

ST JOE ORIGINAL NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

RECEIVED-FPSC

06 MAR 22 AM 10:19

COMMISSION
CLERK

March 20, 2006

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.060003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of February 2006. Also a Revised Schedule A-1 and A-2 for January 2006 are enclosed due to changes on Line 4, Fuel Revenues.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
Stuart L Shoaf
President

Enclosures

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

02554 MAR 22 06

FPSC-COMMISSION CLERK

- CMP _____
- COM 5
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC 1
- OTH _____

St Joe Natural Gas Co.
Docket No. 060003-GU
March 20, 2006

Wayne Shiefelbein, Esq.
Rose, Sundstrom & Bentley, LLP
2548 Blairstone Pines Drive
Tallahassee, FL32301

Norman Horton
Messer Law Firm
PO Box 1875
Tallahassee, FL 32302-1876

D Bruce May
Holland & Knight
315 S Calhoun St. Ste 600
Tallahassee, FL 32301

Gary V. Perko
Hopping Green Sams & Smith
PO Box 6525
Tallahassee, FL 32314

Robert Vandiver, Esquire
Office of Public Counsel
111 W Madison St RM 812
Tallahassee, FL 32399-1400

Matthew R Costa, Esquire
TECO Peoples Gas
PO Box 111
Tampa, FL 33601-0111

Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, FL 32956-0008

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 06		Through		DECEMBER 06			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		FEBRUARY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
1	COMMODITY (Pipeline)	(\$235.20)	(\$326.36)	(91)	27.93	(\$495.60)	(\$696.13)	(201)	28.84
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other)	\$127,721.58	\$108,529.80	(19,192)	-17.68	\$198,207.52	\$254,893.20	56,686	22.24
5	DEMAND	\$10,766.00	\$10,766.00	0	0.00	\$22,685.50	\$22,685.50	0	0.00
6	OTHER - AD Charge - GCI	(\$13,828.53)	\$27,419.00	41,248	150.43	(\$41,402.94)	\$43,669.00	85,072	194.81
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
8	DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
9	FGT REFUND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	0	0	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$124,423.85	\$146,388.44	21,965	15.00	\$178,994.48	\$320,551.57	141,557	44.16
12	NET UNBILLED	\$0.00	\$0.00	0	ERR	0	0	0	ERR
13	COMPANY USE 58* 6105	\$35.41	\$0.00	(35)	ERR	\$93.41	\$0.00	(93)	ERR
14	TOTAL THERM SALES	\$155,495.23	\$146,388.44	(9,107)	-6.22	\$254,966.31	\$320,551.57	65,585	20.46
THERMS PURCHASED									
15	COMMODITY (Pipeline)	140,000	185,000	45,000	24.32	295,000	405,100	110,100	27.18
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	223,960	198,400	(25,560)	-12.88	368,573	425,010	56,437	13.28
19	DEMAND	140,000	140,000	0	0.00	295,000	295,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (+15-21+23)	140,000	185,000	45,000	24.32	295,000	405,100	110,100	27.18
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	58	0	(58)	ERR	153	0	(153)	ERR
27	TOTAL THERM SALES (24-26 Est. Only)	223,540	185,000	(38,540)	-20.83	386,474	405,100	18,626	4.60
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-0.00168	-0.00176	(\$0.00008)	4.77	-0.00168	-0.00172	(0)	2.24
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.57029	0.54703	(\$0.02326)	-4.25250	0.53777	0.59973	0.06196	10.33190
32	DEMAND (5/19)	0.07690	0.07690	\$0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	0.88874	0.79129	(\$0.09745)	-12.32	0.46315	0.79129	0.32814	41.47
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.61050	ERR	ERR	ERR	0.61050	ERR	ERR	ERR
40	TOTAL COST OF THERM SALES (11/27)	0.55661	0.79129	\$0.23468	29.66	0.46315	0.79129	0.32814	41.47
41	TRUE-UP (E-2)	-0.18079	-0.18079	\$0.00000	\$0.00000	-0.18079	-0.18079	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	0.37582	0.61050	\$0.23468	38.44	0.28236	0.61050	0.32814	53.75
43	REVENUE TAX FACTOR	1.00503	1.00503	\$0.00000	0	1.00503	1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37771	0.61357	\$0.23586	38.44	0.28378	0.61357	0.32979	53.75
45	PGA FACTOR ROUNDED TO NEAREST .001	0.378	0.614	\$0.236	38.44	0.284	0.614	\$0.330	53.75

02554 MAR 22 09
FPSC-COMMISSION CLERK

FOR THE PERIOD OF:

