PROGRESS ENERGY FLORIDA

DOCKET NO. 060001-EI

GPIF Reward/Penalty Amount for January through December 2005

DIRECT TESTIMONY OF ROBERT M. OLIVER

Q. Please state your name and business address.

A. My name is Robert M. Oliver. My business address is 410 South Wilmington Street, Raleigh, North Carolina, 27601.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Carolinas as Manager of Portfolio Management.

Q. Describe your responsibilities as Manager of Portfolio Management.

A. As Manager of Portfolio Management, I am responsible for managing the development and application of the model, analysis and data used for the short term generation planning. As relates to this process, my duties include responsibility for the preparation of the information and material required by the Commission's GPIF True-Up and Targets mechanisms.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to describe the calculation of the Company's GPIF reward/penalty amount for the period of January through December 2005. This calculation was based on a comparison of the actual performance of the Company's nine GPIF generating units for this period against the approved targets set for these units prior to the actual performance period.

Q. Do you have an exhibit to your testimony in this proceeding?

A. Yes, I am sponsoring Exhibit No. _____ (RMO-1T), which consists of the schedules required by the GPIF Implementation Manual to support the development of the incentive amount. This 28-page exhibit is attached to my prepared testimony and includes as its first page an index to the contents of the exhibit.

Q. What GPIF incentive amount have you calculated for this period?

A. I have calculated the Company's GPIF incentive amount to be a penalty of $1,547,048. This amount was developed in a manner consistent with the GPIF Implementation Manual. Page 2 of my exhibit shows the system GPIF points and the corresponding penalty. The summary of weighted incentive points earned by each individual unit can be found on page 4 of my exhibit.

Q. How were the incentive points for equivalent availability and heat rate calculated for the individual GPIF units?

A. The calculation of incentive points was made by comparing the adjusted actual performance data for equivalent availability and heat rate to the target performance indicators for each unit. This comparison is shown on each

unit's Generating Performance Incentive Points Table found on pages 9 through 17 of my exhibit.

Q. Why is it necessary to make adjustments to the actual performance data for comparison with the targets?

A. Adjustments to the actual equivalent availability and heat rate data are necessary to allow their comparison with the "target" Point Tables exactly as approved by the Commission prior to the period. These adjustments are described in the Implementation Manual and are further explained by a Staff memorandum, dated October 23, 1981, directed to the GPIF utilities. The adjustments to actual equivalent availability concern primarily the differences between target and actual planned outage hours, and are shown on page 7 of my exhibit. The heat rate adjustments concern the differences between the target and actual Net Output Factor (NOF), and are shown on page 8. The methodology for both the equivalent availability and heat rate adjustments are explained in the Staff memorandum.

Q. Have you provided the as-worked planned outage schedules for the Company's GPIF units to support your adjustments to actual equivalent availability?

A. Yes. Page 27 of my exhibit summarizes the planned outages experienced by the Company's GPIF units during the period. Page 28 presents an as-worked schedule for each individual planned outage.

Q. Does this conclude your testimony?

A. Yes.

Progress Energy Florida
Docket No. 060001-EI
Witness: Oliver
Exhibit No. _____ (RMO-1T)

GPIF REWARD/PENALTY SCHEDULES

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ACTUAL

Progress Energy Florida
January 2005 - December 2005

	Generating Performance Incentive Points (GPIF)	Fuel Savings/Loss ($)	Generating Performance Incentive Factor ($)
	10	$68,748,899	$9,285,515
	9	$61,874,009	$8,356,963
	8	$54,999,119	$7,428,412
	7	$48,124,230	$6,499,860
	6	$41,249,340	$5,571,309
	5	$34,374,450	$4,642,757
	4	$27,499,560	$3,714,206
	3	$20,624,670	$2,785,654
	2	$13,749,780	$1,857,103
	1	$6,874,890	$928,551
	0	$0	$0
	-1	($5,745,990)	($928,551)
****	-1.666	($9,573,321)	($1,547,048)
	-2	($11,491,980)	($1,857,103)
	-3	($17,237,970)	($2,785,654)
	-4	($22,983,960)	($3,714,206)
	-5	($28,729,950)	($4,642,757)
	-6	($34,475,940)	($5,571,309)
	-7	($40,221,930)	($6,499,860)
	-8	($45,967,919)	($7,428,412)
	-9	($51,713,909)	($8,356,963)
	-10	($57,459,899)	($9,285,515)

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GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

Progress Energy Florida
January 2005 - December 2005

1	Beginning of period balance of common equity	$2,320,982,845
2	END OF MONTH BALANCE OF COMMON EQUITY:	
	Month of JANUARY 2005	$2,361,583,822
3	Month of FEBRUARY 2005	$2,367,986,946
4	Month of MARCH 2005	$2,378,810,786
5	Month of APRIL 2005	$2,391,503,856
6	Month of MAY 2005	$2,415,009,927
7	Month of JUNE 2005	$2,372,905,726
8	Month of JULY 2005	$2,418,341,198
9	Month of AUGUST 2005	$2,467,836,466
10	Month of SEPTEMBER 2005	$2,523,604,460
11	Month of OCTOBER 2005	$2,566,499,424
12	Month of NOVEMBER 2005	$2,576,029,493
13	Month of DECEMBER 2005	$2,594,524,998
14	Average common equity for the period	$ 2,442,739,996
15	25 Basis Points	0.0025
16	Revenue Expansion Factor	61.3808%
17	Maximum allowed incentive dollars	$9,949,121
18	Jurisdictional Sales *	39,176,586 MWH
19	Total Sales *	41,976,854 MWH
20	Jurisdictional Separation Factor	93.33%
21	Maximum allowed jurisdictional incentive dollars	$9,285,515

* Net sales (Sales - Interruptible)

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GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF SYSTEM ACTUAL GPIF POINTS

