

ORIGINAL

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March 17, 2006

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Blanca S. Bayó  
Director, Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of February 2006.

Sincerely,

*John T. Butler*  
John T. Butler *JTB*

Copy to: All parties of record

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**CERTIFICATE OF SERVICE**  
**DOCKET No. 060001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of February, 2006 has been furnished by U.S. mail this 17th day of March, 2006, to the following:

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By: Kevin M. Rubin for JTB  
John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

MONTH OF: FEBRUARY 2005

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	296,130,097	347,912,262	(51,782,165)	(14.9)	6,467,353	6,656,731	(189,378)	(2.8)	4.5788	5.2265	(0.6477)	(12.4)
1a Incremental Hedging Implementation Costs	35,541	41,374	(5,833)	(14.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,856,367	1,831,328	25,039	1.4	1,993,869	1,970,441	23,428	1.2	0.0931	0.0929	0.0002	0.2
3 Coal Car Investment	304,687	327,366	(22,679)	(6.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,996,210)	(4,963,883)	967,673	(19.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	294,330,482	345,148,446	(50,817,964)	(14.7)	6,467,353	6,656,731	(189,378)	(2.8)	4.5510	5.1850	(0.6340)	(12.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	16,922,824	15,211,000	1,711,824	11.3	799,007	859,550	(60,543)	(7.0)	2.1180	1.7696	0.3484	19.7
7 Energy Cost of Florida Economy/OS Purchases (A9)	843,275	2,240,000	(1,396,725)	(62.4)	14,771	40,000	(25,229)	(63.1)	5.7090	5.6000	0.1090	1.9
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	2,953,691	3,668,465	(714,774)	NA	51,404	64,960	(13,556)	NA	5.7460	5.6473	0.0987	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	12,619,993	14,162,809	(1,542,816)	(10.9)	470,520	475,431	(4,911)	(1.0)	2.6821	2.9789	(0.2968)	(10.0)
12 TOTAL COST OF PURCHASED POWER	33,339,783	35,282,274	(1,942,491)	(5.5)	1,335,702	1,439,941	(104,239)	(7.2)	2.4960	2.4503	0.0457	1.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	327,670,265	380,430,721	(52,760,455)	(13.9)	7,803,055	8,096,672	(293,617)	(3.6)	4.1993	4.6986	(0.4993)	(10.6)
14 Fuel Cost of Economy and Other Power Sales (A6)	(11,491,491)	(12,158,300)	666,809	(5.5)	(287,500)	(245,000)	(42,500)	17.3	3.9970	4.9626	(0.9656)	(19.5)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(172,403)	(147,547)	(24,856)	16.8	(43,042)	(41,269)	(1,773)	4.3	0.4005	0.3575	0.0430	12.0
17 Revenues from Off-System Sales (A6)	(3,480,746)	(1,195,500)	(2,285,246)	191.2								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(15,144,640)	(13,501,347)	(1,643,293)	12.2	(330,542)	(286,269)	(44,273)	15.5	4.5818	4.7163	(0.1345)	(2.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	312,525,625	366,929,374	(54,403,750)	(14.8)	7,472,513	7,810,403	(337,890)	(4.3)	4.1823	4.6980	(0.5157)	(11.0)
21 Net Unbilled Sales *	(15,920,260)	(26,890,282)	10,970,022	NA	(380,658)	(572,377)	191,719	NA	(0.2174)	(0.3429)	0.1255	NA
22 Company Use *	408,088	566,256	(158,168)	NA	9,758	12,053	(2,296)	NA	0.0056	0.0072	(0.0016)	NA
23 T & D Losses *	18,968,653	21,192,733	(2,224,080)	NA	453,546	451,101	2,445	NA	0.2590	0.2702	(0.0112)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	312,525,625	366,929,374	(54,403,750)	(14.8)	7,322,549,286	7,842,707,000	(520,157,714)	(6.6)	4.2680	4.6786	(0.4106)	(8.8)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,658,886	1,784,855	(125,969)	(7.1)	38,867,924	38,149,000	718,924	1.9	4.2680	4.6786	(0.4106)	(8.8)
26 Jurisdictional KWH Sales	310,866,739	365,144,519	(54,277,780)	(14.9)	7,283,681,362	7,804,558,000	(520,876,638)	(6.7)	4.2680	4.6786	(0.4106)	(8.8)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	311,068,802	365,381,864	(54,313,062)	(14.9)	7,283,681,362	7,804,558,000	(520,876,638)	(6.7)	4.2708	4.6816	(0.4109)	(8.8)
28 TRUE-UP **	61,928,344	61,928,344	0	NA	7,283,681,362	7,804,558,000	(520,876,638)	(6.7)	0.8502	0.7935	0.0567	7.2
29 TOTAL JURISDICTIONAL FUEL COST	372,997,146	427,310,208	(54,313,062)	(12.7)	7,283,681,362	7,804,558,000	(520,876,638)	(6.7)	5.1210	5.4751	(0.3541)	(6.5)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.1247	5.4791	(0.3544)	(6.5)
32 GPIF **	901,396	901,396	0	NA	7,283,681,362	7,804,558,000	(520,876,638)	(6.7)	0.0124	0.0115	0.0009	7.8
33 Fuel Factor Including GPIF									5.1371	5.4906	(0.3535)	(6.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.137	5.491	(0.354)	(6.4)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\* Includes Okeelanta Settlement

