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March 27, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 060001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 and A12 for the month of February 2006.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

02724 MAR 27 06

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 27th day of March 2006 to the following:

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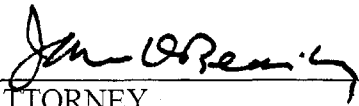
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March 27, 2006
Page 3

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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 060001-EI

TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

1. Schedule A1 - A9 & A12

FEBRUARY 2006

15 Pages

DOCUMENT NUMBER-DATE

02724 MAR 27 '08

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	57,669,411	52,144,398	5,525,013	10.6%	1,286,414	1,199,291	87,123	7.3%	4.48296	4.34794	0.13502	3.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(7,562)	(6,734)	(828)	12.3%	1,286,414 (a)	1,199,291 (a)	87,123	7.3%	(0.00059)	(0.00056)	(0.00003)	4.7%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,286,414 (a)	1,199,291 (a)	87,123	7.3%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,286,414 (a)	1,199,291 (a)	87,123	7.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	57,661,849	52,137,664	5,524,185	10.6%	1,286,414	1,199,291	87,123	7.3%	4.48237	4.34737	0.13500	3.1%
6. Fuel Cost of Purchased Power - Firm (A7)	2,299,482	10,885,000	(8,585,518)	-78.9%	37,844	191,173	(153,329)	-80.2%	6.07621	5.69380	0.38242	6.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	3,971,594	0	3,971,594	0.0%	57,269	0	57,269	0.0%	6.93498	0.00000	6.93498	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,476,956	905,000	571,956	63.2%	41,306	32,329	8,977	27.8%	3.57565	2.79934	0.77630	27.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	7,748,032	11,790,000	(4,041,968)	-34.3%	136,419	223,502	(87,083)	-39.0%	5.67958	5.27512	0.40446	7.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,422,833	1,422,793	40	0.0%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	42,437	13,000	29,437	226.4%	1,006	824	182	22.1%	4.21839	1.57767	2.64072	167.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	171,110	0	171,110	0.0%	6,720	0	6,720	0.0%	2.54628	0.00000	2.54628	0.0%
17. Fuel Cost of Market Base Sales (A6)	258,180	644,600	(386,420)	-59.9%	5,286	14,626	(9,340)	-63.9%	4.88422	4.40722	0.47700	10.8%
18. Gains on Market Based Sales	83,586	337,460	(253,874)	-75.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	555,313	995,060	(439,747)	-44.2%	13,012	15,450	(2,438)	-15.8%	4.26770	6.44052	(2.17282)	-33.7%
20. Net Inadvertent Interchange					467	0	467	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					1,438	0	1,438	0.0%				
22. Interchange and Wheeling Losses					1,252	300	952	317.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	64,854,569	62,932,604	1,921,965	3.1%	1,410,474	1,407,043	3,431	0.2%	4.59807	4.47269	0.12538	2.8%
24. Net Unbilled	(1,059,257) (a)	(2,906,217) (a)	1,846,960	-63.6%	(23,037)	(64,977)	41,940	-64.5%	4.59807	4.47269	0.12538	2.8%
25. Company Use	127,412 (a)	138,653 (a)	(11,241)	-8.1%	2,771	3,100	(329)	-10.6%	4.59805	4.47268	0.12537	2.8%
26. T & D Losses	1,872,748 (a)	1,476,612 (a)	396,136	26.8%	40,729	33,014	7,715	23.4%	4.59807	4.47268	0.12539	2.8%
27. System KWH Sales	64,854,569	62,932,604	1,921,965	3.1%	1,390,011	1,435,906	(45,895)	-3.2%	4.66576	4.38278	0.28298	6.5%
28. Wholesale KWH Sales	(2,792,781)	(1,157,186)	(1,635,595)	141.3%	(59,857)	(26,403)	(33,454)	126.7%	4.66575	4.38278	0.28297	6.5%
29. Jurisdictional KWH Sales	62,061,788	61,775,418	286,370	0.5%	1,330,154	1,409,503	(79,349)	-5.6%	4.66576	4.38278	0.28298	6.5%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	62,115,161	61,828,545	286,616	0.5%	1,330,154	1,409,503	(79,349)	-5.6%	4.66977	4.38655	0.28322	6.5%