Progress Energy Florida
January 2005 - December 2005

Plant/Unit	Performance Indicator EAF or ANOHR	Weighting Factor %	Unit Points	Weighted Unit Points
Anclote 1	EAF	1.52	4.719	0.072
	ANOHR	9.05	0.000	0.000
Anclote 2	EAF	3.15	4.091	0.129
	ANOHR	5.37	0.000	0.000
Crystal River 1	EAF	5.26	-2.635	-0.139
	ANOHR	3.54	-7.675	-0.272
Crystal River 2	EAF	16.79	-5.053	-0.848
	ANOHR	5.72	0.000	0.000
Crystal River 3	EAF	2.14	-10.000	-0.214
	ANOHR	10.52	0.000	0.000
Crystal River 4	EAF	10.56	3.457	0.365
	ANOHR	3.22	-0.681	-0.022
Crystal River 5	EAF	7.57	-10.000	-0.757
	ANOHR	3.47	-2.754	-0.096
Hines 1	EAF	0.75	8.696	0.065
	ANOHR	7.10	0.000	0.000
Tiger Bay	EAF	0.52	9.683	0.051
	ANOHR	3.75	0.000	0.000
GPIF System		100.00		-1.666

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GENERATION PERFORMANCE INCENTIVE FACTOR
GPIF UNIT PERFORMANCE SUMMARY

Progress Energy Florida
January 2005 - December 2005

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE Max. (%)	EAF RANGE Min. (%)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)	EAF Adjusted Actual (%)	Estimated Fuel Savings/ Loss ($000)
Anclote 1	1.52	94.72	97.21	89.56	$1,048	($1,341)	95.90	$494.5
Anclote 2	3.15	94.87	97.28	89.91	$2,164	($2,883)	95.85	$885.3
Crystal River 1	5.26	92.42	95.97	85.21	$3,618	($1,591)	90.52	($419.2)
Crystal River 2	16.79	85.71	92.26	73.18	$11,540	($8,324)	79.38	($4,206.4)
Crystal River 3	2.14	90.52	91.38	88.73	$1,474	($1,286)	86.53	($1,286.0)
Crystal River 4	10.56	89.58	91.78	85.04	$7,262	($3,395)	90.34	$2,510.2
Crystal River 5	7.57	90.14	91.82	86.67	$5,205	($1,599)	85.23	($1,599.0)
Hines 1	0.75	88.98	90.57	85.66	$513	($1,299)	90.36	$446.1
Tiger Bay	0.52	91.36	93.62	86.73	$359	($176)	93.55	$347.6
GPIF System	48.27				$33,183	($21,894)		($2,826.9)

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE Min. (Btu/kwh)	ANOHR RANGE Max. (Btu/kwh)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)	ANOHR Adjusted Actual (Btu/kwh)	Estimated Fuel Savings/ Loss ($000)
Anclote 1	9.05	10117	56.0	9632	10602	$6,221	($6,221)	10057	$0.0
Anclote 2	5.37	10128	57.0	9833	10424	$3,689	($3,689)	10119	$0.0
Crystal River 1	3.54	9921	82.9	9576	10267	$2,432	($2,432)	10204	($1,866.6)
Crystal River 2	5.72	9662	85.9	9222	10101	$3,929	($3,929)	9616	$0.0
Crystal River 3	10.52	10298	100.1	10109	10488	$7,235	($7,235)	10295	$0.0
Crystal River 4	3.22	9342	96.0	9177	9508	$2,215	($2,215)	9423	($150.9)
Crystal River 5	3.47	9390	95.1	9209	9571	$2,384	($2,384)	9494	($656.6)
Hines 1	7.10	7317	81.6	7092	7541	$4,878	($4,878)	7285	$0.0
Tiger Bay	3.75	7903	79.3	7638	8168	$2,582	($2,582)	7911	$0.0
GPIF System	51.73					$35,566	($35,566)		($2,674.1)

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GENERATION PERFORMANCE INCENTIVE FACTOR
ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida
January 2005 - December 2005

Plant/Unit	ACTUAL EAF %	ADJUSTMENTS (1) TO EAF %	ADJUSTED ACTUAL EAF %
Anclote 1	92.71	3.19	95.90
Anclote 2	92.77	3.08	95.85
Crystal River 1	90.52	0.00	90.52
Crystal River 2	79.38	0.00	79.38
Crystal River 3	86.54	-0.01	86.53
Crystal River 4	89.82	0.52	90.34
Crystal River 5	90.97	-5.74	85.23
Hines 1	90.13	0.23	90.36
Tiger Bay	95.31	-1.76	93.55

Plant/Unit	ACTUAL ANOHR BTU/KWH	ADJUSTMENTS (2) TO ANOHR BTU/KWH	ADJUSTED ACTUAL ANOHR BTU/KWH
Anclote 1	10059.9	-2.4	10057.5
Anclote 2	10108.6	10.5	10119.1
Crystal River 1	10307.8	-104.0	10203.9
Crystal River 2	9893.0	-277.5	9615.5
Crystal River 3	10301.6	-6.7	10294.9
Crystal River 4	9464.0	-40.6	9423.4
Crystal River 5	9514.0	-19.6	9494.4
Hines 1	7304.5	-20.0	7284.5
Tiger Bay	7748.8	162.0	7910.8

(1) For documentation of adjustments to actual EAF, see sheet 6.
(2) For documentation of adjustments to actual ANOHR, see sheet 7.

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GENERATION PERFORMANCE INCENTIVE FACTOR
ADJUSTMENTS TO EAF ACTUAL

Progress Energy Florida
January 2005 - December 2005

EAF adjustments for Planned Outage Hours			AN1	AN2	CR1	CR2	CR3	CR4	CR5	HN1	TB
1	Actual POH	Hrs.	290.87	281.50	0.00	0.00	670.75	551.10	0.00	692.33	176.77
2	Target POH	Hrs.	0.00	0.00	0.00	0.00	672.00	504.00	552.00	672.00	336.00
3	Adj. Factor (PH-POHT/PH-POHA)		1.03	1.03	1.00	1.00	1.00	1.01	0.94	1.00	0.98
4	Actual EUOH	Hrs.	347.53	351.44	830.49	1806.51	508.13	340.35	791.32	172.01	233.76
5	Adj. EUOH (3*4)	Hrs.	359.47	363.11	830.49	1806.51	508.05	342.30	741.46	172.44	229.43
6	Actual EAF	%	92.71	92.77	90.52	79.38	86.54	89.82	90.97	90.13	95.31
7	Adjusted EAF (using 2 & 5)	%	95.90	95.85	90.52	79.38	86.53	90.34	85.23	90.36	93.55
8	Difference (7-6)	%	3.19	3.08	0.00	0.00	-0.01	0.52	-5.74	0.23	-1.76
9	Total adj. to EAF	%	3.19	3.08	0.00	0.00	-0.01	0.52	-5.74	0.23	-1.76

