



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

March 13, 2006

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of February 2006.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read 'John J. Burnett', with a long horizontal flourish extending to the right.

John Burnett

JB/scc
Enclosures

cc: Parties of record

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of February 2006 have been furnished to the following individuals by regular U.S. Mail this 13th day of March 2006.

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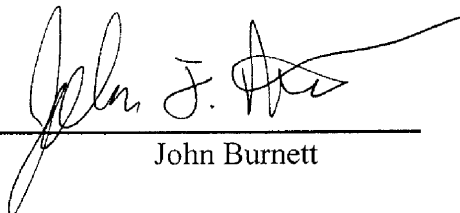
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John Burnett

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FEBRUARY 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1	82,626,175	119,117,480	(36,491,305)	(30.6)	2,459,525	2,566,512	(106,987)	(4.2)	3.3594	4.6412	(1.2818)	(27.6)
2	497,185	482,842	14,343	3.0	530,784	514,428	16,356	3.2	0.0937	0.0939	(0.0002)	(0.2)
3	94,271	869,782	(775,511)	(89.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	12,646	0	12,646	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	3,349,943	3,077,953	271,990	8.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	86,580,220	123,548,057	(36,967,837)	(29.9)	2,459,525	2,566,512	(106,987)	(4.2)	3.5202	4.8139	(1.2937)	(26.9)
6	11,434,335	7,756,979	3,677,356	47.4	368,857	352,956	15,901	4.5	3.0999	2.1977	0.9022	41.1
7	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	3,691,084	1,045,280	2,645,804	253.1	44,049	20,000	24,049	120.2	8.3795	5.2264	3.1531	60.3
9	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	13,568,769	11,013,061	2,555,708	23.2	349,740	363,293	(13,552)	(3.7)	3.8797	3.0315	0.8482	28.0
12	28,694,188	19,815,320	8,878,868	44.8	762,647	736,249	26,398	3.6	3.7624	2.6914	1.0710	39.8
13					3,222,172	3,302,761	(80,589)	(2.4)				
14	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	(1,901,381)	(6,767,963)	4,866,582	(71.9)	(32,022)	(124,381)	92,359	(74.3)	5.9377	5.4413	0.4964	9.1
15a	(370,498)	(832,509)	462,011	(55.5)	(32,022)	(124,381)	92,359	(74.3)	1.1570	0.6693	0.4877	72.9
15b	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	(6,681,165)	(8,696,312)	2,015,147	(23.2)	(168,030)	(171,986)	3,956	(2.3)	3.9762	5.0584	(1.0822)	(21.4)
18	(8,953,044)	(16,295,784)	7,342,740	(45.1)	(200,052)	(296,367)	96,315	(32.5)	4.4754	5.4989	(1.0235)	(18.6)
19					636	0	636					
20	106,321,364	127,066,594	(20,745,229)	(16.3)	3,022,756	3,086,394	(63,638)	0.5	3.5174	4.2285	(0.7091)	(16.8)
21	(2,634,084)	(10,073,880)	7,439,796	(73.9)	74,888	238,348	(163,460)	(68.6)	(0.0906)	(0.3294)	0.2388	(72.5)
22	339,057	422,655	(83,598)	(19.8)	(9,840)	(10,000)	160	(3.6)	0.0117	0.0138	(0.0021)	(15.2)
23	6,383,983	7,449,986	(1,066,003)	(14.3)	(181,499)	(176,267)	(5,232)	3.0	0.2196	0.2436	(0.0240)	(9.9)
24	106,321,364	127,066,594	(20,745,229)	(16.3)	2,906,505	3,058,475	(151,970)	(5.0)	3.6580	4.1546	(0.4966)	(12.0)
25	(3,625,559)	(4,224,370)	598,812	(14.2)	(99,203)	(101,680)	2,477	(2.4)	3.6547	4.1546	(0.4999)	(12.0)
26	102,695,806	122,842,223	(20,146,417)	(16.4)	2,807,302	2,956,795	(149,493)	(5.1)	3.6582	4.1546	(0.4964)	(12.0)
27	103,088,104	123,066,506	(20,008,403)	(16.3)	2,807,302	2,956,795	(149,493)	(5.1)	3.6721	4.1632	(0.4911)	(11.8)
23a	26,307,671	26,307,671	0	0.0	2,807,302	2,956,795	(149,493)	(5.1)	0.9371	0.8897	0.0474	5.3
23b	0	0	0	0.0	2,807,302	2,956,795	(149,493)	(5.1)	0.0000	0.0000	0.0000	0.0
23c	0	0	0	0.0	2,807,302	2,956,795	(149,493)	(5.1)	0.0000	0.0000	0.0000	0.0
29	129,395,775	149,404,177	(20,008,402)	(13.4)	2,807,302	2,956,795	(149,493)	(5.1)	4.6092	5.0529	(0.4437)	(8.8)
33									1.0072	1.0072	0.0000	0.0
31									4.6125	5.0555	(0.4430)	(8.8)
32	44,363	44,363	0	0.0	2,807,302	2,956,795	(149,493)	(5.1)	0.0016	0.0015	0.0001	6.7
33									4.614	5.058	(0.444)	(8.8)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - FEBRUARY 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	178,466,208	261,309,455	(82,843,247)	(31.7)	4,958,120	5,452,002	(493,882)	(9.1)	3.5995	4.7929	(1.1934)	(24.9)
2 SPENT NUCLEAR FUEL DISPOSAL COST	900,312	1,017,523	(117,211)	(11.5)	961,153	1,064,086	(122,933)	(11.3)	0.0637	0.0939	(0.0002)	(0.2)
3 COAL CAR INVESTMENT	193,050	1,752,529	(1,559,479)	(89.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	25,291	0	25,291	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	6,864,364	6,280,015	584,349	9.3	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	186,449,225	270,359,522	(83,910,297)	(31.0)	4,958,120	5,452,002	(493,882)	(9.1)	3.7605	4.9589	(1.1984)	(24.2)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	22,272,886	16,373,121	5,899,765	36.0	792,918	748,261	44,657	6.0	2.8090	2.1882	0.6208	28.4
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A5)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	9,383,709	4,040,320	5,343,389	132.3	135,276	60,000	75,276	125.5	6.9367	6.7339	0.2028	3.0
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	26,576,061	23,498,116	3,077,945	13.1	737,430	773,559	(36,130)	(4.7)	3.6039	3.0377	0.5662	18.6
12 TOTAL COST OF PURCHASED POWER	58,232,655	43,911,557	14,321,098	32.6	1,665,624	1,561,820	83,804	5.3	3.4961	2.7760	0.7201	25.9
13 TOTAL AVAILABLE MWH					6,623,744	7,033,822	(410,078)	(5.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,706,983)	(13,146,038)	10,439,055	(79.4)	(44,126)	(234,579)	190,453	(81.2)	6.1347	5.6041	0.5306	9.5
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(437,725)	(1,626,198)	1,188,473	(73.1)	(44,126)	(234,579)	190,453	(81.2)	0.9520	0.6932	0.2588	43.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(13,686,197)	(15,253,110)	1,566,914	(10.3)	(326,608)	(298,316)	(28,292)	9.5	4.1504	5.1131	(0.9227)	(18.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(16,830,905)	(30,025,346)	13,194,441	(43.9)	(370,734)	(532,895)	162,161	(30.4)	4.5299	5.6344	(1.0545)	(19.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,087	0	1,087					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	227,850,975	284,245,733	(56,394,757)	(24.8)	6,254,097	6,500,927	(246,830)	(3.8)	3.6432	4.3724	(0.7292)	(16.7)
21 NET UNBILLED	(4,661,218)	(10,341,564)	5,680,346	(54.9)	127,942	244,299	(116,357)	(47.6)	(0.0771)	(0.1629)	0.0658	(52.7)
22 COMPANY USE	946,672	872,441	74,231	8.5	(25,984)	(20,000)	(5,984)	29.9	0.0157	0.0137	0.0020	14.6
23 T & D LOSSES	11,387,089	16,438,588	(5,051,499)	(30.7)	(312,555)	(376,108)	63,553	(19.9)	0.1884	0.2589	(0.0705)	(27.2)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	227,850,975	284,245,733	(56,394,757)	(19.8)	6,043,500	6,349,118	(305,618)	(4.8)	3.7702	4.4789	(0.7067)	(15.8)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,146,460)	(14,877,410)	6,730,950	(45.2)	(215,990)	(324,708)	108,718	(33.5)	3.7717	4.5818	(0.8101)	(17.7)
26 JURISDICTIONAL KWH SALES	219,704,515	269,368,323	(49,663,808)	(18.4)	5,827,509	6,024,410	(196,901)	(3.3)	3.7701	4.4713	(0.7012)	(15.7)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382	220,339,021	269,925,915	(49,586,894)	(18.4)	5,827,509	6,024,410	(196,901)	(3.3)	3.7610	4.4805	(0.6995)	(15.6)
28 PRIOR PERIOD TRUE-UP	52,615,343	52,615,342	1	0.0	5,827,509	6,024,410	(196,901)	(3.3)	0.9029	0.8734	0.0295	3.4
28a MARKET PRICE TRUE-UP	0	0	0	0.0	5,827,509	6,024,410	(196,901)	(3.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	5,827,509	6,024,410	(196,901)	(3.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	272,954,364	322,541,257	(49,586,893)	(15.4)	5,827,509	6,024,410	(196,901)	(3.3)	4.6839	5.3539	(0.6700)	(12.5)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.6873	5.3578	(0.6705)	(12.5)
32 GPIF	88,726	88,726			5,827,509	6,024,410			0.0015	0.0015	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.689	5.359	(0.671)	(12.5)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$82,626,175	119,117,480	(\$36,491,305)	(30.6)	\$178,466,208	\$261,309,455	(\$82,843,247)	(31.7)
1a. NUCLEAR FUEL DISPOSAL COST	497,185	482,842	14,343	3.0	900,312	1,017,523	(117,211)	(11.5)
1b. NUCLEAR DECOM & DECON	12,646	0	12,646	100.0	25,291	0	25,291	100.0
1c. COAL CAR INVESTMENT	94,271	869,782	(775,511)	(89.2)	193,050	1,752,529	(1,559,479)	(89.0)
2. FUEL COST OF POWER SOLD	(1,901,381)	(6,767,963)	4,866,582	(71.9)	(2,706,983)	(13,146,038)	10,439,055	(79.4)
2a. GAIN ON POWER SALES	(370,498)	(832,509)	462,011	(55.5)	(437,725)	(1,626,198)	1,188,473	(73.1)
3. FUEL COST OF PURCHASED POWER	11,434,335	7,756,979	3,677,356	47.4	22,272,886	16,373,121	5,899,765	35.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC	13,568,769	11,013,061	2,555,708	23.2	26,576,061	23,498,116	3,077,945	13.1
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	3,691,084	1,045,280	2,645,804	253.1	9,383,709	4,040,320	5,343,389	132.3
5. TOTAL FUEL & NET POWER TRANSACTIONS	109,652,586	132,684,952	(23,032,367)	(17.4)	234,672,808	293,218,828	(58,546,019)	(20.0)
E. ADJUSTMENTS TO FUEL COST:								
Ea. FUEL COST OF STRATIFIED SALES	(6,681,165)	(8,696,312)	2,015,147	(23.2)	(13,686,197)	(15,253,110)	1,566,914	(10.3)
Eb. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,349,943	3,077,953	271,990	8.8	6,864,364	6,280,015	584,349	9.3
Ec. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$106,321,364	\$127,066,594	(\$20,745,229)	(16.3)	\$227,850,975	\$284,245,733	(\$56,394,757)	(19.8)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$5,096	\$0	\$5,096	\$9,839	\$0	\$9,839
INEFFICIENT USE OF HINES 3	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,410	0	3,410	7,130	0	7,130
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(12,646)	0	(12,646)	(25,291)	0	(25,291)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	0	0	0	0	0	0
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
CCGEN OVERPAYMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	276,118	0	276,118	592,647	0	592,647
HEDGING	0	0	0	0	0	0
HINES 2 (DEPREC & RETURN)	3,077,965	3,077,953	12	6,280,039	6,280,015	24
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,349,943	\$3,077,953	\$271,990	\$6,864,364	\$6,280,015	\$584,349

