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| COT 2 * | 3 | 18 | 0.8 | 100.0 | 50.2 | 0 | GAS | 3,260 | 1,029,000 | 3,355.0 | 20,892 | 116.07 | 6.41 |
| CITY OF TAMPA TOTAL | 6 | 18 | 0.4 | 50.0 | 25.1 | 0 | GAS | 3,260 | 1,029,000 | 3,355.0 | 20,892 | 116.07 | 6.41 |
| BAYSIDE ST 1 | 234 | 90,251 | 51.8 | 97.3 | 53.3 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1A | 156 | 51,000 | 43.9 | 97.6 | 85.8 | 11,241 | GAS | 557,116 | 1,029,000 | 573,272.0 | 4,262,240 | 8.36 | 7.65 |
| BAYSIDE CT1B | 156 | 64,192 | 55.3 | 94.4 | 82.0 | 11,779 | GAS | 734,803 | 1,029,000 | 756,112.0 | 5,621,642 | 8.76 | 7.65 |
| BAYSIDE CT1C | 156 | 60,522 | 52.1 | 97.4 | 84.1 | 11,468 | GAS | 674,502 | 1,029,000 | 694,063.0 | 5,160,307 | 8.53 | 7.65 |
| BAYSIDE UNIT 1 TOTAL | 702 | 265,965 | 50.9 | 96.8 | 73.7 | 7,608 | GAS | 1,966,421 | 1,029,000 | 2,023,447.0 | 15,044,189 | 5.66 | 7.65 |
| BAYSIDE ST 2 | 306 | 120,535 | 52.9 | 95.7 | 55.3 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT2A | 156 | 70,313 | 60.6 | 93.4 | 84.2 | 11,075 | GAS | 756,767 | 1,029,000 | 778,714.0 | 5,698,852 | 8.10 | 7.53 |
| BAYSIDE CT2B | 156 | 48,718 | 42.0 | 91.4 | 85.3 | 11,113 | GAS | 526,132 | 1,029,000 | 541,390.0 | 3,962,050 | 8.13 | 7.53 |
| BAYSIDE CT2C | 156 | 62,960 | 54.2 | 88.8 | 84.8 | 11,468 | GAS | 701,670 | 1,029,000 | 722,018.0 | 5,283,943 | 8.39 | 7.53 |
| BAYSIDE CT2D | 156 | 55,809 | 48.1 | 94.0 | 84.5 | 10,849 | GAS | 588,396 | 1,029,000 | 605,459.0 | 4,430,931 | 7.94 | 7.53 |
| BAYSIDE UNIT 2 TOTAL | 930 | 358,335 | 51.8 | 93.1 | 75.0 | 7,389 | GAS | 2,572,965 | 1,029,000 | 2,647,581.0 | 19,375,776 | 5.41 | 7.53 |
| BAYSIDE STATION TOTAL | 1,632 | 624,300 | 51.4 | 94.7 | 74.5 | 7,482 | GAS | 4,539,386 | 1,029,000 | 4,671,028.0 | 34,419,965 | 5.51 | 7.58 |
| TOT. COAL (BB,POLK) | 1,947 | 975,984 | 67.4 | 74.4 | 81.3 | 10,697 | COAL | 438,140 | 23,828,895 | 10,440,392.2 | 23,154,125 | 2.37 | 52.85 |
| SYSTEM | 4,078 | 1,610,021 | 53.1 | 85.8 | 72.1 | 9,448 | - | - | - | 15,211,525.4 | 58,441,654 | 3.63 | - |

* Ran for testing only.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

91

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005**

**SCHEDULE A5
PAGE 1 OF 2**

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|----------------------------------|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| HEAVY OIL⁽¹⁾ | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 1,860 | 5,760 | (3,900) | -67.7% | 14,382 | 7,317 | 7,065 | 96.6% |
| 3 UNIT COST (\$/BBL) | 44.37 | 45.03 | (0.67) | -1.5% | 32.64 | 45.73 | (13.09) | -28.6% |
| 4 AMOUNT (\$) | 82,519 | 259,400 | (176,881) | -68.2% | 469,441 | 334,614 | 134,827 | 40.3% |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 2,189 | 5,760 | (3,571) | -62.0% | 18,620 | 7,317 | 11,303 | 154.5% |
| 7 UNIT COST (\$/BBL) | 42.95 | 44.18 | (1.23) | -2.8% | 39.08 | 44.08 | (5.01) | -11.4% |
| 8 AMOUNT (\$) | 94,007 | 254,453 | (160,446) | -63.1% | 727,632 | 322,566 | 405,066 | 125.6% |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 8,227 | 11,605 | (3,378) | -29.1% | 8,227 | 11,605 | (3,378) | -29.1% |
| 11 UNIT COST (\$/BBL) | 40.16 | 42.96 | (2.80) | -6.5% | 40.16 | 42.96 | (2.80) | -6.5% |
| 12 AMOUNT (\$) | 330,404 | 498,605 | (168,201) | -33.7% | 330,404 | 498,605 | (168,201) | -33.7% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 12 | 40 | (28) | -70.0% | - | - | - | - |
| LIGHT OIL⁽²⁾ | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) * | 21,978 | 20,602 | 1,376 | 6.7% | 36,304 | 97,308 | (61,004) | -62.7% |
| 17 UNIT COST (\$/BBL) | 66.96 | 43.66 | 23.30 | 53.4% | 64.65 | 46.29 | 18.36 | 39.7% |
| 18 AMOUNT (\$) | 1,471,666 | 899,516 | 572,150 | 63.6% | 2,346,949 | 4,504,300 | (2,157,351) | -47.9% |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 9,384 | 14,127 | (4,743) | -33.6% | 23,102 | 68,198 | (45,096) | -66.1% |
| 21 UNIT COST (\$/BBL) | 56.81 | 45.52 | 11.29 | 24.8% | 53.52 | 46.42 | 7.09 | 15.3% |
| 22 AMOUNT (\$) | 533,092 | 643,077 | (109,985) | -17.1% | 1,236,327 | 3,165,910 | (1,929,583) | -60.9% |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 75,547 | 85,068 | (9,521) | -11.2% | 75,547 | 85,068 | (9,521) | -11.2% |
| 25 UNIT COST (\$/BBL) | 54.69 | 45.68 | 9.01 | 19.7% | 54.69 | 45.68 | 9.01 | 19.7% |
| 26 AMOUNT (\$) | 4,131,679 | 3,886,005 | 245,674 | 6.3% | 4,131,679 | 3,886,005 | 245,674 | 6.3% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 99 | 86 | 13 | 20.0% | - | - | - | - |
| 29 DAYS SUPPLY: EMERGENCY | 11 | 12 | (1) | -11.2% | - | - | - | - |
| COAL⁽³⁾ | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 325,800 | 482,100 | (156,300) | -32.4% | 1,979,024 | 2,124,308 | (145,284) | -6.8% |
| 32 UNIT COST (\$/TON) | 54.62 | 49.86 | 4.76 | 9.5% | 51.65 | 50.53 | 1.13 | 2.2% |
| 33 AMOUNT (\$) | 17,795,206 | 24,037,998 | (6,242,792) | -26.0% | 102,222,212 | 107,334,003 | (5,111,791) | -4.8% |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 438,140 | 411,195 | 26,945 | 6.6% | 1,753,100 | 1,997,178 | (244,078) | -12.2% |
| 36 UNIT COST (\$/TON) | 52.85 | 51.50 | 1.34 | 2.6% | 50.77 | 51.99 | (1.22) | -2.3% |
| 37 AMOUNT (\$) | 23,154,125 | 21,178,278 | 1,975,847 | 9.3% | 89,011,073 | 103,831,490 | (14,820,417) | -14.3% |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 475,446 | 886,261 | (410,815) | -46.4% | 475,446 | 886,261 | (410,815) | -46.4% |
| 40 UNIT COST (\$/TON) | 53.11 | 50.85 | 2.26 | 4.4% | 53.11 | 50.85 | 2.26 | 4.4% |
| 41 AMOUNT (\$) | 25,252,420 | 45,068,901 | (19,816,481) | -44.0% | 25,252,420 | 45,068,901 | (19,816,481) | -44.0% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 40 | 66 | (26) | -40.0% | - | - | - | - |
| NATURAL GAS⁽⁴⁾ | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 4,567,314 | 5,250,779 | (683,465) | -13.0% | 20,035,422 | 17,461,946 | 2,573,476 | 14.7% |
| 46 UNIT COST (\$/MCF) | 7.58 | 7.08 | 0.50 | 7.1% | 7.96 | 7.58 | 0.38 | 5.0% |
| 47 AMOUNT (\$) | 34,627,213 | 37,159,399 | (2,532,186) | -6.8% | 159,431,529 | 132,314,247 | 27,117,282 | 20.5% |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) | 4,571,801 | 5,250,779 | (678,978) | -12.9% | 20,037,715 | 17,461,946 | 2,575,769 | 14.8% |
| 50 UNIT COST (\$/MCF) | 7.58 | 7.08 | 0.50 | 7.1% | 7.96 | 7.58 | 0.38 | 5.0% |
| 51 AMOUNT (\$) | 34,660,430 | 37,159,399 | (2,498,969) | -6.7% | 159,472,654 | 132,314,249 | 27,158,405 | 20.5% |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 144 | 0 | 144 | 0.0% | 144 | 0 | 144 | 0.0% |
| 54 UNIT COST (\$/MCF) | 6.67 | 0.00 | 6.67 | 0.0% | 6.67 | 0.00 | 6.67 | 0.0% |
| 55 AMOUNT (\$) | 961 | 0 | 961 | 0.0% | 961 | 0 | 961 | 0.0% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005**

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| OTHER | | | | | | | | |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 66 BURNED: | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 70 ENDING INVENTORY: | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |

• Note 1: Includes 16.19 bbl adjustment for August 2004.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|---------------|---------|
| IGNITION | 13,175 |
| LUBE OIL | 0 |
| FUEL ANALYSIS | 0 |
| TOTAL | 13,175 |

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|---------------|---------|-----------|
| START-UP FUEL | 0 | 0 |
| IGNITION | (3,659) | (190,996) |
| OTHER USAGE | (307) | (15,945) |
| TOTAL | (3,966) | (206,941) |

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------------|-----------|
| FUEL ANALYSIS | 11,792 |
| IGNITION #2 OIL | 177,821 |
| IGNITION PROPANE | 14,817 |
| AERIAL SURVEY ADJ. | (361,878) |
| ADDITIVES | 78,739 |
| GREEN FUEL | 0 |
| TOTAL | (78,709) |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) | (9) |
|--|---------------------|------------------------|--------------------------|-------------------------|---------------------|--------------------------|---------------------------------------|----------------------------------|-----------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | FUEL COST | CENTS/KWH (B) TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | TOTAL \$ FOR TOTAL COST (5)X(6B) | GAINS ON MARKET BASED SALES |
| UNADJUSTED: | | | | | | | | | |
| INDUS | JURISDIC. SCH. - D | 1,784.0 | 0.0 | 1,784.0 | 2.769 | 2.769 | 49,400.00 | 49,400.00 | |
| INDUS | JURISDIC. SCH. - MB | 28,696.0 | 0.0 | 28,696.0 | 3.749 | 5.842 | 1,075,800.00 | 1,676,500.00 | 504,000.00 |
| | | <u>30,480.0</u> | <u>0.0</u> | <u>30,480.0</u> | <u>3.692</u> | <u>5.662</u> | <u>1,125,200.00</u> | <u>1,725,900.00</u> | <u>504,000.00</u> |
| ADJUSTED: | | | | | | | | | |
| INDUS ELEC. PRECO-1 | JURISDIC. SCH. - D | 614.7 | 0.0 | 614.7 | 3.799 | 3.799 | 23,350.34 | 23,350.34 | |
| INDUS ELEC. HARDEE | JURISDIC. SCH. - D | 1,085.8 | 0.0 | 1,085.8 | 3.531 | 3.531 | 38,336.94 | 38,336.94 | |
| INDUS ENERGY FLORIDA PWR. & LIGHT | SCH. - MA | 445.0 | 0.0 | 445.0 | 3.929 | 4.922 | 17,484.34 | 21,904.65 | 3,516.96 |
| INDUS OF LAKELAND | SCH. - MA | 4,872.0 | 0.0 | 4,872.0 | 4.409 | 5.662 | 214,821.43 | 275,863.50 | 51,215.36 |
| INDUS CO | SCH. - MA | 2,875.0 | 0.0 | 2,875.0 | 5.019 | 5.862 | 144,283.26 | 168,520.90 | 18,401.39 |
| INDUS NOLE ELEC. CO-OP | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| INDUS ENERGY AUTHORITY | SCH. - MA | 1,725.0 | 0.0 | 1,725.0 | 3.816 | 6.434 | 65,822.50 | 110,990.97 | 41,666.72 |
| INDUS HERN COMPANY | SCH. - MA | 1,092.0 | 0.0 | 1,092.0 | 3.971 | 5.420 | 43,360.36 | 59,184.60 | 13,607.48 |
| INDUS Y CREEK | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| INDUS FLORIDA POWER & LIGHT | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| INDUS HILL ALLIANT | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| INDUS OF TALLAHASSEE | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| INDUS NDO UTIL. COMM. | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| INDUS OF HOMESTEAD | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| INDUS ELECTRIC MEMBERSHIP CORP | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| INDUS EA | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| INDUS WHOLESALE MARKETING | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | (7,503.68) | (7,503.68) |
| INDUS SEE PWR PART. TO FLORIDA POWER & LIGHT * | SCH. - MA | 78.0 | 0.0 | 78.0 | 5.022 | 6.084 | 3,917.16 | 4,745.58 | 817.50 |
| INDUS SEE PWR PART. TO SEMINOLE ELECTRIC * | SCH. - MA | 30.0 | 0.0 | 30.0 | 5.277 | 5.641 | 1,583.10 | 1,692.16 | 104.86 |
| INDUS RNDALE POWER PARTNERS | OATT | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | | |
| INDUS RNDALE POWER PARTNERS APR. 2005 | OATT | 1,421.0 | 0.0 | 1,421.0 | 4.048 | 4.048 | 57,516.79 | 57,516.79 | |
| INDUS RNDALE POWER PARTNERS APR. 2005 | OATT | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| INDUS RNDALE POWER PARTNERS MAR. 2005 | OATT | 1,124.0 | 0.0 | 1,124.0 | 3.298 | 3.298 | 37,067.38 | 37,067.38 | |
| INDUS RNDALE POWER PARTNERS MAR. 2005 | OATT | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| INDUS RNDALE POWER PARTNERS FEB. 2005 | OATT | 751.0 | 0.0 | 751.0 | 3.347 | 3.347 | 25,132.40 | 25,132.40 | |
| INDUS RNDALE POWER PARTNERS FEB. 2005 | OATT | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| INDUS RNDALE POWER PARTNERS JAN. 2005 | OATT | 2,370.0 | 0.0 | 2,370.0 | 3.525 | 3.525 | 83,550.14 | 83,550.14 | |
| INDUS RNDALE POWER PARTNERS JAN. 2005 | OATT | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| INDUS RNDALE POWER PARTNERS DEC. 2004 | OATT | 906.0 | 0.0 | 906.0 | 3.094 | 3.094 | 28,034.90 | 28,034.90 | |
| INDUS RNDALE POWER PARTNERS DEC. 2004 | OATT | (832.0) | 0.0 | (832.0) | 2.783 | 2.783 | (23,152.76) | (23,152.76) | |
| TOTAL SCHEDULE D POWER SALES-JURISD. | | <u>1,700.5</u> | <u>0.0</u> | <u>1,700.5</u> | <u>3.628</u> | <u>3.628</u> | <u>61,687.28</u> | <u>61,687.28</u> | |
| TOTAL SCHEDULE MA POWER SALES-JURISD. | | <u>11,117.0</u> | <u>0.0</u> | <u>11,117.0</u> | <u>4.419</u> | <u>5.716</u> | <u>491,272.15</u> | <u>635,398.68</u> | <u>121,826.59</u> |
| TOTAL SCHEDULE OATT POWER SALES-JURISD. | | <u>5,740.0</u> | <u>0.0</u> | <u>5,740.0</u> | <u>3.626</u> | <u>3.626</u> | <u>208,148.85</u> | <u>208,148.85</u> | |
| TOTAL | | <u><u>18,557.5</u></u> | <u><u>0.0</u></u> | <u><u>18,557.5</u></u> | <u><u>4.101</u></u> | <u><u>4.878</u></u> | <u><u>761,108.28</u></u> | <u><u>905,234.81</u></u> | <u><u>121,826.59</u></u> |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | (11,922.5) | 0.0 | (11,922.5) | 0.409 | (0.784) | (364,091.72) | (820,665.19) | (382,173.41) |
| DIFFERENCE % | | -39.1% | 0.0% | -39.1% | 11.1% | -13.8% | -32.4% | -47.5% | -75.8% |
| ADD TO DATE: | | | | | | | | | |
| TOTAL | | 40,567.9 | 0.0 | 40,567.9 | 4.086 | 5.100 | 1,657,640.83 | 2,068,961.74 | 354,063.94 |
| ESTIMATED | | 128,525.0 | 0.0 | 128,525.0 | 3.839 | 5.641 | 4,934,300.00 | 7,250,700.00 | 1,909,800.00 |
| DIFFERENCE | | (87,957.1) | 0.0 | (87,957.1) | 0.247 | (0.541) | (3,276,659.17) | (5,181,738.26) | (1,555,736.06) |
| DIFFERENCE % | | -68.4% | 0.0% | -68.4% | 6.4% | -9.6% | -66.4% | -71.5% | -81.5% |

60% PROFIT OR \$1383.55 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

| (1) PURCHASED FROM | | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|-------------------------------------|--------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | SCH. - J | 895.0 | 0.0 | 596.0 | 299.0 | 8.060 | 8.060 | 24,100.00 |
| ARDEE POWER PARTNERS | IPP | 7,184.0 | 0.0 | 0.0 | 7,184.0 | 7.898 | 7.898 | 567,400.00 |
| VARIOUS | OTHER | 89,378.0 | 0.0 | 0.0 | 89,378.0 | 3.492 | 3.492 | 3,121,100.00 |
| VARIOUS | MKT. BASE | 52,413.0 | 0.0 | 0.0 | 52,413.0 | 6.653 | 6.653 | 3,486,900.00 |
| TOTAL | | 149,870.0 | 0.0 | 596.0 | 149,274.0 | 4.823 | 4.823 | 7,199,500.00 |
| ACTUAL: | | | | | | | | |
| ARDEE PWR. PART.-NATIVE | IPP | 19,350.0 | 0.0 | 0.0 | 19,350.0 | 8.611 | 8.611 | 1,666,169.42 |
| ARDEE PWR. PART.-OTHERS | IPP | 108.0 | 0.0 | 0.0 | 108.0 | 5.107 | 5.107 | 5,515.38 |
| PROGRESS ENERGY FLORIDA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLA. POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF LAKELAND | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORLANDO UTIL. COMM. | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CAROLINA POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| THE ENERGY AUTHORITY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DEEDY CREEK | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| WHEELANTA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF TALLAHASSEE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ALPINE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| MARGILL ALLIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ONOCO | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORAL POWER | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ELIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DUKE ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SYNEGY POWER MARKETING | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF HOMESTEAD | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| EMPRA ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| GOBB ELECTRIC MEMBERSHIP CORP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - D | 84,675.0 | 0.0 | 0.0 | 84,675.0 | 4.205 | 4.205 | 3,560,869.50 |
| WUBURNDALE POWER PARTNERS | OATT | 853.0 | 0.0 | 0.0 | 853.0 | 3.796 | 3.796 | 32,376.02 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | |
| ARDEE PWR. PART.-NATIVE | APR. 2005 IPP | (8,613.0) | 0.0 | 0.0 | (8,613.0) | 10.509 | 10.509 | (905,163.50) |
| ARDEE PWR. PART.-NATIVE | APR. 2005 IPP | 8,613.0 | 0.0 | 0.0 | 8,613.0 | 10.748 | 10.748 | 925,740.50 |
| PROGRESS ENERGY FLORIDA | APR. 2005 SCH. - D | (94,605.0) | 0.0 | 0.0 | (94,605.0) | 4.061 | 4.061 | (3,842,055.60) |
| PROGRESS ENERGY FLORIDA | APR. 2005 SCH. - D | 94,605.0 | 0.0 | 0.0 | 94,605.0 | 4.183 | 4.183 | 3,957,473.70 |
| WUBURNDALE POWER PARTNERS | APR. 2005 OATT | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| WUBURNDALE POWER PARTNERS | APR. 2005 OATT | 1,421.0 | 0.0 | 0.0 | 1,421.0 | 4.048 | 4.048 | 57,516.79 |
| WUBURNDALE POWER PARTNERS | MAR. 2005 OATT | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| WUBURNDALE POWER PARTNERS | MAR. 2005 OATT | 1,124.0 | 0.0 | 0.0 | 1,124.0 | 3.298 | 3.298 | 37,067.38 |
| WUBURNDALE POWER PARTNERS | FEB. 2005 OATT | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| WUBURNDALE POWER PARTNERS | FEB. 2005 OATT | 751.0 | 0.0 | 0.0 | 751.0 | 3.347 | 3.347 | 25,132.40 |
| WUBURNDALE POWER PARTNERS | JAN. 2005 OATT | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| WUBURNDALE POWER PARTNERS | JAN. 2005 OATT | 2,370.0 | 0.0 | 0.0 | 2,370.0 | 3.525 | 3.525 | 83,550.14 |
| WUBURNDALE POWER PARTNERS | DEC. 2004 OATT | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| WUBURNDALE POWER PARTNERS | DEC. 2004 OATT | 74.0 | 0.0 | 0.0 | 74.0 | 6.597 | 6.597 | 4,882.14 |
| WUB-TOTAL OF ADJUSTMENTS: | | 5,740.0 | 0.0 | 0.0 | 5,740.0 | 5.996 | 5.996 | 344,143.95 |
| TOTAL | | 110,726.0 | 0.0 | 0.0 | 110,726.0 | 5.066 | 5.066 | 5,609,074.27 |

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

| (1) PURCHASED FROM | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | (A) FUEL COST | (B) TOTAL COST | |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | (39,144.0) | 0.0 | (596.0) | (38,548.0) | 0.243 | 0.243 | (1,590,425.73) |
| DIFFERENCE % | -26.1% | 0.0% | -100.0% | -25.8% | 5.0% | 5.0% | -22.1% |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | 576,413.0 | 0.0 | 0.0 | 576,413.0 | 4.521 | 4.521 | 26,057,003.30 |
| ESTIMATED | 659,443.0 | 0.0 | 822.0 | 658,621.0 | 4.119 | 4.119 | 27,127,300.00 |
| DIFFERENCE | (83,030.0) | 0.0 | (822.0) | (82,208.0) | 0.402 | 0.402 | (1,070,296.70) |
| DIFFERENCE % | -12.6% | 0.0% | -100.0% | -12.5% | 9.8% | 9.8% | -3.9% |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|---|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 38,899.0 | 0.0 | 0.0 | 38,899.0 | 2.497 | 2.497 | 971,400.00 |
| TOTAL | | 38,899.0 | 0.0 | 0.0 | 38,899.0 | 2.497 | 2.497 | 971,400.00 |
| ACTUAL: | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | 17,689.0 | 0.0 | 0.0 | 17,689.0 | 2.360 | 2.360 | 417,469.03 |
| McKAY BAY REFUSE | COGEN. | 14,427.0 | 0.0 | 0.0 | 14,427.0 | 2.355 | 2.355 | 339,744.16 |
| ORANGE COGENERATION L.P. | COGEN. | 7,843.0 | 0.0 | 0.0 | 7,843.0 | 2.260 | 2.260 | 177,223.15 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 7.00 |
| CARGILL GREEN BAY | COGEN. | 1,804.0 | 0.0 | 0.0 | 1,804.0 | 4.489 | 4.489 | 80,990.04 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 153.0 | 0.0 | 0.0 | 153.0 | 4.390 | 4.390 | 6,717.24 |
| CF INDUSTRIES INC. | COGEN. | 1,440.0 | 0.0 | 0.0 | 1,440.0 | 4.242 | 4.242 | 61,083.16 |
| IMC-AGRICO-NEW WALES | COGEN. | 281.0 | 0.0 | 0.0 | 281.0 | 4.430 | 4.430 | 12,448.01 |
| IMC-AGRICO-S. PIERCE | COGEN. | 313.0 | 0.0 | 0.0 | 313.0 | 4.526 | 4.526 | 14,165.67 |
| AUBURNDALE POWER PARTNERS | COGEN. | 1,326.0 | 0.0 | 0.0 | 1,326.0 | 4.220 | 4.220 | 55,959.00 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR MAY 2005 | | 45,276.0 | 0.0 | 0.0 | 45,276.0 | 2.575 | 2.575 | 1,165,806.46 |
| ADJUSTMENTS FOR THE MONTH OF: APRIL 2005 | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (17,601.0) | 0.0 | 0.0 | (17,601.0) | 2.401 | 2.401 | (422,562.91) |
| | | 17,601.0 | 0.0 | 0.0 | 17,601.0 | 2.598 | 2.598 | 457,354.05 |
| McKAY BAY REFUSE | COGEN. | (13,881.0) | 0.0 | 0.0 | (13,881.0) | 2.399 | 2.399 | (333,038.52) |
| | | 13,881.0 | 0.0 | 0.0 | 13,881.0 | 2.596 | 2.596 | 360,403.80 |
| ORANGE COGENERATION L.P. | COGEN. | (7,613.0) | 0.0 | 0.0 | (7,613.0) | 2.181 | 2.181 | (166,041.06) |
| | | 7,613.0 | 0.0 | 0.0 | 7,613.0 | 2.404 | 2.404 | 183,005.36 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-S. PIERCE | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| AUBURNDALE POWER PARTNERS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR THE MONTH OF: APRIL 2005 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 79,120.72 |
| GRAND TOTAL | | 45,276.0 | 0.0 | 0.0 | 45,276.0 | 2.750 | 2.750 | 1,244,927.18 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 6,377.0 | 0.0 | 0.0 | 6,377.0 | 0.252 | 0.252 | 273,527.18 |
| DIFFERENCE % | | 16.4% | 0.0% | 0.0% | 16.4% | 10.1% | 10.1% | 28.2% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 204,466.0 | 0.0 | 0.0 | 204,466.0 | 2.569 | 2.569 | 5,252,800.02 |
| ESTIMATED | | 187,832.0 | 0.0 | 0.0 | 187,832.0 | 2.508 | 2.508 | 4,710,900.00 |
| DIFFERENCE | | 16,634.0 | 0.0 | 0.0 | 16,634.0 | 0.061 | 0.061 | 541,900.02 |
| DIFFERENCE % | | 8.9% | 0.0% | 0.0% | 8.9% | 2.4% | 2.4% | 11.5% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) TRANSACTION COSTS CENTS/KWH | (5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4) | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6B)-5 |
|-------------------------------------|---------------------------|----------------------------------|--|--|--------------------------|----------------------|----------------------------------|
| | | | | | (A) CENTS PER KWH | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | |
| VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL: | | | | | | | |
| PROGRESS ENERGY FLORIDA | SCH. - JC | 1,089.0 | 4.933 | 53,718.00 | 6.222 | 67,753.27 | 14,035.27 |
| FLA. POWER & LIGHT | SCH. - JC | 9,536.0 | 6.460 | 615,979.00 | 8.207 | 782,591.01 | 166,612.01 |
| CITY OF LAKELAND | SCH. - JC | 250.0 | 5.728 | 14,320.00 | 7.821 | 19,553.70 | 5,233.70 |
| ORLANDO UTIL. COMM. | SCH. - JC | 1,000.0 | 8.175 | 81,750.00 | 8.893 | 88,929.75 | 7,179.75 |
| CAROLINA POWER & LIGHT | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| THE ENERGY AUTHORITY | SCH. - JC | 3,812.0 | 4.902 | 186,859.00 | 7.089 | 270,230.22 | 83,371.22 |
| REEDY CREEK | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DOKEELANTA | SCH. - JC | 880.0 | 7.815 | 68,770.00 | 10.043 | 88,382.30 | 19,612.30 |
| CITY OF TALLAHASSEE | SCH. - JC | 486.0 | 6.048 | 29,392.88 | 8.842 | 42,971.24 | 13,578.36 |
| CALPINE | SCH. - JC | 3,506.0 | 5.982 | 209,740.00 | 7.246 | 254,041.57 | 44,301.57 |
| CARGILL ALLIANT | SCH. - JC | 2,974.0 | 3.260 | 96,960.00 | 5.112 | 152,040.98 | 55,080.98 |
| CONOCO | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CORAL POWER | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| RELIANT | SCH. - JC | 5,253.0 | 9.035 | 474,624.00 | 9.624 | 505,527.09 | 30,903.09 |
| SEMINOLE ELEC. CO-OP | SCH. - JC | 2,690.0 | 4.202 | 113,035.00 | 5.662 | 152,296.15 | 39,261.15 |
| DUKE ENERGY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DYNEGY POWER MARKETING | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF HOMESTEAD | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SEMPRA ENERGY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SOUTHERN COMPANY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - JC | 2,608.0 | 4.435 | 115,676.00 | 6.063 | 158,112.94 | 42,436.94 |
| WHEELABRATOR RIDGE ENERGY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SUBTOTAL | | 34,084.0 | 6.046 | 2,060,823.88 | 7.577 | 2,582,430.22 | 521,606.34 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | |
| THE ENERGY AUTHORITY | MAR 2005 SCH. - JC | (11,263.0) | 6.960 | (783,894.60) | 0.000 | 0.00 | 0.00 |
| THE ENERGY AUTHORITY | MAR 2005 SCH. - JC | 11,263.0 | 6.960 | 783,894.90 | 0.000 | 0.00 | 0.00 |
| SUBTOTAL | | 0.0 | 0.000 | 0.30 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 34,084.0 | 6.046 | 2,060,824.18 | 7.577 | 2,582,430.22 | 521,606.34 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 34,084.0 | 6.046 | 2,060,824.18 | 7.577 | 2,582,430.22 | 521,606.34 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 276,534.0 | 5.722 | 15,824,432.28 | 7.577 | 7,763,276.46 | 2,012,996.28 |
| ESTIMATED | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE | | 276,534.0 | 5.722 | 15,824,432.28 | 7.577 | 7,763,276.46 | 2,012,996.28 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

Note: Fuel savings calculation was implemented on April 1, 2005 as requested by the FPSC Staff.

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

JUNE 2005

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE 2005**

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|--------------------|--------------------|--------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 315,792,987 | 299,531,746 | 16,261,241 | 5.4% | 8,296,110 | 8,713,331 | (417,221) | -4.8% | 3.80652 | 3.43763 | 0.36889 | 10.7% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses) | (41,033) | (42,000) | 967 | -2.3% | 8,296,110 (a) | 8,713,331 (a) | (417,221) | -4.8% | (0.00049) | (0.00048) | (0.00001) | 2.6% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 8,296,110 (a) | 8,713,331 (a) | (417,221) | -4.8% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 27,760 | 9,232 | 18,528 | 200.7% | 8,296,110 (a) | 8,713,331 (a) | (417,221) | -4.8% | 0.00033 | 0.00011 | 0.00023 | 215.8% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 315,779,714 | 299,498,978 | 16,280,736 | 5.4% | 8,296,110 | 8,713,331 | (417,221) | -4.8% | 3.80636 | 3.43725 | 0.36911 | 10.7% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 30,736,207 | 38,297,500 | (7,561,293) | -19.7% | 677,689 | 874,152 | (196,463) | -22.5% | 4.53544 | 4.38110 | 0.15434 | 3.5% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 22,721,339 | 0 | 22,721,339 | 0.0% | 380,585 | 0 | 380,585 | 0.0% | 5.97011 | 0.00000 | 5.97011 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 6,528,085 | 5,681,300 | 846,785 | 14.9% | 248,232 | 226,498 | 21,734 | 9.6% | 2.62983 | 2.50832 | 0.12151 | 4.8% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 59,985,631 | 43,978,800 | 16,006,831 | 36.4% | 1,306,506 | 1,100,650 | 205,856 | 18.7% | 4.59130 | 3.99571 | 0.59559 | 14.9% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 9,602,616 | 9,813,981 | (211,365) | -2.2% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 339,745 | 239,300 | 100,445 | 42.0% | 8,877 | 9,573 | (696) | -7.3% | 3.82725 | 2.49974 | 1.32751 | 53.1% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 1 | 0 | 1 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 1,977,758 | 5,817,700 | (3,839,942) | -66.0% | 45,306 | 147,034 | (101,728) | -69.2% | 4.36533 | 3.95670 | 0.40863 | 10.3% |
| 18. Gains on Market Based Sales | 441,343 | 2,365,900 | (1,924,557) | -81.3% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 2,758,847 | 8,422,900 | (5,664,053) | -67.2% | 54,183 | 156,607 | (102,424) | -65.4% | 5.09172 | 5.37837 | (0.28665) | -5.3% |
| 20. Net Inadvertent Interchange | | | | | 88 | 0 | 88 | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'v'd. | | | | | 22,221 | 0 | 22,221 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 19,614 | 3,500 | 16,114 | 460.4% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 373,006,498 | 335,054,878 | 37,951,620 | 11.3% | 9,551,128 | 9,653,874 | (102,746) | -1.1% | 3.90537 | 3.47068 | 0.43469 | 12.5% |
| 24. Net Unbilled | 6,481,611 (a) | 5,684,258 (a) | 797,353 | 14.0% | 168,140 | 152,682 | 15,458 | 10.1% | 3.85489 | 3.72294 | 0.13195 | 3.5% |
| 25. Company Use | 683,123 (a) | 746,121 (a) | (62,998) | -8.4% | 17,536 | 21,600 | (4,064) | -18.8% | 3.89555 | 3.45426 | 0.44128 | 12.8% |
| 26. T & D Losses | 16,169,765 (a) | 12,661,567 (a) | 3,508,198 | 27.7% | 411,170 | 370,024 | 41,146 | 11.1% | 3.93262 | 3.42182 | 0.51080 | 14.9% |
| 27. System KWH Sales | 373,006,498 | 335,054,878 | 37,951,620 | 11.3% | 8,954,282 | 9,109,568 | (155,286) | -1.7% | 4.16568 | 3.67805 | 0.48762 | 13.3% |
| 28. Wholesale KWH Sales | (13,542,237) | (8,873,549) | (4,668,688) | 52.6% | (323,365) | (238,357) | (85,008) | 35.7% | 4.18791 | 3.72280 | 0.46511 | 12.5% |
| 29. Jurisdictional KWH Sales | 359,464,261 | 326,181,329 | 33,282,932 | 10.2% | 8,630,917 | 8,871,211 | (240,294) | -2.7% | 4.16484 | 3.67685 | 0.48799 | 13.3% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 359,773,400 | 326,461,845 | 33,311,555 | 10.2% | 8,630,917 | 8,871,211 | (240,294) | -2.7% | 4.16843 | 3.68001 | 0.48841 | 13.3% |
| 32. Peabody Coal Contract Buy-Out Amort. Jurisd. | 0 | 0 | 0 | 0.0% | 8,630,917 | 8,871,211 | (240,294) | -2.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (7,367,410) | (7,657,500) | 290,090 | -3.8% | 8,630,917 | 8,871,211 | (240,294) | -2.7% | (0.08536) | (0.08632) | 0.00096 | -1.1% |
| 34. Waterborne Transp. Adj to Sept 2004 Incl Interest | (50,287) | 0 | (50,287) | 0.0% | 8,630,917 | 8,871,211 | (240,294) | -2.7% | (0.00058) | 0.00000 | (0.00058) | 0.0% |
| 35. True-up * | 15,492,162 | 15,492,163 | (1) | 0.0% | 8,630,917 | 8,871,211 | (240,294) | -2.7% | 0.17950 | 0.17463 | 0.00486 | 2.8% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 367,847,865 | 334,296,508 | 33,551,358 | 10.0% | 8,630,917 | 8,871,211 | (240,294) | -2.7% | 4.26198 | 3.76833 | 0.49365 | 13.1% |
| 37. Revenue Tax Factor | 0 | 0 | 0 | 0.0% | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 368,112,715 | 334,537,201 | 33,575,514 | 10.0% | 8,630,917 | 8,871,211 | (240,294) | -2.7% | 4.26505 | 3.77104 | 0.49401 | 13.1% |
| 39. GPIF * (Already Adjusted for Taxes) | (1,839,210) | (1,839,210) | 0 | 0.0% | 8,630,917 | 8,871,211 | (240,294) | -2.7% | (0.02131) | (0.02073) | (0.00058) | 2.8% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 366,273,505 | 332,697,991 | 33,575,514 | 10.1% | 8,630,917 | 8,871,211 | (240,294) | -2.7% | 4.24374 | 3.75031 | 0.49343 | 13.2% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 4.244 | 3.750 | 0.494 | 13.2% |

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|--|---------------|------------|-------------|--------|----------------|-------------|-------------|--------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 65,345,301 | 59,897,531 | 5,447,770 | 9.1% | 315,792,987 | 299,531,746 | 16,261,241 | 5.4% | |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2. FUEL COST OF POWER SOLD | 659,863 | 1,122,700 | (462,837) | -41.2% | 2,317,504 | 6,057,000 | (3,739,496) | -61.7% | |
| 2a. GAINS FROM MARKET BASED SALES | 87,279 | 456,100 | (368,821) | -80.9% | 441,343 | 2,365,900 | (1,924,557) | -81.3% | |
| 3. FUEL COST OF PURCHASED POWER | 4,679,204 | 11,170,200 | (6,490,996) | -58.1% | 30,736,207 | 38,297,500 | (7,561,293) | -19.7% | |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 1,275,285 | 970,400 | 304,885 | 31.4% | 6,528,085 | 5,681,300 | 846,785 | 14.9% | |
| 4. ENERGY COST OF ECONOMY PURCHASES | 6,896,907 | 0 | 6,896,907 | 0.0% | 22,721,339 | 0 | 22,721,339 | 0.0% | |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 77,449,555 | 70,459,331 | 6,990,224 | 9.9% | 373,019,771 | 335,087,646 | 37,932,125 | 11.3% | |
| 6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES) | (8,029) | (7,000) | (1,029) | 14.7% | (41,033) | (42,000) | 967 | -2.3% | |
| 6b. ADJ. TO FUEL COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6c. INCREMENTAL HEDGING O&M COSTS | 16,942 | 9,232 | 7,710 | 83.5% | 27,760 | 9,232 | 18,528 | 200.7% | |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. | 77,458,468 | 70,461,563 | 6,996,905 | 9.9% | 373,006,498 | 335,054,878 | 37,951,620 | 11.3% | |
| B. MWH SALES | | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,713,572 | 1,760,662 | (47,090) | -2.7% | 8,630,917 | 8,871,211 | (240,294) | -2.7% | |
| 2. NONJURISDICTIONAL SALES | 60,539 | 51,128 | 9,411 | 18.4% | 323,365 | 238,357 | 85,008 | 35.7% | |
| 3. TOTAL SALES | 1,774,111 | 1,811,790 | (37,679) | -2.1% | 8,954,282 | 9,109,568 | (155,286) | -1.7% | |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9658764 | 0.9717804 | (0.0059040) | -0.6% | 5.7828609 | 5.8436924 | (0.0608315) | -1.0% | |

102

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|--|---------------|--------------|--------------|--------|--------------------------|--------------|--------------|----------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| C. TRUE-UP CALCULATION | | | | | | | | | |
| 1. 1. JURISDICTIONAL FUEL REVENUE | 64,311,931 | 66,435,167 | (2,123,236) | -3.2% | 323,010,437 | 334,546,127 | (11,535,690) | -3.4% | |
| 2. 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2a. TRUE-UP PROVISION | (2,582,027) | (2,582,027) | 0 | 0.0% | (15,492,162) | (15,492,163) | 1 | 0.0% | |
| 2b. INCENTIVE PROVISION | 306,535 | 306,535 | 0 | 0.0% | 1,839,210 | 1,839,210 | 0 | 0.0% | |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2d. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 62,036,439 | 64,159,675 | (2,123,236) | -3.3% | 309,357,485 | 320,893,175 | (11,535,690) | -3.6% | |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 77,458,468 | 70,461,563 | 6,996,905 | 9.9% | 373,006,498 | 335,054,878 | 37,951,620 | 11.3% | |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 0.9658764 | 0.9717804 | (0.0059040) | -0.6% | NA | NA | - | 0.0% | |
| 6. JURISDIC. TOTAL FUEL & NET PWR.TRANS. | 74,815,306 | 68,473,166 | 6,342,140 | 9.3% | 359,464,261 | 326,181,329 | 33,282,932 | 10.2% | |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00086 | 1.00086 | 0.00000 | 0.0% | NA | NA | - | 0.0% | |
| 6b. (LINE C6 x LINE C6a) | 74,879,647 | 68,532,053 | 6,347,594 | 9.3% | 359,773,400 | 326,461,845 | 33,311,555 | 10.2% | |
| 6c. Other | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6d. (LINE C6c x LINE C5) PB. JURISD. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04 | (1,306,405) | (1,276,250) | (30,155) | 2.4% | (7,367,410) | (7,657,500) | 290,090 | -3.8% | |
| 6f. OTHER | 0 | 0 | 0 | 0.0% | (50,287) | 0 | (50,287) | 0.0% | |
| 6g. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g) | 73,573,242 | 67,255,803 | 6,317,439 | 9.4% | 352,355,703 | 318,804,345 | 33,551,358 | 10.5% | |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h) | (11,536,803) | (3,096,128) | (8,440,675) | 272.6% | (42,998,218) | 2,088,829 | (45,087,048) | -2158.5% | |
| 8. INTEREST PROVISION FOR THE MONTH | (129,963) | (27,714) | (102,249) | 368.9% | (451,879) | (205,660) | (246,219) | 119.7% | |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (44,750,866) | (13,067,178) | (31,683,688) | 242.5% | -----NOT APPLICABLE----- | | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | 2,582,027 | 2,582,027 | (0) | 0.0% | -----NOT APPLICABLE----- | | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (53,835,605) | (13,608,993) | (40,226,612) | 295.6% | -----NOT APPLICABLE----- | | | | |

103

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|--------------|--------------|--------|----------------|-----------|------------|---|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | (44,750,866) | (13,067,178) | (31,683,688) | 242.5% | NOT APPLICABLE | | | |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f) | (53,705,642) | (13,581,279) | (40,124,363) | 295.4% | NOT APPLICABLE | | | |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (98,456,508) | (26,648,457) | (71,808,051) | 269.5% | NOT APPLICABLE | | | |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | (49,228,254) | (13,324,229) | (35,904,025) | 269.5% | NOT APPLICABLE | | | |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 3.060 | 2.500 | 1 | 22.4% | NOT APPLICABLE | | | |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 3.270 | 2.500 | 1 | 30.8% | NOT APPLICABLE | | | |
| 7. TOTAL (LINE D5 + LINE D6) | 6.330 | 5.000 | 1 | 26.6% | NOT APPLICABLE | | | |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 3.165 | 2.500 | 1 | 26.6% | NOT APPLICABLE | | | |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.264 | 0.208 | 0 | 26.9% | NOT APPLICABLE | | | |
| 10. INT. PROVISION (LINE D4 x LINE D9) | (129,963) | (27,714) | (102,249) | 368.9% | NOT APPLICABLE | | | |

104

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 272,466 | 306,452 | (33,986) | -11.1% | 1,000,098 | 629,018 | 371,080 | 59.0% |
| 2 LIGHT OIL | 7,257 | 723,917 | (716,660) | -99.0% | 1,243,584 | 3,889,827 | (2,646,243) | -68.0% |
| 3 COAL | 24,285,042 | 20,460,979 | 3,824,063 | 18.7% | 113,296,115 | 124,292,469 | (10,996,354) | -8.8% |
| 4 NATURAL GAS | 40,780,536 | 38,406,183 | 2,374,353 | 6.2% | 200,253,190 | 170,720,432 | 29,532,758 | 17.3% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 65,345,301 | 59,897,531 | 5,447,770 | 9.1% | 315,792,987 | 299,531,746 | 16,261,241 | 5.4% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 3,810 | 4,442 | (632) | -14.2% | 15,287 | 9,144 | 6,143 | 67.2% |
| 9 LIGHT OIL | 14 | 8,575 | (8,561) | -99.8% | 12,322 | 46,417 | (34,095) | -73.5% |
| 10 COAL | 1,008,558 | 909,849 | 98,709 | 10.8% | 4,860,083 | 5,498,146 | (638,063) | -11.6% |
| 11 NATURAL GAS | 640,781 | 753,150 | (112,369) | -14.9% | 3,408,418 | 3,159,624 | 248,794 | 7.9% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 14 TOTAL (MWH) | 1,653,163 | 1,676,016 | (22,853) | -1.4% | 8,296,110 | 8,713,331 | (417,221) | -4.8% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 6,038 | 6,912 | (874) | -12.6% | 24,658 | 14,229 | 10,429 | 73.3% |
| 16 LIGHT OIL (BBL) | 127 | 16,311 | (16,184) | -99.2% | 23,229 | 84,509 | (61,280) | -72.5% |
| 17 COAL (TON) | 459,774 | 398,425 | 61,349 | 15.4% | 2,212,874 | 2,395,603 | (182,729) | -7.6% |
| 18 NATURAL GAS (MCF) | 4,668,736 | 5,502,338 | (833,602) | -15.1% | 24,706,451 | 22,964,284 | 1,742,167 | 7.6% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 37,880 | 43,401 | (5,521) | -12.7% | 154,694 | 89,337 | 65,357 | 73.2% |
| 22 LIGHT OIL | 736 | 94,697 | (93,961) | -99.2% | 125,784 | 488,621 | (362,837) | -74.3% |
| 23 COAL | 10,880,682 | 9,683,390 | 1,197,292 | 12.4% | 52,069,181 | 58,141,718 | (6,072,537) | -10.4% |
| 24 NATURAL GAS | 4,827,473 | 5,656,373 | (828,900) | -14.7% | 25,472,448 | 23,607,397 | 1,865,051 | 7.9% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 15,746,771 | 15,477,861 | 268,910 | 1.7% | 77,822,107 | 82,327,073 | (4,504,966) | -5.5% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.23% | 0.27% | (0.00) | - | 0.18% | 0.10% | 0.00 | - |
| 29 LIGHT OIL | 0.00% | 0.51% | (0.01) | - | 0.15% | 0.53% | (0.00) | - |
| 30 COAL | 61.01% | 54.29% | 0.07 | - | 58.58% | 63.10% | (0.05) | - |
| 31 NATURAL GAS | 38.76% | 44.94% | (0.06) | - | 41.08% | 36.26% | 0.05 | - |
| 32 NUCLEAR | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 33 OTHER | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00 | - | 100.00% | 100.00% | 0.00 | - |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 45.13 | 44.34 | 0.79 | 1.8% | 40.56 | 44.21 | (3.65) | -8.3% |
| 36 LIGHT OIL (\$/BBL) | 57.14 | 44.38 | 12.76 | 28.7% | 53.54 | 46.03 | 7.51 | 16.3% |
| 37 COAL (\$/TON) | 52.82 | 51.35 | 1.46 | 2.9% | 51.20 | 51.88 | (0.68) | -1.3% |
| 38 NATURAL GAS (\$/MCF) | 8.73 | 6.98 | 1.75 | 25.1% | 8.11 | 7.43 | 0.67 | 9.0% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 7.19 | 7.06 | 0.13 | 1.9% | 6.47 | 7.04 | (0.58) | -8.2% |
| 42 LIGHT OIL | 9.86 | 7.64 | 2.22 | 29.0% | 9.89 | 7.96 | 1.93 | 24.2% |
| 43 COAL | 2.23 | 2.11 | 0.12 | 5.6% | 2.18 | 2.14 | 0.04 | 1.8% |
| 44 NATURAL GAS | 8.45 | 6.79 | 1.66 | 24.4% | 7.86 | 7.23 | 0.63 | 8.7% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 4.15 | 3.87 | 0.28 | 7.2% | 4.06 | 3.84 | 0.42 | 11.5% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|------------|--------|----------------|-----------|------------|-------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 9,942 | 9,771 | 171 | 1.8% | 10,119 | 9,770 | 349 | 3.6% |
| 49 LIGHT OIL | 52,571 | 11,043 | 41,528 | 376.1% | 10,208 | 10,527 | (319) | -3.0% |
| 50 COAL | 10,788 | 10,643 | 145 | 1.4% | 10,714 | 10,575 | 139 | 1.3% |
| 51 NATURAL GAS | 7,534 | 7,510 | 24 | 0.3% | 7,473 | 7,472 | 1 | 0.0% |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 9,525 | 9,235 | 290 | 3.1% | 9,381 | 9,448 | (67) | -0.7% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 7.15 | 6.90 | 0.25 | 3.6% | 6.54 | 6.88 | (0.34) | -4.9% |
| 56 LIGHT OIL | 51.84 | 8.44 | 43.40 | 514.2% | 10.09 | 8.38 | 1.71 | 20.4% |
| 57 COAL | 2.41 | 2.25 | 0.16 | 7.1% | 2.33 | 2.26 | 0.07 | 3.1% |
| 58 NATURAL GAS | 6.36 | 5.10 | 1.26 | 24.7% | 5.88 | 5.40 | 0.48 | 8.9% |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 3.95 | 3.57 | 0.38 | 10.6% | 3.81 | 3.44 | 0.37 | 10.8% |

TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1 | 421 | 156,049 | 51.5 | 58.2 | 70.7 | 11,242 | COAL | 77,119 | 22,747,400 | 1,754,256.7 | 4,092,238 | 2.62 | 53.06 |
| B.B.#2 | 396 | 218,171 | 76.5 | 83.7 | 81.5 | 10,638 | COAL | 96,681 | 24,006,840 | 2,321,005.3 | 5,130,275 | 2.35 | 53.06 |
| B.B.#3 | 423 | 214,041 | 70.3 | 72.0 | 70.3 | 10,951 | COAL | 102,551 | 22,856,420 | 2,343,948.7 | 5,441,760 | 2.54 | 53.06 |
| B.B.#4 | 452 | 258,579 | 79.5 | 89.9 | 84.8 | 10,876 | COAL | 122,494 | 22,959,320 | 2,812,375.7 | 6,500,014 | 2.51 | 53.06 |
| B.B. STATION | 1,692 | 846,840 | 69.5 | 76.1 | 76.9 | 10,901 | COAL | 398,845 | 23,145,808 | 9,231,586.4 | 21,164,287 | 2.50 | 53.06 |
| SEB-PHIL.#1(HVY OIL) | 17 | 1,800 | 14.7 | 100.0 | 84.0 | 9,942 | HVY.OIL | 2,853 | 6,273,540 | 17,896.1 | 128,742 | 7.15 | 45.13 |
| SEB-PHIL.#2(HVY OIL) | 17 | 2,010 | 16.4 | 95.4 | 81.7 | 9,942 | HVY.OIL | 3,185 | 6,273,540 | 19,984.1 | 143,724 | 7.15 | 45.13 |
| SEB-PHILLIPS TOTAL | 34 | 3,810 | 15.6 | 97.7 | 82.9 | 9,942 | HVY.OIL | 6,038 | 6,273,540 | 37,880.2 | 272,466 | 7.15 | 45.13 |
| POLK #1 GASIFIER | 255 | 161,718 | 88.1 | 93.7 | 88.5 | 10,197 | COAL | 60,929 | 27,066,000 | 1,649,095.7 | 3,120,755 | 1.93 | 51.22 |
| POLK #1 CT (OIL) ** | 225 | 0 | 0.0 | 99.6 | 0.0 | 0 | LGT.OIL | 8 | 5,777,913 | 47.6 | 470 | 0.00 | 57.04 |
| POLK #1 TOTAL | 255 | 161,718 | 88.1 | 93.7 | 88.5 | 10,198 | - | - | - | 1,649,143.3 | 3,121,225 | 1.93 | - |
| POLK #2 CT (GAS) | 150 | 4,077 | 3.8 | 100.0 | 78.4 | 11,717 | GAS | 46,203 | 1,034,000 | 47,774.0 | 446,378 | 10.95 | 9.66 |
| POLK #2 CT (OIL) * | 160 | 12 | 0.0 | 100.0 | 17.3 | 0 | LGT.OIL | 99 | 5,778,092 | 572.3 | 5,647 | 47.06 | 57.04 |
| POLK #2 TOTAL | 155 | 4,089 | 3.7 | 100.0 | 77.6 | 11,824 | - | - | - | 48,346.3 | 452,025 | 11.05 | - |
| POLK #3 CT (GAS) | 150 | 6,044 | 5.6 | 100.0 | 76.6 | 11,967 | GAS | 69,948 | 1,034,000 | 72,326.0 | 612,587 | 10.14 | 8.76 |
| POLK #3 CT (OIL) | 165 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #3 TOTAL | 158 | 6,044 | 5.3 | 100.0 | 76.6 | 11,967 | - | - | - | 72,326.0 | 612,587 | 10.14 | - |
| POLK STATION TOTAL | 568 | 171,851 | 42.0 | 97.2 | 82.2 | 10,299 | - | - | - | 1,769,815.6 | 4,185,837 | 2.44 | - |
| B.B.C.T.#1 * | 14 | 2 | 0.0 | 100.0 | 14.3 | 0 | LGT.OIL | 20 | 5,790,000 | 115.8 | 1,140 | 57.00 | 57.00 |
| B.B.C.T.#2 | 66 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#3 | 66 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| C.T. TOTAL | 146 | 2 | 0.0 | 100.0 | 1.4 | 0 | LGT.OIL | 20 | 5,790,000 | 115.8 | 1,140 | 57.00 | 57.00 |
| COT 1 | 3 | 57 | 2.6 | 81.1 | 47.4 | 11,638 | GAS | 644 | 1,034,000 | 665.4 | 2,416 | 4.24 | 3.75 |
| COT 2 * | 3 | 95 | 4.4 | 100.0 | 129.2 | 11,638 | GAS | 1,067 | 1,034,000 | 1,103.6 | 4,007 | 4.22 | 3.76 |
| CITY OF TAMPA TOTAL | 6 | 152 | 3.5 | 90.5 | 88.3 | 11,638 | GAS | 1,711 | 1,034,000 | 1,769.0 | 6,423 | 4.23 | 3.75 |
| BAYSIDE ST 1 | 234 | 88,986 | 52.8 | 99.7 | 53.0 | 0 | - | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1A | 156 | 65,730 | 58.5 | 99.7 | 83.4 | 11,045 | GAS | 702,084 | 1,034,000 | 725,955.0 | 6,133,948 | 9.33 | 8.74 |
| BAYSIDE CT1B | 156 | 62,163 | 55.3 | 100.0 | 83.5 | 10,991 | GAS | 660,756 | 1,034,000 | 683,222.0 | 5,772,874 | 9.29 | 8.74 |
| BAYSIDE CT1C | 156 | 46,092 | 41.0 | 100.0 | 83.9 | 11,793 | GAS | 525,673 | 1,034,000 | 543,545.0 | 4,592,685 | 9.96 | 8.74 |
| BAYSIDE UNIT 1 TOTAL | 702 | 262,971 | 52.0 | 99.8 | 73.4 | 7,426 | GAS | 1,888,513 | 1,034,000 | 1,952,722.0 | 16,499,507 | 6.27 | 8.74 |
| BAYSIDE ST 2 | 306 | 123,897 | 56.2 | 98.7 | 57.0 | 0 | - | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT2A | 156 | 64,041 | 57.0 | 100.0 | 81.8 | 11,004 | GAS | 681,514 | 1,034,000 | 704,685.9 | 5,942,764 | 9.28 | 8.72 |
| BAYSIDE CT2B | 156 | 64,623 | 57.5 | 100.0 | 83.8 | 11,334 | GAS | 708,364 | 1,034,000 | 732,447.9 | 6,176,895 | 9.56 | 8.72 |
| BAYSIDE CT2C | 156 | 49,065 | 43.7 | 100.0 | 85.3 | 11,068 | GAS | 525,197 | 1,034,000 | 543,053.9 | 4,579,689 | 9.33 | 8.72 |
| BAYSIDE CT2D | 156 | 65,911 | 58.7 | 100.0 | 86.0 | 11,723 | GAS | 747,286 | 1,034,000 | 772,693.9 | 6,516,293 | 9.89 | 8.72 |
| BAYSIDE UNIT 2 TOTAL | 930 | 367,537 | 54.9 | 99.6 | 75.3 | 7,490 | GAS | 2,662,361 | 1,034,000 | 2,752,881.6 | 23,215,641 | 6.32 | 8.72 |
| BAYSIDE STATION TOTAL | 1,632 | 630,508 | 53.7 | 99.7 | 74.5 | 7,463 | GAS | 4,550,874 | 1,034,000 | 4,705,603.6 | 39,715,148 | 6.30 | 8.73 |
| TOT. COAL (BB,POLK) | 1,947 | 1,008,558 | 71.9 | 78.4 | 78.4 | 10,788 | COAL | 459,774 | 23,665,307 | 10,880,682.1 | 24,285,042 | 2.41 | 52.82 |
| SYSTEM | 4,078 | 1,653,163 | 56.3 | 89.5 | 74.0 | 9,525 | - | - | - | 15,746,770.6 | 65,345,301 | 3.95 | - |

* Ran for testing only.