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 2006 THROUGH FEBRUARY 2006

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	611,242,884	712,030,277	(100,787,393)	(14.2)	13,353,655	13,838,158	(484,503)	(3.5)	4.5773	5.1454	(0.5681)	(11.0)
1a Incremental Hedging Implementation Costs	92,424	82,748	9,677	11.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	3,816,978	3,860,943	(43,965)	(1.1)	4,096,240	4,154,232	(57,992)	(1.4)	0.0932	0.0929	0.0003	0.3
3 Coal Car Investment	611,349	656,932	(45,583)	(6.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(8,621,672)	(9,895,951)	1,274,279	(12.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	607,141,963	706,734,948	(99,592,985)	(14.1)	13,353,655	13,838,158	(484,503)	(3.5)	4.5466	5.1071	(0.5605)	(11.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	36,151,353	32,933,418	3,217,935	9.8	1,661,132	1,844,944	(183,812)	(10.0)	2.1763	1.7851	0.3912	21.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,915,283	5,300,000	(3,384,717)	(63.9)	31,714	100,000	(68,286)	(68.3)	6.0392	5.3000	0.7392	13.9
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	9,963,420	7,439,010	2,524,410	33.9	166,658	136,880	29,778	21.8	5.9784	5.4347	0.5437	10.0
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	27,022,934	29,144,604	(2,121,670)	(7.3)	972,055	986,146	(14,091)	(1.4)	2.7800	2.9554	(0.1754)	(5.9)
12 TOTAL COST OF PURCHASED POWER	75,052,990	74,817,032	235,958	0.3	2,831,559	3,067,970	(236,411)	(7.7)	2.6506	2.4386	0.2120	8.7
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	682,194,953	781,551,980	(99,357,027)	(12.7)	16,185,214	16,906,128	(720,914)	(4.3)	4.2149	4.6229	(0.4080)	(8.8)
14 Fuel Cost of Economy and Other Power Sales (A6)	(23,044,088)	(24,515,550)	1,471,462	(6.0)	(576,906)	(520,000)	(56,906)	10.9	3.9944	4.7145	(0.7201)	(15.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(417,193)	(312,524)	(104,669)	33.5	(102,876)	(87,315)	(15,561)	17.8	0.4055	0.3579	0.0476	13.3
17 Revenues from Off-System Sales (A6)	(6,728,999)	(3,559,250)	(3,169,749)	89.1								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(30,190,280)	(28,387,324)	(1,802,956)	6.4	(679,782)	(607,315)	(72,467)	11.9	4.4412	4.6742	(0.2330)	(5.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	652,004,674	753,164,657	(101,159,983)	(13.4)	15,505,432	16,298,813	(793,381)	(4.9)	4.2050	4.6210	(0.4160)	(9.0)
21 Net Unbilled Sales	(43,524,399)	(44,197,604)	673,205	NA	(1,035,063)	(956,451)	(78,612)	NA	(0.2827)	(0.2743)	(0.0084)	NA
22 Company Use	797,087	1,076,376	(279,289)	NA	18,956	23,293	(4,337)	NA	0.0052	0.0067	(0.0015)	NA
23 T & D Losses	41,352,308	44,656,964	(3,304,656)	NA	983,408	966,392	17,016	NA	0.2686	0.2772	(0.0086)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	652,004,674	753,164,657	(101,159,983)	(13.4)	15,396,304,569	16,112,234,000	(715,929,431)	(4.4)	4.2348	4.6745	(0.4397)	(9.4)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,703,195	3,611,516	91,679	2.5	87,487,625	77,259,000	10,228,625	13.2	4.2348	4.6745	(0.4397)	(9.4)
26 Jurisdictional KWH Sales	648,301,479	749,553,141	(101,251,662)	(13.5)	15,308,816,944	16,034,975,000	(726,158,056)	(4.5)	4.2348	4.6745	(0.4397)	(9.4)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	648,722,875	750,040,351	(101,317,476)	(13.5)	15,308,816,944	16,034,975,000	(726,158,056)	(4.5)	4.2376	4.6775	(0.4400)	(9.4)
28 TRUE-UP **	123,856,688	123,856,688	0	NA	15,308,816,944	16,034,975,000	(726,158,056)	(4.5)	0.8091	0.7724	0.0366	4.7
29 TOTAL JURISDICTIONAL FUEL COST	772,579,563	873,897,039	(101,317,476)	(11.6)	15,308,816,944	16,034,975,000	(726,158,056)	(4.5)	5.0466	5.4499	(0.4033)	(7.4)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.0503	5.4539	(0.4036)	(7.4)
32 GPIF **	1,802,791	1,802,791	0	NA	15,308,816,944	16,034,975,000	(726,158,056)	(4.5)	0.0118	0.0112	0.0006	5.4
33 Fuel Factor Including GPIF									5.062	5.465	(0.4030)	(7.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.062	5.465	(0.403)	(7.4)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: February 2006										
CURRENT MONTH										
YEAR TO DATE										
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	
A	<b>Fuel Costs &amp; Net Power Transactions</b>									
1	a	Fuel Cost of System Net Generation	\$ 296,130,097	\$ 347,912,262	\$ (51,782,165)	(14.9) %	\$ 611,242,884	\$ 712,030,277	\$ (100,787,393)	(14.2) %
	b	Incremental Hedging Costs	35,541	41,374	(5,833)	(14.1) %	92,424	82,748	9,677	11.7 %
	d	Nuclear Fuel Disposal Costs	1,856,367	1,831,328	25,039	1.4 %	3,816,978	3,860,943	(43,965)	(1.1) %
	e	Coal Cars Depreciation & Return	304,687	327,366	(22,679)	(6.9) %	611,349	656,932	(45,583)	(6.9) %
	f	Gas Pipelines Depreciation & Return	0	0	0	N/A	-	-	0	N/A
2	a	DOE D&D Fund Payment	0	0	0	N/A	-	-	0	N/A
	b	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(11,663,894)	(12,305,847)	641,953	(5.2) %	(23,461,280)	(24,828,074)	1,366,794	(5.5) %
3	a	Gains from Off-System Sales (Per A6)	(3,480,746)	(1,195,500)	(2,285,246)	191.2 %	(6,728,999)	(3,559,250)	(3,169,749)	89.1 %
	b	Fuel Cost of Purchased Power (Per A7)	16,922,824	15,211,000	1,711,824	11.3 %	36,151,353	32,933,418	3,217,935	9.8 %
	c	Energy Payments to Qualifying Facilities (Per A8)	11,810,443	13,363,208	(1,552,765)	(11.6) %	25,401,759	27,543,416	(2,141,657)	(7.8) %
4		Okeelanta Settlement Amortization including interest	809,550	799,601	9,949	1.2 %	1,621,175	1,601,188	19,987	1.2 %
5		Energy Cost of Economy Purchases (Per A9)	3,796,966	5,908,465	(2,111,499)	(35.7) %	11,878,703	12,739,010	(860,307)	(6.8) %
		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>316,521,835</b>	<b>371,893,257</b>	<b>(55,371,422)</b>	<b>(14.9) %</b>	<b>660,626,346</b>	<b>763,060,608</b>	<b>(102,434,262)</b>	<b>(13.4) %</b>
6	<b>Adjustments to Fuel Cost</b>									
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(3,907,152)	(4,963,883)	1,056,731	(21.3) %	(8,565,612)	(9,895,951)	1,330,339	(13.4) %
	b	Reactive and Voltage Control Fuel Revenue	(35,018)	0	(35,018)	N/A	(31,882)	-	(31,882)	N/A
	c	Inventory Adjustments	(54,040)	0	(54,040)	N/A	(24,178)	-	(24,178)	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	-	-	0	N/A
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 312,525,625</b>	<b>\$ 366,929,374</b>	<b>\$ (54,403,749)</b>	<b>(14.8) %</b>	<b>\$ 652,004,674</b>	<b>\$ 753,164,657</b>	<b>\$ (101,159,983)</b>	<b>(13.4) %</b>
B	<b>kWh Sales</b>									
1		Jurisdictional kWh Sales	7,283,681,362	7,804,558,000	(520,876,638)	(6.7) %	15,308,816,944	16,034,975,000	(726,158,056)	(4.5) %
2		Sale for Resale (excluding FKEC & CKW)	38,867,924	38,149,000	718,924	1.9 %	87,487,625	77,259,000	10,228,625	13.2 %
3		Sub-Total Sales (excluding FKEC & CKW)	7,322,549,286	7,842,707,000	(520,157,714)	(6.6) %	15,396,304,569	16,112,234,000	(715,929,431)	(4.4) %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	67,318,458	76,919,000	(9,600,542)	(12.5) %	141,827,258	153,345,000	(11,517,742)	(7.5) %
5		<b>Total Sales (Excluding RTP Incremental)</b>	<b>7,389,867,744</b>	<b>7,919,626,000</b>	<b>(529,758,256)</b>	<b>(6.7) %</b>	<b>15,538,131,827</b>	<b>16,265,579,000</b>	<b>(727,447,173)</b>	<b>(4.5) %</b>
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.46920%	99.51357%	-0.04437%	0.0 %	N/A	N/A	N/A	N/A