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ADJUSTMENTS TO ANOHR ACTUAL

Progress Energy Florida
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ANOHR adjustments for Target NOF			AN1	AN2	CR1	CR2	CR3	CR4	CR5	HN1	TB
1	Target NOF	%	56.0	57.0	82.9	85.9	100.1	96.0	95.1	81.6	79.3
2	Target ANOHR	Btu/kwh	10116.8	10128.1	9921.3	9661.7	10298.3	9342.3	9390.3	7316.6	7903.3
3	Actual NOF	%	56.0	57.9	74.8	74.1	98.8	91.8	91.2	79.9	91.0
4	Calc. ANOHR (using 3)	Btu/kwh	10119.3	10117.6	10025.2	9939.2	10305.0	9382.9	9409.8	7336.6	7741.3
5	Total adj. to ANOHR (2-4)	Btu/kwh	-2.4	10.5	-104.0	-277.5	-6.7	-40.6	-19.6	-20.0	162.0

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2005 - December 2005

Unit: Anclote 1

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$1,048,000	97.21	10	$6,221,128	9631.9	
	9	$943,200	96.96	9	$5,599,015	9672.9	
	8	$838,400	96.71	8	$4,976,902	9713.9	
	7	$733,600	96.47	7	$4,354,790	9754.9	
	6	$628,800	96.22	6	$3,732,677	9795.9	
	5	$524,000	95.97	5	$3,110,564	9836.8	
****	4.719	$494,524	95.90	4	$2,488,451	9877.8	
	4	$419,200	95.72	3	$1,866,338	9918.8	
	3	$314,400	95.47	2	$1,244,226	9959.8	
	2	$209,600	95.22	1	$622,113	10000.8	
	1	$104,800	94.97	0	$0	10041.8	
		$0	94.72	0.000	$0	10057.5	****
	0	$0	94.72	0	$0	10116.8	
		$0	94.72	0	$0	10191.8	
	-1	($134,100)	94.20	-1	($622,113)	10232.8	
	-2	($268,200)	93.69	-2	($1,244,226)	10273.8	
	-3	($402,300)	93.17	-3	($1,866,338)	10314.8	
	-4	($536,400)	92.66	-4	($2,488,451)	10355.8	
	-5	($670,500)	92.14	-5	($3,110,564)	10396.8	
	-6	($804,600)	91.63	-6	($3,732,677)	10437.8	
	-7	($938,700)	91.11	-7	($4,354,790)	10478.8	
	-8	($1,072,800)	90.59	-8	($4,976,902)	10519.8	
	-9	($1,206,900)	90.08	-9	($5,599,015)	10560.8	
	-10	($1,341,000)	89.56	-10	($6,221,128)	10601.8	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.52%	9.05%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2005 - December 2005

Unit: Anclote 2

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$2,164,000	97.28	10	$3,689,090	9832.5	
	9	$1,947,600	97.04	9	$3,320,181	9854.6	
	8	$1,731,200	96.80	8	$2,951,272	9876.6	
	7	$1,514,800	96.56	7	$2,582,363	9898.7	
	6	$1,298,400	96.32	6	$2,213,454	9920.8	
	5	$1,082,000	96.07	5	$1,844,545	9942.8	
****	4.091	$885,267	95.85	4	$1,475,636	9964.9	
	4	$865,600	95.83	3	$1,106,727	9986.9	
	3	$649,200	95.59	2	$737,818	10009.0	
	2	$432,800	95.35	1	$368,909	10031.1	
	1	$216,400	95.11	0	$0	10053.1	
		$0	94.87	0.000	$0	10119.1	****
	0	$0	94.87	0	$0	10128.1	
		$0	94.87	0	$0	10203.1	
	-1	($288,300)	94.37	-1	($368,909)	10225.2	
	-2	($576,600)	93.88	-2	($737,818)	10247.2	
	-3	($864,900)	93.38	-3	($1,106,727)	10269.3	
	-4	($1,153,200)	92.88	-4	($1,475,636)	10291.3	
	-5	($1,441,500)	92.39	-5	($1,844,545)	10313.4	
	-6	($1,729,800)	91.89	-6	($2,213,454)	10335.5	
	-7	($2,018,100)	91.40	-7	($2,582,363)	10357.5	
	-8	($2,306,400)	90.90	-8	($2,951,272)	10379.6	
	-9	($2,594,700)	90.41	-9	($3,320,181)	10401.6	
	-10	($2,883,000)	89.91	-10	($3,689,090)	10423.7	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
3.15%	5.37%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2005 - December 2005

Unit: Crystal River 1

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$3,618,000	95.97	10	$2,431,922	9575.8	
	9	$3,256,200	95.62	9	$2,188,730	9602.9	
	8	$2,894,400	95.26	8	$1,945,538	9629.9	
	7	$2,532,600	94.91	7	$1,702,345	9656.9	
	6	$2,170,800	94.55	6	$1,459,153	9684.0	
	5	$1,809,000	94.20	5	$1,215,961	9711.0	
	4	$1,447,200	93.84	4	$972,769	9738.1	
	3	$1,085,400	93.49	3	$729,577	9765.1	
	2	$723,600	93.13	2	$486,384	9792.2	
	1	$361,800	92.78	1	$243,192	9819.2	
		$0	92.42	0	$0	9846.3	
	0	$0	92.42	0	$0	9921.3	
		$0	92.42	0	$0	9996.3	
	-1	($159,100)	91.70	-1	($243,192)	10023.3	
	-2	($318,200)	90.98	-2	($486,384)	10050.4	
****	-2.635	($419,205)	90.52	-3	($729,577)	10077.4	
	-3	($477,300)	90.26	-4	($972,769)	10104.4	
	-4	($636,400)	89.53	-5	($1,215,961)	10131.5	
	-5	($795,500)	88.81	-6	($1,459,153)	10158.5	
	-6	($954,600)	88.09	-7	($1,702,345)	10185.6	
	-7	($1,113,700)	87.37	-7.675	($1,866,580)	10203.9	****
	-8	($1,272,800)	86.65	-8	($1,945,538)	10212.6	
	-9	($1,431,900)	85.93	-9	($2,188,730)	10239.7	
	-10	($1,591,000)	85.21	-10	($2,431,922)	10266.7	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
5.26%	3.54%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2005 - December 2005

