BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 060001-EI
FLORIDA POWER & LIGHT COMPANY

April 3, 2006

GENERATING PERFORMANCE INCENTIVE FACTOR PERFORMANCE RESULTS FOR

JANUARY 2005 THROUGH DECEMBER 2005

TESTIMONY & EXHIBITS OF:

P. SONNELITTER

BEFORE THE PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF PAMELA SONNELITTER

DOCKET NO. 060001-EI

APRIL 3, 2006

Q. Please state your name and business address.

A. My name is Pamela Sonnelitter, and my business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. Would you please state your present position with Florida Power and Light Company (FPL).

A. I am the General Manager of Business Services in the Power Generation Division of FPL

Q. Have you previously testified in the predecessor to this Docket?

A. Yes, I have

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to report the actual performance relative to the Equivalent Availability Factor (EAF)

and Average Net Operating Heat Rate (ANOHR) for the thirteen (13) generating units used to determine the Generating Performance Incentive Factor (GPIF). I have compared the actual performance of each unit to the targets that were approved in Commission Order No. PSC-04-1276-FOF-EI issued December 23, 2004, for the period January through December 2005, and I have performed the reward/penalty calculations prescribed by the GPIF Manual based on this comparison. My testimony presents the result of my calculations, which is an incentive reward for the period.

Q. Have you prepared, or caused to have prepared under your direction, supervision or control, an exhibit in this proceeding?

A. Yes, I have. It consists of one document, PS -1.

Page 1 of the document is an index to the contents of the document.

Q. What is the incentive amount you have calculated for the period January through December, 2005?

A. I have calculated a GPIF incentive reward of $8,478,098.

Q. Please explain how the GPIF reward amount is calculated.

A. The steps involved in making this calculation are provided in my Document PS-1. Page 2 of Document PS-1 provides the GPIF Reward/Penalty Table (Actual), which shows an overall GPIF performance point value of +3.23 corresponding to a GPIF reward of $8,478,098. Page 3 provides the calculation of the maximum allowed incentive dollars. The calculation of the system actual GPIF performance points is shown on page 4. This page lists each GPIF unit, the unit's performance indicators (ANOHR and EAF), the weighting factors and the associated GPIF points.

Page 5 is the actual EAF and adjustments summary. This page lists each of the thirteen (13) units, the actual outage factors and the actual EAF, in columns 1 through 5. Column 6 is the adjustment for planned outage variation. Column 7 is the adjusted actual EAF, which is calculated on page 6. Column 8 is the target EAF. Column 9 contains the Generating Performance Incentive Points for availability as determined by interpolating from the tables shown on pages 8 through 20. These tables are based on the targets and target ranges

submitted to, and approved by, the Commission prior to the start of the period.

Page 7 shows the adjustments to ANOHR. For each of the thirteen (13) units, it shows, in columns 2 through 4, the target heat rate formula, the actual Net Output Factor (NOF) and the actual ANOHR. Since heat rate varies with NOF, it is necessary to determine both the target and actual heat rates at the same NOF. This adjustment is to provide a common basis for comparison purposes and is shown numerically for each GPIF unit in columns 5 through 8. Column 9 contains the Generating Performance Incentive Points as determined by interpolating from the tables shown on pages 8 through 20. These tables are based on the targets and target ranges submitted to, and approved by, the Commission prior to the start of the period.

Q. Has FPL made any adjustments to the actual equivalent availability factor (EAF) of the GPIF units as a result of the hurricanes that hit FPL's service territory during 2005?

A. Yes. The GPIF Manual, Section 3, Paragraph 4.3.1, states:

"Adjustments to the equivalent availability performance indicator will be considered by the Commission on a case by case basis. Generally, adjustments to the equivalent availability performance indicator which will be considered by the Commission are categorized as follows:

- Natural or externally caused disaster.
- Unforeseen shutdown or continued operation of a unit pursuant to the actions of a Regulatory agency.
- Rescheduling of planned maintenance into or out of the review period.
- An identifiable and justifiable change in the work scope of a planned outage affecting total outage time.
- A difference between actual and forecast reserve shutdown hours, if reserve shutdown hours are used as part of the equivalent availability target setting methodology"

Consistent with the provision of the GPIF Manual to adjust for "natural or externally caused disaster," FPL proposes to adjust the actual EAF of St. Lucie Units 1 and 2 and Turkey Point Units 3 and 4 to remove the impact of the shutdowns of these units that resulted from hurricane Wilma.

Q. Please describe the effect of hurricane Wilma on St. Lucie Units 1 and 2.

A. Unit 1 was already offline for a planned refueling outage when Hurricane Wilma first threatened the plant site on October 24, 2005. This threat required FPL to demobilize plant equipment and materials staged for outage support, in order to secure the unit before the storm made landfall. For example, large cranes were dismantled and heavy equipment was moved and secured. Numerous site personnel were involved in completing these tasks in the short time frame before the storm arrived. This demobilization and subsequent remobilization of equipment and material resulted in the unforeseen extension of St. Lucie Unit 1 refueling outage by just over six days. No other delays were experienced at Unit 1 due to hurricane Wilma.

As required by St. Lucie's procedures, Unit 2 was brought offline on October 24, shortly before the site began experiencing hurricane-force winds from hurricane Wilma. It began normal power ascension on October 27.