** Start-up Failed.

LEGEND:

B.B. = BIG BEND

SEB-PHIL. = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

CU

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005**

**SCHEDULE A5
PAGE 1 OF 2**

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|----------------------------------|---------------|------------|--------------|--------|----------------|-------------|--------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| HEAVY OIL⁽¹⁾ | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 9,929 | 6,912 | 3,017 | 43.6% | 24,311 | 14,229 | 10,082 | 70.9% |
| 3 UNIT COST (\$/BBL) | 47.03 | 44.02 | 3.00 | 6.8% | 38.52 | 44.90 | (6.38) | -14.2% |
| 4 AMOUNT (\$) | 466,915 | 304,272 | 162,643 | 53.5% | 936,356 | 638,886 | 297,470 | 46.6% |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 6,038 | 6,912 | (874) | -12.6% | 24,658 | 14,229 | 10,429 | 73.3% |
| 7 UNIT COST (\$/BBL) | 45.13 | 44.34 | 0.79 | 1.8% | 40.56 | 44.21 | (3.65) | -8.3% |
| 8 AMOUNT (\$) | 272,466 | 306,452 | (33,986) | -11.1% | 1,000,098 | 629,018 | 371,080 | 59.0% |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 12,118 | 11,605 | 513 | 4.4% | 12,118 | 11,605 | 513 | 4.4% |
| 11 UNIT COST (\$/BBL) | 44.99 | 43.36 | 1.63 | 3.8% | 44.99 | 43.36 | 1.63 | 3.8% |
| 12 AMOUNT (\$) | 545,158 | 503,183 | 41,975 | 8.3% | 545,158 | 503,183 | 41,975 | 8.3% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 16 | 38 | (22) | -60.0% | - | - | - | - |
| LIGHT OIL⁽²⁾ | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) | 12,721 | 22,073 | (9,352) | -42.4% | 49,025 | 119,381 | (70,356) | -58.9% |
| 17 UNIT COST (\$/BBL) | 71.34 | 42.54 | 28.80 | 67.7% | 66.38 | 45.60 | 20.79 | 45.6% |
| 18 AMOUNT (\$) | 907,501 | 939,069 | (31,568) | -3.4% | 3,254,450 | 5,443,369 | (2,188,919) | -40.2% |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 127 | 16,311 | (16,184) | -99.2% | 23,229 | 84,509 | (61,280) | -72.5% |
| 21 UNIT COST (\$/BBL) | 57.14 | 44.38 | 12.76 | 28.7% | 53.54 | 46.03 | 7.51 | 16.3% |
| 22 AMOUNT (\$) | 7,257 | 723,917 | (716,660) | -99.0% | 1,243,584 | 3,889,827 | (2,646,243) | -68.0% |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 85,007 | 85,068 | (61) | -0.1% | 85,007 | 85,068 | (61) | -0.1% |
| 25 UNIT COST (\$/BBL) | 57.05 | 45.14 | 11.91 | 26.4% | 57.05 | 45.14 | 11.91 | 26.4% |
| 26 AMOUNT (\$) | 4,849,530 | 3,839,769 | 1,009,761 | 26.3% | 4,849,530 | 3,839,769 | 1,009,761 | 26.3% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 109 | 86 | 23 | 30.0% | - | - | - | - |
| 29 DAYS SUPPLY: EMERGENCY | 12 | 12 | (0) | -0.1% | - | - | - | - |
| COAL⁽³⁾ | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 436,425 | 405,300 | 31,125 | 7.7% | 2,415,449 | 2,529,608 | (114,159) | -4.5% |
| 32 UNIT COST (\$/TON) | 52.71 | 50.31 | 2.40 | 4.8% | 51.84 | 50.49 | 1.35 | 2.7% |
| 33 AMOUNT (\$) | 23,004,714 | 20,391,249 | 2,613,465 | 12.8% | 125,226,926 | 127,725,252 | (2,498,326) | -2.0% |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 459,774 | 398,425 | 61,349 | 15.4% | 2,212,874 | 2,395,603 | (182,729) | -7.6% |
| 36 UNIT COST (\$/TON) | 52.82 | 51.35 | 1.46 | 2.9% | 51.20 | 51.88 | (0.68) | -1.3% |
| 37 AMOUNT (\$) | 24,285,042 | 20,460,979 | 3,824,063 | 18.7% | 113,296,115 | 124,292,469 | (10,996,354) | -8.8% |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 452,097 | 893,136 | (441,039) | -49.4% | 452,097 | 893,136 | (441,039) | -49.4% |
| 40 UNIT COST (\$/TON) | 52.73 | 50.76 | 1.97 | 3.9% | 52.73 | 50.76 | 1.97 | 3.9% |
| 41 AMOUNT (\$) | 23,840,132 | 45,333,539 | (21,493,407) | -47.4% | 23,840,132 | 45,333,539 | (21,493,407) | -47.4% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 38 | 66 | (28) | -40.0% | - | - | - | - |
| NATURAL GAS⁽⁴⁾ | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 4,710,092 | 5,502,338 | (792,246) | -14.4% | 24,745,514 | 22,964,284 | 1,781,230 | 7.8% |
| 46 UNIT COST (\$/MCF) | 8.72 | 6.98 | 1.74 | 25.0% | 8.10 | 7.43 | 0.67 | 9.0% |
| 47 AMOUNT (\$) | 41,088,459 | 38,406,183 | 2,682,276 | 7.0% | 200,519,988 | 170,720,430 | 29,799,558 | 17.5% |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) | 4,668,736 | 5,502,338 | (833,602) | -15.1% | 24,706,451 | 22,964,284 | 1,742,167 | 7.6% |
| 50 UNIT COST (\$/MCF) | 8.73 | 6.98 | 1.75 | 25.1% | 8.11 | 7.43 | 0.67 | 9.0% |
| 51 AMOUNT (\$) | 40,780,536 | 38,406,183 | 2,374,353 | 6.2% | 200,253,190 | 170,720,432 | 29,532,758 | 17.3% |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 41,500 | 0 | 41,500 | 0.0% | 41,500 | 0 | 41,500 | 0.0% |
| 54 UNIT COST (\$/MCF) | 7.44 | 0.00 | 7.44 | 0.0% | 7.44 | 0.00 | 7.44 | 0.0% |
| 55 AMOUNT (\$) | 308,884 | 0 | 308,884 | 0.0% | 308,884 | 0 | 308,884 | 0.0% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| OTHER | | | | | | | | |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 66 BURNED: | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 70 ENDING INVENTORY: | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|---------------|---------------|
| IGNITION | 20,305 |
| LUBE OIL | 0 |
| FUEL ANALYSIS | 0 |
| TOTAL | 20,305 |

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|---------------|----------------|------------------|
| START-UP FUEL | 0 | 0 |
| IGNITION | (2,617) | (152,715) |
| OTHER USAGE | (517) | (29,678) |
| TOTAL | (3,134) | (182,393) |

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------------|------------------|
| FUEL ANALYSIS | 40,546 |
| IGNITION #2 OIL | 132,410 |
| IGNITION PROPANE | 9,320 |
| AERIAL SURVEY ADJ. | (361,878) |
| ADDITIVES | 47,642 |
| GREEN FUEL | 0 |
| TOTAL | (131,960) |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

| (1) SOLD TO | (2) TYPE & SCHEDULE | (3) TOTAL MWH SOLD | (4) MWH WHEELED OTHER SYSTEM | (5) MWH FROM OWN GENERATION | (6) CENTS/KWH | | (7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | (8) TOTAL \$ FOR TOTAL COST (5)X(6B) | (9) GAINS ON MARKET BASED SALES | |
|---|------------------------|-----------------------|---------------------------------|--------------------------------|------------------|-------------------|--|---|------------------------------------|-------------------|
| | | | | | (A) FUEL COST | (B) TOTAL COST | | | | |
| UNADJUSTED: | | | | | | | | | | |
| DUS | JURISDIC. | SCH. - D | 1,728.0 | 0.0 | 1,728.0 | 2.697 | 2.697 | 46,600.00 | 46,600.00 | |
| DUS | JURISDIC. | SCH. - MB | 26,354.0 | 0.0 | 26,354.0 | 4.083 | 6.151 | 1,076,100.00 | 1,621,000.00 | 456,100.00 |
| | | | <u>28,082.0</u> | <u>0.0</u> | <u>28,082.0</u> | <u>3.998</u> | <u>5.938</u> | <u>1,122,700.00</u> | <u>1,667,600.00</u> | <u>456,100.00</u> |
| ADJUSTED: | | | | | | | | | | |
| NOLE ELEC. PRECO-1 | JURISDIC. | SCH. - D | 920.5 | 0.0 | 920.5 | 4.383 | 4.383 | 40,347.34 | 40,347.34 | |
| NOLE ELEC. HARDEE | JURISDIC. | SCH. - D | 662.8 | 0.0 | 662.8 | 4.089 | 4.089 | 27,100.17 | 27,100.17 | |
| GRESS ENERGY FLORIDA PWR. & LIGHT | | SCH. - MA | 2,600.0 | 0.0 | 2,600.0 | 5.312 | 6.523 | 138,124.78 | 169,588.36 | 22,649.58 |
| OF LAKELAND | | SCH. - MA | 3,390.0 | 0.0 | 3,390.0 | 3.807 | 4.951 | 129,061.66 | 167,823.65 | 27,411.89 |
| CO | | SCH. - MA | 525.0 | 0.0 | 525.0 | 4.528 | 5.819 | 23,774.36 | 30,547.79 | 4,993.68 |
| NOLE ELEC. CO-OP | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| ENERGY AUTHORITY | | SCH. - MA | 1,755.0 | 0.0 | 1,755.0 | 5.689 | 6.523 | 99,837.25 | 114,486.70 | 8,700.00 |
| NHERN COMPANY | | SCH. - MA | 273.0 | 0.0 | 273.0 | 4.639 | 5.968 | 12,664.41 | 16,292.65 | 2,702.77 |
| Y CREEK | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| FLINA POWER & LIGHT | | SCH. - MA | 275.0 | 0.0 | 275.0 | 5.427 | 7.326 | 14,923.34 | 20,145.53 | 4,289.94 |
| HILL ALLIANT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OF TALLAHASSEE | | SCH. - MA | 204.0 | 0.0 | 204.0 | 3.600 | 4.708 | 7,344.52 | 9,604.78 | 1,568.70 |
| NDU UTIL. COMM. | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OF HOMESTEAD | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| ELECTRIC MEMBERSHIP CORP | | SCH. - MA | 2,874.0 | 0.0 | 2,874.0 | 5.543 | 6.379 | 159,317.42 | 183,322.39 | 14,262.11 |
| EA | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| WHOLESALE MARKETING | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| EE PWR PART. TO CITY OF LAKELAND * | | SCH. - MA | 135.0 | 0.0 | 135.0 | 5.458 | 5.990 | 7,367.70 | 8,086.93 | 700.33 |
| RNDALE POWER PARTNERS | | OATT | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| RIOR MONTH ADJUSTMENTS: | | | | | | | | | | |
| TOTAL SCHEDULE D POWER SALES-JURISD. | | | 1,583.3 | 0.0 | 1,583.3 | 4.260 | 4.260 | 67,447.51 | 67,447.51 | |
| TOTAL SCHEDULE MA POWER SALES-JURISD. | | | 12,031.0 | 0.0 | 12,031.0 | 4.924 | 5.984 | 592,415.44 | 719,898.78 | 87,279.00 |
| TOTAL SCHEDULE OATT POWER SALES-JURISD. | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | | | <u>13,614.3</u> | <u>0.0</u> | <u>13,614.3</u> | <u>4.847</u> | <u>5.783</u> | <u>659,862.95</u> | <u>787,346.29</u> | <u>87,279.00</u> |
| URRENT MONTH: | | | | | | | | | | |
| FFERENCE | | | (14,467.7) | 0.0 | (14,467.7) | 0.849 | (0.155) | (462,837.05) | (880,253.71) | (368,821.00) |
| FFERENCE % | | | -51.5% | 0.0% | -51.5% | 21.2% | -2.6% | -41.2% | -52.8% | -80.9% |
| DD TO DATE: | | | | | | | | | | |
| TUAL | | | 54,182.2 | 0.0 | 54,182.2 | 4.277 | 5.272 | 2,317,503.78 | 2,856,308.03 | 441,342.94 |
| TIMATED | | | 156,607.0 | 0.0 | 156,607.0 | 3.868 | 5.695 | 6,057,000.00 | 8,918,300.00 | 2,365,900.00 |
| FFERENCE | | | (102,424.8) | 0.0 | (102,424.8) | 0.409 | (0.423) | (3,739,496.22) | (6,061,991.97) | (1,924,557.06) |
| FFERENCE % | | | -65.4% | 0.0% | -65.4% | 10.6% | -7.4% | -61.7% | -68.0% | -81.3% |

60% PROFIT OR \$1050.49 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

| (1) PURCHASED FROM | | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|-------------------------------------|--------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| UNADJUSTED: | | | | | | | | |
| VARIOUS | SCH. - J | 1,444.0 | 0.0 | 924.0 | 520.0 | 8.077 | 8.077 | 42,000.00 |
| ARDEE POWER PARTNERS | IPP | 26,609.0 | 0.0 | 0.0 | 26,609.0 | 6.638 | 6.638 | 1,766,200.00 |
| VARIOUS | OTHER | 89,671.0 | 0.0 | 0.0 | 89,671.0 | 3.776 | 3.776 | 3,385,700.00 |
| VARIOUS | MKT. BASE | 98,731.0 | 0.0 | 0.0 | 98,731.0 | 6.053 | 6.053 | 5,976,300.00 |
| TOTAL | | 216,455.0 | 0.0 | 924.0 | 215,531.0 | 5.183 | 5.183 | 11,170,200.00 |
| ADJUSTMENTS: | | | | | | | | |
| ARDEE PWR. PART.-NATIVE | IPP | 7,208.0 | 0.0 | 0.0 | 7,208.0 | 12.932 | 12.932 | 932,135.08 |
| ARDEE PWR. PART.-OTHERS | IPP | 135.0 | 0.0 | 0.0 | 135.0 | 5.472 | 5.472 | 7,386.60 |
| PROGRESS ENERGY FLORIDA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLA. POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF LAKE LAND | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORLANDO UTIL. COMM. | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CAROLINA POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA ENERGY AUTHORITY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DEEDY CREEK | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| KEELANTA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF TALLAHASSEE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ALPINE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| MARGILL ALLIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DNOCO | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CENTRAL POWER | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ALLIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DUKE ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ENERGY POWER MARKETING | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF HOMESTEAD | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| EMPRA ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| GOBB ELECTRIC MEMBERSHIP CORP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - D | 92,890.0 | 0.0 | 0.0 | 92,890.0 | 4.100 | 4.100 | 3,808,162.30 |
| WILBURDALE POWER PARTNERS | OATT | 1,043.0 | 0.0 | 0.0 | 1,043.0 | 4.472 | 4.472 | 46,647.63 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | |
| ARDEE PWR. PART.-NATIVE | MAY. 2005 IPP | (19,350.0) | 0.0 | 0.0 | (19,350.0) | 8.611 | 8.611 | (1,666,169.42) |
| ARDEE PWR. PART.-NATIVE | MAY. 2005 IPP | 19,350.0 | 0.0 | 0.0 | 19,350.0 | 8.396 | 8.396 | 1,624,709.09 |
| PROGRESS ENERGY FLORIDA | MAY. 2005 SCH. - D | (84,675.0) | 0.0 | 0.0 | (84,675.0) | 4.205 | 4.205 | (3,560,869.50) |
| PROGRESS ENERGY FLORIDA | MAY. 2005 SCH. - D | 84,675.0 | 0.0 | 0.0 | 84,675.0 | 4.118 | 4.118 | 3,487,202.25 |
| SUB-TOTAL OF ADJUSTMENTS: | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (115,127.58) |
| TOTAL | | 101,276.0 | 0.0 | 0.0 | 101,276.0 | 4.620 | 4.620 | 4,679,204.03 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | (115,179.0) | 0.0 | (924.0) | (114,255.0) | (0.563) | (0.563) | (6,490,995.97) |
| DIFFERENCE % | | -53.2% | 0.0% | -100.0% | -53.0% | -10.9% | -10.9% | -58.1% |
| YTD TO DATE: | | | | | | | | |
| ACTUAL | | 677,689.0 | 0.0 | 0.0 | 677,689.0 | 4.535 | 4.535 | 30,736,207.33 |
| ESTIMATED | | 875,898.0 | 0.0 | 1,746.0 | 874,152.0 | 4.381 | 4.381 | 38,297,500.00 |
| DIFFERENCE | | (198,209.0) | 0.0 | (1,746.0) | (196,463.0) | 0.154 | 0.154 | (7,561,292.67) |
| DIFFERENCE % | | -22.6% | 0.0% | -100.0% | -22.5% | 3.5% | 3.5% | -19.7% |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|---|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 38,666.0 | 0.0 | 0.0 | 38,666.0 | 2.510 | 2.510 | 970,400.00 |
| TOTAL | | 38,666.0 | 0.0 | 0.0 | 38,666.0 | 2.510 | 2.510 | 970,400.00 |
| ACTUAL: | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | 15,027.0 | 0.0 | 0.0 | 15,027.0 | 2.532 | 2.532 | 380,528.01 |
| McKAY BAY REFUSE | COGEN. | 13,572.0 | 0.0 | 0.0 | 13,572.0 | 2.530 | 2.530 | 343,389.23 |
| ORANGE COGENERATION L.P. | COGEN. | 7,533.0 | 0.0 | 0.0 | 7,533.0 | 2.308 | 2.308 | 173,857.24 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 1,527.0 | 0.0 | 0.0 | 1,527.0 | 5.276 | 5.276 | 80,565.32 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 2,725.0 | 0.0 | 0.0 | 2,725.0 | 4.311 | 4.311 | 117,470.22 |
| CF INDUSTRIES INC. | COGEN. | 1,137.0 | 0.0 | 0.0 | 1,137.0 | 5.114 | 5.114 | 58,148.50 |
| IMC-AGRICO-NEW WALES | COGEN. | 496.0 | 0.0 | 0.0 | 496.0 | 6.019 | 6.019 | 29,856.53 |
| IMC-AGRICO-S. PIERCE | COGEN. | 10.0 | 0.0 | 0.0 | 10.0 | 4.794 | 4.794 | 479.37 |
| AUBURNDALE POWER PARTNERS | COGEN. | 1,738.0 | 0.0 | 0.0 | 1,738.0 | 4.732 | 4.732 | 82,246.82 |
| CUTRALE CITRUS | COGEN. | 1.0 | 0.0 | 0.0 | 1.0 | 7.688 | 7.688 | 76.88 |
| SUB-TOTAL FOR JUNE 2005 | | 43,766.0 | 0.0 | 0.0 | 43,766.0 | 2.894 | 2.894 | 1,266,618.12 |
| ADJUSTMENTS FOR THE MONTH OF: MAY 2005 | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (17,689.0) | 0.0 | 0.0 | (17,689.0) | 2.360 | 2.360 | (417,469.03) |
| McKAY BAY REFUSE | COGEN. | 17,689.0 | 0.0 | 0.0 | 17,689.0 | 2.381 | 2.381 | 421,174.24 |
| | | (14,427.0) | 0.0 | 0.0 | (14,427.0) | 2.355 | 2.355 | (339,744.16) |
| | | 14,427.0 | 0.0 | 0.0 | 14,427.0 | 2.376 | 2.376 | 342,733.07 |
| ORANGE COGENERATION L.P. | COGEN. | (7,843.0) | 0.0 | 0.0 | (7,843.0) | 2.260 | 2.260 | (177,223.15) |
| | | 7,843.0 | 0.0 | 0.0 | 7,843.0 | 2.285 | 2.285 | 179,195.61 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-S. PIERCE | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| AUBURNDALE POWER PARTNERS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR THE MONTH OF: MAY 2005 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 8,666.58 |
| GRAND TOTAL | | 43,766.0 | 0.0 | 0.0 | 43,766.0 | 2.914 | 2.914 | 1,275,284.70 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 5,100.0 | 0.0 | 0.0 | 5,100.0 | 0.404 | 0.404 | 304,884.70 |
| DIFFERENCE % | | 13.2% | 0.0% | 0.0% | 13.2% | 16.1% | 16.1% | 31.4% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 248,232.0 | 0.0 | 0.0 | 248,232.0 | 2.630 | 2.630 | 6,528,084.72 |
| ESTIMATED | | 226,498.0 | 0.0 | 0.0 | 226,498.0 | 2.508 | 2.508 | 5,681,300.00 |
| DIFFERENCE | | 21,734.0 | 0.0 | 0.0 | 21,734.0 | 0.122 | 0.122 | 846,784.72 |
| DIFFERENCE % | | 9.6% | 0.0% | 0.0% | 9.6% | 4.8% | 4.8% | 14.9% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) TRANSACTION COSTS CENTS/KWH | (5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4) | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6B)-5 |
|---------------------------------|---------------------------|----------------------------------|--|--|--------------------------|----------------------|----------------------------------|
| | | | | | (A) CENTS PER KWH | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | |
| VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL: | | | | | | | |
| PROGRESS ENERGY FLORIDA | SCH. - JC | 1,379.0 | 5.585 | 77,021.00 | 5.672 | 78,211.57 | 1,190.57 |
| FLA. POWER & LIGHT | SCH. - JC | 35,071.0 | 6.031 | 2,114,970.00 | 6.082 | 2,133,126.39 | 18,156.39 |
| CITY OF LAKELAND | SCH. - JC | 880.0 | 5.757 | 50,658.75 | 5.850 | 51,477.64 | 818.89 |
| ORLANDO UTIL. COMM. | SCH. - JC | 4,390.0 | 6.907 | 303,235.00 | 7.003 | 307,449.55 | 4,214.55 |
| CAROLINA POWER & LIGHT | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| THE ENERGY AUTHORITY | SCH. - JC | 20,745.0 | 6.451 | 1,338,178.73 | 6.590 | 1,367,082.61 | 28,903.88 |
| REEDY CREEK | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| KEELANTA | SCH. - JC | 4,473.0 | 9.003 | 402,708.00 | 9.224 | 412,610.04 | 9,902.04 |
| CITY OF TALLAHASSEE | SCH. - JC | 420.0 | 5.207 | 21,869.60 | 5.476 | 23,000.89 | 1,131.29 |
| CALPINE | SCH. - JC | 12,948.0 | 8.140 | 1,053,987.00 | 8.263 | 1,069,934.21 | 15,947.21 |
| CARGILL ALLIANT | SCH. - JC | 8,007.0 | 4.206 | 336,744.50 | 4.293 | 343,746.14 | 7,001.64 |
| CONOCO | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CORAL POWER | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| RELIANT | SCH. - JC | 5,754.0 | 11.134 | 640,654.00 | 11.191 | 643,927.77 | 3,273.77 |
| SEMINOLE ELEC. CO-OP | SCH. - JC | 2,180.0 | 4.647 | 101,295.00 | 4.739 | 103,309.23 | 2,014.23 |
| DUKE ENERGY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DYNEGY POWER MARKETING | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF HOMESTEAD | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SEMPRA ENERGY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SOUTHERN COMPANY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - JC | 7,804.0 | 5.838 | 455,585.00 | 6.008 | 468,829.61 | 13,244.61 |
| WHEELABRATOR RIDGE ENERGY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SUBTOTAL | | 104,051.0 | 6.628 | 6,896,906.58 | 6.730 | 7,002,705.65 | 105,799.07 |
| PRIOR MONTH ADJUSTMENTS: | | | | | | | |
| TOTAL | | 104,051.0 | 6.628 | 6,896,906.58 | 6.730 | 7,002,705.65 | 105,799.07 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 104,051.0 | 6.628 | 6,896,906.58 | 6.730 | 7,002,705.65 | 105,799.07 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 380,585.0 | 5.970 | 22,721,338.86 | 6.730 | 14,765,982.11 | 2,118,795.35 |
| ESTIMATED | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE | | 380,585.0 | 5.970 | 22,721,338.86 | 6.730 | 14,765,982.11 | 2,118,795.35 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

Note: Fuel savings calculation was implemented on April 1, 2005 as requested by the FPSC Staff.

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

JULY 2005

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

| | ACTUAL | ESTIMATED | DIFFERENCE | % | ACTUAL | ESTIMATED | DIFFERENCE | % | ACTUAL | ESTIMATED | DIFFERENCE | % |
|--|--------|-----------|------------|---|--------|-----------|------------|---|-----------|-----------|------------|---|
| | \$ | \$ | \$ | | MWH | MWH | MWH | | CENTS/KWH | CENTS/KWH | CENTS/KWH | |
| | | | | | | | | | | | | |

| | | | | | | | | | | | | |
|--|---------------|---------------|-------------|--------|---------------|---------------|-----------|--------|-----------|-----------|-----------|--------|
| 1. Fuel Cost of System Net Generation (A3) | 78,999,096 | 66,684,526 | 12,314,570 | 18.5% | 1,814,448 | 1,801,095 | 13,353 | 0.7% | 4,35389 | 3,70244 | 0.65145 | 17.6% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (9,398) | (7,000) | (2,398) | 34.3% | 1,814,448 (a) | 1,801,095 (a) | 13,353 | 0.7% | (0.00052) | (0.00039) | (0.00013) | 33.3% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,814,448 (a) | 1,801,095 (a) | 13,353 | 0.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Incremental Hedging O&M Costs | 24,580 | 16,981 | 7,599 | 44.8% | 1,814,448 (a) | 1,801,095 (a) | 13,353 | 0.7% | 0.00094 | 0.00094 | 0.00041 | 43.7% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 79,014,278 | 66,694,507 | 12,319,771 | 18.5% | 1,814,448 | 1,801,095 | 13,353 | 0.7% | 4,35473 | 3,70300 | 0.65173 | 17.6% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 6,950,225 | 13,088,300 | (6,138,075) | -46.9% | 121,913 | 247,598 | (125,685) | -50.8% | 5,70097 | 5,28611 | 0.41486 | 7.8% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 12,147,826 | 0 | 12,147,826 | 0.0% | 157,170 | 0 | 157,170 | 0.0% | 7,72910 | 7,72910 | 0.00000 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 1,380,201 | 984,000 | 396,201 | 40.3% | 44,522 | 38,899 | 5,623 | 14.5% | 3,10004 | 2,52963 | 0.57041 | 22.5% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 20,478,252 | 14,072,300 | 6,405,952 | 45.5% | 323,605 | 286,497 | 37,108 | 13.0% | 6,32816 | 4,91185 | 1,41631 | 28.8% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | 106,333 | 49,400 | 56,933 | 115.2% | 2,138,053 | 2,087,592 | 50,461 | 2.4% | 5,97712 | 2,76751 | 3,20961 | 116.0% |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 15. Fuel Cost of Sch. ATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 173,048 | 922,100 | (749,052) | -81.2% | 2,340 | 23,752 | (21,412) | -90.1% | 7,39521 | 3,88220 | 3,51301 | 90.5% |
| 18. Gains on Market Based Sales | 42,451 | 428,000 | (385,549) | -90.1% | 4,119 | 25,537 | (21,418) | -83.9% | 7,81335 | 5,48028 | 2,33307 | 42.6% |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES | 321,832 | 1,399,500 | (1,077,668) | -77.0% | 4,119 | 25,537 | (21,418) | -83.9% | 7,81335 | 5,48028 | 2,33307 | 42.6% |
| 20. Net Inadvertent Interchange | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 21. Wheeling Rec'd, less Wheeling Del'd. | 3,082 | 3,082 | 0 | 0.0% | 3,985 | 600 | 3,385 | 564.2% | 3,082 | 3,082 | 0 | 0.0% |
| 22. Interchange and Wheeling Losses | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS | 99,170,698 | 79,367,307 | 19,803,391 | 25.0% | 2,132,932 | 2,061,455 | 71,477 | 3.5% | 4,64950 | 3,85006 | 0.79944 | 20.8% |
| 24. Net Unbilled (LINE 5 + 12 - 19 + 20 + 21 - 22) | 5,189,541 (a) | 2,727,769 (a) | 2,461,772 | 90.2% | 11,615 | 70,850 | 40,765 | 57.5% | 4,64950 | 3,85006 | 0.79944 | 20.8% |
| 25. Company Use | 160,129 (a) | 138,602 (a) | 21,527 | 15.5% | 3,600 | 3,600 | (156) | -4.3% | 4,64951 | 3,85006 | 0.79945 | 20.8% |
| 26. T & D Losses | 3,583,231 (a) | 3,551,606 (a) | 31,625 | 0.9% | 92,248 | 92,248 | (15,181) | -16.5% | 4,64950 | 3,85006 | 0.79944 | 20.8% |
| 27. System KWH Sales | 99,170,698 | 79,367,307 | 19,803,391 | 25.0% | 1,940,806 | 1,894,757 | 46,049 | 2.4% | 5,10977 | 4,18879 | 0.92098 | 22.0% |
| 28. Wholesale KWH Sales | (3,588,641) | (2,214,356) | (1,374,285) | 62.1% | (70,231) | (52,864) | (17,367) | 32.9% | 4,18879 | 4,18878 | 0.00001 | 0.0% |
| 29. Jurisdictional KWH Sales | 95,582,057 | 77,152,951 | 18,429,106 | 23.9% | 1,870,575 | 1,841,893 | 28,682 | 1.6% | 5,10977 | 4,18879 | 0.92098 | 22.0% |
| 30. Jurisdictional Loss Multiplier | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 95,664,258 | 77,219,303 | 18,444,955 | 23.9% | 1,870,575 | 1,841,893 | 28,682 | 1.6% | 5,11416 | 4,19239 | 0.92178 | 22.0% |
| 32. Other | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/2/104 | (1,393,949) | (1,276,250) | (117,699) | 9.2% | 1,841,893 | 1,841,893 | 0 | 0.0% | (0.07452) | (0.06929) | (0.00523) | 7.5% |
| 34. Waterborne Transp. Adj to Sept 2004 Incl Interest | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 35. True-up * | 2,582,027 | 2,582,027 | 0 | 0.0% | 1,870,575 | 1,841,893 | 28,682 | 1.6% | 0.14018 | 0.14018 | (0.00215) | -1.5% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 96,852,336 | 78,525,080 | 18,327,256 | 23.3% | 1,870,575 | 1,841,893 | 28,682 | 1.6% | 5,17768 | 4,26328 | 0.91440 | 21.4% |
| 37. Revenue Tax Factor | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 96,922,070 | 78,581,618 | 18,340,452 | 23.3% | 1,870,575 | 1,841,893 | 28,682 | 1.6% | 5,18141 | 4,26635 | 0.91506 | 21.4% |
| 39. GPIF * (Already Adjusted for Taxes) | (306,535) | (306,535) | 0 | 0.0% | 1,870,575 | 1,841,893 | 28,682 | 1.6% | (0.01664) | (0.01664) | 0.00026 | -1.5% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 96,615,535 | 78,275,083 | 18,340,452 | 23.4% | 1,870,575 | 1,841,893 | 28,682 | 1.6% | 5,16502 | 4,24971 | 0.91532 | 21.5% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | | | | |

* Based on Jurisdictional Sales (a) included for informational purposes only

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JULY 2005**

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|--------------------|--------------------|--------------------|---------------|-------------------|-------------------|------------------|---------------|----------------|----------------|------------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 394,792,083 | 366,216,272 | 28,575,811 | 7.8% | 10,110,558 | 10,514,426 | (403,868) | -3.8% | 3.90475 | 3.48299 | 0.42176 | 12.1% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses) | (50,431) | (49,000) | (1,431) | 2.9% | 10,110,558 (a) | 10,514,426 (a) | (403,868) | -3.8% | (0.00050) | (0.00047) | (0.00003) | 7.0% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 10,110,558 (a) | 10,514,426 (a) | (403,868) | -3.8% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 52,340 | 26,213 | 26,127 | 99.7% | 10,110,558 (a) | 10,514,426 (a) | (403,868) | -3.8% | 0.00052 | 0.00025 | 0.00027 | 107.6% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 394,793,992 | 366,193,485 | 28,600,507 | 7.8% | 10,110,558 | 10,514,426 | (403,868) | -3.8% | 3.90477 | 3.48277 | 0.42200 | 12.1% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 37,686,432 | 51,385,800 | (13,699,368) | -26.7% | 799,602 | 1,121,750 | (322,148) | -28.7% | 4.71315 | 4.58086 | 0.13229 | 2.9% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 34,869,165 | 0 | 34,869,165 | 0.0% | 537,755 | 0 | 537,755 | 0.0% | 6.48421 | 0.00000 | 6.48421 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 7,908,286 | 6,665,300 | 1,242,986 | 18.6% | 292,754 | 265,397 | 27,357 | 10.3% | 2.70134 | 2.51145 | 0.18990 | 7.6% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 80,463,883 | 58,051,100 | 22,412,783 | 38.6% | 1,630,111 | 1,387,147 | 242,964 | 17.5% | 4.93610 | 4.18493 | 0.75117 | 17.9% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 11,740,669 | 11,901,573 | (160,904) | -1.4% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 446,078 | 288,700 | 157,378 | 54.5% | 10,656 | 11,358 | (702) | -6.2% | 4.18617 | 2.54182 | 1.64435 | 64.7% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 1 | 0 | 1 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 2,150,806 | 6,739,800 | (4,588,994) | -68.1% | 47,646 | 170,786 | (123,140) | -72.1% | 4.51414 | 3.94634 | 0.56780 | 14.4% |
| 18. Gains on Market Based Sales | 483,794 | 2,793,900 | (2,310,106) | -82.7% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 3,080,679 | 9,822,400 | (6,741,721) | -68.6% | 58,302 | 182,144 | (123,842) | -68.0% | 5.28400 | 5.39266 | (0.10865) | -2.0% |
| 20. Net Inadvertent Interchange | | | | | (11) | 0 | (11) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 25,303 | 0 | 25,303 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 23,599 | 4,100 | 19,499 | 475.6% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 472,177,196 | 414,422,185 | 57,755,011 | 13.9% | 11,684,060 | 11,715,329 | (31,269) | -0.3% | 4.04121 | 3.53744 | 0.50377 | 14.2% |
| 24. Net Unbilled | 11,671,152 (a) | 8,412,027 (a) | 3,259,125 | 38.7% | 279,755 | 223,532 | 56,223 | 25.2% | 4.17192 | 3.76323 | 0.40869 | 10.9% |
| 25. Company Use | 843,252 (a) | 884,723 (a) | (41,471) | -4.7% | 20,980 | 25,200 | (4,220) | -16.7% | 4.01931 | 3.51081 | 0.50851 | 14.5% |
| 26. T & D Losses | 19,752,996 (a) | 16,213,173 (a) | 3,539,823 | 21.8% | 488,237 | 462,272 | 25,965 | 5.6% | 4.04578 | 3.50728 | 0.53850 | 15.4% |
| 27. System KWH Sales | 472,177,196 | 414,422,185 | 57,755,011 | 13.9% | 10,895,088 | 11,004,325 | (109,237) | -1.0% | 4.33385 | 3.76599 | 0.56786 | 15.1% |
| 28. Wholesale KWH Sales | (17,130,878) | (11,087,905) | (6,042,973) | 54.5% | (393,596) | (291,221) | (102,375) | 35.2% | 4.35240 | 3.80739 | 0.54502 | 14.3% |
| 29. Jurisdictional KWH Sales | 455,046,318 | 403,334,280 | 51,712,038 | 12.8% | 10,501,492 | 10,713,104 | (211,612) | -2.0% | 4.33316 | 3.76487 | 0.56829 | 15.1% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 455,437,658 | 403,681,148 | 51,756,510 | 12.8% | 10,501,492 | 10,713,104 | (211,612) | -2.0% | 4.33689 | 3.76811 | 0.56878 | 15.1% |
| 32. Peabody Coal Contract Buy-Out Amort. Jurisd. | 0 | 0 | 0 | 0.0% | 10,501,492 | 10,713,104 | (211,612) | -2.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (8,761,359) | (8,933,750) | 172,391 | -1.9% | 10,501,492 | 10,713,104 | (211,612) | -2.0% | (0.08343) | (0.08339) | (0.00004) | 0.0% |
| 34. Waterborne Transp. Adj to Sept 2004 Incl Interest | (50,287) | 0 | (50,287) | 0.0% | 10,501,492 | 10,713,104 | (211,612) | -2.0% | (0.00048) | 0.00000 | (0.00048) | 0.0% |
| 35. True-up * | 18,074,189 | 18,074,190 | (1) | 0.0% | 10,501,492 | 10,713,104 | (211,612) | -2.0% | 0.17211 | 0.16871 | 0.00340 | 2.0% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 464,700,201 | 412,821,588 | 51,878,613 | 12.6% | 10,501,492 | 10,713,104 | (211,612) | -2.0% | 4.42509 | 3.85343 | 0.57166 | 14.8% |
| 37. Revenue Tax Factor | 0 | 0 | 0 | 0.0% | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 465,034,785 | 413,118,819 | 51,915,966 | 12.6% | 10,501,492 | 10,713,104 | (211,612) | -2.0% | 4.42827 | 3.85620 | 0.57207 | 14.8% |
| 39. GPIF * (Already Adjusted for Taxes) | (2,145,745) | (2,145,745) | 0 | 0.0% | 10,501,492 | 10,713,104 | (211,612) | -2.0% | (0.02043) | (0.02003) | (0.00040) | 2.0% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 462,889,040 | 410,973,074 | 51,915,966 | 12.6% | 10,501,492 | 10,713,104 | (211,612) | -2.0% | 4.40784 | 3.83617 | 0.57167 | 14.9% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 4.408 | 3.836 | 0.572 | 14.9% |

* Based on Jurisdictional Sales (a) included for informational purposes only

115

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 78,999,096 | 66,684,526 | 12,314,570 | 18.5% | 394,792,083 | 366,216,272 | 28,575,811 | 7.8% |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2. FUEL COST OF POWER SOLD | 279,381 | 971,500 | (692,119) | -71.2% | 2,596,885 | 7,028,500 | (4,431,615) | -63.1% |
| 2a. GAINS FROM MARKET BASED SALES | 42,451 | 428,000 | (385,549) | -90.1% | 483,794 | 2,793,900 | (2,310,106) | -82.7% |
| 3. FUEL COST OF PURCHASED POWER | 6,950,225 | 13,088,300 | (6,138,075) | -46.9% | 37,686,432 | 51,385,800 | (13,699,368) | -26.7% |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 1,380,201 | 984,000 | 396,201 | 40.3% | 7,908,286 | 6,665,300 | 1,242,986 | 18.6% |
| 4. ENERGY COST OF ECONOMY PURCHASES | 12,147,826 | 0 | 12,147,826 | 0.0% | 34,869,165 | 0 | 34,869,165 | 0.0% |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 99,155,516 | 79,357,326 | 19,798,190 | 24.9% | 472,175,287 | 414,444,972 | 57,730,315 | 13.9% |
| 6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES) | (9,398) | (7,000) | (2,398) | 34.3% | (50,431) | (49,000) | (1,431) | 2.9% |
| 6b. ADJ. TO FUEL COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6c. INCREMENTAL HEDGING O&M COSTS | 24,580 | 16,981 | 7,599 | 44.8% | 52,340 | 26,213 | 26,127 | 99.7% |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. | 99,170,698 | 79,367,307 | 19,803,391 | 25.0% | 472,177,196 | 414,422,185 | 57,755,011 | 13.9% |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,870,575 | 1,841,893 | 28,682 | 1.6% | 10,501,492 | 10,713,104 | (211,612) | -2.0% |
| 2. NONJURISDICTIONAL SALES | 70,231 | 52,864 | 17,367 | 32.9% | 393,596 | 291,221 | 102,375 | 35.2% |
| 3. TOTAL SALES | 1,940,806 | 1,894,757 | 46,049 | 2.4% | 10,895,088 | 11,004,325 | (109,237) | -1.0% |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9638135 | 0.9720999 | (0.0082864) | -0.9% | 6.7466744 | 6.8157923 | (0.0691179) | -1.0% |

117

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|--|---------------|--------------|----------------------|--------|--------------------------|--------------|----------------------|--------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | |
| C. TRUE-UP CALCULATION | | | | | | | | | |
| 1. 1. JURISDICTIONAL FUEL REVENUE | 69,989,596 | 69,506,955 | 482,641 | 0.7% | 393,000,033 | 404,053,082 | (11,053,049) | -2.7% | |
| 2. 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2a. TRUE-UP PROVISION | (2,582,027) | (2,582,027) | 0 | 0.0% | (18,074,189) | (18,074,190) | 1 | 0.0% | |
| 2b. INCENTIVE PROVISION | 306,535 | 306,535 | 0 | 0.0% | 2,145,745 | 2,145,745 | 0 | 0.0% | |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2d. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 67,714,104 | 67,231,463 | 482,641 | 0.7% | 377,071,589 | 388,124,637 | (11,053,048) | -2.8% | |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 99,170,698 | 79,367,307 | 19,803,391 | 25.0% | 472,177,196 | 414,422,185 | 57,755,011 | 13.9% | |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 0.9638135 | 0.9720999 | (0.0082864) | -0.9% | NA | NA | - | 0.0% | |
| 6. JURISDIC. TOTAL FUEL & NET PWR.TRANS. | 95,582,057 | 77,152,951 | 18,429,106 | 23.9% | 455,046,318 | 403,334,280 | 51,712,038 | 12.8% | |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00086 | 1.00086 | 0.00000 | 0.0% | NA | NA | - | 0.0% | |
| 6b. (LINE C6 x LINE C6a) | 95,664,258 | 77,219,303 | 18,444,955 | 23.9% | 455,437,658 | 403,681,148 | 51,756,510 | 12.8% | |
| 6c. Other | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6d. (LINE C6c x LINE C5) PB. JURISD. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04 | (1,393,949) | (1,276,250) | (117,699) | 9.2% | (8,761,359) | (8,933,750) | 172,391 | -1.9% | |
| 6f. OTHER | 0 | 0 | 0 | 0.0% | (50,287) | 0 | (50,287) | 0.0% | |
| 6g. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g) | 94,270,309 | 75,943,053 | 18,327,256 | 24.1% | 446,626,012 | 394,747,398 | 51,878,614 | 13.1% | |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h) | (26,556,205) | (8,711,590) | (17,844,615) | 204.8% | (69,554,423) | (6,622,761) | (62,931,662) | 950.2% | |
| 8. INTEREST PROVISION FOR THE MONTH | (183,645) | (34,681) | (148,964) | 429.5% | (635,524) | (240,341) | (395,183) | 164.4% | |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (53,835,605) | (13,608,993) | (40,226,612) | 295.6% | -----NOT APPLICABLE----- | | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | 2,582,027 | 2,582,027 | (0) | 0.0% | -----NOT APPLICABLE----- | | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (77,993,428) | (19,773,237) | (58,220,191) | 294.4% | -----NOT APPLICABLE----- | | | | |

118

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|---|---------------|--------------|--------------|--------|----------------|-----------|------------|---|----------------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| D. INTEREST PROVISION | | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | (53,835,605) | (13,608,993) | (40,226,612) | 295.6% | | | | | NOT APPLICABLE |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f) | (77,809,783) | (19,738,556) | (58,071,227) | 294.2% | | | | | NOT APPLICABLE |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (131,645,388) | (33,347,549) | (98,297,839) | 294.8% | | | | | NOT APPLICABLE |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | (65,822,694) | (16,673,775) | (49,148,919) | 294.8% | | | | | NOT APPLICABLE |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 3.270 | 2.500 | 1 | 30.8% | | | | | NOT APPLICABLE |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 3.430 | 2.500 | 1 | 37.2% | | | | | NOT APPLICABLE |
| 7. TOTAL (LINE D5 + LINE D6) | 6.700 | 5.000 | 2 | 34.0% | | | | | NOT APPLICABLE |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 3.350 | 2.500 | 1 | 34.0% | | | | | NOT APPLICABLE |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.279 | 0.208 | 0 | 34.1% | | | | | NOT APPLICABLE |
| 10. INT. PROVISION (LINE D4 x LINE D9) | (183,645) | (34,681) | (148,964) | 429.5% | | | | | NOT APPLICABLE |

119

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 378,953 | 453,316 | (74,363) | -16.4% | 1,379,051 | 1,082,334 | 296,717 | 27.4% |
| 2 LIGHT OIL | 841,082 | 1,232,532 | (391,450) | -31.8% | 2,084,666 | 5,122,359 | (3,037,693) | -59.3% |
| 3 COAL | 26,087,910 | 21,429,837 | 4,658,073 | 21.7% | 139,384,025 | 145,722,306 | (6,338,281) | -4.3% |
| 4 NATURAL GAS | 51,691,151 | 43,568,841 | 8,122,310 | 18.6% | 251,944,341 | 214,289,273 | 37,655,068 | 17.6% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 78,999,096 | 66,684,526 | 12,314,570 | 18.5% | 394,792,083 | 366,216,272 | 28,575,811 | 7.8% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 5,055 | 6,592 | (1,537) | -23.3% | 20,342 | 15,736 | 4,606 | 29.3% |
| 9 LIGHT OIL | 6,336 | 13,512 | (7,176) | -53.1% | 18,658 | 59,929 | (41,271) | -68.9% |
| 10 COAL | 1,001,404 | 948,000 | 53,404 | 5.6% | 5,861,487 | 6,446,146 | (584,659) | -9.1% |
| 11 NATURAL GAS | 801,653 | 832,991 | (31,338) | -3.8% | 4,210,071 | 3,992,615 | 217,456 | 5.4% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 14 TOTAL (MWH) | 1,814,448 | 1,801,095 | 13,353 | 0.7% | 10,110,558 | 10,514,426 | (403,868) | -3.8% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 7,884 | 10,258 | (2,374) | -23.1% | 32,542 | 24,487 | 8,055 | 32.9% |
| 16 LIGHT OIL (BBL) | 14,028 | 28,559 | (14,531) | -50.9% | 37,257 | 113,068 | (75,811) | -67.0% |
| 17 COAL (TON) | 471,640 | 417,516 | 54,124 | 13.0% | 2,684,514 | 2,813,119 | (128,605) | -4.6% |
| 18 NATURAL GAS (MCF) | 5,801,474 | 6,157,918 | (356,444) | -5.8% | 30,507,925 | 29,122,202 | 1,385,723 | 4.8% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 49,460 | 64,410 | (14,950) | -23.2% | 204,154 | 153,747 | 50,407 | 32.8% |
| 22 LIGHT OIL | 79,590 | 165,834 | (86,244) | -52.0% | 205,374 | 654,455 | (449,081) | -68.6% |
| 23 COAL | 11,126,894 | 10,141,960 | 984,934 | 9.7% | 63,196,075 | 68,283,678 | (5,087,603) | -7.5% |
| 24 NATURAL GAS | 6,021,931 | 6,330,411 | (308,480) | -4.9% | 31,494,379 | 29,937,808 | 1,556,571 | 5.2% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 17,277,875 | 16,702,615 | 575,260 | 3.4% | 95,099,982 | 99,029,688 | (3,929,706) | -4.0% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.28% | 0.37% | (0.00) | - | 0.20% | 0.15% | 0.00 | - |
| 29 LIGHT OIL | 0.35% | 0.75% | (0.00) | - | 0.18% | 0.57% | (0.00) | - |
| 30 COAL | 55.19% | 52.63% | 0.03 | - | 57.97% | 61.31% | (0.03) | - |
| 31 NATURAL GAS | 44.18% | 46.25% | (0.02) | - | 41.64% | 37.97% | 0.04 | - |
| 32 NUCLEAR | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 33 OTHER | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00 | - | 100.00% | 100.00% | 0.00 | - |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 48.07 | 44.19 | 3.87 | 8.8% | 42.38 | 44.20 | (1.82) | -4.1% |
| 36 LIGHT OIL (\$/BBL) | 59.96 | 43.16 | 16.80 | 38.9% | 55.95 | 45.30 | 10.65 | 23.5% |
| 37 COAL (\$/TON) | 55.31 | 51.33 | 3.99 | 7.8% | 51.92 | 51.80 | 0.12 | 0.2% |
| 38 NATURAL GAS (\$/MCF) | 8.91 | 7.08 | 1.83 | 25.9% | 8.26 | 7.36 | 0.90 | 12.2% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 7.66 | 7.04 | 0.62 | 8.9% | 6.75 | 7.04 | (0.28) | -4.0% |
| 42 LIGHT OIL | 10.57 | 7.43 | 3.14 | 42.2% | 10.15 | 7.83 | 2.32 | 29.7% |
| 43 COAL | 2.34 | 2.11 | 0.23 | 11.0% | 2.21 | 2.13 | 0.07 | 3.4% |
| 44 NATURAL GAS | 8.58 | 6.88 | 1.70 | 24.7% | 8.00 | 7.16 | 0.84 | 11.8% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 4.57 | 3.99 | 0.58 | 14.5% | 4.15 | 3.70 | 0.45 | 12.3% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|------------|-------|----------------|-----------|------------|-------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 9,784 | 9,771 | 13 | 0.1% | 10,036 | 9,770 | 266 | 2.7% |
| 49 LIGHT OIL | 12,562 | 12,273 | 289 | 2.4% | 11,007 | 10,921 | 86 | 0.8% |
| 50 COAL | 11,111 | 10,698 | 413 | 3.9% | 10,782 | 10,593 | 189 | 1.8% |
| 51 NATURAL GAS | 7,512 | 7,600 | (88) | -1.2% | 7,481 | 7,498 | (17) | -0.2% |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 9,522 | 9,274 | 248 | 2.7% | 9,406 | 9,418 | (12) | -0.1% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 7.50 | 6.88 | 0.62 | 9.0% | 6.78 | 6.88 | (0.10) | -1.5% |
| 56 LIGHT OIL | 13.27 | 9.12 | 4.15 | 45.5% | 11.17 | 8.55 | 2.62 | 30.6% |
| 57 COAL | 2.61 | 2.26 | 0.35 | 15.5% | 2.38 | 2.26 | 0.12 | 5.3% |
| 58 NATURAL GAS | 6.45 | 5.23 | 1.22 | 23.3% | 5.98 | 5.37 | 0.61 | 11.4% |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 4.35 | 3.70 | 0.65 | 17.6% | 3.90 | 3.48 | 0.42 | 12.1% |

TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1 | 421 | 211,813 | 67.6 | 69.6 | 67.6 | 11,615 | COAL | 105,310 | 23,361,980 | 2,460,250.1 | 5,837,703 | 2.76 | 55.43 |
| B.B.#2 | 396 | 218,114 | 74.0 | 79.3 | 74.3 | 10,943 | COAL | 101,529 | 23,509,760 | 2,386,922.4 | 5,628,108 | 2.58 | 55.43 |
| B.B.#3 | 423 | 217,932 | 69.2 | 71.6 | 69.2 | 11,027 | COAL | 106,078 | 22,654,260 | 2,403,118.6 | 5,880,276 | 2.70 | 55.43 |
| B.B.#4 | 452 | 210,959 | 62.7 | 69.9 | 82.7 | 11,303 | COAL | 103,966 | 22,936,100 | 2,384,574.6 | 5,763,200 | 2.73 | 55.43 |
| B.B. STATION | 1,692 | 858,818 | 68.2 | 72.4 | 73.6 | 11,219 | COAL | 416,883 | 23,111,678 | 9,634,865.7 | 23,109,287 | 2.69 | 55.43 |
| SEB-PHIL.#1(HVY OIL) | 17 | 3,315 | 26.2 | 99.8 | 96.9 | 9,784 | HVY.OIL | 5,171 | 6,273,540 | 32,437.7 | 248,550 | 7.50 | 48.07 |
| SEB-PHIL.#2(HVY OIL) | 17 | 1,740 | 13.8 | 54.9 | 84.1 | 9,784 | HVY.OIL | 2,713 | 6,273,540 | 17,021.8 | 130,403 | 7.49 | 48.07 |
| SEB-PHILLIPS TOTAL | 34 | 5,055 | 20.0 | 77.4 | 90.5 | 9,784 | HVY.OIL | 7,884 | 6,273,540 | 49,459.5 | 378,953 | 7.50 | 48.07 |
| POLK #1 GASIFIER | 255 | 142,586 | 75.2 | 80.8 | 90.2 | 10,464 | COAL | 54,757 | 27,248,000 | 1,492,028.0 | 2,978,623 | 2.09 | 54.40 |
| POLK #1 CT (OIL) | 225 | 3,611 | 2.2 | 95.8 | 28.1 | 10,769 | LGT.OIL | 6,960 | 5,800,210 | 38,888.8 | 418,134 | 11.58 | 60.08 |
| POLK #1 TOTAL | 255 | 146,197 | 77.1 | 91.8 | 85.5 | 10,472 | - | - | - | 1,530,916.8 | 3,396,757 | 2.32 | - |
| POLK #2 CT (GAS) | 150 | 18,780 | 16.8 | 100.0 | 78.5 | 11,343 | GAS | 205,219 | 1,038,000 | 213,017.0 | 1,826,666 | 9.73 | 8.90 |
| POLK #2 CT (OIL) | 160 | 533 | 0.4 | 100.0 | 63.5 | 14,568 | LGT.OIL | 1,339 | 5,800,211 | 7,766.0 | 80,441 | 15.09 | 60.08 |
| POLK #2 TOTAL | 155 | 19,313 | 16.7 | 100.0 | 78.0 | 11,432 | - | - | - | 220,783.0 | 1,907,107 | 9.87 | - |
| POLK #3 CT (GAS) | 150 | 12,418 | 11.1 | 100.0 | 78.0 | 11,809 | GAS | 141,283 | 1,038,000 | 146,652.0 | 1,257,870 | 10.13 | 8.90 |
| POLK #3 CT (OIL) | 165 | 765 | 0.6 | 100.0 | 60.2 | 12,566 | LGT.OIL | 1,656 | 5,800,210 | 9,607.7 | 99,518 | 13.01 | 60.10 |
| POLK #3 TOTAL | 158 | 13,183 | 11.2 | 100.0 | 76.7 | 11,853 | - | - | - | 156,259.7 | 1,357,388 | 10.30 | - |
| POLK STATION TOTAL | 568 | 178,693 | 42.3 | 96.3 | 81.0 | 10,677 | - | - | - | 1,907,959.5 | 6,661,252 | 3.73 | - |
| B.B.C.T.#1* | 14 | 1 | 0.0 | 100.0 | 0.3 | 55,100 | LGT.OIL | 10 | 5,789,916 | 55.1 | 597 | 59.70 | 59.70 |
| B.B.C.T.#2 | 66 | 579 | 1.2 | 100.0 | 51.6 | 17,629 | LGT.OIL | 1,782 | 5,728,911 | 10,207.2 | 106,311 | 18.36 | 59.66 |
| B.B.C.T.#3 | 66 | 847 | 1.7 | 100.0 | 58.3 | 15,427 | LGT.OIL | 2,281 | 5,727,228 | 13,066.3 | 136,081 | 16.07 | 59.66 |
| C.T. TOTAL | 146 | 1,427 | 1.3 | 100.0 | 49.7 | 16,348 | LGT.OIL | 4,073 | 5,728,113 | 23,328.6 | 242,989 | 17.03 | 59.66 |
| COT 1 | 3 | 246 | 11.0 | 99.8 | 110.0 | 10,669 | GAS | 2,528 | 1,038,000 | 2,624.5 | 24,929 | 10.13 | 9.86 |
| COT 2 | 3 | 210 | 9.4 | 100.0 | 84.2 | 10,669 | GAS | 2,158 | 1,038,000 | 2,240.5 | 21,280 | 10.13 | 9.86 |
| CITY OF TAMPA TOTAL | 6 | 456 | 10.2 | 99.9 | 97.1 | 10,669 | GAS | 4,686 | 1,038,000 | 4,865.0 | 46,209 | 10.13 | 9.86 |
| BAYSIDE ST 1 | 234 | 110,839 | 63.7 | 100.0 | 63.7 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1A | 156 | 66,212 | 57.0 | 99.3 | 86.3 | 10,990 | GAS | 701,047 | 1,038,000 | 727,687.0 | 6,245,831 | 9.43 | 8.91 |
| BAYSIDE CT1B | 156 | 74,483 | 64.2 | 98.6 | 86.1 | 11,212 | GAS | 804,492 | 1,038,000 | 835,063.0 | 7,167,452 | 9.62 | 8.91 |
| BAYSIDE CT1C | 156 | 76,143 | 65.6 | 95.3 | 85.7 | 11,064 | GAS | 811,623 | 1,038,000 | 842,465.0 | 7,230,985 | 9.50 | 8.91 |
| BAYSIDE UNIT 1 TOTAL | 702 | 327,677 | 62.7 | 98.5 | 78.6 | 7,340 | GAS | 2,317,162 | 1,038,000 | 2,405,215.0 | 20,644,268 | 6.30 | 8.91 |
| BAYSIDE ST 2 | 306 | 149,581 | 65.7 | 99.8 | 65.8 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT2A | 156 | 77,722 | 67.0 | 100.0 | 85.7 | 11,070 | GAS | 828,849 | 1,038,000 | 860,345.0 | 7,385,045 | 9.50 | 8.91 |
| BAYSIDE CT2B | 156 | 75,759 | 65.3 | 98.1 | 85.5 | 10,963 | GAS | 800,136 | 1,038,000 | 830,541.0 | 7,129,213 | 9.41 | 8.91 |
| BAYSIDE CT2C | 156 | 63,763 | 54.9 | 98.3 | 87.1 | 10,956 | GAS | 673,030 | 1,038,000 | 698,605.0 | 5,996,698 | 9.40 | 8.91 |
| BAYSIDE CT2D | 156 | 75,497 | 65.0 | 100.0 | 85.4 | 11,427 | GAS | 831,109 | 1,038,000 | 862,691.0 | 7,405,182 | 9.81 | 8.91 |
| BAYSIDE UNIT 2 TOTAL | 930 | 442,322 | 63.9 | 99.3 | 79.3 | 7,353 | GAS | 3,133,124 | 1,038,000 | 3,252,182.0 | 27,916,138 | 6.31 | 8.91 |
| BAYSIDE STATION TOTAL | 1,632 | 769,999 | 63.4 | 99.0 | 79.0 | 7,347 | GAS | 5,450,286 | 1,038,000 | 5,657,397.0 | 48,560,406 | 6.31 | 8.91 |
| TOT. COAL (BB,POLK) | 1,947 | 1,001,404 | 69.1 | 73.5 | 75.8 | 11,111 | COAL | 471,640 | 23,591,904 | 11,126,893.7 | 26,087,910 | 2.61 | 55.31 |
| SYSTEM | 4,078 | 1,814,448 | 59.8 | 87.4 | 76.1 | 9,522 | - | - | - | 17,277,875.3 | 78,999,096 | 4.35 | - |

* Ran for testing only.