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of:		February 2006					
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	%
C	<b>True-up Calculation</b>								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$445,267,979	\$481,896,423	(\$36,628,444)	(7.6) %	\$ 918,146,491	\$ 990,087,728	(\$71,941,237)	(7.3) %
2	<b>Fuel Adjustment Revenues Not Applicable to Period:</b>								
a	Prior Period True-up Collected/(Refunded) This Period	(61,928,344)	(61,928,344)	0	0.0 %	(123,856,688)	(123,856,688)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(900,747)	(900,747)	0	0.0 %	(1,801,494)	(1,801,494)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	-	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$382,438,888	\$419,067,332	(\$36,628,444)	(8.7) %	\$ 792,488,309	\$864,429,546	(\$71,941,237)	(8.3) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 312,525,625	\$366,929,374	(\$54,403,749)	(14.8) %	\$652,004,674	\$753,164,657	(\$101,159,983)	(13.4) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	-	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	312,525,625	366,929,374	(54,403,749)	(14.8) %	652,004,674	753,164,657	(101,159,983)	(13.4) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.46920%	99.51357%	(0.00044)	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d)	\$311,068,802	\$365,381,863	(\$54,313,061)	(14.9) %	\$648,722,874	\$750,040,350	(\$101,317,476)	(13.5) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$71,370,086	\$53,685,469	\$17,684,617	32.9 %	\$143,765,435	\$114,389,196	\$29,376,239	25.7 %
8	Interest Provision for the Month (Line D10)	(3,213,804)	0	(3,213,803)	N/A	(6,823,727)	\$0	(6,823,726)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(612,426,360)	(620,508,059)	8,081,699	(1.3) %	(743,140,130)	(\$743,140,130)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(307,437,600)	0	(307,437,600)	N/A	(307,437,600)	\$0	(307,437,600)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	61,928,344	61,928,344	0	0.0 %	123,856,688	\$123,856,688	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$789,779,334)	(\$504,894,246)	(\$284,885,088)	56.4 %	(\$789,779,334)	(\$504,894,246)	(\$284,885,088)	56.4 %
D	<b>Interest Provision</b>								
1	Beginning True-up Amount (Lines C9 + C9a)	(\$919,863,960)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$786,565,530)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	(\$1,706,429,490)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	(\$853,214,745)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	4.51000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	4.53000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	9.04000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	4.52000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.37667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	(\$3,213,804)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is (\$10,816,748) x 99.9280% - See Order No. PSC-05-1252-FOF-EI.								
	(b) Per Projected Schedule E-2, revised November 10, 2005.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: FEBRUARY 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	26,687,523	44,889,250	(18,201,727)	(40.5)	74,938,211	78,983,500	(4,045,289)	(5.1)
2	* LIGHT OIL	193,032	13,000	180,032	NA	383,796	13,000	370,796	NA
3	COAL	9,955,212	9,689,000	266,212	2.7	18,858,996	20,879,000	(2,020,004)	(9.7)
4	** GAS	250,388,980	286,133,012	(35,744,031)	(12.5)	499,300,276	596,982,777	(97,682,500)	(16.4)
5	NUCLEAR	8,905,350	7,188,000	1,717,350	23.9	17,761,605	15,172,000	2,589,605	17.1
6	TOTAL (\$)	296,130,097	347,912,262	(51,782,164)	(14.9)	611,242,885	712,030,277	(100,787,392)	(14.2)
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	308,345	591,381	(283,036)	(47.9)	890,696	1,047,035	(156,339)	(14.9)
8	LIGHT OIL	1,464	66	1,398	NA	2,669	66	2,603	NA
9	COAL	494,312	551,600	(57,288)	(10.4)	1,012,109	1,182,112	(170,003)	(14.4)
10	GAS	3,669,363	3,543,243	126,120	3.6	7,351,941	7,454,713	(102,772)	(1.4)
11	NUCLEAR	1,993,869	1,970,441	23,428	1.2	4,096,240	4,154,232	(57,992)	(1.4)
12	TOTAL (MWH)	6,467,353	6,656,731	(189,378)	(2.8)	13,353,655	13,838,158	(484,503)	(3.5)
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	513,484	904,179	(390,695)	(43.2)	1,465,084	1,608,914	(143,830)	(8.9)
14	* LIGHT OIL (Bbl)	2,688	151	2,537	NA	5,044	151	4,893	NA
15	*** COAL (TON)	49,138	58,306	(9,168)	(15.7)	110,749	129,603	(18,854)	(14.5)
16	** GAS (MCF)	27,226,450	26,960,670	265,780	1.0	53,464,321	56,348,414	(2,884,093)	(5.1)
17	NUCLEAR (MMBTU)	21,588,815	21,723,104	(134,289)	(0.6)	44,338,072	45,796,814	(1,458,742)	(3.2)
18	TOTAL (MMBTU)	58,384,369	60,036,172	(1,651,803)	(2.8)	120,619,672	124,361,896	(3,742,224)	(3.0)
<b>BTU BURNED (MMBTU)</b>									
19	HEAVY OIL	3,252,034	5,786,744	(2,534,710)	(43.8)	9,296,835	10,297,046	(1,000,211)	(9.7)
20	LIGHT OIL	15,483	882	14,601	NA	29,048	882	28,166	NA
21	COAL	5,369,924	5,564,772	(194,848)	(3.5)	10,538,581	11,918,740	(1,380,159)	(11.6)
22	GAS	28,158,113	26,960,670	1,197,443	4.4	56,417,136	56,348,414	68,722	0.1
23	NUCLEAR	21,588,815	21,723,104	(134,289)	(0.6)	44,338,072	45,796,814	(1,458,742)	(3.2)
24	TOTAL (MMBTU)	58,384,369	60,036,172	(1,651,803)	(2.8)	120,619,672	124,361,896	(3,742,224)	(3.0)
<b>GENERATION MIX (%MWH)</b>									
25	HEAVY OIL	4.77	8.88	(4.12)	(46.4)	6.67	7.57	(0.90)	(11.9)
26	LIGHT OIL	0.02	0.00	0.02	NA	0.02	0.00	0.02	NA
27	COAL	7.64	8.29	(0.64)	(7.7)	7.58	8.54	(0.96)	(11.2)
28	GAS	56.74	53.23	3.51	6.6	55.06	53.87	1.18	2.2
29	NUCLEAR	30.83	29.60	1.23	4.2	30.68	30.02	0.65	2.2
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
31	* HEAVY OIL (\$/Bbl)	51.9734	49.6464	2.3270	4.7	51.1494	49.0912	2.0582	4.2
32	* LIGHT OIL (\$/Bbl)	71.8145	86.0927	(14.2783)	NA	76.0972	86.0927	(9.9956)	NA
33	*** COAL (\$/TON)	45.4179	46.4961	(1.0781)	(2.3)	44.4221	46.8122	(2.3901)	(5.1)
34	** GAS (\$/MCF)	9.1965	10.6130	(1.4164)	(13.3)	9.3389	10.5945	(1.2555)	(11.9)
35	NUCLEAR (\$/MMBTU)	0.4125	0.3309	0.0816	24.7	0.4006	0.3313	0.0693	20.9
36	TOTAL (\$/MMBTU)	5.0721	5.7950	(0.7230)	(12.5)	5.0675	5.7255	(0.6579)	(11.5)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
37	* HEAVY OIL	8.2064	7.7573	0.4492	5.8	8.0606	7.6705	0.3901	5.1
38	* LIGHT OIL	12.4674	14.7392	(2.2719)	NA	13.2125	14.7392	(1.5268)	NA
39	COAL	1.8539	1.7411	0.1128	6.5	1.7895	1.7518	0.0377	2.2
40	** GAS	8.8923	10.6130	(1.7207)	(16.2)	8.8502	10.5945	(1.7443)	(16.5)
41	NUCLEAR	0.4125	0.3309	0.0816	24.7	0.4006	0.3313	0.0693	20.9
42	TOTAL (\$/MMBTU)	5.0721	5.7950	(0.7230)	(12.5)	5.0675	5.7255	(0.6579)	(11.5)
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
43	HEAVY OIL	10,547	9,785	762	7.8	10,438	9,834	603	6.1
44	LIGHT OIL	10,578	13,364	(2,786)	NA	10,882	13,364	(2,481)	NA
45	COAL	10,863	10,088	775	7.7	10,412	10,083	330	3.3
46	GAS	7,674	7,609	65	0.9	7,674	7,559	115	1.5
47	NUCLEAR	10,828	11,024	(197)	(1.8)	10,824	11,024	(200)	(1.8)
48	TOTAL (BTU/KWH)	9.028	9.019	9	0.1	9.033	8.987	46	0.5
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
49	* HEAVY OIL	8.6551	7.5906	1.0645	14.0	8.4134	7.5435	0.8699	11.5
50	* LIGHT OIL	13.1880	19.6970	(6.5090)	NA	14.3782	19.6970	(5.3188)	NA
51	COAL	2.0140	1.7565	0.2574	14.7	1.8633	1.7662	0.0971	5.5
52	** GAS	6.8238	8.0755	(1.2517)	(15.5)	6.7914	8.0081	(1.2167)	(15.2)
53	NUCLEAR	0.4466	0.3648	0.0818	22.4	0.4336	0.3652	0.0684	18.7
54	TOTAL (¢/KWH)	4.5788	5.2265	(0.6476)	(12.4)	4.5773	5.1454	(0.5681)	(11.0)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	390	13,379	13.1	100.0	43.4	11,717	#6 OIL	22,205 BBLs	6.340	140,780	1,119,016	8.3640	50.39
2 # 1		20,572					GAS	247,839 MCF	1.037	257,009	2,285,388	11.1092	9.22
3 # 2	390	32,429	20.3	99.6	54.0	10,917	#6 OIL	53,228 BBLs	6.340	337,466	2,682,413	8.2717	50.39
4 # 2		20,151					GAS	228,096 MCF	1.037	236,536	2,103,337	10.4379	9.22
5 FT. MYERS # 2	1451	754,451	78.9	99.7	78.9	7,344	GAS	5,338,049 MCF	1.038	5,540,895	49,271,024	6.5307	9.23
6 #3A	166	3,712	3.5	98.2	66.7	10,851	GAS	38,803 MCF	1.038	40,278	358,162	9.6488	9.23
7 #3A		31					#2 OIL	58 BBLs	5.806	337	4,196	13.5341	72.34
8 #3B	166	3,013	2.8	95.0	64.5	11,786	GAS	34,210 MCF	1.038	35,510	315,764	10.4800	9.23
9 #3B		0					#2 OIL	0 BBLs	5.806	0	0	0.0000	0.00
10 LAUDERDALE # 4	443	33					#2 OIL	49 BBLs	5.537	271	3,691	11.1841	75.32
11 # 4		140,845	49.3	71.1	69.1	7,135	GAS	971,905 MCF	1.034	1,004,950	8,936,267	6.3448	9.19
12 # 5	442	29					#2 OIL	40 BBLs	5.537	221	3,013	10.3891	75.32
13 # 5		209,260	73.5	100.0	73.5	8,088	GAS	1,636,797 MCF	1.034	1,692,448	15,049,671	7.1919	9.19
14 MANATEE # 1	795	-322	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.319	0	0	0.0000	0.00
15 # 1		-322					GAS	0 MCF	1.024	0	0	0.0000	0.00
16 # 2	795	35,645	7.3	99.3	61.4	10,648	#6 OIL	59,566 BBLs	6.319	376,398	3,026,631	8.4910	50.81
17 # 2		2,778					GAS	31,981 MCF	1.024	32,749	291,212	10.4828	9.11
18 # 3	1111	0					#2 OIL	0 BBLs	0.001	0	0	0.0000	0.00
19 # 3		522,534	71.5	100.0	71.5	6,949	GAS	3,546,074 MCF	1.024	3,631,180	32,289,360	6.1794	9.11
20 MARTIN # 1	813	15,390	5.2	98.0	68.0	11,211	#6 OIL	26,276 BBLs	6.375	167,510	1,295,937	8.4206	49.32
21 # 1		12,765					GAS	143,269 MCF	1.034	148,140	1,317,298	10.3196	9.19
22 # 2	804	18,333	6.2	95.8	63.2	10,174	#6 OIL	28,172 BBLs	6.375	179,597	1,389,448	7.5789	49.32
23 # 2		14,445					GAS	148,823 MCF	1.034	153,883	1,368,366	9.4729	9.19
24 # 3	465	233,516	77.4	98.4	78.5	7,072	GAS	1,597,106 MCF	1.034	1,651,408	14,684,733	6.2885	9.19
25 # 4	466	221,658	73.3	100.0	76.2	7,284	GAS	1,561,485 MCF	1.034	1,614,575	14,357,205	6.4772	9.19
26 # 8		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
27 # 8	1112	538,518	73.7	100.0	73.7	7,087	GAS	3,690,971 MCF	1.034	3,816,464	33,936,952	6.3019	9.19
28 #8A		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
29 #8A		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
30 #8B		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
31 #8B		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
32 #8C		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
33 #8C		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
34 #8D		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
35 #8D		0					GAS	0 MCF	0.000	0	0	0.0000	0.00