Q. Please explain why St. Lucie Unit 2 remained shut down for several days as a result of hurricane Wilma.

A. A series of factors contributed to the amount of time St. Lucie Unit 2 remained shutdown. The unit was shut down at 00:01 on October 24, before hurricane-force winds were first experienced on Hutchinson Island. The last hurricane force winds passed the island later that afternoon, after which both onsite and offsite damage assessments commenced. FPL must have the NRC's and FEMA's approval after the offsite emergency preparedness is able to properly and timely carry out a public protective action (such as an evacuation) of the areas surrounding the St. Lucie plant before FPL is allowed to restart the units following a natural disaster. On October 26, FEMA completed its post disaster review and advised the NRC that it could give reasonable assurance for the restart of Unit 2. The NRC then gave FPL authorization to restart Unit 2. FPL began normal power ascension for Unit 2 on October 27 at 22:40 hours after the appropriate personnel shift was in place and made sure plant equipment was lined up to support start up procedures,

Q. Please describe the shutdown of Turkey Point Units 3 and 4 due to hurricane Wilma.

A. As required by Turkey Point's procedures, Units 3 and 4 were brought offline in the early hours of October 24, before the site began experiencing hurricane-force winds. Unit 3 began normal power ascension on October 27 at 17:39 hours after undergoing the same sort of post-hurricane restart process as St. Lucie Unit 2.

Unit 4 was also taken offline due to hurricane Wilma in the early hours of October 24, but it did not return to service until November 13. FPL was ready to begin normal power ascension for Unit 4 on October 28 at 04:18 hours but experienced additional restart delays. The additional restart delay beyond October 28 was due to electric grid instability issues, loss of offsite power, grass intrusion into secondary plant systems, and salt water intrusion due to a tube sheet plug failure. FPL is not treating the time between October 28 and November 13 as hurricane-related, and thus is not including that time in Unit 4's EAF adjustment for "natural or externally caused disasters".

Q. Please explain the regulatory requirements for the restart of a nuclear unit following a natural disaster.

A. The criteria for restarting the nuclear units following a hurricane are based on reviews performed by the NRC and the Federal Emergency Management Agency (FEMA) regarding the ability of FPL, the State of Florida, and local governments to effectively implement their emergency plans. The standard used by the NRC and FEMA to evaluate the ability to restart the plant following an event such as a hurricane is whether there is reasonable assurance that both FPL and the state and local government can protect the health and welfare of the public in the event of a nuclear power plant accident.

Q. What specific adjustments to the actual EAF for St. Lucie Units 1 and 2 has FPL made to remove the effects of hurricane Wilma?

A. The unforeseen outage extension of St. Lucie Unit 1 and shutdown of St. Lucie Unit 2 due to hurricane Wilma resulted in increments to the forced outage factors of St. Lucie Units 1 and 2 of 1.75% and 1.15%, respectively. FPL has removed those increments from the 2005 EAF calculation.

Q. What specific adjustments to the actual EAF for Turkey Point Units 3 and 4 has FPL made to remove the effects of hurricane Wilma?

A. The unforeseen shutdowns of Turkey Point Units 3 and 4 due to hurricane Wilma resulted in increments to the forced outage factors of 1.35% and 1.19%, respectively. FPL has removed those increments from the 2005 EAF calculation for Units 3 and 4.

Q. Are there any changes to the targets approved through Commission Order No. PSC-04-1276-FOF-EI?

A. No, the approved targets have not changed.

Q. Please explain the primary reason or reasons why FPL will be rewarded under the GPIF for the January through December, 2005 period.

A. The primary reason that FPL will receive a reward for the period was that Scherer 4, St. Lucie Nuclear Units 1 & 2, and Turkey Point Nuclear Unit 3 adjusted availability was better than targeted.

Q. Please summarize the effect of FPL's nuclear unit availability on the GPIF reward.

A. Turkey Point Unit 3 operated at an adjusted actual EAF of 94.7% compared to its target of 93.6%. This results in a +3.67 point reward, which corresponds to a GPIF reward of $1,196,275.

Turkey Point Unit 4 operated at an adjusted actual EAF of 69.6% compared to its target of 75.8%. This results in a -10.00 point penalty, which corresponds to a GPIF penalty of $2,742,693.

St. Lucie Unit 1 operated at an adjusted actual EAF of 83.5% compared to its target of 77.2%. This results in a +10.0 point reward, which corresponds to a GPIF reward of $3,264,941.

St. Lucie Unit 2 operated at an adjusted actual EAF of 98.7% compared to its target of 93.6%. This results in a +10.0 point reward, which corresponds to a GPIF reward of $3,357,867.

Q. Please summarize each nuclear unit's performance as it relates to the ANOHR of the units.

A. Turkey Point Unit 3 operated with an adjusted actual ANOHR of 11,029 Btu/kWh. This ANOHR is within the ± 75 Btu/kWh deadband around the projected target; therefore, there is no GPIF reward or penalty.

Turkey Point Unit 4 operated with an adjusted actual ANOHR of 10,947 Btu/kWh. This results in a +4.16 point reward, which corresponds to a GPIF reward of $403,643.

St. Lucie Unit 1 operated with an adjusted actual ANOHR of 10,876 Btu/kWh. This ANOHR is within the ± 75 Btu/kWh deadband around the projected target; therefore, there is no GPIF reward or penalty.

St. Lucie Unit 2 operated with an adjusted actual ANOHR of 10,991 Btu/kWh. This results in a -10.0 point penalty, which corresponds to a GPIF penalty of $9,219.

In total, the nuclear units' heat rate performance results in a GPIF reward of $394,424.

Q. What is the total GPIF incentive reward for FPL's nuclear units?

A. $5,470,814

Q. Ms. Sonnelitter, would you summarize the performance of FPL's fossil units?

A. Yes. Regarding EAF performance, eight (8) of the nine (9) fossil generating units performed better than or equal to their availability targets, while the remaining unit performed worse than its target. The combined fossil units' availability performance results in a GPIF reward of $1,978,201.

Regarding ANOHR, three (3) out of the nine (9) fossil units were below the ± 75 Btu/kWh deadband around their projected targets, resulting in a reward. One (1) unit out of the nine (9) fossil units operated with an ANOHR that was above the ± 75 Btu/kWh deadband resulting in a penalty. The remaining five (5) units operated with ANOHRs that were within the ± 75 Btu/kWh deadband, and they will receive no incentive reward or penalty. The combined fossil units' heat rate performance results in a GPIF reward of $1,029,083.

