

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

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March 28, 2006

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-EI for the month of January 2006 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

bh

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

02786 MAR 29 06

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **JANUARY** Year: **2006**

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: **Jocelyn P. Peters**

5. Date Completed: March 27, 2006

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFFE ECONOMY	PENSACOLA, FL	S	CRIST	01/06	FO2	0.45	141367	297.07	73.362
2	SCHOLZ	SW Georgia Oil	BAINBRIDGE, GA	S	SCHOLZ	01/06	FO2	0.45	140061	357.17	73.734
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2006
 3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
 4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 27, 2006

Line No.	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	CRIST	RADCLIFFE ECONOMY	CRIST	01/06	FO2	297.07	73.362	21,793.52	-	21,793.52	73.362	-	73.362	-	-	-	73.362
2	SCHOLZ	SW Georgia Oil	SCHOLZ	01/06	FO2	357.17	73.734	26,335.49	-	26,335.49	73.734	-	73.734	-	-	-	73.734
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*Gulf's 50% ownership of Daniel where applicable.
 **Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: JANUARY Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 27, 2006

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2006
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: March 27, 2006

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	INTEROCEAN	45	IM	999	S	RB	10,041.80	54.801	2.81	57.611	0.73	11,478	6.04	11.61
2	INTEROCEAN	45	IM	999	S	RB	117,142.90	56.597	2.81	59.407	0.56	11,409	6.70	11.94
3	INTEROCEAN	45	IM	999	S	RB	26,252.50	56.597	2.86	59.457	0.56	11,409	6.70	11.94
4	INTEROCEAN	45	IM	999	S	RB	18,941.80	51.985	2.81	54.795	0.48	11,467	6.07	11.82
5	PEABODY COALTRADE	10	IL	165	C	RB	21,117.09	33.161	11.61	44.771	1.30	12,001	6.90	11.91
6	PEABODY COALTRADE	17	CO	107	C	RB	19,492.69	31.321	11.61	42.931	0.50	11,335	10.83	8.88
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|---|------------|---|-----------------|
| 1. Reporting Month: JANUARY | Year: 2006 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> | (850)- 444-6332 |
| 2. Reporting Company: <u>Gulf Power Company</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters | |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | | 6. Date Completed: <u>March 27, 2006</u> | |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM	999	S	10,041.80	55.820	-	55.820	-	55.820	(1.059)	54.801
2	INTEROCEAN	45	IM	999	S	117,142.90	58.000	-	58.000	-	58.000	(1.443)	56.597
3	INTEROCEAN	45	IM	999	S	26,252.50	58.000	-	58.000	-	58.000	(1.443)	56.597
4	INTEROCEAN	45	IM	999	S	18,941.80	53.000	-	53.000	-	53.000	(1.055)	51.985
5	PEABODY COALTRADE	10	IL	165	C	21,117.09	32.260	-	32.260	-	32.260	0.901	33.161
6	PEABODY COALTRADE	17	CO	107	C	19,492.69	32.260	-	32.260	-	32.260	(0.939)	31.321
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2006
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: March 27, 2006

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	RB	10,041.80	54.801	-	-	-	2.81	-	-	-	-	2.81	57.611
2	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	RB	117,142.90	56.597	-	-	-	2.81	-	-	-	-	2.81	59.407
3	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	RB	26,252.50	56.597	-	-	-	2.86	-	-	-	-	2.86	59.457
4	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	RB	18,941.80	51.985	-	-	-	2.81	-	-	-	-	2.81	54.795
5	PEABODY COALTRADE	10	IL 165	COOK TERMINAL	RB	21,117.09	33.161	-	-	-	11.61	-	-	-	-	11.61	44.771
6	PEABODY COALTRADE	17	CO 107	COOK TERMINAL	RB	19,492.69	31.321	-	-	-	11.61	-	-	-	-	11.61	42.931
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 27, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2006
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: March 27, 2006

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN	45	IM	999	S	RB	1,607.60	53.977	4.29	58.267	0.73	11,478	6.04	11.61
2	INTEROCEAN	45	IM	999	S	RB	3,313.70	51.985	4.29	56.275	0.48	11,467	6.07	11.82
3	INTEROCEAN	45	IM	999	S	RB	72,087.60	56.597	4.29	60.887	0.56	11,409	6.70	11.94
4	INTEROCEAN	45	IM	999	S	RB	18,162.30	56.597	4.34	60.937	0.56	11,409	6.70	11.94
5	PEABODY COALTRADE	10	IL	165	C	RB	5,144.53	33.161	13.09	46.251	1.30	12,001	6.90	11.91
6	PEABODY COALTRADE	17	CO	107	C	RB	4,748.80	31.321	13.09	44.411	0.50	11,335	10.83	8.88
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: JANUARY Year: 2006 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>March 27, 2006</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM	999	S	1,607.60	54.980	-	54.980	-	54.980	(1.043)	53.977
2	INTEROCEAN	45	IM	999	S	3,313.70	53.000	-	53.000	-	53.000	(1.055)	51.985
3	INTEROCEAN	45	IM	999	S	72,087.60	58.000	-	58.000	-	58.000	(1.443)	56.597
4	INTEROCEAN	45	IM	999	S	18,162.30	58.000	-	58.000	-	58.000	(1.443)	56.597
5	PEABODY COALTRADE	10	IL	165	C	5,144.53	32.260	-	32.260	-	32.260	0.901	33.161
6	PEABODY COALTRADE	17	CO	107	C	4,748.80	32.260	-	32.260	-	32.260	(0.939)	31.321
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2006
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: March 27, 2006