LEGEND:

B.B. = BIG BEND

SEB-PHIL. = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005**

SCHEDULE A5
PAGE 1 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--------------------------------|---------------|------------|--------------|--------|----------------|-------------|--------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| HEAVY OIL⁽¹⁾ | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 13,316 | 10,258 | 3,058 | 29.8% | 37,627 | 24,487 | 13,140 | 53.7% |
| 3 UNIT COST (\$/BBL) | 46.21 | 43.54 | 2.67 | 6.1% | 41.24 | 44.33 | (3.09) | -7.0% |
| 4 AMOUNT (\$) | 615,366 | 446,671 | 168,695 | 37.8% | 1,551,722 | 1,085,557 | 466,165 | 42.9% |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 7,884 | 10,258 | (2,374) | -23.1% | 32,542 | 24,487 | 8,055 | 32.9% |
| 7 UNIT COST (\$/BBL) | 48.07 | 44.19 | 3.87 | 8.8% | 42.38 | 44.20 | (1.82) | -4.1% |
| 8 AMOUNT (\$) | 378,953 | 453,316 | (74,363) | -16.4% | 1,379,051 | 1,082,334 | 296,717 | 27.4% |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 17,550 | 11,605 | 5,945 | 51.2% | 17,550 | 11,605 | 5,945 | 51.2% |
| 11 UNIT COST (\$/BBL) | 45.95 | 43.45 | 2.50 | 5.8% | 45.95 | 43.45 | 2.50 | 5.8% |
| 12 AMOUNT (\$) | 806,396 | 504,191 | 302,205 | 59.9% | 806,396 | 504,191 | 302,205 | 59.9% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 24 | 49 | (25) | -50.0% | - | - | - | - |
| LIGHT OIL⁽²⁾ | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) | 19,704 | 34,343 | (14,639) | -42.6% | 68,729 | 153,724 | (84,995) | -55.3% |
| 17 UNIT COST (\$/BBL) | 72.70 | 42.00 | 30.70 | 73.1% | 68.19 | 44.79 | 23.40 | 52.2% |
| 18 AMOUNT (\$) | 1,432,440 | 1,442,368 | (9,928) | -0.7% | 4,686,890 | 6,885,737 | (2,198,847) | -31.9% |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 14,028 | 28,559 | (14,531) | -50.9% | 37,257 | 113,068 | (75,811) | -67.0% |
| 21 UNIT COST (\$/BBL) | 59.96 | 43.16 | 16.80 | 38.9% | 55.95 | 45.30 | 10.65 | 23.5% |
| 22 AMOUNT (\$) | 841,082 | 1,232,532 | (391,450) | -31.8% | 2,084,666 | 5,122,359 | (3,037,693) | -59.3% |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 77,695 | 85,068 | (7,373) | -8.7% | 77,695 | 85,068 | (7,373) | -8.7% |
| 25 UNIT COST (\$/BBL) | 59.99 | 44.55 | 15.44 | 34.6% | 59.99 | 44.55 | 15.44 | 34.6% |
| 26 AMOUNT (\$) | 4,660,691 | 3,789,819 | 870,872 | 23.0% | 4,660,691 | 3,789,819 | 870,872 | 23.0% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 97 | 107 | (10) | -10.0% | - | - | - | - |
| 29 DAYS SUPPLY: EMERGENCY | 11 | 12 | (1) | -8.7% | - | - | - | - |
| COAL⁽³⁾ | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 465,926 | 432,100 | 33,826 | 7.8% | 2,881,375 | 2,961,708 | (80,333) | -2.7% |
| 32 UNIT COST (\$/TON) | 55.43 | 50.04 | 5.39 | 10.8% | 52.42 | 50.43 | 2.00 | 4.0% |
| 33 AMOUNT (\$) | 25,827,515 | 21,621,999 | 4,205,516 | 19.5% | 151,054,441 | 149,347,251 | 1,707,190 | 1.1% |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 471,640 | 417,516 | 54,124 | 13.0% | 2,684,514 | 2,813,119 | (128,605) | -4.6% |
| 36 UNIT COST (\$/TON) | 55.31 | 51.33 | 3.99 | 7.8% | 51.92 | 51.80 | 0.12 | 0.2% |
| 37 AMOUNT (\$) | 26,087,910 | 21,429,837 | 4,658,073 | 21.7% | 139,384,025 | 145,722,306 | (6,338,281) | -4.3% |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 446,383 | 907,720 | (461,337) | -50.8% | 446,383 | 907,720 | (461,337) | -50.8% |
| 40 UNIT COST (\$/TON) | 53.89 | 50.60 | 3.29 | 6.5% | 53.89 | 50.60 | 3.29 | 6.5% |
| 41 AMOUNT (\$) | 24,054,973 | 45,928,583 | (21,873,610) | -47.6% | 24,054,973 | 45,928,583 | (21,873,610) | -47.6% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 37 | 74 | (37) | -50.0% | - | - | - | - |
| NATURAL GAS | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 5,839,991 | 6,157,918 | (317,927) | -5.2% | 30,585,505 | 29,122,202 | 1,463,303 | 5.0% |
| 46 UNIT COST (\$/MCF) | 8.91 | 7.08 | 1.84 | 26.0% | 8.26 | 7.36 | 0.90 | 12.2% |
| 47 AMOUNT (\$) | 52,047,378 | 43,568,841 | 8,478,537 | 19.5% | 252,567,366 | 214,289,271 | 38,278,095 | 17.9% |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) | 5,801,474 | 6,157,918 | (356,444) | -5.8% | 30,507,925 | 29,122,202 | 1,385,723 | 4.8% |
| 50 UNIT COST (\$/MCF) | 8.91 | 7.08 | 1.83 | 25.9% | 8.26 | 7.36 | 0.90 | 12.2% |
| 51 AMOUNT (\$) | 51,691,151 | 43,568,841 | 8,122,310 | 18.6% | 251,944,341 | 214,289,273 | 37,655,068 | 17.6% |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 80,017 | 0 | 80,017 | 0.0% | 80,017 | 0 | 80,017 | 0.0% |
| 54 UNIT COST (\$/MCF) | 8.31 | 0.00 | 8.31 | 0.0% | 8.31 | 0.00 | 8.31 | 0.0% |
| 55 AMOUNT (\$) | 665,111 | 0 | 665,111 | 0.0% | 665,111 | 0 | 665,111 | 0.0% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| OTHER | | | | | | | | |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 66 BURNED: | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 70 ENDING INVENTORY: | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|---------------|---------------|
| IGNITION | 24,825 |
| LUBE OIL | 0 |
| FUEL ANALYSIS | 0 |
| TOTAL | 24,825 |

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|---------------|-----------------|------------------|
| START-UP FUEL | 0 | 0 |
| IGNITION | (12,091) | (726,194) |
| OTHER USAGE | (897) | (54,003) |
| TOTAL | (12,988) | (780,197) |

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------------|----------------|
| FUEL ANALYSIS | 40,849 |
| IGNITION #2 OIL | 701,369 |
| IGNITION PROPANE | 11,382 |
| AERIAL SURVEY ADJ. | (361,878) |
| ADDITIVES | 83,514 |
| GREEN FUEL | 0 |
| TOTAL | 475,236 |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

| (1) SOLD TO | (2) TYPE & SCHEDULE | (3) TOTAL MWH SOLD | (4) MWH WHEELED OTHER SYSTEM | (5) MWH FROM OWN GENERATION | (6) CENTS/KWH (A) FUEL COST (B) TOTAL COST | | (7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | (8) TOTAL \$ FOR TOTAL COST (5)X(6B) | (9) GAINS ON MARKET BASED SALES | |
|--|---------------------------|-----------------------------|--|--------------------------------------|--|--------------|---|--|---|-------------------|
| ESTIMATED: | | | | | | | | | | |
| DUS | JURISDIC. | SCH. - D | 1,785.0 | 0.0 | 1,785.0 | 2.768 | 2.768 | 49,400.00 | 49,400.00 | |
| DUS | JURISDIC. | SCH. - MB | 23,752.0 | 0.0 | 23,752.0 | 3.882 | 6.021 | 922,100.00 | 1,430,100.00 | 428,000.00 |
| TOTAL | | | 25,537.0 | 0.0 | 25,537.0 | 3.804 | 5.794 | 971,500.00 | 1,479,500.00 | 428,000.00 |
| ACTUAL: | | | | | | | | | | |
| NOLE ELEC. PRECO | JURISDIC. | SCH. - D | 1,098.1 | 0.0 | 1,098.1 | 6.235 | 6.235 | 68,463.01 | 68,463.01 | |
| NOLE ELEC. HARDEE | JURISDIC. | SCH. - D | 680.6 | 0.0 | 680.6 | 5.564 | 5.564 | 37,869.67 | 37,869.67 | |
| GRESS ENERGY FLORIDA | | SCH. - MA | 250.0 | 0.0 | 250.0 | 6.963 | 7.809 | 17,408.50 | 19,522.13 | 1,264.63 |
| PWR. & LIGHT | | SCH. - MA | 2,040.0 | 0.0 | 2,040.0 | 7.537 | 9.822 | 153,760.34 | 200,377.12 | 39,731.68 |
| OF LAKE LAND | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OCO | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| NOLE ELEC. CO-OP | | SCH. - MA | 50.0 | 0.0 | 50.0 | 3.759 | 6.827 | 1,879.64 | 3,413.61 | 1,456.47 |
| ENERGY AUTHORITY | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| SHERN COMPANY | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| Y CREEK | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| FLINA POWER & LIGHT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| BILL ALLIANT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OF TALLAHASSEE | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| INDO UTIL. COMM. | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OF HOMESTEAD | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| ELECTRIC MEMBERSHIP CORP | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| EA | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| WHOLESALE MARKETING | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | (1.49) | (1.49) |
| BRNDALE POWER PARTNERS | | OATT | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| PRIOR MONTH ADJUSTMENTS | | | | | | | | | | |
| TOTAL SCHEDULE D POWER SALES-JURISD. | | | 1,778.7 | 0.0 | 1,778.7 | 5.978 | 5.978 | 106,332.68 | 106,332.68 | |
| TOTAL SCHEDULE MA POWER SALES-JURISD. | | | 2,340.0 | 0.0 | 2,340.0 | 7.395 | 9.543 | 173,048.48 | 223,311.37 | 42,451.29 |
| TOTAL SCHEDULE OATT POWER SALES-JURISD. | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| TOTAL | | | 4,118.7 | 0.0 | 4,118.7 | 6.783 | 8.004 | 279,381.16 | 329,644.05 | 42,451.29 |
| PRESENT MONTH: | | | | | | | | | | |
| DIFFERENCE | | | (21,418.3) | 0.0 | (21,418.3) | 2.979 | 2.210 | (692,118.84) | (1,149,855.95) | (385,548.71) |
| DIFFERENCE % | | | -83.9% | 0.0% | -83.9% | 78.3% | 38.1% | -71.2% | -77.7% | -90.1% |
| YTD TO DATE: | | | | | | | | | | |
| TOTAL | | | 58,300.9 | 0.0 | 58,300.9 | 4.454 | 5.465 | 2,596,884.94 | 3,185,952.08 | 483,794.23 |
| ESTIMATED | | | 182,144.0 | 0.0 | 182,144.0 | 3.859 | 5.709 | 7,028,500.00 | 10,397,800.00 | 2,793,900.00 |
| DIFFERENCE | | | (123,843.1) | 0.0 | (123,843.1) | 0.595 | (0.244) | (4,431,615.06) | (7,211,847.92) | (2,310,105.77) |
| DIFFERENCE % | | | -68.0% | 0.0% | -68.0% | 15.4% | -4.3% | -63.1% | -69.4% | -82.7% |

SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JULY 2005.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

| (1) PURCHASED FROM | | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|---|------------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| UNADJUSTED: | | | | | | | | |
| VARIOUS | SCH. - J | 4,024.0 | 0.0 | 2,195.0 | 1,829.0 | 8.278 | 8.278 | 151,400.00 |
| ARDEE POWER PARTNERS | IPP | 40,672.0 | 0.0 | 0.0 | 40,672.0 | 6.697 | 6.697 | 2,723,900.00 |
| VARIOUS | OTHER | 98,463.0 | 0.0 | 0.0 | 98,463.0 | 3.859 | 3.859 | 3,799,400.00 |
| VARIOUS | MKT. BASE | 106,634.0 | 0.0 | 0.0 | 106,634.0 | 6.015 | 6.015 | 6,413,600.00 |
| TOTAL | | 249,793.0 | 0.0 | 2,195.0 | 247,598.0 | 5.286 | 5.286 | 13,088,300.00 |
| ADJUSTMENTS: | | | | | | | | |
| ARDEE PWR. PART.-NATIVE | IPP | 9,362.0 | 0.0 | 0.0 | 9,362.0 | 17.723 | 17.723 | 1,659,204.73 |
| ARDEE PWR. PART.-OTHERS | IPP | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLA. POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF LAKE LAND | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORLANDO UTIL. COMM: | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CAROLINA POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA ENERGY AUTHORITY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| WINDY CREEK | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| WINDY LAKE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF TALLAHASSEE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ALPINE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| MORGAN ALLIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ENOCO | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORAL POWER | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ALLIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DUKE ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ENERGY POWER MARKETING | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF HOMESTEAD | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| MPRA ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| GOBB ELECTRIC MEMBERSHIP CORP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - D | 111,370.0 | 0.0 | 0.0 | 111,370.0 | 4.482 | 4.482 | 4,991,247.70 |
| BURNDALE POWER PARTNERS | OATT | 1,259.0 | 0.0 | 0.0 | 1,259.0 | 5.130 | 5.130 | 64,591.66 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | |
| ARDEE PWR. PART.-NATIVE | JUN 2005 IPP | (7,208.0) | 0.0 | 0.0 | (7,208.0) | 12.932 | 12.932 | (932,135.08) |
| ARDEE PWR. PART.-NATIVE | JUN 2005 IPP | 7,130.0 | 0.0 | 0.0 | 7,130.0 | 11.921 | 11.921 | 849,991.36 |
| PROGRESS ENERGY FLORIDA | JUN 2005 SCH. - D | (92,890.0) | 0.0 | 0.0 | (92,890.0) | 4.100 | 4.100 | (3,808,162.30) |
| PROGRESS ENERGY FLORIDA | JUN 2005 SCH. - D | 92,890.0 | 0.0 | 0.0 | 92,890.0 | 4.514 | 4.514 | 4,192,726.90 |
| PROGRESS ENERGY FLORIDA ¹ | JUN 2004 - MAY 2005 SCH. - D | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (67,239.59) |
| TOTAL OF ADJUSTMENTS | | (78.0) | 0.0 | 0.0 | (78.0) | (301.514) | (301.514) | 235,181.29 |
| TOTAL | | 121,913.0 | 0.0 | 0.0 | 121,913.0 | 5.701 | 5.701 | 6,950,225.38 |
| PERCENTAGE DIFFERENCE FROM PREVIOUS MONTH: | | | | | | | | |
| DIFFERENCE | | (127,880.0) | 0.0 | (2,195.0) | (125,685.0) | 0.415 | 0.415 | (6,138,074.62) |
| DIFFERENCE % | | -51.2% | 0.0% | -100.0% | -50.8% | 7.8% | 7.8% | -46.9% |
| PERCENTAGE DIFFERENCE FROM YEAR TO DATE: | | | | | | | | |
| ACTUAL | | 799,602.0 | 0.0 | 0.0 | 799,602.0 | 4.713 | 4.713 | 37,686,432.71 |
| ESTIMATED | | 1,125,691.0 | 0.0 | 3,941.0 | 1,121,750.0 | 4.581 | 4.581 | 51,385,800.00 |
| DIFFERENCE | | (326,089.0) | 0.0 | (3,941.0) | (322,148.0) | 0.132 | 0.132 | (13,699,367.29) |
| DIFFERENCE % | | -29.0% | 0.0% | -100.0% | -28.7% | 2.9% | 2.9% | -26.7% |

PROGRESS ENERGY FERC SETTLEMENT AGREEMENT CREDIT

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|--|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 38,899.0 | 0.0 | 0.0 | 38,899.0 | 2.530 | 2.530 | 984,000.00 |
| TOTAL | | <u>38,899.0</u> | <u>0.0</u> | <u>0.0</u> | <u>38,899.0</u> | <u>2.530</u> | <u>2.530</u> | <u>984,000.00</u> |
| ACTUAL: | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | 17,118.0 | 0.0 | 0.0 | 17,118.0 | 2.541 | 2.541 | 434,978.37 |
| McKAY BAY REFUSE | COGEN. | 13,944.0 | 0.0 | 0.0 | 13,944.0 | 2.542 | 2.542 | 354,391.41 |
| ORANGE COGENERATION L.P. | COGEN. | 7,619.0 | 0.0 | 0.0 | 7,619.0 | 2.293 | 2.293 | 174,677.70 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 1,537.0 | 0.0 | 0.0 | 1,537.0 | 7.355 | 7.355 | 113,049.52 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 1,313.0 | 0.0 | 0.0 | 1,313.0 | 7.070 | 7.070 | 92,827.81 |
| CF INDUSTRIES INC. | COGEN. | 1,275.0 | 0.0 | 0.0 | 1,275.0 | 7.468 | 7.468 | 95,221.45 |
| IMC-AGRICO-NEW WALES | COGEN. | 168.0 | 0.0 | 0.0 | 168.0 | 7.614 | 7.614 | 12,791.50 |
| IMC-AGRICO-S. PIERCE | COGEN. | 250.0 | 0.0 | 0.0 | 250.0 | 7.777 | 7.777 | 19,443.10 |
| AUBURNDALE POWER PARTNERS | COGEN. | 1,298.0 | 0.0 | 0.0 | 1,298.0 | 6.470 | 6.470 | 83,978.35 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUBTOTAL FOR JULY 2005 | | <u>44,522.0</u> | <u>0.0</u> | <u>0.0</u> | <u>44,522.0</u> | <u>3.103</u> | <u>3.103</u> | <u>1,381,359.21</u> |
| ADJUSTMENTS FOR THE MONTH OF: JUNE 2005 | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (15,027.0) | 0.0 | 0.0 | (15,027.0) | 2.532 | 2.532 | (380,528.01) |
| | | 15,027.0 | 0.0 | 0.0 | 15,027.0 | 2.529 | 2.529 | 380,034.07 |
| McKAY BAY REFUSE | COGEN. | (13,572.0) | 0.0 | 0.0 | (13,572.0) | 2.530 | 2.530 | (343,389.23) |
| | | 13,572.0 | 0.0 | 0.0 | 13,572.0 | 2.527 | 2.527 | 342,949.01 |
| ORANGE COGENERATION L.P. | COGEN. | (7,533.0) | 0.0 | 0.0 | (7,533.0) | 2.308 | 2.308 | (173,857.24) |
| | | 7,533.0 | 0.0 | 0.0 | 7,533.0 | 2.305 | 2.305 | 173,633.48 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-S. PIERCE | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| AUBURNDALE POWER PARTNERS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUBTOTAL FOR JUNE 2005 | | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> | <u>0.000</u> | <u>0.000</u> | <u>(1,157.92)</u> |
| TOTAL | | <u>44,522.0</u> | <u>0.0</u> | <u>0.0</u> | <u>44,522.0</u> | <u>3.100</u> | <u>3.100</u> | <u>1,380,201.29</u> |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 5,623.0 | 0.0 | 0.0 | 5,623.0 | 0.570 | 0.570 | 396,201.29 |
| DIFFERENCE % | | 14.5% | 0.0% | 0.0% | 14.5% | 22.5% | 22.5% | 40.3% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 292,754.0 | 0.0 | 0.0 | 292,754.0 | 2.701 | 2.701 | 7,908,286.01 |
| ESTIMATED | | 265,397.0 | 0.0 | 0.0 | 265,397.0 | 2.511 | 2.511 | 6,665,300.00 |
| DIFFERENCE | | 27,357.0 | 0.0 | 0.0 | 27,357.0 | 0.190 | 0.190 | 1,242,986.01 |
| DIFFERENCE % | | 10.3% | 0.0% | 0.0% | 10.3% | 7.6% | 7.6% | 18.6% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) TRANSACTION COSTS CENTS/KWH | (5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4) | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6B)-5 |
|-------------------------------------|---------------------------|----------------------------------|--|--|--------------------------|----------------------|----------------------------------|
| | | | | | (A) CENTS PER KWH | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | |
| VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL: | | | | | | | |
| PROGRESS ENERGY FLORIDA | SCH. - JC | 4,305.0 | 6.672 | 287,229.74 | 7.802 | 335,895.04 | 48,665.30 |
| FLA. POWER & LIGHT | SCH. - JC | 30,420.7 | 6.451 | 1,962,483.36 | 8.570 | 2,607,150.96 | 644,667.60 |
| CITY OF LAKELAND | SCH. - JC | 520.0 | 9.947 | 51,725.00 | 11.373 | 59,140.15 | 7,415.15 |
| ORLANDO UTIL. COMM. | SCH. - JC | 7,407.3 | 5.454 | 403,993.12 | 7.362 | 545,321.67 | 141,328.55 |
| THE ENERGY AUTHORITY | SCH. - JC | 26,406.8 | 8.724 | 2,303,624.59 | 10.769 | 2,843,651.94 | 540,027.35 |
| OKEELANTA | SCH. - JC | 15,051.0 | 7.522 | 1,132,125.30 | 10.388 | 1,563,519.01 | 431,393.71 |
| CITY OF TALLAHASSEE | SCH. - JC | 1,037.3 | 9.293 | 96,398.62 | 13.399 | 138,991.57 | 42,592.95 |
| CALPINE | SCH. - JC | 27,053.1 | 9.854 | 2,665,797.22 | 11.485 | 3,106,960.87 | 441,163.65 |
| CARGILL ALLIANT | SCH. - JC | 15,347.0 | 6.109 | 937,504.00 | 8.520 | 1,307,519.69 | 370,015.69 |
| RELIANT | SCH. - JC | 9,452.6 | 12.661 | 1,196,821.86 | 12.771 | 1,207,155.54 | 10,333.68 |
| SEMINOLE ELEC. CO-OP | SCH. - JC | 4,395.0 | 6.117 | 268,835.00 | 8.030 | 352,914.25 | 84,079.25 |
| SOUTHERN COMPANY | SCH. - JC | 1,216.0 | 8.000 | 97,280.00 | 11.148 | 135,559.68 | 38,279.68 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - JC | 14,558.0 | 5.111 | 744,008.00 | 7.392 | 1,076,098.40 | 332,090.40 |
| SUBTOTAL | | 157,169.8 | 7.729 | 12,147,825.81 | 9.722 | 15,279,878.77 | 3,132,052.96 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | |
| CALPINE | JUN 2005 SCH. - JC | (12,948.0) | 8.140 | (1,053,987.00) | 8.263 | (1,069,934.21) | (15,947.21) |
| CALPINE | JUN 2005 SCH. - JC | 12,948.0 | 8.140 | 1,053,987.00 | 10.094 | 1,306,946.11 | 252,959.11 |
| CARGILL ALLIANT | JUN 2005 SCH. - JC | (8,007.0) | 4.206 | (336,744.50) | 4.293 | (343,746.14) | (7,001.64) |
| CARGILL ALLIANT | JUN 2005 SCH. - JC | 8,007.0 | 4.206 | 336,744.50 | 6.207 | 497,022.95 | 160,278.45 |
| CITY OF LAKELAND | JUN 2005 SCH. - JC | (880.0) | 5.757 | (50,658.75) | 5.850 | (51,477.64) | (818.89) |
| CITY OF LAKELAND | JUN 2005 SCH. - JC | 880.0 | 5.757 | 50,658.75 | 7.008 | 61,674.55 | 11,015.80 |
| CITY OF TALLAHASSEE | JUN 2005 SCH. - JC | (420.0) | 5.207 | (21,869.60) | 5.476 | (23,000.89) | (1,131.29) |
| CITY OF TALLAHASSEE | JUN 2005 SCH. - JC | 420.0 | 5.207 | 21,869.60 | 7.182 | 30,163.70 | 8,294.10 |
| COBB ELECTRIC MEMBERSHIP | JUN 2005 SCH. - JC | (7,804.0) | 5.838 | (455,585.00) | 6.008 | (468,829.61) | (13,244.61) |
| COBB ELECTRIC MEMBERSHIP | JUN 2005 SCH. - JC | 7,804.0 | 5.838 | 455,585.00 | 8.122 | 633,858.77 | 178,273.77 |
| PROGRESS ENERGY FLORIDA | JUN 2005 SCH. - JC | (1,379.0) | 5.585 | (77,021.00) | 5.672 | (78,211.57) | (1,190.57) |
| PROGRESS ENERGY FLORIDA | JUN 2005 SCH. - JC | 1,379.0 | 5.585 | 77,021.00 | 8.753 | 120,700.53 | 43,679.53 |
| FLA. POWER & LIGHT | JUN 2005 SCH. - JC | (35,071.0) | 6.031 | (2,114,970.00) | 6.082 | (2,133,126.39) | (18,156.39) |
| FLA. POWER & LIGHT | JUN 2005 SCH. - JC | 35,071.0 | 6.031 | 2,114,970.00 | 8.660 | 3,037,133.62 | 922,163.62 |
| OKEELANTA | JUN 2005 SCH. - JC | (4,473.0) | 9.003 | (402,708.00) | 9.224 | (412,610.04) | (9,902.04) |
| OKEELANTA | JUN 2005 SCH. - JC | 4,473.0 | 9.003 | 402,708.00 | 12.275 | 549,043.85 | 146,335.85 |
| ORLANDO UTIL. COMM. | JUN 2005 SCH. - JC | (4,390.0) | 6.907 | (303,235.00) | 7.003 | (307,449.55) | (4,214.55) |
| ORLANDO UTIL. COMM. | JUN 2005 SCH. - JC | 4,390.0 | 6.907 | 303,235.00 | 9.637 | 423,044.05 | 119,809.05 |
| RELIANT | JUN 2005 SCH. - JC | (5,754.0) | 11.134 | (640,654.00) | 11.191 | (643,927.77) | (3,273.77) |
| RELIANT | JUN 2005 SCH. - JC | 5,754.0 | 11.134 | 640,654.00 | 11.646 | 670,115.56 | 29,461.56 |
| SEMINOLE ELEC. CO-OP | JUN 2005 SCH. - JC | (2,180.0) | 4.647 | (101,295.00) | 4.739 | (103,309.23) | (2,014.23) |
| SEMINOLE ELEC. CO-OP | JUN 2005 SCH. - JC | 2,180.0 | 4.647 | 101,295.00 | 6.233 | 135,887.50 | 34,592.50 |
| THE ENERGY AUTHORITY | JUN 2005 SCH. - JC | (20,745.0) | 6.451 | (1,338,178.73) | 6.590 | (1,367,082.61) | (28,903.88) |
| THE ENERGY AUTHORITY | JUN 2005 SCH. - JC | 20,745.0 | 6.451 | 1,338,178.73 | 8.789 | 1,823,183.09 | 485,004.36 |
| SUBTOTAL | | 0.0 | 0.000 | 0.00 | 0.000 | 2,286,068.63 | 2,286,068.63 |
| TOTAL | | 157,169.8 | 7.729 | 12,147,825.81 | 11.176 | 17,565,947.40 | 5,418,121.59 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 157,169.8 | 7.729 | 12,147,825.81 | 11.176 | 17,565,947.40 | 5,418,121.59 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 537,754.8 | 6.484 | 34,869,164.67 | 11.176 | 32,331,929.51 | 7,536,916.94 |
| ESTIMATED | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE | | 537,754.8 | 6.484 | 34,869,164.67 | 11.176 | 32,331,929.51 | 7,536,916.94 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

Note: Fuel savings calculation was implemented on April 1, 2005 as requested by the FPSC Staff.

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

AUGUST 2005

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: August 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|---|--------------------|-------------------|--------------------|---------------|------------------|------------------|-----------------|---------------|----------------|----------------|----------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 85,124,250 | 66,969,894 | 18,154,356 | 27.1% | 1,775,395 | 1,811,649 | (36,254) | -2.0% | 4.79467 | 3.69663 | 1.09804 | 29.7% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (9,879) | (7,000) | (2,879) | 41.1% | 1,775,395 | (a) 1,811,649 | (a) (36,254) | -2.0% | (0.00056) | (0.00039) | (0.00017) | 44.0% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,775,395 | (a) 1,811,649 | (a) (36,254) | -2.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Incremental Hedging O&M Costs | 32,178 | 16,981 | 15,197 | 89.5% | 1,775,395 | (a) 1,811,649 | (a) (36,254) | -2.0% | 0.00181 | 0.00094 | 0.00088 | 93.4% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 85,146,549 | 66,979,875 | 18,166,674 | 27.1% | 1,775,395 | 1,811,649 | (36,254) | -2.0% | 4.79592 | 3.69718 | 1.09874 | 29.7% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 15,771,650 | 13,071,000 | 2,700,650 | 20.7% | 190,863 | 241,097 | (50,234) | -20.8% | 8.26334 | 5.42147 | 2.84187 | 52.4% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 16,794,806 | 0 | 16,794,806 | 0.0% | 182,627 | 0 | 182,627 | 0.0% | 9.19623 | 0.00000 | 9.19623 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 | (a) 0 | (a) 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 1,428,716 | 984,300 | 444,416 | 45.2% | 39,753 | 38,899 | 854 | 2.2% | 3.59398 | 2.53040 | 1.06358 | 42.0% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 33,995,172 | 14,055,300 | 19,939,872 | 141.9% | 413,243 | 279,996 | 133,247 | 47.6% | 8.22644 | 5.01982 | 3.20661 | 63.9% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 2,188,638 | 2,091,645 | 96,993 | 4.6% | 0 | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 142,569 | 49,400 | 93,169 | 188.6% | 2,156 | 1,785 | 371 | 20.8% | 6.61266 | 2.76751 | 3.84516 | 138.9% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 62,978 | 800,100 | (737,122) | -92.1% | 935 | 21,492 | (20,557) | -95.6% | 6.73561 | 3.72278 | 3.01283 | 80.9% |
| 18. Gains on Market Based Sales | 12,672 | 490,800 | (478,128) | -97.4% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 218,219 | 1,340,300 | (1,122,081) | -83.7% | 3,091 | 23,277 | (20,186) | -86.7% | 7.05982 | 5.75804 | 1.30177 | 22.6% |
| 20. Net Inadvertent Interchange | | | | | 1,253 | 0 | 1,253 | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 4,363 | 0 | 4,363 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 3,882 | 500 | 3,382 | 676.4% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 118,923,502 | 79,694,875 | 39,228,627 | 49.2% | 2,187,281 | 2,067,868 | 119,413 | 5.8% | 5.43705 | 3.85396 | 1.58308 | 41.1% |
| 24. Net Unbilled | 3,707,903 (a) | 2,116,866 (a) | 1,591,037 | 75.2% | 68,197 | 54,927 | 13,270 | 24.2% | 5.43705 | 3.85396 | 1.58308 | 41.1% |
| 25. Company Use | 191,438 (a) | 138,743 (a) | 52,695 | 38.0% | 3,521 | 3,600 | (79) | -2.2% | 5.43703 | 3.85397 | 1.58306 | 41.1% |
| 26. T & D Losses | 6,456,711 (a) | 4,179,238 (a) | 2,277,473 | 54.5% | 118,754 | 108,440 | 10,314 | 9.5% | 5.43705 | 3.85396 | 1.58308 | 41.1% |
| 27. System KWH Sales | 118,923,502 | 79,694,875 | 39,228,627 | 49.2% | 1,996,810 | 1,900,901 | 95,909 | 5.0% | 5.95567 | 4.19248 | 1.76320 | 42.1% |
| 28. Wholesale KWH Sales | (4,669,485) | (2,236,350) | (2,433,135) | 108.8% | (78,404) | (53,342) | (25,062) | 47.0% | 5.95567 | 4.19247 | 1.76320 | 42.1% |
| 29. Jurisdictional KWH Sales | 114,254,017 | 77,458,525 | 36,795,492 | 47.5% | 1,918,406 | 1,847,559 | 70,847 | 3.8% | 5.95567 | 4.19248 | 1.76320 | 42.1% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 114,352,275 | 77,525,139 | 36,827,136 | 47.5% | 1,918,406 | 1,847,559 | 70,847 | 3.8% | 5.96080 | 4.19608 | 1.76471 | 42.1% |
| 32. Other | 0 | 0 | 0 | 0.0% | 1,918,406 | 1,847,559 | 70,847 | 3.8% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (1,352,854) | (1,276,250) | (76,604) | 6.0% | 1,918,406 | 1,847,559 | 70,847 | 3.8% | (0.07052) | (0.06908) | (0.00144) | 2.1% |
| 34. Waterborne Transp. Adj to Sept 2004 Incl Interest | 0 | 0 | 0 | 0.0% | 1,918,406 | 1,847,559 | 70,847 | 3.8% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35. True-up * | 2,582,027 | 2,582,027 | (0) | 0.0% | 1,918,406 | 1,847,559 | 70,847 | 3.8% | 0.13459 | 0.13975 | (0.00516) | -3.7% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 115,581,448 | 78,830,916 | 36,750,532 | 46.6% | 1,918,406 | 1,847,559 | 70,847 | 3.8% | 6.02487 | 4.26676 | 1.75811 | 41.2% |
| 37. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 115,664,667 | 78,887,674 | 36,776,993 | 46.6% | 1,918,406 | 1,847,559 | 70,847 | 3.8% | 6.02921 | 4.26983 | 1.75938 | 41.2% |
| 39. GPIF * (Already Adjusted for Taxes) | (306,535) | (306,535) | 0 | 0.0% | 1,918,406 | 1,847,559 | 70,847 | 3.8% | (0.01598) | (0.01659) | 0.00061 | -3.7% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 115,358,132 | 78,581,139 | 36,776,993 | 46.8% | 1,918,406 | 1,847,559 | 70,847 | 3.8% | 6.01323 | 4.25324 | 1.75999 | 41.4% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 6.013 | 4.253 | 1.760 | 41.4% |

* Based on Jurisdictional Sales (a) included for informational purposes only

130

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: August 2005**

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|---|--------------------|--------------------|--------------------|---------------|-------------------|-------------------|------------------|---------------|----------------|----------------|------------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 479,916,333 | 433,186,166 | 46,730,167 | 10.8% | 11,885,953 | 12,326,075 | (440,122) | -3.6% | 4.03768 | 3.51439 | 0.52329 | 14.9% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses) | (60,310) | (56,000) | (4,310) | 7.7% | 11,885,953 (a) | 12,326,075 (a) | (440,122) | -3.6% | (0.00051) | (0.00045) | (0.00005) | 11.7% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 11,885,953 (a) | 12,326,075 (a) | (440,122) | -3.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 84,518 | 43,193 | 41,325 | 95.7% | 11,885,953 (a) | 12,326,075 (a) | (440,122) | -3.6% | 0.00071 | 0.00035 | 0.00036 | 102.9% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 479,940,541 | 433,173,359 | 46,767,182 | 10.8% | 11,885,953 | 12,326,075 | (440,122) | -3.6% | 4.03788 | 3.51428 | 0.52360 | 14.9% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 53,458,082 | 64,456,800 | (10,998,718) | -17.1% | 990,465 | 1,362,847 | (372,382) | -27.3% | 5.39727 | 4.72957 | 0.66770 | 14.1% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 51,663,971 | 0 | 51,663,971 | 0.0% | 720,382 | 0 | 720,382 | 0.0% | 7.17175 | 0.00000 | 7.17175 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 9,337,002 | 7,649,600 | 1,687,402 | 22.1% | 332,507 | 304,296 | 28,211 | 9.3% | 2.80806 | 2.51387 | 0.29419 | 11.7% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 114,459,055 | 72,106,400 | 42,352,655 | 58.7% | 2,043,354 | 1,667,143 | 376,211 | 22.6% | 5.60153 | 4.32515 | 1.27638 | 29.5% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 13,929,307 | 13,993,218 | (63,911) | -0.5% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 588,647 | 338,100 | 250,547 | 74.1% | 12,812 | 13,143 | (331) | -2.5% | 4.59450 | 2.57247 | 2.02203 | 78.6% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 1 | 0 | 1 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 2,213,784 | 7,539,900 | (5,326,116) | -70.6% | 48,581 | 192,278 | (143,697) | -74.7% | 4.55689 | 3.92135 | 0.63554 | 16.2% |
| 18. Gains on Market Based Sales | 496,466 | 3,284,700 | (2,788,234) | -84.9% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 3,298,898 | 11,162,700 | (7,863,802) | -70.4% | 61,393 | 205,421 | (144,028) | -70.1% | 5.37341 | 5.43406 | (0.06065) | -1.1% |
| 20. Net Inadvertant Interchange | | | | | 1,242 | 0 | 1,242 | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 29,666 | 0 | 29,666 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 27,481 | 4,600 | 22,881 | 497.4% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 591,100,698 | 494,117,059 | 96,983,639 | 19.6% | 13,871,341 | 13,783,197 | 88,144 | 0.6% | 4.26131 | 3.58492 | 0.67639 | 18.9% |
| 24. Net Unbilled | 15,379,055 (a) | 10,528,893 (a) | 4,850,162 | 46.1% | 347,952 | 278,459 | 69,493 | 25.0% | 4.41988 | 3.78113 | 0.63875 | 16.9% |
| 25. Company Use | 1,034,690 (a) | 1,023,466 (a) | 11,224 | 1.1% | 24,501 | 28,800 | (4,299) | -14.9% | 4.22305 | 3.55370 | 0.66935 | 18.8% |
| 26. T & D Losses | 26,209,707 (a) | 20,392,411 (a) | 5,817,296 | 28.5% | 606,991 | 570,712 | 36,279 | 6.4% | 4.31797 | 3.57315 | 0.74482 | 20.8% |
| 27. System KWH Sales | 591,100,698 | 494,117,059 | 96,983,639 | 19.6% | 12,891,898 | 12,905,226 | (13,328) | -0.1% | 4.58506 | 3.82881 | 0.75624 | 19.8% |
| 28. Wholesale KWH Sales | (21,800,363) | (13,324,254) | (8,476,109) | 63.6% | (472,000) | (344,563) | (127,437) | 37.0% | 4.61872 | 3.86700 | 0.75172 | 19.4% |
| 29. Jurisdictional KWH Sales | 569,300,335 | 480,792,805 | 88,507,530 | 18.4% | 12,419,898 | 12,560,663 | (140,765) | -1.1% | 4.58378 | 3.82777 | 0.75601 | 19.8% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 569,789,933 | 481,206,287 | 88,583,646 | 18.4% | 12,419,898 | 12,560,663 | (140,765) | -1.1% | 4.58772 | 3.83106 | 0.75666 | 19.8% |
| 32. Peabody Coal Contract Buy-Out Amort. Jurisd. | 0 | 0 | 0 | 0.0% | 12,419,898 | 12,560,663 | (140,765) | -1.1% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (10,114,213) | (10,210,000) | 95,787 | -0.9% | 12,419,898 | 12,560,663 | (140,765) | -1.1% | (0.08144) | (0.08129) | (0.00015) | 0.2% |
| 34. Waterborne Transp. Adj to Sept 2004 Incl Interest | (50,287) | 0 | (50,287) | 0.0% | 12,419,898 | 12,560,663 | (140,765) | -1.1% | (0.00040) | 0.00000 | (0.00040) | 0.0% |
| 35. True-up * | 20,656,216 | 20,656,217 | (1) | 0.0% | 12,419,898 | 12,560,663 | (140,765) | -1.1% | 0.16632 | 0.16445 | 0.00186 | 1.1% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 580,281,649 | 491,652,504 | 88,629,145 | 18.0% | 12,419,898 | 12,560,663 | (140,765) | -1.1% | 4.67219 | 3.91422 | 0.75797 | 19.4% |
| 37. Revenue Tax Factor | 0 | 0 | 0 | 0.0% | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 580,699,452 | 492,006,493 | 88,692,959 | 18.0% | 12,419,898 | 12,560,663 | (140,765) | -1.1% | 4.67556 | 3.91704 | 0.75852 | 19.4% |
| 39. GPIF * (Already Adjusted for Taxes) | (2,452,280) | (2,452,280) | 0 | 0.0% | 12,419,898 | 12,560,663 | (140,765) | -1.1% | (0.01974) | (0.01952) | (0.00022) | 1.1% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 578,247,172 | 489,554,213 | 88,692,959 | 18.1% | 12,419,898 | 12,560,663 | (140,765) | -1.1% | 4.65582 | 3.89752 | 0.75830 | 19.5% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 4.656 | 3.898 | 0.758 | 19.4% |

* Based on Jurisdictional Sales (a) included for informational purposes only

131

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: August 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 85,124,250 | 66,969,894 | 18,154,356 | 27.1% | 479,916,333 | 433,186,166 | 46,730,167 | 10.8% |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2. FUEL COST OF POWER SOLD | 205,547 | 849,500 | (643,953) | -75.8% | 2,802,432 | 7,878,000 | (5,075,568) | -64.4% |
| 2a. GAINS FROM MARKET BASED SALES | 12,672 | 490,800 | (478,128) | -97.4% | 496,466 | 3,284,700 | (2,788,234) | -84.9% |
| 3. FUEL COST OF PURCHASED POWER | 15,771,650 | 13,071,000 | 2,700,650 | 20.7% | 53,458,082 | 64,456,800 | (10,998,718) | -17.1% |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 1,428,716 | 984,300 | 444,416 | 45.2% | 9,337,002 | 7,649,600 | 1,687,402 | 22.1% |
| 4. ENERGY COST OF ECONOMY PURCHASES | 16,794,806 | 0 | 16,794,806 | 0.0% | 51,663,971 | 0 | 51,663,971 | 0.0% |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 118,901,203 | 79,684,894 | 39,216,309 | 49.2% | 591,076,490 | 494,129,866 | 96,946,624 | 19.6% |
| 6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES) | (9,879) | (7,000) | (2,879) | 41.1% | (60,310) | (56,000) | (4,310) | 7.7% |
| 6b. ADJ. TO FUEL COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6c. INCREMENTAL HEDGING O&M COSTS | 32,178 | 16,981 | 15,197 | 89.5% | 84,518 | 43,193 | 41,325 | 95.7% |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. | 118,923,502 | 79,694,875 | 39,228,627 | 49.2% | 591,100,698 | 494,117,059 | 96,983,639 | 19.6% |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,918,406 | 1,847,559 | 70,847 | 3.8% | 12,419,898 | 12,560,663 | (140,765) | -1.1% |
| 2. NONJURISDICTIONAL SALES | 78,404 | 53,342 | 25,062 | 47.0% | 472,000 | 344,563 | 127,437 | 37.0% |
| 3. TOTAL SALES | 1,996,810 | 1,900,901 | 95,909 | 5.0% | 12,891,898 | 12,905,226 | (13,328) | -0.1% |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9607354 | 0.9719386 | (0.0112032) | -1.2% | 7.7074098 | 7.7877309 | (0.0803211) | -1.0% |

132

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: August 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|---|---------------|--------------|--------------|--------|--------------------------|--------------|--------------|--------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| C. TRUE-UP CALCULATION | | | | | | | | | |
| 1. 1. JURISDICTIONAL FUEL REVENUE | 72,060,162 | 69,720,801 | 2,339,361 | 3.4% | 465,060,195 | 473,773,883 | (8,713,688) | -1.8% | |
| 2. 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2a. TRUE-UP PROVISION | (2,582,027) | (2,582,027) | 0 | 0.0% | (20,656,216) | (20,656,217) | 1 | 0.0% | |
| 2b. INCENTIVE PROVISION | 306,535 | 306,535 | 0 | 0.0% | 2,452,280 | 2,452,280 | 0 | 0.0% | |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2d. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 69,784,670 | 67,445,309 | 2,339,361 | 3.5% | 446,856,259 | 455,569,946 | (8,713,687) | -1.9% | |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 118,923,502 | 79,694,875 | 39,228,627 | 49.2% | 591,100,698 | 494,117,059 | 96,983,639 | 19.6% | |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 0.9607354 | 0.9719386 | (0.0112032) | -1.2% | NA | NA | - | 0.0% | |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS. | 114,254,017 | 77,458,525 | 36,795,492 | 47.5% | 569,300,335 | 480,792,805 | 88,507,530 | 18.4% | |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00086 | 1.00086 | 0.00000 | 0.0% | NA | NA | - | 0.0% | |
| 6b. (LINE C6 x LINE C6a) | 114,352,277 | 77,525,139 | 36,827,138 | 47.5% | 569,789,935 | 481,206,287 | 88,583,648 | 18.4% | |
| 6c. Other | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6d. (LINE C6c x LINE C5) PB. JURISD. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04 | (1,352,854) | (1,276,250) | (76,604) | 6.0% | (10,114,213) | (10,210,000) | 95,787 | -0.9% | |
| 6f. OTHER | 0 | 0 | 0 | 0.0% | (50,287) | 0 | (50,287) | 0.0% | |
| 6g. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g) | 112,999,423 | 76,248,889 | 36,750,534 | 48.2% | 559,625,435 | 470,996,287 | 88,629,148 | 18.8% | |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h) | (43,214,753) | (8,803,580) | (34,411,173) | 390.9% | (112,769,176) | (15,426,341) | (97,342,835) | 631.0% | |
| 8. INTEREST PROVISION FOR THE MONTH | (290,014) | (47,599) | (242,415) | 509.3% | (925,538) | (287,940) | (637,598) | 221.4% | |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (77,993,428) | (19,773,237) | (58,220,191) | 294.4% | -----NOT APPLICABLE----- | | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | 2,582,027 | 2,582,027 | (0) | 0.0% | -----NOT APPLICABLE----- | | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (118,916,168) | (26,042,389) | (92,873,779) | 356.6% | -----NOT APPLICABLE----- | | | | |

133

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: August 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|--------------|----------------------|--------|----------------|-----------|----------------------|----------------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | (77,993,428) | (19,773,237) | (58,220,191) | 294.4% | | | | NOT APPLICABLE |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f) | (118,626,154) | (25,994,790) | (92,631,364) | 356.3% | | | | NOT APPLICABLE |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (196,619,582) | (45,768,027) | (150,851,555) | 329.6% | | | | NOT APPLICABLE |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | (98,309,791) | (22,884,014) | (75,425,777) | 329.6% | | | | NOT APPLICABLE |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 3.430 | 2.500 | 1 | 37.2% | | | | NOT APPLICABLE |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 3.640 | 2.500 | 1 | 45.6% | | | | NOT APPLICABLE |
| 7. TOTAL (LINE D5 + LINE D6) | 7.070 | 5.000 | 2 | 41.4% | | | | NOT APPLICABLE |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 3.535 | 2.500 | 1 | 41.4% | | | | NOT APPLICABLE |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.295 | 0.208 | 0 | 41.8% | | | | NOT APPLICABLE |
| 10. INT. PROVISION (LINE D4 x LINE D9) | (290,014) | (47,599) | (242,415) | 509.3% | | | | NOT APPLICABLE |

134

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: August 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 633,951 | 428,358 | 205,593 | 48.0% | 2,013,002 | 1,510,692 | 502,310 | 33.3% |
| 2 LIGHT OIL | 2,604,459 | 1,262,069 | 1,342,390 | 106.4% | 4,689,125 | 6,384,428 | (1,695,303) | -26.6% |
| 3 COAL | 23,245,033 | 21,537,220 | 1,707,813 | 7.9% | 162,629,058 | 167,259,526 | (4,630,468) | -2.8% |
| 4 NATURAL GAS | 58,640,807 | 43,742,247 | 14,898,560 | 34.1% | 310,585,148 | 258,031,520 | 52,553,628 | 20.4% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 85,124,250 | 66,969,894 | 18,154,356 | 27.1% | 479,916,333 | 433,186,166 | 46,730,167 | 10.8% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 8,306 | 6,196 | 2,110 | 34.1% | 28,648 | 21,932 | 6,716 | 30.6% |
| 9 LIGHT OIL | 21,526 | 13,909 | 7,617 | 54.8% | 40,184 | 73,838 | (33,654) | -45.6% |
| 10 COAL | 911,927 | 956,754 | (44,827) | -4.7% | 6,773,414 | 7,402,900 | (629,486) | -8.5% |
| 11 NATURAL GAS | 833,636 | 834,790 | (1,154) | -0.1% | 5,043,707 | 4,827,405 | 216,302 | 4.5% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 14 TOTAL (MWH) | 1,775,395 | 1,811,649 | (36,254) | -2.0% | 11,885,953 | 12,326,075 | (440,122) | -3.6% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 12,823 | 9,642 | 3,181 | 33.0% | 45,365 | 34,129 | 11,236 | 32.9% |
| 16 LIGHT OIL (BBL) | 40,771 | 29,315 | 11,456 | 39.1% | 78,028 | 142,383 | (64,355) | -45.2% |
| 17 COAL (TON) | 428,574 | 421,350 | 7,224 | 1.7% | 3,113,088 | 3,234,469 | (121,381) | -3.8% |
| 18 NATURAL GAS (MCF) | 6,045,532 | 6,176,374 | (130,842) | -2.1% | 36,553,457 | 35,298,576 | 1,254,881 | 3.6% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 80,446 | 60,539 | 19,907 | 32.9% | 284,600 | 214,286 | 70,314 | 32.8% |
| 22 LIGHT OIL | 234,689 | 170,545 | 64,144 | 37.6% | 440,063 | 825,000 | (384,937) | -46.7% |
| 23 COAL | 10,033,598 | 10,234,090 | (200,492) | -2.0% | 73,229,673 | 78,517,768 | (5,288,095) | -6.7% |
| 24 NATURAL GAS | 6,275,261 | 6,349,292 | (74,031) | -1.2% | 37,769,640 | 36,287,100 | 1,482,540 | 4.1% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 16,623,994 | 16,814,466 | (190,472) | -1.1% | 111,723,976 | 115,844,154 | (4,120,178) | -3.6% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.47% | 0.34% | 0.00 | - | 0.24% | 0.18% | 0.00 | - |
| 29 LIGHT OIL | 1.21% | 0.77% | 0.00 | - | 0.34% | 0.60% | (0.00) | - |
| 30 COAL | 51.36% | 52.81% | (0.01) | - | 56.99% | 60.06% | (0.03) | - |
| 31 NATURAL GAS | 46.95% | 46.08% | 0.01 | - | 42.43% | 39.16% | 0.03 | - |
| 32 NUCLEAR | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 33 OTHER | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00 | - | 100.00% | 100.00% | 0.00 | - |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 49.44 | 44.43 | 5.01 | 11.3% | 44.37 | 44.26 | 0.11 | 0.2% |
| 36 LIGHT OIL (\$/BBL) | 63.88 | 43.05 | 20.83 | 48.4% | 60.10 | 44.84 | 15.26 | 34.0% |
| 37 COAL (\$/TON) | 54.24 | 51.11 | 3.12 | 6.1% | 52.24 | 51.71 | 0.53 | 1.0% |
| 38 NATURAL GAS (\$/MCF) | 9.70 | 7.08 | 2.62 | 37.0% | 8.50 | 7.31 | 1.19 | 16.2% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 7.88 | 7.08 | 0.80 | 11.4% | 7.07 | 7.05 | 0.02 | 0.3% |
| 42 LIGHT OIL | 11.10 | 7.40 | 3.70 | 50.0% | 10.66 | 7.74 | 2.92 | 37.7% |
| 43 COAL | 2.32 | 2.10 | 0.21 | 10.1% | 2.22 | 2.13 | 0.09 | 4.3% |
| 44 NATURAL GAS | 9.34 | 6.89 | 2.46 | 35.6% | 8.22 | 7.11 | 1.11 | 15.6% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 5.12 | 3.98 | 1.14 | 28.6% | 4.30 | 3.74 | 0.56 | 14.9% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: August 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|----------------------|--------|----------------|-----------|----------------------|-------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 9,685 | 9,771 | (86) | -0.9% | 9,934 | 9,770 | 164 | 1.7% |
| 49 LIGHT OIL | 10,903 | 12,261 | (1,358) | -11.1% | 10,951 | 11,173 | (222) | -2.0% |
| 50 COAL | 11,003 | 10,697 | 306 | 2.9% | 10,811 | 10,606 | 205 | 1.9% |
| 51 NATURAL GAS | 7,528 | 7,606 | (78) | -1.0% | 7,488 | 7,517 | (29) | -0.4% |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 9,364 | 9,281 | 83 | 0.9% | 9,400 | 9,398 | 2 | 0.0% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 7.63 | 6.91 | 0.72 | 10.4% | 7.03 | 6.89 | 0.14 | 2.0% |
| 56 LIGHT OIL | 12.10 | 9.07 | 3.03 | 33.4% | 11.67 | 8.65 | 3.02 | 34.9% |
| 57 COAL | 2.55 | 2.25 | 0.30 | 13.3% | 2.40 | 2.26 | 0.14 | 6.2% |
| 58 NATURAL GAS | 7.03 | 5.24 | 1.79 | 34.2% | 6.16 | 5.35 | 0.81 | 15.1% |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 4.79 | 3.70 | 1.09 | 29.5% | 4.04 | 3.51 | 0.53 | 15.1% |