32. Other	0	0	0	0.0%	1,330,154	1,409,503	(79,349)	-5.6%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(859,769)	(1,276,250)	416,481	-32.6%	1,330,154	1,409,503	(79,349)	-5.6%	(0.06464)	(0.09055)	0.02591	-28.6%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	0	0	0	0.0%	1,330,154	1,409,503	(79,349)	-5.6%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,330,154	1,409,503	(79,349)	-5.6%	0.92506	0.87298	0.05208	6.0%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	73,560,077	72,856,980	703,097	1.0%	1,330,154	1,409,503	(79,349)	-5.6%	5.53019	5.16898	0.36121	7.0%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	73,613,040	72,909,437	703,603	1.0%	1,330,154	1,409,503	(79,349)	-5.6%	5.53417	5.17271	0.36146	7.0%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,330,154	1,409,503	(79,349)	-5.6%	0.00457	0.00431	0.00026	6.0%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	73,673,835	72,970,232	703,603	1.0%	1,330,154	1,409,503	(79,349)	-5.6%	5.53874	5.17702	0.36172	7.0%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.539	5.177	0.362	7.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	114,740,973	113,015,883	1,725,090	1.5%	2,736,838	2,580,377	156,461	6.1%	4.19246	4.37982	(0.18736)	-4.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(14,590)	(13,469)	(1,122)	8.3%	2,736,838 (a)	2,580,377 (a)	156,461	6.1%	(0.00053)	(0.00052)	(0.00001)	2.1%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	2,736,838 (a)	2,580,377 (a)	156,461	6.1%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	2,736,838 (a)	2,580,377 (a)	156,461	6.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	114,726,383	113,002,415	1,723,969	1.5%	2,736,838	2,580,377	156,461	6.1%	4.19193	4.37930	(0.18737)	-4.3%
6. Fuel Cost of Purchased Power - Firm (A7)	3,844,412	22,710,800	(18,866,388)	-83.1%	69,349	389,341	(319,992)	-82.2%	5.54357	5.83314	(0.28957)	-5.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	6,945,708	0	6,945,708	0.0%	101,717	0	101,717	0.0%	6.82846	0.00000	6.82846	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,659,175	1,938,800	720,375	37.2%	83,096	68,127	14,969	22.0%	3.20012	2.84586	0.35426	12.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	13,449,295	24,649,600	(11,200,305)	-45.4%	254,162	457,468	(203,306)	-44.4%	5.29162	5.38827	(0.09664)	-1.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,991,000	3,037,845	(46,845)	-1.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	93,563	31,100	62,463	200.8%	2,236	1,795	441	24.6%	4.18439	1.73259	2.45180	141.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	171,110	0	171,110	0.0%	6,720	0	6,720	0.0%	2.54628	0.00000	2.54628	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,039,673	1,885,900	(846,227)	-44.9%	18,154	42,332	(24,178)	-57.1%	5.72696	4.45502	1.27194	28.6%
18. Gains on Market Based Sales	229,863	1,249,560	(1,019,697)	-81.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,534,209	3,166,560	(1,632,351)	-51.5%	27,110	44,127	(17,017)	-38.6%	5.65920	7.17601	(1.51682)	-21.1%
20. Net Inadvertant Interchange					(584)	0	(584)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					2,052	0	2,052	0.0%				
22. Interchange and Wheeling Losses					2,399	800	1,599	199.9%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	126,641,469	134,485,455	(7,843,985)	-5.8%	2,962,959	2,992,918	(29,959)	-1.0%	4.27416	4.49346	(0.21930)	-4.9%
24. Net Unbilled	(6,005,242) (a)	(5,727,228) (a)	(278,014)	4.9%	(147,312)	(127,501)	(19,811)	15.5%	4.07655	4.49191	(0.41536)	-9.2%
25. Company Use	247,485 (a)	278,521 (a)	(31,036)	-11.1%	5,788	6,200	(412)	-6.6%	4.27583	4.49227	(0.21644)	-4.8%
26. T & D Losses	6,319,060 (a)	4,701,121 (a)	1,617,939	34.4%	152,449	104,481	47,968	45.9%	4.14503	4.49950	(0.35447)	-7.9%
27. System KWH Sales	126,641,469	134,485,455	(7,843,985)	-5.8%	2,952,034	3,009,738	(57,704)	-1.9%	4.28997	4.46834	(0.17837)	-4.0%
28. Wholesale KWH Sales	(6,446,615)	(2,398,814)	(4,047,802)	168.7%	(152,229)	(53,713)	(98,516)	183.4%	4.23481	4.46598	(0.23117)	-5.2%