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	206	10,808	10.5	99.9	64.7	11,548	#6 OIL	18,894 BBLs	6.341	119,807	991,619	9.1749	52.48
2 # 1		3,691					GAS	46,061 MCF	1.034	47,627	423,511	11.4742	9.19
3 # 2	206	8,979	8.4	94.1	61.6	11,922	#6 OIL	16,248 BBLs	6.341	103,029	852,748	9.4971	52.48
4 # 2		2,637					GAS	34,287 MCF	1.034	35,453	315,257	11.9551	9.19
5 # 3	370	14,737	10.4	50.6	46.4	14,484	#6 OIL	28,293 BBLs	6.341	179,406	1,484,910	10.0761	52.48
6 # 3		10,746					GAS	183,450 MCF	1.034	189,687	1,686,744	15.6965	9.19
7 # 4	370	31,286	27.3	84.9	47.3	11,013	#6 OIL	49,527 BBLs	6.341	314,051	2,599,340	8.3083	52.48
8 # 4		35,555					GAS	408,188 MCF	1.034	422,066	3,753,116	10.5558	9.19
9 RIVIERA # 3	270	43,746	32.6	100.0	55.1	11,422	#6 OIL	70,806 BBLs	6.299	446,007	3,786,524	8.6557	53.48
10 # 3		14,991					GAS	217,486 MCF	1.034	224,881	1,999,698	13.3393	9.19
11 # 4	281	35,765	25.3	54.4	43.0	10,368	#6 OIL	59,742 BBLs	6.299	376,315	3,194,850	8.9329	53.48
12 # 4		11,742					GAS	112,424 MCF	1.034	116,246	1,033,688	8.8033	9.19
13 SANFORD # 3	140	-156	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.379	0	0	0.0000	0.00
14 # 3		-156					GAS	0 MCF	1.037	0	0	0.0000	0.00
16 # 4	964	476,620	74.4	99.2	74.3	7,592	GAS	3,489,480 MCF	1.037	3,618,591	32,177,416	6.7512	9.22
17 # 5	960	317,509	49.7	80.8	63.5	7,872	GAS	2,410,348 MCF	1.037	2,499,531	22,226,455	7.0003	9.22
18 TURKEY POINT # 1	388	18,572	18.0	94.4	42.2	10,828	#6 OIL	31,472 BBLs	6.354	199,973	1,666,514	8.9733	52.95
19 # 1		28,084					GAS	295,179 MCF	1.034	305,215	2,714,048	9.6640	9.19
20 # 2	393	29,754	28.1	100.0	42.9	10,994	#6 OIL	49,055 BBLs	6.354	311,695	2,597,573	8.7302	52.95
21 # 2		43,990					GAS	482,669 MCF	1.034	499,080	4,437,944	10.0885	9.19
22 CUTLER # 5	67	-120	0.0	100.0	0.0	0	GAS	0 MCF	1.034	0	0	0.0000	0.00
23 # 6	109	-53	0.0	100.0	0.0	0	GAS	0 MCF	1.034	0	0	0.0000	0.00
24 FT MYERS 1-12	627	25	0.0	100.0	4.5	62,440	#2 OIL	269 BBLs	5.804	1,561	19,459	77.8353	72.34
25 LAUDERDALE 1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
26 1-12		563	0.2	99.9	48.0	1,062	GAS	578 MCF	1.034	598	5,318	0.9445	9.19
27 13-24	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
28 13-24		181	0.1	95.7	15.4	4,077	GAS	714 MCF	1.034	738	6,562	3.6257	9.19
28 EVERGLADES 1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
30 1-12		858	0.4	98.9	45.0	7,238	GAS	6,006 MCF	1.034	6,210	55,221	6.4360	9.19