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	RB	1,607.60	53.977	-	-	-	4.29	-	-	-	-	4.29	58.267
2	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	RB	3,313.70	51.985	-	-	-	4.29	-	-	-	-	4.29	56.275
3	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	RB	72,087.60	56.597	-	-	-	4.29	-	-	-	-	4.29	60.887
4	INTEROCEAN	45	IM 999	ASD BULK	RB	18,162.30	56.597	-	-	-	4.34	-	-	-	-	4.34	60.937
5	PEABODY COALTRADE	10	IL 165	COOK TERMINAL	RB	5,144.53	33.161	-	-	-	13.09	-	-	-	-	13.09	46.251
6	PEABODY COALTRADE	17	CO 107	COOK TERMINAL	RB	4,748.80	31.321	-	-	-	13.09	-	-	-	-	13.09	44.411
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 2006 3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 27, 2006

Line No.	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **JANUARY** Year: **2006** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 27, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ICG, LLC	8 KY 193	C	UR	19,232.85	51.587	19.76	71.347	1.34	12,018	11.65	6.95
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: JANUARY Year: 2006 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>March 27, 2006</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ICG, LLC	8 KY 193	C	19,232.85	51.510	-	51.510	-	51.510	0.077	51.587
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|--|
| <p>1. Reporting Month: JANUARY Year: 2006</p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u></p> <p>6. Date Completed: <u>March 27, 2006</u></p> |
|---|--|

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ICG, LLC	8	KY 193	Typo, KY	UR	19,232.85	51.587	-	19.76	-	-	-	-	-	-	19.76	71.347
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 27, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2005
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: March 27, 2006

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CYPRUS 20 MILE	17	CO	107	C	UR	66,907.00	20.294	22.32	42.614	0.53	11,226	11.40	9.21
2	POWDER RIVER BASIN	19	WY	5	C	UR	7,210.00	13.563	29.62	43.183	0.21	8,849	4.30	26.75
3	CYPRUS 20 MILE	17	CO	107	S	UR	60.00	47.119	22.44	69.559	0.52	11,230	11.00	9.53
4	INTEROCEAN	45	IM	999	C	UR	165.00	59.475	7.39	66.865	0.51	11,310	6.10	12.61
5	ARCH-WEST ELK	17	CO	51	S	UR	60.00	47.479	22.93	70.409	0.50	12,245	7.10	8.39
6	ARCH-BLACK THUNDER	19	WY	5	S	UR	40,250.00	14.574	29.62	44.194	0.35	8,800	5.40	26.70
7														
8														
9														
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JANUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: March 27, 2006

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CYPRUS 20 MILE	17	CO	107	C	66,907.00	14.940	-	14.940	-	14.940	-0.163	20.294
2	POWDER RIVER BASIN	19	WY	5	C	7,210.00	8.000	-	8.000	-	8.000	0.035	13.563
3	CYPRUS 20 MILE	17	CO	107	S	60.00	42.150	-	42.150	-	42.150	-0.446	47.119
4	INTEROCEAN	45	IM	999	C	165.00	54.300	-	54.300	-	54.300	0.048	59.475
5	ARCH-WEST ELK	17	CO	51	S	60.00	40.000	-	40.000	-	40.000	1.863	47.479
6	ARCH-BLACK THUNDER	19	WY	5	S	40,250.00	9.050	-	9.050	-	9.050		14.574
7													
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2005
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: March 27, 2006

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	CYPRUS 20 MILE	17	CO 107	Foidel Creek Mine	UR	66,907.00	20.294	-	22.320	-	-	-	-	-	22.320	42.614	
2	POWDER RIVER BASIN	19	WY 5	NAACO Junction, 1	UR	7,210.00	13.563	-	29.620	-	-	-	-	-	29.620	43.183	
3	CYPRUS 20 MILE	17	CO 107	Foidel Creek Mine	UR	60.00	47.119	-	22.440	-	-	-	-	-	22.440	69.559	
4	INTEROCEAN	45	IM 999	ASD-McDuffie	UR	165.00	59.475	-	7.390	-	-	-	-	-	7.390	66.865	
5	ARCH-WEST ELK	17	CO 51	West Elk Mine	UR	60.00	47.479	-	22.930	-	-	-	-	-	22.930	70.409	
6	ARCH-BLACK THUNDER	19	WY 5	Campbell, Wy	UR	40,250.00	14.574	-	29.620	-	-	-	-	-	29.620	44.194	
7																	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 27, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2005

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 27, 2006

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Brad Ladner	MACON, GA	S	SCHERER	Jan-06	FO2	0.5	138500	134.24	75.76
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2005