29. Jurisdictional KWH Sales	120,194,854	132,086,641	(11,891,787)	-9.0%	2,799,805	2,956,025	(156,220)	-5.3%	4.29297	4.46839	(0.17541)	-3.9%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	120,298,221	132,200,236	(11,902,015)	-9.0%	2,799,805	2,956,025	(156,220)	-5.3%	4.29666	4.47223	(0.17557)	-3.9%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	0	0	0	0.0%	2,799,805	2,956,025	(156,220)	-5.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,931,080)	(2,552,500)	621,420	-24.3%	2,799,805	2,956,025	(156,220)	-5.3%	(0.06897)	(0.08635)	0.01738	-20.1%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	0	0	0	0.0%	2,799,805	2,956,025	(156,220)	-5.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	24,609,370	24,609,370	(0)	0.0%	2,799,805	2,956,025	(156,220)	-5.3%	0.87897	0.83252	0.04645	5.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	142,976,511	154,257,106	(11,280,595)	-7.3%	2,799,805	2,956,025	(156,220)	-5.3%	5.10666	5.21840	(0.11174)	-2.1%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	143,079,454	154,368,171	(11,288,717)	-7.3%	2,799,805	2,956,025	(156,220)	-5.3%	5.11034	5.22215	(0.11181)	-2.1%
39. GPIF * (Already Adjusted for Taxes)	121,590	121,590	0	0.0%	2,799,805	2,956,025	(156,220)	-5.3%	0.00434	0.00411	0.00023	5.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	143,201,044	154,489,761	(11,288,717)	-7.3%	2,799,805	2,956,025	(156,220)	-5.3%	5.11468	5.22626	(0.11158)	-2.1%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.115	5.226	(0.111)	-2.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	57,669,411	52,144,398	5,525,013	10.6%	114,740,973	113,015,883	1,725,090	1.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	471,727	657,600	(185,873)	-28.3%	1,304,346	1,917,000	(612,654)	-32.0%
2a. GAINS FROM MARKET BASED SALES	83,586	337,460	(253,874)	-75.2%	229,863	1,249,560	(1,019,697)	-81.6%
3. FUEL COST OF PURCHASED POWER	2,299,482	10,885,000	(8,585,518)	-78.9%	3,844,412	22,710,800	(18,866,388)	-83.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,476,956	905,000	571,956	63.2%	2,659,175	1,938,800	720,375	37.2%
4. ENERGY COST OF ECONOMY PURCHASES	3,971,594	0	3,971,594	0.0%	6,945,708	0	6,945,708	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	64,862,130	62,939,338	1,922,792	3.1%	126,656,059	134,498,923	(7,842,864)	-5.8%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,562)	(6,734)	(828)	12.3%	(14,590)	(13,469)	(1,122)	8.3%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	64,854,569	62,932,604	1,921,965	3.1%	126,641,469	134,485,455	(7,843,985)	-5.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,330,154	1,409,503	(79,349)	-5.6%	2,799,805	2,956,025	(156,220)	-5.3%
2. NONJURISDICTIONAL SALES	59,857	26,403	33,454	126.7%	152,229	53,713	98,516	183.4%
3. TOTAL SALES	1,390,011	1,435,906	(45,895)	-3.2%	2,952,034	3,009,738	(57,704)	-1.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9569378	0.9816123	(0.0246745)	-2.5%	1.8978017	1.9642597	(0.0664580)	-3.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	71,463,740	76,210,129	(4,746,389)	-6.2%	150,356,260	159,836,918	(9,480,658)	-5.9%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(24,609,370)	(24,609,370)	0	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(121,590)	(121,590)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	59,098,260	63,844,649	(4,746,389)	-7.4%	125,625,300	135,105,958	(9,480,658)	-7.0%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	64,854,569	62,932,604	1,921,965	3.1%	126,641,469	134,485,455	(7,843,985)	-5.8%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9569378	0.9816123	(0.0246745)	-2.5%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	62,061,788	61,775,418	286,370	0.5%	120,194,854	132,086,641	(11,891,787)	-9.0%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	62,115,161	61,828,545	286,616	0.5%	120,298,221	132,200,236	(11,902,015)	-9.0%
6c. Other	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(859,769)	(1,276,250)	416,481	-32.6%	(1,931,080)	(2,552,500)	621,420	-24.3%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	61,255,392	60,552,295	703,097	1.2%	118,367,141	129,647,736	(11,280,595)	-8.7%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(2,157,132)	3,292,354	(5,449,486)	-165.5%	7,258,159	5,458,222	1,799,937	33.0%
8. INTEREST PROVISION FOR THE MONTH	(860,586)	(472,124)	(388,462)	82.3%	(1,753,545)	(984,660)	(768,885)	78.1%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(233,346,041)	(133,698,205)	(99,647,836)	74.5%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(224,059,074)	(118,573,290)	(105,485,784)	89.0%	NOT APPLICABLE			