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$9,161,262 Avg tons: 429,478

B. KWH SALES

1. JURISDICTIONAL SALES	2,807,301,940	2,956,755,000	(149,493,060)	(5.1)	5,827,509,148	6,024,410,000	(196,900,852)	(3.3)
2. NON JURISDICTIONAL (WHOLESALE) SALES	99,202,939	101,660,000	(2,477,061)	(2.4)	215,990,473	324,708,000	(108,717,527)	(33.5)
3. TOTAL SALES	2,906,504,879	3,058,475,000	(151,970,121)	(5.0)	6,043,499,621	6,349,118,000	(305,618,379)	(4.8)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.59	96.68	(0.09)	(0.1)	96.43	94.89	1.54	1.6

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$146,448,587	\$157,232,149	(\$10,783,562)	(5.9)	\$304,561,201	\$320,357,323	(\$15,796,122)	(4.9)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(26,307,671)	(26,307,671)	(0)	0.0	(52,615,343)	(52,615,342)	(1)	0.0
2b. INCENTIVE PROVISION	(44,363)	(44,363)	0	0.0	(88,726)	(88,726)	1	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	120,096,553	130,880,115	(10,783,562)	(8.2)	251,857,133	267,653,255	(15,796,122)	(5.9)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	106,321,364	127,066,594	(20,745,229)	(16.3)	227,850,975	284,245,733	(56,394,757)	(19.8)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	95.59	96.68	(0.09)	(0.1)	96.43	94.89	1.54	1.6
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00382 LOSS MULTIPLIER)	103,088,104	123,096,506	(20,008,403)	(16.3)	220,339,021	269,925,915	(49,586,894)	(18.4)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	17,008,449	7,783,609	9,224,840	118.5	31,518,112	(2,272,660)	33,790,772	(1,485.8)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(960,169)	(747,664)	(212,505)	28.4	(2,045,273)	(1,559,634)	(485,639)	31.1
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(276,344,880)	(300,252,624)	23,907,744	(8.0)	(316,077,111)	(315,692,056)	(385,055)	0.1
10. TRUE UP COLLECTED (REFUNDED)	26,307,671	26,307,671	0	0.0	52,615,343	52,615,342	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(233,988,929)	(266,909,008)	32,920,080	(12.3)	(233,988,929)	(266,909,008)	32,920,080	(12.3)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$233,988,929)	(266,909,008)	32,920,080	(12.3)	(\$233,988,929)	(266,909,008)	32,920,080	(12.3)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$276,344,880)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(233,028,760)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(509,373,640)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(254,686,820)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.510	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.530	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	9.040	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	4.520	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.377	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$960,169)	N/A	--	--				