JANUARY 06 Through

DECEMBER 06

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$127,722	\$108,530	(19,192)	-0.18	\$198,208	\$254,893	56,686	0.22	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	(\$3,298)	\$37,859	41,156	1.09	(\$19,213)	\$65,658	84,871	1.29	
3 TOTAL	\$124,424	\$146,388	21,965	0.15	\$178,994	\$320,552	141,557	0.44	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$155,495	\$146,388	(9,107)	-0.06	\$254,966	\$320,552	65,585	0.20	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$16,815	\$16,815	0	0.00	\$33,629	\$33,629	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$172,310	\$163,203	(9,107)	-0.06	\$288,596	\$354,181	65,585	0.19	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$47,886	\$16,815	(31,071)	-1.85	\$109,601	\$33,629	(75,972)	-2.26	
8 INTEREST PROVISION-THIS PERIOD (21)	\$1,014	(\$196)	(1,210)	6.18	\$1,860	(\$386)	(2,246)	5.82	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$253,668	(\$51,992)	(305,660)	5.88	\$207,922	(\$51,801)	(259,723)	5.01	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$16,815)	(\$16,815)	0	0.00	(\$33,629)	(\$33,629)	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$285,753	(\$52,187)	(337,941)	6.48	\$285,753	(\$52,187)	(337,941)	6.48	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	253,668	(51,992)	(305,660)	5.88					If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	284,739	(51,992)	(336,731)	6.48					
14 TOTAL (12+13)	538,407	(103,983)	(642,391)	6.18					
15 AVERAGE (50% OF 14)	269,204	(51,992)	(321,195)	6.18					
16 INTEREST RATE - FIRST DAY OF MONTH	4.51	4.51	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.53	4.53	0.00	0.00					
18 TOTAL (16+17)	9.04	9.04	0.00	0.00					
19 AVERAGE (50% OF 18)	4.52	4.52	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.38	0.38	0.00	0.00					
21 INTEREST PROVISION (15x20)	1,014	(196)	(1,210)	6.18					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2006 Through

DECEMBER 2006

SCHEDULE A-3

-A- ACTUAL FOR THE PERIOD OF: FEBRUARY

-B- PRESENT MONTH:

-C- PURCHASED FOR

-D- SCH TYPE

-E- SYSTEM SUPPLY

-F- END USE

-G- TOTAL PURCHASED

-H- COMMODITY COST

-I- PIPELINE

-J- DEMAND COST

-K- OTHER CHARGES
ACA/GR/FUEL

-L- TOTAL
CENTS PER
THERM

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 FEB	FGT	SJNG	FT	0		0					ERR
2 "	PRIOR	SJNG	FT	198,520		198,520	\$108,507.90	\$98.00	\$10,766.00	(\$333.20)	54.66
3 "	AC	SJNG	BO	20		20	\$17.51				87.55
4 "	TROPICANA	SJNG	BO	25,420		25,420	\$19,196.17				75.52
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				223,960	0	223,960	\$127,721.58	\$98	\$10,766	(\$333)	61.73

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2006 Through DECEMBER 2006

MONTH: FEBRUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	515	501	14,420	14,068	5.32	5.45
2. PRIOR	CITY GATE	194	194	5,432	5,432	5.85	5.85
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	709	695	19,852	19,500		
20.				WEIGHTED AVERAGE		5.59	5.65

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2006		Through		DECEMBER 2006			
		CURRENT MONTH: FEBRUARY			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	94,197	132,970	38,773	0.41	213,597	279,822	66,225	0.31	
COMMERCIAL	12,091	15,069	2,978	0.25	27,215	31,711	4,496	0.17	
COMMERCIAL LARGE VOL. 1	21,143	33,961	12,818	0.61	49,553	71,467	21,914	0.44	
TOTAL FIRM	127,431	182,000	54,569	0.43	290,365	383,000	92,635	0.32	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	56,119	31,170	(24,949)	-0.44	115,651	62,340	(53,311)	-0.46	
INTERR. - TRANSPORT (TS6)	577,310	573,893	(3,417)	-0.01	1,308,760	1,147,786	(160,974)	-0.12	
LARGE INTERRUPTIBLE	96,109	0	(96,109)	-1.00	96,109	0	(96,109)	-1.00	
TOTAL INTERRUPTIBLE	729,538	605,063	(124,475)	-0.17	1,520,520	1,210,126	(310,394)	-0.20	
TOTAL THERM SALES	856,969	787,063	(69,906)	-0.08	1,810,885	1,593,126	(217,759)	-0.12	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,912	2,889	(23)	-0.01	2,905	2,889	(16)	-0.01	
COMMERCIAL	211	209	(2)	-0.01	212	209	(3)	-0.01	
COMMERCIAL LARGE VOL. 1	38	39	1	0.03	38	39	2	0.04	
TOTAL FIRM	3,161	3,137	(24)	-0.01	3,154	3,137	(17)	-0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,165	3,141	(24)	-0.01	3,158	3,141	(17)	-0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	32	46	14	0.42	37	48	12	0.32	
COMMERCIAL	57	72	15	0.26	64	76	12	0.18	
COMMERCIAL LARGE VOL. 1	556	871	314	0.57	661	916	256	0.39	
INTERR. - TRANSPORT (TS5)	56,119	31,170	(24,949)	-0.44	57,826	31,170	(26,656)	-0.46	
INTERR. - TRANSPORT (TS6)	192,437	191,298	(1,139)	-0.01	218,127	191,298	(26,829)	-0.12	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2006		through		DECEMBER 2006							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.051135	1.038381										
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.068975	1.056005	0	0	0	0	0	0	0	0	0	0