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	246	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		10,905	6.9	94.1	51.7	15,020	GAS	157,947 MCF	1.037	163,791	1,456,471	13.3560	9.22
3 # 2	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		13,724	8.6	94.2	54.3	12,560	GAS	166,224 MCF	1.037	172,374	1,532,793	11.1687	9.22
5 ST JOHNS (1) # 1	(A) 130	(B) 57,369	68.0	77.5	87.2	(B) 9,812	PET COKE / COAL	23,865 TONS	23.586	562,880	1,092,178	1.9038	45.76
6 # 1							COAL ONLY	20,432 TONS	23.038	470,712	961,366		47.05
7 # 1		970					#2 OIL	1,652 BBLs	5.763	9,519	118,305	12.1951	71.63
8 # 2	(A) 130	(B) 61,333	72.3	85.5	84.7	(B) 9,509	PET COKE / COAL	25,273 TONS	23.076	583,200	1,139,569	1.8580	45.09
# 2							COAL ONLY	19,731 TONS	23.038	454,563	928,392		47.05
9 # 2		374					#2 OIL	616 BBLs	5.763	3,551	44,140	11.8179	71.63
10 SCHERER (1) # 4	(A) 648	375,611	86.5	100.0	86.5	11,245	COAL	4,223,844 MMBTU	(C) (2) ---	4,223,844	7,723,465	2.0562	1.83
11 # 4		2					#2 OIL	4 BBLs	5.817	23	230	10.9357	57.41
12 TURKEY POINT # 3	717	487,738	104.7	100.0	104.7	10,793	NUCLEAR	5,264,130 MMBTU	---	5,264,130	2,863,740	0.5871	0.54
13 # 4	717	449,969	93.7	92.3	101.0	10,823	NUCLEAR	4,869,984 MMBTU	---	4,869,984	1,680,277	0.3734	0.35
14 ST LUCIE # 1	853	578,038	102.5	100.0	102.5	10,708	NUCLEAR	6,189,760 MMBTU	---	6,189,760	2,083,677	0.3605	0.34
# 2	*** 726	*** 478,124	**** 99.6	**** 100.0	**** 99.6	*** 11,012	NUCLEAR	5,264,941 MMBTU	---	5,264,941	2,277,655	0.4764	0.43
15 # 2													
16													
17													
18 SYSTEM TOTALS	20,726	6,467,353	----	----	----	9,028	----	516,172 BBLs	----	58,384,369	296,130,097	4.5788	----
19								27,226,450 MCF					
20 *** EXCLUDES PARTICIPANTS								4,223,844 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								49,138 TONS	COAL (C)				
22													
23								21,588,815 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.  
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN FEBRUARY 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.