Q. What is the total GPIF incentive reward for FPL's fossil units?

A. $3,007,284

Q. Does this conclude your testimony?

A. Yes, it does.

DOCUMENT NO. 1

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2005

PS-1
DOCKET NO. 060001-EI
FPL Witness: Pamela Sonnelitter
Exhibit No.: _____
Pages 1 - 21
April 3, 2006

DOCUMENT NUMBER 1 INDEX

FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2005

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ACTUAL)

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2005

GENERATNG PERFORMANCE INCENTIVE POINTS (GPIF)			FUEL SAVINGS/(LOSS) ($000)			GENERATING PERFORMANCE INCENTIVE FACTOR ($000)
+ 10			71,721.40			26,253.17
+ 9			64,549.26			23,627.85
+ 8			57,377.12			21,002.54
+ 7			50,204.98			18,377.22
+ 6			43,032.84			15,751.90
+ 5			35,860.70			13,126.59
+ 4			28,688.56			10,501.27
+ 3	<----------	3.23	21,516.42	8,478.098	---------->	7,875.95
+ 2			14,344.28			5,250.63
+ 1			7,172.14			2,625.32
0			0.00			0.00
- 1			(7,175.06)			(2,625.32)
- 2			(14,350.12)			(5,250.63)
- 3			(21,525.18)			(7,875.95)
- 4			(28,700.24)			(10,501.27)
- 5			(35,875.30)			(13,126.59)
- 6			(43,050.36)			(15,751.90)
- 7			(50,225.42)			(18,377.22)
- 8			(57,400.48)			(21,002.54)
- 9			(64,575.54)			(23,627.85)
- 10			(71,750.60)			(26,253.17)

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ACTUAL

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2005

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY END OF MONTH BALANCE OF COMMON EQUITY		$ 6,150,021,001
LINE 2	MONTH OF January	2005	$ 6,192,687,795
LINE 3	MONTH OF February	2005	$ 6,210,102,195
LINE 4	MONTH OF March	2005	$ 6,261,225,136
LINE 5	MONTH OF April	2005	$ 6,304,149,589
LINE 6	MONTH OF May	2005	$ 6,370,481,609
LINE 7	MONTH OF June	2005	$ 6,396,241,272
LINE 8	MONTH OF July	2005	$ 6,490,766,588
LINE 9	MONTH OF August	2005	$ 6,611,466,351
LINE 10	MONTH OF September	2005	$ 6,613,215,865
LINE 11	MONTH OF October	2005	$ 6,684,550,581
LINE 12	MONTH OF November	2005	$ 6,730,591,808
LINE 13	MONTH OF December	2005	$ 6,736,887,430
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)		$ 6,442,491,324
LINE 15	25 BASIS POINTS		0.0025
LINE 16	REVENUE EXPANSION FACTOR		60.4594%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		$ 26,639,743
LINE 18	JURISDICTIONAL SALES		102,296,437,940 KWH
LINE 19	TOTAL SALES		103,802,730,366 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)		98.55%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		$ 26,253,171

JANUARY THROUGH DECEMBER, 2005

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Lauderdale 4	EAF	0.71	8.00	.0568
Lauderdale 4	ANOHR	7.63	0.00	.0000
Lauderdale 5	EAF	0.48	10.00	.0480
Lauderdale 5	ANOHR	1.74	0.00	.0000
Manatee 1	EAF	0.45	3.00	.0134
Manatee 1	ANOHR	2.98	1.20	.0356
Manatee 2	EAF	0.51	-5.50	-.0283
Manatee 2	ANOHR	5.12	7.29	.3730
Martin 1	EAF	0.44	8.40	.0373
Martin 1	ANOHR	3.62	-0.57	-.0205
Martin 2	EAF	0.35	4.80	.0170
Martin 2	ANOHR	4.36	0.00	.0000
Martin 3	EAF	1.20	1.67	.0200
Martin 3	ANOHR	1.68	0.00	.0000
Martin 4	EAF	1.10	9.20	.1008
Martin 4	ANOHR	3.14	0.00	.0000
Scherer 4	EAF	4.89	10.00	.4885
Scherer 4	ANOHR	1.07	0.36	.0038
St. Lucie 1	EAF	12.44	10.00	1.2436
St. Lucie 1	ANOHR	0.77	0.00	.0000
St. Lucie 2	EAF	12.79	10.00	1.2790
St. Lucie 2	ANOHR	0.04	-10.00	-.0035
Turkey Point 3	EAF	12.43	3.67	.4557
Turkey Point 3	ANOHR	5.93	0.00	.0000
Turkey Point 4	EAF	10.45	-10.00	-1.0447
Turkey Point 4	ANOHR	3.70	4.16	.1538
GPIF System Total:		100.00		3.23