NOT

APPLICABLE

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

02-2006
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	17,140,247	25,662,103	-8,521,856	-33.2%
2	LIGHT OIL	3,446,283	1,755,036	1,691,247	96.4%
3	COAL	33,883,813	30,141,330	3,742,483	12.4%
4	GAS	26,270,919	59,745,093	-33,474,174	-56.0%
5	NUCLEAR	1,884,913	1,813,918	70,995	3.9%
6					
7					
8	TOTAL (\$)	82,626,175	119,117,480	-36,491,305	-30.6%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	257,469	332,991	-75,522	-22.7%
10	LIGHT OIL	19,213	7,667	11,546	150.6%
11	COAL	1,191,784	1,032,953	158,831	15.4%
12	GAS	460,275	678,473	-218,198	-32.2%
13	NUCLEAR	530,784	514,428	16,356	3.2%
14					
15					
16	TOTAL (MWH)	2,459,525	2,566,512	-106,987	-4.2%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	412,717	563,118	-150,401	-26.7%
18	LIGHT OIL (BBL)	41,668	17,235	24,433	141.8%
19	COAL (TON)	469,610	403,472	66,138	16.4%
20	GAS (MCF)	3,507,225	5,179,127	-1,671,902	-32.3%
21	NUCLEAR (MMBTU)	5,403,207	5,242,537	160,670	3.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	2 693,493	3 660,269	-966.776	-26.4%
25	LIGHT OIL	237,389	99,963	137.426	137.5%
26	COAL	11 485,038	10 086,789	1,398.249	13.9%
27	GAS	3 598,071	5 179,127	-1,581.056	-30.5%
28	NUCLEAR	5 403,207	5 242,537	160.670	3.1%
29					
30					
31	TOTAL (MILLION BTU)	23,417,199	24,268,685	-851.486	-3.5%
GENERATION MIX (% MWH)					
32	HEAVY OIL	10.5	12.97	-2.5	-19.3%
33	LIGHT OIL	0.8	0.30	0.5	161.5%
34	COAL	48.5	40.25	8.2	20.4%
35	GAS	18.7	26.44	-7.7	-29.2%
36	NUCLEAR	21.6	20.04	1.5	7.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	41.53	45.57	-4.04	-8.9%
41	LIGHT OIL (\$/BBL)	82.71	101.83	-19.12	-18.8%
42	COAL (\$/TON)	72.15	74.70	-2.55	-3.4%
43	GAS (\$/MCF)	7.49	11.54	-4.05	-35.1%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	0.8%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	6.36	7.01	-0.65	-9.2%
48	LIGHT OIL	14.52	17.56	-3.04	-17.3%
49	COAL	2.95	2.99	-0.04	-1.3%
50	GAS	7.30	11.54	-4.23	-36.7%
51	NUCLEAR	0.35	0.35	0.00	0.8%
52					
53					
54	SYSTEM (\$/MBTU)	3.53	4.91	-1.38	-28.1%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,461	10,992	-531	-4.8%
56	LIGHT OIL	12,356	13,038	-682	-5.23%
57	COAL	9,637	9,765	-128	-1.3%
58	GAS	7,817	7,634	184	2.4%
59	NUCLEAR	10,180	10,191	-11	-0.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,521	9,456	65	0.7%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	6.66	7.71	-1.05	-13.6%
64	LIGHT OIL	17.94	22.89	-4.95	-21.6%
65	COAL	2.84	2.92	-0.07	-2.6%
66	GAS	5.71	8.81	-3.10	-35.2%
67	NUCLEAR	0.36	0.35	0.00	0.7%
68					
69					
70	SYSTEM (CENTS/KWH)	3.36	4.64	-1.28	-27.6%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	55,857.00	16			10,175				568,429	3,675,781	6.580	
		55,600.96					#6	86,812	6.517	565,722	3,643,639	6.553	41.972
		79.22					GS	778	1.036	806	5,631	7.108	7.238
		196.83					#2	328	5.795	1,901	26,511	14.190	80.826
UNIT 2	509	134,931.00	39			10,469				1,412,526	9,141,327	6.775	
		130,149.89					#6	209,125	6.515	1,362,475	8,777,312	6.744	41.972
		4,584.58					GS	46,326	1.036	47,994	335,322	7.314	7.238
		196.53					#2	355	5.795	2,057	28,693	14.600	80.825
Bartow													
UNIT 1	122	4,849.00	6			10,594				51,371	311,272	6.419	
		4,797.04					#6	7,747	6.560	50,821	303,822	6.334	39.218
		51.96					#2	95	5.794	550	7,450	14.338	78.421
UNIT 2	120	15,126.00	19			10,900				164,874	985,666	6.516	
		15,126.00					#6	25,133	6.560	164,874	985,666	6.516	39.218
UNIT 3	206	51,757.00	37			10,477				542,353	3,276,150	6.329	
		48,599.91					#6	77,617	6.560	509,172	3,043,984	6.263	39.218
		3,157.09					GS	32,028	1.036	33,181	232,165	7.331	7.249
Crystal River 1 & 2													
UNIT 1	381	181,654.00	71			10,195				1,851,989	5,811,449	3.199	
		47.22					#2	833	0.578	481	74,272	157.289	89.162
		181,606.78					CA	74,881	24.726	1,851,508	5,737,177	3.159	76.617
UNIT 2	477	180,506.00	56			9,880				1,783,459	5,588,166	3.096	
		507.71					#2	868	5.779	5,016	77,393	15.244	89.162
		179,998.29					CA	71,926	24.726	1,778,442	5,510,773	3.062	76.617
Crystal River 4 & 5													
UNIT 4	717	433,734.00	90			9,296				4,031,836	11,703,237	2.698	
		775.81					#2	1,240	5.816	7,212	105,550	13.605	85.121
		432,958.19					CA	165,391	24.334	4,024,625	11,597,687	2.679	70.123
UNIT 5	725	397,975.00	82			9,643				3,837,739	11,144,663	2.800	
		754.49					#2	1,251	5.816	7,276	106,487	14.114	85.122
		397,220.51					CA	157,412	24.334	3,830,464	11,038,177	2.779	70.123