Unit: Crystal River 2

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$11,540,000	92.26	10	$3,929,119	9222.5	
	9	$10,386,000	91.61	9	$3,536,207	9258.9	
	8	$9,232,000	90.95	8	$3,143,295	9295.3	
	7	$8,078,000	90.30	7	$2,750,383	9331.8	
	6	$6,924,000	89.64	6	$2,357,471	9368.2	
	5	$5,770,000	88.99	5	$1,964,559	9404.6	
	4	$4,616,000	88.33	4	$1,571,647	9441.0	
	3	$3,462,000	87.68	3	$1,178,736	9477.4	
	2	$2,308,000	87.02	2	$785,824	9513.9	
	1	$1,154,000	86.37	1	$392,912	9550.3	
		$0	85.71	0	$0	9586.7	
	0	$0	85.71	0.000	$0	9615.5	****
		$0	85.71	0	$0	9661.7	
	-1	($832,400)	84.46	0	$0	9736.7	
	-2	($1,664,800)	83.20	-1	($392,912)	9773.1	
	-3	($2,497,200)	81.95	-2	($785,824)	9809.6	
	-4	($3,329,600)	80.70	-3	($1,178,736)	9846.0	
	-5	($4,162,000)	79.44	-4	($1,571,647)	9882.4	
****	-5.053	($4,206,387)	79.38	-5	($1,964,559)	9918.8	
	-6	($4,994,400)	78.19	-6	($2,357,471)	9955.3	
	-7	($5,826,800)	76.94	-7	($2,750,383)	9991.7	
	-8	($6,659,200)	75.69	-8	($3,143,295)	10028.1	
	-9	($7,491,600)	74.43	-9	($3,536,207)	10064.5	
	-10	($8,324,000)	73.18	-10	($3,929,119)	10100.9	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
16.79%	5.72%

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Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2005 - December 2005

Unit: Crystal River 3

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$1,474,000	91.38	10	$7,235,426	10109.0	
	9	$1,326,600	91.29	9	$6,511,883	10120.4	
	8	$1,179,200	91.20	8	$5,788,341	10131.8	
	7	$1,031,800	91.12	7	$5,064,798	10143.3	
	6	$884,400	91.03	6	$4,341,256	10154.7	
	5	$737,000	90.95	5	$3,617,713	10166.1	
	4	$589,600	90.86	4	$2,894,170	10177.5	
	3	$442,200	90.78	3	$2,170,628	10189.0	
	2	$294,800	90.69	2	$1,447,085	10200.4	
	1	$147,400	90.61	1	$723,543	10211.8	
		$0	90.52	0	$0	10223.3	
	0	$0	90.52	0.000	$0	10294.9	****
		$0	90.52	0	$0	10298.3	
	-1	($128,600)	90.34	0	$0	10373.3	
	-2	($257,200)	90.16	-1	($723,543)	10384.7	
	-3	($385,800)	89.98	-2	($1,447,085)	10396.1	
	-4	($514,400)	89.81	-3	($2,170,628)	10407.5	
	-5	($643,000)	89.63	-4	($2,894,170)	10419.0	
	-6	($771,600)	89.45	-5	($3,617,713)	10430.4	
	-7	($900,200)	89.27	-6	($4,341,256)	10441.8	
	-8	($1,028,800)	89.09	-7	($5,064,798)	10453.3	
	-9	($1,157,400)	88.91	-8	($5,788,341)	10464.7	
	-10	($1,286,000)	88.73	-9	($6,511,883)	10476.1	
****	-10.000	($1,286,000)	86.53	-10	($7,235,426)	10487.5	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
2.14%	10.52%

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Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2005 - December 2005

Unit: Crystal River 4

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$7,262,000	91.78	10	$2,215,377	9176.7	
	9	$6,535,800	91.56	9	$1,993,839	9185.8	
	8	$5,809,600	91.34	8	$1,772,302	9194.8	
	7	$5,083,400	91.12	7	$1,550,764	9203.9	
	6	$4,357,200	90.90	6	$1,329,226	9213.0	
	5	$3,631,000	90.68	5	$1,107,689	9222.0	
	4	$2,904,800	90.46	4	$886,151	9231.1	
****	3.457	$2,510,237	90.34	3	$664,613	9240.1	
	3	$2,178,600	90.24	2	$443,075	9249.2	
	2	$1,452,400	90.02	1	$221,538	9258.2	
	1	$726,200	89.80	0	$0	9267.3	
		$0	89.58	0	$0	9342.3	
	0	$0	89.58	0	$0	9417.3	
		$0	89.58	-0.681	($150,919)	9423.4	****
	-1	($339,500)	89.12	-1	($221,538)	9426.3	
	-2	($679,000)	88.67	-2	($443,075)	9435.4	
	-3	($1,018,500)	88.22	-3	($664,613)	9444.4	
	-4	($1,358,000)	87.76	-4	($886,151)	9453.5	
	-5	($1,697,500)	87.31	-5	($1,107,689)	9462.5	
	-6	($2,037,000)	86.86	-6	($1,329,226)	9471.6	
	-7	($2,376,500)	86.40	-7	($1,550,764)	9480.6	
	-8	($2,716,000)	85.95	-8	($1,772,302)	9489.7	
	-9	($3,055,500)	85.49	-9	($1,993,839)	9498.7	
	-10	($3,395,000)	85.04	-10	($2,215,377)	9507.8	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
10.56%	3.22%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2005 - December 2005