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS

JANUARY THROUGH DECEMBER, 2005

1	2	3	4	5	6	7	8	9			
	ACTUAL				PLANNED OUTAGE ADJ TO	ADJUSTED ACTUAL		POINTS FROM	ORIGINAL PLANNED	ACTUAL	ACTUAL FUEL SAVINGS/ (LOSS)
UNIT	FOF	MOF	POF	EAF	EAF (1)	EAF	TARGET EAF	TABLES	DATES	DATES	($000)
Lauderdale 4	1.3	1.2	2.2	95.3	1.6	94.3	92.7	8.00	03/19/05 - 03/30/05	03/19/2005 - 03/27/2005	407.2
Lauderdale 5	0.4	0.6	24.3	74.7	3.7	79.2	75.5	10.00	09/24/05 - 12/04/05	10/03/2005 - 12/31/2005	344.6
Manatee 1	0.6	3.4	25.0	70.9	0.6	75.2	74.6	3.00	09/17/05 - 11/30/05	09/17/2005 - 12/23/2005	96.0
Manatee 2	0.2	4.9	0.0	94.9	-1.1	94.9	96.0	-5.50	NONE	NONE	(202.8)
Martin 1	1.6	2.7	22.8	72.8	2.1	78.1	76.0	8.40	01/29/05 - 04/01/05	02/09/2005 - 05/04/2005	267.2
Martin 2	1.6	4.3	0.0	94.1	1.2	94.1	92.9	4.80	NONE	NONE	122.0
Martin 3	1.9	4.6	1.0	92.5	0.5	92.7	92.2	1.67	03/12/05 - 03/17/05	04/18/2005 - 04/26/2005	143.3
Martin 4	1.7	0.5	21.1	76.7	2.3	94.8	92.5	9.20	02/12/05 - 02/17/05	02/05/2005 - 04/25/2005	723.0
Scherer 4	1.2	0.8	0.0	98.0	2.5	98.0	95.5	10.00	NONE	NONE	3,503.7
St. Lucie 1	0.0	0.0	16.3	83.7	6.3	83.5	77.2	10.00	10/03/05 - 12/02/05	10/26/2005 - 12/19/2005	8,919.5
St. Lucie 2	1.2	0.0	11.7	87.2	5.1	98.7	93.6	10.00	NONE	01/05/2005 -02/04/2005	9,173.4
Turkey Point 3	5.3	0.0	0.3	94.5	1.1	94.7	93.6	3.67	NONE	08/06/2005 - 08/08/2005	3,268.1
Turkey Point 4	12.6	0.0	17.9	69.5	-6.2	69.6	75.8	-10.00	04/09/05 - 06/13/05	04/10/2005 - 06/13/2005	(7,492.8)
											19,272.5

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGETED DURATION
SEE 6.203.00 FOR FORMULAS AND CALCULATION DATA
(2) ACTUAL FOF REFLECTS ADJUSTMENT MADE AS A RESULT OF HURRICANE FRANCES AND JEANNE
(3) ACTUAL FOF AND POF REFLECT ADJUSTMENTS MADE AS A RESULT OF HURRICANE FRANCES AND JEANNE

EQUIVALENT AVAILABILITY ADJUSTMENTS
JANUARY THROUGH DECEMBER, 2005

	ACTUAL				TARGETS		ADJUSTED ACTUAL
PLANT / UNIT	PH	EFOH	EMOH	EPOH	POF%	EPOH	EAF%
Lauderdale 4	8760	114.0	102.3	192.0	3.3	289.1	94.3
Lauderdale 5	8760	36.1	51.7	2128.4	19.7	1725.7	79.2
Manatee 1	8760	55.3	299.7	2191.3	20.5	1795.8	75.2
Manatee 2	8760	13.7	431.5	0.0	0.0	0.0	94.9
Martin 1	8760	144.2	234.2	2001.3	17.3	1515.5	78.1
Martin 2	8760	142.6	377.1	0.0	0.0	0.0	94.1
Martin 3	8760	163.8	405.2	83.8	0.8	70.1	92.7
Martin 4	8760	148.5	39.6	1852.4	2.5	219.0	94.8
Scherer 4	8760	102.2	74.0	0.0	0.0	0.0	98.0
St. Lucie 1	8760	3.0	0.0	1426.5	16.4	1440.0	83.5
St. Lucie 2	8760	101.8	0.0	1023.6	0.0	0.0	98.7
Turkey Point 3	8760	460.2	0.0	22.1	0.0	0.0	94.7
Turkey Point 4	8760	1101.0	0.0	1571.7	17.8	1560.0	69.6

$$\text{ADJ. ACTUAL EAF\%} = 100\% - POF_T - \frac{(EFOH_A + EMOH_A) \times \frac{PH - EPOH_T}{PH - EPOH_A}}{PH} \times 100\%$$

ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER, 2005

1	2	3	4	5	6	7	8	9	
		ACTUAL		TARGET (2)	ADJUST.(3)		ADJUST.(5)	GPIF(6)	ACTUAL
UNIT	HEAT RATE (1) FORMULA	NOF %	ANOHR BTU/KWH	ANOHR AT ACTUAL NOF BTU/KWH	TO ANOHR BTU/KWH	TARGET (4) ANOHR BTU/KWH	ACTUAL ANOHR BTU/KWH	POINTS FROM TABLE	FUEL SAV./(LOSS) $000
Lauderdale 4	ANOHR= -11.17 x NOF + 8573	81.6	7725	7662	63	7515	7578	0.00	0.0
Lauderdale 5	ANOHR= -6.73 x NOF + 8131	82.7	7591	7575	16	7511	7527	0.00	0.0
Manatee 1	ANOHR= -5.73 x NOF + 10648	51.1	10259	10355	-96	10274	10178	1.20	255.5
Manatee 2	ANOHR= -9.27 x NOF + 10822	55.1	10044	10311	-267	10248	9981	7.29	2675.5
Martin 1	ANOHR= -2.97 x NOF + 10189	55.8	10106	10023	83	9994	10077	-0.57	(147.1)
Martin 2	ANOHR= -3.99 x NOF + 10234	52.7	9989	10023	-34	9964	9930	0.00	0.0
Martin 3	ANOHR= -4.03 x NOF + 7336	83.2	7031	7001	30	6977	7007	0.00	0.0
Martin 4	ANOHR= -2.44 x NOF + 7145	86.9	6993	6933	60	6926	6986	0.00	0.0
Scherer 4	ANOHR= -8.12 x NOF + 10878	76.5	10178	10257	-79	10151	10072	0.36	27.6
St. Lucie 1	ANOHR= -42.61 x NOF + 15106	100.7	10846	10816	30	10846	10876	0.00	0.0
St. Lucie 2	ANOHR= -21.50 x NOF + 13016	98.4	11026	10901	125	10866	10991	-10.00	(25.3)
Turkey Point 3	ANOHR= -21.60 x NOF + 13204	100.2	11025	11039	-14	11043	11029	0.00	0.0
Turkey Point 4	ANOHR= -36.48 x NOF + 14739	98.5	11014	11145	-131	11078	10947	4.16	1102.7
									3888.8