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

02-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	824.00	4			13,623				11,225	107,078	12.995	
		813.67					#6	1,714	6.467	11,084	105,253	12.936	61.408
		10.33					#2	24	5.864	141	1,826	17.677	76.083
UNIT 2	32	730.00	3			13,117				9,575	91,434	12.525	
		718.82					#6	1,458	6.467	9,429	89,532	12.455	61.407
		11.18					#2	25	5.864	147	1,902	17.013	76.080
UNIT 3	81	1,687.00	3			11,975				20,202	194,767	11.545	
		1,663.01					#6	3,111	6.401	19,915	191,039	11.488	61.408
		23.99					#2	49	5.864	287	3,728	15.540	76.082
TOTAL	3,913	1,459,650.00				9,787				14,285,580	52,030,990	3.565	
Nuclear													
Crystal River 3													
UNIT 3	794	530,784.00	99			10,180				5,403,378	1,884,913	0.355	
		0					NF	5,403,207	1.000	5,403,207	1,884,913	0.000	0.349
		0					#2	29	5.897	171	0	0.000	0.000
TOTAL	794	530,784.00				10,180				5,403,378	1,884,913	0.355	
Gas Turbine													
Avon Park Peaker													
	56	217.00	1			13,070				2,836	25,318	11.667	
		72.19					#2	163	5.788	944	12,573	17.417	77.135
		144.81					GS	1,827	1.036	1,893	12,745	8.801	6.976
Bartow Peaker													
	205	555.00	0			15,919				8,835	63,710	11.479	
		55.33					#2	152	5.794	881	11,921	21.547	78.428
		499.67					GS	7,678	1.036	7,954	51,789	10.365	6.745
Bayboro Peaker													
	200	323.00	0			13,452				4,345	65,239	20.198	
		323.00					#2	749	5.801	4,345	65,239	20.198	87.101
Debary Peaker													
	644	7,569.00	2			13,025				98,590	727,240	9.608	
		983.71					#2	2,212	5.793	12,813	167,326	17.010	75.545
		6,585.29					GS	82,716	1.037	85,776	559,914	8.502	6.769
Higgins Peaker													
	126	772.00	1			17,082				13,187	90,568	11.732	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

02-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		20.61					#2	61	5.770	352	2,172	10.541	35.607
		751.39					GS	12,389	1.036	12,835	88,396	11.764	7.135
Hines Energy	1,630	375,656.00	34			7,256				2,725,894	20,596,799	5.483	
		375,656.00					GS	2,664,608	1.023	2,725,894	20,596,799	5.483	7.730
Intercession City Peaker	1,056	23,850.00	3			12,664				302,038	3,427,340	14.370	
		12,474.25					#2	27,226	5.802	157,975	2,311,180	18.528	84.889
		11,375.75					GS	139,867	1.030	144,063	1,116,160	9.812	7.980
Rio Pinar Peaker	15	42.00	0			17,235				724	9,682	23.052	
		42.00					#2	125	5.791	724	9,682	23.052	77.456
Suwannee Peaker	173	664.00	1			13,841				9,191	87,037	13.108	
		220.39					#2	523	5.833	3,050	39,785	18.052	76.071
		443.61					GS	5,944	1.033	6,140	47,251	10.651	7.949
Tiger Bay Cogen	215	26,850.00	19			8,399				225,508	1,541,239	5.740	
		26,850.00					GS	217,672	1.036	225,508	1,541,239	5.740	7.081
Turner Peaker	166	2,268.00	2			13,698				31,066	392,593	17.310	
		2,268.00					#2	5,358	5.798	31,066	392,593	17.310	73.272
Univ of Florida Cogen	48	30,325.00	94			10,092				306,026	1,683,507	5.552	
		30,325.00					GS	295,392	1.036	306,026	1,683,507	5.552	5.699
TOTAL	4,534	469,091.00				7,948				3,728,240	28,710,272	6.120	
SYSTEM TOTAL	9,241	2,459,525.00				9,521				23,417,199	82,626,175	3.359	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	423,309	563,118	-139,809	-24.8%
	3 Unit Cost (\$/BBL)	42.51	45.57	-3.06	-6.7%
	4 Amount (\$)	17,995,641	25,662,103	-7,666,462	-29.9%
	5 BURNED				
	6 Units (BBL)	412,717	563,118	-150,401	-26.7%
	7 Unit Cost (\$/BBL)	41.53	45.57	-4.04	-8.9%
	8 Amount (\$)	17,140,247	25,662,103	-8,521,856	-33.2%
	9 ADJUSTMENTS				
	10 Units (BBL)	0			
	11 Amount (\$)	-3,432			
	12 ENDING INVENTORY				
	13 Units (BBL)	1,097,757	1,100,000	-2,243	-0.2%
	14 Unit Cost (\$/BBL)	45.08	45.57	-0.49	-1.1%
	15 Amount (\$)	49,486,865	50,128,540	-641,675	-1.3%
	16				
	17 DAYS SUPPLY	74	58	16	27.6%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	4,904	17,235	-12,331	-71.5%
	20 Unit Cost (\$/BBL)	119.16	101.83	17.33	17.0%
	21 Amount (\$)	584,340	1,755,036	-1,170,696	-66.7%
	22 BURNED				
	23 Units (BBL)	41,668	17,235	24,433	141.8%
	24 Unit Cost (\$/BBL)	82.71	101.83	-19.12	-18.8%
	25 Amount (\$)	3,446,283	1,755,036	1,691,247	96.4%
	26 ADJUSTMENTS				
	27 Units (BBL)	-3			
	28 Amount (\$)	-194			
	29 ENDING INVENTORY				
	30 Units (BBL)	830,294	883,900	-53,606	-6.1%
	31 Unit Cost (\$/BBL)	72.72	101.83	-29.11	-28.6%
	32 Amount (\$)	60,383,002	90,007,537	-29,624,535	-32.9%
	33				
	34 DAYS SUPPLY	557	1,538	-981	-63.8%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	552,171	403,472	148,699	36.9%
	37 Unit Cost (\$/TON)	75.93	74.70	1.22	1.6%
	38 Amount (\$)	41,924,763	30,141,343	11,783,420	39.1%
	39 BURNED				
	40 Units (TON)	469,610	403,472	66,138	16.4%
	41 Unit Cost (\$/TON)	72.15	74.70	-2.55	-3.4%
	42 Amount (\$)	33,883,813	30,141,330	3,742,483	12.4%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-1,470			
	46 ENDING INVENTORY				
	47 Units (TON)	605,258	768,000	-162,742	-21.2%
	48 Unit Cost (\$/TON)	77.19	74.70	2.48	3.3%
	49 Amount (\$)	46,717,417	57,373,400	-10,655,983	-18.6%
	50				
	51 DAYS SUPPLY	36	57	-21	-36.8%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	3,507,225	5,179,127	-1,671,902	-32.3%
	68	Unit Cost (\$/MCF)	7.49	11.54	-4.05	-35.1%
	69	Amount (\$)	26,270,919	59,745,093	-33,474,174	-56.0%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,403,207	5,242,537	160,670	3.1%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	0.8%
	73	Amount (\$)	1,884,913	1,813,918	70,995	3.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