Unit: Crystal River 5

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$5,205,000	91.82	10	$2,384,446	9209.4	
	9	$4,684,500	91.65	9	$2,146,002	9219.9	
	8	$4,164,000	91.48	8	$1,907,557	9230.5	
	7	$3,643,500	91.32	7	$1,669,112	9241.1	
	6	$3,123,000	91.15	6	$1,430,668	9251.7	
	5	$2,602,500	90.98	5	$1,192,223	9262.3	
	4	$2,082,000	90.81	4	$953,778	9272.9	
	3	$1,561,500	90.64	3	$715,334	9283.5	
	2	$1,041,000	90.48	2	$476,889	9294.1	
	1	$520,500	90.31	1	$238,445	9304.7	
		$0	90.14	0	$0	9315.3	
	0	$0	90.14	0	$0	9390.3	
		$0	90.14	0	$0	9465.3	
	-1	($159,900)	89.79	-1	($238,445)	9475.9	
	-2	($319,800)	89.45	-2	($476,889)	9486.5	
	-3	($479,700)	89.10	-2.754	($656,577)	9494.4	****
	-4	($639,600)	88.75	-3	($715,334)	9497.1	
	-5	($799,500)	88.40	-4	($953,778)	9507.6	
	-6	($959,400)	88.06	-5	($1,192,223)	9518.2	
	-7	($1,119,300)	87.71	-6	($1,430,668)	9528.8	
	-8	($1,279,200)	87.36	-7	($1,669,112)	9539.4	
	-9	($1,439,100)	87.02	-8	($1,907,557)	9550.0	
	-10	($1,599,000)	86.67	-9	($2,146,002)	9560.6	
****	-10.000	($1,599,000)	85.23	-10	($2,384,446)	9571.2	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
7.57%	3.47%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2005 - December 2005

Unit: Hines 1

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$513,000	90.57	10	$4,877,887	7092.5	
	9	$461,700	90.41	9	$4,390,099	7107.4	
****	8.696	$446,086	90.36	8	$3,902,310	7122.3	
	8	$410,400	90.25	7	$3,414,521	7137.2	
	7	$359,100	90.09	6	$2,926,732	7152.1	
	6	$307,800	89.93	5	$2,438,944	7167.1	
	5	$256,500	89.77	4	$1,951,155	7182.0	
	4	$205,200	89.62	3	$1,463,366	7196.9	
	3	$153,900	89.46	2	$975,577	7211.8	
	2	$102,600	89.30	1	$487,789	7226.7	
	1	$51,300	89.14	0	$0	7241.6	
		$0	88.98	0.000	$0	7284.5	****
	0	$0	88.98	0	$0	7316.6	
		$0	88.98	0	$0	7391.6	
	-1	($129,900)	88.65	-1	($487,789)	7406.6	
	-2	($259,800)	88.32	-2	($975,577)	7421.5	
	-3	($389,700)	87.99	-3	($1,463,366)	7436.4	
	-4	($519,600)	87.65	-4	($1,951,155)	7451.3	
	-5	($649,500)	87.32	-5	($2,438,944)	7466.2	
	-6	($779,400)	86.99	-6	($2,926,732)	7481.1	
	-7	($909,300)	86.66	-7	($3,414,521)	7496.0	
	-8	($1,039,200)	86.33	-8	($3,902,310)	7511.0	
	-9	($1,169,100)	85.99	-9	($4,390,099)	7525.9	
	-10	($1,299,000)	85.66	-10	($4,877,887)	7540.8	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.75%	7.10%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2005 - December 2005

Unit: Tiger Bay

	Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)	
	10	$359,000	93.62	10	$2,581,504	7638.5	
****	9.683	$347,621	93.55	9	$2,323,354	7657.5	
	9	$323,100	93.39	8	$2,065,203	7676.5	
	8	$287,200	93.16	7	$1,807,053	7695.4	
	7	$251,300	92.94	6	$1,548,902	7714.4	
	6	$215,400	92.71	5	$1,290,752	7733.4	
	5	$179,500	92.49	4	$1,032,602	7752.4	
	4	$143,600	92.26	3	$774,451	7771.3	
	3	$107,700	92.03	2	$516,301	7790.3	
	2	$71,800	91.81	1	$258,150	7809.3	
	1	$35,900	91.58	0	$0	7828.3	
		$0	91.36	0	$0	7903.3	
	0	$0	91.36	0.000	$0	7910.8	****
		$0	91.36	0	$0	7978.3	
	-1	($17,600)	90.89	-1	($258,150)	7997.3	
	-2	($35,200)	90.43	-2	($516,301)	8016.2	
	-3	($52,800)	89.97	-3	($774,451)	8035.2	
	-4	($70,400)	89.50	-4	($1,032,602)	8054.2	
	-5	($88,000)	89.04	-5	($1,290,752)	8073.2	
	-6	($105,600)	88.58	-6	($1,548,902)	8092.2	
	-7	($123,200)	88.12	-7	($1,807,053)	8111.1	
	-8	($140,800)	87.65	-8	($2,065,203)	8130.1	
	-9	($158,400)	87.19	-9	($2,323,354)	8149.1	
	-10	($176,000)	86.73	-10	($2,581,504)	8168.1	

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.52%	3.75%

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Order No.:

ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida

Anclote 1	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-Dec Period
1. EAF	90.43	66.83	83.31	99.18	99.71	97.62	98.95	86.63	96.49	95.81	97.50	98.24	92.71
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8760
3. SH	648.2	167.7	620.9	547.3	744.0	713.9	735.3	660.8	720.0	653.2	720.0	744.0	7675.3
4. RSH	25.2	284.0	0.0	169.9	0.0	6.1	8.7	0.0	0.0	91.8	0.0	0.0	585.7
5. UH	70.6	220.3	123.1	1.9	0.0	0.0	0.0	83.2	0.0	0.0	0.0	0.0	499.0
6. POH	70.6	220.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	290.9
7. FOH	0.0	0.0	123.1	1.9	0.0	0.0	0.0	83.2	0.0	0.0	0.0	0.0	208.2
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PFOH	2.4	0.0	4.8	0.0	2.4	0.0	3.4	15.9	0.0	62.0	32.0	0.0	122.9
10. LR PF (MW)	135.3	0.0	110.1	0.0	66.0	0.0	66.7	268.6	0.0	159.0	159.0	0.0	166.4
11. PMOH	0.0	8.1	0.0	12.7	5.8	53.6	23.2	24.2	72.1	35.8	24.3	31.5	291.3
12. LR PM (MW)	0.0	159.0	0.0	159.0	158.9	159.0	159.0	159.0	174.5	159.0	159.0	207.3	168.1
13. NSC (MW)	498	498	498	498	498	498	498	498	498	498	498	498	498
14. OPER MBTU	1561432	392297	1646230	1295100	1832894	1843908	2603650	2277544	2184205	1996546	1853775	2033547	21521128
15. NET GEN (MWH)	154665	40149	165496	128614	181460	178340	256649	225222	219014	196914	180523	212257	2139303
16. ANOHR (BTU/KWH)	10095.6	9771.0	9947.2	10069.7	10100.8	10339.3	10144.8	10112.4	9972.9	10139.2	10268.9	9580.6	10059.9
17. NOF (%)	47.91	48.07	53.52	47.19	48.98	50.16	70.09	68.44	61.08	60.54	50.35	57.29	55.97
18. NPC (MW)	498	498	498	498	498	498	498	498	498	498	498	498	498
ANOHR EQUATION:	ANOHR=	-32.486	x NOF +	11937.5									