1) THESE FORMULAS ARE AS APPROVED BY THE COMMSION IN THE PROJECTED DATA AND ARE BASED ON MONTHLY ACTUAL DATA
2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3
3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).
4) AT TARGET NOF AS APPROVED BY THE COMMISION IN PROJECTED DATA.
5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).
6) OBTAINED FROM THE GPIF POINT TABLES USING THE COMMISION APPROVED TARGETS.

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2005

UNIT: Lauderdale 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	508.99	94.7		+10	5474.01	7212	
+9	458.09	94.5		+9	4926.61	7235	
+8	407.19	94.3	<- Adj. Act. EAF= 94.3	+8	4379.21	7258	
+7	356.29	94.1		+7	3831.81	7281	
+6	305.39	93.9		+6	3284.40	7303	
+5	254.49	93.7		+5	2737.00	7326	
+4	203.60	93.5		+4	2189.60	7349	
+3	152.70	93.3		+3	1642.20	7372	
+2	101.80	93.1		+2	1094.80	7395	
+1	50.90	92.9		+1	547.40	7417	
					0.00	7440	
0	0.00	92.7		0	0.00	7515	<- Adj. Act. HR=7578
					(0.00)	7590	
-1	(-50.90)	92.5		-1	(-547.40)	7613	
-2	(-101.80)	92.3		-2	(-1094.80)	7636	
-3	(-152.70)	92.1		-3	(-1642.20)	7659	
-4	(-203.60)	91.9		-4	(-2189.60)	7681	
-5	(-254.49)	91.7		-5	(-2737.00)	7704	
-6	(-305.39)	91.5		-6	(-3284.40)	7727	
-7	(-356.29)	91.3		-7	(-3831.81)	7750	
-8	(-407.19)	91.1		-8	(-4379.21)	7773	
-9	(-458.09)	90.9		-9	(-4926.61)	7795	
-10	(-508.99)	90.7		-10	(-5474.01)	7818	
	WEIGHTING FACTOR =	0.71			WEIGHTING FACTOR =	7.63	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2005

UNIT: Lauderdale 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	344.60	77.5	<- Adj. Act. EAF= 79.2	+10	1246.66	7371	
+9	310.14	77.3		+9	1121.99	7377	
+8	275.68	77.1		+8	997.32	7384	
+7	241.22	76.9		+7	872.66	7390	
+6	206.76	76.7		+6	747.99	7397	
+5	172.30	76.5		+5	623.33	7403	
+4	137.84	76.3		+4	498.66	7410	
+3	103.38	76.1		+3	374.00	7416	
+2	68.92	75.9		+2	249.33	7423	
+1	34.46	75.7		+1	124.67	7429	
					0.00	7436	
0	0.00	75.5		0	0.00	7511	<- Adj. Act. HR=7527
					(0.00)	7586	
-1	(-34.46)	75.3		-1	(-124.67)	7593	
-2	(-68.92)	75.1		-2	(-249.33)	7599	
-3	(-103.38)	74.9		-3	(-374.00)	7606	
-4	(-137.84)	74.7		-4	(-498.66)	7612	
-5	(-172.30)	74.5		-5	(-623.33)	7619	
-6	(-206.76)	74.3		-6	(-747.99)	7625	
-7	(-241.22)	74.1		-7	(-872.66)	7632	
-8	(-275.68)	73.9		-8	(-997.32)	7638	
-9	(-310.14)	73.7		-9	(-1121.99)	7645	
-10	(-344.60)	73.5		-10	(-1246.66)	7651	
	WEIGHTING FACTOR =	0.48			WEIGHTING FACTOR =	1.74	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2005

UNIT: Manatee 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	320.08	76.6		+10	2,134.18	10,023	
+9	288.07	76.4		+9	1920.76	10,041	
+8	256.07	76.2		+8	1707.34	10,058	
+7	224.06	76.0		+7	1493.92	10,076	
+6	192.05	75.8		+6	1280.51	10,093	
+5	160.04	75.6		+5	1067.09	10,111	
+4	128.03	75.4		+4	853.67	10,129	
+3	96.02	75.2	<- Adj. Act. EAF= 75.2	+3	640.25	10,146	
+2	64.02	75.0		+2	426.84	10,164	<- Adj. Act. HR=10178
+1	32.01	74.8		+1	213.42	10,181	
					0.00	10,199	
0	0.00	74.6		0	0.00	10,274	
					(0.00)	10,349	
-1	(-32.01)	74.4		-1	(-213.42)	10,366	
-2	(-64.02)	74.2		-2	(-426.84)	10,384	
-3	(-96.02)	74.0		-3	(-640.25)	10,401	
-4	(-128.03)	73.8		-4	(-853.67)	10,419	
-5	(-160.04)	73.6		-5	(-1067.09)	10,436	
-6	(-192.05)	73.4		-6	(-1280.51)	10,454	
-7	(-224.06)	73.2		-7	(-1493.92)	10,472	
-8	(-256.07)	73.0		-8	(-1707.34)	10,489	
-9	(-288.07)	72.8		-9	(-1920.76)	10,507	
-10	(-320.08)	72.6		-10	(-2,134.18)	10,524	
	WEIGHTING FACTOR =	0.45			WEIGHTING FACTOR =	2.98	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2005

