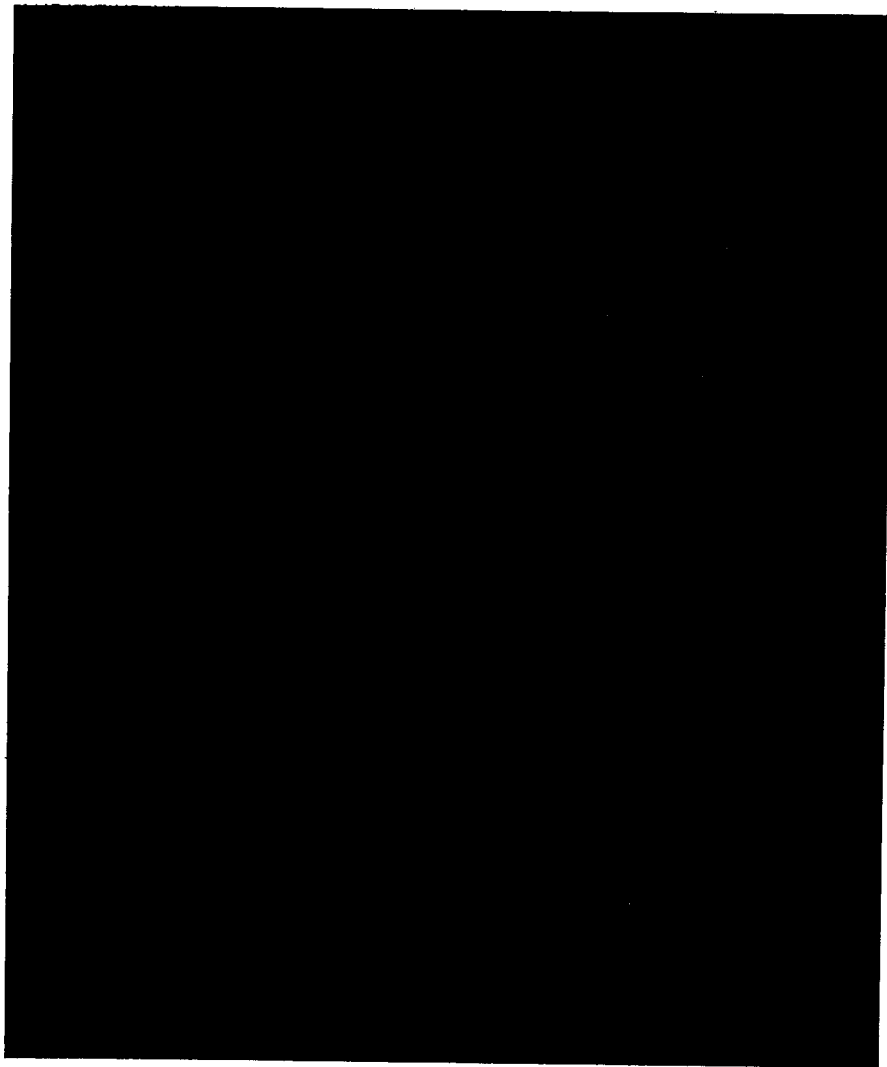


ORIGINAL

REDACTED

060038-EI



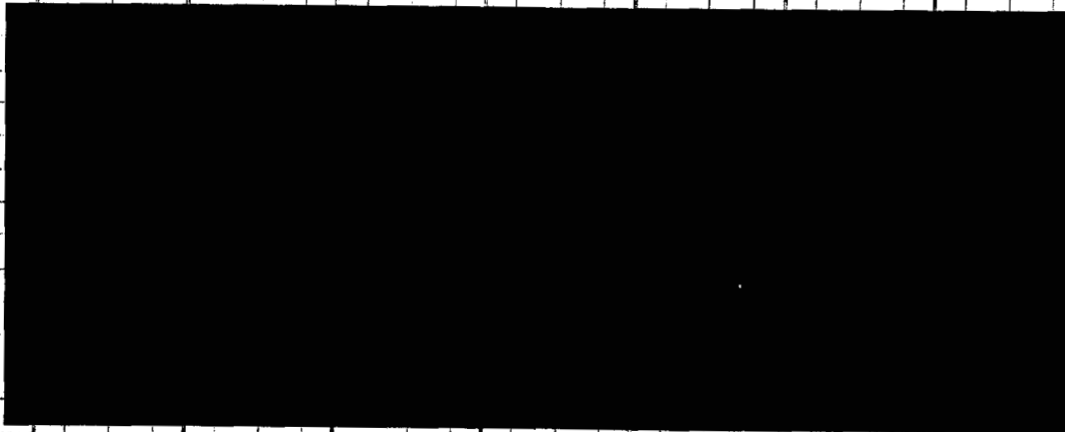
10/21

- CMP \_\_\_\_\_
- COM \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SGA \_\_\_\_\_
- SEC 1 \_\_\_\_\_
- OTH \_\_\_\_\_