Issued by: Progress Energy Florida

ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida

Anclote 2	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-Dec Period
1. EAF	58.78	99.70	90.42	98.80	96.62	95.04	96.59	87.30	96.35	97.94	98.30	98.69	92.77
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8760
3. SH	278.4	672.0	457.1	609.4	651.6	692.5	744.0	677.7	720.0	745.0	711.0	585.0	7543.6
4. RSH	165.8	0.0	215.7	101.0	87.9	27.5	0.0	0.0	0.0	0.0	9.0	149.9	756.8
5. UH	299.9	0.0	71.2	8.6	4.5	0.0	0.0	66.3	0.0	0.0	0.0	9.1	459.7
6. POH	281.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281.5
7. FOH	18.4	0.0	71.2	8.6	4.5	0.0	0.0	66.3	0.0	0.0	0.0	9.1	178.2
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PFOH	56.9	6.0	0.4	0.0	0.0	31.9	8.0	17.0	0.0	20.3	0.0	1.9	142.3
10. LR PF (MW)	59.0	168.2	105.7	0.0	0.0	156.0	42.7	101.8	0.0	22.4	0.0	164.6	85.8
11. PMOH	0.0	0.0	0.0	0.0	65.5	81.4	78.4	78.4	83.3	45.9	39.2	0.0	472.0
12. LR PM (MW)	0.0	0.0	0.0	0.0	156.0	156.0	155.9	156.0	156.0	156.0	154.3	0.0	155.9
13. NSC (MW)	495	495	495	495	495	495	495	495	495	495	495	495	495
14. OPER MBTU	648670	1547037	1336005	1481792	1743182	1910030	2595227	2300732	2285030	2326649	1843810	1845216	21863380
15. NET GEN (MWH)	64318	152064	136854	148515	169020	187579	258263	227268	223352	230712	184850	180062	2162857
16. ANOHR (BTU/KWH)	10085.4	10173.6	9762.3	9977.4	10313.5	10182.5	10048.8	10123.4	10230.6	10084.6	9974.6	10247.7	10108.6
17. NOF (%)	46.68	45.71	60.48	49.23	52.41	54.72	70.13	67.75	62.67	62.56	52.52	62.18	57.92
18. NPC (MW)	495	495	495	495	495	495	495	495	495	495	495	495	495
ANOHR EQUATION:	ANOHR=	-11.046	x NOF +	10757.4									

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ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida

Crystal River 1	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-Dec Period
1. EAF	97.25	96.32	96.16	98.26	90.47	95.01	80.22	55.73	98.37	91.02	91.05	97.61	90.52
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8760
3. SH	744.0	672.0	744.0	719.0	744.0	720.0	675.0	653.6	720.0	745.0	720.0	744.0	8600.6
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	0.0	0.0	0.0	0.0	0.0	69.1	90.4	0.0	0.0	0.0	0.0	159.4
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	69.1	90.4	0.0	0.0	0.0	0.0	159.4
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PFOH	5.3	5.5	63.7	3.2	71.6	74.3	31.8	18.0	4.4	9.1	51.0	185.1	522.8
10. LR PF (MW)	76.2	265.0	31.1	94.0	99.7	106.6	93.0	189.0	94.1	77.6	158.3	36.4	79.3
11. PMOH	40.0	47.3	50.2	22.3	129.2	60.7	249.2	563.1	34.7	120.3	206.0	0.0	1522.8
12. LR PM (MW)	183.9	167.5	176.2	198.7	152.8	94.0	107.0	154.8	116.5	205.0	79.4	0.0	139.8
13. NSC (MW)	379	379	379	379	379	379	379	379	379	379	379	379	379
14. OPER MBTU	2114365	1926538	2375343	2092820	1996613	2088341	1943038	1469637	2285989	2260643	2141628	2452764	25147718
15. NET GEN (MWH)	208634	187335	235425	205299	191018	202322	182825	139941	219942	221341	208640	236948	2439670
16. ANOHR (BTU/KWH)	10134.3	10283.9	10089.6	10194.0	10452.5	10321.9	10627.9	10501.8	10393.6	10213.4	10264.7	10351.5	10307.8
17. NOF (%)	73.99	73.55	83.49	75.34	67.74	74.14	71.47	56.49	80.60	78.39	76.46	84.03	74.85
18. NPC (MW)	379	379	379	379	379	379	379	379	379	379	379	379	379
ANOHR EQUATION:	ANOHR=	-12.952	x NOF +	10994.7									

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ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida

Crystal River 2	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-Dec Period
1. EAF	86.04	50.17	84.62	94.15	74.27	92.98	56.26	66.70	76.12	87.21	96.06	86.47	79.38
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8760
3. SH	648.0	345.5	646.0	704.5	607.9	718.8	584.9	744.0	585.9	684.3	718.6	655.7	7644.0
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	96.0	326.5	98.0	14.5	136.1	1.2	159.2	0.0	134.1	60.7	1.4	88.3	1116.0
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	96.0	130.5	98.0	14.5	82.5	1.2	68.8	0.0	134.1	60.7	1.4	0.0	687.8
8. MOH	0.0	196.0	0.0	0.0	53.6	0.0	90.3	0.0	0.0	0.0	0.0	88.3	428.2
9. PFOH	15.1	6.9	59.6	31.1	70.4	51.9	231.6	8.7	29.3	9.6	22.2	143.7	679.9
10. LR PF (MW)	85.0	194.0	33.0	110.3	85.9	106.3	182.3	160.9	244.4	122.9	379.2	41.6	126.4
11. PMOH	21.8	11.7	50.7	48.1	99.6	99.9	261.4	562.9	42.0	67.2	38.9	0.0	1304.1
12. LR PM (MW)	117.8	231.3	118.8	207.3	209.5	184.7	147.6	211.4	267.6	232.7	119.7	0.0	191.5
13. NSC (MW)	486	486	486	486	486	486	486	486	486	486	486	486	486
14. OPER MBTU	2279425	1211957	2477114	2479737	2053181	2664063	1726419	2187413	2144673	2569969	2807595	2637823	27239369
15. NET GEN (MWH)	235155	126046	258971	254529	205565	263673	166349	210987	213205	260042	284980	273900	2753402
16. ANOHR (BTU/KWH)	9693.3	9615.2	9565.2	9742.5	9988.0	10103.7	10378.3	10367.5	10059.2	9882.9	9851.9	9630.6	9893.0
17. NOF (%)	74.67	75.07	82.48	74.34	69.58	75.48	58.52	58.35	74.88	78.19	81.60	85.95	74.12
18. NPC (MW)	486	486	486	486	486	486	486	486	486	486	486	486	486
ANOHR EQUATION:	ANQHR=	-23.569	x NOF +	11686.1									