UNIT: Manatee 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	368.68	98.0		+10	3672.51	9910	
+9	331.81	97.8		+9	3305.26	9936	
+8	294.95	97.6		+8	2938.01	9963	<- Adj. Act. HR=9981
+7	258.08	97.4		+7	2570.76	9989	
+6	221.21	97.2		+6	2203.51	10015	
+5	184.34	97.0		+5	1836.26	10042	
+4	147.47	96.8		+4	1469.00	10068	
+3	110.60	96.6		+3	1101.75	10094	
+2	73.74	96.4		+2	734.50	10121	
+1	36.87	96.2		+1	367.25	10147	
					0.00	10173	
0	0.00	96.0		0	0.00	10248	
					(0.00)	10323	
-1	(-36.87)	95.8		-1	(-367.25)	10350	
-2	(-73.74)	95.6		-2	(-734.50)	10376	
-3	(-110.60)	95.4		-3	(-1101.75)	10402	
-4	(-147.47)	95.2		-4	(-1469.00)	10429	
-5	(-184.34)	95.0		-5	(-1836.26)	10455	
-6	(-221.21)	94.8	<- Adj. Act. EAF= 94.9	-6	(-2203.51)	10481	
-7	(-258.08)	94.6		-7	(-2570.76)	10508	
-8	(-294.95)	94.4		-8	(-2938.01)	10534	
-9	(-331.81)	94.2		-9	(-3305.26)	10561	
-10	(-368.68)	94.0		-10	(-3672.51)	10587	
	WEIGHTING FACTOR =	0.51			WEIGHTING FACTOR =	5.12	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2005

UNIT: Martin 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	318.12	78.5		+10	2596.03	9778	
+9	286.30	78.3		+9	2336.42	9792	
+8	254.49	78.0	<- Adj. Act. EAF= 78.1	+8	2076.82	9806	
+7	222.68	77.8		+7	1817.22	9820	
+6	190.87	77.5		+6	1557.62	9834	
+5	159.06	77.3		+5	1298.01	9848	
+4	127.25	77.0		+4	1038.41	9862	
+3	95.43	76.8		+3	778.81	9876	
+2	63.62	76.5		+2	519.21	9890	
+1	31.81	76.3		+1	259.60	9905	
					0.00	9919	
0	0.00	76.0		0	0.00	9994	
					(0.00)	10069	<- Adj. Act. HR=10077
-1	(-31.81)	75.8		-1	(-259.60)	10083	
-2	(-63.62)	75.5		-2	(-519.21)	10097	
-3	(-95.43)	75.3		-3	(-778.81)	10111	
-4	(-127.25)	75.0		-4	(-1038.41)	10125	
-5	(-159.06)	74.8		-5	(-1298.01)	10139	
-6	(-190.87)	74.5		-6	(-1557.62)	10153	
-7	(-222.68)	74.3		-7	(-1817.22)	10168	
-8	(-254.49)	74.0		-8	(-2076.82)	10182	
-9	(-286.30)	73.8		-9	(-2336.42)	10196	
-10	(-318.12)	73.5		-10	(-2596.03)	10210	
	WEIGHTING FACTOR =	0.44			WEIGHTING FACTOR =	3.62	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2005

UNIT: Martin 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	254.24	95.4		+10	3129.78	9746	
+9	228.81	95.2		+9	2816.80	9760	
+8	203.39	94.9		+8	2503.82	9774	
+7	177.97	94.7		+7	2190.84	9789	
+6	152.54	94.4		+6	1877.87	9803	
+5	127.12	94.2		+5	1564.89	9817	
+4	101.69	93.9	<- Adj. Act. EAF= 94.1	+4	1251.91	9832	
+3	76.27	93.7		+3	938.93	9846	
+2	50.85	93.4		+2	625.96	9860	
+1	25.42	93.2		+1	312.98	9875	
					0.00	9889	<- Adj. Act. HR=9930
0	0.00	92.9		0	0.00	9964	
					(0.00)	10039	
-1	(-25.42)	92.7		-1	(-312.98)	10054	
-2	(-50.85)	92.4		-2	(-625.96)	10068	
-3	(-76.27)	92.2		-3	(-938.93)	10082	
-4	(-101.69)	91.9		-4	(-1251.91)	10097	
-5	(-127.12)	91.7		-5	(-1564.89)	10111	
-6	(-152.54)	91.4		-6	(-1877.87)	10125	
-7	(-177.97)	91.2		-7	(-2190.84)	10140	
-8	(-203.39)	90.9		-8	(-2503.82)	10154	
-9	(-228.81)	90.7		-9	(-2816.80)	10168	
-10	(-254.24)	90.4		-10	(-3129.78)	10183	
	WEIGHTING FACTOR =	0.35			WEIGHTING FACTOR =	4.36	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2005

UNIT: Martin 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	859.72	95.2		+10	1205.99	6849	
+9	773.75	94.9		+9	1085.39	6854	
+8	687.77	94.6		+8	964.79	6860	
+7	601.80	94.3		+7	844.19	6865	
+6	515.83	94.0		+6	723.59	6870	
+5	429.86	93.7		+5	602.99	6876	
+4	343.89	93.4		+4	482.40	6881	
+3	257.92	93.1		+3	361.80	6886	
+2	171.94	92.8		+2	241.20	6891	
+1	85.97	92.5	<- Adj. Act. EAF= 92.7	+1	120.60	6897	
					0.00	6902	
0	0.00	92.2		0	0.00	6977	<- Adj. Act. HR=7007
					(0.00)	7052	
-1	(-85.97)	91.9		-1	(-120.60)	7057	
-2	(-171.94)	91.6		-2	(-241.20)	7063	
-3	(-257.92)	91.3		-3	(-361.80)	7068	
-4	(-343.89)	91.0		-4	(-482.40)	7073	
-5	(-429.86)	90.7		-5	(-602.99)	7079	
-6	(-515.83)	90.4		-6	(-723.59)	7084	
-7	(-601.80)	90.1		-7	(-844.19)	7089	
-8	(-687.77)	89.8		-8	(-964.79)	7095	
-9	(-773.75)	89.5		-9	(-1085.39)	7100	
-10	(-859.72)	89.2		-10	(-1205.99)	7105	
	WEIGHTING FACTOR =	1.20			WEIGHTING FACTOR =	1.68	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2005