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 27, 2006

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Brad Ladner	SCHERER	Jan-06	FO2	134.24	75.76	10,169.59	-	-	75.76	-	75.76	-	-	-	75.76
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 27, 2006

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price	Effective Transport	Total FOB	Sulfur Content	Btu content	Ash Content	Moisture Content
						(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KENNECOTT ENERGY	19 WY 005	C	UR	134,814.77	7.060	20.910	27.97	0.43	8,681	5.39	28.00
2	KENNECOTT ENERGY	19 WY 005	C	UR	335,556.34	8.939	22.670	31.61	0.22	8,844	5.23	26.13
3	ARCH COAL SALES	19 WY 005	C	UR	53,123.73	7.725	21.060	28.79	0.31	8,857	5.35	26.56
4	POWDER RIVER BASIN	19 WY 005	C	UR	90,235.14	5.732	20.710	26.44	0.23	8,779	4.43	27.19
5	KENNECOTT ENERGY	19 WY 005	C	UR	170,937.86	6.694	23.760	30.45	0.38	8,736	4.98	27.03
6	FOUNDATION COAL	19 WY 005	S	UR	136,853.25	6.514	23.760	30.27	0.33	8,485	4.74	29.27
7	POWDER RIVER BASIN	19 WY 005	C	UR	327,001.06	9.773	22.460	32.23	0.21	8,778	4.54	27.09
8	BUCKSKIN	19 WY 005	C	UR	122,571.51	7.421	22.540	29.96	0.34	8,327	5.25	29.83
9	COALSALES LLC	19 WY 005	C	UR	24,682.16	7.431	22.320	29.75	0.36	8,476	5.12	29.40
10	COALSALES LLC	19 WY 005	C	UR	48,193.18	7.221	21.360	28.58	0.37	8,270	5.56	29.81
11												

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JANUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 27, 2006

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERGY	19 WY 005	C	134,814.77	6.110	-	6.110	-	6.110	-0.013	7.060
2	KENNECOTT ENERGY	19 WY 005	C	335,556.34	7.500	-	7.500	-	7.500	0.037	8.939
3	ARCH COAL SALES	19 WY 005	C	53,123.73	6.350	-	6.350	-	6.350	0.041	7.725
4	POWDER RIVER BASIN	19 WY 005	C	90,235.14	8.000	-	8.000	-	8.000	-0.019	5.732
5	KENNECOTT ENERGY	19 WY 005	C	170,937.86	6.670	-	6.670	-	6.670	0.008	6.694
6	FOUNDATION COAL	19 WY 005	S	136,853.25	6.250	-	6.250	-	6.250	0.063	6.514
7	POWDER RIVER BASIN	19 WY 005	C	327,001.06	8.500	-	8.500	-	8.500	-0.021	9.773
8	BUCKSKIN	19 WY 005	C	122,571.51	6.000	-	6.000	-	6.000	-0.052	7.421
9	COALSALES LLC	19 WY 005	C	24,682.16	7.350	-	7.350	-	7.350	-0.021	7.431
10	COALSALES LLC	19 WY 005	C	48,193.18	6.150	-	6.150	-	6.150	-0.022	7.221
11						-		-			

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2005
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: March 27, 2006

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Rail Charges					Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	KENNECOTT ENERGY	19	WY 005	Campbell Co. Wy	UR	134,814.77	7.060	-	20.910	-	-	-	-	-	-	20.910	27.970	
2	KENNECOTT ENERGY	19	WY 005	Campbell Co. Wy	UR	335,556.34	8.939	-	22.670	-	-	-	-	-	-	22.670	31.609	
3	ARCH COAL SALES	19	WY 005	Campbell Co. Wy	UR	53,123.73	7.725	-	21.060	-	-	-	-	-	-	21.060	28.785	
4	POWDER RIVER BASIN	19	WY 005	Campbell Co. Wy	UR	90,235.14	5.732	-	20.710	-	-	-	-	-	-	20.710	26.442	
5	KENNECOTT ENERGY	19	WY 005	Campbell Co. Wy	UR	170,937.86	6.694	-	23.760	-	-	-	-	-	-	23.760	30.454	
6	FOUNDATION COAL	19	WY 005	Campbell Co. Wy	UR	136,853.25	6.514	-	23.760	-	-	-	-	-	-	23.760	30.274	
7	POWDER RIVER BASIN	19	WY 005	Campbell Co. Wy	UR	327,001.06	9.773	-	22.460	-	-	-	-	-	-	22.460	32.233	
8	BUCKSKIN	19	WY 005	Campbell Co. Wy	UR	122,571.51	7.421	-	22.540	-	-	-	-	-	-	22.540	29.961	
9	COALSALES LLC	19	WY 005	Campbell Co. Wy	UR	24,682.16	7.431	-	22.320	-	-	-	-	-	-	22.320	29.751	
10	COALSALES LLC	19	WY 005	Campbell Co. Wy	UR	48,193.18	7.221	-	21.360	-	-	-	-	-	-	21.360	28.581	
11																		

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)