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ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida

Crystal River 3	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-Dec Period
1. EAF	100.00	100.00	100.00	87.03	98.60	98.12	100.00	100.00	100.00	84.39	15.83	54.38	86.54
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8760
3. SH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	673.4	0.0	446.7	7671.2
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.6	606.0	297.3	974.8
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.8	600.0	0.0	670.8
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	6.0	220.1	226.9
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.2	77.2
9. PFOH	0.0	0.0	0.0	195.0	0.0	68.6	0.0	0.0	0.0	0.0	0.0	132.7	396.3
10. LR PF (MW)	0.0	0.0	0.0	127.0	0.0	146.0	0.0	0.0	0.0	0.0	0.0	141.6	135.2
11. PMOH	0.0	0.0	0.0	329.5	61.8	28.4	0.0	0.0	0.0	481.2	0.0	46.0	946.9
12. LR PM (MW)	0.0	0.0	0.0	142.5	129.5	14.0	0.0	0.0	0.0	71.5	0.0	295.3	109.1
13. NSC (MW)	769	769	769	769	769	769	769	769	769	769	769	769	769
14. OPER MBTU	5983430	5406034	5984831	5037309	5902610	5682094	5984707	5984693	5791095	4995843	0	3294584	60047230
15. NET GEN (MWH)	587870	531169	587657	489858	576640	548447	574505	572479	559851	483999	0	316452	5828928
16. ANOHR (BTU/KWH)	10178.1	10177.6	10184.2	10283.2	10236.2	10360.3	10417.1	10454.0	10344.0	10322.0	0.0	10411.0	10301.6
17. NOF (%)	102.75	102.79	102.71	88.60	100.79	99.05	100.41	100.06	101.11	93.46	0.00	92.12	98.81
18. NPC (MW)	769	769	769	769	769	769	769	769	769	769	769	769	769
ANOHR EQUATION:	ANOHR=	-5.379	x NOF +	10836.5									

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** October LR PM (MW) and December OPER MBTU were revised after the January 2006 monthly data filing. This revision also impacts October EAF, December ANOHR and annual statistics.

ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida

Crystal River 4	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-Dec Period
1. EAF	99.55	99.76	23.64	98.11	98.51	89.94	97.92	98.49	84.09	93.19	99.75	96.31	89.82
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8760
3. SH	744.0	672.0	187.2	719.0	742.7	664.2	744.0	744.0	624.0	724.9	720.0	744.0	8030.0
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	0.0	556.8	0.0	1.3	55.8	0.0	0.0	96.1	20.1	0.0	0.0	730.0
6. POH	0.0	0.0	551.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	551.1
7. FOH	0.0	0.0	0.0	0.0	1.3	55.8	0.0	0.0	96.1	20.1	0.0	0.0	173.2
8. MOH	0.0	0.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7
9. PFOH	2.2	0.0	10.4	10.5	0.0	18.5	4.8	12.8	0.9	70.6	0.0	1.6	132.3
10. LR PF (MW)	58.9	0.0	605.9	23.0	0.0	60.7	101.0	28.3	113.6	309.3	0.0	129.8	232.8
11. PMOH	13.6	15.2	12.1	97.7	33.7	48.8	71.2	34.0	80.5	2.2	10.8	146.5	566.3
12. LR PM (MW)	168.4	75.4	152.1	97.7	209.8	222.1	149.8	227.4	164.3	114.5	120.7	133.4	150.9
13. NSC (MW)	720	720	720	720	720	720	720	720	720	720	720	720	720
14. OPER MBTU	4664246	4145737	988240	4538132	4287327	3978841	4749015	4902732	4162679	4529436	4786694	4507920	50241000
15. NET GEN (MWH)	490605	440364	104004	470221	459610	420333	518858	509295	445494	475666	503422	470752	5308624
16. ANOHR (BTU/KWH)	9507.1	9414.3	9501.9	9651.1	9328.2	9465.9	9152.8	9626.5	9344.0	9522.3	9508.3	9576.0	9464.0
17. NOF (%)	91.59	91.01	77.16	90.83	85.95	87.89	96.86	95.07	99.17	91.13	97.11	87.88	91.82
18. NPC (MW)	720	720	720	720	720	720	720	720	720	720	720	720	720
ANOHR EQUATION:	ANOHR=	-9.760	x NOF +	10279.0									

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ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida

Crystal River 5	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-Dec Period
1. EAF	86.07	94.70	94.30	61.07	92.34	88.30	97.57	98.63	92.63	91.14	96.08	98.25	90.97
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8760
3. SH	652.6	658.6	718.0	442.0	703.5	639.6	744.0	744.0	720.0	745.0	720.0	744.0	8231.3
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	91.4	13.4	26.1	277.0	40.5	80.4	0.0	0.0	0.0	0.0	0.0	0.0	528.8
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	13.4	0.0	0.0	0.0	80.4	0.0	0.0	0.0	0.0	0.0	0.0	93.8
8. MOH	91.4	0.0	26.1	277.0	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.9
9. PFOH	13.2	149.8	32.4	10.9	35.4	0.0	5.9	11.5	113.2	2.0	0.0	28.9	403.1
10. LR PF (MW)	24.0	60.6	91.3	36.0	97.5	0.0	98.0	30.9	275.8	97.9	0.0	111.9	128.4
11. PMOH	41.0	61.2	89.3	16.3	71.8	18.5	47.9	50.8	95.9	204.0	57.5	45.8	799.9
12. LR PM (MW)	206.7	111.9	98.0	103.0	117.0	147.0	258.6	136.8	71.1	231.0	352.1	133.9	170.7
13. NSC (MW)	717	717	717	717	717	717	717	717	717	717	717	717	717
14. OPER MBTU	3870572	3913541	4710168	2799764	4126234	4066723	4980874	4933282	4196360	4456798	4542528	4630730	51227575
15. NET GEN (MWH)	409977	408757	496599	280313	434298	424224	526191	520693	442130	470315	480169	490772	5384438
16. ANOHR (BTU/KWH)	9441.0	9574.2	9484.9	9988.0	9500.9	9586.3	9465.9	9474.5	9491.2	9476.2	9460.3	9435.6	9514.0
17. NOF (%)	87.61	86.56	96.47	88.45	86.10	92.51	98.64	97.61	85.64	88.05	93.01	92.00	91.23
18. NPC (MW)	717	717	717	717	717	717	717	717	717	717	717	717	717
ANOHR EQUATION:	ANOHR=	-5.000	x NOF +	9866.0									