UNIT: Martin 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	785.84	95.0		+10	2254.71	6750	
+9	707.26	94.8	<- Adj. Act. EAF= 94.8	+9	2029.24	6760	
+8	628.67	94.5		+8	1803.77	6770	
+7	550.09	94.3		+7	1578.30	6780	
+6	471.50	94.0		+6	1352.83	6790	
+5	392.92	93.8		+5	1127.36	6800	
+4	314.34	93.5		+4	901.89	6810	
+3	235.75	93.3		+3	676.41	6820	
+2	157.17	93.0		+2	450.94	6830	
+1	78.58	92.8		+1	225.47	6841	
					0.00	6851	
0	0.00	92.5		0	0.00	6926	<- Adj. Act. HR=6986
					(0.00)	7001	
-1	(-78.58)	92.3		-1	(-225.47)	7011	
-2	(-157.17)	92.0		-2	(-450.94)	7021	
-3	(-235.75)	91.8		-3	(-676.41)	7031	
-4	(-314.34)	91.5		-4	(-901.89)	7041	
-5	(-392.92)	91.3		-5	(-1127.36)	7051	
-6	(-471.50)	91.0		-6	(-1352.83)	7061	
-7	(-550.09)	90.8		-7	(-1578.30)	7071	
-8	(-628.67)	90.5		-8	(-1803.77)	7081	
-9	(-707.26)	90.3		-9	(-2029.24)	7091	
-10	(-785.84)	90.0		-10	(-2254.71)	7101	
	WEIGHTING FACTOR =	1.10			WEIGHTING FACTOR =	3.14	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2005

UNIT: Scherer 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	3,503.72	97.5	<- Adj. Act. EAF= 98.0	+10	764.95	9965	
+9	3,153.35	97.3		+9	688.46	9976	
+8	2,802.98	97.1		+8	611.96	9987	
+7	2,452.60	96.9		+7	535.47	9998	
+6	2,102.23	96.7		+6	458.97	10009	
+5	1,751.86	96.5		+5	382.48	10020	
+4	1,401.49	96.3		+4	305.98	10031	
+3	1,051.12	96.1		+3	229.49	10042	
+2	700.74	95.9		+2	152.99	10053	
+1	350.37	95.7		+1	76.50	10064	<- Adj. Act. HR=10072
					0.00	10076	
0	0.00	95.5		0	0.00	10151	
					(0.00)	10226	
-1	(-350.37)	95.3		-1	(-76.50)	10237	
-2	(-700.74)	95.1		-2	(-152.99)	10248	
-3	(-1,051.12)	94.9		-3	(-229.49)	10259	
-4	(-1,401.49)	94.7		-4	(-305.98)	10270	
-5	(-1,751.86)	94.5		-5	(-382.48)	10281	
-6	(-2,102.23)	94.3		-6	(-458.97)	10292	
-7	(-2,452.60)	94.1		-7	(-535.47)	10303	
-8	(-2,802.98)	93.9		-8	(-611.96)	10314	
-9	(-3,153.35)	93.7		-9	(-688.46)	10325	
-10	(-3,503.72)	93.5		-10	(-764.95)	10336	
	WEIGHTING FACTOR =	4.89			WEIGHTING FACTOR =	1.07	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2005

UNIT: St. Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	8,919.53	80.2	<- Adj. Act. EAF= 83.5	+10	550.34	10793	
+9	8,027.58	79.9		+9	495.31	10791	
+8	7,135.63	79.6		+8	440.27	10788	
+7	6,243.67	79.3		+7	385.24	10786	
+6	5,351.72	79.0		+6	330.20	10784	
+5	4,459.77	78.7		+5	275.17	10782	
+4	3,567.81	78.4		+4	220.14	10780	
+3	2,675.86	78.1		+3	165.10	10778	
+2	1,783.91	77.8		+2	110.07	10775	
+1	891.95	77.5		+1	55.03	10773	
					0.00	10771	
0	0.00	77.2		0	0.00	10846	<- Adj. Act. HR=10876
					(0.00)	10921	
-1	(-891.95)	76.9		-1	(-55.26)	10919	
-2	(-1,783.91)	76.6		-2	(-110.53)	10917	
-3	(-2,675.86)	76.3		-3	(-165.79)	10915	
-4	(-3,567.81)	76.0		-4	(-221.06)	10912	
-5	(-4,459.77)	75.7		-5	(-276.32)	10910	
-6	(-5,351.72)	75.4		-6	(-331.59)	10908	
-7	(-6,243.67)	75.1		-7	(-386.85)	10906	
-8	(-7,135.63)	74.8		-8	(-442.12)	10904	
-9	(-8,027.58)	74.5		-9	(-497.38)	10902	
-10	(-8,919.53)	74.2		-10	(-552.64)	10899	
	WEIGHTING FACTOR =	12.44			WEIGHTING FACTOR =	0.77	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2005