4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(233,346,041)	(133,698,205)	(99,647,836)	74.5%	-----	NOT APPLICABLE	-----	-----
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(223,198,488)	(118,101,166)	(105,097,322)	89.0%	-----	NOT APPLICABLE	-----	-----
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(456,544,529)	(251,799,371)	(204,745,158)	81.3%	-----	NOT APPLICABLE	-----	-----
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(228,272,265)	(125,899,686)	(102,372,579)	81.3%	-----	NOT APPLICABLE	-----	-----
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.510	4.500	0.010	0.2%	-----	NOT APPLICABLE	-----	-----
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.530	4.500	0.030	0.7%	-----	NOT APPLICABLE	-----	-----
7. TOTAL (LINE D5 + LINE D6)	9.040	9.000	0.040	0.4%	-----	NOT APPLICABLE	-----	-----
8. AVERAGE INT. RATE (50% OF LINE D7)	4.520	4.500	0.020	0.4%	-----	NOT APPLICABLE	-----	-----
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.377	0.375	0.002	0.5%	-----	NOT APPLICABLE	-----	-----
10. INT. PROVISION (LINE D4 x LINE D9)	(860,586)	(472,124)	(388,462)	82.3%	-----	NOT APPLICABLE	-----	-----

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	111,103	3,561	107,542	3020.0%	500,197	39,753	460,444	1158.3%
2 LIGHT OIL	1,107,844	545,333	562,511	103.2%	1,359,668	1,324,962	34,706	2.6%
3 COAL	18,901,335	20,639,410	(1,738,075)	-8.4%	46,180,904	44,220,947	1,959,957	4.4%
4 NATURAL GAS	37,549,129	30,956,094	6,593,035	21.3%	66,700,204	67,430,221	(730,017)	-1.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	57,669,411	52,144,398	5,525,013	10.6%	114,740,973	113,015,883	1,725,090	1.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,073	39	1,034	2651.3%	5,367	499	4,868	975.6%
9 LIGHT OIL	8,738	4,418	4,320	97.8%	10,012	10,014	(2)	0.0%
10 COAL	775,213	806,759	(31,546)	-3.9%	1,868,379	1,730,215	138,164	8.0%
11 NATURAL GAS	501,390	388,075	113,315	29.2%	853,080	839,649	13,431	1.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,286,414	1,199,291	87,123	7.3%	2,736,838	2,580,377	156,461	6.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,874	60	1,814	3023.3%	8,786	774	8,012	1035.1%
16 LIGHT OIL (BBL)	13,837	10,793	3,044	28.2%	16,885	25,996	(9,111)	-35.0%
17 COAL (TON)	349,633	358,210	(8,577)	-2.4%	835,920	771,624	64,296	8.3%
18 NATURAL GAS (MCF)	3,551,109	2,811,124	739,985	26.3%	6,140,216	6,100,557	39,659	0.7%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	11,757	373	11,384	3052.0%	55,122	4,856	50,266	1035.1%
22 LIGHT OIL	79,826	46,728	33,098	70.8%	96,009	113,909	(17,900)	-15.7%
23 COAL	8,364,774	8,640,189	(275,415)	-3.2%	19,985,792	18,591,379	1,394,413	7.5%
24 NATURAL GAS	3,678,949	2,889,792	789,157	27.3%	6,363,875	6,271,207	92,668	1.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,135,306	11,577,082	558,224	4.8%	26,500,798	24,981,351	1,519,447	6.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.08%	0.00%	0.00	-	0.20%	0.02%	0.00	-
29 LIGHT OIL	0.68%	0.37%	0.00	-	0.37%	0.39%	(0.00)	-
30 COAL	60.26%	67.27%	(0.07)	-	68.27%	67.05%	0.01	-
31 NATURAL GAS	38.98%	32.36%	0.07	-	31.17%	32.54%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	59.29	59.35	(0.06)	-0.1%	56.93	51.36	5.57	10.8%
36 LIGHT OIL (\$/BBL)	80.06	50.53	29.54	58.5%	80.53	50.97	29.56	58.0%
37 COAL (\$/TON)	54.06	57.62	(3.56)	-6.2%	55.25	57.31	(2.06)	-3.6%
38 NATURAL GAS (\$/MCF)	10.57	11.01	(0.44)	-4.0%	10.86	11.05	(0.19)	-1.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.45	9.55	(0.10)	-1.0%	9.07	8.19	0.89	10.8%
42 LIGHT OIL	13.88	11.67	2.21	18.9%	14.16	11.63	2.53	21.8%
43 COAL	2.26	2.39	(0.13)	-5.4%	2.31	2.38	(0.07)	-2.9%
44 NATURAL GAS	10.21	10.71	(0.51)	-4.7%	10.48	10.75	(0.27)	-2.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.75	4.50	0.25	5.5%	4.33	4.52	(0.19)	-4.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,957	9,564	1,393	14.6%	10,271	9,731	540	5.5%
49 LIGHT OIL	9,136	10,577	(1,441)	-13.6%	9,589	11,375	(1,786)	-15.7%
50 COAL	10,790	10,710	80	0.7%	10,697	10,745	(48)	-0.4%