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ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida

Hines 1	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-Dec Period
1. EAF	99.67	99.97	99.74	98.76	60.15	83.26	99.85	100.00	99.25	99.50	45.60	95.70	90.13
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8760
3. SH	520.7	672.0	744.0	714.8	447.5	599.5	744.0	744.0	720.0	744.8	226.4	269.0	7146.6
4. RSH	223.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	102.0	468.0	793.5
5. UH	0.0	0.0	0.0	4.2	296.5	120.5	0.0	0.0	0.0	0.0	391.7	7.3	820.1
6. POH	0.0	0.0	0.0	4.2	296.5	0.0	0.0	0.0	0.0	0.0	391.7	0.0	692.3
7. FOH	0.0	0.0	0.0	0.0	0.0	120.5	0.0	0.0	0.0	0.0	0.0	7.3	127.8
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PFOH	5.5	0.5	4.0	0.0	0.0	0.0	2.2	0.0	11.0	7.7	0.0	55.1	85.9
10. LR PF (MW)	216.0	224.9	236.0	0.0	0.0	0.0	235.8	0.0	236.0	231.1	0.0	216.0	221.4
11. PMOH	0.0	0.0	0.0	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2
12. LR PM (MW)	0.0	0.0	0.0	225.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.0
13. NSC (MW)	482	482	482	482	482	482	482	482	482	482	482	482	482
14. OPER MBTU	1593554	1686896	2302270	2071946	1329789	1718387	2072637	2313063	2104480	2032167	459962	407570	20092720
15. NET GEN (MWH)	202218	233028	316323	288822	177679	236056	311660	312288	284192	276356	59935	52171	2750728
16. ANOHR (BTU/KWH)	7880.4	7239.0	7278.2	7173.8	7484.2	7279.6	6650.3	7406.8	7405.1	7353.4	7674.3	7812.2	7304.5
17. NOF (%)	80.57	71.94	88.21	83.83	82.37	81.70	86.91	87.08	81.89	76.98	54.94	40.24	79.85
18. NPC (MW)	482	482	482	482	482	482	482	482	482	482	482	482	482
ANOHR EQUATION:	ANOHR=	-11.268	x NOF +	8236.4									

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ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida

Tiger Bay 1	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-Dec Period
1. EAF	69.21	100.00	100.00	100.00	99.40	99.97	100.00	100.00	100.00	76.27	100.00	100.00	95.31
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8760
3. SH	85.3	154.8	79.7	90.1	739.6	720.0	744.0	744.0	720.0	542.2	78.1	0.0	4697.7
4. RSH	429.7	517.2	664.3	628.9	0.0	0.0	0.0	0.0	0.0	26.0	641.9	744.0	3651.9
5. UH	229.1	0.0	0.0	0.0	4.5	0.0	0.0	0.0	0.0	176.8	0.0	0.0	410.3
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176.8	0.0	0.0	176.8
7. FOH	229.1	0.0	0.0	0.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.6
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.2
10. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	192.6	0.0	0.0	0.0	0.0	0.0	0.0	192.6
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. NSC (MW)	207	207	207	207	207	207	207	207	207	207	207	207	207
14. OPER MBTU	127135	252734	120032	148085	1046699	1042104	1093783	1091587	1048806	770221	115084	0	6856271
15. NET GEN (MWH)	15625	27999	15350	17100	136355	134910	150395	126919	145455	100466	14245	0	884819
16. ANOHR (BTU/KWH)	8136.7	9026.5	7819.7	8660.0	7676.3	7724.4	7272.7	8600.7	7210.5	7666.5	8078.9	0.0	7748.8
17. NOF (%)	88.54	87.39	93.08	91.66	89.07	90.52	97.65	82.41	97.59	89.51	88.07	0.00	90.99
18. NPC (MW)	207	207	207	207	207	207	207	207	207	207	207	207	207

ANOHR EQUATION: ANOHR= -13.843 x NOF + 9000.9

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PLANNED OUTAGE SCHEDULES
ACTUAL

Progress Energy Florida
January 2005 - December 2005

Plant/Unit	Planned Outage Dates	Reason for Outage
Anclote 1	1/29 (0001) - 2/09 (2400)	Bottom Ash Hoppers
Anclote 2	1/06 (0001) - 1/17 (2400)	Turbine Outage
Crystal River 3	10/29 (0001) - 11/30 (2400)	Refueling
Crystal River 4	3/04 (0001) - 3/27 (2400)	Boiler Inspection
Hines 1	4/30 (0001) - 5/13 (2400)	Combustion Inspection
Hines 1	11/05 (0001) - 11/21 (2400)	Combustion Inspection
Tiger Bay	10/23 (0001) - 10/30 (2400)	Turbine Outage

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Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Planned Outage Schedule - Actual

Progress Energy Florida
January 2005 - December 2005

	January	February	March	April	May	June	July	August	September	October	November	December
Anclote 1	Bottom Ash 1/29 – 2/09 (12 days)											
Anclote 2	Turbine Outage 1/06 – 1/17 (12 days)											
Crystal River 3											Refueling 10/29 – 11/30 (33 days)	
Crystal River 4			Boiler Inspection 3/04 – 3/27 (24 days)									
Hines 1				Combustion Inspection 4/30 – 5/13 (14 days)							Combustion Inspection 11/05 – 11/21 (17 days)	
Tiger Bay										Turbine Outage 10/23 – 10/30 (8 days)		