Florida Power & Light  
Storm Damage Cost Rec. Supp.  
AUS #05-292-4-1 Dkt: #060038-EI  
TYE 12/31/2005

*W*  
*3/1/06*

Title *Internal Audit Notes*

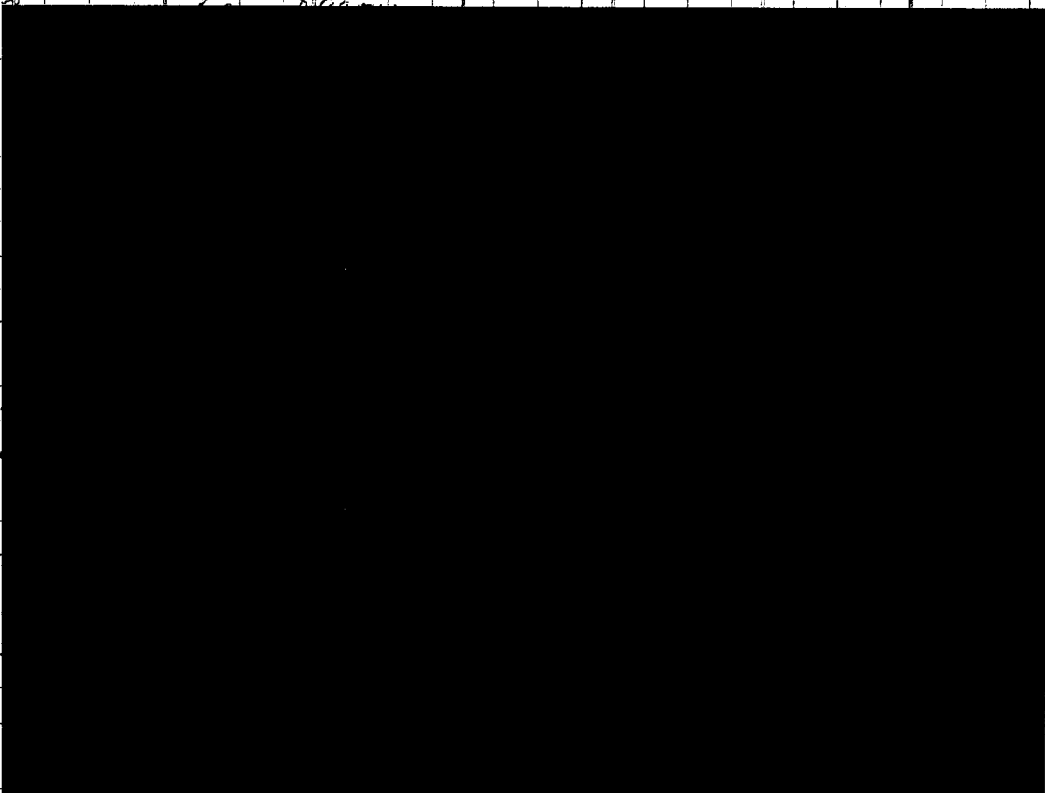


*9/1*

Florida Power & Light  
Storm Damage Cost Rec. Supp.  
AUS #05-292-4-1 Dkt: #060038-EI  
TYE 12/31/2005