51 NATURAL GAS	7,337	7,446	(109)	-1.5%	7,460	7,469	(9)	-0.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,433	9,653	(220)	-2.3%	9,683	9,681	2	0.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.35	9.13	1.22	13.4%	9.32	7.97	1.35	16.9%
56 LIGHT OIL	12.68	12.34	0.34	2.8%	13.58	13.23	0.35	2.6%
57 COAL	2.44	2.56	(0.12)	-4.7%	2.47	2.56	(0.09)	-3.5%
58 NATURAL GAS	7.49	7.98	(0.49)	-6.1%	7.82	8.03	(0.21)	-2.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.48	4.35	0.13	3.0%	4.19	4.38	(0.19)	-4.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	128,337	46.5	51.1	69.0	10,974	COAL	61,191	23,015,140	1,408,319.4	3,301,686	2.57	53.96
B.B.#2	391	216,742	82.5	84.8	94.8	10,245	COAL	94,573	23,478,280	2,220,411.4	5,102,880	2.35	53.96
B.B.#3	433	214,486	73.7	77.2	73.7	10,844	COAL	99,209	23,445,280	2,325,974.1	5,353,025	2.50	53.96
B.B.#4	462	72,670	23.4	31.9	65.4	12,243	COAL	38,761	22,954,040	889,721.5	2,091,429	2.88	53.96
B.B. STATION	1,697	632,235	55.4	60.3	75.2	10,826	COAL	293,734	23,301,474	6,844,426.4	15,849,020	2.51	53.96
SEB-PHIL #1(HVY OIL)	18	526	4.3	97.5	66.8	10,957	HVY.OIL	918	6,273,540	5,761.6	54,425	10.35	59.29
SEB-PHIL #2(HVY OIL)	18	547	4.5	100.0	70.4	10,957	HVY.OIL	956	6,273,540	5,995.3	56,678	10.36	59.29
SEB-PHILLIPS TOTAL	36	1,073	4.4	98.7	68.6	10,957	HVY.OIL	1,874	6,273,540	11,756.9	111,103	10.35	59.29
POLK #1 GASIFIER	260	142,978	0.0	0.0	0.0	10,633	COAL	55,899	27,198,000	1,520,347.8	3,052,315	2.13	54.60
POLK #1 CT (OIL)	245	8,580	0.0	0.0	0.0	8,860	LGT.OIL	13,179	5,804,403	76,017.9	1,080,051	12.59	81.95
POLK #1 TOTAL	260	151,558	86.7	93.8	91.4	10,533	-	-	-	1,596,365.7	4,132,366	2.73	-
POLK #2 CT (GAS)	175	2,470	0.0	0.0	0.0	9,771	GAS	23,296	1,036,000	24,135.0	344,045	13.93	14.77
POLK #2 CT (OIL)	184	45	0.0	0.0	0.0	17,840	LGT.OIL	138	5,804,403	801.5	11,318	25.15	81.96
POLK #2 TOTAL	180	2,515	2.1	100.0	89.3	9,915	-	-	-	24,936.5	355,363	14.13	-
POLK #3 CT (GAS)	175	610	0.0	0.0	0.0	6,681	GAS	3,934	1,036,000	4,075.4	135,614	22.23	34.47
POLK #3 CT (OIL)	184	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	180	610	0.5	100.0	55.8	6,681	-	-	-	4,075.4	135,614	22.23	-
POLK STATION TOTAL	620	154,683	37.1	97.4	80.4	10,508	-	-	-	1,625,377.6	4,623,343	2.99	-
B.B.C.T.#1	15	32	0.3	100.0	42.7	17,994	LGT.OIL	99	5,812,721	575.8	3,137	9.80	31.69
B.B.C.T.#2 *	80	38	0.1	100.0	23.8	36,789	LGT.OIL	242	5,765,383	1,398.0	7,667	20.18	31.68
B.B.C.T.#3 *	80	43	0.1	100.0	53.8	24,023	LGT.OIL	179	5,765,418	1,033.0	5,671	13.19	31.68
C.T. TOTAL	175	113	0.1	100.0	39.1	26,609	LGT.OIL	520	5,774,534	3,006.8	16,475	14.58	31.68
COT 1 *	3	(5)	0.0	100.0	0.0	0	GAS	86	1,036,000	89.4	1,045	(20.90)	12.10
COT 2 *	3	(2)	0.0	100.0	0.0	0	GAS	33	1,036,000	34.6	404	(20.20)	12.11
CITY OF TAMPA TOTAL	6	(7)	0.0	100.0	0.0	0	GAS	120	1,036,000	124.0	1,449	(20.70)	12.11
BAYSIDE ST 1	244	60,745	37.0	78.3	48.6	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	39,175	31.9	73.8	73.2	11,375	GAS	430,119	1,036,000	445,604.0	4,123,896	10.53	9.59
BAYSIDE CT1B	183	46,696	38.0	78.3	73.7	11,326	GAS	510,502	1,036,000	528,880.0	4,894,592	10.48	9.59
BAYSIDE CT1C	183	34,626	28.2	74.5	71.7	11,036	GAS	368,841	1,036,000	382,119.0	3,536,372	10.21	9.59
BAYSIDE UNIT 1 TOTAL	793	181,242	34.0	76.4	65.4	7,485	GAS	1,309,462	1,036,000	1,356,603.0	12,554,860	6.93	9.59
BAYSIDE ST 2	316	106,321	50.1	100.0	50.1	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	55,714	45.3	95.5	82.8	10,441	GAS	561,482	1,036,000	581,695.1	6,215,832	11.16	11.07
BAYSIDE CT2B	183	60,160	48.9	100.0	72.9	11,115	GAS	645,450	1,036,000	668,686.1	7,145,392	11.88	11.07
BAYSIDE CT2C	183	68,782	55.9	100.0	73.2	11,100	GAS	736,940	1,036,000	763,470.1	8,158,223	11.86	11.07
BAYSIDE CT2D	183	26,100	21.2	100.0	81.3	10,734	GAS	270,425	1,036,000	280,160.1	2,993,714	11.47	11.07
BAYSIDE UNIT 2 TOTAL	1,048	317,075	45.0	99.2	69.3	7,235	GAS	2,214,297	1,036,000	2,294,011.4	24,513,161	7.73	11.07
BAYSIDE STATION TOTAL	1,841	498,317	40.3	89.4	67.6	7,326	GAS	3,523,759	1,036,000	3,650,614.4	37,068,021	7.44	10.52
TOT. COAL (BB,POLK)	1,957	775,213	58.9	64.7	77.3	10,790	COAL	348,633	23,924,450	8,364,774.2	18,901,335	2.44	54.06
SYSTEM	4,375	1,286,414	43.8	79.8	71.1	9,433	-	-	-	12,135,306.1	57,669,411	4.48	-