MONTH OF FEB 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	3,187,371	4,113,253	-925,882	-23	6,997,334	8,743,316	-1,745,982	-20
45 U. COST (\$/MMBTU)	2.1227	1.6965	0.4262	25.1000	1.8977	1.6940	0.2037	12.0000
46 AMOUNT (\$)	6,765,717	6,978,000	-212,283	-3	13,278,919	14,811,000	-1,532,081	-10
<b>47 BURNED</b>								
48 UNITS (MMBTU)	4,223,844	4,113,515	110,329	3	7,904,376	8,744,313	-839,937	-10
49 U. COST (\$/MMBTU)	1.8236	1.6964	0.1272	7.5000	1.7510	1.6939	0.0571	3.4000
50 AMOUNT (\$)	7,702,632	6,978,000	724,632	10	13,840,691	14,812,000	-971,309	-7
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	3,180,766	4,629,660	-1,448,894	-31	3,180,766	4,629,660	-1,448,894	-31
53 U. COST (\$/MMBTU)	1.8505	1.6442	0.2063	12.5000	1.8505	1.6442	0.2063	12.5000
54 AMOUNT (\$)	5,886,089	7,612,000	-1,725,911	-23	5,886,089	7,612,000	-1,725,911	-23
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	27,798,553	0	27,798,553	100	55,951,614	0	55,951,614	100
59 U. COST (\$/MMBTU)	8.8082	0.0000	8.8082	100.0000	8.7820	0.0000	8.7820	100.0000
60 AMOUNT (\$)	244,854,363	0	244,854,363	100	491,369,734	0	491,369,734	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	28,158,113	26,960,670	1,197,443	4	56,417,136	56,348,414	68,722	0
63 U. COST (\$/MMBTU)	8.8922	10.6130	-1.7208	-16.2000	8.8502	10.5945	-1.7443	-16.5000
64 AMOUNT (\$)	250,388,980	286,133,012	-35,744,032	-13	499,300,276	596,982,777	-97,682,501	-16
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	530,423	0	530,423	100	530,423	0	530,423	100
67 U. COST (\$/MMBTU)	11.3714	0.0000	11.3714	100.0000	11.3714	0.0000	11.3714	100.0000
68 AMOUNT (\$)	6,031,630	0	6,031,630	100	6,031,630	0	6,031,630	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	21,588,815	21,723,104	-134,289	-1	44,338,072	45,796,814	-1,458,742	-3
73 U. COST (\$/MMBTU)	0.4125	0.3309	0.0816	24.7000	0.4006	0.3313	0.0693	20.9000
74 AMOUNT (\$)	8,905,350	7,188,000	1,717,350	24	17,761,605	15,172,000	2,589,605	17
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	1,848	100	1,748	100	5,429	200	5,229	100
77 UNIT COST (\$/GAL)	1.8929	1.0000	0.8929	89.3000	1.8388	1.0000	0.8388	83.9000
78 AMOUNT (\$)	3,498	100	3,398	100	9,983	200	9,783	100
<b>LINES 9 &amp; 23 EXCLUDE</b>	-	<b>BARRELS,</b>	<b>\$</b>	-	<b>CURRENT MONTH AND</b>	-	<b>BARRELS,</b>	<b>\$</b>
<b>PERIOD-TO-DATE.</b>								
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>			<b>\$ 1,856,367</b>		<b>CURRENT MONTH AND</b>		<b>\$ 3,816,978</b>	<b>PERIOD-TO-DATE.</b>

**SCHEDULE A - NOTES**

Feb-06

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
57	\$2,559.30	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
86	\$3,861.41	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(65)	(\$3,275.64)	CANAVERAL - TEMP/CAL ADJUSTMENT
171	\$9,053.91	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(822)	(\$41,767.07)	MANATEE - TEMP/CAL ADJUSTMENT
(519)	(\$25,596.96)	MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
<b>(1,092)</b>	<b>(55,165)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$ 201,396.64	SCHERER COAL CAR DEPRECIATION

**SCHEDULE A - NOTES**

**SJRPP - PET COKE**

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

**SJRPP - PET COKE**

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

**SJRPP - COAL**

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-06	82,596	138,421.18
Feb-06	-	-
Mar-06		
Apr-06		
May-06		
Jun-06		
Jul-06		
Aug-06		
Sep-06		
Oct-06		
Nov-06		
Dec-06		



POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF FEBRUARY 2006

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6) cents/KWH		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
<b>ESTIMATED:</b>									
ST. LUCIE RELIABILITY	OS	245,000	0	245,000	4.963	5.706	12,158,300	13,978,750	1,195,500
		41,269	0	41,269	0.358	0.358	147,547	147,547	0
<b>TOTAL</b>		<b>286,269</b>	<b>0</b>	<b>286,269</b>	<b>4.299</b>	<b>4.935</b>	<b>12,305,847</b>	<b>14,126,297 *</b>	<b>1,195,500</b>
<b>ACTUAL:</b>									
ECONOMY **		0	0	0	0.000	0.000	0		0
FMPA (SL 1)		25,446	0	25,446	0.374	0.374	95,200	95,200	0
OUC (SL 1)		17,596	0	17,596	0.439	0.439	77,203	77,203	0
FLORIDA KEYS ELECTRIC COOPERATIVE		3	0	3	0.204	0.204	6	6	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	12,180	0	12,180	2.943	4.586	358,437	558,590	149,692
CARGILL POWER MARKETS, LLC	OS	41,450	0	41,450	3.208	4.310	1,329,834	1,786,598	437,052
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	25,935	0	25,935	3.191	4.511	827,687	1,169,835	289,299
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	30,100	0	30,100	3.748	5.132	1,128,206	1,544,877	358,715
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	2,819	0	2,819	5.496	6.553	154,943	184,715	29,772
FLORIDA POWER CORPORATION	OS	2,375	0	2,375	4.515	5.596	107,237	132,900	15,799
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	68	0	68	5.500	6.818	3,740	4,636	661
MERRILL LYNCH COMMODITIES, INC.	OS	898	0	898	3.691	5.132	33,142	46,089	12,947
MORGAN STANLEY CAPITAL GROUP, INC.	OS	(50)	0	(50)	4.108	5.500	(2,054)	(2,750)	(2,488)
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	4,010	0	4,010	5.420	6.855	217,343	274,905	48,446
OGLETHORPE POWER CORPORATION	OS	5,461	0	5,461	5.097	6.562	278,320	358,350	56,534
ORLANDO UTILITIES COMMISSION	OS	1,869	0	1,869	5.096	6.493	95,249	121,351	20,806
PROGRESS VENTURES, INC.	OS	47,885	0	47,885	3.212	4.609	1,538,007	2,207,095	620,147
REEDY CREEK IMPROVEMENT DISTRICT	OS	2,100	0	2,100	2.715	3.923	57,025	82,380	25,355
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	33,713	0	33,713	5.596	7.052	1,886,585	2,377,365	490,780
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	15,450	0	15,450	5.323	6.761	822,404	1,044,550	163,976
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	37,075	0	37,075	4.381	5.899	1,624,253	2,186,910	472,915
TENASKA POWER SERVICES CO	OS	7,040	0	7,040	6.472	8.252	455,647	580,970	125,323
TENNESSEE VALLEY AUTHORITY	OS	14,847	0	14,847	3.400	4.792	504,861	711,504	142,256
WILLIAMS ENERGY MARKETING & TRADING	OS	2,272	0	2,272	3.108	4.932	70,619	112,065	22,759
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0		0
ST. LUCIE PARTICIPATION SUB-TOTAL		43,042	0	43,042	0.000	0.000	172,403	172,403	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		287,500	0	287,500	3.997	5.385	11,491,491	15,482,941	3,480,746
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
<b>SUBTOTAL</b>		<b>330,542</b>	<b>0</b>	<b>330,542</b>	<b>3.529</b>	<b>4.736</b>	<b>11,663,894</b>	<b>15,655,344 *</b>	<b>3,480,746</b>
<b>Gas Turbine Maintenance Revenue Reclassed to Base Revenue</b>							<b>0</b>		
<b>PP ADJ-Gas Turbine Rev Reclassed to Base Revenue</b>							<b>0</b>		
<b>TOTAL</b>		<b>330,542</b>	<b>0</b>	<b>330,542</b>	<b>3.529</b>	<b>4.736</b>	<b>11,663,894</b>	<b>15,655,344</b>	<b>3,480,746</b>
2006 3-Yr Average Threshold									19,136,028
YTD Difference of Threshold vs Actual									(12,407,029)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		44,273	0	44,273	(0.770)	(0.198)	(641,953)	1,529,047	2,285,246
DIFFERENCE (%)		15.5	0.0	15.5	(17.9)	(4.0)	(5.2)	10.8	191.2
PERIOD TO DATE:									
ACTUAL		679,782	0	679,782	3.451	4.606	23,461,560	31,313,835	6,728,999
ESTIMATED		607,315	0	607,315	4.088	4.893	24,828,074	29,716,274	3,559,250
DIFFERENCE		72,467	0	72,467	(0.637)	(0.287)	(1,366,514)	1,597,561	3,169,749
DIFFERENCE (%)		11.9	0.0	11.9	(15.6)	(5.9)	(5.5)	5.4	89.1

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF FEBRUARY 2006

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<b>CURRENT MONTH:</b>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>PERIOD TO DATE:</b>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b>							
			-				