TAMPA ELECTRIC COMPANY
MONTH OF: August 2005

PAGE 1 OF 1

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1 | 421 | 198,708 | 63.4 | 67.7 | 68.0 | 11,342 | COAL | 99,301 | 22,695,500 | 2,253,685.8 | 5,377,651 | 2.71 | 54.16 |
| B.B.#2 | 396 | 214,769 | 72.9 | 78.6 | 75.5 | 10,734 | COAL | 98,521 | 23,398,600 | 2,305,253.5 | 5,335,410 | 2.48 | 54.16 |
| B.B.#3 | 423 | 195,577 | 62.1 | 65.2 | 70.8 | 10,795 | COAL | 93,375 | 22,609,820 | 2,111,191.9 | 5,056,728 | 2.59 | 54.16 |
| B.B.#4 | 452 | 153,916 | 45.8 | 54.8 | 75.6 | 11,670 | COAL | 79,860 | 22,492,420 | 1,796,245.8 | 4,324,823 | 2.81 | 54.16 |
| B.B. STATION | 1,692 | 762,970 | 60.6 | 66.2 | 72.5 | 11,097 | COAL | 371,057 | 22,816,915 | 8,466,377.0 | 20,094,612 | 2.63 | 54.16 |
| SEB-PHIL.#1(HVY OIL) | 17 | 4,674 | 37.0 | 100.0 | 87.1 | 9,685 | HVY.OIL | 7,216 | 6,273,540 | 45,267.0 | 356,749 | 7.63 | 49.44 |
| SEB-PHIL.#2(HVY OIL) | 17 | 3,632 | 28.7 | 82.0 | 89.9 | 9,685 | HVY.OIL | 5,607 | 6,273,540 | 35,178.6 | 277,202 | 7.63 | 49.44 |
| SEB-PHILLIPS TOTAL | 34 | 8,306 | 32.8 | 91.0 | 88.5 | 9,685 | HVY.OIL | 12,823 | 6,273,540 | 80,445.6 | 633,951 | 7.63 | 49.44 |
| POLK #1 GASIFIER | 255 | 148,957 | 78.5 | 83.6 | 91.8 | 10,521 | COAL | 57,517 | 27,248,000 | 1,567,220.8 | 3,150,421 | 2.11 | 54.77 |
| POLK #1 CT (OIL) | 225 | 10,813 | 6.5 | 99.7 | 72.8 | 9,008 | LGT.OIL | 17,112 | 5,812,132 | 97,407.0 | 1,115,996 | 10.32 | 65.22 |
| POLK #1 TOTAL | 255 | 159,770 | 84.2 | 96.2 | 90.2 | 10,419 | - | - | - | 1,664,627.8 | 4,266,417 | 2.67 | - |
| POLK #2 CT (GAS) | 150 | 18,926 | 17.0 | 97.0 | 79.6 | 11,388 | GAS | 207,643 | 1,038,000 | 215,533.0 | 2,014,947 | 10.65 | 9.70 |
| POLK #2 CT (OIL) | 160 | 3,416 | 2.9 | 97.0 | 79.9 | 11,050 | LGT.OIL | 6,495 | 5,812,132 | 37,750.3 | 423,602 | 12.40 | 65.22 |
| POLK #2 TOTAL | 155 | 22,342 | 19.4 | 97.0 | 79.7 | 11,337 | - | - | - | 253,283.3 | 2,438,549 | 10.91 | - |
| POLK #3 CT (GAS) | 150 | 12,465 | 11.2 | 93.9 | 79.7 | 11,682 | GAS | 140,287 | 1,038,000 | 145,618.0 | 1,361,337 | 10.92 | 9.70 |
| POLK #3 CT (OIL) | 165 | 2,315 | 1.9 | 94.0 | 70.3 | 10,049 | LGT.OIL | 4,002 | 5,812,131 | 23,262.9 | 261,037 | 11.28 | 65.23 |
| POLK #3 TOTAL | 158 | 14,780 | 12.6 | 94.0 | 78.1 | 11,426 | - | - | - | 168,880.9 | 1,622,374 | 10.98 | - |
| POLK STATION TOTAL | 568 | 196,892 | 46.6 | 95.8 | 84.0 | 10,599 | - | - | - | 2,086,792.0 | 8,327,340 | 4.23 | - |
| B.B.C.T.#1 | 14 | 236 | 2.3 | 100.0 | 80.3 | 18,735 | LGT.OIL | 761 | 5,810,150 | 4,421.4 | 46,476 | 19.69 | 61.07 |
| B.B.C.T.#2 | 66 | 2,192 | 4.5 | 100.0 | 70.7 | 15,216 | LGT.OIL | 5,757 | 5,793,485 | 33,353.8 | 351,589 | 16.04 | 61.07 |
| B.B.C.T.#3 | 66 | 2,554 | 5.2 | 91.3 | 71.7 | 15,072 | LGT.OIL | 6,644 | 5,793,485 | 38,493.9 | 405,759 | 15.89 | 61.07 |
| C.T. TOTAL | 146 | 4,982 | 4.6 | 96.1 | 72.1 | 15,309 | LGT.OIL | 13,162 | 5,794,450 | 76,269.1 | 803,824 | 16.13 | 61.07 |
| COT 1 | 3 | 295 | 13.2 | 97.9 | 79.9 | 10,619 | GAS | 3,021 | 1,038,000 | 3,135.3 | 33,231 | 11.26 | 11.00 |
| COT 2 | 3 | 328 | 14.7 | 99.9 | 69.4 | 10,620 | GAS | 3,353 | 1,038,000 | 3,480.7 | 36,883 | 11.24 | 11.00 |
| CITY OF TAMPA TOTAL | 6 | 623 | 14.0 | 98.9 | 74.6 | 10,620 | GAS | 6,374 | 1,038,000 | 6,616.0 | 70,114 | 11.25 | 11.00 |
| BAYSIDE ST 1 | 234 | 112,117 | 64.4 | 100.0 | 64.4 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1A | 156 | 68,929 | 59.4 | 94.0 | 81.5 | 11,047 | GAS | 733,630 | 1,038,000 | 761,508.0 | 7,114,346 | 10.32 | 9.70 |
| BAYSIDE CT1B | 156 | 75,261 | 64.8 | 95.2 | 85.0 | 11,104 | GAS | 805,610 | 1,038,000 | 836,223.0 | 7,812,369 | 10.38 | 9.70 |
| BAYSIDE CT1C | 156 | 74,902 | 64.5 | 97.6 | 85.0 | 11,399 | GAS | 822,010 | 1,038,000 | 853,246.0 | 7,971,407 | 10.64 | 9.70 |
| BAYSIDE UNIT 1 TOTAL | 702 | 331,209 | 63.4 | 97.1 | 77.4 | 7,400 | GAS | 2,361,250 | 1,038,000 | 2,450,977.0 | 22,898,122 | 6.91 | 9.70 |
| BAYSIDE ST 2 | 306 | 158,629 | 69.7 | 100.0 | 69.7 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT2A | 156 | 77,773 | 67.0 | 95.5 | 86.7 | 10,915 | GAS | 816,985 | 1,038,000 | 848,030.0 | 7,923,650 | 10.19 | 9.70 |
| BAYSIDE CT2B | 156 | 77,766 | 67.0 | 99.2 | 86.4 | 11,086 | GAS | 831,131 | 1,038,000 | 862,714.0 | 8,060,848 | 10.37 | 9.70 |
| BAYSIDE CT2C | 156 | 75,396 | 65.0 | 98.6 | 88.0 | 11,222 | GAS | 815,016 | 1,038,000 | 845,987.0 | 7,904,554 | 10.48 | 9.70 |
| BAYSIDE CT2D | 156 | 80,849 | 69.7 | 97.2 | 85.8 | 11,131 | GAS | 866,846 | 1,038,000 | 899,786.0 | 8,407,235 | 10.40 | 9.70 |
| BAYSIDE UNIT 2 TOTAL | 930 | 470,413 | 68.0 | 98.4 | 81.1 | 7,349 | GAS | 3,329,978 | 1,038,000 | 3,456,517.0 | 32,296,287 | 6.87 | 9.70 |
| BAYSIDE STATION TOTAL | 1,632 | 801,622 | 66.0 | 97.8 | 79.5 | 7,370 | GAS | 5,691,228 | 1,038,000 | 5,907,494.0 | 55,194,409 | 6.89 | 9.70 |
| TOT. COAL (BB,POLK) | 1,947 | 911,927 | 63.0 | 68.5 | 75.0 | 11,003 | COAL | 428,574 | 23,411,590 | 10,033,597.8 | 23,245,033 | 2.55 | 54.24 |
| SYSTEM | 4,078 | 1,775,395 | 58.5 | 84.3 | 77.0 | 9,364 | - | - | - | 16,623,993.7 | 85,124,250 | 4.79 | - |

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

157

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: August 2005**

**SCHEDULE A5
PAGE 1 OF 2**

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--------------------------------|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| HEAVY OIL⁽¹⁾ | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 14,029 | 9,642 | 4,387 | 45.5% | 51,656 | 34,129 | 17,527 | 51.4% |
| 3 UNIT COST (\$/BBL) | 49.38 | 43.94 | 5.45 | 12.4% | 43.45 | 44.22 | (0.77) | -1.7% |
| 4 AMOUNT (\$) | 692,818 | 423,641 | 269,177 | 63.5% | 2,244,540 | 1,509,198 | 735,342 | 48.7% |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 12,823 | 9,642 | 3,181 | 33.0% | 45,365 | 34,129 | 11,236 | 32.9% |
| 7 UNIT COST (\$/BBL) | 49.44 | 44.43 | 5.01 | 11.3% | 44.37 | 44.26 | 0.11 | 0.2% |
| 8 AMOUNT (\$) | 633,951 | 428,358 | 205,593 | 48.0% | 2,013,002 | 1,510,692 | 502,310 | 33.3% |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 18,756 | 11,605 | 7,151 | 61.6% | 18,756 | 11,605 | 7,151 | 61.6% |
| 11 UNIT COST (\$/BBL) | 48.00 | 43.67 | 4.33 | 9.9% | 48.00 | 43.67 | 4.33 | 9.9% |
| 12 AMOUNT (\$) | 900,304 | 506,780 | 393,524 | 77.7% | 900,304 | 506,780 | 393,524 | 77.7% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 28 | 57 | (29) | -50.0% | - | - | - | - |
| LIGHT OIL⁽²⁾ | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) | 16,117 | 35,090 | (18,973) | -54.1% | 84,846 | 188,814 | (103,968) | -55.1% |
| 17 UNIT COST (\$/BBL) | 82.36 | 42.35 | 40.02 | 94.5% | 70.89 | 44.34 | 26.55 | 59.9% |
| 18 AMOUNT (\$) | 1,327,455 | 1,485,998 | (158,543) | -10.7% | 6,014,345 | 8,371,735 | (2,357,390) | -28.2% |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 40,771 | 29,315 | 11,456 | 39.1% | 78,028 | 142,383 | (64,355) | -45.2% |
| 21 UNIT COST (\$/BBL) | 63.88 | 43.05 | 20.83 | 48.4% | 60.10 | 44.84 | 15.26 | 34.0% |
| 22 AMOUNT (\$) | 2,604,459 | 1,262,069 | 1,342,390 | 106.4% | 4,689,125 | 6,384,428 | (1,695,303) | -26.6% |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 54,320 | 85,068 | (30,748) | -36.1% | 54,320 | 85,068 | (30,748) | -36.1% |
| 25 UNIT COST (\$/BBL) | 63.40 | 44.16 | 19.24 | 43.6% | 63.40 | 44.16 | 19.24 | 43.6% |
| 26 AMOUNT (\$) | 3,443,909 | 3,756,262 | (312,353) | -8.3% | 3,443,909 | 3,756,262 | (312,353) | -8.3% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 67 | 166 | (99) | -60.0% | - | - | - | - |
| 29 DAYS SUPPLY: EMERGENCY | 8 | 12 | (4) | -36.1% | - | - | - | - |
| COAL⁽³⁾ | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 496,368 | 427,100 | 69,268 | 16.2% | 3,377,743 | 3,388,808 | (11,065) | -0.3% |
| 32 UNIT COST (\$/TON) | 54.47 | 50.25 | 4.21 | 8.4% | 52.72 | 50.40 | 2.32 | 4.6% |
| 33 AMOUNT (\$) | 27,035,276 | 21,463,407 | 5,571,869 | 26.0% | 178,089,717 | 170,810,658 | 7,279,059 | 4.3% |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 428,574 | 421,350 | 7,224 | 1.7% | 3,113,088 | 3,234,469 | (121,381) | -3.8% |
| 36 UNIT COST (\$/TON) | 54.24 | 51.11 | 3.12 | 6.1% | 52.24 | 51.71 | 0.53 | 1.0% |
| 37 AMOUNT (\$) | 23,245,033 | 21,537,220 | 1,707,813 | 7.9% | 162,629,058 | 167,259,526 | (4,630,468) | -2.8% |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 514,177 | 913,470 | (399,293) | -43.7% | 514,177 | 913,470 | (399,293) | -43.7% |
| 40 UNIT COST (\$/TON) | 54.01 | 50.56 | 3.45 | 6.8% | 54.01 | 50.56 | 3.45 | 6.8% |
| 41 AMOUNT (\$) | 27,772,421 | 46,185,946 | (18,413,525) | -39.9% | 27,772,421 | 46,185,946 | (18,413,525) | -39.9% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 45 | 85 | (40) | -50.0% | - | - | - | - |
| NATURAL GAS | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 5,997,353 | 6,176,374 | (179,021) | -2.9% | 36,582,858 | 35,298,576 | 1,284,282 | 3.6% |
| 46 UNIT COST (\$/MCF) | 9.75 | 7.08 | 2.66 | 37.6% | 8.50 | 7.31 | 1.19 | 16.3% |
| 47 AMOUNT (\$) | 58,449,615 | 43,742,247 | 14,707,368 | 33.6% | 311,016,981 | 258,031,518 | 52,985,463 | 20.5% |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) | 6,045,532 | 6,176,374 | (130,842) | -2.1% | 36,553,457 | 35,298,576 | 1,254,881 | 3.6% |
| 50 UNIT COST (\$/MCF) | 9.70 | 7.08 | 2.62 | 37.0% | 8.50 | 7.31 | 1.19 | 16.2% |
| 51 AMOUNT (\$) | 58,640,807 | 43,742,247 | 14,898,560 | 34.1% | 310,585,148 | 258,031,520 | 52,553,628 | 20.4% |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 31,838 | 0 | 31,838 | 0.0% | 31,838 | 0 | 31,838 | 0.0% |
| 54 UNIT COST (\$/MCF) | 14.89 | 0.00 | 14.89 | 0.0% | 14.89 | 0.00 | 14.89 | 0.0% |
| 55 AMOUNT (\$) | 473,919 | 0 | 473,919 | 0.0% | 473,919 | 0 | 473,919 | 0.0% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: August 2005

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|-----------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| OTHER | | | | | | | | | |
| 62 PURCHASES: | | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 66 BURNED: | | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 70 ENDING INVENTORY: | | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - | |

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|---------------|---------------|
| IGNITION | 35,041 |
| LUBE OIL | 0 |
| FUEL ANALYSIS | 0 |
| TOTAL | 35,041 |

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|---------------|--------------|---------------|
| START-UP FUEL | 0 | 0 |
| IGNITION | 2,251 | 120,502 |
| OTHER USAGE | (972) | (60,280) |
| TOTAL | 1,279 | 60,222 |

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------------|-----------------|
| FUEL ANALYSIS | 35,105 |
| IGNITION #2 OIL | (155,543) |
| IGNITION PROPANE | 13,559 |
| AERIAL SURVEY ADJ. | 0 |
| ADDITIVES | 34,084 |
| GREEN FUEL | 0 |
| TOTAL | (72,795) |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: August 2005

| (1) SOLD TO | (2) TYPE & SCHEDULE | (3) TOTAL MWH SOLD | (4) MWH WHEELED OTHER SYSTEM | (5) MWH FROM OWN GENERATION | (6) CENTS/KWH (A) FUEL COST (B) TOTAL COST | | (7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | (8) TOTAL \$ FOR TOTAL COST (5)X(6B) | (9) GAINS ON MARKET BASED SALES | |
|---|---------------------------|-----------------------------|--|--------------------------------------|--|--------------|---|--|---|-------------------|
| ATED: | | | | | | | | | | |
| US | JURISDIC. | SCH. - D | 1,785.0 | 0.0 | 1,785.0 | 2.768 | 2.768 | 49,400.00 | 49,400.00 | |
| US | JURISDIC. | SCH. - MB | 21,492.0 | 0.0 | 21,492.0 | 3.723 | 6.343 | 800,100.00 | 1,363,300.00 | 490,800.00 |
| | | | <u>23,277.0</u> | <u>0.0</u> | <u>23,277.0</u> | <u>3.650</u> | <u>6.069</u> | <u>849,500.00</u> | <u>1,412,700.00</u> | <u>490,800.00</u> |
| AL: | | | | | | | | | | |
| MOLE ELEC. PRECO | JURISDIC. | SCH. - D | 983.9 | 0.0 | 983.9 | 7.925 | 7.925 | 77,972.61 | 77,972.61 | |
| MOLE ELEC. HARDEE | JURISDIC. | SCH. - D | 1,194.7 | 0.0 | 1,194.7 | 5.407 | 5.407 | 64,596.69 | 64,596.69 | |
| RESS ENERGY FLORIDA | | SCH. - MA | 290.0 | 0.0 | 290.0 | 7.071 | 8.123 | 20,505.60 | 23,557.81 | 2,086.63 |
| PWR. & LIGHT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OF LAKELAND | | SCH. - MA | 50.0 | 0.0 | 50.0 | 7.091 | 9.658 | 3,545.50 | 4,829.05 | 1,118.05 |
| CO | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| MOLE ELEC. CO-OP | | SCH. - MA | 340.0 | 0.0 | 340.0 | 7.055 | 9.665 | 23,987.20 | 32,861.44 | 7,721.64 |
| ENERGY AUTHORITY | | SCH. - MA | 130.0 | 0.0 | 130.0 | 4.674 | 5.364 | 6,076.52 | 6,972.98 | 634.76 |
| HERN COMPANY | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| Y CREEK | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| LINA POWER & LIGHT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| ILL ALLIANT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OF TALLAHASSEE | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| NDU UTIL. COMM. | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OF HOMESTEAD | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| ELECTRIC MEMBERSHIP CORP | | SCH. - MA | 50.0 | 0.0 | 50.0 | 7.013 | 8.658 | 3,506.50 | 4,329.05 | 653.05 |
| EA | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| WHOLESALE MARKETING | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| RD DALE POWER PARTNERS | | OATT | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| EE PWR. PART. TO SEMINOLE ELECTRIC * | | SCH. - MA | 75.0 | 0.0 | 75.0 | 7.113 | 7.739 | 5,334.75 | 5,803.91 | 458.66 |
| STMENTS TO PRIOR MONTHS: | | | | | | | | | | |
| PWR. & LIGHT | JULY 2005 | SCH. - MA | (2,040.0) | 0.0 | (2,040.0) | 7.537 | 9.822 | (153,760.34) | (200,377.12) | (39,731.68) |
| PWR. & LIGHT | JULY 2005 | SCH. - MA | 2,040.0 | 0.0 | 2,040.0 | 7.538 | 9.823 | 153,777.61 | 200,394.39 | 39,731.68 |
| MOLE ELEC. CO-OP | JULY 2005 | SCH. - MA | (50.0) | 0.0 | (50.0) | 3.759 | 6.827 | (1,879.64) | (3,413.61) | (1,456.47) |
| MOLE ELEC. CO-OP | JULY 2005 | SCH. - MA | 50.0 | 0.0 | 50.0 | 3.767 | 6.835 | 1,883.50 | 3,417.47 | 1,456.47 |
| MOLE ELEC. PRECO | JURISDIC. | SCH. - D | (1,098.1) | 0.0 | (1,098.1) | 6.235 | 6.235 | (68,463.01) | (68,463.01) | |
| MOLE ELEC. PRECO | JURISDIC. | SCH. - D | 1,075.1 | 0.0 | 1,075.1 | 6.368 | 6.368 | 68,463.01 | 68,463.01 | |
| TOTAL SCHEDULE D POWER SALES-JURISD. | | | 2,155.6 | 0.0 | 2,155.6 | 6.614 | 6.614 | 142,569.30 | 142,569.30 | |
| TOTAL SCHEDULE MA POWER SALES-JURISD. | | | 935.0 | 0.0 | 935.0 | 6.736 | 8.382 | 62,977.20 | 78,375.37 | 12,672.79 |
| TOTAL SCHEDULE OATT POWER SALES-JURISD. | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | | | <u>3,090.6</u> | <u>0.0</u> | <u>3,090.6</u> | <u>6.651</u> | <u>7.149</u> | <u>205,546.50</u> | <u>220,944.67</u> | <u>12,672.79</u> |
| ENT MONTH: | | | | | | | | | | |
| FFERENCE | | | (20,186.4) | 0.0 | (20,186.4) | 3.001 | 1.080 | (643,953.50) | (1,191,755.33) | (478,127.21) |
| FFERENCE % | | | -86.7% | 0.0% | -86.7% | 82.2% | 17.8% | -75.8% | -84.4% | -97.4% |
| DD TO DATE: | | | | | | | | | | |
| TUAL | | | 61,391.5 | 0.0 | 61,391.5 | 4.565 | 5.549 | 2,802,431.44 | 3,406,896.75 | 496,467.02 |
| TIMATED | | | 205,421.0 | 0.0 | 205,421.0 | 3.835 | 5.749 | 7,878,000.00 | 11,810,500.00 | 3,284,700.00 |
| FFERENCE | | | (144,029.5) | 0.0 | (144,029.5) | 0.730 | (0.200) | (5,075,568.56) | (8,403,603.25) | (2,788,232.98) |
| FFERENCE % | | | -70.1% | 0.0% | -70.1% | 19.0% | -3.5% | -64.4% | -71.2% | -84.9% |

60% PROFIT OR \$687.99 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: August 2005

| (1) PURCHASED FROM | | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|-------------------------------------|-------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | SCH. - J | 4,297.0 | 0.0 | 2,316.0 | 1,981.0 | 9.455 | 9.455 | 187,300.00 |
| ARDEE POWER PARTNERS | IPP | 38,071.0 | 0.0 | 0.0 | 38,071.0 | 6.730 | 6.730 | 2,562,000.00 |
| VARIOUS | OTHER | 98,467.0 | 0.0 | 0.0 | 98,467.0 | 3.915 | 3.915 | 3,854,600.00 |
| VARIOUS | MKT. BASE | 102,578.0 | 0.0 | 0.0 | 102,578.0 | 6.305 | 6.305 | 6,467,100.00 |
| TOTAL | | 243,413.0 | 0.0 | 2,316.0 | 241,097.0 | 5.421 | 5.421 | 13,071,000.00 |
| ADJUSTMENTS: | | | | | | | | |
| ARDEE PWR. PART.-NATIVE | IPP | 78,715.0 | 0.0 | 0.0 | 78,715.0 | 10.776 | 10.776 | 8,482,485.33 |
| ARDEE PWR. PART.-OTHERS | IPP | 75.0 | 0.0 | 0.0 | 75.0 | 7.127 | 7.127 | 5,345.25 |
| PROGRESS ENERGY FLORIDA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLA. POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF LAKELAND | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA UTIL. COMM. | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CAROLINA POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA ENERGY AUTHORITY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| WINDY CREEK | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF TALLAHASSEE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ALPINE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| MARGILL ALLIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA POWER | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA ELEC. CO-OP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA POWER MARKETING | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF HOMESTEAD | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA ELECTRIC MEMBERSHIP CORP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - D | 106,819.0 | 0.0 | 0.0 | 106,819.0 | 5.559 | 5.559 | 5,937,562.29 |
| BURNDALE POWER PARTNERS | OATT | 1,166.0 | 0.0 | 0.0 | 1,166.0 | 5.877 | 5.877 | 68,524.99 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | |
| ARDEE PWR. PART.-NATIVE | JUL 2005 IPP | (9,362.0) | 0.0 | 0.0 | (9,362.0) | 17.723 | 17.723 | (1,659,204.73) |
| ARDEE PWR. PART.-NATIVE | JUL 2005 IPP | 13,460.0 | 0.0 | 0.0 | 13,460.0 | 12.972 | 12.972 | 1,745,988.99 |
| PROGRESS ENERGY FLORIDA | JUL 2005 SCH. - D | (111,370.0) | 0.0 | 0.0 | (111,370.0) | 4.482 | 4.482 | (4,991,247.70) |
| PROGRESS ENERGY FLORIDA | JUL 2005 SCH. - D | 111,370.0 | 0.0 | 0.0 | 111,370.0 | 5.552 | 5.552 | 6,182,906.70 |
| BURNDALE POWER PARTNERS | JUL 2005 OATT | (1,259.0) | 0.0 | 0.0 | (1,259.0) | 5.130 | 5.130 | (64,591.66) |
| BURNDALE POWER PARTNERS | JUL 2005 OATT | 1,249.0 | 0.0 | 0.0 | 1,249.0 | 5.115 | 5.115 | 63,880.66 |
| TOTAL OF ADJUSTMENTS | | 4,088.0 | 0.0 | 0.0 | 4,088.0 | 31.256 | 31.256 | 1,277,732.26 |
| TOTAL | | 190,863.0 | 0.0 | 0.0 | 190,863.0 | 8.263 | 8.263 | 15,771,650.12 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | (52,550.0) | 0.0 | (2,316.0) | (50,234.0) | 2.842 | 2.842 | 2,700,650.12 |
| DIFFERENCE % | | -21.6% | 0.0% | -100.0% | -20.8% | 52.4% | 52.4% | 20.7% |
| YTD TO DATE: | | | | | | | | |
| ACTUAL | | 990,465.0 | 0.0 | 0.0 | 990,465.0 | 5.397 | 5.397 | 53,458,082.83 |
| ESTIMATED | | 1,369,104.0 | 0.0 | 6,257.0 | 1,362,847.0 | 4.730 | 4.730 | 64,456,800.00 |
| DIFFERENCE | | (378,639.0) | 0.0 | (6,257.0) | (372,382.0) | 0.667 | 0.667 | (10,998,717.17) |
| DIFFERENCE % | | -27.7% | 0.0% | -100.0% | -27.3% | 14.1% | 14.1% | -17.1% |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: August 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|--|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 38,899.0 | 0.0 | 0.0 | 38,899.0 | 2.530 | 2.530 | 984,300.00 |
| TOTAL | | 38,899.0 | 0.0 | 0.0 | 38,899.0 | 2.530 | 2.530 | 984,300.00 |
| ACTUAL: | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | 12,972.0 | 0.0 | 0.0 | 12,972.0 | 2.643 | 2.643 | 342,876.25 |
| McKAY BAY REFUSE | COGEN. | 13,860.0 | 0.0 | 0.0 | 13,860.0 | 2.646 | 2.646 | 366,742.46 |
| ORANGE COGENERATION L.P. | COGEN. | 7,360.0 | 0.0 | 0.0 | 7,360.0 | 2.400 | 2.400 | 176,657.55 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 1,714.0 | 0.0 | 0.0 | 1,714.0 | 9.214 | 9.214 | 157,927.94 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 544.0 | 0.0 | 0.0 | 544.0 | 16.256 | 16.256 | 88,433.16 |
| CF INDUSTRIES INC. | COGEN. | 1,527.0 | 0.0 | 0.0 | 1,527.0 | 9.513 | 9.513 | 145,266.04 |
| IMC-AGRICO-NEW WALES | COGEN. | 305.0 | 0.0 | 0.0 | 305.0 | 9.076 | 9.076 | 27,681.88 |
| IMC-AGRICO-S. PIERCE | COGEN. | 118.0 | 0.0 | 0.0 | 118.0 | 11.012 | 11.012 | 12,994.30 |
| AUBURNDALE POWER PARTNERS | COGEN. | 1,353.0 | 0.0 | 0.0 | 1,353.0 | 8.360 | 8.360 | 113,112.29 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUBTOTAL FOR August 2005 | | 39,753.0 | 0.0 | 0.0 | 39,753.0 | 3.601 | 3.601 | 1,431,691.87 |
| ADJUSTMENTS FOR THE MONTH OF: JULY 2005 | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (17,118.0) | 0.0 | 0.0 | (17,118.0) | 2.541 | 2.541 | (434,978.37) |
| | | 17,118.0 | 0.0 | 0.0 | 17,118.0 | 2.533 | 2.533 | 433,651.40 |
| McKAY BAY REFUSE | COGEN. | (13,944.0) | 0.0 | 0.0 | (13,944.0) | 2.542 | 2.542 | (354,391.41) |
| | | 13,944.0 | 0.0 | 0.0 | 13,944.0 | 2.534 | 2.534 | 353,309.37 |
| ORANGE COGENERATION L.P. | COGEN. | (7,619.0) | 0.0 | 0.0 | (7,619.0) | 2.293 | 2.293 | (174,677.70) |
| | | 7,619.0 | 0.0 | 0.0 | 7,619.0 | 2.286 | 2.286 | 174,136.43 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | (1,537.0) | 0.0 | 0.0 | (1,537.0) | 7.355 | 7.355 | (113,049.52) |
| | | 1,537.0 | 0.0 | 0.0 | 1,537.0 | 7.354 | 7.354 | 113,023.68 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-S. PIERCE | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| AUBURNDALE POWER PARTNERS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUBTOTAL FOR JULY 2005 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (2,976.12) |
| TOTAL | | 39,753.0 | 0.0 | 0.0 | 39,753.0 | 3.594 | 3.594 | 1,428,715.75 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 854.0 | 0.0 | 0.0 | 854.0 | 1.064 | 1.064 | 444,415.75 |
| DIFFERENCE % | | 2.2% | 0.0% | 0.0% | 2.2% | 42.0% | 42.0% | 45.2% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 332,507.0 | 0.0 | 0.0 | 332,507.0 | 2.808 | 2.808 | 9,337,001.76 |
| ESTIMATED | | 304,296.0 | 0.0 | 0.0 | 304,296.0 | 2.514 | 2.514 | 7,649,600.00 |
| DIFFERENCE | | 28,211.0 | 0.0 | 0.0 | 28,211.0 | 0.294 | 0.294 | 1,687,401.76 |
| DIFFERENCE % | | 9.3% | 0.0% | 0.0% | 9.3% | 11.7% | 11.7% | 22.1% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: August 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) TRANSACTION COSTS CENTS/KWH | (5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4) | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6B)-5 |
|-------------------------------------|---------------------------|----------------------------------|--|--|--------------------------|----------------------|----------------------------------|
| | | | | | (A) CENTS PER KWH | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | |
| VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL: | | | | | | | |
| PROGRESS ENERGY FLORIDA | SCH. - JC | 60.0 | 18.244 | 10,946.40 | 19.376 | 11,625.60 | 679.20 |
| FLA. POWER & LIGHT | SCH. - JC | 57,906.0 | 6.464 | 3,742,999.50 | 8.860 | 5,130,335.53 | 1,387,336.03 |
| CITY OF LAKELAND | SCH. - JC | 4,898.7 | 13.267 | 649,930.07 | 15.725 | 770,300.98 | 120,370.91 |
| ORLANDO UTIL. COMM. | SCH. - JC | 8,283.0 | 8.024 | 664,666.14 | 10.538 | 872,863.14 | 208,197.00 |
| THE ENERGY AUTHORITY | SCH. - JC | 42,351.3 | 11.808 | 5,000,994.30 | 13.263 | 5,616,932.53 | 615,938.23 |
| OKEELANTA | SCH. - JC | 22,897.0 | 7.936 | 1,817,041.10 | 10.369 | 2,374,260.76 | 557,219.66 |
| CITY OF TALLAHASSEE | SCH. - JC | 1,130.0 | 10.939 | 123,607.51 | 13.240 | 149,614.21 | 26,006.70 |
| CALPINE | SCH. - JC | 10,165.0 | 9.968 | 1,013,268.00 | 11.942 | 1,213,925.31 | 200,657.31 |
| CARGILL ALLIANT | SCH. - JC | 12,553.0 | 10.053 | 1,261,954.00 | 11.885 | 1,491,902.97 | 229,948.97 |
| REEDY CREEK | SCH. - JC | 5.0 | 12.500 | 625.00 | 12.500 | 625.00 | 0.00 |
| RELIANT | SCH. - JC | 9,320.2 | 16.246 | 1,514,127.14 | 16.805 | 1,566,258.15 | 52,131.01 |
| SEMINOLE ELEC. CO-OP | SCH. - JC | 10,041.3 | 7.234 | 726,436.51 | 10.012 | 1,005,303.36 | 278,866.85 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - JC | 4,309.0 | 10.879 | 468,795.00 | 12.555 | 541,011.17 | 72,216.17 |
| SUBTOTAL | | 183,919.5 | 9.241 | 16,995,390.67 | 11.279 | 20,744,958.71 | 3,749,568.04 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | |
| CALPINE | JUL 2005 SCH. - JC | (27,053.1) | 9.854 | (2,665,797.22) | 11.485 | (3,106,960.87) | (441,163.65) |
| CALPINE | JUL 2005 SCH. - JC | 26,236.1 | 9.753 | 2,558,764.89 | 11.435 | 2,999,978.49 | 441,213.60 |
| CARGILL ALLIANT | JUL 2005 SCH. - JC | (15,347.0) | 6.109 | (937,504.00) | 8.520 | (1,307,519.69) | (370,015.69) |
| CARGILL ALLIANT | JUL 2005 SCH. - JC | 15,334.0 | 6.105 | 936,204.00 | 8.518 | 1,306,219.69 | 370,015.69 |
| CITY OF LAKELAND | JUL 2005 SCH. - JC | (520.0) | 9.947 | (51,725.00) | 11.373 | (59,140.15) | (7,415.15) |
| CITY OF LAKELAND | JUL 2005 SCH. - JC | 486.6 | 9.633 | 46,876.50 | 11.157 | 54,291.65 | 7,415.15 |
| CITY OF TALLAHASSEE | JUL 2005 SCH. - JC | (1,037.3) | 9.293 | (96,398.62) | 13.399 | (138,991.57) | (42,592.95) |
| CITY OF TALLAHASSEE | JUL 2005 SCH. - JC | 1,010.0 | 9.258 | 93,510.30 | 13.476 | 136,103.25 | 42,592.95 |
| FLA. POWER & LIGHT | JUL 2005 SCH. - JC | (30,420.7) | 6.451 | (1,962,483.36) | 8.570 | (2,607,150.96) | (644,667.60) |
| FLA. POWER & LIGHT | JUL 2005 SCH. - JC | 30,461.0 | 6.443 | 1,962,483.36 | 8.559 | 2,607,150.96 | 644,667.60 |
| PROGRESS ENERGY FLORIDA | JUL 2005 SCH. - JC | (4,305.0) | 6.672 | (287,229.74) | 7.802 | (335,895.04) | (48,665.30) |
| PROGRESS ENERGY FLORIDA | JUL 2005 SCH. - JC | 4,234.6 | 6.659 | 281,976.38 | 7.808 | 330,641.68 | 48,665.30 |
| ORLANDO UTIL. COMM. | JUL 2005 SCH. - JC | (7,407.3) | 5.454 | (403,993.12) | 7.362 | (545,321.67) | (141,328.55) |
| ORLANDO UTIL. COMM. | JUL 2005 SCH. - JC | 7,295.3 | 5.073 | 370,076.63 | 7.010 | 511,405.18 | 141,328.55 |
| RELIANT | JUL 2005 SCH. - JC | (9,452.6) | 12.661 | (1,196,821.86) | 12.771 | (1,207,155.54) | (10,333.68) |
| RELIANT | JUL 2005 SCH. - JC | 9,411.0 | 12.659 | 1,191,331.00 | 12.769 | 1,201,664.68 | 10,333.68 |
| THE ENERGY AUTHORITY | JUL 2005 SCH. - JC | (26,406.8) | 8.724 | (2,303,624.59) | 10.769 | (2,843,651.94) | (540,027.35) |
| THE ENERGY AUTHORITY | JUL 2005 SCH. - JC | 26,188.6 | 8.644 | 2,263,769.37 | 10.706 | 2,803,796.72 | 540,027.35 |
| SUBTOTAL | | (1,292.6) | 15.518 | (200,585.08) | 15.514 | (200,535.13) | 49.95 |
| TOTAL | | 182,626.9 | 9.196 | 16,794,805.59 | 11.249 | 20,544,423.58 | 3,749,617.99 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 182,626.9 | 9.196 | 16,794,805.59 | 11.249 | 20,544,423.58 | 3,749,617.99 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 720,381.7 | 7.172 | 51,663,970.26 | 11.249 | 52,876,353.09 | 11,286,534.93 |
| ESTIMATED | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE | | 720,381.7 | 7.172 | 51,663,970.26 | 11.249 | 52,876,353.09 | 11,286,534.93 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

Note: Fuel savings calculation was implemented on April 1, 2005 as requested by the FPSC Staff.

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

SEPTEMBER 2005

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|--------------------|-------------------|--------------------|---------------|------------------|------------------|-----------------|---------------|----------------|----------------|----------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 91,900,031 | 60,797,496 | 31,102,535 | 51.2% | 1,594,783 | 1,686,783 | (92,000) | -5.5% | 5.76254 | 3.60435 | 2.15820 | 59.9% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (8,732) | (7,000) | (1,732) | 24.7% | 1,594,783 (a) | 1,686,783 (a) | (92,000) | -5.5% | (0.00055) | (0.00041) | (0.00013) | 31.9% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,594,783 (a) | 1,686,783 (a) | (92,000) | -5.5% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Incremental Hedging O&M Costs | 23,348 | 16,981 | 6,367 | 37.5% | 1,594,783 (a) | 1,686,783 (a) | (92,000) | -5.5% | 0.00146 | 0.00101 | 0.00046 | 45.4% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 91,914,647 | 60,807,477 | 31,107,170 | 51.2% | 1,594,783 | 1,686,783 | (92,000) | -5.5% | 5.76346 | 3.60494 | 2.15852 | 59.9% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 13,804,427 | 11,412,600 | 2,391,827 | 21.0% | 147,257 | 217,210 | (69,953) | -32.2% | 9.37438 | 5.25418 | 4.12020 | 78.4% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 19,071,154 | 0 | 19,071,154 | 0.0% | 187,993 | 0 | 187,993 | 0.0% | 10.14461 | 0.00000 | 10.14461 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 1,257,256 | 972,300 | 284,956 | 29.3% | 38,727 | 38,666 | 61 | 0.2% | 3.24646 | 2.51461 | 0.73185 | 29.1% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 34,132,837 | 12,384,900 | 21,747,937 | 175.6% | 373,977 | 255,876 | 118,101 | 46.2% | 9.12699 | 4.84020 | 4.28679 | 88.6% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,968,760 | 1,942,659 | 26,101 | 1.3% | 0 | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 187,700 | 39,200 | 148,500 | 378.8% | 2,484 | 1,583 | 901 | 56.9% | 7.55636 | 2.47631 | 5.08005 | 205.1% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 170,356 | 969,200 | (798,844) | -82.4% | 1,920 | 24,491 | (22,571) | -92.2% | 8.87271 | 3.95737 | 4.91534 | 124.2% |
| 18. Gains on Market Based Sales | 40,636 | 479,100 | (438,464) | -91.5% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 398,692 | 1,487,500 | (1,088,808) | -73.2% | 4,404 | 26,074 | (21,670) | -83.1% | 9.05295 | 5.70492 | 3.34804 | 58.7% |
| 20. Net Inadvertant Interchange | | | | | (1,376) | 0 | (1,376) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 3,318 | 0 | 3,318 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 2,083 | 600 | 1,483 | 247.2% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 125,648,792 | 71,704,877 | 53,943,915 | 75.2% | 1,964,214 | 1,915,985 | 48,229 | 2.5% | 6.39690 | 3.74246 | 2.65444 | 70.9% |
| 24. Net Unbilled | (10,008,653) (a) | (4,805,537) (a) | (5,203,116) | 108.3% | (156,461) | (128,406) | (28,055) | 21.8% | 6.39690 | 3.74246 | 2.65444 | 70.9% |
| 25. Company Use | 212,505 (a) | 134,728 (a) | 77,777 | 57.7% | 3,322 | 3,600 | (278) | -7.7% | 6.39690 | 3.74244 | 2.65446 | 70.9% |
| 26. T & D Losses | 7,368,844 (a) | 4,026,507 (a) | 3,342,337 | 83.0% | 115,194 | 107,590 | 7,604 | 7.1% | 6.39690 | 3.74245 | 2.65444 | 70.9% |
| 27. System KWH Sales | 125,648,792 | 71,704,877 | 53,943,915 | 75.2% | 2,002,160 | 1,933,201 | 68,959 | 3.6% | 6.27566 | 3.70913 | 2.56654 | 69.2% |
| 28. Wholesale KWH Sales | (4,541,827) | (1,923,742) | (2,618,085) | 136.1% | (72,372) | (51,865) | (20,507) | 39.5% | 6.27567 | 3.70913 | 2.56654 | 69.2% |
| 29. Jurisdictional KWH Sales | 121,106,965 | 69,781,135 | 51,325,830 | 73.6% | 1,929,788 | 1,881,336 | 48,452 | 2.6% | 6.27566 | 3.70913 | 2.56653 | 69.2% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 121,211,117 | 69,841,147 | 51,369,970 | 73.6% | 1,929,788 | 1,881,336 | 48,452 | 2.6% | 6.28106 | 3.71232 | 2.56874 | 69.2% |
| 32. Other | 0 | 0 | 0 | 0.0% | 1,929,788 | 1,881,336 | 48,452 | 2.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (899,046) | (1,276,250) | 377,204 | -29.6% | 1,929,788 | 1,881,336 | 48,452 | 2.6% | (0.04659) | (0.06784) | 0.02125 | -31.3% |
| 34. Waterborne Transp. Adj to Sept 2004 Incl Interest | 0 | 0 | 0 | 0.0% | 1,929,788 | 1,881,336 | 48,452 | 2.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35. True-up * | 2,582,027 | 2,582,027 | (0) | 0.0% | 1,929,788 | 1,881,336 | 48,452 | 2.6% | 0.13380 | 0.13724 | (0.00345) | -2.5% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 122,894,098 | 71,146,924 | 51,747,174 | 72.7% | 1,929,788 | 1,881,336 | 48,452 | 2.6% | 6.36827 | 3.78172 | 2.58655 | 68.4% |
| 37. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 122,982,582 | 71,198,150 | 51,784,432 | 72.7% | 1,929,788 | 1,881,336 | 48,452 | 2.6% | 6.37285 | 3.78445 | 2.58840 | 68.4% |
| 39. GPIF * (Already Adjusted for Taxes) | (306,535) | (306,535) | 0 | 0.0% | 1,929,788 | 1,881,336 | 48,452 | 2.6% | (0.01588) | (0.01629) | 0.00041 | -2.5% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 122,676,047 | 70,891,615 | 51,784,432 | 73.0% | 1,929,788 | 1,881,336 | 48,452 | 2.6% | 6.35697 | 3.76816 | 2.58881 | 68.7% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 6.357 | 3.768 | 2.589 | 68.7% |

* Based on Jurisdictional Sales (a) included for informational purposes only

145

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

PERIOD TO DATE THROUGH: September 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|---|--------------------|--------------------|--------------------|---------------|-------------------|-------------------|------------------|---------------|----------------|----------------|----------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 571,816,364 | 493,983,662 | 77,832,702 | 15.8% | 13,480,736 | 14,012,858 | (532,122) | -3.8% | 4.24173 | 3.52522 | 0.71651 | 20.3% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (69,042) | (63,000) | (6,042) | 9.6% | 13,480,736 | (a) 14,012,858 | (a) (532,122) | -3.8% | (0.00051) | (0.00045) | (0.00006) | 13.9% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 13,480,736 | (a) 14,012,858 | (a) (532,122) | -3.8% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 107,866 | 60,174 | 47,692 | 79.3% | 13,480,736 | (a) 14,012,858 | (a) (532,122) | -3.8% | 0.00080 | 0.00043 | 0.00037 | 86.3% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 571,855,188 | 493,980,836 | 77,874,352 | 15.8% | 13,480,736 | 14,012,858 | (532,122) | -3.8% | 4.24202 | 3.52520 | 0.71682 | 20.3% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 67,262,509 | 75,869,400 | (8,606,891) | -11.3% | 1,137,722 | 1,580,057 | (442,335) | -28.0% | 5.91203 | 4.80169 | 1.11035 | 23.1% |
| 7. Energy Cost of Sch C.X Econ. Purch. (Broker) (A9) | 70,735,125 | 0 | 70,735,125 | 0.0% | 908,375 | 0 | 908,375 | 0.0% | 7.78700 | 0.00000 | 7.78700 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 | (a) 0 | (a) 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 10,594,258 | 8,621,900 | 1,972,358 | 22.9% | 371,234 | 342,962 | 28,272 | 8.2% | 2.85380 | 2.51395 | 0.33984 | 13.5% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 148,591,892 | 84,491,300 | 64,100,592 | 75.9% | 2,417,331 | 1,923,019 | 494,312 | 25.7% | 6.14694 | 4.39368 | 1.75326 | 39.9% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 15,898,067 | 15,935,877 | (37,810) | -0.2% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 776,347 | 377,300 | 399,047 | 105.8% | 15,296 | 14,726 | 570 | 3.9% | 5.07549 | 2.56213 | 2.51336 | 98.1% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 1 | 0 | 1 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 2,384,140 | 8,509,100 | (6,124,960) | -72.0% | 50,501 | 216,769 | (166,268) | -76.7% | 4.72098 | 3.92542 | 0.79555 | 20.3% |
| 18. Gains on Market Based Sales | 537,102 | 3,763,800 | (3,226,698) | -85.7% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 3,697,590 | 12,650,200 | (8,952,610) | -70.8% | 65,797 | 231,495 | (165,698) | -71.6% | 5.61969 | 5.46457 | 0.15513 | 2.8% |
| 20. Net Inadvertant Interchange | | | | | (134) | 0 | (134) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'vd. | | | | | 32,984 | 0 | 32,984 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 29,564 | 5,200 | 24,364 | 468.5% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 716,749,490 | 565,821,936 | 150,927,554 | 26.7% | 15,835,555 | 15,699,182 | 136,373 | 0.9% | 4.52620 | 3.60415 | 0.92205 | 25.6% |
| 24. Net Unbilled | 5,370,402 (a) | 5,723,356 (a) | (352,954) | -6.2% | 191,491 | 150,053 | 41,438 | 27.6% | 2.80452 | 3.81422 | (1.00970) | -26.5% |
| 25. Company Use | 1,247,195 (a) | 1,158,194 (a) | 89,001 | 7.7% | 27,823 | 32,400 | (4,577) | -14.1% | 4.48260 | 3.57467 | 0.90793 | 25.4% |
| 26. T & D Losses | 33,578,551 (a) | 24,418,918 (a) | 9,159,633 | 37.5% | 722,185 | 678,302 | 43,883 | 6.5% | 4.64958 | 3.60001 | 1.04957 | 29.2% |
| 27. System KWH Sales | 716,749,490 | 565,821,936 | 150,927,554 | 26.7% | 14,894,058 | 14,838,427 | 55,631 | 0.4% | 4.81232 | 3.81322 | 0.99910 | 26.2% |
| 28. Wholesale KWH Sales | (26,342,190) | (15,247,996) | (11,094,194) | 72.8% | (544,372) | (396,428) | (147,944) | 37.3% | 4.83901 | 3.84635 | 0.99266 | 25.8% |
| 29. Jurisdictional KWH Sales | 690,407,300 | 550,573,940 | 139,833,360 | 25.4% | 14,349,686 | 14,441,999 | (92,313) | -0.6% | 4.81131 | 3.81231 | 0.99899 | 26.2% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 691,001,050 | 551,047,434 | 139,953,616 | 25.4% | 14,349,686 | 14,441,999 | (92,313) | -0.6% | 4.81544 | 3.81559 | 0.99985 | 26.2% |
| 32. Peabody Coal Contract Buy-Out Amort. Jurisd. | 0 | 0 | 0 | 0.0% | 14,349,686 | 14,441,999 | (92,313) | -0.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (11,013,259) | (11,486,250) | 472,991 | -4.1% | 14,349,686 | 14,441,999 | (92,313) | -0.6% | (0.07675) | (0.07953) | 0.00278 | -3.5% |
| 34. Waterborne Transp. Adj to Sept 2004 Incl Interest | (50,287) | 0 | (50,287) | 0.0% | 14,349,686 | 14,441,999 | (92,313) | -0.6% | (0.00035) | 0.00000 | (0.00035) | 0.0% |
| 35. True-up * | 23,238,243 | 23,238,244 | (1) | 0.0% | 14,349,686 | 14,441,999 | (92,313) | -0.6% | 0.16194 | 0.16091 | 0.00104 | 0.6% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 703,175,747 | 562,799,428 | 140,376,319 | 24.9% | 14,349,686 | 14,441,999 | (92,313) | -0.6% | 4.90029 | 3.89696 | 1.00332 | 25.7% |
| 37. Revenue Tax Factor | 0 | 0 | 0 | 0.0% | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 703,682,034 | 563,204,643 | 140,477,391 | 24.9% | 14,349,686 | 14,441,999 | (92,313) | -0.6% | 4.90381 | 3.89977 | 1.00404 | 25.7% |
| 39. GPIF * (Already Adjusted for Taxes) | (2,758,815) | (2,758,815) | 0 | 0.0% | 14,349,686 | 14,441,999 | (92,313) | -0.6% | (0.01923) | (0.01910) | (0.00012) | 0.6% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 700,923,219 | 560,445,828 | 140,477,391 | 25.1% | 14,349,686 | 14,441,999 | (92,313) | -0.6% | 4.88458 | 3.88067 | 1.00392 | 25.9% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 4.885 | 3.881 | 1.004 | 25.9% |

* Based on Jurisdictional Sales (a) included for informational purposes only

146

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 91,900,031 | 60,797,496 | 31,102,535 | 51.2% | 571,816,364 | 493,983,662 | 77,832,702 | 15.8% |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2. FUEL COST OF POWER SOLD | 358,056 | 1,008,400 | (650,344) | -64.5% | 3,160,488 | 8,886,400 | (5,725,912) | -64.4% |
| 2a. GAINS FROM MARKET BASED SALES | 40,636 | 479,100 | (438,464) | -91.5% | 537,102 | 3,763,800 | (3,226,698) | -85.7% |
| 3. FUEL COST OF PURCHASED POWER | 13,804,427 | 11,412,600 | 2,391,827 | 21.0% | 67,262,509 | 75,869,400 | (8,606,891) | -11.3% |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 1,257,256 | 972,300 | 284,956 | 29.3% | 10,594,258 | 8,621,900 | 1,972,358 | 22.9% |
| 4. ENERGY COST OF ECONOMY PURCHASES | 19,071,154 | 0 | 19,071,154 | 0.0% | 70,735,125 | 0 | 70,735,125 | 0.0% |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 125,634,176 | 71,694,896 | 53,939,280 | 75.2% | 716,710,666 | 565,824,762 | 150,885,904 | 26.7% |
| 6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES) | (8,732) | (7,000) | (1,732) | 24.7% | (69,042) | (63,000) | (6,042) | 9.6% |
| 6b. ADJ. TO FUEL COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6c. INCREMENTAL HEDGING O&M COSTS | 23,348 | 16,981 | 6,367 | 37.5% | 107,866 | 60,174 | 47,692 | 79.3% |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. | 125,648,792 | 71,704,877 | 53,943,915 | 75.2% | 716,749,490 | 565,821,936 | 150,927,554 | 26.7% |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,929,788 | 1,881,336 | 48,452 | 2.6% | 14,349,686 | 14,441,999 | (92,313) | -0.6% |
| 2. NONJURISDICTIONAL SALES | 72,372 | 51,865 | 20,507 | 39.5% | 544,372 | 396,428 | 147,944 | 37.3% |
| 3. TOTAL SALES | 2,002,160 | 1,933,201 | 68,959 | 3.6% | 14,894,058 | 14,838,427 | 55,631 | 0.4% |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9638530 | 0.9731714 | (0.0093184) | -1.0% | 8.6712628 | 8.7609023 | (0.0896395) | -1.0% |

147

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

148

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|--------------|----------------------|-----------|--------------------------|--------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| C. TRUE-UP CALCULATION | | | | | | | | |
| 1. 1. JURISDICTIONAL FUEL REVENUE | 72,501,990 | 71,000,879 | 1,501,111 | 2.1% | 537,562,185 | 544,774,762 | (7,212,577) | -1.3% |
| 2. 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2a. TRUE-UP PROVISION | (2,582,027) | (2,582,027) | 0 | 0.0% | (23,238,243) | (23,238,244) | 1 | 0.0% |
| 2b. INCENTIVE PROVISION | 306,535 | 306,535 | 0 | 0.0% | 2,758,815 | 2,758,815 | 0 | 0.0% |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2d. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 70,226,498 | 68,725,387 | 1,501,111 | 2.2% | 517,082,757 | 524,295,333 | (7,212,576) | -1.4% |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 125,648,792 | 71,704,877 | 53,943,915 | 75.2% | 716,749,490 | 565,821,936 | 150,927,554 | 26.7% |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 0.9638530 | 0.9731714 | (0.0093184) | -1.0% | NA | NA | - | 0.0% |
| 6. JURISDIC. TOTAL FUEL & NET PWR.TRANS. | 121,106,965 | 69,781,135 | 51,325,830 | 73.6% | 690,407,300 | 550,573,940 | 139,833,360 | 25.4% |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00086 | 1.00086 | 0.00000 | 0.0% | NA | NA | - | 0.0% |
| 6b. (LINE C6 x LINE C6a) | 121,211,117 | 69,841,147 | 51,369,970 | 73.6% | 691,001,052 | 551,047,434 | 139,953,618 | 25.4% |
| 6c. Other | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6d. (LINE C6c x LINE C5) PB. JURISD. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04 | (899,046) | (1,276,250) | 377,204 | -29.6% | (11,013,259) | (11,486,250) | 472,991 | -4.1% |
| 6f. OTHER | 0 | 0 | 0 | 0.0% | (50,287) | 0 | (50,287) | 0.0% |
| 6g. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g) | 120,312,071 | 68,564,897 | 51,747,174 | 75.5% | 679,937,506 | 539,561,184 | 140,376,322 | 26.0% |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h) | (50,085,573) | 160,490 | (50,246,063) | -31307.9% | (162,854,749) | (15,265,851) | ##### | 966.8% |
| 8. INTEREST PROVISION FOR THE MONTH | (442,271) | (51,316) | (390,955) | 761.9% | (1,367,809) | (339,256) | (1,028,553) | 303.2% |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (118,916,168) | (26,042,389) | (92,873,779) | 356.6% | -----NOT APPLICABLE----- | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | 2,582,027 | 2,582,027 | (0) | 0.0% | -----NOT APPLICABLE----- | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (166,861,985) | (23,351,188) | (143,510,797) | 614.6% | -----NOT APPLICABLE----- | | | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|--------------|----------------------|--------|----------------|-----------|----------------------|---|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | (118,916,168) | (26,042,389) | (92,873,779) | 356.6% | | | NOT APPLICABLE | |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f) | (166,419,714) | (23,299,872) | (143,119,842) | 614.3% | | | NOT APPLICABLE | |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (285,335,882) | (49,342,261) | (235,993,621) | 478.3% | | | NOT APPLICABLE | |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | (142,667,941) | (24,671,131) | (117,996,810) | 478.3% | | | NOT APPLICABLE | |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 3.640 | 2.500 | 1 | 45.6% | | | NOT APPLICABLE | |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 3.790 | 2.500 | 1 | 51.6% | | | NOT APPLICABLE | |
| 7. TOTAL (LINE D5 + LINE D6) | 7.430 | 5.000 | 2 | 48.6% | | | NOT APPLICABLE | |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 3.715 | 2.500 | 1 | 48.6% | | | NOT APPLICABLE | |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.310 | 0.208 | 0 | 49.0% | | | NOT APPLICABLE | |
| 10. INT. PROVISION (LINE D4 x LINE D9) | (442,271) | (51,316) | (390,955) | 761.9% | | | NOT APPLICABLE | |

149

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 1,065,760 | 351,946 | 713,814 | 202.8% | 3,078,762 | 1,862,638 | 1,216,124 | 65.3% |
| 2 LIGHT OIL | 1,988,704 | 685,641 | 1,303,063 | 190.1% | 6,677,829 | 7,070,069 | (392,240) | -5.5% |
| 3 COAL | 22,461,952 | 20,282,458 | 2,179,494 | 10.7% | 185,091,010 | 187,541,984 | (2,450,974) | -1.3% |
| 4 NATURAL GAS | 66,383,615 | 39,477,451 | 26,906,164 | 68.2% | 376,968,763 | 297,508,971 | 79,459,792 | 26.7% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 91,900,031 | 60,797,496 | 31,102,535 | 51.2% | 571,816,364 | 493,983,662 | 77,832,702 | 15.8% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 13,295 | 5,047 | 8,248 | 163.4% | 41,943 | 26,979 | 14,964 | 55.5% |
| 9 LIGHT OIL | 14,929 | 8,353 | 6,576 | 78.7% | 55,113 | 82,191 | (27,078) | -32.9% |
| 10 COAL | 916,542 | 911,281 | 5,261 | 0.6% | 7,689,956 | 8,314,181 | (624,225) | -7.5% |
| 11 NATURAL GAS | 650,017 | 762,102 | (112,085) | -14.7% | 5,693,724 | 5,589,507 | 104,217 | 1.9% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 14 TOTAL (MWH) | 1,594,783 | 1,686,783 | (92,000) | -5.5% | 13,480,736 | 14,012,858 | (532,122) | -3.8% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 20,397 | 7,853 | 12,544 | 159.7% | 65,762 | 41,982 | 23,780 | 56.6% |
| 16 LIGHT OIL (BBL) | 25,066 | 15,835 | 9,231 | 58.3% | 103,094 | 158,218 | (55,124) | -34.8% |
| 17 COAL (TON) | 423,012 | 399,082 | 23,930 | 6.0% | 3,536,100 | 3,633,551 | (97,451) | -2.7% |
| 18 NATURAL GAS (MCF) | 4,662,443 | 5,563,134 | (900,691) | -16.2% | 41,215,900 | 40,861,710 | 354,190 | 0.9% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 127,961 | 49,310 | 78,651 | 159.5% | 412,561 | 263,596 | 148,965 | 56.5% |
| 22 LIGHT OIL | 143,878 | 91,668 | 52,210 | 57.0% | 583,941 | 916,668 | (332,727) | -36.3% |
| 23 COAL | 9,936,148 | 9,699,040 | 237,108 | 2.4% | 83,165,821 | 88,216,808 | (5,050,987) | -5.7% |
| 24 NATURAL GAS | 4,872,253 | 5,718,862 | (846,609) | -14.8% | 42,641,893 | 42,005,962 | 635,931 | 1.5% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 15,080,240 | 15,558,880 | (478,640) | -3.1% | 126,804,216 | 131,403,034 | (4,598,818) | -3.5% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.83% | 0.30% | 0.01 | - | 0.31% | 0.19% | 0.00 | - |
| 29 LIGHT OIL | 0.94% | 0.50% | 0.00 | - | 0.41% | 0.59% | (0.00) | - |
| 30 COAL | 57.47% | 54.02% | 0.03 | - | 57.04% | 59.33% | (0.02) | - |
| 31 NATURAL GAS | 40.76% | 45.18% | (0.04) | - | 42.24% | 39.89% | 0.02 | - |
| 32 NUCLEAR | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 33 OTHER | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00 | - | 100.00% | 100.00% | 0.00 | - |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 52.25 | 44.82 | 7.43 | 16.6% | 46.82 | 44.37 | 2.45 | 5.5% |
| 36 LIGHT OIL (\$/BBL) | 79.34 | 43.30 | 36.04 | 83.2% | 64.77 | 44.69 | 20.09 | 45.0% |
| 37 COAL (\$/TON) | 53.10 | 50.82 | 2.28 | 4.5% | 52.34 | 51.61 | 0.73 | 1.4% |
| 38 NATURAL GAS (\$/MCF) | 14.24 | 7.10 | 7.14 | 100.6% | 9.15 | 7.28 | 1.87 | 25.6% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 8.33 | 7.14 | 1.19 | 16.7% | 7.46 | 7.07 | 0.40 | 5.6% |
| 42 LIGHT OIL | 13.82 | 7.48 | 6.34 | 84.8% | 11.44 | 7.71 | 3.72 | 48.3% |
| 43 COAL | 2.26 | 2.09 | 0.17 | 8.1% | 2.23 | 2.13 | 0.10 | 4.7% |
| 44 NATURAL GAS | 13.62 | 6.90 | 6.72 | 97.4% | 8.84 | 7.08 | 1.76 | 24.8% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 6.09 | 3.91 | 2.19 | 56.0% | 4.51 | 3.76 | 0.75 | 20.0% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|----------------------|--------|----------------|-----------|----------------------|-------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 9,625 | 9,770 | (145) | -1.5% | 9,836 | 9,770 | 66 | 0.7% |
| 49 LIGHT OIL | 9,637 | 10,974 | (1,337) | -12.2% | 10,595 | 11,153 | (558) | -5.0% |
| 50 COAL | 10,841 | 10,643 | 198 | 1.9% | 10,815 | 10,610 | 205 | 1.9% |
| 51 NATURAL GAS | 7,496 | 7,504 | (8) | -0.1% | 7,489 | 7,515 | (26) | -0.3% |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 9,456 | 9,224 | 232 | 2.5% | 9,406 | 9,377 | 29 | 0.3% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 8.02 | 6.97 | 1.05 | 15.1% | 7.34 | 6.90 | 0.44 | 6.4% |
| 56 LIGHT OIL | 13.32 | 8.21 | 5.11 | 62.2% | 12.12 | 8.60 | 3.52 | 40.9% |
| 57 COAL | 2.45 | 2.23 | 0.22 | 9.9% | 2.41 | 2.26 | 0.15 | 6.6% |
| 58 NATURAL GAS | 10.21 | 5.18 | 5.03 | 97.1% | 6.62 | 5.32 | 1.30 | 24.4% |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 5.76 | 3.60 | 2.16 | 60.0% | 4.24 | 3.53 | 0.71 | 20.1% |

TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1 | 421 | 207,632 | 68.5 | 71.5 | 68.5 | 11,220 | COAL | 102,084 | 22,821,320 | 2,329,705.6 | 5,516,648 | 2.66 | 54.04 |
| B.B.#2 | 396 | 182,647 | 64.1 | 68.3 | 66.8 | 10,790 | COAL | 84,674 | 23,275,040 | 1,970,790.7 | 4,575,806 | 2.51 | 54.04 |
| B.B.#3 | 423 | 121,937 | 40.0 | 48.7 | 58.3 | 11,241 | COAL | 60,190 | 22,773,320 | 1,370,724.1 | 3,252,684 | 2.67 | 54.04 |
| B.B.#4 | 452 | 256,485 | 78.8 | 89.2 | 81.6 | 10,771 | COAL | 120,925 | 22,844,880 | 2,762,511.6 | 6,534,820 | 2.55 | 54.04 |
| B.B. STATION | 1,692 | 768,701 | 63.1 | 69.8 | 69.0 | 10,971 | COAL | 367,873 | 22,925,644 | 8,433,732.0 | 19,879,958 | 2.59 | 54.04 |
| SEB-PHIL.#1(HVY OIL) | 17 | 6,671 | 54.5 | 100.0 | 91.7 | 9,625 | HVY.OIL | 10,234 | 6,273,540 | 64,203.3 | 534,735 | 8.02 | 52.25 |
| SEB-PHIL.#2(HVY OIL) | 17 | 6,624 | 54.1 | 100.0 | 90.9 | 9,625 | HVY.OIL | 10,163 | 6,273,540 | 63,757.4 | 531,025 | 8.02 | 52.25 |
| SEB-PHILLIPS TOTAL | 34 | 13,295 | 54.3 | 100.0 | 91.3 | 9,625 | HVY.OIL | 20,397 | 6,273,540 | 127,960.7 | 1,065,760 | 8.02 | 52.25 |
| POLK #1 GASIFIER | 255 | 147,841 | 80.5 | 85.4 | 94.3 | 10,162 | COAL | 55,139 | 27,248,000 | 1,502,415.8 | 2,581,994 | 1.75 | 46.83 |
| POLK #1 CT (OIL) | 225 | 13,091 | 8.1 | 98.2 | 62.9 | 8,820 | LGT.OIL | 20,160 | 5,789,669 | 115,465.2 | 1,675,759 | 12.80 | 83.12 |
| POLK #1 TOTAL | 255 | 160,932 | 87.7 | 96.7 | 90.6 | 10,053 | - | - | - | 1,617,881.0 | 4,257,753 | 2.65 | - |
| POLK #2 CT (GAS) | 150 | 3,583 | 3.3 | 100.0 | 70.0 | 12,417 | GAS | 42,578 | 1,045,000 | 44,494.0 | 600,578 | 16.76 | 14.11 |
| POLK #2 CT (OIL) | 160 | 283 | 0.2 | 100.0 | 81.5 | 12,202 | LGT.OIL | 596 | 5,789,661 | 3,448.4 | 49,525 | 17.50 | 83.10 |
| POLK #2 TOTAL | 155 | 3,866 | 3.5 | 100.0 | 70.7 | 12,401 | - | - | - | 47,942.4 | 650,103 | 16.82 | - |
| POLK #3 CT (GAS) | 150 | 5,404 | 5.0 | 100.0 | 72.1 | 12,155 | GAS | 62,862 | 1,045,000 | 65,691.0 | 892,771 | 16.52 | 14.20 |
| POLK #3 CT (OIL) | 165 | 387 | 0.3 | 100.0 | 63.1 | 12,735 | LGT.OIL | 851 | 5,789,667 | 4,925.0 | 11,880 | 3.07 | 13.96 |
| POLK #3 TOTAL | 158 | 5,791 | 5.1 | 100.0 | 71.4 | 12,194 | - | - | - | 70,616.0 | 904,651 | 15.62 | - |
| POLK STATION TOTAL | 568 | 170,589 | 41.7 | 98.5 | 79.8 | 10,179 | - | - | - | 1,736,439.4 | 5,812,507 | 3.41 | - |
| B.B.C.T.#1 | 14 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#2 | 66 | 409 | 0.9 | 100.0 | 51.6 | 18,434 | LGT.OIL | 1,301 | 5,793,488 | 7,539.5 | 94,609 | 23.13 | 72.72 |
| B.B.C.T.#3 | 66 | 759 | 1.6 | 100.0 | 60.5 | 16,470 | LGT.OIL | 2,158 | 5,793,483 | 12,500.5 | 156,931 | 20.68 | 72.72 |
| C.T. TOTAL | 146 | 1,168 | 1.1 | 100.0 | 50.7 | 17,158 | LGT.OIL | 3,459 | 5,793,465 | 20,040.0 | 251,540 | 21.54 | 72.72 |
| COT 1 | 3 | 150 | 7.0 | 100.0 | 87.2 | 10,847 | GAS | 1,560 | 1,045,000 | 1,630.6 | 45,401 | 30.27 | 29.10 |
| COT 2 | 3 | 174 | 8.0 | 100.0 | 89.4 | 10,847 | GAS | 1,804 | 1,045,000 | 1,885.4 | 52,502 | 30.17 | 29.10 |
| CITY OF TAMPA TOTAL | 6 | 324 | 7.5 | 100.0 | 88.3 | 10,852 | GAS | 3,364 | 1,045,000 | 3,516.0 | 97,903 | 30.22 | 29.10 |
| BAYSIDE ST 1 | 234 | 88,842 | 52.7 | 86.7 | 60.8 | 0 | - | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1A | 156 | 62,773 | 55.9 | 79.4 | 82.0 | 11,059 | GAS | 664,294 | 1,045,000 | 694,187.0 | 9,450,466 | 15.05 | 14.23 |
| BAYSIDE CT1B | 156 | 51,460 | 45.8 | 82.3 | 83.7 | 11,606 | GAS | 571,512 | 1,045,000 | 597,230.0 | 8,130,518 | 15.80 | 14.23 |
| BAYSIDE CT1C | 156 | 55,548 | 49.5 | 84.8 | 83.3 | 11,346 | GAS | 603,123 | 1,045,000 | 630,264.0 | 8,580,227 | 15.45 | 14.23 |
| BAYSIDE UNIT 1 TOTAL | 702 | 258,623 | 51.2 | 83.7 | 75.6 | 7,430 | GAS | 1,838,929 | 1,045,000 | 1,921,681.0 | 26,161,211 | 10.12 | 14.23 |
| BAYSIDE ST 2 | 306 | 128,801 | 58.5 | 99.3 | 58.9 | 0 | - | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT2A | 156 | 62,823 | 55.9 | 100.0 | 84.1 | 11,175 | GAS | 671,823 | 1,045,000 | 702,055.0 | 9,560,246 | 15.22 | 14.23 |
| BAYSIDE CT2B | 156 | 60,748 | 54.1 | 98.4 | 84.2 | 11,311 | GAS | 657,511 | 1,045,000 | 687,099.0 | 9,356,582 | 15.40 | 14.23 |
| BAYSIDE CT2C | 156 | 65,934 | 58.7 | 100.0 | 83.7 | 10,876 | GAS | 686,232 | 1,045,000 | 717,112.0 | 9,765,291 | 14.81 | 14.23 |
| BAYSIDE CT2D | 156 | 63,777 | 56.8 | 99.5 | 83.8 | 11,456 | GAS | 699,144 | 1,045,000 | 730,605.0 | 9,949,033 | 15.60 | 14.23 |
| BAYSIDE UNIT 2 TOTAL | 930 | 382,083 | 57.1 | 99.4 | 75.7 | 7,425 | GAS | 2,714,710 | 1,045,000 | 2,836,871.0 | 38,631,152 | 10.11 | 14.23 |
| BAYSIDE STATION TOTAL | 1,632 | 640,706 | 54.5 | 92.6 | 75.7 | 7,427 | GAS | 4,553,639 | 1,045,000 | 4,758,552.0 | 64,792,363 | 10.11 | 14.23 |
| TOT. COAL (BB,POLK) | 1,947 | 916,542 | 65.4 | 71.8 | 72.4 | 10,841 | COAL | 423,012 | 23,489,053 | 9,936,147.8 | 22,481,952 | 2.45 | 53.10 |
| SYSTEM | 4,078 | 1,594,783 | 54.3 | 84.3 | 72.8 | 9,456 | - | - | - | 15,080,240.1 | 91,900,031 | 5.76 | - |

LEGEND:

B.B. = BIG BEND

SEB-PHIL. = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

152

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005**

**SCHEDULE A5
PAGE 1 OF 2**

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--------------------------------|---------------|------------|--------------|--------|----------------|-------------|--------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| HEAVY OIL⁽¹⁾ | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 15,804 | 7,853 | 7,951 | 101.2% | 67,460 | 41,982 | 25,478 | 60.7% |
| 3 UNIT COST (\$/BBL) | 54.50 | 44.31 | 10.18 | 23.0% | 46.04 | 44.24 | 1.80 | 4.1% |
| 4 AMOUNT (\$) | 861,297 | 348,001 | 513,296 | 147.5% | 3,105,837 | 1,857,199 | 1,248,638 | 67.2% |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 20,397 | 7,853 | 12,544 | 159.7% | 65,762 | 41,982 | 23,780 | 56.6% |
| 7 UNIT COST (\$/BBL) | 52.25 | 44.82 | 7.43 | 16.6% | 46.82 | 44.37 | 2.45 | 5.5% |
| 8 AMOUNT (\$) | 1,065,760 | 351,946 | 713,814 | 202.8% | 3,078,762 | 1,862,638 | 1,216,124 | 65.3% |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 14,163 | 11,605 | 2,558 | 22.0% | 14,163 | 11,605 | 2,558 | 22.0% |
| 11 UNIT COST (\$/BBL) | 52.22 | 43.93 | 8.29 | 18.9% | 52.22 | 43.93 | 8.29 | 18.9% |
| 12 AMOUNT (\$) | 739,599 | 509,805 | 229,794 | 45.1% | 739,599 | 509,805 | 229,794 | 45.1% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 22 | 80 | (58) | -70.0% | - | - | - | - |
| LIGHT OIL⁽²⁾ | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) | 50,271 | 21,606 | 28,665 | 132.7% | 135,117 | 210,420 | (75,303) | -35.8% |
| 17 UNIT COST (\$/BBL) | 92.58 | 42.74 | 49.85 | 116.6% | 78.96 | 44.17 | 34.78 | 78.7% |
| 18 AMOUNT (\$) | 4,654,326 | 923,366 | 3,730,960 | 404.1% | 10,668,671 | 9,295,101 | 1,373,570 | 14.8% |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 25,066 | 15,835 | 9,231 | 58.3% | 103,094 | 158,218 | (55,124) | -34.8% |
| 21 UNIT COST (\$/BBL) | 79.34 | 43.30 | 36.04 | 83.2% | 64.77 | 44.69 | 20.09 | 45.0% |
| 22 AMOUNT (\$) | 1,988,704 | 685,641 | 1,303,063 | 190.1% | 6,677,829 | 7,070,069 | (392,240) | -5.5% |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 75,907 | 85,068 | (9,161) | -10.8% | 75,907 | 85,068 | (9,161) | -10.8% |
| 25 UNIT COST (\$/BBL) | 76.98 | 43.93 | 33.05 | 75.2% | 76.98 | 43.93 | 33.05 | 75.2% |
| 26 AMOUNT (\$) | 5,843,559 | 3,737,418 | 2,106,141 | 56.4% | 5,843,559 | 3,737,418 | 2,106,141 | 56.4% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 90 | 165 | (75) | -50.0% | - | - | - | - |
| 29 DAYS SUPPLY: EMERGENCY | 11 | 12 | (1) | -10.8% | - | - | - | - |
| COAL⁽³⁾ | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 357,283 | 435,300 | (78,017) | -17.9% | 3,735,026 | 3,824,108 | (89,082) | -2.3% |
| 32 UNIT COST (\$/TON) | 59.75 | 49.32 | 10.42 | 21.1% | 53.40 | 50.28 | 3.11 | 6.2% |
| 33 AMOUNT (\$) | 21,346,406 | 21,470,778 | (124,372) | -0.6% | 199,436,123 | 192,281,436 | 7,154,687 | 3.7% |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 423,012 | 399,082 | 23,930 | 6.0% | 3,536,100 | 3,633,551 | (97,451) | -2.7% |
| 36 UNIT COST (\$/TON) | 53.10 | 50.82 | 2.28 | 4.5% | 52.34 | 51.61 | 0.73 | 1.4% |
| 37 AMOUNT (\$) | 22,461,952 | 20,282,458 | 2,179,494 | 10.7% | 185,091,010 | 187,541,984 | (2,450,974) | -1.3% |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 448,448 | 949,688 | (501,240) | -52.8% | 448,448 | 949,688 | (501,240) | -52.8% |
| 40 UNIT COST (\$/TON) | 56.31 | 50.23 | 6.07 | 12.1% | 56.31 | 50.23 | 6.07 | 12.1% |
| 41 AMOUNT (\$) | 25,250,068 | 47,704,616 | (22,454,548) | -47.1% | 25,250,068 | 47,704,616 | (22,454,548) | -47.1% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 39 | 86 | (47) | -50.0% | - | - | - | - |
| NATURAL GAS | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 4,710,498 | 5,563,134 | (852,636) | -15.3% | 41,293,356 | 40,861,710 | 431,646 | 1.1% |
| 46 UNIT COST (\$/MCF) | 14.43 | 7.10 | 7.33 | 103.3% | 9.18 | 7.28 | 1.90 | 26.1% |
| 47 AMOUNT (\$) | 67,973,375 | 39,477,451 | 28,495,924 | 72.2% | 378,990,356 | 297,508,969 | 81,481,387 | 27.4% |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) | 4,662,443 | 5,563,134 | (900,691) | -16.2% | 41,215,900 | 40,861,710 | 354,190 | 0.9% |
| 50 UNIT COST (\$/MCF) | 14.24 | 7.10 | 7.14 | 100.6% | 9.15 | 7.28 | 1.87 | 25.6% |
| 51 AMOUNT (\$) | 66,383,615 | 39,477,451 | 26,906,164 | 68.2% | 376,968,763 | 297,508,971 | 79,459,792 | 26.7% |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 79,893 | 0 | 79,893 | 0.0% | 79,893 | 0 | 79,893 | 0.0% |
| 54 UNIT COST (\$/MCF) | 23.10 | 0.00 | 23.10 | 0.0% | 23.10 | 0.00 | 23.10 | 0.0% |
| 55 AMOUNT (\$) | 1,845,822 | 0 | 1,845,822 | 0.0% | 1,845,822 | 0 | 1,845,822 | 0.0% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|----------------------|------|----------------|-----------|----------------------|------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| OTHER | | | | | | | | |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 66 BURNED: | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 70 ENDING INVENTORY: | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|---------------|---------------|
| IGNITION | 43,758 |
| LUBE OIL | 0 |
| FUEL ANALYSIS | 0 |
| TOTAL | 43,758 |

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|---------------|----------------|------------------|
| START-UP FUEL | 0 | 0 |
| IGNITION | (2,970) | (218,662) |
| OTHER USAGE | (648) | (47,310) |
| TOTAL | (3,618) | (265,972) |

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------------|--------------------|
| FUEL ANALYSIS | 17,966 |
| IGNITION #2 OIL | 174,904 |
| IGNITION PROPANE | 14,077 |
| AERIAL SURVEY ADJ. | (1,652,736) |
| ADDITIVES | 38,982 |
| GREEN FUEL | 0 |
| TOTAL | (1,406,807) |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) | (9) | |
|---|-----------------|----------------|--------------------------|-------------------------|-----------------|----------------|---------------------------------------|----------------------------------|-----------------------------|-------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | (A) FUEL COST | (B) TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | TOTAL \$ FOR TOTAL COST (5)X(6B) | GAINS ON MARKET BASED SALES | |
| ARMED: | | | | | | | | | | |
| IOUS | JURISDIC. | SCH. - D | 1,583.0 | 0.0 | 1,583.0 | 2.476 | 2,476 | 39,200.00 | 39,200.00 | |
| IOUS | JURISDIC. | SCH. - MB | 24,491.0 | 0.0 | 24,491.0 | 3.957 | 6,250 | 969,200.00 | 1,530,800.00 | 479,100.00 |
| TOTAL | | | 26,074.0 | 0.0 | 26,074.0 | 3.867 | 6,021 | 1,008,400.00 | 1,570,000.00 | 479,100.00 |
| ARMED: | | | | | | | | | | |
| NOLE ELEC. PRECO | JURISDIC. | SCH. - D | 1,111.6 | 0.0 | 1,111.6 | 8.695 | 8,695 | 96,648.87 | 96,648.87 | |
| NOLE ELEC. HARDEE | JURISDIC. | SCH. - D | 1,371.9 | 0.0 | 1,371.9 | 6.637 | 6,637 | 91,050.88 | 91,050.88 | |
| GROSS ENERGY FLORIDA | | SCH. - MA | 725.0 | 0.0 | 725.0 | 9.116 | 11,727 | 66,092.00 | 85,022.88 | 16,472.63 |
| PWR. & LIGHT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OF LAKELAND | | SCH. - MA | 1,100.0 | 0.0 | 1,100.0 | 8.754 | 11,248 | 96,293.11 | 123,731.95 | 23,706.84 |
| OCO | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| NOLE ELEC. CO-OP | | SCH. - MA | 45.0 | 0.0 | 45.0 | 7.605 | 8.161 | 3,422.45 | 3,672.37 | 96.02 |
| ENERGY AUTHORITY | | SCH. - MA | 50.0 | 0.0 | 50.0 | 9.097 | 10.158 | 4,548.50 | 5,079.05 | 361.05 |
| TERN COMPANY | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| DY CREEK | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| DLINA POWER & LIGHT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| GILL ALLIANT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OF TALLAHASSEE | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| ANDO UTIL. COMM. | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OF HOMESTEAD | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| B ELECTRIC MEMBERSHIP CORP | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| YEA | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| WHOLESALE MARKETING | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| JURSDALE POWER PARTNERS | | OATT | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| ADJUSTMENTS TO PRIOR MONTHS | | | | | | | | | | |
| TOTAL SCHEDULE D POWER SALES-JURISD. | | | 2,483.5 | 0.0 | 2,483.5 | 7.558 | 7,558 | 187,699.75 | 187,699.75 | |
| TOTAL SCHEDULE MA POWER SALES-JURISD. | | | 1,920.0 | 0.0 | 1,920.0 | 8.873 | 11,328 | 170,356.06 | 217,506.25 | 40,636.54 |
| TOTAL SCHEDULE OATT POWER SALES-JURISD. | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| TOTAL | | | 4,403.5 | 0.0 | 4,403.5 | 8.131 | 9,202 | 358,055.81 | 405,206.00 | 40,636.54 |
| CURRENT MONTH: | | | | | | | | | | |
| DIFFERENCE | | | (21,670.5) | 0.0 | (21,670.5) | 4.264 | 3.181 | (650,344.19) | (1,164,794.00) | (438,463.46) |
| DIFFERENCE % | | | -83.1% | 0.0% | -83.1% | 110.3% | 52.8% | -64.5% | -74.2% | -91.5% |
| YTD TO DATE: | | | | | | | | | | |
| ACTUAL | | | 65,795.0 | 0.0 | 65,795.0 | 4.804 | 5.794 | 3,160,487.25 | 3,812,102.75 | 537,103.56 |
| ESTIMATED | | | 231,495.0 | 0.0 | 231,495.0 | 3.839 | 5.780 | 8,886,400.00 | 13,380,500.00 | 3,763,800.00 |
| DIFFERENCE | | | (165,700.0) | 0.0 | (165,700.0) | 0.965 | 0.014 | (5,725,912.75) | (9,568,397.25) | (3,226,696.44) |
| DIFFERENCE % | | | -71.6% | 0.0% | -71.6% | 25.1% | 0.2% | -64.4% | -71.5% | -85.7% |

SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF SEPTEMBER 2005.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

| (1) PURCHASED FROM | | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|-------------------------------------|-------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | SCH. - J | 1,868.0 | 0.0 | 1,184.0 | 684.0 | 8.026 | 8.026 | 54,900.00 |
| ARDEE POWER PARTNERS | IPP | 29,461.0 | 0.0 | 0.0 | 29,461.0 | 6.711 | 6.711 | 1,977,000.00 |
| VARIOUS | OTHER | 89,012.0 | 0.0 | 0.0 | 89,012.0 | 3.668 | 3.668 | 3,265,000.00 |
| VARIOUS | MKT. BASE | 98,053.0 | 0.0 | 0.0 | 98,053.0 | 6.237 | 6.237 | 6,115,700.00 |
| TOTAL | | 218,394.0 | 0.0 | 1,184.0 | 217,210.0 | 5.254 | 5.254 | 11,412,600.00 |
| ACTUAL: | | | | | | | | |
| ARDEE PWR. PART.-NATIVE | IPP | 42,940.0 | 0.0 | 0.0 | 42,940.0 | 15.814 | 15.814 | 6,790,638.00 |
| ARDEE PWR. PART.-OTHERS | IPP | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLA. POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF LAKELAND | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORLANDO UTIL. COMM. | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CAROLINA POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| THE ENERGY AUTHORITY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DEEDY CREEK | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| KEELANTA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF TALLAHASSEE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ALPINE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| MARGILL ALLIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ENOCO | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORAL POWER | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ELIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DUKE ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SYNEGY POWER MARKETING | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF HOMESTEAD | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| EMPRA ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA ELECTRIC MEMBERSHIP CORP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - D | 103,555.0 | 0.0 | 0.0 | 103,555.0 | 6.039 | 6.039 | 6,253,486.30 |
| WILBURDALE POWER PARTNERS | OATT | 762.0 | 0.0 | 0.0 | 762.0 | 9.657 | 9.657 | 73,586.92 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | |
| ARDEE PWR. PART.-NATIVE | AUG 2005 IPP | (78,715.0) | 0.0 | 0.0 | (78,715.0) | 10.776 | 10.776 | (8,482,485.33) |
| ARDEE PWR. PART.-NATIVE | AUG 2005 IPP | 78,715.0 | 0.0 | 0.0 | 78,715.0 | 11.004 | 11.004 | 8,661,811.32 |
| PROGRESS ENERGY FLORIDA | AUG 2005 SCH. - D | (106,819.0) | 0.0 | 0.0 | (106,819.0) | 5.559 | 5.559 | (5,937,562.29) |
| PROGRESS ENERGY FLORIDA | AUG 2005 SCH. - D | 106,819.0 | 0.0 | 0.0 | 106,819.0 | 6.034 | 6.034 | 6,444,952.54 |
| WILBURDALE POWER PARTNERS | AUG 2005 OATT | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| WILBURDALE POWER PARTNERS | AUG 2005 OATT | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| TOTAL OF ADJUSTMENTS | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 686,716.24 |
| TOTAL | | 147,257.0 | 0.0 | 0.0 | 147,257.0 | 9.374 | 9.374 | 13,804,427.46 |
| PERCENT DIFFERENCE: | | | | | | | | |
| DIFFERENCE | | (71,137.0) | 0.0 | (1,184.0) | (69,953.0) | 4.120 | 4.120 | 2,391,827.46 |
| DIFFERENCE % | | -32.6% | 0.0% | -100.0% | -32.2% | 78.4% | 78.4% | 21.0% |
| PERCENT DIFFERENCE TO DATE: | | | | | | | | |
| ACTUAL | | 1,137,722.0 | 0.0 | 0.0 | 1,137,722.0 | 5.912 | 5.912 | 67,262,510.29 |
| ESTIMATED | | 1,587,498.0 | 0.0 | 7,441.0 | 1,580,057.0 | 4.802 | 4.802 | 75,869,400.00 |
| DIFFERENCE | | (449,776.0) | 0.0 | (7,441.0) | (442,335.0) | 1.110 | 1.110 | (8,606,889.71) |
| DIFFERENCE % | | -28.3% | 0.0% | -100.0% | -28.0% | 23.1% | 23.1% | -11.3% |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|---|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 38,666.0 | 0.0 | 0.0 | 38,666.0 | 2.515 | 2.515 | 972,300.00 |
| TOTAL | | <u>38,666.0</u> | <u>0.0</u> | <u>0.0</u> | <u>38,666.0</u> | <u>2.515</u> | <u>2.515</u> | <u>972,300.00</u> |
| ACTUAL: | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | 15,845.0 | 0.0 | 0.0 | 15,845.0 | 2.598 | 2.598 | 411,702.77 |
| McKAY BAY REFUSE | COGEN. | 13,521.0 | 0.0 | 0.0 | 13,521.0 | 2.595 | 2.595 | 350,928.87 |
| ORANGE COGENERATION L.P. | COGEN. | 5,267.0 | 0.0 | 0.0 | 5,267.0 | 2.392 | 2.392 | 125,992.92 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 880.0 | 0.0 | 0.0 | 880.0 | 10.422 | 10.422 | 91,709.30 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 534.0 | 0.0 | 0.0 | 534.0 | 8.082 | 8.082 | 43,158.25 |
| CF INDUSTRIES INC. | COGEN. | 1,213.0 | 0.0 | 0.0 | 1,213.0 | 8.449 | 8.449 | 102,481.97 |
| IMC-AGRICO-NEW WALES | COGEN. | 107.0 | 0.0 | 0.0 | 107.0 | 9.284 | 9.284 | 9,933.91 |
| IMC-AGRICO-S. PIERCE | COGEN. | 91.0 | 0.0 | 0.0 | 91.0 | 10.677 | 10.677 | 9,716.23 |
| AUBURNDALE POWER PARTNERS | COGEN. | 1,269.0 | 0.0 | 0.0 | 1,269.0 | 8.751 | 8.751 | 111,045.53 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUBTOTAL FOR September 2005 | | <u>38,727.0</u> | <u>0.0</u> | <u>0.0</u> | <u>38,727.0</u> | <u>3.245</u> | <u>3.245</u> | <u>1,256,669.75</u> |
| ADJUSTMENTS FOR THE MONTH OF: AUG 2005 | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (12,972.0) | 0.0 | 0.0 | (12,972.0) | 2.643 | 2.643 | (342,876.25) |
| | | 12,972.0 | 0.0 | 0.0 | 12,972.0 | 2.645 | 2.645 | 343,122.19 |
| McKAY BAY REFUSE | COGEN. | (13,860.0) | 0.0 | 0.0 | (13,860.0) | 2.646 | 2.646 | (366,742.46) |
| | | 13,860.0 | 0.0 | 0.0 | 13,860.0 | 2.648 | 2.648 | 367,007.73 |
| ORANGE COGENERATION L.P. | COGEN. | (7,360.0) | 0.0 | 0.0 | (7,360.0) | 2.400 | 2.400 | (176,657.55) |
| | | 7,360.0 | 0.0 | 0.0 | 7,360.0 | 2.401 | 2.401 | 176,732.25 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-S. PIERCE | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| AUBURNDALE POWER PARTNERS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUBTOTAL FOR AUG 2005 | | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> | <u>0.000</u> | <u>0.000</u> | <u>585.91</u> |
| TOTAL | | <u>38,727.0</u> | <u>0.0</u> | <u>0.0</u> | <u>38,727.0</u> | <u>3.246</u> | <u>3.246</u> | <u>1,257,255.66</u> |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 61.0 | 0.0 | 0.0 | 61.0 | 0.732 | 0.732 | 284,955.66 |
| DIFFERENCE % | | 0.2% | 0.0% | 0.0% | 0.2% | 29.1% | 29.1% | 29.3% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 371,234.0 | 0.0 | 0.0 | 371,234.0 | 2.854 | 2.854 | 10,594,257.42 |
| ESTIMATED | | 342,962.0 | 0.0 | 0.0 | 342,962.0 | 2.514 | 2.514 | 8,621,900.00 |
| DIFFERENCE | | 28,272.0 | 0.0 | 0.0 | 28,272.0 | 0.340 | 0.340 | 1,972,357.42 |
| DIFFERENCE % | | 8.2% | 0.0% | 0.0% | 8.2% | 13.5% | 13.5% | 22.9% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) |
|-------------------------------------|--------------------|---------------------|-----------------------------|--|-------------------------------------|----------------------|---------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL MWH PURCHASED | TRANSACTION COSTS CENTS/KWH | TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4) | COST IF GENERATED (A) CENTS PER KWH | (B) TOTAL COST | FUEL SAVINGS (6B)-5 |
| ESTIMATED: | | | | | | | |
| VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL: | | | | | | | |
| PROGRESS ENERGY FLORIDA | SCH. - JC | 400.0 | 8.025 | 32,100.00 | 10.004 | 40,015.00 | 7,915.00 |
| FLA. POWER & LIGHT | SCH. - JC | 4,550.0 | 8.591 | 390,900.00 | 10.313 | 469,249.50 | 78,349.50 |
| CITY OF LAKE LAND | SCH. - JC | 1,590.0 | 16.456 | 261,650.00 | 20.374 | 323,941.95 | 62,291.95 |
| ORLANDO UTIL. COMM. | SCH. - JC | 1,270.0 | 15.203 | 193,075.00 | 17.233 | 218,853.05 | 25,778.05 |
| THE ENERGY AUTHORITY | SCH. - JC | 40,975.0 | 9.502 | 3,893,401.50 | 13.330 | 5,461,935.12 | 1,568,533.62 |
| OKEELANTA | SCH. - JC | 27,954.0 | 8.136 | 2,274,220.30 | 13.246 | 3,702,699.13 | 1,428,478.83 |
| CITY OF TALLAHASSEE | SCH. - JC | 915.0 | 13.171 | 120,511.90 | 17.413 | 159,327.50 | 38,815.60 |
| CALPINE | SCH. - JC | 398.0 | 9.389 | 37,368.00 | 13.640 | 54,288.35 | 16,920.35 |
| CARGILL ALLIANT | SCH. - JC | 79,960.0 | 8.908 | 7,122,982.00 | 9.153 | 7,318,681.56 | 195,699.56 |
| RELIANT | SCH. - JC | 26,316.0 | 16.850 | 4,434,367.98 | 17.205 | 4,527,652.48 | 93,284.50 |
| SEMINOLE ELEC. CO-OP | SCH. - JC | 3,117.0 | 8.534 | 266,009.00 | 13.438 | 418,868.79 | 152,859.79 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - JC | 555.0 | 9.849 | 54,664.00 | 14.137 | 78,457.78 | 23,793.78 |
| SUBTOTAL | | 188,000.0 | 10.150 | 19,081,249.68 | 12.114 | 22,773,970.21 | 3,692,720.53 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | |
| CALPINE | JUL 2005 SCH. - JC | (26,236.1) | 9.753 | (2,558,764.89) | 11.435 | (2,999,978.49) | (441,213.60) |
| CALPINE | JUL 2005 SCH. - JC | 26,236.1 | 9.721 | 2,550,349.19 | 11.402 | 2,991,562.79 | 441,213.60 |
| RELIANT | AUG 2005 SCH. - JC | (9,320.2) | 16.246 | (1,514,127.14) | 16.805 | (1,566,258.15) | (52,131.01) |
| RELIANT | AUG 2005 SCH. - JC | 9,313.2 | 16.240 | 1,512,447.14 | 16.800 | 1,564,578.15 | 52,131.01 |
| SUBTOTAL | | (7.0) | 144.224 | (10,095.70) | 144.224 | (10,095.70) | 0.00 |
| TOTAL | | 187,993.0 | 10.145 | 19,071,153.98 | 12.109 | 22,763,874.51 | 3,692,720.53 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 187,993.0 | 10.145 | 19,071,153.98 | 12.109 | 22,763,874.51 | 3,692,720.53 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 908,374.7 | 7.787 | 70,735,124.24 | 12.109 | 75,640,227.60 | 14,979,255.46 |
| ESTIMATED | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE | | 908,374.7 | 7.787 | 70,735,124.24 | 12.109 | 75,640,227.60 | 14,979,255.46 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

Note: Fuel savings calculation was implemented on April 1, 2005 as requested by the FPSC Staff.

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

OCTOBER 2005

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|--------------------|-------------------|-------------------|---------------|------------------|------------------|-----------------|--------------|----------------|----------------|----------------|---------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 79,544,674 | 56,380,896 | 23,163,778 | 41.1% | 1,413,806 | 1,512,511 | (98,705) | -6.5% | 5.62628 | 3.72764 | 1.89864 | 50.9% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses) | (7,696) | (7,000) | (696) | 9.9% | 1,413,806 (a) | 1,512,511 (a) | (98,705) | -6.5% | (0.00054) | (0.00046) | (0.00008) | 17.6% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,413,806 (a) | 1,512,511 (a) | (98,705) | -6.5% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Incremental Hedging O&M Costs | 17,825 | 16,981 | 844 | 5.0% | 1,413,806 (a) | 1,512,511 (a) | (98,705) | -6.5% | 0.00126 | 0.00112 | 0.00014 | 12.3% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 79,554,803 | 56,390,877 | 23,163,926 | 41.1% | 1,413,806 | 1,512,511 | (98,705) | -6.5% | 5.62700 | 3.72830 | 1.89870 | 50.9% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 10,445,246 | 11,737,900 | (1,292,654) | -11.0% | 128,595 | 244,057 | (115,462) | -47.3% | 8.12259 | 4.80949 | 3.31310 | 68.9% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 22,325,761 | 0 | 22,325,761 | 0.0% | 209,010 | 0 | 209,010 | 0.0% | 10.68167 | 0.00000 | 10.68167 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 2,055,262 | 978,700 | 1,076,562 | 110.0% | 48,375 | 38,899 | 9,476 | 24.4% | 4.24860 | 2.51600 | 1.73260 | 68.9% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 34,826,269 | 12,716,600 | 22,109,669 | 173.9% | 385,980 | 282,956 | 103,024 | 36.4% | 9.02282 | 4.49420 | 4.52862 | 100.8% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,799,786 | 1,795,467 | 4,319 | 0.2% | 0 | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 146,361 | 41,900 | 104,461 | 249.3% | 1,710 | 1,636 | 74 | 4.5% | 8.55912 | 2.56112 | 5.99800 | 234.2% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 13,337 | 3,300 | 10,037 | 304.2% | 140 | 109 | 31 | 28.4% | 9.52643 | 3.02752 | 6.49891 | 214.7% |
| 18. Gains on Market Based Sales | 2,986 | 1,900 | 1,086 | 57.2% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 162,684 | 47,100 | 115,584 | 245.4% | 1,850 | 1,745 | 105 | 6.0% | 8.79373 | 2.69914 | 6.09459 | 225.8% |
| 20. Net Inadvertant Interchange | | | | | (564) | 0 | (564) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 988 | 0 | 988 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 1,626 | 0 | 1,626 | 0.0% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 114,218,388 | 69,060,377 | 45,158,011 | 65.4% | 1,796,734 | 1,793,722 | 3,012 | 0.2% | 6.35700 | 3.85012 | 2.50688 | 65.1% |
| 24. Net Unbilled | (7,312,330) (a) | (1,133,051) (a) | (6,179,279) | 545.4% | (115,028) | (29,429) | (85,599) | 290.9% | 6.35700 | 3.85012 | 2.50688 | 65.1% |
| 25. Company Use | 194,334 (a) | 138,604 (a) | 55,730 | 40.2% | 3,057 | 3,600 | (543) | -15.1% | 6.35702 | 3.85011 | 2.50691 | 65.1% |
| 26. T & D Losses | 8,983,840 (a) | 1,716,728 (a) | 7,267,112 | 423.3% | 141,322 | 44,589 | 96,733 | 216.9% | 6.35700 | 3.85012 | 2.50688 | 65.1% |
| 27. System KWH Sales | 114,218,388 | 69,060,377 | 45,158,011 | 65.4% | 1,767,383 | 1,774,962 | (7,579) | -0.4% | 6.46257 | 3.89081 | 2.57176 | 66.1% |
| 28. Wholesale KWH Sales | (4,588,621) | (1,951,944) | (2,636,677) | 135.1% | (71,003) | (50,168) | (20,835) | 41.5% | 6.46257 | 3.89081 | 2.57176 | 66.1% |
| 29. Jurisdictional KWH Sales | 109,629,767 | 67,108,433 | 42,521,334 | 63.4% | 1,696,380 | 1,724,794 | (28,414) | -1.6% | 6.46257 | 3.89081 | 2.57176 | 66.1% |
| 30. Jurisdictional Loss Multiplier | | | | | 1,00086 | 1,00086 | 0.00000 | 0.0% | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 109,724,049 | 67,166,146 | 42,557,903 | 63.4% | 1,696,380 | 1,724,794 | (28,414) | -1.6% | 6.46813 | 3.89415 | 2.57397 | 66.1% |
| 32. Other | 0 | 0 | 0 | 0.0% | 1,696,380 | 1,724,794 | (28,414) | -1.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (1,437,739) | (1,276,250) | (161,489) | 12.7% | 1,696,380 | 1,724,794 | (28,414) | -1.6% | (0.08475) | (0.07399) | (0.01076) | 14.5% |
| 34. Waterborne Transp. Adj to Sept 2004 Incl Interest | 0 | 0 | 0 | 0.0% | 1,696,380 | 1,724,794 | (28,414) | -1.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35. True-up * | 2,582,027 | 2,582,027 | (0) | 0.0% | 1,696,380 | 1,724,794 | (28,414) | -1.6% | 0.15221 | 0.14970 | 0.00251 | 1.7% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 110,868,337 | 68,471,923 | 42,396,414 | 61.9% | 1,696,380 | 1,724,794 | (28,414) | -1.6% | 6.53558 | 3.96986 | 2.56572 | 64.6% |
| 37. Revenue Tax Factor | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 110,948,162 | 68,521,223 | 42,426,939 | 61.9% | 1,696,380 | 1,724,794 | (28,414) | -1.6% | 6.54029 | 3.97272 | 2.56757 | 64.6% |
| 39. GPIF * (Already Adjusted for Taxes) | (306,535) | (306,535) | 0 | 0.0% | 1,696,380 | 1,724,794 | (28,414) | -1.6% | (0.01807) | (0.01777) | (0.00030) | 1.7% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 110,641,627 | 68,214,688 | 42,426,939 | 62.2% | 1,696,380 | 1,724,794 | (28,414) | -1.6% | 6.52222 | 3.95495 | 2.56727 | 64.9% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 6.522 | 3.955 | 2.567 | 64.9% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH: OCTOBER 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|---|--------------------|--------------------|--------------------|---------------|-------------------|-------------------|------------------|---------------|----------------|----------------|----------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 651,361,038 | 550,364,558 | 100,996,480 | 18.4% | 14,894,542 | 15,525,369 | (630,827) | -4.1% | 4.37315 | 3.54494 | 0.82822 | 23.4% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Fl Meade/Wauch. Wheeling Losses) | (76,738) | (70,000) | (6,738) | 9.6% | 14,894,542 (a) | 15,525,369 (a) | (630,827) | -4.1% | (0.00052) | (0.00045) | (0.00006) | 14.3% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 14,894,542 (a) | 15,525,369 (a) | (630,827) | -4.1% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 125,691 | 77,155 | 48,536 | 62.9% | 14,894,542 (a) | 15,525,369 (a) | (630,827) | -4.1% | 0.00084 | 0.00050 | 0.00035 | 69.8% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 651,409,991 | 550,371,713 | 101,038,278 | 18.4% | 14,894,542 | 15,525,369 | (630,827) | -4.1% | 4.37348 | 3.54498 | 0.82850 | 23.4% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 77,707,755 | 87,607,300 | (9,899,545) | -11.3% | 1,266,317 | 1,824,114 | (557,797) | -30.6% | 6.13652 | 4.80273 | 1.33379 | 27.8% |
| 7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9) | 93,060,886 | 0 | 93,060,886 | 0.0% | 1,117,385 | 0 | 1,117,385 | 0.0% | 8.32845 | 0.00000 | 8.32845 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 12,649,520 | 9,600,600 | 3,048,920 | 31.8% | 419,609 | 381,861 | 37,748 | 9.9% | 3.01460 | 2.51416 | 0.50044 | 19.9% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 183,418,161 | 97,207,900 | 86,210,261 | 88.7% | 2,803,311 | 2,205,975 | 597,336 | 27.1% | 6.54291 | 4.40657 | 2.13634 | 48.5% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 17,897,853 | 17,731,344 | (33,491) | -0.2% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 922,708 | 419,200 | 503,508 | 120.1% | 17,006 | 16,362 | 644 | 3.9% | 5.42578 | 2.56203 | 2.86375 | 111.8% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 1 | 0 | 1 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 2,397,477 | 8,512,400 | (6,114,923) | -71.8% | 50,641 | 216,878 | (166,237) | -76.7% | 4.73426 | 3.92497 | 0.80929 | 20.6% |
| 18. Gains on Market Based Sales | 540,088 | 3,765,700 | (3,225,612) | -85.7% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 3,860,274 | 12,697,300 | (8,837,026) | -69.8% | 67,647 | 233,240 | (165,593) | -71.0% | 5.70650 | 5.44388 | 0.26262 | 4.8% |
| 20. Net Inadvertant Interchange | | | | | (698) | 0 | (698) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'vd. | | | | | 33,972 | 0 | 33,972 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 31,190 | 5,200 | 25,990 | 499.8% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 830,967,878 | 634,882,313 | 196,085,565 | 30.9% | 17,832,289 | 17,492,904 | 139,385 | 0.8% | 4.71276 | 3.62937 | 1.08339 | 29.9% |
| 24. Net Unbilled | (1,941,928) (a) | 4,590,305 (a) | (6,532,233) | -142.3% | 76,463 | 120,624 | (44,161) | -36.6% | (2.53970) | 3.80547 | (6.34516) | -166.7% |
| 25. Company Use | 1,441,529 (a) | 1,296,798 (a) | 144,731 | 11.2% | 30,880 | 36,000 | (5,120) | -14.2% | 4.66816 | 3.60222 | 1.06595 | 29.6% |
| 26. T & D Losses | 42,562,391 (a) | 26,135,646 (a) | 16,426,745 | 62.9% | 863,507 | 722,891 | 140,616 | 19.5% | 4.92902 | 3.61543 | 1.31358 | 36.3% |
| 27. System KWH Sales | 830,967,878 | 634,882,313 | 196,085,565 | 30.9% | 16,661,441 | 16,613,389 | 48,052 | 0.3% | 4.98737 | 3.82151 | 1.16586 | 30.5% |
| 28. Wholesale KWH Sales | (30,930,811) | (17,199,940) | (13,730,871) | 79.8% | (615,375) | (446,596) | (168,779) | 37.8% | 5.02634 | 3.85134 | 1.17499 | 30.5% |
| 29. Jurisdictional KWH Sales | 800,037,067 | 617,682,373 | 182,354,694 | 29.5% | 16,046,066 | 16,166,793 | (120,727) | -0.7% | 4.98588 | 3.82069 | 1.16519 | 30.5% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 800,725,099 | 618,213,580 | 182,511,519 | 29.5% | 16,046,066 | 16,166,793 | (120,727) | -0.7% | 4.99016 | 3.82397 | 1.16619 | 30.5% |
| 32. Peabody Coal Contract Buy-Out Amort. Jurisd. | 0 | 0 | 0 | 0.0% | 16,046,066 | 16,166,793 | (120,727) | -0.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (12,450,998) | (12,762,500) | 311,502 | -2.4% | 16,046,066 | 16,166,793 | (120,727) | -0.7% | (0.07760) | (0.07894) | 0.00135 | -1.7% |
| 34. Waterborne Transp. Adj to Sept 2004 Incl Interest | (50,287) | 0 | (50,287) | 0.0% | 16,046,066 | 16,166,793 | (120,727) | -0.7% | (0.00031) | 0.00000 | (0.00031) | 0.0% |
| 35. True-up * | 25,820,270 | 25,820,271 | (1) | 0.0% | 16,046,066 | 16,166,793 | (120,727) | -0.7% | 0.16091 | 0.15971 | 0.00120 | 0.8% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 814,044,084 | 631,271,351 | 182,772,733 | 29.0% | 16,046,066 | 16,166,793 | (120,727) | -0.7% | 5.07317 | 3.90474 | 1.16843 | 29.9% |
| 37. Revenue Tax Factor | 0 | 0 | 0 | 0.0% | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 814,630,196 | 631,725,866 | 182,904,330 | 29.0% | 16,046,066 | 16,166,793 | (120,727) | -0.7% | 5.07682 | 3.90755 | 1.16927 | 29.9% |
| 39. GPIF * (Already Adjusted for Taxes) | (3,065,350) | (3,065,350) | 0 | 0.0% | 16,046,066 | 16,166,793 | (120,727) | -0.7% | (0.01910) | (0.01896) | (0.00014) | 0.8% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 811,564,846 | 628,660,516 | 182,904,330 | 29.1% | 16,046,066 | 16,166,793 | (120,727) | -0.7% | 5.05772 | 3.88859 | 1.16913 | 30.1% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 5.058 | 3.889 | 1.169 | 30.1% |

* Based on Jurisdictional Sales (a) included for informational purposes only

161

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 79,544,674 | 56,380,896 | 23,163,778 | 41.1% | 651,361,038 | 550,364,558 | 100,996,480 | 18.4% |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2. FUEL COST OF POWER SOLD | 159,698 | 45,200 | 114,498 | 253.3% | 3,320,186 | 8,931,600 | (5,611,414) | -62.8% |
| 2a. GAINS FROM MARKET BASED SALES | 2,986 | 1,900 | 1,086 | 57.2% | 540,088 | 3,765,700 | (3,225,612) | -85.7% |
| 3. FUEL COST OF PURCHASED POWER | 10,445,246 | 11,737,900 | (1,292,654) | -11.0% | 77,707,755 | 87,607,300 | (9,899,545) | -11.3% |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 2,055,262 | 978,700 | 1,076,562 | 110.0% | 12,649,520 | 9,600,600 | 3,048,920 | 31.8% |
| 4. ENERGY COST OF ECONOMY PURCHASES | 22,325,761 | 0 | 22,325,761 | 0.0% | 93,060,886 | 0 | 93,060,886 | 0.0% |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 114,208,259 | 69,050,396 | 45,157,863 | 65.4% | 830,918,925 | 634,875,158 | 196,043,767 | 30.9% |
| 6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES) | (7,696) | (7,000) | (696) | 9.9% | (76,738) | (70,000) | (6,738) | 9.6% |
| 6b. ADJ. TO FUEL COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6c. INCREMENTAL HEDGING O&M COSTS | 17,825 | 16,981 | 844 | 5.0% | 125,691 | 77,155 | 48,536 | 62.9% |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. | 114,218,388 | 69,060,377 | 45,158,011 | 65.4% | 830,967,878 | 634,882,313 | 196,085,565 | 30.9% |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,696,380 | 1,724,794 | (28,414) | -1.6% | 16,046,066 | 16,166,793 | (120,727) | -0.7% |
| 2. NONJURISDICTIONAL SALES | 71,003 | 50,168 | 20,835 | 41.5% | 615,375 | 446,596 | 168,779 | 37.8% |
| 3. TOTAL SALES | 1,767,383 | 1,774,962 | (7,579) | -0.4% | 16,661,441 | 16,613,389 | 48,052 | 0.3% |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9598259 | 0.9717357 | (0.0119098) | -1.2% | 9.6310887 | 9.7326380 | (0.1015493) | -1.0% |

162

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|---|---------------|--------------|----------------------|---------|----------------|--------------|----------------------|---------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | |
| C. TRUE-UP CALCULATION | | | | | | | | | |
| 1. 1. JURISDICTIONAL FUEL REVENUE | 63,592,412 | 65,072,148 | (1,479,736) | -2.3% | 601,154,597 | 609,846,910 | (8,692,313) | -1.4% | |
| 2. 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2a. TRUE-UP PROVISION | (2,582,027) | (2,582,027) | 0 | 0.0% | (25,820,270) | (25,820,271) | 1 | 0.0% | |
| 2b. INCENTIVE PROVISION | 306,535 | 306,535 | 0 | 0.0% | 3,065,350 | 3,065,350 | 0 | 0.0% | |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2d. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 61,316,920 | 62,796,656 | (1,479,736) | -2.4% | 578,399,677 | 587,091,989 | (8,692,312) | -1.5% | |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 114,218,388 | 69,060,377 | 45,158,011 | 65.4% | 830,967,878 | 634,882,313 | 196,085,565 | 30.9% | |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 0.9598259 | 0.9717357 | (0.0119098) | -1.2% | NA | NA | - | 0.0% | |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS. | 109,629,767 | 67,108,433 | 42,521,334 | 63.4% | 800,037,067 | 617,682,373 | 182,354,694 | 29.5% | |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00086 | 1.00086 | 0.00000 | 0.0% | NA | NA | - | 0.0% | |
| 6b. (LINE C6 x LINE C6a) | 109,724,049 | 67,166,146 | 42,557,903 | 63.4% | 800,725,101 | 618,213,580 | 182,511,521 | 29.5% | |
| 6c. Other | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6d. (LINE C6c x LINE C5) PB. JURISD. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04 | (1,437,739) | (1,276,250) | (161,489) | 12.7% | (12,450,998) | (12,762,500) | 311,502 | -2.4% | |
| 6f. OTHER | 0 | 0 | 0 | 0.0% | (50,287) | 0 | (50,287) | 0.0% | |
| 6g. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g) | 108,286,310 | 65,889,896 | 42,396,414 | 64.3% | 788,223,816 | 605,451,080 | 182,772,736 | 30.2% | |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h) | (46,969,390) | (3,093,240) | (43,876,150) | 1418.5% | (209,824,139) | (18,359,091) | (191,465,048) | 1042.9% | |
| 8. INTEREST PROVISION FOR THE MONTH | (616,320) | (49,102) | (567,218) | 1155.2% | (1,984,129) | (388,358) | (1,595,771) | 410.9% | |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (166,861,985) | (23,351,188) | (143,510,797) | 614.6% | NOT APPLICABLE | | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | 2,582,027 | 2,582,027 | (0) | 0.0% | NOT APPLICABLE | | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (211,865,668) | (23,911,503) | (187,954,165) | 786.0% | NOT APPLICABLE | | | | |

163

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|--------------|---------------|---------|----------------|-----------|------------|---|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | (166,861,985) | (23,351,188) | (143,510,797) | 614.6% | NOT APPLICABLE | | | |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f) | (211,249,348) | (23,862,401) | (187,386,947) | 785.3% | NOT APPLICABLE | | | |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (378,111,333) | (47,213,589) | (330,897,744) | 700.9% | NOT APPLICABLE | | | |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | (189,055,667) | (23,606,795) | (165,448,872) | 700.9% | NOT APPLICABLE | | | |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 3.790 | 2.500 | 1.290 | 51.6% | NOT APPLICABLE | | | |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 4.030 | 2.500 | 1.530 | 61.2% | NOT APPLICABLE | | | |
| 7. TOTAL (LINE D5 + LINE D6) | 7.820 | 5.000 | 2.820 | 56.4% | NOT APPLICABLE | | | |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 3.910 | 2.500 | 1.410 | 56.4% | NOT APPLICABLE | | | |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.326 | 0.208 | 0.118 | 56.7% | NOT APPLICABLE | | | |
| 10. INT. PROVISION (LINE D4 x LINE D9) | (616,320) | (49,102) | (567,218) | 1155.2% | NOT APPLICABLE | | | |

164

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|------------|--------|----------------|-------------|-------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 990,708 | 197,596 | 793,112 | 401.4% | 4,069,470 | 2,060,234 | 2,009,236 | 97.5% |
| 2 LIGHT OIL | 927,892 | 577,694 | 350,198 | 60.6% | 7,605,721 | 7,647,763 | (42,042) | -0.5% |
| 3 COAL | 16,642,323 | 15,643,994 | 998,329 | 6.4% | 201,733,333 | 203,185,978 | (1,452,645) | -0.7% |
| 4 NATURAL GAS | 60,983,751 | 39,961,612 | 21,022,139 | 52.6% | 437,952,514 | 337,470,583 | 100,481,931 | 29.8% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 79,544,674 | 56,380,896 | 23,163,778 | 41.1% | 651,361,038 | 550,364,558 | 100,996,480 | 18.4% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 11,521 | 2,821 | 8,700 | 308.4% | 53,464 | 29,800 | 23,664 | 79.4% |
| 9 LIGHT OIL | 6,896 | 7,194 | (298) | -4.1% | 62,009 | 89,385 | (27,376) | -30.6% |
| 10 COAL | 678,826 | 709,121 | (30,295) | -4.3% | 8,368,782 | 9,023,302 | (654,520) | -7.3% |
| 11 NATURAL GAS | 716,563 | 793,375 | (76,812) | -9.7% | 6,410,287 | 6,382,882 | 27,405 | 0.4% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 14 TOTAL (MWH) | 1,413,806 | 1,512,511 | (98,705) | -6.5% | 14,894,542 | 15,525,369 | (630,827) | -4.1% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 17,703 | 4,390 | 13,313 | 303.3% | 83,465 | 46,372 | 37,093 | 80.0% |
| 16 LIGHT OIL (BBL) | 11,008 | 13,530 | (2,522) | -18.6% | 114,102 | 171,748 | (57,646) | -33.6% |
| 17 COAL (TON) | 315,320 | 309,860 | 5,460 | 1.8% | 3,851,420 | 3,943,411 | (91,991) | -2.3% |
| 18 NATURAL GAS (MCF) | 5,055,474 | 5,761,445 | (705,971) | -12.3% | 46,271,374 | 46,623,155 | (351,781) | -0.8% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 111,063 | 27,562 | 83,501 | 303.0% | 523,624 | 291,158 | 232,466 | 79.8% |
| 22 LIGHT OIL | 61,397 | 78,818 | (17,421) | -22.1% | 645,338 | 995,486 | (350,148) | -35.2% |
| 23 COAL | 7,478,534 | 7,483,070 | (4,536) | -0.1% | 90,644,355 | 95,699,878 | (5,055,523) | -5.3% |
| 24 NATURAL GAS | 5,323,414 | 5,922,773 | (599,359) | -10.1% | 47,965,307 | 47,928,735 | 36,572 | 0.1% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 12,974,408 | 13,512,223 | (537,815) | -4.0% | 139,778,624 | 144,915,257 | (5,136,633) | -3.5% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.81% | 0.19% | 0.01 | - | 0.36% | 0.19% | 0.00 | - |
| 29 LIGHT OIL | 0.49% | 0.48% | 0.00 | - | 0.42% | 0.58% | (0.00) | - |
| 30 COAL | 48.01% | 46.88% | 0.01 | - | 56.19% | 58.12% | (0.02) | - |
| 31 NATURAL GAS | 50.68% | 52.45% | (0.02) | - | 43.04% | 41.11% | 0.02 | - |
| 32 NUCLEAR | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 33 OTHER | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00 | - | 100.00% | 100.00% | 0.00 | - |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 55.96 | 45.01 | 10.95 | 24.3% | 48.76 | 44.43 | 4.33 | 9.7% |
| 36 LIGHT OIL (\$/BBL) | 84.29 | 42.70 | 41.60 | 97.4% | 66.66 | 44.53 | 22.13 | 49.7% |
| 37 COAL (\$/TON) | 52.78 | 50.49 | 2.29 | 4.5% | 52.38 | 51.53 | 0.85 | 1.7% |
| 38 NATURAL GAS (\$/MCF) | 12.06 | 6.94 | 5.13 | 73.9% | 9.46 | 7.24 | 2.23 | 30.8% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 8.92 | 7.17 | 1.75 | 24.4% | 7.77 | 7.08 | 0.70 | 9.8% |
| 42 LIGHT OIL | 15.11 | 7.33 | 7.78 | 106.2% | 11.79 | 7.68 | 4.10 | 53.4% |
| 43 COAL | 2.23 | 2.09 | 0.13 | 6.4% | 2.23 | 2.12 | 0.10 | 4.8% |
| 44 NATURAL GAS | 11.46 | 6.75 | 4.71 | 69.8% | 9.13 | 7.04 | 2.09 | 29.7% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 6.13 | 4.17 | 1.96 | 46.9% | 4.66 | 3.80 | 0.86 | 22.7% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|----------------------|--------|----------------|-----------|----------------------|-------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 9,640 | 9,770 | (130) | -1.3% | 9,794 | 9,770 | 24 | 0.2% |
| 49 LIGHT OIL | 8,903 | 10,956 | (2,053) | -18.7% | 10,407 | 11,137 | (730) | -6.6% |
| 50 COAL | 11,017 | 10,553 | 464 | 4.4% | 10,831 | 10,606 | 225 | 2.1% |
| 51 NATURAL GAS | 7,429 | 7,465 | (36) | -0.5% | 7,483 | 7,509 | (26) | -0.3% |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 9,177 | 8,934 | 243 | 2.7% | 9,385 | 9,334 | 51 | 0.5% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 8.60 | 7.00 | 1.60 | 22.9% | 7.61 | 6.91 | 0.70 | 10.1% |
| 56 LIGHT OIL | 13.46 | 8.03 | 5.43 | 67.6% | 12.27 | 8.56 | 3.71 | 43.3% |
| 57 COAL | 2.45 | 2.21 | 0.24 | 10.9% | 2.41 | 2.25 | 0.16 | 7.1% |
| 58 NATURAL GAS | 8.51 | 5.04 | 3.47 | 68.8% | 6.83 | 5.29 | 1.54 | 29.1% |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 5.63 | 3.73 | 1.90 | 50.9% | 4.37 | 3.54 | 0.83 | 23.4% |

TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1 | 421 | 137,384 | 43.8 | 46.1 | 61.5 | 11,109 | COAL | 66,294 | 23,022,440 | 1,526,248.9 | 3,492,254 | 2.54 | 52.68 |
| B.B.#2 | 396 | 0 | 0.0 | 0.0 | 0.0 | 0 | COAL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.#3 | 423 | 167,109 | 53.0 | 54.0 | 58.9 | 10,846 | COAL | 79,166 | 22,895,180 | 1,812,519.8 | 4,170,329 | 2.50 | 52.68 |
| B.B.#4 | 452 | 214,711 | 63.8 | 68.1 | 79.2 | 10,918 | COAL | 103,965 | 22,548,540 | 2,344,259.0 | 5,476,698 | 2.55 | 52.68 |
| B.B. STATION | 1,692 | 519,204 | 41.2 | 43.2 | 51.2 | 10,946 | COAL | 249,425 | 22,784,518 | 5,683,027.7 | 13,139,281 | 2.53 | 52.68 |
| SEB-PHIL.#1(HVY OIL) | 17 | 5,784 | 45.7 | 100.0 | 90.1 | 9,640 | HVY.OIL | 8,887 | 6,273,540 | 55,754.2 | 497,341 | 8.60 | 55.96 |
| SEB-PHIL.#2(HVY OIL) | 17 | 5,737 | 45.3 | 100.0 | 89.3 | 9,640 | HVY.OIL | 8,816 | 6,273,540 | 55,309.2 | 493,367 | 8.60 | 55.96 |
| SEB-PHILLIPS TOTAL | 34 | 11,521 | 45.5 | 100.0 | 89.7 | 9,640 | HVY.OIL | 17,703 | 6,273,540 | 111,063.4 | 990,708 | 8.60 | 55.96 |
| POLK #1 GASIFIER | 255 | 159,622 | 84.0 | 87.7 | 95.6 | 11,249 | COAL | 65,895 | 27,248,000 | 1,795,506.4 | 3,503,042 | 2.19 | 53.16 |
| POLK #1 CT (OIL) | 225 | 6,616 | 3.9 | 99.9 | 76.1 | 8,609 | LGT.OIL | 10,243 | 56,962.7 | 56,962.7 | 812,229 | 12.28 | 79.30 |
| POLK #1 TOTAL | 255 | 166,238 | 87.5 | 99.2 | 94.0 | 11,143 | - | - | - | 1,852,469.1 | 4,315,271 | 2.60 | - |
| POLK #2 CT (GAS) | 150 | 5,447 | 4.9 | 100.0 | 76.5 | 11,602 | GAS | 60,015 | 1,053,000 | 63,196.0 | 729,596 | 13.39 | 12.16 |
| POLK #2 CT (OIL) | 160 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | (1,623) | 0.00 | 0.00 |
| POLK #2 TOTAL | 155 | 5,447 | 4.7 | 100.0 | 76.5 | 11,602 | - | - | - | 63,196.0 | 727,973 | 13.36 | - |
| POLK #3 CT (GAS) | 150 | 4,846 | 4.3 | 100.0 | 75.1 | 11,904 | GAS | 54,785 | 1,053,000 | 57,688.4 | 666,718 | 13.76 | 12.17 |
| POLK #3 CT (OIL) | 165 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 56,534 | 0.00 | 0.00 |
| POLK #3 TOTAL | 158 | 4,846 | 4.1 | 100.0 | 75.1 | 11,904 | - | - | - | 57,688.4 | 723,252 | 14.92 | - |
| POLK STATION TOTAL | 568 | 176,531 | 41.7 | 99.7 | 84.0 | 11,179 | - | - | - | 1,973,353.5 | 5,766,496 | 3.27 | - |
| B.B.C.T.#1 | 14 | 7 | 0.1 | 100.0 | 50.0 | 21,343 | LGT.OIL | 26 | 5,810,191 | 149.4 | 2,065 | 29.50 | 79.42 |
| B.B.C.T.#2 | 66 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#3 | 66 | 273 | 0.6 | 65.0 | 68.9 | 15,692 | LGT.OIL | 739 | 5,793,479 | 4,283.9 | 58,687 | 21.50 | 79.41 |
| C.T. TOTAL | 146 | 280 | 0.3 | 84.2 | 35.9 | 15,833 | LGT.OIL | 765 | 5,794,027 | 4,433.3 | 60,752 | 21.70 | 79.41 |
| COT 1 | 3 | 27 | 1.2 | 100.0 | 38.6 | 12,830 | GAS | 329 | 1,053,000 | 346.5 | 3,302 | 12.23 | 10.04 |
| COT 2 | 3 | 58 | 2.6 | 99.3 | 74.4 | 12,832 | GAS | 702 | 1,053,000 | 739.5 | 7,045 | 12.15 | 10.04 |
| CITY OF TAMPA TOTAL | 6 | 85 | 1.9 | 99.7 | 56.5 | 12,776 | GAS | 1,031 | 1,053,000 | 1,086.0 | 10,347 | 12.17 | 10.04 |
| BAYSIDE ST 1 | 234 | 109,162 | 62.6 | 100.0 | 62.6 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1A | 156 | 52,176 | 44.9 | 98.6 | 72.7 | 11,126 | GAS | 551,275 | 1,053,000 | 580,492.0 | 6,653,583 | 12.75 | 12.07 |
| BAYSIDE CT1B | 156 | 81,554 | 70.2 | 99.1 | 81.7 | 11,197 | GAS | 867,232 | 1,053,000 | 913,195.0 | 10,467,008 | 12.83 | 12.07 |
| BAYSIDE CT1C | 156 | 78,347 | 67.4 | 98.2 | 85.1 | 11,243 | GAS | 836,483 | 1,053,000 | 880,817.0 | 10,095,885 | 12.89 | 12.07 |
| BAYSIDE UNIT 1 TOTAL | 702 | 321,239 | 61.4 | 99.1 | 74.1 | 7,392 | GAS | 2,254,990 | 1,053,000 | 2,374,504.0 | 27,216,476 | 8.47 | 12.07 |
| BAYSIDE ST 2 | 306 | 130,410 | 57.2 | 100.0 | 57.2 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT2A | 156 | 71,070 | 61.2 | 98.6 | 88.8 | 11,459 | GAS | 773,403 | 1,053,000 | 814,393.0 | 9,322,544 | 13.12 | 12.05 |
| BAYSIDE CT2B | 156 | 67,863 | 58.4 | 92.3 | 84.6 | 10,832 | GAS | 698,094 | 1,053,000 | 735,093.0 | 8,414,775 | 12.40 | 12.05 |
| BAYSIDE CT2C | 156 | 50,903 | 43.8 | 74.1 | 83.4 | 11,215 | GAS | 542,127 | 1,053,000 | 570,860.0 | 6,534,760 | 12.84 | 12.05 |
| BAYSIDE CT2D | 156 | 64,700 | 55.7 | 94.4 | 84.8 | 10,921 | GAS | 671,029 | 1,053,000 | 706,594.0 | 8,088,535 | 12.50 | 12.05 |
| BAYSIDE UNIT 2 TOTAL | 930 | 384,946 | 55.6 | 93.2 | 76.1 | 7,344 | GAS | 2,684,653 | 1,053,000 | 2,826,940.0 | 32,360,614 | 8.41 | 12.05 |
| BAYSIDE STATION TOTAL | 1,632 | 706,185 | 58.1 | 95.7 | 75.2 | 7,366 | GAS | 4,939,643 | 1,053,000 | 5,201,444.0 | 59,577,090 | 8.44 | 12.06 |
| TOT. COAL (BB,POLK) | 1,947 | 678,826 | 46.8 | 49.0 | 57.0 | 11,017 | COAL | 315,320 | 23,717,288 | 7,478,534.1 | 16,642,323 | 2.45 | 52.78 |
| SYSTEM | 4,078 | 1,413,806 | 46.5 | 74.1 | 65.2 | 9,177 | - | - | - | 12,974,407.9 | 79,544,674 | 5.63 | - |

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005**

**SCHEDULE A5
PAGE 1 OF 2**

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--------------------------------|---------------|------------|--------------|--------|----------------|-------------|--------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| HEAVY OIL⁽¹⁾ | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 15,138 | 4,390 | 10,748 | 244.8% | 82,598 | 46,372 | 36,226 | 78.1% |
| 3 UNIT COST (\$/BBL) | 56.04 | 43.09 | 12.95 | 30.0% | 47.87 | 44.13 | 3.74 | 8.5% |
| 4 AMOUNT (\$) | 848,315 | 189,169 | 659,146 | 348.4% | 3,954,152 | 2,046,368 | 1,907,784 | 93.2% |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 17,703 | 4,390 | 13,313 | 303.3% | 83,465 | 46,372 | 37,093 | 80.0% |
| 7 UNIT COST (\$/BBL) | 55.96 | 45.01 | 10.95 | 24.3% | 48.76 | 44.43 | 4.33 | 9.7% |
| 8 AMOUNT (\$) | 990,708 | 197,596 | 793,112 | 401.4% | 4,069,470 | 2,060,234 | 2,009,236 | 97.5% |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 11,598 | 11,605 | (7) | -0.1% | 11,598 | 11,605 | (7) | -0.1% |
| 11 UNIT COST (\$/BBL) | 55.95 | 43.70 | 12.25 | 28.0% | 55.95 | 43.70 | 12.25 | 28.0% |
| 12 AMOUNT (\$) | 648,873 | 507,135 | 141,738 | 27.9% | 648,873 | 507,135 | 141,738 | 27.9% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 20 | 113 | (93) | -80.0% | - | - | - | - |
| LIGHT OIL⁽²⁾ | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) | 21,245 | 16,255 | 4,990 | 30.7% | 156,362 | 226,675 | (70,313) | -31.0% |
| 17 UNIT COST (\$/BBL) | 101.92 | 41.37 | 60.54 | 146.3% | 82.08 | 43.97 | 38.10 | 86.7% |
| 18 AMOUNT (\$) | 2,165,231 | 672,536 | 1,492,695 | 222.0% | 12,833,902 | 9,967,637 | 2,866,265 | 28.8% |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 11,008 | 13,530 | (2,522) | -18.6% | 114,102 | 171,748 | (57,646) | -33.6% |
| 21 UNIT COST (\$/BBL) | 84.29 | 42.70 | 41.60 | 97.4% | 66.66 | 44.53 | 22.13 | 49.7% |
| 22 AMOUNT (\$) | 927,892 | 577,694 | 350,198 | 60.6% | 7,605,721 | 7,647,763 | (42,042) | -0.5% |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 83,318 | 85,068 | (1,750) | -2.1% | 83,318 | 85,068 | (1,750) | -2.1% |
| 25 UNIT COST (\$/BBL) | 82.21 | 43.63 | 38.58 | 88.4% | 82.21 | 43.63 | 38.58 | 88.4% |
| 26 AMOUNT (\$) | 6,849,545 | 3,711,652 | 3,137,893 | 84.5% | 6,849,545 | 3,711,652 | 3,137,893 | 84.5% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 93 | 146 | (53) | -40.0% | - | - | - | - |
| 29 DAYS SUPPLY: EMERGENCY | 12 | 12 | (0) | -2.1% | - | - | - | - |
| COAL⁽³⁾ | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 479,772 | 316,200 | 163,572 | 51.7% | 4,214,798 | 4,140,308 | 74,490 | 1.8% |
| 32 UNIT COST (\$/TON) | 54.71 | 49.60 | 5.10 | 10.3% | 53.55 | 50.23 | 3.32 | 6.6% |
| 33 AMOUNT (\$) | 26,245,930 | 15,684,669 | 10,561,261 | 67.3% | 225,682,053 | 207,966,105 | 17,715,948 | 8.5% |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 315,320 | 309,860 | 5,460 | 1.8% | 3,851,420 | 3,943,411 | (91,991) | -2.3% |
| 36 UNIT COST (\$/TON) | 52.78 | 50.49 | 2.29 | 4.5% | 52.38 | 51.53 | 0.85 | 1.7% |
| 37 AMOUNT (\$) | 16,642,323 | 15,643,994 | 998,329 | 6.4% | 201,733,333 | 203,185,978 | (1,452,645) | -0.7% |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 612,900 | 956,028 | (343,128) | -35.9% | 612,900 | 956,028 | (343,128) | -35.9% |
| 40 UNIT COST (\$/TON) | 55.52 | 50.14 | 5.37 | 10.7% | 55.52 | 50.14 | 5.37 | 10.7% |
| 41 AMOUNT (\$) | 34,025,469 | 47,939,896 | (13,914,427) | -29.0% | 34,025,469 | 47,939,896 | (13,914,427) | -29.0% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 51 | 79 | (28) | -40.0% | - | - | - | - |
| NATURAL GAS | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 5,048,248 | 5,761,445 | (713,197) | -12.4% | 46,341,604 | 46,623,155 | (281,551) | -0.6% |
| 46 UNIT COST (\$/MCF) | 11.93 | 6.94 | 4.99 | 72.0% | 9.48 | 7.24 | 2.24 | 30.9% |
| 47 AMOUNT (\$) | 60,219,711 | 39,961,612 | 20,258,099 | 50.7% | 439,210,067 | 337,470,581 | 101,739,486 | 30.1% |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) | 5,055,474 | 5,761,445 | (705,971) | -12.3% | 46,271,374 | 46,623,155 | (351,781) | -0.8% |
| 50 UNIT COST (\$/MCF) | 12.06 | 6.94 | 5.13 | 73.9% | 9.46 | 7.24 | 2.23 | 30.8% |
| 51 AMOUNT (\$) | 60,983,751 | 39,961,612 | 21,022,139 | 52.6% | 437,952,514 | 337,470,583 | 100,481,931 | 29.8% |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 72,667 | 0 | 72,667 | 0.0% | 72,667 | 0 | 72,667 | 0.0% |
| 54 UNIT COST (\$/MCF) | 14.89 | 0.00 | 14.89 | 0.0% | 14.89 | 0.00 | 14.89 | 0.0% |
| 55 AMOUNT (\$) | 1,081,782 | 0 | 1,081,782 | 0.0% | 1,081,782 | 0 | 1,081,782 | 0.0% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|-------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| OTHER | | | | | | | | | |
| 62 PURCHASES: | | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 66 BURNED: | | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 70 ENDING INVENTORY: | | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - | |

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|---------------|---------------|
| IGNITION | 51,667 |
| LUBE OIL | 0 |
| FUEL ANALYSIS | 0 |
| TOTAL | 51,667 |

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|---------------|----------------|------------------|
| START-UP FUEL | 0 | 0 |
| IGNITION | (2,403) | (197,326) |
| OTHER USAGE | (423) | (34,026) |
| TOTAL | (2,826) | (231,352) |

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------------|------------------|
| FUEL ANALYSIS | 53,065 |
| IGNITION #2 OIL | 145,659 |
| IGNITION PROPANE | 15,192 |
| AERIAL SURVEY ADJ. | (1,142,533) |
| ADDITIVES | 100,411 |
| GREEN FUEL | 0 |
| TOTAL | (828,206) |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

| (1) SOLD TO | (2) TYPE & SCHEDULE | (3) TOTAL MWH SOLD | (4) MWH WHEELED OTHER SYSTEM | (5) MWH FROM OWN GENERATION | (6) CENTS/KWH | | (7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | (8) TOTAL \$ FOR TOTAL COST (5)X(6B) | (9) GAINS ON MARKET BASED SALES | |
|--|------------------------|-----------------------|---------------------------------|--------------------------------|-----------------------|---------------------|--|---|------------------------------------|------------------------|
| | | | | | (A) FUEL COST | (B) TOTAL COST | | | | |
| UNMATCHED: | | | | | | | | | | |
| POUS | JURISDIC. | SCH. - D | 1,636.0 | 0.0 | 1,636.0 | 2.561 | 2.561 | 41,900.00 | 41,900.00 | |
| POUS | JURISDIC. | SCH. - MB | 109.0 | 0.0 | 109.0 | 3.028 | 5.138 | 3,300.00 | 5,600.00 | 1,900.00 |
| AL | | | <u>1,745.0</u> | <u>0.0</u> | <u>1,745.0</u> | <u>2.590</u> | <u>2.722</u> | <u>45,200.00</u> | <u>47,500.00</u> | <u>1,900.00</u> |
| UNMATCHED: | | | | | | | | | | |
| NOLE ELEC. PRECO | JURISDIC. | SCH. - D | 688.4 | 17.0 | 671.4 | 9.643 | 9.643 | 64,742.48 | 64,742.48 | |
| NOLE ELEC. HARDEE | JURISDIC. | SCH. - D | 1,038.8 | 0.0 | 1,038.8 | 7.509 | 7.509 | 78,003.32 | 78,003.32 | |
| GRESS ENERGY FLORIDA | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| PWR. & LIGHT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OF LAKELAND | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OCO | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| NOLE ELEC. CO-OP | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| ENERGY AUTHORITY | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| HERN COMPANY | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| Y CREEK | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OLINA POWER & LIGHT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| BILL ALLIANT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OF TALLAHASSEE | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| INDO UTIL. COMM. | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OF HOMESTEAD | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| ELECTRIC MEMBERSHIP CORP | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| EA | | SCH. - MA | 140.0 | 0.0 | 140.0 | 9.526 | 11.998 | 13,336.72 | 16,797.52 | 2,986.20 |
| WHOLESALE MARKETING | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| BRNDALE POWER PARTNERS | | OATT | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | | | |
| NOLE ELEC. PRECO | SEP 2005 | SCH. - D | (1,111.6) | 0.0 | (1,111.6) | 8.695 | 8.695 | (96,648.87) | (96,648.87) | |
| NOLE ELEC. PRECO | SEP 2005 | SCH. - D | 1,111.6 | 0.0 | 1,111.6 | 9.020 | 9.020 | 100,264.52 | 100,264.52 | |
| TOTAL SCHEDULE D POWER SALES-JURISD. | | | <u>1,727.2</u> | <u>17.0</u> | <u>1,710.2</u> | <u>8.558</u> | <u>8.558</u> | <u>146,361.5</u> | <u>146,361.5</u> | |
| TOTAL SCHEDULE MA POWER SALES-JURISD. | | | <u>140.0</u> | <u>0.0</u> | <u>140.0</u> | <u>9.526</u> | <u>11.998</u> | <u>13,336.72</u> | <u>16,797.52</u> | <u>2,986.20</u> |
| TOTAL SCHEDULE OATT POWER SALES-JURISD. | | | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> | <u>0.000</u> | <u>0.000</u> | <u>0.00</u> | <u>0.00</u> | |
| TOTAL | | | <u><u>1,867.2</u></u> | <u><u>17.0</u></u> | <u><u>1,850.2</u></u> | <u><u>8.631</u></u> | <u><u>8.818</u></u> | <u><u>159,698.17</u></u> | <u><u>163,158.97</u></u> | <u><u>2,986.20</u></u> |
| PRESENT MONTH: | | | | | | | | | | |
| DIFFERENCE | | | 122.2 | 17.0 | 105.2 | 6.041 | 6.096 | 114,498.17 | 115,658.97 | 1,086.20 |
| DIFFERENCE % | | | 7.0% | 0.0% | 6.0% | 233.2% | 224.0% | 253.3% | 243.5% | 57.2% |
| YTD TO DATE: | | | | | | | | | | |
| TOTAL | | | 67,662.2 | 17.0 | 67,645.2 | 4.908 | 5.877 | 3,320,185.42 | 3,975,261.72 | 540,089.76 |
| ESTIMATED | | | 233,240.0 | 0.0 | 233,240.0 | 3.829 | 5.757 | 8,931,600.00 | 13,428,000.00 | 3,765,700.00 |
| DIFFERENCE | | | (165,577.8) | 17.0 | (165,594.8) | 1.079 | 0.120 | (5,611,414.58) | (9,452,738.28) | (3,225,610.24) |
| DIFFERENCE % | | | -71.0% | 0.0% | -71.0% | 28.2% | 2.1% | -62.8% | -70.4% | -85.7% |

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

| (1) PURCHASED FROM | | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|-------------------------------------|-------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | SCH. - J | 2,744.0 | 0.0 | 1,756.0 | 988.0 | 8.097 | 8.097 | 80,000.00 |
| FLORIDA POWER PARTNERS | IPP | 11,636.0 | 0.0 | 0.0 | 11,636.0 | 7.182 | 7.182 | 835,700.00 |
| VARIOUS | OTHER | 102,209.0 | 0.0 | 0.0 | 102,209.0 | 3.793 | 3.793 | 3,876,800.00 |
| VARIOUS | MKT. BASE | 129,224.0 | 0.0 | 0.0 | 129,224.0 | 5.375 | 5.375 | 6,945,400.00 |
| TOTAL | | 245,813.0 | 0.0 | 1,756.0 | 244,057.0 | 4.809 | 4.809 | 11,737,900.00 |
| ACTUAL: | | | | | | | | |
| FLORIDA PWR. PART.-NATIVE | IPP | 25,402.0 | 0.0 | 0.0 | 25,402.0 | 19.367 | 19.367 | 4,919,553.25 |
| FLORIDA PWR. PART.-OTHERS | IPP | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLA. POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF LAKELAND | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORLANDO UTIL. COMM. | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CAROLINA POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| THE ENERGY AUTHORITY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DEEDY CREEK | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| KEELANTA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF TALLAHASSEE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ALPINE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| MARGILL ALLIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CONOCO | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORAL POWER | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ELIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DUKE ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SYNEGY POWER MARKETING | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF HOMESTEAD | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| EMPRA ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| BOBB ELECTRIC MEMBERSHIP CORP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - D | 102,475.0 | 0.0 | 0.0 | 102,475.0 | 5.730 | 5.730 | 5,871,436.25 |
| FLORIDA POWER PARTNERS | OATT | 718.0 | 0.0 | 0.0 | 718.0 | 7.548 | 7.548 | 54,191.71 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | |
| FLORIDA PWR. PART.-NATIVE | SEP 2005 IPP | (42,940.0) | 0.0 | 0.0 | (42,940.0) | 15.814 | 15.814 | (6,790,638.00) |
| FLORIDA PWR. PART.-NATIVE | SEP 2005 IPP | 42,940.0 | 0.0 | 0.0 | 42,940.0 | 15.633 | 15.633 | 6,712,779.31 |
| PROGRESS ENERGY FLORIDA | SEP 2005 SCH. - D | (103,555.0) | 0.0 | 0.0 | (103,555.0) | 6.039 | 6.039 | (6,253,486.30) |
| PROGRESS ENERGY FLORIDA | SEP 2005 SCH. - D | 103,555.0 | 0.0 | 0.0 | 103,555.0 | 5.728 | 5.728 | 5,931,430.25 |
| FLORIDA POWER PARTNERS | SEP 2005 OATT | (762.0) | 0.0 | 0.0 | (762.0) | 9.657 | 9.657 | (73,586.92) |
| FLORIDA POWER PARTNERS | SEP 2005 OATT | 762.0 | 0.0 | 0.0 | 762.0 | 9.654 | 9.654 | 73,566.01 |
| TOTAL OF ADJUSTMENTS | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (399,935.65) |
| TOTAL | | 128,595.0 | 0.0 | 0.0 | 128,595.0 | 8.123 | 8.123 | 10,445,245.56 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | (117,218.0) | 0.0 | (1,756.0) | (115,462.0) | 3.314 | 3.314 | (1,292,654.44) |
| DIFFERENCE % | | -47.7% | 0.0% | -100.0% | -47.3% | 68.9% | 68.9% | -11.0% |
| YTD TO DATE: | | | | | | | | |
| ACTUAL | | 1,266,317.0 | 0.0 | 0.0 | 1,266,317.0 | 6.137 | 6.137 | 77,707,755.85 |
| ESTIMATED | | 1,833,311.0 | 0.0 | 9,197.0 | 1,824,114.0 | 4.803 | 4.803 | 87,607,300.00 |
| DIFFERENCE | | (566,994.0) | 0.0 | (9,197.0) | (557,797.0) | 1.334 | 1.334 | (9,899,544.15) |
| DIFFERENCE % | | -30.9% | 0.0% | -100.0% | -30.6% | 27.8% | 27.8% | -11.3% |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|---|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 38,899.0 | 0.0 | 0.0 | 38,899.0 | 2.516 | 2.516 | 978,700.00 |
| TOTAL | | 38,899.0 | 0.0 | 0.0 | 38,899.0 | 2.516 | 2.516 | 978,700.00 |
| ACTUAL: | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | 16,990.0 | 0.0 | 0.0 | 16,990.0 | 2.604 | 2.604 | 442,427.19 |
| McKAY BAY REFUSE | COGEN. | 14,249.0 | 0.0 | 0.0 | 14,249.0 | 2.606 | 2.606 | 371,260.80 |
| ORANGE COGENERATION L.P. | COGEN. | 3,818.0 | 0.0 | 0.0 | 3,818.0 | 2.353 | 2.353 | 89,819.91 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 638.0 | 0.0 | 0.0 | 638.0 | 11.379 | 11.379 | 72,596.53 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 3,987.0 | 0.0 | 0.0 | 3,987.0 | 7.406 | 7.406 | 295,282.65 |
| CF INDUSTRIES INC. | COGEN. | 719.0 | 0.0 | 0.0 | 719.0 | 9.237 | 9.237 | 66,416.88 |
| IMC-AGRICO-NEW WALES | COGEN. | 248.0 | 0.0 | 0.0 | 248.0 | 7.707 | 7.707 | 19,113.95 |
| IMC-AGRICO-S. PIERCE | COGEN. | 6,871.0 | 0.0 | 0.0 | 6,871.0 | 8.903 | 8.903 | 611,729.84 |
| AUBURNDALE POWER PARTNERS | COGEN. | 855.0 | 0.0 | 0.0 | 855.0 | 10.732 | 10.732 | 91,758.76 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUBTOTAL FOR OCTOBER 2005 | | 48,375.0 | 0.0 | 0.0 | 48,375.0 | 4.259 | 4.259 | 2,060,406.51 |
| ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2005 | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (15,845.0) | 0.0 | 0.0 | (15,845.0) | 2.598 | 2.598 | (411,702.77) |
| | | 15,845.0 | 0.0 | 0.0 | 15,845.0 | 2.576 | 2.576 | 408,089.22 |
| McKAY BAY REFUSE | COGEN. | (13,521.0) | 0.0 | 0.0 | (13,521.0) | 2.595 | 2.595 | (350,928.87) |
| | | 13,521.0 | 0.0 | 0.0 | 13,521.0 | 2.573 | 2.573 | 347,889.29 |
| ORANGE COGENERATION L.P. | COGEN. | (5,267.0) | 0.0 | 0.0 | (5,267.0) | 2.392 | 2.392 | (125,992.92) |
| | | 5,267.0 | 0.0 | 0.0 | 5,267.0 | 2.366 | 2.366 | 124,603.10 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | (534.0) | 0.0 | 0.0 | (534.0) | 8.082 | 8.082 | (43,158.25) |
| | | 534.0 | 0.0 | 0.0 | 534.0 | 8.625 | 8.625 | 46,057.06 |
| CF INDUSTRIES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-S. PIERCE | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| AUBURNDALE POWER PARTNERS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUBTOTAL FOR SEPTEMBER 2005 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (5,144.14) |
| TOTAL | | 48,375.0 | 0.0 | 0.0 | 48,375.0 | 4.249 | 4.249 | 2,055,262.37 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 9,476.0 | 0.0 | 0.0 | 9,476.0 | 1.733 | 1.733 | 1,076,562.37 |
| DIFFERENCE % | | 24.4% | 0.0% | 0.0% | 24.4% | 68.9% | 68.9% | 110.0% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 419,609.0 | 0.0 | 0.0 | 419,609.0 | 3.015 | 3.015 | 12,649,519.79 |
| ESTIMATED | | 381,861.0 | 0.0 | 0.0 | 381,861.0 | 2.514 | 2.514 | 9,600,600.00 |
| DIFFERENCE | | 37,748.0 | 0.0 | 0.0 | 37,748.0 | 0.500 | 0.500 | 3,048,919.79 |
| DIFFERENCE % | | 9.9% | 0.0% | 0.0% | 9.9% | 19.9% | 19.9% | 31.8% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) TRANSACTION COSTS CENTS/KWH | (5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4) | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6B)-5 |
|-------------------------------------|---------------------------|----------------------------------|--|--|--------------------------|----------------------|----------------------------------|
| | | | | | (A) CENTS PER KWH | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | |
| VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL: | | | | | | | |
| PROGRESS ENERGY FLORIDA | SCH. - JC | 6,339.0 | 8.289 | 525,430.00 | 12.713 | 805,857.80 | 280,427.80 |
| FLA. POWER & LIGHT | SCH. - JC | 15,870.0 | 11.889 | 1,886,810.00 | 15.505 | 2,460,698.12 | 573,888.12 |
| CITY OF LAKE LAND | SCH. - JC | 4,185.0 | 11.481 | 480,465.00 | 15.194 | 635,880.75 | 155,415.75 |
| ORLANDO UTIL. COMM. | SCH. - JC | 3,548.0 | 11.884 | 421,645.00 | 16.706 | 592,736.75 | 171,091.75 |
| THE ENERGY AUTHORITY | SCH. - JC | 58,733.4 | 10.317 | 6,059,466.15 | 14.544 | 8,541,955.24 | 2,482,489.09 |
| OKEELANTA | SCH. - JC | 189.0 | 45.345 | 85,701.94 | 50.023 | 94,543.84 | 8,841.90 |
| CITY OF TALLAHASSEE | SCH. - JC | 4,157.1 | 12.531 | 520,905.54 | 16.824 | 699,377.64 | 178,472.10 |
| CALPINE | SCH. - JC | 4,282.0 | 12.835 | 549,594.00 | 15.262 | 653,531.50 | 103,937.50 |
| CARGILL ALLIANT | SCH. - JC | 51,481.0 | 7.131 | 3,671,009.00 | 9.141 | 4,705,669.27 | 1,034,660.27 |
| RELIANT | SCH. - JC | 37,440.2 | 16.907 | 6,330,183.00 | 17.532 | 6,564,022.75 | 233,839.75 |
| SEMINOLE ELEC. CO-OP | SCH. - JC | 8,069.0 | 8.229 | 664,037.00 | 12.627 | 1,018,850.90 | 354,813.90 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - JC | 14,716.0 | 7.686 | 1,131,054.00 | 11.763 | 1,731,058.25 | 600,004.25 |
| SUBTOTAL | | 209,009.7 | 10.682 | 22,326,300.63 | 13.638 | 28,504,182.81 | 6,177,882.18 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | |
| CALPINE | JUL 2005 SCH. - JC | (26,236.1) | 9.721 | (2,550,349.19) | 11.402 | (2,991,562.79) | (441,213.60) |
| CALPINE | JUL 2005 SCH. - JC | 26,236.1 | 9.719 | 2,549,809.19 | 11.400 | 2,991,022.79 | 441,213.60 |
| SUBTOTAL | | 0.0 | 0.000 | (540.00) | 0.000 | (540.00) | 0.00 |
| TOTAL | | 209,009.7 | 10.682 | 22,325,760.63 | 13.637 | 28,503,642.81 | 6,177,882.18 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 209,009.7 | 10.682 | 22,325,760.63 | 13.637 | 28,503,642.81 | 6,177,882.18 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 1,117,384.4 | 8.328 | 93,060,884.87 | 13.637 | 104,143,870.41 | 21,157,137.64 |
| ESTIMATED | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE | | 1,117,384.4 | 8.328 | 93,060,884.87 | 13.637 | 104,143,870.41 | 21,157,137.64 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

Note: Fuel savings calculation was implemented on April 1, 2005 as requested by the FPSC Staff.

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

NOVEMBER 2005

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 MONTH OF: NOVEMBER 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|-------------------|-------------------|-------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|----------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 58,298,463 | 51,235,114 | 7,063,349 | 13.8% | 1,197,267 | 1,364,155 | (166,888) | -12.2% | 4.86930 | 3.75581 | 1.11348 | 29.6% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (6,216) | (7,000) | 784 | -11.2% | 1,197,267 | (a) 1,364,155 | (a) (166,888) | -12.2% | (0.00052) | (0.00051) | (0.00001) | 1.2% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,197,267 | (a) 1,364,155 | (a) (166,888) | -12.2% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Incremental Hedging O&M Costs | 19,908 | 16,981 | 2,927 | 17.2% | 1,197,267 | (a) 1,364,155 | (a) (166,888) | -12.2% | 0.00166 | 0.00124 | 0.00042 | 33.6% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 58,312,155 | 51,245,095 | 7,067,060 | 13.8% | 1,197,267 | 1,364,155 | (166,888) | -12.2% | 4.87044 | 3.75654 | 1.11389 | 29.7% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 7,304,653 | 5,345,900 | 1,958,753 | 36.6% | 112,025 | 135,725 | (23,700) | -17.5% | 6.52056 | 3.93877 | 2.58178 | 65.5% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 6,561,194 | 0 | 6,561,194 | 0.0% | 88,569 | 0 | 88,569 | 0.0% | 7.40800 | 0.00000 | 7.40800 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 | (a) 0 | (a) 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 2,178,620 | 927,900 | 1,250,720 | 134.8% | 58,047 | 36,758 | 21,289 | 57.9% | 3.75320 | 2.52435 | 1.22885 | 48.7% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 16,044,467 | 6,273,800 | 9,770,667 | 155.7% | 258,641 | 172,483 | 86,158 | 50.0% | 6.20337 | 3.63734 | 2.56603 | 70.5% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,455,908 | 1,536,638 | (80,730) | -5.3% | 0 | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 64,724 | 24,700 | 40,024 | 162.0% | 1,190 | 1,296 | (106) | -8.2% | 5.43899 | 1.90586 | 3.53313 | 185.4% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 475,992 | 106,900 | 369,092 | 345.3% | 6,774 | 2,007 | 4,767 | 237.5% | 7.02675 | 5.32636 | 1.70039 | 31.9% |
| 18. Gains on Market Based Sales | 113,661 | 26,100 | 87,561 | 335.5% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 654,377 | 157,700 | 496,677 | 315.0% | 7,964 | 3,303 | 4,661 | 141.1% | 8.21669 | 4.77445 | 3.44224 | 72.1% |
| 20. Net Inadvertant Interchange | | | | | 1,170 | 0 | 1,170 | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'v'd. | | | | | 2,598 | 0 | 2,598 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 1,534 | 100 | 1,434 | 1434.0% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 73,702,245 | 57,361,195 | 16,341,050 | 28.5% | 1,450,178 | 1,533,235 | (83,057) | -5.4% | 5.08229 | 3.74119 | 1.34110 | 35.8% |
| 24. Net Unbilled | 629,035 (a) | (3,770,369) (a) | 4,399,404 | -116.7% | 12,377 | (100,780) | 113,157 | -112.3% | 5.08229 | 3.74119 | 1.34110 | 35.8% |
| 25. Company Use | 143,981 (a) | 134,683 (a) | 9,298 | 6.9% | 2,833 | 3,600 | (767) | -21.3% | 5.08229 | 3.74119 | 1.34109 | 35.8% |
| 26. T & D Losses | (2,339,429) (a) | 3,100,359 (a) | (5,439,788) | -175.5% | (46,031) | 82,871 | (128,902) | -155.5% | 5.08229 | 3.74119 | 1.34110 | 35.8% |
| 27. System KWH Sales | 73,702,245 | 57,361,195 | 16,341,050 | 28.5% | 1,480,999 | 1,547,544 | (66,545) | -4.3% | 4.97652 | 3.70660 | 1.26993 | 34.3% |
| 28. Wholesale KWH Sales | (2,499,206) | (1,312,878) | (1,186,328) | 90.4% | (50,220) | (35,420) | (14,800) | 41.8% | 4.97652 | 3.70660 | 1.26992 | 34.3% |
| 29. Jurisdictional KWH Sales | 71,203,039 | 56,048,317 | 15,154,722 | 27.0% | 1,430,779 | 1,512,124 | (81,345) | -5.4% | 4.97652 | 3.70660 | 1.26993 | 34.3% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 71,264,274 | 56,096,519 | 15,167,755 | 27.0% | 1,430,779 | 1,512,124 | (81,345) | -5.4% | 4.98080 | 3.70978 | 1.27102 | 34.3% |
| 32. Other | 0 | 0 | 0 | 0.0% | 1,430,779 | 1,512,124 | (81,345) | -5.4% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (993,482) | (1,276,250) | 282,768 | -22.2% | 1,430,779 | 1,512,124 | (81,345) | -5.4% | (0.06944) | (0.08440) | 0.01496 | -17.7% |
| 34. Waterborne Transp. Adj to Sept 2004 Incl Interest | 0 | 0 | 0 | 0.0% | 1,430,779 | 1,512,124 | (81,345) | -5.4% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35. True-up * | 2,582,027 | 2,582,027 | (0) | 0.0% | 1,430,779 | 1,512,124 | (81,345) | -5.4% | 0.18046 | 0.17075 | 0.00971 | 5.7% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 72,852,819 | 57,402,296 | 15,450,523 | 26.9% | 1,430,779 | 1,512,124 | (81,345) | -5.4% | 5.09183 | 3.79614 | 1.29569 | 34.1% |
| 37. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 72,905,273 | 57,443,626 | 15,461,647 | 26.9% | 1,430,779 | 1,512,124 | (81,345) | -5.4% | 5.09550 | 3.79887 | 1.29663 | 34.1% |
| 39. GPIF * (Already Adjusted for Taxes) | (306,535) | (306,535) | 0 | 0.0% | 1,430,779 | 1,512,124 | (81,345) | -5.4% | (0.02142) | (0.02027) | (0.00115) | 5.7% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 72,598,738 | 57,137,091 | 15,461,647 | 27.1% | 1,430,779 | 1,512,124 | (81,345) | -5.4% | 5.07408 | 3.77860 | 1.29548 | 34.3% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 5.074 | 3.779 | 1.295 | 34.3% |

* Based on Jurisdictional Sales (a) included for informational purposes only

175

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: NOVEMBER 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|--------------------|--------------------|--------------------|---------------|-------------------|-------------------|------------------|---------------|----------------|----------------|----------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 709,659,501 | 601,599,672 | 108,059,829 | 18.0% | 16,091,809 | 16,889,524 | (797,715) | -4.7% | 4.41007 | 3.56197 | 0.84810 | 23.8% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (82,954) | (77,000) | (5,954) | 7.7% | 16,091,809 | 16,889,524 (a) | (797,715) | -4.7% | (0.00052) | (0.00046) | (0.00006) | 13.1% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 16,091,809 | 16,889,524 (a) | (797,715) | -4.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 145,599 | 94,135 | 51,464 | 54.7% | 16,091,809 | 16,889,524 (a) | (797,715) | -4.7% | 0.00090 | 0.00056 | 0.00035 | 62.3% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 709,722,146 | 601,616,807 | 108,105,339 | 18.0% | 16,091,809 | 16,889,524 | (797,715) | -4.7% | 4.41046 | 3.56207 | 0.84839 | 23.8% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 85,012,408 | 92,953,200 | (7,940,792) | -8.5% | 1,378,342 | 1,959,839 | (581,497) | -29.7% | 6.16773 | 4.74290 | 1.42483 | 30.0% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 99,622,000 | 0 | 99,622,000 | 0.0% | 1,205,954 | 0 | 1,205,954 | 0.0% | 8.26085 | 0.00000 | 8.26085 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 14,828,140 | 10,528,500 | 4,299,640 | 40.8% | 477,656 | 418,619 | 59,037 | 14.1% | 3.10436 | 2.51506 | 0.58930 | 23.4% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 199,462,628 | 103,481,700 | 95,980,928 | 92.8% | 3,061,952 | 2,378,458 | 683,494 | 28.7% | 6.51423 | 4.35079 | 2.16344 | 49.7% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 19,153,761 | 19,267,982 | (114,221) | -0.6% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 987,432 | 443,900 | 543,532 | 122.4% | 18,196 | 17,658 | 538 | 3.0% | 5.42664 | 2.51387 | 2.91277 | 115.9% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 1 | 0 | 1 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 2,873,469 | 8,619,300 | (5,745,831) | -66.7% | 57,415 | 218,885 | (161,470) | -73.8% | 5.00474 | 3.93782 | 1.06691 | 27.1% |
| 18. Gains on Market Based Sales | 653,749 | 3,791,800 | (3,138,051) | -82.8% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 4,514,651 | 12,855,000 | (8,340,349) | -64.9% | 75,611 | 236,543 | (160,932) | -68.0% | 5.97089 | 5.43453 | 0.53636 | 9.9% |
| 20. Net Inadvertant Interchange | | | | | 472 | 0 | 472 | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 36,570 | 0 | 36,570 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 32,724 | 5,300 | 27,424 | 517.4% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 904,670,123 | 692,243,507 | 212,426,616 | 30.7% | 19,082,467 | 19,026,139 | 56,328 | 0.3% | 4.74084 | 3.63838 | 1.10246 | 30.3% |
| 24. Net Unbilled | (1,312,893) (a) | 819,936 (a) | (2,132,829) | -260.1% | 88,840 | 19,844 | 68,996 | 347.7% | (1.47782) | 4.13191 | (5.60973) | -135.8% |
| 25. Company Use | 1,585,510 (a) | 1,431,481 (a) | 154,029 | 10.8% | 39,600 | 39,600 | (5,887) | -14.9% | 4.70296 | 3.61485 | 1.08811 | 30.1% |
| 26. T & D Losses | 40,222,962 (a) | 29,236,005 (a) | 10,986,957 | 37.6% | 817,476 | 805,762 | 11,714 | 1.5% | 4.92038 | 3.62837 | 1.29202 | 35.6% |
| 27. System KWH Sales | 904,670,123 | 692,243,507 | 212,426,616 | 30.7% | 18,142,440 | 18,160,933 | (18,493) | -0.1% | 4.98649 | 3.81172 | 1.17477 | 30.8% |
| 28. Wholesale KWH Sales | (33,430,017) | (18,512,817) | (14,917,200) | 80.6% | (865,595) | (482,016) | (183,579) | 38.1% | 5.02258 | 3.84071 | 1.18187 | 30.8% |
| 29. Jurisdictional KWH Sales | 871,240,106 | 673,730,690 | 197,509,416 | 29.3% | 17,476,845 | 17,678,917 | (202,072) | -1.1% | 4.98511 | 3.81093 | 1.17418 | 30.8% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 871,989,373 | 674,310,099 | 197,679,274 | 29.3% | 17,476,845 | 17,678,917 | (202,072) | -1.1% | 4.98940 | 3.81420 | 1.17519 | 30.8% |
| 32. Peabody Coal Contract Buy-Out Amort. Jurisd. | 0 | 0 | 0 | 0.0% | 17,476,845 | 17,678,917 | (202,072) | -1.1% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (13,444,480) | (14,038,750) | 594,270 | -4.2% | 17,476,845 | 17,678,917 | (202,072) | -1.1% | (0.07693) | (0.07941) | 0.00248 | -3.1% |
| 34. Waterborne Transp. Adj to Sept 2004 Incl Interest | (50,287) | 0 | (50,287) | 0.0% | 17,476,845 | 17,678,917 | (202,072) | -1.1% | (0.00029) | 0.00000 | (0.00029) | 0.0% |
| 35. True-up * | 28,402,297 | 28,402,298 | (1) | 0.0% | 17,476,845 | 17,678,917 | (202,072) | -1.1% | 0.16251 | 0.16066 | 0.00186 | 1.2% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 886,896,903 | 688,673,647 | 198,223,256 | 28.8% | 17,476,845 | 17,678,917 | (202,072) | -1.1% | 5.07470 | 3.89545 | 1.17925 | 30.3% |
| 37. Revenue Tax Factor | 0 | 0 | 0 | 0.0% | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 887,535,469 | 689,169,492 | 198,365,977 | 28.8% | 17,476,845 | 17,678,917 | (202,072) | -1.1% | 5.07835 | 3.89826 | 1.18009 | 30.3% |
| 39. GPIF * (Already Adjusted for Taxes) | (3,371,885) | (3,371,885) | 0 | 0.0% | 17,476,845 | 17,678,917 | (202,072) | -1.1% | (0.01829) | (0.01907) | (0.00078) | 1.2% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 884,163,584 | 685,797,607 | 198,365,977 | 28.9% | 17,476,845 | 17,678,917 | (202,072) | -1.1% | 5.05906 | 3.87919 | 1.17987 | 30.4% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 5.059 | 3.879 | 1.180 | 30.4% |

* Based on Jurisdictional Sales (a) included for informational purposes only

176

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|--|---------------|------------|-------------|--------|----------------|-------------|-------------|--------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 58,298,463 | 51,235,114 | 7,063,349 | 13.8% | 709,659,501 | 601,599,672 | 108,059,829 | 18.0% | |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2. FUEL COST OF POWER SOLD | 540,716 | 131,600 | 409,116 | 310.9% | 3,860,902 | 9,063,200 | (5,202,298) | -57.4% | |
| 2a. GAINS FROM MARKET BASED SALES | 113,661 | 26,100 | 87,561 | 335.5% | 653,749 | 3,791,800 | (3,138,051) | -82.8% | |
| 3. FUEL COST OF PURCHASED POWER | 7,304,653 | 5,345,900 | 1,958,753 | 36.6% | 85,012,408 | 92,953,200 | (7,940,792) | -8.5% | |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 2,178,620 | 927,900 | 1,250,720 | 134.8% | 14,828,140 | 10,528,500 | 4,299,640 | 40.8% | |
| 4. ENERGY COST OF ECONOMY PURCHASES | 6,561,194 | 0 | 6,561,194 | 0.0% | 99,622,080 | 0 | 99,622,080 | 0.0% | |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 73,688,553 | 57,351,214 | 16,337,339 | 28.5% | 904,607,478 | 692,226,372 | 212,381,106 | 30.7% | |
| 6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES) | (6,216) | (7,000) | 784 | -11.2% | (82,954) | (77,000) | (5,954) | 7.7% | |
| 6b. ADJ. TO FUEL COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6c. INCREMENTAL HEDGING O&M COSTS | 19,908 | 16,981 | 2,927 | 17.2% | 145,599 | 94,135 | 51,464 | 54.7% | |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. | 73,702,245 | 57,361,195 | 16,341,050 | 28.5% | 904,670,123 | 692,243,507 | 212,426,616 | 30.7% | |
| B. MWH SALES | | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,430,779 | 1,512,124 | (81,345) | -5.4% | 17,476,845 | 17,678,917 | (202,072) | -1.1% | |
| 2. NONJURISDICTIONAL SALES | 50,220 | 35,420 | 14,800 | 41.8% | 665,595 | 482,016 | 183,579 | 38.1% | |
| 3. TOTAL SALES | 1,480,999 | 1,547,544 | (66,545) | -4.3% | 18,142,440 | 18,160,933 | (18,493) | -0.1% | |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9660905 | 0.9771121 | (0.0110216) | -1.1% | 10.5971792 | 10.7097501 | (0.1125709) | -1.1% | |

177

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|--------------|----------------------|----------|----------------|--------------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| C. TRUE-UP CALCULATION | | | | | | | | |
| 1. 1. JURISDICTIONAL FUEL REVENUE | 53,627,461 | 57,023,943 | (3,396,482) | -6.0% | 654,782,058 | 666,870,853 | (12,088,795) | -1.8% |
| 2. 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2a. TRUE-UP PROVISION | (2,582,027) | (2,582,027) | 0 | 0.0% | (28,402,297) | (28,402,298) | 1 | 0.0% |
| 2b. INCENTIVE PROVISION | 306,535 | 306,535 | 0 | 0.0% | 3,371,885 | 3,371,885 | 0 | 0.0% |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2d. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 51,351,969 | 54,748,451 | (3,396,482) | -6.2% | 629,751,646 | 641,840,440 | (12,088,794) | -1.9% |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 73,702,245 | 57,361,195 | 16,341,050 | 28.5% | 904,670,123 | 692,243,507 | 212,426,616 | 30.7% |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 0.9660905 | 0.9771121 | (0.0110216) | -1.1% | NA | NA | - | 0.0% |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS. | 71,203,039 | 56,048,317 | 15,154,722 | 27.0% | 871,240,106 | 673,730,690 | 197,509,416 | 29.3% |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00086 | 1.00086 | 0.00000 | 0.0% | NA | NA | - | 0.0% |
| 6b. (LINE C6 x LINE C6a) | 71,264,274 | 56,096,519 | 15,167,755 | 27.0% | 871,989,375 | 674,310,099 | 197,679,276 | 29.3% |
| 6c. Other | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6d. (LINE C6c x LINE C5) PB. JURISD. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04 | (993,482) | (1,276,250) | 282,768 | -22.2% | (13,444,480) | (14,038,750) | 594,270 | -4.2% |
| 6f. OTHER | 0 | 0 | 0 | 0.0% | (50,287) | 0 | (50,287) | 0.0% |
| 6g. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g) | 70,270,792 | 54,820,269 | 15,450,523 | 28.2% | 858,494,608 | 660,271,349 | 198,223,259 | 30.0% |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h) | (18,918,823) | (71,818) | (18,847,005) | 26242.7% | (228,742,962) | (18,430,909) | (210,312,053) | 1141.1% |
| 8. INTEREST PROVISION FOR THE MONTH | (754,717) | (47,125) | (707,592) | 1501.5% | (2,738,846) | (435,483) | (2,303,363) | 528.9% |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (211,865,668) | (23,911,503) | (187,954,165) | 786.0% | NOT APPLICABLE | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | 2,582,027 | 2,582,027 | (0) | 0.0% | NOT APPLICABLE | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (228,957,181) | (21,448,419) | (207,508,762) | 967.5% | NOT APPLICABLE | | | |

178

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 TAMPA ELECTRIC COMPANY
 MONTH OF: NOVEMBER 2005

| CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---------------|-----------|------------|---|----------------|-----------|------------|---|
| ACTUAL | ESTIMATED | DIFFERENCE | % | ACTUAL | ESTIMATED | DIFFERENCE | % |
| | | AMOUNT | % | | | AMOUNT | % |

D. INTEREST PROVISION

| | | | | | |
|--|---------------|--------------|---------------|---------|----------------|
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | (211,865,668) | (23,911,503) | (187,954,165) | 786.0% | NOT APPLICABLE |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6) | (228,202,464) | (21,401,294) | (206,801,170) | 966.3% | NOT APPLICABLE |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (440,068,132) | (45,312,797) | (394,755,335) | 871.2% | NOT APPLICABLE |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | (220,034,066) | (22,656,399) | (197,377,667) | 871.2% | NOT APPLICABLE |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 4,030 | 2,500 | 1,530 | 61.2% | NOT APPLICABLE |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 4,210 | 2,500 | 1,710 | 68.4% | NOT APPLICABLE |
| 7. TOTAL (LINE D5 + LINE D6) | 8,240 | 5,000 | 3,240 | 64.8% | NOT APPLICABLE |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 4,120 | 2,500 | 1,620 | 64.8% | NOT APPLICABLE |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0,343 | 0,208 | 0,135 | 64.9% | NOT APPLICABLE |
| 10. INT. PROVISION (LINE D4 x LINE D9) | (754,717) | (47,125) | (707,592) | 1501.5% | NOT APPLICABLE |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 631,941 | 278,586 | 353,355 | 126.8% | 4,701,411 | 2,338,820 | 2,362,591 | 101.0% |
| 2 LIGHT OIL | 225,322 | 229,647 | (4,325) | -1.9% | 7,831,043 | 7,877,410 | (46,367) | -0.6% |
| 3 COAL | 14,882,396 | 14,357,448 | 524,948 | 3.7% | 216,615,729 | 217,543,426 | (927,697) | -0.4% |
| 4 NATURAL GAS | 42,558,804 | 36,369,433 | 6,189,371 | 17.0% | 480,511,318 | 373,840,016 | 106,671,302 | 28.5% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 58,298,463 | 51,235,114 | 7,063,349 | 13.8% | 709,659,501 | 601,599,672 | 108,059,829 | 18.0% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 7,429 | 4,070 | 3,359 | 82.5% | 60,893 | 33,870 | 27,023 | 79.8% |
| 9 LIGHT OIL | 1,027 | 2,993 | (1,966) | -65.7% | 63,036 | 92,378 | (29,342) | -31.8% |
| 10 COAL | 591,651 | 640,526 | (48,875) | -7.6% | 8,960,433 | 9,663,828 | (703,395) | -7.3% |
| 11 NATURAL GAS | 597,160 | 716,566 | (119,406) | -16.7% | 7,007,447 | 7,099,448 | (92,001) | -1.3% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 14 TOTAL (MWH) | 1,197,267 | 1,364,155 | (166,888) | -12.2% | 16,091,809 | 16,889,524 | (797,715) | -4.7% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 11,323 | 6,327 | 4,996 | 79.0% | 94,788 | 52,699 | 42,089 | 79.9% |
| 16 LIGHT OIL (BBL) | 2,703 | 5,419 | (2,716) | -50.1% | 116,805 | 177,167 | (60,362) | -34.1% |
| 17 COAL (TON) | 274,470 | 281,797 | (7,327) | -2.6% | 4,125,890 | 4,225,208 | (99,318) | -2.4% |
| 18 NATURAL GAS (MCF) | 4,219,993 | 5,179,928 | (959,935) | -18.5% | 50,491,367 | 51,803,083 | (1,311,716) | -2.5% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 71,035 | 39,730 | 31,305 | 78.8% | 594,659 | 330,888 | 263,771 | 79.7% |
| 22 LIGHT OIL | 13,239 | 31,696 | (18,457) | -58.2% | 658,577 | 1,027,182 | (368,605) | -35.9% |
| 23 COAL | 6,447,577 | 6,781,641 | (334,064) | -4.9% | 97,091,932 | 102,481,519 | (5,389,587) | -5.3% |
| 24 NATURAL GAS | 4,409,892 | 5,325,003 | (915,111) | -17.2% | 52,375,199 | 53,253,738 | (878,539) | -1.6% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 10,941,743 | 12,178,070 | (1,236,327) | -10.2% | 150,720,367 | 157,093,327 | (6,372,960) | -4.1% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.62% | 0.30% | 0.00 | - | 0.38% | 0.20% | 0.00 | - |
| 29 LIGHT OIL | 0.09% | 0.22% | (0.00) | - | 0.39% | 0.55% | (0.00) | - |
| 30 COAL | 49.42% | 46.95% | 0.02 | - | 55.68% | 57.22% | (0.02) | - |
| 31 NATURAL GAS | 49.88% | 52.53% | (0.03) | - | 43.55% | 42.03% | 0.02 | - |
| 32 NUCLEAR | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 33 OTHER | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00 | - | 100.00% | 100.00% | 0.00 | - |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 55.81 | 44.03 | 11.78 | 26.8% | 49.60 | 44.38 | 5.22 | 11.8% |
| 36 LIGHT OIL (\$/BBL) | 83.36 | 42.38 | 40.98 | 96.7% | 67.04 | 44.46 | 22.58 | 50.8% |
| 37 COAL (\$/TON) | 54.22 | 50.95 | 3.27 | 6.4% | 52.50 | 51.49 | 1.01 | 2.0% |
| 38 NATURAL GAS (\$/MCF) | 10.09 | 7.02 | 3.06 | 43.6% | 9.52 | 7.22 | 2.30 | 31.9% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 8.90 | 7.01 | 1.88 | 26.9% | 7.91 | 7.07 | 0.84 | 11.9% |
| 42 LIGHT OIL | 17.02 | 7.25 | 9.77 | 134.9% | 11.89 | 7.67 | 4.22 | 55.1% |
| 43 COAL | 2.31 | 2.12 | 0.19 | 9.0% | 2.23 | 2.12 | 0.11 | 5.1% |
| 44 NATURAL GAS | 9.65 | 6.83 | 2.82 | 41.3% | 9.17 | 7.02 | 2.15 | 30.7% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 5.33 | 4.21 | 1.12 | 26.6% | 4.71 | 3.83 | 0.88 | 22.9% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|----------------------|--------|----------------|-----------|----------------------|-------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 9,562 | 9,762 | (200) | -2.0% | 9,766 | 9,769 | (3) | 0.0% |
| 49 LIGHT OIL | 12,891 | 10,590 | 2,301 | 21.7% | 10,448 | 11,119 | (671) | -6.0% |
| 50 COAL | 10,898 | 10,588 | 310 | 2.9% | 10,836 | 10,605 | 231 | 2.2% |
| 51 NATURAL GAS | 7,385 | 7,431 | (46) | -0.6% | 7,474 | 7,501 | (27) | -0.4% |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 9,139 | 8,927 | 212 | 2.4% | 9,366 | 9,301 | 65 | 0.7% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 8.51 | 6.84 | 1.67 | 24.4% | 7.72 | 6.91 | 0.81 | 11.7% |
| 56 LIGHT OIL | 21.94 | 7.67 | 14.27 | 186.0% | 12.42 | 8.53 | 3.89 | 45.6% |
| 57 COAL | 2.52 | 2.24 | 0.28 | 12.5% | 2.42 | 2.25 | 0.17 | 7.6% |
| 58 NATURAL GAS | 7.13 | 5.08 | 2.05 | 40.4% | 6.86 | 5.27 | 1.59 | 30.2% |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 4.87 | 3.76 | 1.11 | 29.5% | 4.41 | 3.56 | 0.85 | 23.9% |