UNIT: St. Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	9,173.40	96.6	<- Adj. Act. EAF= 98.7	+10	25.19	10790	
+9	8,256.06	96.3		+9	22.67	10790	
+8	7,338.72	96.0		+8	20.15	10791	
+7	6,421.38	95.7		+7	17.63	10791	
+6	5,504.04	95.4		+6	15.11	10791	
+5	4,586.70	95.1		+5	12.59	10791	
+4	3,669.36	94.8		+4	10.07	10791	
+3	2,752.02	94.5		+3	7.56	10791	
+2	1,834.68	94.2		+2	5.04	10791	
+1	917.34	93.9		+1	2.52	10791	
					0.00	10791	
0	0.00	93.6		0	0.00	10866	
					(0.00)	10941	
-1	(-917.34)	93.3		-1	(-2.53)	10941	
-2	(-1,834.68)	93.0		-2	(-5.05)	10941	
-3	(-2,752.02)	92.7		-3	(-7.58)	10941	
-4	(-3,669.36)	92.4		-4	(-10.11)	10941	
-5	(-4,586.70)	92.1		-5	(-12.64)	10941	
-6	(-5,504.04)	91.8		-6	(-15.16)	10941	
-7	(-6,421.38)	91.5		-7	(-17.69)	10941	
-8	(-7,338.72)	91.2		-8	(-20.22)	10942	
-9	(-8,256.06)	90.9		-9	(-22.75)	10942	
-10	(-9,173.40)	90.6		-10	(-25.27)	10942	<- Adj. Act. HR=10991
	WEIGHTING FACTOR =	12.79			WEIGHTING FACTOR =	0.04	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2005

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	8,913.05	96.6		+10	4253.44	10787	
+9	8,021.74	96.3		+9	3828.10	10805	
+8	7,130.44	96.0		+8	3402.76	10823	
+7	6,239.13	95.7		+7	2977.41	10841	
+6	5,347.83	95.4		+6	2552.07	10860	
+5	4,456.52	95.1		+5	2126.72	10878	
+4	3,565.22	94.8		+4	1701.38	10896	
+3	2,673.91	94.5	<- Adj. Act. EAF= 94.7	+3	1276.03	10914	
+2	1,782.61	94.2		+2	850.69	10932	
+1	891.30	93.9		+1	425.34	10950	
					0.00	10968	<- Adj. Act. HR=11029
0	0.00	93.6		0	0.00	11043	
					(0.00)	11118	
-1	(-891.30)	93.3		-1	(-426.88)	11136	
-2	(-1,782.61)	93.0		-2	(-853.76)	11154	
-3	(-2,673.91)	92.7		-3	(-1280.64)	11172	
-4	(-3,565.22)	92.4		-4	(-1707.52)	11190	
-5	(-4,456.52)	92.1		-5	(-2134.40)	11209	
-6	(-5,347.83)	91.8		-6	(-2561.27)	11227	
-7	(-6,239.13)	91.5		-7	(-2988.15)	11245	
-8	(-7,130.44)	91.2		-8	(-3415.03)	11263	
-9	(-8,021.74)	90.9		-9	(-3841.91)	11281	
-10	(-8,913.05)	90.6		-10	(-4268.79)	11299	
	WEIGHTING FACTOR =	12.43			WEIGHTING FACTOR =	5.93	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2005

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	7,492.80	78.8		+10	2650.82	10868	
+9	6,743.52	78.5		+9	2385.74	10882	
+8	5,994.24	78.2		+8	2120.65	10895	
+7	5,244.96	77.9		+7	1855.57	10909	
+6	4,495.68	77.6		+6	1590.49	10922	
+5	3,746.40	77.3		+5	1325.41	10936	<- Adj. Act. HR=10947
+4	2,997.12	77.0		+4	1060.33	10949	
+3	2,247.84	76.7		+3	795.25	10962	
+2	1,498.56	76.4		+2	530.16	10976	
+1	749.28	76.1		+1	265.08	10989	
					0.00	11003	
0	0.00	75.8		0	0.00	11078	
					(0.00)	11153	
-1	(-749.28)	75.5		-1	(-266.23)	11166	
-2	(-1,498.56)	75.2		-2	(-532.46)	11180	
-3	(-2,247.84)	74.9		-3	(-798.69)	11193	
-4	(-2,997.12)	74.6		-4	(-1064.92)	11207	
-5	(-3,746.40)	74.3		-5	(-1331.14)	11220	
-6	(-4,495.68)	74.0		-6	(-1597.37)	11234	
-7	(-5,244.96)	73.7		-7	(-1863.60)	11247	
-8	(-5,994.24)	73.4		-8	(-2129.83)	11261	
-9	(-6,743.52)	73.1		-9	(-2396.06)	11274	
-10	(-7,492.80)	72.8	<- Adj. Act. EAF= 69.6	-10	(-2662.29)	11287	
	WEIGHTING FACTOR =	10.45			WEIGHTING FACTOR =	3.70	

ACTUAL PLANNED OUTAGES

FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2005

PLANT/UNIT	ACTUAL PLANNED OUTAGE DATE	REASON FOR OUTAGE
Lauderdale 4	03/19/2005 - 03/27/2005	4A CT Combustor inspection (CI) / B CT CI
Lauderdale 5	10/03/2005 - 12/31/2005	5A CT major overhaul
Manatee 1	09/17/2005 - 12/23/2005	Reburn conversion and generator rewind
Manatee 2	NONE	
Martin 1	02/09/2005 - 05/04/2005	Major overhaul
Martin 2	NONE	
Martin 3	04/18/2005 - 04/26/2005	3B CT combustor inspection
Martin 4	02/05/2005 - 04/25/2005	4A CT combustor inspection, 4B CT hot gas path inspection, and steam turbine outage
Scherer 4	NONE	
St. Lucie 1	10/26/2005 - 12/19/2005	Refueling/reactor vessel head replacement
St. Lucie 2	01/05/2005 -02/04/2005	Refueling which had been postpone due to 2004 hurricanes
Turkey Point 3	08/06/2005 - 08/08/2005	Partial power reduction for turbine valve testing
Turkey Point 4	04/10/2005 - 06/13/2005	Refueling/reactor vessel head replacement