FOR THE PERIOD OF:

JANUARY 06 Through

DECEMBER 06

	CURRENT MONTH:		JANUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$70,486	\$146,363	75,877	0.518418	\$70,486	\$146,363	75,877	0.518418	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	(\$15,915)	\$27,800	43,715	1.572499	(\$15,915)	\$27,800	43,715	1.572499	
3 TOTAL	\$54,571	\$174,163	119,593	0.686669	\$54,571	\$174,163	119,593	0.686669	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$99,471	\$174,163	74,692	0.428863	\$99,471	\$174,163	74,692	0.428863	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$16,815	\$16,815	0	0	\$16,815	\$16,815	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$116,286	\$190,978	74,692	0.391103	\$116,286	\$190,978	74,692	0.391103	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$61,715	\$16,815	(44,900)	-2.67031	\$61,715	\$16,815	(44,900)	-2.67031	
8 INTEREST PROVISION-THIS PERIOD (21)	\$846	(\$190)	(1,036)	5.44721	\$846	(\$190)	(1,036)	5.44721	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$207,922	(\$51,801)	(259,723)	5.01382	\$207,922	(\$51,801)	(259,723)	5.01382	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$16,815)	(\$16,815)	0	0	(\$16,815)	(\$16,815)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$253,668	(\$51,992)	(305,660)	5.879014	\$253,668	(\$51,992)	(305,660)	5.879014	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	207,922	(51,801)	(259,723)	5.01382	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	252,822	(51,801)	(304,624)	5.880599					
14 TOTAL (12+13)	460,744	(103,603)	(564,347)	5.44721					
15 AVERAGE (50% OF 14)	230,372	(51,801)	(282,174)	5.44721					
16 INTEREST RATE - FIRST DAY OF MONTH	4.30	4.30	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.51	4.51	0	0					
18 TOTAL (16+17)	8.81	8.81	0	0					
19 AVERAGE (50% OF 18)	4.41	4.41	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.36708	0.36708	0	0					
21 INTEREST PROVISION (15x20)	846	-190	(1,036)	5.44721					

REVISED



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

REDACTED

Invoice

DOCUMENT NUMBER - DATE

02554 MAR 22 '06

FPSC-COMMISSION CLERK

Billable Party: 008803884
 ST. JOE NATURAL GAS COMPANY
 STUART SHOAF
 POST OFFICE BOX 549

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 03/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MAGGIE MATHESON
Contact Phone: 713-989-2093

PORT ST JOE FL 324560549
Payee: 006924518
 Houston TX 77216-3142

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2

Invoice Date: March 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	-235.20
Invoice Identifier:	000297947
Account Number:	52002361
Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006

End Transaction Date: February 28, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0238	0.0000	-0.0168	14,000	-235.20	01 - 28	
Transportation Commodity																			

Invoice Total Amount: 14,000 -235.20

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

REDACTED

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	02/28/2006 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	March 01, 2006
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	
Begin Transaction Date:	February 01, 2006	End Transaction Date:	February 28, 2006

Invoice Total Amount:	\$10,766.00
Invoice Identifier:	000297946
Account Number:	52002361
Net Due Date:	03/10/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	14,000	10,766.00	01 - 28	
				Reservation/Demand D1															

Invoice Total Amount:	14,000	10,766.00
------------------------------	---------------	------------------

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED

Gas Sales Invoice



Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9014752
Invoice Date 03/10/2006
Contract # 9000114
Delivery Month Feb 2006
Due Date 03/20/2006

To:

Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY -
ABA#
NEW YORK, NY, 10081-6000