MONTH OF: NOVEMBER 2005

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|---------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1 | 421 | 93,255 | 30.8 | 32.5 | 62.1 | 11,237 | COAL | 45,002 | 23,285,900 | 1,047,912.1 | 2,409,868 | 2.58 | 53.55 |
| B.B.#2 | 396 | 197 | 0.1 | 0.2 | 8.4 | 10,586 | COAL | 86 | 24,250,000 | 2,085.5 | 4,606 | 2.34 | 53.56 |
| B.B.#3 | 423 | 143,407 | 47.1 | 52.1 | 58.7 | 11,149 | COAL | 68,741 | 23,259,700 | 1,598,895.0 | 3,681,098 | 2.57 | 53.55 |
| B.B.#4 | 452 | 194,747 | 59.8 | 66.7 | 87.4 | 10,966 | COAL | 91,021 | 23,461,700 | 2,135,507.4 | 4,874,197 | 2.50 | 53.55 |
| B.B. STATION | 1,692 | 431,606 | 35.4 | 39.0 | 55.5 | 11,085 | COAL | 204,850 | 23,355,626 | 4,784,400.0 | 10,969,769 | 2.54 | 53.55 |
| SEB-PHIL.#1(HVY OIL) | 17 | 3,747 | 30.6 | 100.0 | 88.0 | 9,562 | HVY.OIL | 5,711 | 6,273,540 | 35,824.8 | 318,733 | 8.51 | 55.81 |
| SEB-PHIL.#2(HVY OIL) | 17 | 3,682 | 30.1 | 99.7 | 87.4 | 9,562 | HVY.OIL | 5,612 | 6,273,540 | 35,210.0 | 313,208 | 8.51 | 55.81 |
| SEB-PHILLIPS TOTAL | 34 | 7,429 | 30.3 | 99.8 | 87.7 | 9,562 | HVY.OIL | 11,323 | 6,273,540 | 71,034.8 | 631,941 | 8.51 | 55.81 |
| POLK #1 GASIFIER | 255 | 160,045 | 87.2 | 90.3 | 96.0 | 10,392 | COAL | 69,620 | 23,889,220 | 1,663,176.6 | 3,912,627 | 2.44 | 56.20 |
| POLK #1 CT (OIL) | 225 | 1,010 | 0.6 | 99.3 | 35.9 | 12,900 | LGT.OIL | 2,666 | 5,781,787 | 13,022.6 | 222,188 | 22.00 | 83.34 |
| POLK #1 TOTAL | 255 | 161,055 | 87.7 | 99.1 | 94.8 | 10,408 | - | - | - | 1,676,199.2 | 4,134,815 | 2.57 | - |
| POLK #2 CT (GAS) | 150 | 735 | 0.7 | 100.0 | 55.0 | 16,261 | GAS | 11,438 | 1,045,000 | 11,953.0 | 115,065 | 15.66 | 10.06 |
| POLK #2 CT (OIL) | 160 | 2 | 0.0 | 100.0 | 2.9 | 0 | LGT.OIL | 25 | 5,781,754 | 147.0 | 2,119 | 105.95 | 84.76 |
| POLK #2 TOTAL | 155 | 737 | 0.7 | 100.0 | 52.5 | 16,418 | - | - | - | 12,100.0 | 117,184 | 15.90 | - |
| POLK #3 CT (GAS) | 150 | 406 | 0.4 | 100.0 | 48.9 | 19,188 | GAS | 7,451 | 1,045,000 | 7,786.0 | 74,861 | 18.44 | 10.05 |
| POLK #3 CT (OIL) | 165 | 15 | 0.0 | 97.5 | 0.0 | 0 | LGT.OIL | 12 | 5,781,609 | 70.4 | 1,015 | 6.77 | 84.58 |
| POLK #3 TOTAL | 158 | 421 | 0.4 | 100.0 | 50.7 | 18,661 | - | - | - | 7,856.4 | 75,876 | 18.02 | - |
| POLK STATION TOTAL | 568 | 162,213 | 39.7 | 99.6 | 71.0 | 10,456 | - | - | - | 1,696,155.6 | 4,327,875 | 2.67 | - |
| B.B.C.T.#1 | 14 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#2 | 66 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#3 | 66 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| C.T. TOTAL | 146 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| COT 1 | 3 | 27 | 1.2 | 99.9 | 76.5 | 13,990 | GAS | 358 | 1,045,000 | 374.0 | 3,977 | 14.73 | 11.11 |
| COT 2 | 3 | 24 | 1.1 | 100.0 | 63.8 | 13,991 | GAS | 322 | 1,045,000 | 336.0 | 3,577 | 14.90 | 11.11 |
| CITY OF TAMPA TOTAL | 6 | 51 | 1.2 | 99.9 | 70.1 | 13,922 | GAS | 680 | 1,045,000 | 710.0 | 7,554 | 14.81 | 11.11 |
| BAYSIDE ST 1 | 234 | 97,639 | 58.0 | 99.5 | 58.2 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1A | 156 | 64,146 | 57.1 | 98.9 | 83.1 | 11,189 | GAS | 686,819 | 1,045,000 | 717,726.0 | 6,926,663 | 10.80 | 10.09 |
| BAYSIDE CT1B | 156 | 56,756 | 50.5 | 80.8 | 84.2 | 11,528 | GAS | 626,126 | 1,045,000 | 654,302.0 | 6,314,565 | 11.13 | 10.09 |
| BAYSIDE CT1C | 156 | 65,926 | 58.7 | 91.8 | 84.2 | 11,000 | GAS | 693,986 | 1,045,000 | 725,215.0 | 6,998,943 | 10.62 | 10.09 |
| BAYSIDE UNIT 1 TOTAL | 702 | 284,467 | 56.3 | 93.5 | 75.3 | 7,373 | GAS | 2,006,931 | 1,045,000 | 2,097,243.0 | 20,240,171 | 7.12 | 10.09 |
| BAYSIDE ST 2 | 306 | 106,358 | 48.3 | 89.7 | 53.8 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT2A | 156 | 43,654 | 38.9 | 77.3 | 85.1 | 11,032 | GAS | 460,877 | 1,045,000 | 481,616.0 | 4,647,898 | 10.65 | 10.08 |
| BAYSIDE CT2B | 156 | 45,872 | 40.8 | 81.3 | 83.3 | 11,511 | GAS | 505,301 | 1,045,000 | 528,039.0 | 5,095,909 | 11.11 | 10.08 |
| BAYSIDE CT2C | 156 | 46,571 | 41.5 | 86.3 | 84.6 | 10,985 | GAS | 489,567 | 1,045,000 | 511,598.0 | 4,937,233 | 10.60 | 10.08 |
| BAYSIDE CT2D | 156 | 69,046 | 61.5 | 90.3 | 81.3 | 11,166 | GAS | 737,748 | 1,045,000 | 770,947.0 | 7,440,113 | 10.78 | 10.08 |
| BAYSIDE UNIT 2 TOTAL | 930 | 311,501 | 46.5 | 85.7 | 73.8 | 7,359 | GAS | 2,193,493 | 1,045,000 | 2,292,200.0 | 22,121,153 | 7.10 | 10.08 |
| BAYSIDE STATION TOTAL | 1,632 | 595,968 | 50.7 | 89.1 | 74.4 | 7,365 | GAS | 4,200,424 | 1,045,000 | 4,389,443.0 | 42,361,324 | 7.11 | 10.09 |
| TOT. COAL (BB,POLK) | 1,947 | 591,651 | 42.2 | 45.7 | 60.8 | 10,898 | COAL | 274,470 | 23,490,974 | 6,447,576.6 | 14,882,396 | 2.52 | 54.22 |
| SYSTEM | 4,078 | 1,197,267 | 40.8 | 70.2 | 63.5 | 9,139 | - | - | - | 10,941,743.4 | 58,298,463 | 4.87 | - |

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

182

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005**

**SCHEDULE A5
PAGE 1 OF 2**

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--------------------------------|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| HEAVY OIL⁽¹⁾ | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 13,124 | 6,327 | 6,797 | 107.4% | 95,722 | 52,699 | 43,023 | 81.6% |
| 3 UNIT COST (\$/BBL) | 52.69 | 41.86 | 10.83 | 25.9% | 48.53 | 43.86 | 4.68 | 10.7% |
| 4 AMOUNT (\$) | 691,535 | 264,879 | 426,656 | 161.1% | 4,645,687 | 2,311,247 | 2,334,440 | 101.0% |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 11,323 | 6,327 | 4,996 | 79.0% | 94,788 | 52,699 | 42,089 | 79.9% |
| 7 UNIT COST (\$/BBL) | 55.81 | 44.03 | 11.78 | 26.8% | 49.60 | 44.38 | 5.22 | 11.8% |
| 8 AMOUNT (\$) | 631,941 | 278,586 | 353,355 | 126.8% | 4,701,411 | 2,338,820 | 2,362,591 | 101.0% |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 13,399 | 11,605 | 1,794 | 15.5% | 13,399 | 11,605 | 1,794 | 15.5% |
| 11 UNIT COST (\$/BBL) | 55.63 | 43.05 | 12.57 | 29.2% | 55.63 | 43.05 | 12.57 | 29.2% |
| 12 AMOUNT (\$) | 745,326 | 499,625 | 245,701 | 49.2% | 745,326 | 499,625 | 245,701 | 49.2% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 28 | 326 | (298) | -90.0% | - | - | - | - |
| LIGHT OIL⁽²⁾ | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) | 3,928 | 9,189 | (5,261) | -57.3% | 160,290 | 235,864 | (75,574) | -32.0% |
| 17 UNIT COST (\$/BBL) | 68.25 | 40.35 | 27.90 | 69.1% | 81.74 | 43.83 | 37.91 | 86.5% |
| 18 AMOUNT (\$) | 268,092 | 370,800 | (102,708) | -27.7% | 13,101,994 | 10,338,437 | 2,763,557 | 26.7% |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 2,703 | 5,419 | (2,716) | -50.1% | 116,805 | 177,167 | (60,362) | -34.1% |
| 21 UNIT COST (\$/BBL) | 83.36 | 42.38 | 40.98 | 96.7% | 67.04 | 44.46 | 22.58 | 50.8% |
| 22 AMOUNT (\$) | 225,322 | 229,647 | (4,325) | -1.9% | 7,831,043 | 7,877,410 | (46,367) | -0.6% |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 75,334 | 85,068 | (9,734) | -11.4% | 75,334 | 85,068 | (9,734) | -11.4% |
| 25 UNIT COST (\$/BBL) | 81.74 | 43.34 | 38.40 | 88.6% | 81.74 | 43.34 | 38.40 | 88.6% |
| 26 AMOUNT (\$) | 6,157,986 | 3,686,805 | 2,471,181 | 67.0% | 6,157,986 | 3,686,805 | 2,471,181 | 67.0% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 82 | 122 | (40) | -30.0% | - | - | - | - |
| 29 DAYS SUPPLY: EMERGENCY | 11 | 12 | (1) | -11.4% | - | - | - | - |
| COAL⁽³⁾ | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 278,164 | 315,500 | (37,336) | -11.8% | 4,492,962 | 4,455,808 | 37,154 | 0.8% |
| 32 UNIT COST (\$/TON) | 55.59 | 49.89 | 5.70 | 11.4% | 53.67 | 50.21 | 3.47 | 6.9% |
| 33 AMOUNT (\$) | 15,464,253 | 15,740,369 | (276,116) | -1.8% | 241,146,306 | 223,706,474 | 17,439,832 | 7.8% |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 274,470 | 281,797 | (7,327) | -2.6% | 4,125,890 | 4,225,208 | (99,318) | -2.4% |
| 36 UNIT COST (\$/TON) | 54.22 | 50.95 | 3.27 | 6.4% | 52.50 | 51.49 | 1.01 | 2.0% |
| 37 AMOUNT (\$) | 14,882,396 | 14,357,448 | 524,948 | 3.7% | 216,615,729 | 217,543,426 | (927,697) | -0.4% |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 616,594 | 989,731 | (373,137) | -37.7% | 616,594 | 989,731 | (373,137) | -37.7% |
| 40 UNIT COST (\$/TON) | 55.50 | 50.07 | 5.42 | 10.8% | 55.50 | 50.07 | 5.42 | 10.8% |
| 41 AMOUNT (\$) | 34,218,714 | 49,559,711 | (15,340,997) | -31.0% | 34,218,714 | 49,559,711 | (15,340,997) | -31.0% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 52 | 76 | (24) | -30.0% | - | - | - | - |
| NATURAL GAS | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 4,317,471 | 5,179,928 | (862,457) | -16.6% | 50,659,075 | 51,803,083 | (1,144,008) | -2.2% |
| 46 UNIT COST (\$/MCF) | 10.03 | 7.02 | 3.01 | 42.9% | 9.52 | 7.22 | 2.31 | 32.0% |
| 47 AMOUNT (\$) | 43,314,286 | 36,369,433 | 6,944,853 | 19.1% | 482,524,353 | 373,840,014 | 108,684,339 | 29.1% |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) | 4,219,993 | 5,179,928 | (959,935) | -18.5% | 50,491,367 | 51,803,083 | (1,311,716) | -2.5% |
| 50 UNIT COST (\$/MCF) | 10.09 | 7.02 | 3.06 | 43.6% | 9.52 | 7.22 | 2.30 | 31.9% |
| 51 AMOUNT (\$) | 42,558,804 | 36,369,433 | 6,189,371 | 17.0% | 480,511,318 | 373,840,016 | 106,671,302 | 28.5% |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 170,145 | 0 | 170,145 | 0.0% | 170,145 | 0 | 170,145 | 0.0% |
| 54 UNIT COST (\$/MCF) | 10.80 | 0.00 | 10.80 | 0.0% | 10.80 | 0.00 | 10.80 | 0.0% |
| 55 AMOUNT (\$) | 1,837,264 | 0 | 1,837,264 | 0.0% | 1,837,264 | 0 | 1,837,264 | 0.0% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005**

**SCHEDULE A5
PAGE 2 OF 2**

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| OTHER | | | | | | | | |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 66 BURNED: | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 70 ENDING INVENTORY: | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|---------------|---------------|
| IGNITION | 36,859 |
| LUBE OIL | 0 |
| FUEL ANALYSIS | 0 |
| TOTAL | 36,859 |

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|---------------|----------------|------------------|
| START-UP FUEL | 0 | 0 |
| IGNITION | (8,457) | (673,421) |
| OTHER USAGE | (752) | (60,908) |
| TOTAL | (9,209) | (734,329) |

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------------|------------------|
| FUEL ANALYSIS | 77,650 |
| IGNITION #2 OIL | 636,562 |
| IGNITION PROPANE | 12,408 |
| AERIAL SURVEY ADJ. | (1,142,533) |
| ADDITIVES | 27,301 |
| GREEN FUEL | 0 |
| TOTAL | (388,612) |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

| (1) SOLD TO | (2) TYPE & SCHEDULE | (3) TOTAL MWH SOLD | (4) MWH WHEELED OTHER SYSTEM | (5) MWH FROM OWN GENERATION | (6) CENTS/KWH (A) FUEL COST (B) TOTAL COST | | (7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | (8) TOTAL \$ FOR TOTAL COST (5)X(6B) | (9) GAINS ON MARKET BASED SALES | |
|---|---------------------------|-----------------------------|--|--------------------------------------|--|--------------|---|--|---|-------------------|
| ATED: | | | | | | | | | | |
| US | JURISDIC. | SCH. - D | 1,296.0 | 0.0 | 1,296.0 | 1.906 | 1.906 | 24,700.00 | 24,700.00 | |
| US | JURISDIC. | SCH. - MB | 2,007.0 | 0.0 | 2,007.0 | 5.326 | 6.966 | 106,900.00 | 139,800.00 | 26,100.00 |
| | | | <u>3,303.0</u> | <u>0.0</u> | <u>3,303.0</u> | <u>3.984</u> | <u>4.980</u> | <u>131,600.00</u> | <u>164,500.00</u> | <u>26,100.00</u> |
| AL: | | | | | | | | | | |
| OLE ELEC. PRECO | JURISDIC. | SCH. - D | 279.6 | 0.0 | 279.6 | 7.018 | 7.018 | 19,623.60 | 19,623.60 | |
| OLE ELEC. HARDEE | JURISDIC. | SCH. - D | 910.3 | 0.0 | 910.3 | 4.954 | 4.954 | 45,100.17 | 45,100.17 | |
| RESS ENERGY FLORIDA | | SCH. - MA | 825.0 | 0.0 | 825.0 | 5.826 | 7.156 | 48,066.75 | 59,034.32 | 8,165.82 |
| WR. & LIGHT | | SCH. - MA | 2,818.0 | 0.0 | 2,818.0 | 5.909 | 7.230 | 166,526.73 | 203,748.44 | 28,998.35 |
| F LAKELAND | | SCH. - MA | 125.0 | 0.0 | 125.0 | 5.922 | 7.979 | 7,402.25 | 9,974.30 | 2,148.30 |
| CO | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OLE ELEC. CO-OP | | SCH. - MA | 265.0 | 0.0 | 265.0 | 6.512 | 7.728 | 17,257.58 | 20,479.44 | 2,320.91 |
| ENERGY AUTHORITY | | SCH. - MA | 41.0 | 0.0 | 41.0 | 7.626 | 9.656 | 3,126.66 | 3,958.92 | 692.86 |
| ERN COMPANY | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| T CREEK | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| LINA POWER & LIGHT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| LL ALLIANT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| F TALLAHASSEE | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| DO UTIL. COMM. | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| F HOMESTEAD | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| ELECTRIC MEMBERSHIP CORP | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| A | | SCH. - MA | 2,700.0 | 0.0 | 2,700.0 | 8.652 | 11.767 | 233,612.26 | 317,695.91 | 74,958.65 |
| HOLESALE MARKETING | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | (3,623.87) | (3,623.87) |
| NDALD POWER PARTNERS | | OATT | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| FOR PERIOD ADJUSTMENTS: | | | | | | | | | | |
| TOTAL SCHEDULE D POWER SALES-JURISD. | | | 1,189.9 | 0.0 | 1,189.9 | 5.439 | 5.439 | 64,723.8 | 64,723.8 | |
| TOTAL SCHEDULE MA POWER SALES-JURISD. | | | 6,774.0 | 0.0 | 6,774.0 | 7.027 | 9.024 | 475,992.23 | 611,267.46 | 113,661.02 |
| TOTAL SCHEDULE OATT POWER SALES-JURISD. | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | | | <u>7,963.9</u> | <u>0.0</u> | <u>7,963.9</u> | <u>6.790</u> | <u>8.488</u> | <u>540,716.00</u> | <u>675,991.23</u> | <u>113,661.02</u> |
| ENT MONTH: | | | | | | | | | | |
| REFERENCE | | | 4,660.9 | 0.0 | 4,660.9 | 2.806 | 3.508 | 409,116.00 | 511,491.23 | 87,561.02 |
| REFERENCE % | | | 141.1% | 0.0% | 141.1% | 70.4% | 70.4% | 310.9% | 310.9% | 335.5% |
| D TO DATE: | | | | | | | | | | |
| TUAL | | | 75,626.1 | 17.0 | 75,609.1 | 5.106 | 6.152 | 3,860,901.42 | 4,651,252.95 | 653,750.78 |
| TIMATED | | | 236,543.0 | 0.0 | 236,543.0 | 3.832 | 5.746 | 9,063,200.00 | 13,592,500.00 | 3,791,800.00 |
| REFERENCE | | | (160,916.9) | 17.0 | (160,933.9) | 1.274 | 0.406 | (5,202,298.58) | (8,941,247.05) | (3,138,049.22) |
| REFERENCE % | | | -68.0% | 0.0% | -68.0% | 33.2% | 7.1% | -57.4% | -65.8% | -82.8% |

SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF NOVEMBER 2005.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

| (1) PURCHASED FROM | | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|-------------------------------------|-------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| ARIOUS | SCH. - J | 147.0 | 0.0 | 111.0 | 36.0 | 8.611 | 8.611 | 3,100.00 |
| ORDEE POWER PARTNERS | IPP | 3,403.0 | 0.0 | 0.0 | 3,403.0 | 9.674 | 9.674 | 329,200.00 |
| ARIOUS | OTHER | 95,783.0 | 0.0 | 0.0 | 95,783.0 | 3.466 | 3.466 | 3,319,800.00 |
| ARIOUS | MKT. BASE | 36,503.0 | 0.0 | 0.0 | 36,503.0 | 4.640 | 4.640 | 1,693,800.00 |
| TOTAL | | 135,836.0 | 0.0 | 111.0 | 135,725.0 | 3.939 | 3.939 | 5,345,900.00 |
| ACTUAL: | | | | | | | | |
| ORDEE PWR. PART.-NATIVE | IPP | 17,319.0 | 0.0 | 0.0 | 17,319.0 | 11.773 | 11.773 | 2,039,034.13 |
| ORDEE PWR. PART.-OTHERS | IPP | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| GRESS ENERGY FLORIDA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| A. POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| Y OF LAKELAND | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| LANDO UTIL. COMM. | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ROLINA POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| E ENERGY AUTHORITY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| EDY CREEK | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| EELANTA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| Y OF TALLAHASSEE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| LPINE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| RGILL ALLIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| NOCO | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| RAL POWER | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| LIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| MINOLE ELEC. CO-OP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| KE ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| NEGY POWER MARKETING | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| Y OF HOMESTEAD | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| MPRA ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| BB ELECTRIC MEMBERSHIP CORP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| GRESS ENERGY FLORIDA | SCH. - D | 93,395.0 | 0.0 | 0.0 | 93,395.0 | 5.725 | 5.725 | 5,346,495.35 |
| BURNDALE POWER PARTNERS | OATT | 1,311.0 | 0.0 | 0.0 | 1,311.0 | 1.935 | 1.935 | 25,373.01 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | |
| ORDEE PWR. PART.-NATIVE | OCT 2005 IPP | (25,402.0) | 0.0 | 0.0 | (25,402.0) | 19.367 | 19.367 | (4,919,553.25) |
| ORDEE PWR. PART.-NATIVE | OCT 2005 IPP | 25,402.0 | 0.0 | 0.0 | 25,402.0 | 19.037 | 19.037 | 4,835,847.83 |
| GRESS ENERGY FLORIDA | OCT 2005 SCH. - D | (102,475.0) | 0.0 | 0.0 | (102,475.0) | 5.730 | 5.730 | (5,871,436.25) |
| GRESS ENERGY FLORIDA | OCT 2005 SCH. - D | 102,475.0 | 0.0 | 0.0 | 102,475.0 | 5.708 | 5.708 | 5,848,891.75 |
| TOTAL OF ADJUSTMENTS | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (106,249.92) |
| | | 112,025.0 | 0.0 | 0.0 | 112,025.0 | 6.521 | 6.521 | 7,304,652.57 |
| CURRENT MONTH: | | | | | | | | |
| REFERENCE | | (23,811.0) | 0.0 | (111.0) | (23,700.0) | 2.582 | 2.582 | 1,958,752.57 |
| REFERENCE % | | -17.5% | 0.0% | -100.0% | -17.5% | 65.6% | 65.6% | 36.6% |
| CUMULATIVE TO DATE: | | | | | | | | |
| TOTAL | | 1,378,342.0 | 0.0 | 0.0 | 1,378,342.0 | 6.168 | 6.168 | 85,012,408.42 |
| ESTIMATED | | 1,969,147.0 | 0.0 | 9,308.0 | 1,959,839.0 | 4.743 | 4.743 | 92,953,200.00 |
| REFERENCE | | (590,805.0) | 0.0 | (9,308.0) | (581,497.0) | 1.425 | 1.425 | (7,940,791.58) |
| REFERENCE % | | -30.0% | 0.0% | -100.0% | -29.7% | 30.0% | 30.0% | -8.5% |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|---|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 36,758.0 | 0.0 | 0.0 | 36,758.0 | 2.524 | 2.524 | 927,900.00 |
| TOTAL | | <u>36,758.0</u> | <u>0.0</u> | <u>0.0</u> | <u>36,758.0</u> | <u>2.524</u> | <u>2.524</u> | <u>927,900.00</u> |
| ACTUAL: | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | 17,837.0 | 0.0 | 0.0 | 17,837.0 | 2.559 | 2.559 | 456,435.66 |
| McKAY BAY REFUSE | COGEN. | 13,882.0 | 0.0 | 0.0 | 13,882.0 | 2.559 | 2.559 | 355,298.67 |
| ORANGE COGENERATION L.P. | COGEN. | 5,428.0 | 0.0 | 0.0 | 5,428.0 | 2.321 | 2.321 | 125,964.45 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 411.0 | 0.0 | 0.0 | 411.0 | 5.664 | 5.664 | 23,277.43 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 3,241.0 | 0.0 | 0.0 | 3,241.0 | 5.043 | 5.043 | 163,456.94 |
| CF INDUSTRIES INC. | COGEN. | 1,209.0 | 0.0 | 0.0 | 1,209.0 | 6.680 | 6.680 | 80,762.21 |
| IMC-AGRICO-NEW WALES | COGEN. | 1,289.0 | 0.0 | 0.0 | 1,289.0 | 6.166 | 6.166 | 79,475.69 |
| IMC-AGRICO-S. PIERCE | COGEN. | 13,502.0 | 0.0 | 0.0 | 13,502.0 | 6.375 | 6.375 | 860,792.75 |
| AUBURNDALE POWER PARTNERS | COGEN. | 1,248.0 | 0.0 | 0.0 | 1,248.0 | 4.542 | 4.542 | 56,686.45 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUBTOTAL FOR NOVEMBER 2005 | | <u>58,047.0</u> | <u>0.0</u> | <u>0.0</u> | <u>58,047.0</u> | <u>3.794</u> | <u>3.794</u> | <u>2,202,148.25</u> |
| ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2005 | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (16,990.0) | 0.0 | 0.0 | (16,990.0) | 2.604 | 2.604 | (442,427.19) |
| | | 16,990.0 | 0.0 | 0.0 | 16,990.0 | 2.537 | 2.537 | 431,032.14 |
| McKAY BAY REFUSE | COGEN. | (14,249.0) | 0.0 | 0.0 | (14,249.0) | 2.606 | 2.606 | (371,260.80) |
| | | 14,249.0 | 0.0 | 0.0 | 14,249.0 | 2.538 | 2.538 | 361,646.37 |
| ORANGE COGENERATION L.P. | COGEN. | (3,818.0) | 0.0 | 0.0 | (3,818.0) | 2.353 | 2.353 | (89,819.91) |
| | | 3,818.0 | 0.0 | 0.0 | 3,818.0 | 2.287 | 2.287 | 87,301.23 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-S. PIERCE | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| AUBURNDALE POWER PARTNERS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUBTOTAL FOR OCTOBER 2005 | | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> | <u>0.000</u> | <u>0.000</u> | <u>(23,528.16)</u> |
| TOTAL | | <u>58,047.0</u> | <u>0.0</u> | <u>0.0</u> | <u>58,047.0</u> | <u>3.753</u> | <u>3.753</u> | <u>2,178,620.09</u> |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 21,289.0 | 0.0 | 0.0 | 21,289.0 | 1.229 | 1.229 | 1,250,720.09 |
| DIFFERENCE % | | 57.9% | 0.0% | 0.0% | 57.9% | 48.7% | 48.7% | 134.8% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 477,656.0 | 0.0 | 0.0 | 477,656.0 | 3.104 | 3.104 | 14,828,139.88 |
| ESTIMATED | | 418,619.0 | 0.0 | 0.0 | 418,619.0 | 2.515 | 2.515 | 10,528,500.00 |
| DIFFERENCE | | 59,037.0 | 0.0 | 0.0 | 59,037.0 | 0.589 | 0.589 | 4,299,639.88 |
| DIFFERENCE % | | 14.1% | 0.0% | 0.0% | 14.1% | 23.4% | 23.4% | 40.8% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) |
|------------------------------------|-----------------|---------------------|-----------------------------|--|-------------------------------------|---------------------|---------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL MWH PURCHASED | TRANSACTION COSTS CENTS/KWH | TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4) | COST IF GENERATED (A) CENTS PER KWH | (B) TOTAL COST | FUEL SAVINGS (6B)-5 |
| ESTIMATED: | | | | | | | |
| VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL: | | | | | | | |
| PROGRESS ENERGY FLORIDA | SCH. - JC | 6,155.0 | 6.449 | 396,915.00 | 8.657 | 532,822.35 | 135,907.35 |
| FLA. POWER & LIGHT | SCH. - JC | 23,047.0 | 8.087 | 1,863,895.00 | 10.295 | 2,372,740.57 | 508,845.57 |
| CITY OF LAKELAND | SCH. - JC | 1,225.0 | 9.562 | 117,130.00 | 11.899 | 145,757.10 | 28,627.10 |
| ORLANDO UTIL. COMM. | SCH. - JC | 1,350.0 | 4.578 | 61,800.00 | 8.020 | 108,272.50 | 46,472.50 |
| THE ENERGY AUTHORITY | SCH. - JC | 33,395.0 | 7.478 | 2,497,436.00 | 10.523 | 3,514,171.06 | 1,016,735.06 |
| OKEELANTA | SCH. - JC | 1,260.0 | 9.544 | 120,248.30 | 11.713 | 147,590.00 | 27,341.70 |
| CITY OF TALLAHASSEE | SCH. - JC | 755.0 | 9.676 | 73,053.30 | 13.436 | 101,438.80 | 28,385.50 |
| CALPINE | SCH. - JC | 4,203.0 | 8.876 | 373,063.00 | 12.158 | 511,020.26 | 137,957.26 |
| CARGILL ALLIANT | SCH. - JC | 4,490.0 | 7.910 | 355,168.00 | 10.194 | 457,724.03 | 102,556.03 |
| RELIANT | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - JC | 7,795.0 | 5.673 | 442,215.00 | 8.865 | 691,058.75 | 248,843.75 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - JC | 4,894.0 | 5.318 | 260,270.00 | 8.674 | 424,493.31 | 164,223.31 |
| SUBTOTAL | | 88,569.0 | 7.408 | 6,561,193.60 | 10.170 | 9,007,088.73 | 2,445,895.13 |
| NO PRIOR MONTH ADJUSTMENTS: | | | | | | | |
| TOTAL | | 88,569.0 | 7.408 | 6,561,193.60 | 10.170 | 9,007,088.73 | 2,445,895.13 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 88,569.0 | 7.408 | 6,561,193.60 | 10.170 | 9,007,088.73 | 2,445,895.13 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 1,205,953.4 | 8.261 | 99,622,078.47 | 10.170 | 113,150,959.14 | 23,603,032.77 |
| ESTIMATED | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE | | 1,205,953.4 | 8.261 | 99,622,078.47 | 10.170 | 113,150,959.14 | 23,603,032.77 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

Note: Fuel savings calculation was implemented on April 1, 2005 as requested by the FPSC Staff.

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

DECEMBER 2005

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 MONTH OF: DECEMBER 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|-------------------|-------------------|-------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|----------------|---------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 65,985,505 | 48,589,616 | 17,395,889 | 35.8% | 1,270,282 | 1,474,641 | (204,359) | -13.9% | 5.19456 | 3.29501 | 1.89954 | 57.6% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (6,623) | (7,000) | 377 | -5.4% | 1,270,282 (a) | 1,474,641 (a) | (204,359) | -13.9% | (0.00052) | (0.00047) | (0.00005) | 9.8% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,270,282 (a) | 1,474,641 (a) | (204,359) | -13.9% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Incremental Hedging O&M Costs | 19,361 | 16,981 | 2,380 | 14.0% | 1,270,282 (a) | 1,474,641 (a) | (204,359) | -13.9% | 0.00152 | 0.00115 | 0.00037 | 32.4% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 65,988,243 | 48,599,597 | 17,388,646 | 35.8% | 1,270,282 | 1,474,641 | (204,359) | -13.9% | 5.19556 | 3.29569 | 1.89987 | 57.6% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 4,898,354 | 4,653,400 | 244,954 | 5.3% | 101,837 | 133,819 | (31,982) | -23.9% | 4.80999 | 3.47738 | 1.33261 | 38.3% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 7,265,114 | 0 | 7,265,114 | 0.0% | 83,003 | 0 | 83,003 | 0.0% | 8.75283 | 0.00000 | 8.75283 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 2,252,580 | 922,800 | 1,329,780 | 144.1% | 56,695 | 36,928 | 19,767 | 53.5% | 3.97315 | 2.49892 | 1.47424 | 59.0% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 14,416,048 | 5,576,200 | 8,839,848 | 158.5% | 241,535 | 170,747 | 70,788 | 41.5% | 5.96851 | 3.26577 | 2.70275 | 82.8% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,511,817 | 1,645,388 | (133,571) | -8.1% | 0 | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 60,508 | 26,900 | 33,608 | 124.9% | 921 | 1,339 | (418) | -31.2% | 6.56982 | 2.00896 | 4.56085 | 227.0% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 115,000 | 239,500 | (124,500) | -52.0% | 1,624 | 9,810 | (8,186) | -83.4% | 7.08128 | 2.44139 | 4.63989 | 190.1% |
| 18. Gains on Market Based Sales | 57,909 | 207,300 | (149,391) | -72.1% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 233,417 | 473,700 | (240,283) | -50.7% | 2,545 | 11,149 | (8,604) | -77.2% | 9.17159 | 4.24881 | 4.92278 | 115.9% |
| 20. Net Inadvertant Interchange | | | | | 0 | 0 | 0 | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'v'd. | | | | | 1,257 | 0 | 1,257 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 789 | 200 | 589 | 294.5% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 80,180,874 | 53,702,097 | 26,478,777 | 49.3% | 1,509,740 | 1,634,039 | (124,299) | -7.6% | 5.31091 | 3.28646 | 2.02444 | 61.6% |
| 24. Net Unbilled | (3,062,959) (a) | (703,862) (a) | (2,359,097) | 335.2% | (57,673) | (21,417) | (36,256) | 169.3% | 5.31091 | 3.28646 | 2.02444 | 61.6% |
| 25. Company Use | 158,637 (a) | 118,313 (a) | 40,324 | 34.1% | 2,987 | 3,600 | (613) | -17.0% | 5.31091 | 3.28647 | 2.02444 | 61.6% |
| 26. T & D Losses | 5,818,629 (a) | 4,055,200 (a) | 1,763,429 | 43.5% | 109,580 | 123,391 | (13,811) | -11.2% | 5.31091 | 3.28646 | 2.02444 | 61.6% |
| 27. System KWH Sales | 80,180,874 | 53,702,097 | 26,478,777 | 49.3% | 1,454,866 | 1,528,465 | (73,599) | -4.8% | 5.51122 | 3.51347 | 1.99775 | 56.9% |
| 28. Wholesale KWH Sales | (1,643,283) | (1,095,255) | (548,028) | 50.0% | (29,817) | (31,173) | 1,356 | -4.3% | 5.51123 | 3.51347 | 1.99776 | 56.9% |
| 29. Jurisdictional KWH Sales | 78,537,591 | 52,606,842 | 25,930,749 | 49.3% | 1,425,049 | 1,497,292 | (72,243) | -4.8% | 5.51122 | 3.51347 | 1.99775 | 56.9% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 78,605,133 | 52,652,084 | 25,953,049 | 49.3% | 1,425,049 | 1,497,292 | (72,243) | -4.8% | 5.51596 | 3.51649 | 1.99947 | 56.9% |
| 32. Other | 0 | 0 | 0 | 0.0% | 1,425,049 | 1,497,292 | (72,243) | -4.8% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (649,951) | (1,276,250) | 626,299 | -49.1% | 1,425,049 | 1,497,292 | (72,243) | -4.8% | (0.04561) | (0.08524) | 0.03963 | -46.5% |
| 34. Waterborne Transp. Adj to Sept 2004 Incl Interest | 0 | 0 | 0 | 0.0% | 1,425,049 | 1,497,292 | (72,243) | -4.8% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35. True-up * | 2,582,028 | 2,582,027 | 1 | 0.0% | 1,425,049 | 1,497,292 | (72,243) | -4.8% | 0.18119 | 0.17245 | 0.00874 | 5.1% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 80,537,210 | 53,957,861 | 26,579,349 | 49.3% | 1,425,049 | 1,497,292 | (72,243) | -4.8% | 5.65154 | 3.60370 | 2.04784 | 56.8% |
| 37. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 80,595,197 | 53,996,711 | 26,598,486 | 49.3% | 1,425,049 | 1,497,292 | (72,243) | -4.8% | 5.65561 | 3.60629 | 2.04932 | 56.8% |
| 39. GPIF * (Already Adjusted for Taxes) | (306,529) | (306,529) | 0 | 0.0% | 1,425,049 | 1,497,292 | (72,243) | -4.8% | (0.02151) | (0.02047) | (0.00104) | 5.1% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 80,288,668 | 53,690,182 | 26,598,486 | 49.5% | 1,425,049 | 1,497,292 | (72,243) | -4.8% | 5.63410 | 3.58582 | 2.04828 | 57.1% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 5.634 | 3.586 | 2.048 | 57.1% |

* Based on Jurisdictional Sales (a) included for informational purposes only

190

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH: DECEMBER 2005

| | \$ | | | | MWH | | | | CENTS/KWH | | | |
|---|--------------------|--------------------|--------------------|---------------|-------------------|-------------------|--------------------|---------------|----------------|----------------|-------------------|--------------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | DIFFERENCE % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | DIFFERENCE % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | DIFFERENCE % |
| 1. Fuel Cost of System Net Generation (A3) | 775,645,006 | 650,189,288 | 125,455,718 | 19.3% | 17,362,091 | 18,364,165 | (1,002,074) | -5.5% | 4.46746 | 3.54053 | 0.92693 | 26.2% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses) | (89,577) | (84,000) | (5,577) | 6.6% | 17,362,091 (a) | 18,364,165 (a) | (1,002,074) | -5.5% | (0.00052) | (0.00046) | (0.00006) | 12.8% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 17,362,091 (a) | 18,364,165 (a) | (1,002,074) | -5.5% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 164,960 | 111,116 | 53,844 | 48.5% | 17,362,091 (a) | 18,364,165 (a) | (1,002,074) | -5.5% | 0.00095 | 0.00061 | 0.00035 | 57.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 775,720,389 | 650,216,404 | 125,503,985 | 19.3% | 17,362,091 | 18,364,165 | (1,002,074) | -5.5% | 4.46790 | 3.54068 | 0.92722 | 26.2% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 89,910,762 | 97,606,600 | (7,695,838) | -7.9% | 1,480,179 | 2,093,658 | (613,479) | -29.3% | 6.07432 | 4.66201 | 1.41230 | 30.3% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 106,887,194 | 0 | 106,887,194 | 0.0% | 1,288,957 | 0 | 1,288,957 | 0.0% | 8.29253 | 0.00000 | 8.29253 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A8) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 17,080,720 | 11,451,300 | 5,629,420 | 49.2% | 534,351 | 455,547 | 78,804 | 17.3% | 3.19654 | 2.51375 | 0.68279 | 27.2% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 213,878,676 | 109,057,900 | 104,820,776 | 96.1% | 3,303,487 | 2,549,205 | 754,282 | 29.6% | 6.47433 | 4.27811 | 2.19622 | 51.3% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 20,665,578 | 20,913,370 | (247,792) | -1.2% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 1,047,940 | 470,800 | 577,140 | 122.6% | 19,117 | 18,997 | 120 | 0.6% | 5.48172 | 2.47829 | 3.00343 | 121.2% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 1 | 0 | 1 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 2,988,469 | 8,858,800 | (5,870,331) | -66.3% | 59,039 | 228,695 | (169,656) | -74.2% | 5.06186 | 3.87363 | 1.18822 | 30.7% |
| 18. Gains on Market Based Sales | 711,658 | 3,999,100 | (3,287,442) | -82.2% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 4,748,068 | 13,328,700 | (8,580,632) | -64.4% | 78,156 | 247,692 | (169,536) | -68.4% | 6.07512 | 5.38116 | 0.69396 | 12.9% |
| 20. Net Inadvertant Interchange | | | | | 472 | 0 | 472 | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'd. | | | | | 37,827 | 0 | 37,827 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 33,513 | 5,500 | 28,013 | 509.3% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 984,850,997 | 745,945,604 | 238,905,393 | 32.0% | 20,592,207 | 20,660,178 | (67,971) | -0.3% | 4.78264 | 3.61055 | 1.17209 | 32.5% |
| 24. Net Unbilled | (4,375,852) (a) | 116,074 (a) | (4,491,926) | -3869.9% | 31,167 | (1,573) | 32,740 | -2081.4% | (14.04002) | (7.37915) | (6.66087) | 90.3% |
| 25. Company Use | 1,744,147 (a) | 1,549,794 (a) | 194,353 | 12.5% | 36,700 | 43,200 | (6,500) | -15.0% | 4.75244 | 3.58749 | 1.16496 | 32.5% |
| 26. T & D Losses | 46,041,591 (a) | 33,291,205 (a) | 12,750,386 | 38.3% | 927,036 | 929,153 | (2,117) | -0.2% | 4.96654 | 3.58296 | 1.38357 | 38.6% |
| 27. System KWH Sales | 984,850,997 | 745,945,604 | 238,905,393 | 32.0% | 19,597,306 | 19,689,398 | (92,092) | -0.5% | 5.02544 | 3.78856 | 1.23688 | 32.6% |
| 28. Wholesale KWH Sales | (35,073,300) | (19,608,072) | (15,465,228) | 78.9% | (695,412) | (513,189) | (182,223) | 35.5% | 5.04353 | 3.82083 | 1.22270 | 32.0% |
| 29. Jurisdictional KWH Sales | 949,777,697 | 726,337,532 | 223,440,165 | 30.8% | 18,901,894 | 19,176,209 | (274,315) | -1.4% | 5.02478 | 3.78770 | 1.23707 | 32.7% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 950,594,506 | 726,962,183 | 223,632,323 | 30.8% | 18,901,894 | 19,176,209 | (274,315) | -1.4% | 5.02910 | 3.79096 | 1.23814 | 32.7% |
| 32. Peabody Coal Contract Buy-Out Amort. Jurisd. | 0 | 0 | 0 | 0.0% | 18,901,894 | 19,176,209 | (274,315) | -1.4% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (14,094,431) | (15,315,000) | 1,220,569 | -8.0% | 18,901,894 | 19,176,209 | (274,315) | -1.4% | (0.07457) | (0.07986) | 0.00530 | -6.6% |
| 34. Waterborne Transp. Adj to Sept 2004 Incl Interest | (50,287) | 0 | (50,287) | 0.0% | 18,901,894 | 19,176,209 | (274,315) | -1.4% | (0.00027) | 0.00000 | (0.00027) | 0.0% |
| 35. True-up * | 30,984,325 | 30,984,325 | 0 | 0.0% | 18,901,894 | 19,176,209 | (274,315) | -1.4% | 0.16392 | 0.16158 | 0.00234 | 1.5% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 967,434,113 | 742,631,508 | 224,802,605 | 30.3% | 18,901,894 | 19,176,209 | (274,315) | -1.4% | 5.11819 | 3.87267 | 1.24551 | 32.2% |
| 37. Revenue Tax Factor | 0 | 0 | 0 | 0.0% | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 968,130,666 | 743,166,203 | 224,964,463 | 30.3% | 18,901,894 | 19,176,209 | (274,315) | -1.4% | 5.12187 | 3.87546 | 1.24641 | 32.2% |
| 39. GPIF * (Already Adjusted for Taxes) | (3,678,414) | (3,678,414) | 0 | 0.0% | 18,901,894 | 19,176,209 | (274,315) | -1.4% | (0.01946) | (0.01918) | (0.00028) | 1.5% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 964,452,252 | 739,487,789 | 224,964,463 | 30.4% | 18,901,894 | 19,176,209 | (274,315) | -1.4% | 5.10241 | 3.85628 | 1.24613 | 32.3% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 5.102 | 3.856 | 1.246 | 32.3% |

* Based on Jurisdictional Sales (a) included for informational purposes only

191

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|--|---------------|------------|-------------|--------|----------------|-------------|-------------|--------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 65,985,505 | 48,589,616 | 17,395,889 | 35.8% | 775,645,006 | 650,189,288 | 125,455,718 | 19.3% | |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2. FUEL COST OF POWER SOLD | 175,508 | 266,400 | (90,892) | -34.1% | 4,036,410 | 9,329,600 | (5,293,190) | -56.7% | |
| 2a. GAINS FROM MARKET BASED SALES | 57,909 | 207,300 | (149,391) | -72.1% | 711,658 | 3,999,100 | (3,287,442) | -82.2% | |
| 3. FUEL COST OF PURCHASED POWER | 4,898,354 | 4,653,400 | 244,954 | 5.3% | 89,910,762 | 97,606,600 | (7,695,838) | -7.9% | |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 2,252,580 | 922,800 | 1,329,780 | 144.1% | 17,080,720 | 11,451,300 | 5,629,420 | 49.2% | |
| 4. ENERGY COST OF ECONOMY PURCHASES | 7,265,114 | 0 | 7,265,114 | 0.0% | 106,887,194 | 0 | 106,887,194 | 0.0% | |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 80,168,136 | 53,692,116 | 26,476,020 | 49.3% | 984,775,614 | 745,918,488 | 238,857,126 | 32.0% | |
| 6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES) | (6,623) | (7,000) | 377 | -5.4% | (89,577) | (84,000) | (5,577) | 6.6% | |
| 6b. ADJ. TO FUEL COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6c. INCREMENTAL HEDGING O&M COSTS | 19,361 | 16,981 | 2,380 | 14.0% | 164,960 | 111,116 | 53,844 | 48.5% | |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. | 80,180,874 | 53,702,097 | 26,478,777 | 49.3% | 984,850,997 | 745,945,604 | 238,905,393 | 32.0% | |
| B. MWH SALES | | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,425,049 | 1,497,292 | (72,243) | -4.8% | 18,901,894 | 19,176,209 | (274,315) | -1.4% | |
| 2. NONJURISDICTIONAL SALES | 29,817 | 31,173 | (1,356) | -4.3% | 695,412 | 513,189 | 182,223 | 35.5% | |
| 3. TOTAL SALES | 1,454,866 | 1,528,465 | (73,599) | -4.8% | 19,597,306 | 19,689,398 | (92,092) | -0.5% | |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9795053 | 0.9796050 | (0.0000997) | 0.0% | 11.5766845 | 11.6893551 | (0.1126706) | -1.0% | |

192

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|--|---------------|--------------|----------------------|----------|--------------------------|--------------|----------------------|---------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | |
| C. TRUE-UP CALCULATION | | | | | | | | | |
| 1. 1. JURISDICTIONAL FUEL REVENUE | 53,288,811 | 56,459,349 | (3,170,538) | -5.6% | 708,070,869 | 723,330,202 | (15,259,333) | -2.1% | |
| 2. 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2a. TRUE-UP PROVISION | (2,582,028) | (2,582,027) | (1) | 0.0% | (30,984,325) | (30,984,325) | 0 | 0.0% | |
| 2b. INCENTIVE PROVISION | 306,529 | 306,529 | 0 | 0.0% | 3,678,414 | 3,678,414 | 0 | 0.0% | |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2d. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 51,013,312 | 54,183,851 | (3,170,539) | -5.9% | 680,764,958 | 696,024,291 | (15,259,333) | -2.2% | |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 80,180,874 | 53,702,097 | 26,478,777 | 49.3% | 984,850,997 | 745,945,604 | 238,905,393 | 32.0% | |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 0.9795053 | 0.9796050 | (0.0000997) | 0.0% | NA | NA | - | 0.0% | |
| 6. JURISDIC. TOTAL FUEL & NET PWR.TRANS. | 78,537,591 | 52,606,842 | 25,930,749 | 49.3% | 949,777,697 | 726,337,532 | 223,440,165 | 30.8% | |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00086 | 1.00086 | 0.00000 | 0.0% | NA | NA | - | 0.0% | |
| 6b. (LINE C6 x LINE C6a) | 78,605,133 | 52,652,084 | 25,953,049 | 49.3% | 950,594,508 | 726,962,183 | 223,632,325 | 30.8% | |
| 6c. Other | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6d. (LINE C6c x LINE C5) PB. JURISD. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04 | (649,951) | (1,276,250) | 626,299 | -49.1% | (14,094,431) | (15,315,000) | 1,220,569 | -8.0% | |
| 6f. OTHER | 0 | 0 | 0 | 0.0% | (50,287) | 0 | (50,287) | 0.0% | |
| 6g. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g) | 77,955,182 | 51,375,834 | 26,579,348 | 51.7% | 936,449,790 | 711,647,183 | 224,802,607 | 31.6% | |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h) | (26,941,870) | 2,808,017 | (29,749,887) | -1059.5% | (255,684,832) | (15,622,892) | (240,061,940) | 1536.6% | |
| 8. INTEREST PROVISION FOR THE MONTH | (856,037) | (39,007) | (817,030) | 2094.6% | (3,594,883) | (474,490) | (3,120,393) | 657.6% | |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (228,957,180) | (21,448,419) | (207,508,761) | 967.5% | -----NOT APPLICABLE----- | | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | 2,582,028 | 2,582,027 | 1 | 0.0% | -----NOT APPLICABLE----- | | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (254,173,059) | (16,097,382) | (238,075,677) | 1479.0% | -----NOT APPLICABLE----- | | | | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|---|---------------|--------------|---------------|---------|----------------|-----------|----------------|---|--|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| D. INTEREST PROVISION | | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | (228,957,180) | (21,448,419) | (207,508,761) | 967.5% | | | NOT APPLICABLE | | |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f) | (253,317,022) | (16,058,375) | (237,258,647) | 1477.5% | | | NOT APPLICABLE | | |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (482,274,202) | (37,506,794) | (444,767,408) | 1185.8% | | | NOT APPLICABLE | | |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | (241,137,101) | (18,753,397) | (222,383,704) | 1185.8% | | | NOT APPLICABLE | | |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 4.210 | 2.500 | 1.710 | 68.4% | | | NOT APPLICABLE | | |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 4.300 | 2.500 | 1.800 | 72.0% | | | NOT APPLICABLE | | |
| 7. TOTAL (LINE D5 + LINE D6) | 8.510 | 5.000 | 3.510 | 70.2% | | | NOT APPLICABLE | | |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 4.255 | 2.500 | 1.755 | 70.2% | | | NOT APPLICABLE | | |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.355 | 0.208 | 0.147 | 70.7% | | | NOT APPLICABLE | | |
| 10. INT. PROVISION (LINE D4 x LINE D9) | (856,037) | (39,007) | (817,030) | 2094.6% | | | NOT APPLICABLE | | |

194

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 839,802 | 106,229 | 733,573 | 690.6% | 5,541,213 | 2,445,049 | 3,096,164 | 126.6% |
| 2 LIGHT OIL | 256,228 | 627,198 | (370,970) | -59.1% | 8,087,271 | 8,504,608 | (417,337) | -4.9% |
| 3 COAL | 16,639,469 | 20,902,084 | (4,262,615) | -20.4% | 233,255,198 | 238,445,510 | (5,190,312) | -2.2% |
| 4 NATURAL GAS | 48,250,006 | 26,954,105 | 21,295,901 | 79.0% | 528,761,324 | 400,794,121 | 127,967,203 | 31.9% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 65,985,505 | 48,589,616 | 17,395,889 | 35.8% | 775,645,006 | 650,189,288 | 125,455,718 | 19.3% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 9,950 | 1,552 | 8,398 | 541.1% | 70,843 | 35,422 | 35,421 | 100.0% |
| 9 LIGHT OIL | 1,390 | 8,365 | (6,975) | -83.4% | 64,426 | 100,743 | (36,317) | -36.0% |
| 10 COAL | 699,865 | 958,447 | (258,582) | -27.0% | 9,660,298 | 10,622,275 | (961,977) | -9.1% |
| 11 NATURAL GAS | 559,077 | 506,277 | 52,800 | 10.4% | 7,566,524 | 7,605,725 | (39,201) | -0.5% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 14 TOTAL (MWH) | 1,270,282 | 1,474,641 | (204,359) | -13.9% | 17,362,091 | 18,364,165 | (1,002,074) | -5.5% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 15,468 | 2,415 | 13,053 | 540.5% | 110,256 | 55,114 | 55,142 | 100.1% |
| 16 LIGHT OIL (BBL) | 3,091 | 14,816 | (11,725) | -79.1% | 119,896 | 191,983 | (72,087) | -37.5% |
| 17 COAL (TON) | 307,243 | 414,015 | (106,772) | -25.8% | 4,433,133 | 4,639,223 | (206,090) | -4.4% |
| 18 NATURAL GAS (MCF) | 3,899,761 | 3,648,131 | 251,630 | 6.9% | 54,391,128 | 55,451,214 | (1,060,086) | -1.9% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 97,042 | 15,163 | 81,879 | 540.0% | 691,701 | 346,051 | 345,650 | 99.9% |
| 22 LIGHT OIL | 16,141 | 85,963 | (69,822) | -81.2% | 674,718 | 1,113,145 | (438,427) | -39.4% |
| 23 COAL | 7,500,007 | 10,092,680 | (2,592,673) | -25.7% | 104,591,939 | 112,574,199 | (7,982,260) | -7.1% |
| 24 NATURAL GAS | 4,079,151 | 3,750,228 | 328,923 | 8.8% | 56,454,350 | 57,003,966 | (549,616) | -1.0% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 11,692,341 | 13,944,034 | (2,251,693) | -16.1% | 162,412,708 | 171,037,361 | (8,624,653) | -5.0% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.78% | 0.11% | 0.01 | - | 0.41% | 0.19% | 0.00 | - |
| 29 LIGHT OIL | 0.11% | 0.57% | (0.00) | - | 0.37% | 0.55% | (0.00) | - |
| 30 COAL | 55.10% | 65.00% | (0.10) | - | 55.64% | 57.84% | (0.02) | - |
| 31 NATURAL GAS | 44.01% | 34.33% | 0.10 | - | 43.58% | 41.42% | 0.02 | - |
| 32 NUCLEAR | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 33 OTHER | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00 | - | 100.00% | 100.00% | 0.00 | - |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 54.29 | 43.99 | 10.31 | 23.4% | 50.26 | 44.36 | 5.89 | 13.3% |
| 36 LIGHT OIL (\$/BBL) | 82.89 | 42.33 | 40.56 | 95.8% | 67.45 | 44.30 | 23.15 | 52.3% |
| 37 COAL (\$/TON) | 54.16 | 50.49 | 3.67 | 7.3% | 52.62 | 51.40 | 1.22 | 2.4% |
| 38 NATURAL GAS (\$/MCF) | 12.37 | 7.39 | 4.98 | 67.5% | 9.72 | 7.23 | 2.49 | 34.5% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 8.65 | 7.01 | 1.65 | 23.5% | 8.01 | 7.07 | 0.95 | 13.4% |
| 42 LIGHT OIL | 15.87 | 7.30 | 8.58 | 117.6% | 11.99 | 7.64 | 4.35 | 56.9% |
| 43 COAL | 2.22 | 2.07 | 0.15 | 7.1% | 2.23 | 2.12 | 0.11 | 5.3% |
| 44 NATURAL GAS | 11.83 | 7.19 | 4.64 | 64.6% | 9.37 | 7.03 | 2.34 | 33.2% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 5.64 | 3.48 | 2.16 | 62.0% | 4.78 | 3.80 | 0.97 | 25.6% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|------------|--------|----------------|-----------|------------|-------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 9,753 | 9,770 | (17) | -0.2% | 9,764 | 9,769 | (5) | -0.1% |
| 49 LIGHT OIL | 11,612 | 10,277 | 1,335 | 13.0% | 10,473 | 11,049 | (576) | -5.2% |
| 50 COAL | 10,716 | 10,530 | 186 | 1.8% | 10,827 | 10,598 | 229 | 2.2% |
| 51 NATURAL GAS | 7,296 | 7,407 | (111) | -1.5% | 7,461 | 7,495 | (34) | -0.5% |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 9,205 | 9,456 | (251) | -2.7% | 9,354 | 9,314 | 40 | 0.4% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 8.44 | 6.84 | 1.60 | 23.4% | 7.82 | 6.90 | 0.92 | 13.3% |
| 56 LIGHT OIL | 18.43 | 7.50 | 10.93 | 145.7% | 12.55 | 8.44 | 4.11 | 48.7% |
| 57 COAL | 2.38 | 2.18 | 0.20 | 9.2% | 2.41 | 2.24 | 0.17 | 7.6% |
| 58 NATURAL GAS | 8.63 | 5.32 | 3.31 | 62.2% | 6.99 | 5.27 | 1.72 | 32.6% |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 5.19 | 3.30 | 1.89 | 57.3% | 4.47 | 3.54 | 0.93 | 26.3% |

TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1 | 428 | 26,048 | 8.2 | 9.6 | 44.1 | 11,954 | COAL | 13,317 | 23,382,000 | 311,378.1 | 711,330 | 2.73 | 53.42 |
| B.B.#2 | 416 | 202,367 | 65.4 | 75.7 | 74.5 | 10,549 | COAL | 87,028 | 24,530,200 | 2,134,814.2 | 4,648,613 | 2.30 | 53.42 |
| B.B.#3 | 433 | 100,054 | 31.1 | 36.4 | 64.8 | 11,021 | COAL | 46,798 | 23,562,420 | 1,102,674.1 | 2,499,722 | 2.50 | 53.42 |
| B.B.#4 | 460 | 233,136 | 68.1 | 78.2 | 85.9 | 10,933 | COAL | 108,238 | 23,548,100 | 2,548,799.2 | 5,781,548 | 2.48 | 53.42 |
| B.B. STATION | 1,737 | 561,605 | 43.5 | 50.3 | 67.6 | 10,858 | COAL | 255,381 | 23,876,739 | 6,097,665.6 | 13,641,213 | 2.43 | 53.42 |
| SEB-PHIL.#1(HVY OIL) | 18 | 4,976 | 37.2 | 99.8 | 84.8 | 9,753 | HVY.OIL | 7,736 | 6,273,540 | 48,534.6 | 420,010 | 8.44 | 54.29 |
| SEB-PHIL.#2(HVY OIL) | 18 | 4,974 | 37.1 | 100.0 | 84.5 | 9,753 | HVY.OIL | 7,732 | 6,273,540 | 48,507.1 | 419,792 | 8.44 | 54.29 |
| SEB-PHILLIPS TOTAL | 36 | 9,950 | 37.1 | 99.9 | 84.6 | 9,753 | HVY.OIL | 15,468 | 6,273,540 | 97,041.7 | 839,802 | 8.44 | 54.29 |
| POLK #1 GASIFIER | 260 | 138,260 | 71.5 | 75.7 | 94.4 | 10,143 | COAL | 51,862 | 27,039,860 | 1,402,340.9 | 2,998,256 | 2.17 | 57.81 |
| POLK #1 CT (OIL) | 245 | 680 | 0.4 | 82.5 | 32.0 | 12,541 | LGT.OIL | 1,780 | 5,801,655 | 8,530.0 | 147,460 | 21.69 | 82.86 |
| POLK #1 TOTAL | 260 | 138,940 | 71.8 | 82.5 | 93.4 | 10,155 | - | - | - | 1,410,870.9 | 3,145,716 | 2.26 | - |
| POLK #2 CT (GAS) | 175 | 1,332 | 1.0 | 100.0 | 58.2 | 11,968 | GAS | 15,243 | 1,046,000 | 15,944.0 | 262,931 | 19.74 | 17.25 |
| POLK #2 CT (OIL) | 184 | 710 | 0.5 | 100.0 | 78.5 | 10,723 | LGT.OIL | 1,312 | 5,801,724 | 7,611.3 | 108,769 | 15.32 | 82.91 |
| POLK #2 TOTAL | 180 | 2,042 | 1.5 | 100.0 | 63.9 | 11,535 | - | - | - | 23,555.3 | 371,700 | 18.20 | - |
| POLK #3 CT (GAS) | 175 | 535 | 0.4 | 100.0 | 45.2 | 15,564 | GAS | 7,962 | 1,046,000 | 8,328.0 | 148,178 | 27.70 | 18.61 |
| POLK #3 CT (OIL) | 184 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #3 TOTAL | 180 | 535 | 0.4 | 100.0 | 45.2 | 15,564 | - | - | - | 8,328.0 | 148,178 | 27.70 | - |
| POLK STATION TOTAL | 620 | 141,517 | 30.7 | 92.7 | 70.9 | 10,195 | - | - | - | 1,442,754.2 | 3,665,594 | 2.59 | - |
| B.B.C.T.#1 | 15 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#2 | 80 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#3 | 80 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| C.T. TOTAL | 175 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| COT 1 | 3 | 0 | 0.0 | 100.0 | 0.0 | 0 | GAS | 0 | 1,046,000 | 0.0 | 164 | 0.00 | 0.00 |
| COT 2 ** | 3 | (20) | 0.0 | 100.0 | 0.0 | 0 | GAS | 0 | 1,046,000 | 0.0 | 164 | (0.82) | 0.00 |
| CITY OF TAMPA TOTAL | 6 | (20) | 0.0 | 100.0 | 0.0 | 0 | GAS | 0 | 1,046,000 | 0.0 | 329 | (1.64) | 0.00 |
| BAYSIDE ST 1 | 244 | 66,612 | 36.7 | 86.6 | 50.5 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1A | 183 | 36,899 | 27.1 | 86.6 | 75.9 | 10,734 | GAS | 378,641 | 1,046,000 | 396,058.0 | 4,746,004 | 12.86 | 12.53 |
| BAYSIDE CT1B | 183 | 51,068 | 37.5 | 82.4 | 76.4 | 11,062 | GAS | 540,058 | 1,046,000 | 564,901.0 | 6,769,254 | 13.26 | 12.53 |
| BAYSIDE CT1C | 183 | 45,295 | 33.3 | 72.2 | 73.9 | 11,122 | GAS | 481,597 | 1,046,000 | 503,751.0 | 6,036,480 | 13.33 | 12.53 |
| BAYSIDE UNIT 1 TOTAL | 793 | 199,874 | 33.9 | 82.3 | 67.8 | 7,328 | GAS | 1,400,296 | 1,046,000 | 1,464,710.0 | 17,551,738 | 8.78 | 12.53 |
| BAYSIDE ST 2 | 316 | 120,745 | 51.4 | 99.6 | 51.5 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT2A | 183 | 65,063 | 47.8 | 99.4 | 72.6 | 11,067 | GAS | 688,409 | 1,046,000 | 720,076.0 | 8,419,842 | 12.94 | 12.23 |
| BAYSIDE CT2B | 183 | 59,997 | 44.1 | 98.6 | 73.2 | 10,770 | GAS | 617,722 | 1,046,000 | 646,137.0 | 7,555,278 | 12.59 | 12.23 |
| BAYSIDE CT2C | 183 | 61,799 | 45.4 | 98.7 | 71.2 | 11,062 | GAS | 653,562 | 1,046,000 | 683,626.0 | 7,993,633 | 12.93 | 12.23 |
| BAYSIDE CT2D | 183 | 49,752 | 36.5 | 100.0 | 72.6 | 10,860 | GAS | 516,568 | 1,046,000 | 540,330.0 | 6,318,077 | 12.70 | 12.23 |
| BAYSIDE UNIT 2 TOTAL | 1,048 | 357,356 | 45.8 | 99.3 | 66.1 | 7,248 | GAS | 2,476,261 | 1,046,000 | 2,590,169.0 | 30,286,830 | 8.48 | 12.23 |
| BAYSIDE STATION TOTAL | 1,841 | 557,230 | 40.7 | 92.0 | 66.8 | 7,277 | GAS | 3,876,557 | 1,046,000 | 4,054,879.0 | 47,838,568 | 8.59 | 12.34 |
| TOT. COAL (BB,POLK) | 1,997 | 699,865 | 47.1 | 53.6 | 71.1 | 10,716 | COAL | 307,243 | 24,410,668 | 7,500,006.5 | 16,639,469 | 2.38 | 54.16 |
| SYSTEM | 4,415 | 1,270,282 | 38.7 | 76.1 | 65.1 | 9,205 | - | - | - | 11,692,340.5 | 65,985,505 | 5.19 | - |

** Station Service

LEGEND:

B.B. = BIG BEND

SEB-PHIL. = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

197

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005**

**SCHEDULE A5
PAGE 1 OF 2**

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--------------------------------|---------------|------------|--------------|---------|----------------|-------------|--------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| HEAVY OIL⁽¹⁾ | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 17,400 | 2,415 | 14,985 | 620.5% | 113,122 | 55,114 | 58,008 | 105.3% |
| 3 UNIT COST (\$/BBL) | 50.96 | 43.03 | 7.93 | 18.4% | 48.91 | 43.82 | 5.08 | 11.6% |
| 4 AMOUNT (\$) | 886,687 | 103,921 | 782,766 | 753.2% | 5,532,374 | 2,415,168 | 3,117,206 | 129.1% |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 15,468 | 2,415 | 13,053 | 540.5% | 110,256 | 55,114 | 55,142 | 100.1% |
| 7 UNIT COST (\$/BBL) | 54.29 | 43.99 | 10.31 | 23.4% | 50.26 | 44.36 | 5.89 | 13.3% |
| 8 AMOUNT (\$) | 839,802 | 106,229 | 733,573 | 690.6% | 5,541,213 | 2,445,049 | 3,096,164 | 126.6% |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 15,331 | 11,605 | 3,726 | 32.1% | 15,331 | 11,605 | 3,726 | 32.1% |
| 11 UNIT COST (\$/BBL) | 54.34 | 43.05 | 11.29 | 26.2% | 54.34 | 43.05 | 11.29 | 26.2% |
| 12 AMOUNT (\$) | 833,060 | 499,583 | 333,477 | 66.8% | 833,060 | 499,583 | 333,477 | 66.8% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 37 | 861 | (824) | -100.0% | - | - | - | - |
| LIGHT OIL⁽²⁾ | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) | 7,670 | 21,486 | (13,816) | -64.3% | 167,960 | 257,350 | (89,390) | -34.7% |
| 17 UNIT COST (\$/BBL) | 76.47 | 41.37 | 35.10 | 84.8% | 81.50 | 43.63 | 37.87 | 86.8% |
| 18 AMOUNT (\$) | 586,546 | 888,921 | (302,375) | -34.0% | 13,688,540 | 11,227,358 | 2,461,182 | 21.9% |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 3,091 | 14,816 | (11,725) | -79.1% | 119,896 | 191,983 | (72,087) | -37.5% |
| 21 UNIT COST (\$/BBL) | 82.89 | 42.33 | 40.56 | 95.8% | 67.45 | 44.30 | 23.15 | 52.3% |
| 22 AMOUNT (\$) | 256,228 | 627,198 | (370,970) | -59.1% | 8,087,271 | 8,504,608 | (417,337) | -4.9% |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 71,578 | 85,068 | (13,490) | -15.9% | 71,578 | 85,068 | (13,490) | -15.9% |
| 25 UNIT COST (\$/BBL) | 81.44 | 42.99 | 38.45 | 89.4% | 81.44 | 42.99 | 38.45 | 89.4% |
| 26 AMOUNT (\$) | 5,829,166 | 3,656,843 | 2,172,323 | 59.4% | 5,829,166 | 3,656,843 | 2,172,323 | 59.4% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 77 | 124 | (47) | -40.0% | - | - | - | - |
| 29 DAYS SUPPLY: EMERGENCY | 10 | 12 | (2) | -15.9% | - | - | - | - |
| COAL⁽³⁾ | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 162,038 | 437,700 | (275,662) | -63.0% | 4,655,000 | 4,893,508 | (238,508) | -4.9% |
| 32 UNIT COST (\$/TON) | 56.38 | 49.16 | 7.21 | 14.7% | 53.77 | 50.11 | 3.65 | 7.3% |
| 33 AMOUNT (\$) | 9,135,022 | 21,519,055 | (12,384,033) | -57.5% | 250,281,328 | 245,225,529 | 5,055,799 | 2.1% |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 307,243 | 414,015 | (106,772) | -25.8% | 4,433,133 | 4,639,223 | (206,090) | -4.4% |
| 36 UNIT COST (\$/TON) | 54.16 | 50.49 | 3.67 | 7.3% | 52.62 | 51.40 | 1.22 | 2.4% |
| 37 AMOUNT (\$) | 16,639,469 | 20,902,084 | (4,262,615) | -20.4% | 233,255,198 | 238,445,510 | (5,190,312) | -2.2% |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 471,389 | 1,013,416 | (542,027) | -53.5% | 471,389 | 1,013,416 | (542,027) | -53.5% |
| 40 UNIT COST (\$/TON) | 55.58 | 49.88 | 5.70 | 11.4% | 55.58 | 49.88 | 5.70 | 11.4% |
| 41 AMOUNT (\$) | 26,200,099 | 50,545,850 | (24,345,751) | -48.2% | 26,200,099 | 50,545,850 | (24,345,751) | -48.2% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 42 | 78 | (36) | -50.0% | - | - | - | - |
| NATURAL GAS | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 3,915,882 | 3,648,131 | 267,751 | 7.3% | 54,574,957 | 55,451,214 | (876,257) | -1.6% |
| 46 UNIT COST (\$/MCF) | 12.50 | 7.39 | 5.11 | 69.2% | 9.74 | 7.23 | 2.51 | 34.7% |
| 47 AMOUNT (\$) | 48,956,940 | 26,954,104 | 22,002,836 | 81.6% | 531,481,293 | 400,794,118 | 130,687,175 | 32.6% |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) | 3,899,761 | 3,648,131 | 251,630 | 6.9% | 54,391,128 | 55,451,214 | (1,060,086) | -1.9% |
| 50 UNIT COST (\$/MCF) | 12.37 | 7.39 | 4.98 | 67.5% | 9.72 | 7.23 | 2.49 | 34.5% |
| 51 AMOUNT (\$) | 48,250,006 | 26,954,105 | 21,295,901 | 79.0% | 528,761,324 | 400,794,121 | 127,967,203 | 31.9% |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 186,266 | 0 | 186,266 | 0.0% | 186,266 | 0 | 186,266 | 0.0% |
| 54 UNIT COST (\$/MCF) | 13.66 | 0.00 | 13.66 | 0.0% | 13.66 | 0.00 | 13.66 | 0.0% |
| 55 AMOUNT (\$) | 2,544,198 | 0 | 2,544,198 | 0.0% | 2,544,198 | 0 | 2,544,198 | 0.0% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|-------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| OTHER | | | | | | | | | |
| 62 PURCHASES: | | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 66 BURNED: | | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 70 ENDING INVENTORY: | | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - | |

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | |
|---------------|---------------|
| | DOLLARS |
| IGNITION | 40,849 |
| LUBE OIL | 0 |
| FUEL ANALYSIS | 0 |
| TOTAL | 40,849 |

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | | |
|---------------|----------------|------------------|
| | UNITS | DOLLARS |
| START-UP FUEL | 0 | 0 |
| IGNITION | (7,858) | (621,389) |
| OTHER USAGE | (477) | (37,748) |
| TOTAL | (8,335) | (659,137) |

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | |
|--------------------|------------------|
| | DOLLARS |
| FUEL ANALYSIS | 7,461 |
| IGNITION #2 OIL | 580,540 |
| IGNITION PROPANE | 14,475 |
| AERIAL SURVEY ADJ. | (1,142,533) |
| ADDITIVES | 25,891 |
| GREEN FUEL | 0 |
| TOTAL | (514,167) |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) | (9) | |
|---|-----------------|----------------|--------------------------|-------------------------|-----------------|--------------------------|---------------------------------------|----------------------------------|-----------------------------|-------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | FUEL COST | CENTS/KWH (B) TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | TOTAL \$ FOR TOTAL COST (5)X(6B) | GAINS ON MARKET BASED SALES | |
| ATED: | | | | | | | | | | |
| US | JURISDIC. | SCH. - D | 1,339.0 | 0.0 | 1,339.0 | 2.009 | 2.009 | 26,900.00 | 26,900.00 | |
| US | JURISDIC. | SCH. - MB | 9,810.0 | 0.0 | 9,810.0 | 2.441 | 4.892 | 239,500.00 | 479,900.00 | 207,300.00 |
| | | | <u>11,149.0</u> | <u>0.0</u> | <u>11,149.0</u> | <u>2.389</u> | <u>4.546</u> | <u>266,400.00</u> | <u>506,800.00</u> | <u>207,300.00</u> |
| L: | | | | | | | | | | |
| DLE ELEC. PRECO | JURISDIC. | SCH. - D | 315.3 | 0.0 | 315.3 | 7.169 | 7.169 | 22,604.36 | 22,604.36 | |
| DLE ELEC. HARDEE | JURISDIC. | SCH. - D | 605.5 | 0.0 | 605.5 | 6.260 | 6.260 | 37,903.48 | 37,903.48 | |
| RESS ENERGY FLORIDA | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| VR. & LIGHT | | SCH. - MA | 500.0 | 0.0 | 500.0 | 7.735 | 10.867 | 38,673.40 | 54,337.12 | 13,968.72 |
| F LAKELAND | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| CO | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| DLE ELEC. CO-OP | | SCH. - MA | 260.0 | 0.0 | 260.0 | 7.060 | 9.006 | 18,356.70 | 23,415.45 | 4,177.35 |
| ERGY AUTHORITY | | SCH. - MA | 188.0 | 0.0 | 188.0 | 9.511 | 12.114 | 17,880.62 | 22,774.88 | 4,256.94 |
| ERN COMPANY | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| CREEK | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| INA POWER & LIGHT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| L ALLIANT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| F TALLAHASSEE | | SCH. - MA | 26.0 | 0.0 | 26.0 | 9.987 | 11.665 | 2,596.62 | 3,032.85 | 348.09 |
| DO UTIL. COMM. | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| F HOMESTEAD | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| ELECTRIC MEMBERSHIP CORP | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| A | | SCH. - MA | 120.0 | 0.0 | 120.0 | 7.340 | 11.597 | 8,808.00 | 13,916.09 | 4,700.89 |
| HOLESALE MARKETING | | SCH. - MA | 530.0 | 0.0 | 530.0 | 5.412 | 11.468 | 28,684.61 | 60,782.18 | 30,456.97 |
| INDALE POWER PARTNERS | | OATT | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| OR PERIOD ADJUSTMENTS: | | | | | | | | | | |
| TOTAL SCHEDULE D POWER SALES-JURISD. | | | 920.8 | 0.0 | 920.8 | 6.571 | 6.571 | 60,507.84 | 60,507.84 | |
| TOTAL SCHEDULE MA POWER SALES-JURISD. | | | 1,624.0 | 0.0 | 1,624.0 | 7.081 | 10.977 | 114,999.95 | 178,258.57 | 57,908.96 |
| TOTAL SCHEDULE OATT POWER SALES-JURISD. | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | | | <u>2,544.8</u> | <u>0.0</u> | <u>2,544.8</u> | <u>6.897</u> | <u>9.383</u> | <u>175,507.79</u> | <u>238,766.41</u> | <u>57,908.96</u> |
| ENT MONTH: | | | | | | | | | | |
| REFERENCE | | | (8,604.2) | 0.0 | (8,604.2) | 4.508 | 4.837 | (90,892.21) | (268,033.59) | (149,391.04) |
| REFERENCE % | | | -77.2% | 0.0% | -77.2% | 188.7% | 106.4% | -34.1% | -52.9% | -72.1% |
| D TO DATE: | | | | | | | | | | |
| UAL | | | 78,170.9 | 17.0 | 78,153.9 | 5.165 | 6.257 | 4,036,409.21 | 4,890,019.36 | 711,659.74 |
| IMATED | | | 247,692.0 | 0.0 | 247,692.0 | 3.767 | 5.692 | 9,329,600.00 | 14,099,300.00 | 3,999,100.00 |
| REFERENCE | | | (169,521.1) | 17.0 | (169,538.1) | 1.398 | 0.565 | (5,293,190.79) | (9,209,280.64) | (3,287,440.26) |
| REFERENCE % | | | -68.4% | 0.0% | -68.4% | 37.1% | 9.9% | -56.7% | -65.3% | -82.2% |

SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2005.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

| (1) PURCHASED FROM | | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|--|-------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| UNADJUSTED: | | | | | | | | |
| VARIOUS | SCH. - J | 60.0 | 0.0 | 40.0 | 20.0 | 6.500 | 6.500 | 1,300.00 |
| FLORIDA POWER PARTNERS | IPP | 1,367.0 | 0.0 | 0.0 | 1,367.0 | 15.135 | 15.135 | 206,900.00 |
| VARIOUS | OTHER | 90,254.0 | 0.0 | 0.0 | 90,254.0 | 3.238 | 3.238 | 2,922,400.00 |
| VARIOUS | MKT. BASE | 42,178.0 | 0.0 | 0.0 | 42,178.0 | 3.610 | 3.610 | 1,522,800.00 |
| TOTAL | | 133,859.0 | 0.0 | 40.0 | 133,819.0 | 3.477 | 3.477 | 4,653,400.00 |
| ADJUSTMENTS: | | | | | | | | |
| FLORIDA PWR. PART.-NATIVE | IPP | 780.0 | 0.0 | 0.0 | 780.0 | 42.621 | 42.621 | 332,442.46 |
| FLORIDA PWR. PART.-OTHERS | IPP | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CONGRESS ENERGY FLORIDA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF LAKELAND | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| TAMPA UTIL. COMM. | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CAROLINA POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA ENERGY AUTHORITY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| WINDY CREEK | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| WINDY HILLS | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF TALLAHASSEE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA PINE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA GILL ALLIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA NOCO | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA RAL POWER | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA LIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA MINOLE ELEC. CO-OP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA KE ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA NEGY POWER MARKETING | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA Y OF HOMESTEAD | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA MPRA ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLORIDA BB ELECTRIC MEMBERSHIP CORP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CONGRESS ENERGY FLORIDA | SCH. - D | 100,800.0 | 0.0 | 0.0 | 100,800.0 | 5.084 | 5.084 | 5,124,198.00 |
| FLORIDA BURNDALE POWER PARTNERS | OATT | 257.0 | 0.0 | 0.0 | 257.0 | 5.019 | 5.019 | 12,897.87 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | |
| FLORIDA PWR. PART.-NATIVE | NOV 2005 IPP | (17,319.0) | 0.0 | 0.0 | (17,319.0) | 11.773 | 11.773 | (2,039,034.13) |
| FLORIDA PWR. PART.-NATIVE | NOV 2005 IPP | 17,319.0 | 0.0 | 0.0 | 17,319.0 | 11.857 | 11.857 | 2,053,436.05 |
| CONGRESS ENERGY FLORIDA | NOV 2005 SCH. - D | (93,395.0) | 0.0 | 0.0 | (93,395.0) | 5.725 | 5.725 | (5,346,495.35) |
| CONGRESS ENERGY FLORIDA | NOV 2005 SCH. - D | 93,395.0 | 0.0 | 0.0 | 93,395.0 | 5.098 | 5.098 | 4,760,908.70 |
| TOTAL OF ADJUSTMENTS | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (571,184.73) |
| | | 101,837.0 | 0.0 | 0.0 | 101,837.0 | 4.810 | 4.810 | 4,898,353.60 |
| PERCENTAGE DIFFERENCE THIS MONTH: | | | | | | | | |
| REFERENCE | | (32,022.0) | 0.0 | (40.0) | (31,982.0) | 1.333 | 1.333 | 244,953.60 |
| REFERENCE % | | -23.9% | 0.0% | -100.0% | -23.9% | 38.3% | 38.3% | 5.3% |
| CUMULATIVE TO DATE: | | | | | | | | |
| TOTAL | | 1,480,179.0 | 0.0 | 0.0 | 1,480,179.0 | 6.074 | 6.074 | 89,910,762.02 |
| ESTIMATED | | 2,103,006.0 | 0.0 | 9,348.0 | 2,093,658.0 | 4.662 | 4.662 | 97,606,600.00 |
| REFERENCE | | (622,827.0) | 0.0 | (9,348.0) | (613,479.0) | 1.412 | 1.412 | (7,695,837.98) |
| REFERENCE % | | -29.6% | 0.0% | -100.0% | -29.3% | 30.3% | 30.3% | -7.9% |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|--|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 36,928.0 | 0.0 | 0.0 | 36,928.0 | 2.499 | 2.499 | 922,800.00 |
| TOTAL | | 36,928.0 | 0.0 | 0.0 | 36,928.0 | 2.499 | 2.499 | 922,800.00 |
| ACTUAL: | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | 18,416.0 | 0.0 | 0.0 | 18,416.0 | 2.511 | 2.511 | 462,416.17 |
| McKAY BAY REFUSE | COGEN. | 14,459.0 | 0.0 | 0.0 | 14,459.0 | 2.511 | 2.511 | 363,132.93 |
| ORANGE COGENERATION L.P. | COGEN. | 5,704.0 | 0.0 | 0.0 | 5,704.0 | 2.264 | 2.264 | 129,113.38 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 388.0 | 0.0 | 0.0 | 388.0 | 8.736 | 8.736 | 33,894.81 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 1,409.0 | 0.0 | 0.0 | 1,409.0 | 5.436 | 5.436 | 76,588.50 |
| CF INDUSTRIES INC. | COGEN. | 1,121.0 | 0.0 | 0.0 | 1,121.0 | 8.169 | 8.169 | 91,573.79 |
| IMC-AGRICO-NEW WALES | COGEN. | 1,438.0 | 0.0 | 0.0 | 1,438.0 | 7.478 | 7.478 | 107,529.10 |
| IMC-AGRICO-S. PIERCE | COGEN. | 12,572.0 | 0.0 | 0.0 | 12,572.0 | 7.389 | 7.389 | 928,901.65 |
| AUBURNDALE POWER PARTNERS | COGEN. | 1,188.0 | 0.0 | 0.0 | 1,188.0 | 6.531 | 6.531 | 77,587.59 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUBTOTAL FOR DECEMBER 2005 | | 56,695.0 | 0.0 | 0.0 | 56,695.0 | 4.005 | 4.005 | 2,270,737.92 |
| ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2005 | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (17,837.0) | 0.0 | 0.0 | (17,837.0) | 2.559 | 2.559 | (456,435.66) |
| | | 17,837.0 | 0.0 | 0.0 | 17,837.0 | 2.512 | 2.512 | 448,020.26 |
| McKAY BAY REFUSE | COGEN. | (13,882.0) | 0.0 | 0.0 | (13,882.0) | 2.559 | 2.559 | (355,296.67) |
| | | 13,882.0 | 0.0 | 0.0 | 13,882.0 | 2.512 | 2.512 | 348,748.63 |
| ORANGE COGENERATION L.P. | COGEN. | (5,428.0) | 0.0 | 0.0 | (5,428.0) | 2.321 | 2.321 | (125,964.45) |
| | | 5,428.0 | 0.0 | 0.0 | 5,428.0 | 2.270 | 2.270 | 123,221.69 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | (411.0) | 0.0 | 0.0 | (411.0) | 5.664 | 5.664 | (23,277.43) |
| | | 411.0 | 0.0 | 0.0 | 411.0 | 5.649 | 5.649 | 23,217.45 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | (3,241.0) | 0.0 | 0.0 | (3,241.0) | 5.043 | 5.043 | (163,456.94) |
| | | 3,241.0 | 0.0 | 0.0 | 3,241.0 | 5.043 | 5.043 | 163,436.43 |
| CF INDUSTRIES INC. | COGEN. | (1,209.0) | 0.0 | 0.0 | (1,209.0) | 6.680 | 6.680 | (80,762.21) |
| | | 1,209.0 | 0.0 | 0.0 | 1,209.0 | 6.662 | 6.662 | 80,548.71 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-S. PIERCE | COGEN. | (13,502.0) | 0.0 | 0.0 | (13,502.0) | 6.375 | 6.375 | (860,792.75) |
| | | 13,502.0 | 0.0 | 0.0 | 13,502.0 | 6.375 | 6.375 | 860,704.67 |
| AUBURNDALE POWER PARTNERS | COGEN. | (1,248.0) | 0.0 | 0.0 | (1,248.0) | 4.542 | 4.542 | (56,686.45) |
| | | 1,248.0 | 0.0 | 0.0 | 1,248.0 | 4.537 | 4.537 | 56,616.72 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUBTOTAL FOR NOVEMBER 2005 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (18,158.00) |
| TOTAL | | 56,695.0 | 0.0 | 0.0 | 56,695.0 | 3.973 | 3.973 | 2,252,579.92 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 19,767.0 | 0.0 | 0.0 | 19,767.0 | 1.474 | 1.474 | 1,329,779.92 |
| DIFFERENCE % | | 53.5% | 0.0% | 0.0% | 53.5% | 59.0% | 59.0% | 144.1% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 534,351.0 | 0.0 | 0.0 | 534,351.0 | 3.197 | 3.197 | 17,080,719.80 |
| ESTIMATED | | 455,547.0 | 0.0 | 0.0 | 455,547.0 | 2.514 | 2.514 | 11,451,300.00 |
| DIFFERENCE | | 78,804.0 | 0.0 | 0.0 | 78,804.0 | 0.683 | 0.683 | 5,629,419.80 |
| DIFFERENCE % | | 17.3% | 0.0% | 0.0% | 17.3% | 27.2% | 27.2% | 49.2% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) |
|------------------------------------|-----------------|---------------------|-----------------------------|--|-------------------------------------|---------------------|---------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL MWH PURCHASED | TRANSACTION COSTS CENTS/KWH | TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4) | COST IF GENERATED (A) CENTS PER KWH | (B) TOTAL COST | FUEL SAVINGS (6B)-5 |
| ESTIMATED: | | | | | | | |
| VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL: | | | | | | | |
| PROGRESS ENERGY FLORIDA | SCH. - JC | 2,895.0 | 11.041 | 319,625.00 | 14.771 | 427,630.55 | 108,005.55 |
| FLA. POWER & LIGHT | SCH. - JC | 54,405.0 | 8.637 | 4,698,710.00 | 11.196 | 6,090,981.90 | 1,392,271.90 |
| CITY OF LAKELAND | SCH. - JC | 2,505.0 | 9.325 | 233,595.00 | 13.233 | 331,499.00 | 97,904.00 |
| ORLANDO UTIL. COMM. | SCH. - JC | 1,740.0 | 8.141 | 141,650.00 | 10.397 | 180,907.20 | 39,257.20 |
| THE ENERGY AUTHORITY | SCH. - JC | 13,063.0 | 9.264 | 1,210,138.00 | 12.334 | 1,611,135.08 | 400,997.08 |
| OKEELANTA | SCH. - JC | 377.0 | 9.902 | 37,331.75 | 14.654 | 55,247.33 | 17,915.58 |
| CITY OF TALLAHASSEE | SCH. - JC | 385.0 | 11.521 | 44,357.22 | 18.204 | 70,086.17 | 25,728.95 |
| CALPINE | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CARGILL ALLIANT | SCH. - JC | 1,549.0 | 8.977 | 139,051.36 | 11.030 | 170,852.80 | 31,801.44 |
| RELIANT | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - JC | 2,847.0 | 7.187 | 204,600.00 | 10.854 | 309,015.77 | 104,415.77 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - JC | 3,237.0 | 7.292 | 236,056.00 | 10.955 | 354,598.44 | 118,542.44 |
| SUBTOTAL | | 83,003.0 | 8.753 | 7,265,114.33 | 11.568 | 9,601,954.24 | 2,336,839.91 |
| NO PRIOR MONTH ADJUSTMENTS: | | | | | | | |
| TOTAL | | 83,003.0 | 8.753 | 7,265,114.33 | 11.568 | 9,601,954.24 | 2,336,839.91 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 83,003.0 | 8.753 | 7,265,114.33 | 11.568 | 9,601,954.24 | 2,336,839.91 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 1,288,956.4 | 8.293 | 106,887,192.80 | 11.568 | 122,752,913.38 | 25,939,872.68 |
| ESTIMATED | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE | | 1,288,956.4 | 8.293 | 106,887,192.80 | 11.568 | 122,752,913.38 | 25,939,872.68 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

Note: Fuel savings calculation was implemented on April 1, 2005 as requested by the FPSC Staff.

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A6

JANUARY 2005 - DECEMBER 2005

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY THROUGH DECEMBER 2005

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) | (9) |
|---|---------------------|------------------|--------------------------|-------------------------|--------------|------------------------------|---------------------------------------|----------------------------------|-----------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | FUEL COST | CENTS/KWH (A) TOTAL COST (B) | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | TOTAL \$ FOR TOTAL COST (5)X(8B) | GAINS ON MARKET BASED SALES |
| ATED: | | | | | | | | | |
| US | JURISDIC. SCH. - D | 18,997.0 | 0.0 | 18,997.0 | 2.478 | 2.478 | 470,800.00 | 470,800.00 | |
| US | JURISDIC. SCH. - MB | 228,695.0 | 0.0 | 228,695.0 | 3.874 | 5.959 | 8,858,800.00 | 13,628,500.00 | 3,999,100.00 |
| | | <u>247,692.0</u> | <u>0.0</u> | <u>247,692.0</u> | <u>3.767</u> | <u>5.692</u> | <u>9,329,600.00</u> | <u>14,099,300.00</u> | <u>3,999,100.00</u> |
| AL: | | | | | | | | | |
| OLE ELEC. PRECO-1 | JURISDIC. SCH. - D | 7,133.3 | 17.0 | 7,116.3 | 6.531 | 6.531 | 464,767.65 | 464,767.65 | |
| OLE ELEC. HARDEE | JURISDIC. SCH. - D | 9,558.2 | 0.0 | 9,558.2 | 5.181 | 5.181 | 495,217.60 | 495,217.60 | |
| A | SCH. -MA | 4,414.6 | 0.0 | 4,414.6 | 7.106 | 9.474 | 313,685.24 | 418,222.28 | 92,478.24 |
| LL POWER MARKETS LLC | SCH. -MA | 1,702.7 | 0.0 | 1,702.7 | 3.590 | 3.723 | 61,132.23 | 63,392.49 | 1,568.70 |
| LINA POWER & LIGHT | SCH. -MA | 537.1 | 0.0 | 537.1 | 3.850 | 3.909 | 20,679.85 | 20,994.90 | 213.55 |
| F LAKELAND | SCH. -MA | 6,150.0 | 0.0 | 6,150.0 | 5.739 | 6.948 | 352,922.58 | 427,286.26 | 59,432.18 |
| ELECTRIC MEMBERSHIP CORP | SCH. -MA | 7,737.0 | 0.0 | 7,737.0 | 3.799 | 5.707 | 293,938.40 | 441,567.28 | 131,869.38 |
| D | SCH. -MA | 493.0 | 0.0 | 493.0 | 5.833 | 11.155 | 28,756.24 | 54,994.67 | 21,052.48 |
| WR. & LIGHT | SCH. -MA | 17,295.0 | 0.0 | 17,295.0 | 5.128 | 6.457 | 886,909.45 | 1,116,792.03 | 184,649.06 |
| RESS ENERGY FLORIDA | SCH. -MA | 6,837.0 | 0.0 | 6,837.0 | 5.600 | 6.872 | 371,646.26 | 456,121.66 | 65,270.57 |
| DO UTIL. COMM. | SCH. -MA | 390.0 | 0.0 | 390.0 | 3.041 | 3.656 | 11,859.14 | 14,256.74 | 1,889.40 |
| T CREEK | SCH. -MA | 3,463.0 | 0.0 | 3,463.0 | 3.711 | 4.644 | 128,502.62 | 160,824.41 | 28,834.66 |
| OLE ELEC. CO-OP | SCH. -MA | 6,592.0 | 0.0 | 6,592.0 | 4.739 | 5.982 | 312,414.85 | 394,329.34 | 67,165.44 |
| F TALLAHASSEE | SCH. -MA | 1,776.0 | 0.0 | 1,776.0 | 5.055 | 6.207 | 89,775.62 | 110,244.92 | 16,828.66 |
| F HOMESTEAD | SCH. -MA | 695.0 | 0.0 | 695.0 | 4.114 | 4.701 | 28,595.42 | 32,671.59 | 2,665.32 |
| ERN COMPANY | SCH. -MA | (735.0) | 0.0 | (735.0) | 3.673 | 4.802 | (26,997.61) | (35,297.45) | (6,902.79) |
| ERGY AUTHORITY | SCH. -MA | 985.0 | 0.0 | 985.0 | 6.598 | 9.449 | 64,991.77 | 93,076.32 | 23,496.89 |
| HOLESALE MARKETING | SCH. -MA | 555.0 | 0.0 | 555.0 | 5.355 | 9.049 | 29,718.11 | 50,221.37 | 18,811.91 |
| E PWR. PART. TO CITY OF LAKELAND* | SCH. -MA | 135.0 | 0.0 | 135.0 | 5.458 | 5.990 | 7,367.70 | 8,086.93 | 700.33 |
| E PWR. PART. TO FLORIDA POWER & LIGHT* | SCH. -MA | 78.0 | 0.0 | 78.0 | 5.022 | 6.084 | 3,917.16 | 4,745.58 | 817.50 |
| E PWR. PART. TO SEMINOLE ELEC.* | SCH. -MA | 105.0 | 0.0 | 105.0 | 6.588 | 7.139 | 6,917.85 | 7,496.07 | 563.52 |
| NDALE POWER PARTNERS | SCH. -OATT | 2,474.0 | 0.0 | 2,474.0 | 3.6 | 3.6 | 89,691.08 | 90,006.72 | 254.7 |
| TOTAL SCHEDULE D POWER SALES-JURISD. | | 16,691.5 | 17.0 | 16,674.5 | 5.757 | 5.757 | 959,985.25 | 959,985.25 | |
| TOTAL SCHEDULE MA POWER SALES-JURISD. | | 59,005.4 | 0.0 | 59,005.4 | 5.062 | 6.508 | 2,986,732.88 | 3,840,027.39 | 711,405.00 |
| TOTAL SCHEDULE OATT POWER SALES-JURISD. | | 2,474.0 | 0.0 | 2,474.0 | 3.625 | 3.638 | 89,691.08 | 90,006.72 | 254.74 |
| | | <u>78,170.9</u> | <u>17.0</u> | <u>78,153.9</u> | <u>5.165</u> | <u>6.257</u> | <u>4,036,409.21</u> | <u>4,890,019.36</u> | <u>711,659.74</u> |
| ERENCE | | (169,521.1) | 17.0 | (169,538.1) | 1.398 | 0.565 | (5,293,190.79) | (9,209,280.64) | (3,287,440.3) |
| ERENCE % | | -68% | 0% | -68% | 37% | 10% | -57% | -65% | -82% |

60% PROFIT OR \$3,122.03 HAS BEEN EXCLUDED.

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A7

JANUARY 2005 - DECEMBER 2005

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
FOR THE PERIOD OF JANUARY THROUGH DECEMBER 2005

| (1) PURCHASED FROM | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) | |
|----------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|----------------------|
| | | | | | (A) FUEL COST | (B) TOTAL COST | | |
| ATED: | | | | | | | | |
| IOUS | SCH. - J | 15,840.0 | 0.0 | 9,348.0 | 6,492.0 | 8.594 | 8.594 | 557,900.00 |
| DEE POWER PARTNERS | IPP | 165,303.0 | 0.0 | 0.0 | 165,303.0 | 7.221 | 7.221 | 11,936,000.00 |
| IOUS | OTHER | 1,096,909.0 | 0.0 | 0.0 | 1,096,909.0 | 3.572 | 3.572 | 39,184,500.00 |
| IOUS | MKT. BASE | 824,954.0 | 0.0 | 0.0 | 824,954.0 | 5.567 | 5.567 | 45,928,200.00 |
| TOTAL | | 2,103,006.0 | 0.0 | 9,348.0 | 2,093,658.0 | 4.662 | 4.662 | 97,606,600.00 |
| AL: | | | | | | | | |
| DEE PWR. PART.-NATIVE | IPP | 213,709.0 | 0.0 | 0.0 | 213,709.0 | 12.974 | 12.974 | 27,725,706.97 |
| DEE PWR. PART.-OTHERS | IPP | 318.0 | 0.0 | 0.0 | 318.0 | 5.738 | 5.738 | 18,247.23 |
| GRESS ENERGY FLORIDA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| OF LAKELAND | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ANDO UTIL. COMM. | SCH. - JA | 92,265.0 | 0.0 | 0.0 | 92,265.0 | 3.838 | 3.838 | 3,541,333.79 |
| OLINA POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ENERGY AUTHORITY | SCH. - JA | 1,703.0 | 0.0 | 0.0 | 1,703.0 | 10.600 | 10.600 | 180,516.45 |
| DY CREEK | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ELANTA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| OF TALLAHASSEE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PINE | SCH. - JA | 4,828.0 | 0.0 | 0.0 | 4,828.0 | 12.983 | 12.983 | 626,807.83 |
| GILL ALLIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| OCO | SCH. - JA | 75,975.0 | 0.0 | 0.0 | 75,975.0 | 2.710 | 2.710 | 2,058,727.58 |
| AL POWER | SCH. - JA | 15,685.0 | 0.0 | 0.0 | 15,685.0 | 10.160 | 10.160 | 1,593,634.11 |
| ANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| NOLE ELEC. CO-OP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| E ENERGY | SCH. - JA | 1,703.0 | 0.0 | 0.0 | 1,703.0 | 34.940 | 34.940 | 595,025.24 |
| EGY POWER MARKETING | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| OF HOMESTEAD | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PRA ENERGY | SCH. - JA | 162,707.0 | 0.0 | 0.0 | 162,707.0 | 3.523 | 3.523 | 5,731,533.86 |
| B ELECTRIC MEMBERSHIP CORP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| GRESS ENERGY FLORIDA | SCH. - D | 898,187.0 | 0.0 | 0.0 | 898,187.0 | 5.261 | 5.261 | 47,253,622.21 |
| JURSDALE POWER PARTNERS | OATT | 13,099.0 | 0.0 | 0.0 | 13,099.0 | 4.471 | 4.471 | 585,606.75 |
| | | 1,480,179.0 | 0.0 | 0.0 | 1,480,179.0 | 6.074 | 6.074 | 89,910,762.02 |
| ERENCE | | (622,827.0) | 0.0 | (9,348.0) | (613,479.0) | 1.412 | 1.412 | (7,695,837.98) |
| ERENCE % | | -29.6% | 0.0% | -100.0% | -29.3% | 30.3% | 30.3% | -7.9% |

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A8

JANUARY 2005 - DECEMBER 2005

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD OF JANUARY THROUGH DECEMBER 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|---------------------------|------------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 455,547.0 | 0.0 | 0.0 | 455,547.0 | 2.514 | 2.514 | 11,451,300.00 |
| TOTAL | | 455,547.0 | 0.0 | 0.0 | 455,547.0 | 2.514 | 2.514 | 11,451,300.00 |
| ACTUAL: | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | 192,482.0 | 0.0 | 0.0 | 192,482.0 | 2.475 | 2.475 | 4,764,842.84 |
| McKAY BAY REFUSE | COGEN. | 165,318.0 | 0.0 | 0.0 | 165,318.0 | 2.468 | 2.468 | 4,079,381.23 |
| ORANGE COGENERATION L.P. | COGEN. | 74,641.0 | 0.0 | 0.0 | 74,641.0 | 2.263 | 2.263 | 1,689,329.51 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 333.00 |
| CARGILL GREEN BAY | COGEN. | 11,636.0 | 0.0 | 0.0 | 11,636.0 | 6.679 | 6.679 | 777,139.72 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 19,004.0 | 0.0 | 0.0 | 19,004.0 | 5.685 | 5.685 | 1,080,441.46 |
| CF INDUSTRIES INC. | COGEN. | 14,709.0 | 0.0 | 0.0 | 14,709.0 | 6.330 | 6.330 | 931,111.81 |
| MC-AGRICO-NEW WALES | COGEN. | 5,992.0 | 0.0 | 0.0 | 5,992.0 | 6.224 | 6.224 | 372,963.25 |
| MC-AGRICO-S. PIERCE | COGEN. | 34,495.0 | 0.0 | 0.0 | 34,495.0 | 7.230 | 7.230 | 2,493,921.27 |
| AUBURNDALE POWER PARTNERS | COGEN. | 16,062.0 | 0.0 | 0.0 | 16,062.0 | 5.546 | 5.546 | 890,722.84 |
| CENTRALE CITRUS | COGEN. | 14.0 | 0.0 | 0.0 | 14.0 | 3.806 | 3.806 | 532.87 |
| TOTAL | | 534,351.0 | 0.0 | 0.0 | 534,351.0 | 3.197 | 3.197 | 17,080,719.80 |
| DIFFERENCE | | 78,804.0 | 0.0 | 0.0 | 78,804.0 | 0.683 | 0.683 | 5,629,419.80 |
| DIFFERENCE % | | 17.3% | 0.0% | 0.0% | 17.3% | 27.2% | 27.2% | 49.2% |

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A9

JANUARY 2005 - DECEMBER 2005

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD OF JANUARY THROUGH DECEMBER 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) TRANSACTION COSTS CENTS/KWH | (5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4) | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6B)-5 |
|----------------------------|---------------------------|----------------------------------|--|--|--------------------------|-----------------------|----------------------------------|
| | | | | | (A) CENTS PER KWH | (B) TOTAL COST | |
| ATED: | | | | | | | |
| IOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| AL | | <u>0.0</u> | <u>0.000</u> | <u>0.00</u> | <u>0.000</u> | <u>0.00</u> | <u>0.00</u> |
| AL: | | | | | | | |
| GRESS ENERGY FLORIDA | SCH. - JC | 39,778.6 | 6.675 | 2,655,076.78 | 6.395 | 2,544,032.78 | 702,676.00 |
| POWER & LIGHT | SCH. - JC | 332,087.0 | 6.746 | 22,404,099.36 | 7.562 | 25,111,006.45 | 6,352,182.09 |
| Y OF LAKELAND | SCH. - JC | 22,477.3 | 10.313 | 2,318,080.32 | 10.759 | 2,418,391.83 | 504,961.51 |
| E ENERGY | SCH. - JC | 52.0 | 7.900 | 4,108.00 | 11.896 | 6,186.01 | 2,078.01 |
| ANDO UTIL. COMM. | SCH. - JC | 47,236.3 | 7.614 | 3,596,480.27 | 7.697 | 3,635,751.67 | 895,223.90 |
| ENERGY AUTHORITY | SCH. - JC | 266,887.3 | 9.055 | 24,167,752.95 | 11.371 | 30,348,932.22 | 7,368,585.17 |
| ELANTA | SCH. - JC | 77,401.0 | 7.949 | 6,152,522.69 | 11.164 | 8,641,210.65 | 2,649,800.46 |
| Y OF TALLAHASSEE | SCH. - JC | 10,623.1 | 10.409 | 1,105,777.95 | 13.525 | 1,436,814.06 | 378,723.51 |
| PINE | SCH. - JC | 77,600.1 | 8.696 | 6,747,931.19 | 9.728 | 7,548,643.47 | 1,389,214.28 |
| GILL ALLIANT | SCH. - JC | 188,831.0 | 7.830 | 14,786,332.86 | 8.651 | 16,336,045.30 | 2,267,783.44 |
| ANT | SCH. - JC | 95,843.4 | 15.434 | 14,792,714.12 | 15.686 | 15,033,560.71 | 449,953.59 |
| DY CREEK | SCH. - JC | 5.0 | 12.500 | 625.00 | 12.500 | 625.00 | 0.00 |
| INOLE ELEC. CO-OP | SCH. - JC | 54,078.3 | 6.301 | 3,407,515.51 | 7.945 | 4,296,718.89 | 1,341,711.38 |
| OTHER COMPANY | SCH. - JC | 1,529.0 | 7.898 | 120,755.00 | 10.535 | 161,078.57 | 40,323.57 |
| EELABRATOR RIDGE ENERGY | SCH. - JC | 410.0 | 4.397 | 18,028.80 | 0.000 | 0.00 | 0.00 |
| B ELECTRIC MEMBERSHIP CORP | SCH. - JC | 74,117.0 | 6.219 | 4,609,392.00 | 7.062 | 5,233,915.77 | 1,596,655.77 |
| AL | | <u>1,288,956.4</u> | <u>8.293</u> | <u>106,887,192.80</u> | <u>11.568</u> | <u>122,752,913.38</u> | <u>25,939,872.68</u> |
| ERENCE | | 1,288,956.4 | 8.293 | 106,887,192.80 | 11.568 | 122,752,913.38 | 25,939,872.68 |
| ERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

Fuel savings calculation was implemented on April 1, 2005 as requested by the FPSC Staff.

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A12

JANUARY 2005 - DECEMBER 2005

REDACTED

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
FOR THE PERIOD JANUARY 2005 THROUGH DECEMBER 2005**

| CONTRACT | TERM | | CONTRACT TYPE |
|--|-----------|------------|---------------|
| | START | END | |
| MCKAY BAY REFUSE | 8/26/1982 | 7/31/2011 | QF |
| ORANGE COGEN LP | 4/17/1989 | 12/31/2015 | QF |
| HILLSBOROUGH COUNTY | 1/10/1985 | 3/1/2010 | QF |
| HARDEE POWER PARTNERS | 1/1/1993 | 12/31/2012 | LT |
| PROGRESS ENERGY FLORIDA | 6/1/2004 | 12/31/2005 | LT |
| SEMINOLE ELECTRIC | 6/1/1992 | ** | LT |
| FLORIDA POWER & LIGHT | DAILY | | ST |
| OKEELANTA - NEW HOPE POWER PARTNERSHIP | 6/1/2005 | 9/30/2005 | ST |
| RELIANT ENERGY SERVICES | 9/1/2005 | 10/31/2005 | ST |

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

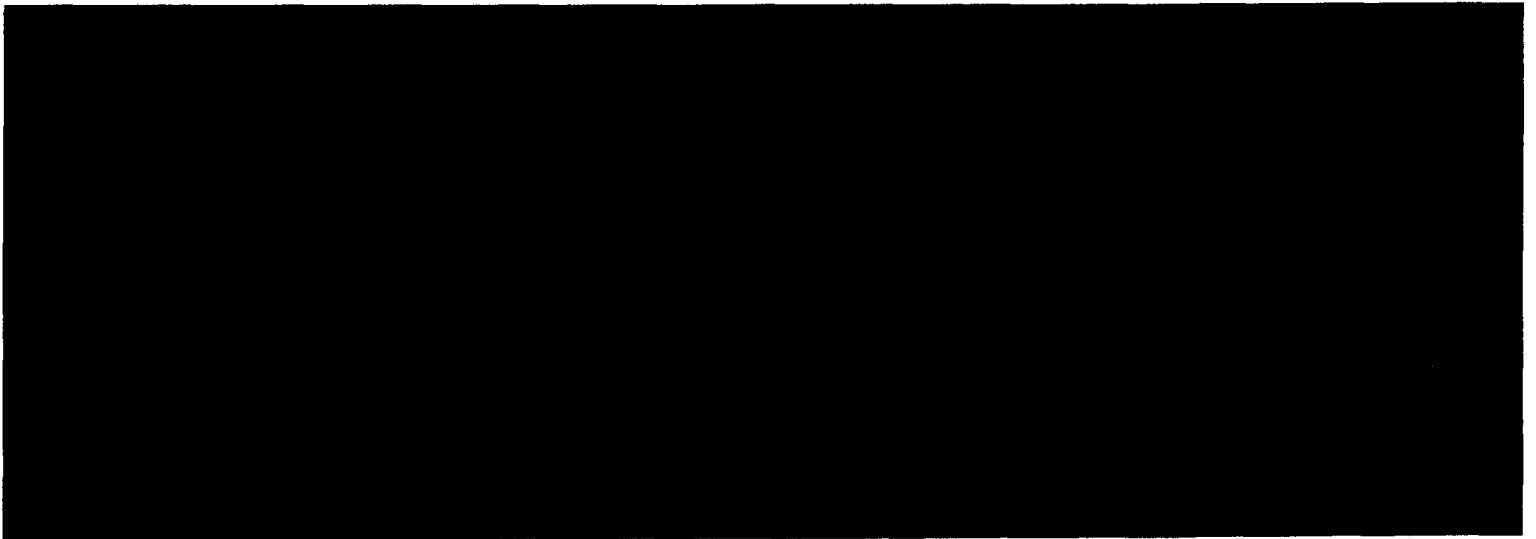
| CONTRACT | JANUARY MW | FEBRUARY MW | MARCH MW | APRIL MW | MAY MW | JUNE MW | JULY MW | AUGUST MW | SEPTEMBER MW | OCTOBER MW | NOVEMBER MW | DECEMBER MW |
|--|------------|-------------|----------|----------|--------|---------|---------|-----------|--------------|------------|-------------|-------------|
| MCKAY BAY REFUSE | 15.5 | 15.5 | 15.5 | 15.5 | 15.5 | 15.5 | 15.5 | 15.5 | 15.5 | 15.5 | 15.5 | 15.5 |
| HILLSBOROUGH COUNTY | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 |
| ORANGE COGEN LP | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 |
| HARDEE POWER PARTNERS | 377.0 | 377.0 | 377.0 | 377.0 | 377.0 | 377.0 | 377.0 | 377.0 | 377.0 | 377.0 | 377.0 | 377.0 |
| PROGRESS ENERGY FLORIDA | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 |
| SEMINOLE ELECTRIC | 4.9 | 4.8 | 5.4 | 5.5 | 5.3 | 5.1 | 7.0 | 6.2 | 0.0 | 0.0 | 4.4 | 0.0 |
| FLORIDA POWER & LIGHT | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 88.0 | 88.0 | 0.0 | 0.0 | 0.0 |
| OKEELANTA - NEW HOPE POWER PARTNERSHIP | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 50.0 | 50.0 | 50.0 | 50.0 | 0.0 | 0.0 | 0.0 |
| RELIANT ENERGY SERVICES | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 158.0 | 158.0 | 0.0 | 0.0 |

213

| CAPACITY YEAR 2005 | JANUARY (\$) | FEBRUARY (\$) | MARCH (\$) | APRIL (\$) | MAY (\$) | JUNE (\$) | JULY (\$) | AUGUST (\$) | SEPTEMBER (\$) | OCTOBER (\$) | NOVEMBER (\$) | DECEMBER (\$) | TOTAL (\$) |
|---------------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---------------------|
| MCKAY BAY REFUSE | \$257,455 | \$257,455 | \$257,455 | \$257,455 | \$257,455 | \$257,455 | \$257,455 | \$257,455 | \$263,035 | \$263,035 | \$263,035 | \$263,035 | \$3,111,780 |
| HILLSBOROUGH COUNTY | \$803,160 | \$803,160 | \$803,160 | \$803,160 | \$890,100 | \$846,630 | \$846,630 | \$846,630 | \$846,630 | \$846,630 | \$846,630 | \$846,630 | \$10,029,150 |
| ORANGE COGEN LP | \$681,720 | \$681,720 | \$681,720 | \$681,720 | \$681,720 | \$681,720 | \$681,720 | \$681,720 | \$681,720 | \$681,720 | \$681,720 | \$681,720 | \$8,180,640 |
| TOTAL COGENERATION | \$1,742,335 | \$1,742,335 | \$1,742,335 | \$1,742,335 | \$1,829,275 | \$1,785,805 | \$1,785,805 | \$1,785,805 | \$1,791,385 | \$1,791,385 | \$1,791,385 | \$1,791,385 | \$21,321,570 |

HARDEE POWER PARTNERS
PROGRESS ENERGY FLORIDA - D
FLORIDA POWER & LIGHT
OKEELANTA - NEW HOPE POWER PARTNERSHIP
RELIANT ENERGY SERVICES
SUBTOTAL CAPACITY PURCHASES

SEMINOLE ELECTRIC - D
HARDEE PWR PART. TO FLORIDA POWER & LIGHT - OATT
HARDEE PWR PART. TO SEMINOLE ELECTRIC - OATT
HARDEE PWR PART. TO CITY OF LAKELAND - OATT
CALPEA - MA
COBB ELECTRIC MEMBERSHIP - MA
CAROLINA POWER & LIGHT - MA
CARGILL ALLIANT - MA
CITY OF TALLAHASSEE - MA
PROGRESS ENERGY FLORIDA - MA
FLORIDA POWER & LIGHT - MA
CITY OF LAKELAND - MA
ORLANDO UTILITIES - MA
REEDY CREEK - MA
SEMINOLE ELECTRIC - MA
THE ENERGY AUTHORITY - MA
TEC WHOLESALE MARKETING - MA
TENASKA POWER CORP. - MA
SUBTOTAL CAPACITY SALES



| | | | | | | | | | | | | | |
|------------------------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---------------------|
| TOTAL PURCHASES AND (SALES) | \$2,340,653 | \$2,358,952 | \$2,796,214 | \$2,362,277 | \$2,325,224 | \$2,495,867 | \$2,546,327 | \$2,557,757 | \$3,240,112 | \$2,934,064 | \$2,379,223 | \$2,381,209 | \$30,717,880 |
| TOTAL CAPACITY | \$4,082,988 | \$4,101,287 | \$4,538,549 | \$4,104,612 | \$4,154,499 | \$4,281,672 | \$4,332,132 | \$4,343,562 | \$5,031,497 | \$4,725,449 | \$4,170,608 | \$4,172,594 | \$52,039,450 |