* Ran for testing only.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	2,542	60	2,482	4136.7%	10,346	774	9,572	1236.7%
3 UNIT COST (\$/BBL)	55.04	48.50	6.54	13.5%	52.95	48.75	4.20	8.6%
4 AMOUNT (\$)	139,903	2,910	136,993	4707.7%	547,845	37,736	510,109	1351.8%
5 BURNED:								
6 UNITS (BBL)	1,874	60	1,814	3023.3%	8,786	774	8,012	1035.1%
7 UNIT COST (\$/BBL)	59.29	59.35	(0.06)	-0.1%	56.93	51.36	5.57	10.8%
8 AMOUNT (\$)	111,103	3,561	107,542	3020.0%	500,197	39,753	460,444	1158.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	16,891	12,118	4,773	39.4%	16,891	12,118	4,773	39.4%
11 UNIT COST (\$/BBL)	54.38	47.09	7.29	15.5%	54.38	47.09	7.29	15.5%
12 AMOUNT (\$)	918,615	570,687	347,928	61.0%	918,615	570,687	347,928	61.0%
13								
14 DAYS SUPPLY:	335	240	95	40.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	14,770	10,793	3,977	36.8%	23,885	25,996	(2,111)	-8.1%
17 UNIT COST (\$/BBL)	78.90	71.69	7.21	10.1%	79.46	71.88	7.58	10.6%
18 AMOUNT (\$)	1,165,311	773,746	391,565	50.6%	1,897,962	1,868,551	29,411	1.6%
19 BURNED:								
20 UNITS (BBL)	13,837	10,793	3,044	28.2%	16,885	25,996	(9,111)	-35.0%
21 UNIT COST (\$/BBL)	80.06	50.53	29.54	58.5%	80.53	50.97	29.56	58.0%
22 AMOUNT (\$)	1,107,844	545,333	562,511	103.2%	1,359,668	1,324,962	34,706	2.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	72,374	85,007	(12,633)	-14.9%	72,374	85,007	(12,633)	-14.9%
25 UNIT COST (\$/BBL)	80.81	66.33	14.47	21.8%	80.81	66.33	14.47	21.8%
26 AMOUNT (\$)	5,848,516	5,638,910	209,606	3.7%	5,848,516	5,638,910	209,606	3.7%
27								
28 DAYS SUPPLY: NORMAL	176	206	(30)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	10	12	(2)	-14.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	272,488	354,000	(81,512)	-23.0%	600,205	763,800	(163,395)	-21.4%
32 UNIT COST (\$/TON)	57.22	57.25	(0.03)	-0.1%	56.22	57.42	(1.20)	-2.1%
33 AMOUNT (\$)	15,591,196	20,266,550	(4,675,354)	-23.1%	33,743,931	43,844,200	(10,100,269)	-23.0%
34 BURNED:								
35 UNITS (TONS)	349,633	358,210	(8,577)	-2.4%	835,920	771,624	64,296	8.3%
36 UNIT COST (\$/TON)	54.06	57.62	(3.56)	-6.2%	55.25	57.31	(2.06)	-3.6%
37 AMOUNT (\$)	18,901,335	20,639,410	(1,738,075)	-8.4%	46,180,904	44,220,947	1,959,957	4.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	235,674	538,724	(303,050)	-56.3%	235,674	538,724	(303,050)	-56.3%
40 UNIT COST (\$/TON)	55.88	56.67	(0.79)	-1.4%	55.88	56.67	(0.79)	-1.4%
41 AMOUNT (\$)	13,169,526	30,527,312	(17,357,786)	-56.9%	13,169,526	30,527,312	(17,357,786)	-56.9%
42								
43 DAYS SUPPLY:	19	43	(24)	-60.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	3,567,579	2,811,124	756,455	26.9%	6,125,197	6,100,557	24,640	0.4%
46 UNIT COST (\$/MCF)	10.47	11.01	(0.54)	-4.9%	10.66	11.05	(0.39)	-3.5%
47 AMOUNT (\$)	37,363,416	30,956,094	6,407,322	20.7%	65,309,644	67,430,220	(2,120,576)	-3.1%
48 BURNED:								
49 UNITS (MCF)	3,551,109	2,811,124	739,985	26.3%	6,140,216	6,100,557	39,659	0.7%
50 UNIT COST (\$/MCF)	10.57	11.01	(0.44)	-4.0%	10.86	11.05	(0.19)	-1.7%
51 AMOUNT (\$)	37,549,129	30,956,094	6,593,035	21.3%	66,700,204	67,430,221	(730,017)	-1.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	171,247	0	171,247	0.0%	171,247	0	171,247	0.0%
54 UNIT COST (\$/MCF)	6.74	0.00	6.74	0.0%	6.74	0.00	6.74	0.0%
55 AMOUNT (\$)	1,153,638	0	1,153,638	0.0%	1,153,638	0	1,153,638	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	11,379
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	11,379