Natural Gas delivered during Feb 2006

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)				
Base Commodity 02/01-02/28	232306 / 9018515	14,420	5.3200	76,714.40
Total For CS #11 MOUNT VERNON (0025309)		14,420		76,714.40
St Joe Natural Gas (68141)				
Base Commodity 02/01-02/28	232603 / 9018708	5,432	5.8530	31,793.50
Total For St Joe Natural Gas (68141)		5,432		31,793.50
Total Amount Due		19,852		108,507.90

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: theresa.ray@uk.bp.com

Theresa Ray at (251) 445-1229

For BP use only: 080522 00

REDACTED
USAGE INVOICE
 ST JOE NATURAL GAS COMPANY, INC.

REVISED 3/15/06

FEBRUARY 2006

Customer Name : **ARIZONA CHEMICAL COMPANY**
 c/o **INTERNATIONAL PAPER**
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Terri L. Smith
 Phone: (901) 419-4746
 Fax: (901) 214-1811

DATE: **03/15/2006**
 DELINQUENT: **03/24/2006**

Wire Remitt To: **Bayside Savings Bank**
Account No.
ABA Route No.
FAX NOTICE UPON RECEIPT

INVOICE NO.: **38790**
 CONTRACT NO.: **CTS-003**
 DATED: **FEB. 28, 2009**

Questions, Contact: Stuart Shoaf Phone (850) 229-8216, ext 209 Fax (850) 229-8392 (Vender# 730363)

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	FEBRUARY 2006	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	577,310	\$21,221.92
System - Non-Fuel Charge		\$0.03676	\$0.03676	94,240	\$3,464.26
System - Fuel Charge		\$0.81251	\$0.81251	94,240	\$76,570.94
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	671,550	(\$2,625.76)
NET GAS BILL					\$101,631.36
Gross Receipts Tax		2.50%			\$2,540.78
Port St Joe Utility Tax					\$25.00
GROSS GAS BILL	FEBRUARY 2006				\$104,197.14
Late Charge		Payment Received 2/22/06			\$417.40
OFO Charge	FEBRUARY 2006	\$1.6422	\$1.6422	4,380	\$7,192.84
Original Invoice Amount (Less Late Fee)		Payment received 3/8/06			(\$63,214.79)
Less Late Fee					(\$417.40)
TOTAL AMOUNT DUE THIS INVOICE					\$48,175.19

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$722.63

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **Infnlte Energy, Inc.**
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654
 Fax: (352) 331-7588

DATE: 03/01/2006
 DELINQUENT: 03/20/2006

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: Stuart Shoaf
 Phone: (850) 229-8216, ext. 209
 Fax: (850) 229-8392

INVOICE NO.: 38782
 CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FACTOR	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	FEBRUARY 2006	\$1,000.00				\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091				\$0.08091	56,119	\$4,540.56
System - Non-Fuel Charge	FEBRUARY 2006	\$0.08091				\$0.08091	1,869	\$151.22
System - Fuel Charge		\$0.81251	1			\$0.81251	1,869	\$1,518.26
FPSC Refund (Delivered Volume)		(\$0.00391)				(\$0.00391)	57,987	(\$226.73)
NET GAS BILL								<u>\$6,983.31</u>
Gross Receipts Tax		2.50%						\$174.58
GAS BILL								<u>\$7,157.89</u> ✓
OFO Charge	FEBRUARY 2006	\$1.6422				\$1.6422	3,946.2	\$6,480.45
Pre-Paid Gas	FEBRUARY 2006			SA/FTS, Article VI, Section 6.2(iv)				\$0.00
TOTAL AMOUNT DUE THIS INVOICE								<u><u>\$13,638.34</u></u>

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

c ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE

8.25% \$93.76

Florida Gas Transmission Company
 Annual Accounting Report - Settlement Period 13
 Refunds by Shipper
 Based on Prorata Share of Scheduled Quantities
 August 2004 - July 2005