FEBRUARY 2006

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$3,432.19)	Non recoverable expense of fuel additives.
0	(\$3,432.19)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(3)	(\$193.78) \$0.00	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(3)	(\$193.78)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(1,470.10)	Non recoverable expense of inspection reports.
0	(\$1,470.10)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	39,684,912	56,418,895	-16,733,983	-29.7%
2	LIGHT OIL	5,833,744	10,849,838	-5,016,094	-46.2%
3	COAL	68,247,230	63,776,235	4,470,995	7.0%
4	GAS	61,273,125	126,441,905	-65,168,780	-51.5%
5	NUCLEAR	3,427,197	3,822,582	-395,385	-10.3%
6					
7					
8	TOTAL (\$)	178,466,208	261,309,455	-82,843,247	-31.7%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	609,397	719,440	-110,043	-15.3%
10	LIGHT OIL	33,689	45,424	-11,735	-25.8%
11	COAL	2,384,216	2,182,478	201,738	9.2%
12	GAS	969,665	1,420,574	-450,909	-31.7%
13	NUCLEAR	961,153	1,084,086	-122,933	-11.3%
14					
15					
16	TOTAL (MWH)	4,958,120	5,452,002	-493,882	-9.1%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	963,721	1,219,702	-255,981	-21.0%
18	LIGHT OIL (BBL)	70,113	106,665	-36,552	-34.3%
19	COAL (TON)	945,844	851,433	94,411	11.1%
20	GAS (MCF)	7,259,222	10,989,598	-3,730,376	-33.9%
21	NUCLEAR (MMBTU)	9,824,315	11,047,925	-1,223,610	-11.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	6,280,517	7,928,062	-1,647,445	-20.8%
25	LIGHT OIL	402,359	618,655	-216,296	-35.0%
26	COAL	23,121,206	21,285,811	1,835,395	8.6%
27	GAS	7,464,079	10,989,598	-3,525,519	-32.1%
28	NUCLEAR	9,824,315	11,047,525	-1,223,610	-11.1%
29					
30					
31	TOTAL (MILLION BTU)	47,092,576	51,870,051	-4,777,475	-9.2%
GENERATION MIX (% MWH)					
32	HEAVY OIL	12.3	13.20	-0.9	-6.9%
33	LIGHT OIL	0.7	0.83	-0.2	-18.4%
34	COAL	48.1	40.03	8.1	20.1%
35	GAS	19.6	26.06	-6.5	-24.9%
36	NUCLEAR	19.4	19.88	-0.5	-2.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	41.18	46.26	-5.08	-11.0%
41	LIGHT OIL (\$/BBL)	83.20	101.72	-18.51	-18.2%
42	COAL (\$/TON)	72.15	74.90	-2.75	-3.7%
43	GAS (\$/MCF)	8.44	11.51	-3.06	-26.6%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	0.8%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	6.32	7.12	-0.80	-11.2%
48	LIGHT OIL	14.50	17.54	-3.04	-17.3%
49	COAL	2.95	3.00	-0.04	-1.5%
50	GAS	8.21	11.51	-3.30	-28.7%
51	NUCLEAR	0.35	0.35	0.00	0.8%
52					
53					
54	SYSTEM (\$/MBTU)	3.79	5.04	-1.25	-24.8%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,306	11,020	-713	-6.5%
56	LIGHT OIL	11,943	13,620	-1,676	-12.31%
57	COAL	9,698	9,753	-55	-0.6%
58	GAS	7,698	7,736	-38	-0.5%
59	NUCLEAR	10,221	10,191	30	0.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,498	9,514	-16	-0.2%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	6.51	7.84	-1.33	-17.0%
64	LIGHT OIL	17.32	23.89	-6.57	-27.5%
65	COAL	2.86	2.92	-0.06	-2.0%
66	GAS	6.32	8.90	-2.58	-29.0%
67	NUCLEAR	0.36	0.35	0.00	1.1%
68					
69					
70	SYSTEM (CENTS/KWH)	3.60	4.79	-1.19	-24.9%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2006 Thru 02-2006
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	161,172.00	22			10,405				1,677,024	10,826,967	6.718	
		160,765.48					#6	256,696	6.517	1,672,794	10,775,275	6.702	41.977
		104.64					GS	1,051	1.036	1,089	7,991	7.637	7.603
		301.88					#2	542	5.795	3,141	43,700	14.476	80.627
UNIT 2	509	271,405.00	38			10,229				2,776,132	17,948,789	6.613	
		266,131.88					#6	417,827	6.515	2,722,195	17,538,506	6.590	41.976
		4,826.65					GS	47,655	1.036	49,371	346,810	7.185	7.278
		446.47					#2	788	5.795	4,567	63,473	14.217	80.549
Bartow													
UNIT 1	122	20,711.00	12			10,499				217,441	1,293,862	6.247	
		20,634.28					#6	33,262	6.513	216,635	1,282,961	6.218	38.571
		76.72					#2	139	5.794	805	10,901	14.209	78.424
UNIT 2	120	30,214.00	18			10,767				325,301	1,932,992	6.398	
		30,214.00					#6	49,819	6.530	325,301	1,932,992	6.398	38.800
UNIT 3	206	130,755.00	45			10,141				1,325,984	7,903,791	6.045	
		127,471.08					#6	198,181	6.523	1,292,682	7,670,631	6.018	38.705
		3,283.92					GS	32,145	1.036	33,302	233,160	7.100	7.253
Crystal River 1 & 2													
UNIT 1	381	392,867.00	73			10,123				3,976,987	12,495,332	3.181	
		273.06					#2	1,228	2.251	2,764	111,692	40.904	90.954
		392,593.94					CA	162,049	24.525	3,974,223	12,383,640	3.154	76.419
UNIT 2	477	463,843.00	69			9,886				4,585,658	14,385,625	3.101	
		686.29					#2	1,174	5.779	6,785	106,381	15.501	90.614
		463,156.71					CA	186,924	24.496	4,578,874	14,279,244	3.083	76.391
Crystal River 4 & 5													
UNIT 4	717	818,522.00	81			9,420				7,710,094	22,399,737	2.737	
		3,505.75					#2	5,678	5.816	33,022	492,485	14.048	86.736
		815,016.25					CA	314,507	24.410	7,677,072	21,907,252	2.688	69.656
UNIT 5	725	717,130.00	70			9,659				6,926,916	20,212,365	2.819	
		3,714.39					#2	6,169	5.816	35,878	535,271	14.411	86.768
		713,415.61					CA	282,364	24.405	6,891,038	19,677,094	2.758	69.687