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,435)	(218,771)
OTHER USAGE	(578)	(46,045)
TOTAL	(3,013)	(264,816)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	63,806
IGNITION #2 OIL	207,392
IGNITION PROPANE	12,651
AERIAL SURVEY ADJ.	(1,145,459)
ADDITIVES	54,298
GREEN FUEL	0
TOTAL	(807,312)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (\$)(6A)	TOTAL \$ FOR TOTAL COST (\$)(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	824.0	0.0	824.0	1.578	1.578	13,000.00	13,000.00	
VARIOUS	JURISDIC.	SCH. - MB	14,626.0	0.0	14,626.0	4.407	7.572	644,600.00	1,107,500.00	337,460.00
TOTAL			15,450.0	0.0	15,450.0	4.256	7.252	657,600.00	1,120,500.00	337,460.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	333.4	0.0	333.4	4.309	4.309	14,365.23	14,365.23	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	672.4	0.0	672.4	4.175	4.175	28,071.89	28,071.89	
PROGRESS ENERGY FLORIDA		SCH. - MA	225.0	0.0	225.0	5.006	5.741	11,264.62	12,916.66	875.79
FLA. PWR. & LIGHT		SCH. - MA	1,450.0	0.0	1,450.0	4.951	6.239	71,785.29	90,471.26	13,754.47
CITY OF LAKE LAND		SCH. - MA	30.0	0.0	30.0	5.562	6.654	1,668.60	1,996.09	223.99
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	635.0	0.0	635.0	3.640	5.003	23,110.99	31,768.51	7,389.82
THE ENERGY AUTHORITY		SCH. - MA	321.0	0.0	321.0	3.351	4.049	10,756.16	12,997.06	1,709.16
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	1,375.0	0.0	1,375.0	5.744	7.908	78,976.75	108,738.64	25,556.64
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(18,245.71)	(18,245.71)
TENASKA POWER CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	1,250.0	0.0	1,250.0	5.503	7.590	68,790.55	94,879.28	22,320.93
HARDEE OTHERS*		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SEP SCH. - D	6,720.0	0.0	6,720.0	4.052	4.052	272,294.40	272,294.40	
ADJUSTMENTS TO PRIOR MONTHS:										
NEW SMYRNA BEACH	JAN 2006	SCH. - MA	(3,000.0)	0.0	(3,000.0)	6.386	7.386	(191,580.60)	(221,580.60)	
NEW SMYRNA BEACH	JAN 2006	SCH. - MA	3,000.0	0.0	3,000.0	6.114	7.386	183,407.55	221,580.60	30,000.00
NEW SMYRNA BEACH	JAN 2006	SEP SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	JAN 2006	SEP SCH. - D	0.0	0.0	0.0	0.000	0.000	(101,184.00)	(101,184.00)	0.00
SUB-TOTAL SEP SCHEDULE D POWER SALES			6,720.0	0.0	6,720.0	2.546	2.546	171,110.40	171,110.40	
SUB-TOTAL SCHEDULE D POWER SALES			1,005.8	0.0	1,005.8	4.219	4.219	42,437.12	42,437.12	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			5,286.0	0.0	5,286.0	4.884	6.347	258,179.91	335,521.79	83,585.09
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			13,011.8	0.0	13,011.8	3.625	4.220	471,727.43	549,069.31	83,585.09
CURRENT MONTH:										
DIFFERENCE			(2,438.2)	0.0	(2,438.2)	(0.631)	(3.032)	(185,872.57)	(571,430.69)	(253,874.91)
DIFFERENCE %			-15.8%	0.0%	-15.8%	-14.8%	-41.8%	-28.3%	-51.0%	-75.2%
PERIOD TO DATE:										
ACTUAL			27,109.5	0.0	27,109.5	4.811	5.861	1,304,346.88	1,589,013.89	229,861.14
ESTIMATED			44,127.0	0.0	44,127.0	4.344	7.669	1,917,000.00	3,384,200.00	1,249,560.00
DIFFERENCE			(17,017.5)	0.0	(17,017.5)	0.467	(1.808)	(612,653.12)	(1,795,186.11)	(1,019,698.86)
DIFFERENCE %			-38.6%	0.0%	-38.6%	10.8%	-23.6%	-32.0%	-53.0%	-81.6%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF FEBRUARY 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST	(B) TOTAL COST	(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	12.0	0.0	8.0	4.0	7.500	7.500	300.00
HARDEE POWER PARTNERS	IPP	443.0	0.0	0.0	443.0	38.623	38.623	171,100.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASED	134,881.0	0.0	0.0	134,881.0	6.369	6.369	8,591,200.00
OTHER	SCH. - D	55,845.0	0.0	0.0	55,845.0	3.801	3.801	2,122,400.00
TOTAL		191,181.0	0.0	8.0	191,173.0	5.694	5.694	10,885,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	6,911.0	0.0	0.0	6,911.0	16.577	16.577	1,145,647.67
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	30,675.0	0.0	0.0	30,675.0	3.750	3.750	1,150,453.00
AUBURNDALE POWER PARTNERS	OATT	258.0	0.0	0.0	258.0	4.399	4.399	1,134,921.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	JAN 2006 IPP	(1,095.0)	0.0	0.0	(1,095.0)	75.487	75.487	(826,578.25)
HARDEE PWR. PART.-NATIVE	JAN 2006 IPP	1,095.0	0.0	0.0	1,095.0	69.631	69.631	762,454.68
PROGRESS ENERGY FLORIDA	JAN 2006 SCH. - D	(30,030.0)	0.0	0.0	(30,030.0)	3.568	3.568	(1,071,360.70)
PROGRESS ENERGY FLORIDA	JAN 2006 SCH. - D	30,030.0	0.0	0.0	30,030.0	3.755	3.755	1,127,516.80
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	(7,967.47)
TOTAL		37,844.0	0.0	0.0	37,844.0	6.076	6.076	2,299,482.41
CURRENT MONTH:								
DIFFERENCE		(153,337.0)	0.0	(8.0)	(153,329.0)	0.382	0.382	(8,585,517.59)
DIFFERENCE %		-80.2%	0.0%	0.0%	-80.2%	6.7%	6.7%	-78.9%
PERIOD TO DATE:								
ACTUAL		69,349.0	0.0	0.0	69,349.0	5.544	5.544	3,844,412.11