<u>Line No.</u>	<u>Shipper Name</u>	<u>Total Of Scheduled Quantities</u>	<u>% of Total Quantities</u>	<u>Refund</u>
83	PREMIER CHEMICALS, L.L.C.	184,142	0.025198%	\$285.90
84	PROGRESS ENERGY FLORIDA, INC.	18,301,770	2.504435%	\$28,415.73
85	REEDY CREEK IMPROVEMENT DISTRICT	4,230,973	0.578971%	\$6,569.10
86	REICHHOLD CHEMICALS, INC.	65,086	0.008906%	\$101.05
87	RELIANT ENERGY SERVICES, INC.	3,543,040	0.484834%	\$5,501.01
88	SEMINOLE ELECTRIC COOPERATIVE, INC.	6,667,940	0.912449%	\$10,352.79
89	SEQUENT ENERGY MANAGEMENT, L.P.	10,036,117	1.373354%	\$15,582.30
90	SOUTHEAST ALABAMA GAS DISTRICT	2,540,215	0.347606%	\$3,943.99
91	SOUTHERN COMPANY SERVICES	27,998,900	3.831402%	\$43,471.71
92	SOUTHWEST FLORIDA NATURAL GAS COMPANY	14,148	0.001936%	\$21.97
93	ST. JOE NATURAL GAS COMPANY	99,982	0.013682%	\$155.24
94	SUNRISE, CITY OF	476,469	0.065201%	\$739.78
95	TALLAHASSEE, CITY OF	19,117,407	2.616048%	\$29,682.11
96	TAMPA ELECTRIC COMPANY	51,266,504	7.015368%	\$79,597.51
97	TENNESSEE GAS PIPELINE COMPANY	440,922	0.060336%	\$684.58
98	TEXICAN NATURAL GAS COMPANY	25,764	0.003526%	\$40.01
99	THE ENERGY AUTHORITY, INC.	520,999	0.071294%	\$808.91
100	TOMS FOODS, INC.	37,497	0.005131%	\$58.22
101	TOTAL GAS & POWER NORTH AMERICA, INC.	830,885	0.113699%	\$1,290.05
102	TOTAL GAS AND ELECTRIC, INC.	375,807	0.051426%	\$583.49
103	TOWN OF JAY	19,276	0.002638%	\$29.93
104	TROPICANA PRODUCTS, INC.	3,874,290	0.530162%	\$6,015.30
105	UNITED STATES GYPSUM COMPANY	2,853,101	0.390422%	\$4,429.79
106	UNITED TECHNOLOGIES, PRATT & WHITNEY	56,813	0.007774%	\$88.21
107	UNIVERSAL CITY FLORIDA PARTNERS	348,217	0.047650%	\$540.64
108	VIRGINIA POWER ENERGY MARKETING, INC.	4,039,618	0.552786%	\$6,272.00
109	WESTERN GAS RESOURCES, INC.	930,224	0.127293%	\$1,444.29
110	WILLISTON, CITY OF	37,027	0.005067%	\$57.49
111	WINCUP HOLDINGS, L.P.	156,451	0.021409%	\$242.91
112	Total	730,774,275	100.000000%	\$1,134,616.26

804-3

3

**IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.**

Correct

REVISED 2/23/06

INVOICE 3717.7

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 23-Feb-2006
DELINQUENT: 05-Mar-2006

REMITT: Arizona Chemical
c/o International Paper
Energy Procurement Department
6400 Popular Ave
Memphis, TN 38197

Office: 901-419-7355
Fax: 901-214-1811

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	JAN 2006	\$8.7552	100.00%	\$8.7552	2,450	\$21,450.24

TOTAL DECATHERM / INVOICE

\$21,450.24

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoad@stjoenaturalgas.com

REVISED

IMBALANCE BOOK OUT ST JOE NATURAL GAS COMPANY, INC.

INVOICE 3701.7

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 07-Feb-2006
DELINQUENT: 17-Feb-2006

REMITT: Arizona Chemical
c/o International Paper
Energy Procurement Department
6400 Popular Ave
Memphis, TN 38197

Office: 901-419-7355
Fax: 901-214-1811

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	JAN 2006	\$8.7552	100.00%	\$8.755	2,448	\$21,432.73
TOTAL DECATHERM / INVOICE						<u>\$21,432.73</u>

DRAFT

*Reported
Jan 06 PGA
wrong*

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoad@stjoenaturalgas.com

2/7/06

Tropicana

INVOICE

~~TO:~~ TO:

MR. STUART SHOAF
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICE NO.
156

INVOICED
3/10/2006

INVOICE FOR MARCH 2006

AMOUNT

BOOK OUT FOR THE MONTH OF FEBRUARY 2006
BETWEEN TROPICANA FP AND ST JOE NATURAL GAS

2,542.00 * \$7.5516 /MMBTU \$19,196.17

TOTAL INVOICE

\$19,196.17 *✓*
=====

***PAYMENT DUE 10 DAYS FROM INVOICE DATE ***

PLEASE SEND PAYMENT TO:
TROPICANA PRODUCTS
1001 13TH AVENUE EAST
BRADENTON, FL 34208
ATTN : TONDRICK ROBINSON

*pd 3/16/06
ck # 4535*