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2006 Thru 02-2006
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	824.00	2			13,623				11,225	107,078	12.995	
		813.67					#6	1,714	6.467	11,084	105,253	12.936	61.408
		10.33					#2	24	5.864	141	1,826	17.677	76.083
UNIT 2	32	730.00	2			13,117				9,575	91,434	12.525	
		718.82					#6	1,458	6.467	9,429	89,532	12.455	61.407
		11.18					#2	25	5.864	147	1,902	17.013	76.080
UNIT 3	81	2,488.00	2			12,461				31,054	296,819	11.930	
		2,443.37					#6	4,764	6.401	30,496	289,762	11.859	60.823
		44.63					#2	95	5.864	557	7,057	15.812	74.284
TOTAL	3,913	3,010,661.00				9,823				29,573,392	109,894,791	3.650	
Nuclear													
Crystal River 3													
UNIT 3	794	961,153.00	85			10,222				9,824,572	3,427,197	0.357	
		0					NF	9,824,315	1.000	9,824,315	3,427,197	0.000	0.349
		0					#2	44	5.843	257	0	0.000	0.000
TOTAL	794	961,153.00				10,222				9,824,572	3,427,197	0.357	
Gas Turbine													
Avon Park Peaker	56	260.00	0			17,423				4,530	40,151	15.443	
		63.48					#2	191	5.791	1,106	14,650	23.077	76.702
		196.52					GS	3,305	1.036	3,424	25,500	12.976	7.716
Bartow Peaker	205	1,646.00	1			15,369				25,297	225,078	13.674	
		360.05					#2	955	5.794	5,534	74,896	20.802	78.425
		1,285.95					GS	19,077	1.036	19,764	150,182	11.679	7.872
Baybro Peaker	200	1,509.00	1			13,159				19,858	295,522	19.584	
		1,509.00					#2	3,423	5.801	19,858	295,522	19.584	86.334
Debary Peaker	509	15,503.00	2			14,358				222,593	1,765,811	11.390	
		975.48					#2	2,417	5.795	14,006	182,759	18.735	75.614
		14,527.52					GS	201,145	1.037	208,587	1,583,052	10.897	7.870
Higgins Peaker	126	1,014.00	1			17,383				17,626	127,294	12.554	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 02-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		20.25					#2	61	5.770	352	2,172	10,727	35.607
		993.75					GS	16,674	1.036	17,274	125,122	12.591	7.504
Hines Energy	1,630	820,753.00	36			7,164				5,880,142	49,927,990	6.083	
		820,753.00					GS	5,729,961	1.026	5,880,142	49,927,990	6.083	8.713
Intercession City Peaker	1,056	35,627.00	2			13,161				468,874	5,291,116	14.851	
		16,405.14					#2	37,217	5.801	215,902	3,156,718	19.242	84.819
		19,221.86					GS	245,195	1.032	252,972	2,134,398	11.104	8.705
Rio Pinar Peaker	15	72.00	0			16,817				1,211	16,188	22.483	
		72.00					#2	209	5.794	1,211	16,188	22.483	77.455
Suwannee Peaker	173	1,307.00	1			15,853				20,720	198,972	15.224	
		352.75					#2	957	5.843	5,592	72,684	20.605	75.950
		954.25					GS	14,463	1.046	15,128	126,288	13.234	8.732
Tiger Bay Cogen	215	40,395.00	13			8,362				337,782	2,476,882	6.132	
		40,395.00					GS	326,044	1.036	337,782	2,476,882	6.132	7.597
Turner Peaker	151	3,808.00	2			13,323				50,734	641,206	16.838	
		3,808.00					#2	8,750	5.798	50,734	641,206	16.838	73.281
Univ of Florida Cogen	48	64,412.00	95			10,017				645,244	4,138,013	6.424	
		0.00					#2	0	0.000	0	2,262	0.000	0.000
		64,412.00					GS	622,507	1.037	645,244	4,135,750	6.421	6.644
TOTAL	4,384	986,306.00				7,801				7,694,612	65,144,220	6.605	
SYSTEM TOTAL	9,091	4,958,120.00				9,498				47,092,576	178,456,203	3.599	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	1,083,350	1,219,702	-136,352	-11.2%
	3 Unit Cost (\$/BBL)	42.90	46.26	-3.35	-7.2%
	4 Amount (\$)	46,480,501	56,418,895	-9,938,394	-17.6%
	5 BURNED				
	6 Units (BBL)	963,721	1,219,702	-255,981	-21.0%
	7 Unit Cost (\$/BBL)	41.18	46.26	-5.08	-11.0%
	8 Amount (\$)	39,684,912	56,418,895	-16,733,983	-29.7%
	9 ADJUSTMENTS				
	10 Units (BBL)	0			
	11 Amount (\$)	-6,506			
	12 ENDING INVENTORY				
	13 Units (BBL)	1,097,757	1,100,000	-2,243	-0.2%
	14 Unit Cost (\$/BBL)	45.08	45.57	-0.49	-1.1%
	15 Amount (\$)	49,486,865	50,128,540	-641,675	-1.3%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	55,039	106,665	-51,626	-48.4%
	20 Unit Cost (\$/BBL)	88.19	101.72	-13.53	-13.3%
	21 Amount (\$)	4,854,005	10,849,838	-5,995,833	-55.3%
	22 BURNED				
	23 Units (BBL)	70,113	106,665	-36,552	-34.3%
	24 Unit Cost (\$/BBL)	83.20	101.72	-18.51	-18.2%
	25 Amount (\$)	5,833,744	10,849,838	-5,016,094	-46.2%
	26 ADJUSTMENTS				
	27 Units (BBL)	-4			
	28 Amount (\$)	-250			
	29 ENDING INVENTORY				
	30 Units (BBL)	830,294	883,900	-53,606	-6.1%
	31 Unit Cost (\$/BBL)	72.72	101.83	-29.11	-28.6%
	32 Amount (\$)	60,383,002	90,007,537	-29,624,535	-32.9%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	1,107,842	851,433	256,409	30.1%
	37 Unit Cost (\$/TON)	75.21	74.90	0.31	0.4%
	38 Amount (\$)	83,325,677	63,776,262	19,549,415	30.7%
	39 BURNED				
	40 Units (TON)	945,844	851,433	94,411	11.1%
	41 Unit Cost (\$/TON)	72.15	74.90	-2.75	-3.7%
	42 Amount (\$)	68,247,230	63,776,235	4,470,995	7.0%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-3,083			
	46 ENDING INVENTORY				
	47 Units (TON)	605,253	768,003	-162,742	-21.2%
	48 Unit Cost (\$/TON)	77.19	74.70	2.48	3.3%
	49 Amount (\$)	46,717,417	57,373,403	-10,655,983	-18.6%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	7,259,222	10,989,598	-3,730,376	-33.9%
	68	Unit Cost (\$/MCF)	8.44	11.51	-3.06	-26.6%
	69	Amount (\$)	61,273,125	126,441,905	-65,168,780	-51.5%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	9,824,315	11,047,925	-1,223,610	-11.1%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	0.8%
	73	Amount (\$)	3,427,197	3,822,582	-395,385	-10.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC
SCHEDULE 6B