ESTIMATED		389,474.0	0.0	133.0	389,341.0	5.833	5.833	22,710,800.00
DIFFERENCE		(320,125.0)	0.0	(133.0)	(319,992.0)	(0.289)	(0.289)	(18,866,387.89)
DIFFERENCE %		-82.2%	0.0%	-100.0%	-82.2%	-5.0%	-5.0%	-83.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	32,329.0	0.0	0.0	32,329.0	2.799	2.799	905,000.00
TOTAL		32,329.0	0.0	0.0	32,329.0	2.799	2.799	905,000.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	10,402.0	0.0	0.0	10,402.0	2.609	2.609	271,424.72
McKAY BAY REFUSE	COGEN.	12,726.0	0.0	0.0	12,726.0	2.604	2.604	331,328.33
ORANGE COGENERATION L.P.	COGEN.	5,060.0	0.0	0.0	5,060.0	2.411	2.411	122,018.54
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	51.0	0.0	0.0	51.0	5.597	5.597	2,854.34
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,115.0	0.0	0.0	1,115.0	4.117	4.117	45,905.94
CF INDUSTRIES INC.	COGEN.	1,318.0	0.0	0.0	1,318.0	5.258	5.258	69,304.90
IMC-AGRICO-NEW WALES	COGEN.	2,294.0	0.0	0.0	2,294.0	5.272	5.272	120,949.61
IMC-AGRICO-S. PIERCE	COGEN.	7,339.0	0.0	0.0	7,339.0	5.305	5.305	389,327.55
AUBURNDALE POWER PARTNERS	COGEN.	1,001.0	0.0	0.0	1,001.0	4.088	4.088	40,920.20
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR FEBRUARY 2006		41,306.0	0.0	0.0	41,306.0	3.375	3.375	1,394,034.13
ADJUSTMENTS FOR THE MONTH OF: JANUARY 2006								
HILLSBOROUGH COUNTY	COGEN.	(14,718.0)	0.0	0.0	(14,718.0)	2.414	2.414	(355,320.15)
		14,718.0	0.0	0.0	14,718.0	2.580	2.580	379,651.92
McKAY BAY REFUSE	COGEN.	(14,309.0)	0.0	0.0	(14,309.0)	2.427	2.427	(347,226.59)
		14,309.0	0.0	0.0	14,309.0	2.590	2.590	370,657.29
ORANGE COGENERATION L.P.	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	2.235	2.235	(127,478.69)
		5,704.0	0.0	0.0	5,704.0	2.416	2.416	137,814.84
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	24,822.97
		0.0	0.0	0.0	0.0	0.000	0.000	82,921.59
TOTAL		41,306.0	0.0	0.0	41,306.0	3.576	3.576	1,476,955.72
CURRENT MONTH:								
DIFFERENCE		8,977.0	0.0	0.0	8,977.0	0.776	0.776	571,955.72
DIFFERENCE %		27.8%	0.0%	0.0%	27.8%	27.7%	27.7%	63.2%
PERIOD TO DATE:								
ACTUAL		83,096.0	0.0	0.0	83,096.0	3.200	3.200	2,659,174.54
ESTIMATED		68,127.0	0.0	0.0	68,127.0	2.846	2.846	1,938,800.00
DIFFERENCE		14,969.0	0.0	0.0	14,969.0	0.354	0.354	720,374.54
DIFFERENCE %		22.0%	0.0%	0.0%	22.0%	12.4%	12.4%	37.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	TOTAL (B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	3,160.0	6.138	193,975.00	7.848	248,008.35	54,033.35
FLA. POWER & LIGHT	SCH. - JC	37,075.0	5.899	2,186,910.00	7.751	2,873,544.25	686,634.25
CITY OF LAKE LAND	SCH. - JC	2,225.0	7.191	160,000.00	10.119	225,137.20	65,137.20
ORLANDO UTIL. COMM.	SCH. - JC	650.0	50.000	325,000.00	50.000	325,000.00	0.00
THE ENERGY AUTHORITY	SCH. - JC	8,247.0	7.755	639,524.00	10.103	833,179.65	193,655.65
OKEELANTA	SCH. - JC	903.0	6.817	61,555.48	10.165	91,788.70	30,233.22
CITY OF TALLAHASSEE	SCH. - JC	445.0	8.668	38,573.80	12.480	55,537.60	16,963.80
CALPINE	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CARGILL ALLIANT	SCH. - JC	2,545.0	7.437	189,264.00	7.702	196,008.91	6,744.91
RELIANT	SCH. - JC	616.0	16.000	98,560.00	16.000	98,560.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	860.0	4.740	40,765.00	6.304	54,218.40	13,453.40
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	543.0	6.900	37,467.00	7.105	38,580.15	1,113.15
SUBTOTAL		57,269.0	6.935	3,971,594.28	8.800	5,039,563.21	1,067,968.93
NO PRIOR MONTH ADJUSTMENTS:							
TOTAL		57,269.0	6.935	3,971,594.28	8.800	5,039,563.21	1,067,968.93
CURRENT MONTH:							
DIFFERENCE		57,269.0	6.935	3,971,594.28	8.800	5,039,563.21	1,067,968.93
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		101,717.0	6.828	6,945,708.60	9.259	9,418,252.88	2,472,544.28
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		101,717.0	6.828	6,945,708.60	9.259	9,418,252.88	2,472,544.28
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	3/31/2007	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM
** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	15.5	15.5										
HILLSBOROUGH COUNTY	23.0	23.0										
ORANGE COGEN LP	23.0	23.0										
HARDEE POWER PARTNERS	377.0	377.0										
PROGRESS ENERGY FLORIDA	50.0	50.0										
SEMINOLE ELECTRIC	3.2	5.2										

CAPACITY YEAR 2005	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	263,035	263,035											526,070
HILLSBOROUGH COUNTY	846,630	846,630											1,693,260
ORANGE COGEN LP	724,960	724,960											1,449,920
TOTAL COGENERATION	\$ 1,834,625	\$ 1,834,625	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,669,250
TOTAL PURCHASES AND (SALES)	\$ 2,470,186	\$ 2,467,647	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,937,833
TOTAL CAPACITY	\$ 4,304,811	\$ 4,302,272	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,607,083

5