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF February 2006

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR (b) TOTAL COST (6) x (7)(a) \$
<b>ESTIMATED:</b>							
SOUTHERN COMPANIES (UPS & R)		594,645	0	0	594,645	1.855	11,030,000
ST. LUCIE RELIABILITY		41,730	0	0	41,730	0.359	150,000
SJRPP		223,175	0	0	223,175	1.806	4,031,000
PPAs		0	0	0	0	0.000	0
<b>TOTAL</b>		<b>859,550</b>	<b>0</b>	<b>0</b>	<b>859,550</b>	<b>1.770</b>	<b>15,211,000</b>
<b>ACTUAL:</b>							
SOUTHERN COMPANIES	UPS	553,952	0	0	553,952	2.227	12,336,521
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		(2,391)	0	0	(2,391)		(690,369)
		551,561	0	0	551,561	2.111	11,646,152
FMPA (SL2)		24,521	0	0	24,521	0.448	109,758
PRIOR MONTH ADJUSTMENT		(5,222)	0	0	(5,222)		65,607
		19,299	0	0	19,299	0.909	175,365
OUC (SL2)		16,957	0	0	16,957	0.448	76,036
PRIOR MONTH ADJUSTMENT		(2,711)	0	0	(2,711)		45,641
		14,246	0	0	14,246	0.854	121,677
JACKSONVILLE ELECTRIC AUTHORITY	UPS	212,106	0	0	212,106	2.031	4,307,675
PRIOR MONTH ADJUSTMENT		(9,532)	0	0	(9,532)		(557,957)
		202,574	0	0	202,574	1.851	3,749,718
OLEANDER POWER PROJECT		623	0	0	623	16.578	103,284
PROGRESS ENERGY		2,584	0	0	2,584	10.420	269,251
RELIANT ENERGY SERVICES		4,973	0	0	4,973	10.461	520,213
RELIANT INDIAN RIVER		3,147	0	0	3,147	10.714	337,164
ST. LUCIE PARTICIPATION SUB-TOTAL		33,545	0	0	33,545	0.886	297,042
<b>TOTAL</b>		<b>799,007</b>	<b>0</b>	<b>0</b>	<b>799,007</b>	<b>2.118</b>	<b>16,922,824</b>
<b>CURRENT MONTH</b>							
DIFFERENCE		(60,543)	0	0	(60,543)	0.348	1,711,824
DIFFERENCE%		(7.0)	0.0	0.0	(7.0)	19.7	11.3
<b>PERIOD TO DATE:</b>							
ACTUAL		1,661,132	0	0	1,661,132	2.176	36,151,353
ESTIMATED		1,844,944	0	0	1,844,944	1.785	32,933,418
DIFFERENCE		(183,812)	0	0	(183,812)	0.391	3,217,935
DIFFERENCE%		(10.0)	0.0	0.0	(10.0)	21.9	9.8

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF February 2006

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		475,431	0	0	475,431	2.811	2.811	13,363,208
<b>TOTAL</b>		<b>475,431</b>	<b>0</b>	<b>0</b>	<b>475,431</b>	<b>2.811</b>	<b>2.811</b>	<b>13,363,208</b>
<b>ACTUAL:</b>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		33,458	0	0	33,458	2.264	2.264	757,429
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		31,628	0	0	31,628	2.331	2.331	737,209
CEDAR BAY GENERATING COMPANY		155,692	0	0	155,692	1.927	1.927	2,999,677
ELLIOTT ENERGY SYSTEMS, INC.		10	0	0	10	4.760	4.760	476
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		(45)	0	0	(45)	92.627	92.627	(41,682)
INDIANTOWN COGENERATION LP.		193,866	0	0	193,866	2.996	2.996	5,807,823
MM TOMOKA FARMS		619	0	0	619	4.097	4.097	25,359
OKEELANTA POWER LIMITED PARTNERSHIP		23,439	0	0	23,439	4.118	4.118	965,127
SOLID WASTE AUTHORITY OF PALM BEACH		30,813	0	0	30,813	1.682	1.682	518,132
TROPICANA PRODUCTS		635	0	0	635	3.706	3.706	23,536
U.S. SUGAR CORPORATION - BRYANT		405	0	0	405	4.286	4.286	17,357
<b>TOTAL</b>		<b>470,520</b>	<b>0</b>	<b>0</b>	<b>470,520</b>	<b>2.510</b>	<b>2.510</b>	<b>11,810,443</b>
<b>CURRENT MONTH</b>								
DIFFERENCE		(4,911)	0	0	(4,911)	(0.301)	(0.301)	(1,552,765)
DIFFERENCE%		(1.0)	0.0	0.0	(1.0)	(10.7)	-10.7	(11.6)
<b>PERIOD TO DATE:</b>								
ACTUAL		972,055	0	0	972,055	2.613	2.613	25,401,759
ESTIMATED		986,146	0	0	986,146	2.793	2.793	27,543,416
DIFFERENCE		(14,091)	0	0	(14,091)	(0.180)	(0.180)	(2,141,657)
DIFFERENCE%		(1.4)	0.0	0.0	(1.4)	(6.4)	(6.4)	(7.8)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF FEBRUARY 2006

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					<u>ESTIMATED:</u>		
FLORIDA	OS	40,000	5.600	2,240,000	6.598	2,639,200	399,200
NON-FLORIDA	OS	64,960	5.647	3,668,465	6.598	4,286,061	617,596
TOTAL		104,960	5.629	5,908,465	6.598	6,925,261	1,016,796
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	10,791	5.651	609,755	6.604	712,626	102,871
FLORIDA POWER CORPORATION	OS	150	8.000	12,000	8.970	13,455	1,455
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	1,585	5.474	86,770	5.962	94,492	7,722
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	795	4.989	39,660	7.003	55,671	16,011
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	1,450	6.558	95,090	7.391	107,164	12,074
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	25,242	5.670	1,431,325	6.116	1,543,780	112,455
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	25	6.400	1,600	7.889	1,972	372
COBB ELECTRIC MEMBERSHIP CORP.	OS	11,159	5.953	664,318	6.914	771,563	107,244
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	6,065	5.726	347,261	6.406	388,551	41,290
RELIANT ENERGY SERVICES, INC.	OS	982	4.350	42,718	6.375	62,603	19,885
SOUTHERN COMPANY SERVICES, INC.	OS	1,241	6.360	78,922	7.256	90,051	11,129
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	6,690	5.793	387,546	6.623	443,054	55,508
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		14,771	5.709	843,275	6.658	983,409	140,134
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		51,404	5.746	2,953,691	6.423	3,301,575	347,884
TOTAL		66,175	5.738	3,796,966	6.475	4,284,984	488,018
<u>CURRENT MONTH:</u>							
DIFFERENCE		(38,785)	0.109	(2,111,499)	(0.123)	(2,640,277)	(528,778)
DIFFERENCE (%)		(37)	1.928	(36)	(1.861)	(38)	(52)
<u>PERIOD TO DATE:</u>							
ACTUAL		198,372	5.988	11,878,703	6.877	13,641,727	1,763,024
ESTIMATED		236,880	5.378	12,739,010	6.131	14,522,534	1,783,524
DIFFERENCE		(38,508)	0.610	(860,307)	0.746	(880,807)	(20,500)
DIFFERENCE (%)		(16)	11.348	(7)	12.170	(6)	(1)



Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of Feb-06

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2007
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Calpine Energy Services - True Up	Other Entity	August 9, 2005	December 31, 2005

2006 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	372	372										
2	467	467										
3	156	156										
4	562	569										
5	n/a	n/a										
Total	1,557	1,564	-	-	-	-	-	-	-	-	-	-

2006 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,567,800.00	5,760,442.44	-	-	-	-	-	-	-	-	-	-

Year-to-date Short Term Capacity Payments	11,328,242
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