POWER SOLD
FOR THE MONTH OF:
FEBRUARY, 2006

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		124,381		124,381	5.441	6.111	6,767,963	7,600,472		832,509.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	8,475		8,475	9.633	9.633	816,415.16	816,415.16		0.00
City of Homestead, FL	Schedule OS	13		13	3.178	5.119	413.11	665.44		252.33
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Cobb Electric Membership Corp.	EE1	1,180		1,180	4.565	5.467	53,864.55	64,507.80		10,643.25
Florida Power & Light Company	CR-1	150		150	7.962	7.017	11,943.74	10,326.24		(1,417.50)
Pennsylvania-New Jersey-Maryland Int.	MR1	9,550		9,550	4.398	6.582	420,032.25	628,588.20		208,555.95
Reedy Creek Improvement District	Schedule OS	315		315	3.476	4.398	10,949.14	13,853.39		2,904.25
Seminole Electric Cooperative, Inc.	Schedule J	320		320	5.487	6.487	17,557.29	20,758.79		3,201.50
Tampa Electric Company	CR-1	3,160		3,160	5.118	5.663	161,726.43	178,961.78		17,235.35
The Energy Authority, Inc.	Schedule OS	196		196	5.582	8.228	10,941.69	16,127.49		5,185.80
The Energy Authority, Inc.	Contract	972		972	5.203	6.189	50,571.56	60,154.87		9,583.31
Tennessee Valley Authority	MR1	4,318		4,318	3.566	5.312	153,979.54	229,352.05		75,372.51
Southern Company Services, Inc.	MK1	600		600	4.520	8.418	27,120.22	50,510.22		23,390.00
Seminole Electric Cooperative, Inc.	CR-1	2,278		2,278	5.637	6.470	129,766.70	147,394.31		17,627.61
Reedy Creek Improvement District	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Oglethorpe Power Corp.	EE1	100		100	5.704	6.552	5,703.54	6,551.54		848.00
Florida Municipal Power Agency	CR-1	395		395	6.098	5.367	24,086.12	21,201.52		(2,884.60)
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,310.08	6,310.08		0.00
Adjustments										
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	0.22		0.22
Sub Total - Gain on Other Power Sales		32,022		32,022	5.938	7.095	1,901,381.12	2,271,879.10		370,497.98
CURRENT MONTH TOTAL		32,022		32,022	5.938	7.095	1,901,381.12	2,271,879.10		370,497.98
DIFFERENCE		02,369		-02,369	0.497	0.984	(4,866,681.88)	(6,328,602.00)		(462,011.02)
DIFFERENCE %		(74.25)		(74.25)	9.13	16.10	(71.91)	(70.11)		(55.50)
CUMULATIVE ACTUAL		44,126		44,126	6.135	7.127	2,706,983.04	3,144,708.42		437,725.38
CUMULATIVE ESTIMATED		234,579		234,579	5.604	6.297	13,146,036.00	14,772,236.00		1,626,198.00
DIFFERENCE		-190,453		-190,453	0.531	0.829	(10,439,054.96)	(11,627,527.58)		(1,188,472.62)
DIFFERENCE %		(81.19)		(81.19)	9.47	13.17	(79.41)	(78.71)		(73.08)

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PROGRESS ENERGY FLORIDA, INC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
FEBRUARY, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		352,956			352,956	2.198	2.198	7,756,979.00	7,756,979.00
ACTUAL									
Glades	Firm	21			21	13.416	13.416	2,817.36	2,817.36
Southern Company Services, Inc	Southern UPS	270,061			270,061	1.914	1.914	5,168,067.54	5,168,067.54
Tampa Electric Company	TECO AR1	23,936			23,936	6.747	6.747	1,614,935.80	1,614,935.80
Central Power & Lime	NonEconomy	74,839			74,839	3.200	3.200	2,394,848.00	2,394,848.00
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	1,579,746.51	1,579,746.51
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	673,019.50	673,019.50
CURRENT MONTH TOTAL		368,857			368,857	3.100	3.100	11,434,334.71	11,434,334.71
DIFFERENCE		15,901			15,901	0.902	0.902	3,677,355.71	3,677,355.71
DIFFERENCE %		4.5			4.5	41.0	41.0	47.4	47.4
CUMULATIVE ACTUAL		792,918			792,918	2.809	2.809	22,272,886.01	22,272,886.01
CUMULATIVE ESTIMATED		748,261			748,261	2.188	2.188	16,373,121.00	16,373,121.00
DIFFERENCE		44,657			44,657	0.621	0.621	5,899,765.01	5,899,765.01
DIFFERENCE %		6.0			6.0	28.4	28.4	36.0	36.0

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
FEBRUARY, 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		363,293	0	0	363,293	3.031	3.031	11,013,061.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	2,764 0			2,764 0	5.644	5.644	155,966.61 (31,161.75)
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	7,106 0			7,106 0	2.220	2.220	157,753.20 (1,061.48)
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	47,727 0			47,727 0	3.874	3.874	1,848,953.28 51,108.00
Bay County (BAYCOUNT) ADJ	CO-GEN	6,278 0			6,278 0	2.220	2.220	139,371.60 (935.90)
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	2,653 0			2,653 0	2.969	2.969	78,767.57 41,297.19
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Jefferson Power L.C. (JEFFPOWER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Lake County (LAKCOUNT) ADJ	CO-GEN	7,028 0			7,028 0	2.266	2.266	159,254.48 (1,089.40)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	34,209 0			34,209 0	4.395	4.395	1,503,485.55 116,218.96
Metro-Dade County (METRDADE) ADJ	CO-GEN	25,282 0			25,282 0	4.610	4.610	1,142,240.76 (19,441.58)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	538 0			538 0	7.910	7.910	42,555.80 (24.34)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	5,826 0			5,826 0	6.872	6.872	400,362.72 (34,387.19)
Orange Cogen (ORANGECO) ADJ	CO-GEN	16,615 0			16,615 0	2.511	2.511	417,202.65 43,142.41
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	51,678 0			51,678 0	4.075	4.075	2,105,878.50 27,924.75
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	496 0			496 0	8.027	8.027	39,813.92 301.65
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	35,348 0			35,348 0	3.483	3.483	1,266,000.84 136,547.02
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	4,391 0			4,391 0	2.266	2.266	99,500.06 (2,192.98)
PCS Phosphate (OCSWFORK) ADJ	CO-GEN	8,908 -392			8,908 -392	5.724	5.724	508,884.76 (74,106.10)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	9,295 3,303			9,295 3,303	6.067	6.067	563,897.92 182,322.??
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	37,104 0			37,104 0	2.220	2.220	823,700.00 (5,357.52)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	20,945 0			20,945 0	3.015	3.015	631,485.72 120,437.20
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	8,145 0			8,145 0	3.202	3.202	260,809.30 41,690.22
St. Joe Forest Products (STJOEFOR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
DC Tologia, LLC (TIMBER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
U.S. Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	13,494 0			13,494 0	4.136	4.136	558,111.84 72,451.58
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		349,740			349,740	3.880	3.880	13,568,769.04
DIFFERENCE		-13,553			13,553	0.840	0.840	2,555,708.04
DIFFERENCE %		(3.7)			(3.7)	28.0	28.0	23.2
CUMULATIVE ACTUAL		737,430			737,430	3.604	3.604	26,578,060.63
CUMULATIVE ESTIMATED		773,560			773,560	3.038	3.038	23,498,116.00
CUMULATIVE DIFFERENCE		-36,130			-36,130	0.566	0.566	3,077,944.63
CUMULATIVE DIFFERENCE %		(4.7)			(4.7)	18.6	18.6	13.1

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
FEBRUARY, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		20,000	5.226	1,045,280.00	6.533	1,305,641.00	261,361.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	8,516	3.340	284,430.86	3.340	284,430.86	0.00
Seminole	Load Following	1,616	12.210	197,309.04	12.210	197,309.04	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	11	3.800	418.00	6.858	754.38	336.38
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Homestead, FL	Schedule OS	101	3.999	4,039.00	7.459	7,533.21	3,494.21
City of Tallahassee, FL	Transmission Purchase	0	0.000	29,060.88	0.000	0.00	(29,060.88)
Cobb Electric Membership Corp.	EEl	8,490	5.903	501,202.00	9.241	784,525.76	283,323.76
ConocoPhillips Company	EEl	429	4.970	21,320.00	7.245	31,082.71	9,762.71
Duke Electric Transmission	Transmission Purchase	0	0.000	11,100.70	0.000	0.00	(11,100.70)
Florida Power & Light Company	Schedule OS	2,375	5.596	132,900.00	10.026	238,121.00	105,221.00
Florida Power & Light Company	Transmission Purchase	0	0.000	1,722.04	0.000	0.00	(1,722.04)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	9,124.48	0.000	0.00	(9,124.48)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	148,457.65	0.000	0.00	(148,457.65)
New Hope Power Partnership	Schedule OS	406	5.699	22,732.00	6.984	28,356.80	6,624.80
Orlando Utilities Commission	Schedule OS	125	7.500	9,375.00	11.322	14,153.00	4,778.00
Reedy Creek Improvement District	Schedule OS	1,135	6.208	70,465.00	10.882	123,507.90	53,042.90
Reliant Energy Services, Inc.	Schedule OS	10,875	12.450	1,353,984.00	12.900	1,402,824.46	48,840.46
Seminole Electric Cooperative, Inc	Contract	615	3.323	20,435.00	4.757	29,255.10	8,820.10
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	15,301.00	0.000	0.00	(15,301.00)
Southern Company Services, Inc	MR1	7,150	7.549	539,735.00	11.385	814,009.87	274,274.87
Southern Company Services, Inc	Transmission Purchase	0	0.000	25,507.79	0.000	0.00	(25,507.79)
Tampa Electric Company	EEl	225	6.167	13,875.00	4.751	10,689.50	(3,185.50)
Tennessee Valley Authority	Transmission Purchase	0	0.000	17,747.50	0.000	0.00	(17,747.50)
The Energy Authority, Inc.	Contract	2,143	7.720	165,446.00	8.266	177,115.51	11,669.51
The Energy Authority, Inc.	Schedule OS	941	9.989	93,994.00	17.802	167,518.63	73,524.63
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	(335.00)	0.000	0.00	335.00
Duke Electric Transmission	Transmission Purchase	0	0.000	29.00	0.000	0.00	(29.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	175.31	0.000	0.00	(175.31)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	1,236.97	0.000	0.00	(1,236.97)
Reedy Creek Improvement District	Schedule OS	-1,104	(0.000)	0.00	8.786	(96,997.44)	(96,997.44)
Reliant Energy Services, Inc.	Schedule OS	0	0.000	856.00	0.000	0.00	(856.00)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	248.60	0.000	0.00	(248.60)
Southern Company Services, Inc	Transmission Purchase	0	0.000	41.20	0.000	0.00	(41.20)
The Energy Authority, Inc.	Contract	0	0.000	(850.00)	0.000	0.00	850.00
SubTotal - Energy Purchases (Non-Broker)		44,049	8.380	3,691,084.02	9.567	4,214,190.29	523,106.27
CURRENT MONTH TOTAL		44,049	8.380	3,691,084.02	9.567	4,214,190.29	523,106.27
DIFFERENCE		24,049	3.154	2,645,804.02	3.034	2,907,549.29	261,745.27
DIFFERENCE %		120.2	60.3	253.1	46.4	222.5	100.1
CUMULATIVE ACTUAL		135,276	6.937	9,383,708.61	8.440	11,417,728.43	2,034,019.82
CUMULATIVE ESTIMATED		60,000	6.734	4,040,320.00	8.417	5,050,336.00	1,010,016.00
DIFFERENCE		75,276	0.203	5,343,388.61	0.023	6,367,392.43	1,024,003.82
DIFFERENCE %		125.5	3.0	132.3	0.3	126.1	101.38

PROGRESS ENERGY FLORIDA, INC
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2006

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Aubumdae Power Partners, L.P. (AUBRDLFC)	OF	17.00	1/1/95 - 12/31/13	535,840	535,840	0	0	0	0	0	0	0	0	0	0	1071,680
2 Aubumdae Power Partners, L.P. (AUBSET)	OF	114.18	8/1/94 - 12/31/13	2,549,254	2,549,254	0	0	0	0	0	0	0	0	0	0	5098,508
3 Bay County (BAYCOUNT)	OF	11.00	1/1/96 - 12/31/06	263,760	263,760	0	0	0	0	0	0	0	0	0	0	527,560
4 Cargill Fertilizer, Inc. (CARGILLF)	OF	15.00	9/1/92 - 12/31/07	528,300	528,300	0	0	0	0	0	0	0	0	0	0	1056,600
5 Jefferson Power L.C. (JEFFPOWER)	OF	2.00	7/1/02 - 9/30/06	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	OF	12.75	1/1/95 - 6/30/14	502,478	502,478	0	0	0	0	0	0	0	0	0	0	1004,956
7 Lake Cogen Limited (LAKCRDR)	OF	110.00	7/1/93 - 7/31/13	2,664,651	2,664,651	0	0	0	0	0	0	0	0	0	0	5,329,301
8 Metro-Dade County (METRDADE)	OF	43.00	11/1/91 - 11/30/13	604,154	738,558	0	0	0	0	0	0	0	0	0	0	1,342,712
9 Orange Cogen (ORANGECO)	OF	74.00	7/1/96 - 12/31/24	2,276,516	2,276,516	0	0	0	0	0	0	0	0	0	0	4,553,033
10 Orlando Cogen Limited (ORLACOGL)	OF	79.20	9/1/93 - 12/31/23	2,220,699	1,963,398	0	0	0	0	0	0	0	0	0	0	4,184,097
11 Pasco Cogen Limited (PASCCOGL)	OF	109.00	7/1/93 - 12/31/08	3,166,384	3,166,384	0	0	0	0	0	0	0	0	0	0	6,332,769
12 Pasco County Resource Recovery (PASCOUNT)	OF	23.00	1/1/95 - 12/31/24	906,430	906,430	0	0	0	0	0	0	0	0	0	0	1,812,860
13 Pinellas County Resource Recovery (PINCOUNT)	OF	54.75	1/1/95 - 12/31/24	2,157,698	2,157,698	0	0	0	0	0	0	0	0	0	0	4,315,395
14 Polk Power Partners, L.P. (MULBERRY)	OF	79.20	8/1/94 - 8/9/24	2,775,626	2,775,626	0	0	0	0	0	0	0	0	0	0	5,551,252
15 Folk Power Partners, L.P. (ROYSTER)	OF	30.80	8/1/94 - 8/9/09	1,057,309	1,057,309	0	0	0	0	0	0	0	0	0	0	2,114,619
16 U.S. Agr-Chemicals (AGRICHEM)	OF	5.61	1/1/97 - 12/31/06	(43,838)	0	0	0	0	0	0	0	0	0	0	0	(43,838)
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	OF	39.60	8/1/94 - 12/31/23	731,466	772,240	0	0	0	0	0	0	0	0	0	0	1,503,706
18 UPS Purchase (414 total mw) - Southern	Other	414	7/1/98 - 5/31/10	4,667,122	4,951,668	0	0	0	0	0	0	0	0	0	0	9,618,810
19 Incremental Security				26,630	39,115	0	0	0	0	0	0	0	0	0	0	65,745
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	0	0	0	0	0	0	0	0	0	0	1,319,534
21 Retail Wheeling				(12,967)	(65,785)	0	0	0	0	0	0	0	0	0	0	(82,751)
SUBTOTAL				28,237,298	28,439,247	0	0	0	0	0	0	0	0	0	0	56,676,545

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		135.25	4	1,180,417	1,355,188	0	0	0	0	0	0	0	0	0	0	2,535,605
TOTAL				29,417,715	29,794,436	0	0	0	0	0	0	0	0	0	0	59,212,151