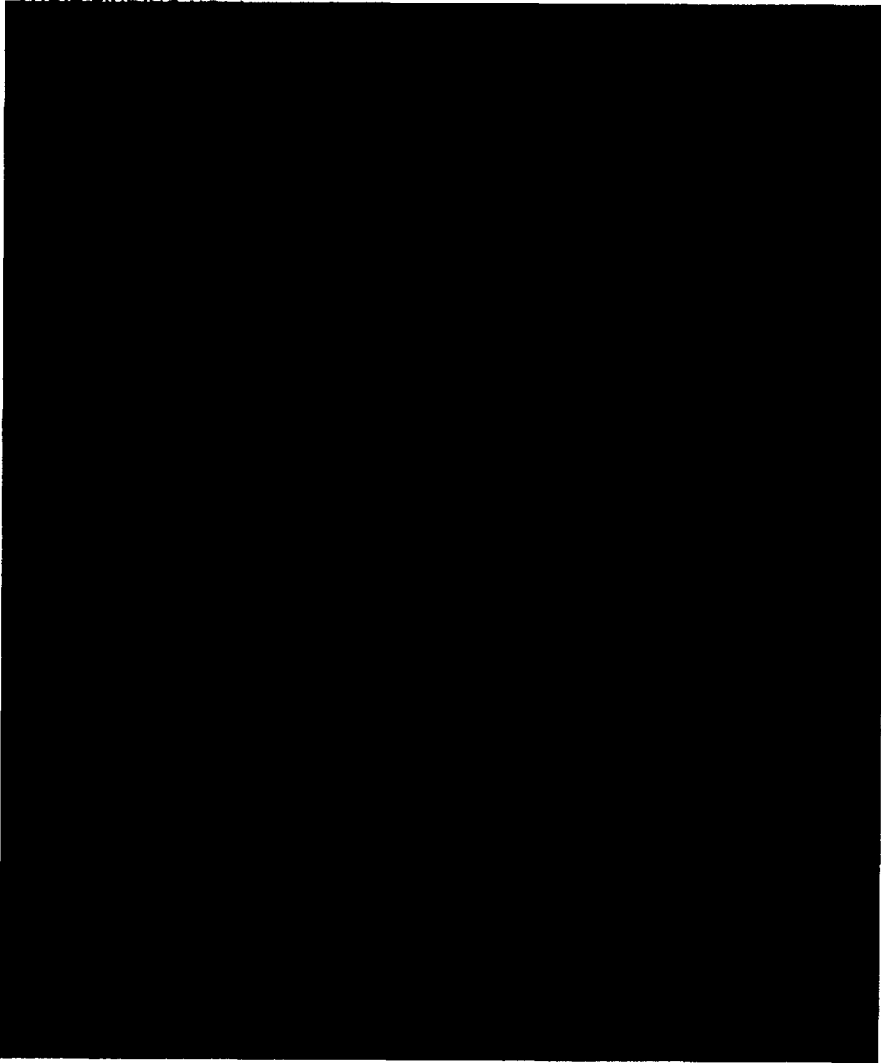
*Handwritten notes:*  
1/24/11  
3/11

Title *Internal Audit Notes*



*Handwritten:* 4/13

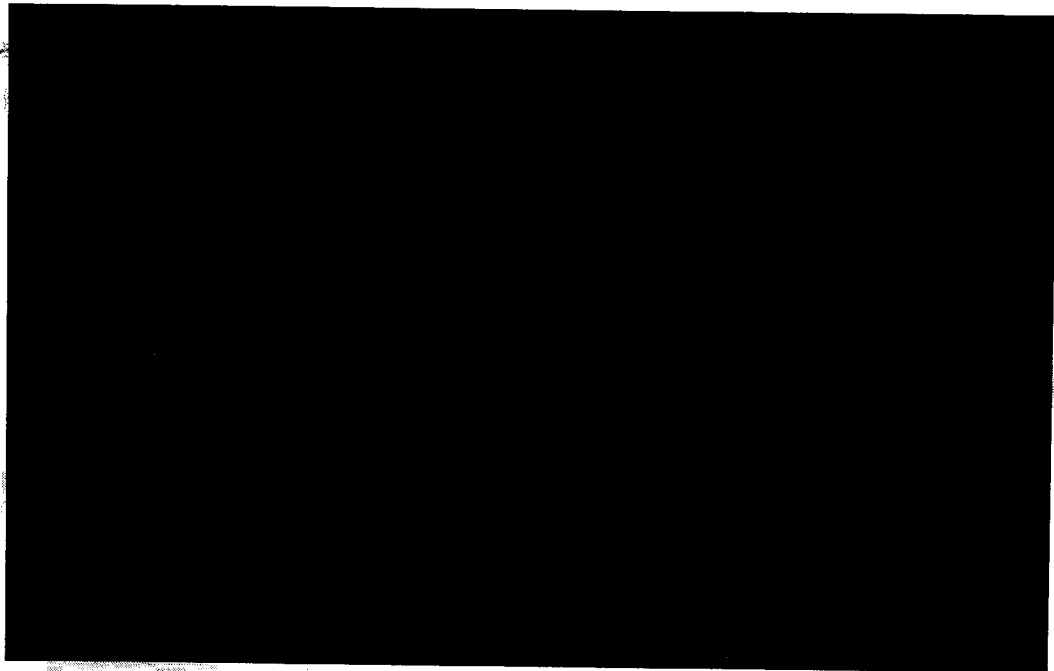




Florida Power & Light  
Storm Damage Cost Recovr Supp.  
AUS #05-292-4-1 Dkt #060038-EI  
TYE 12/31/2005

KW  
3/1/06

Title: IA Adjustments



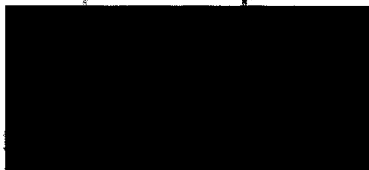
**CONFIDENTIAL**

Florida Power & Light  
Storm Damage Cost Recvr Supp.  
AUS #05-292-4-1 Dkt #060038-E1  
TYE 12/31/2005

10/31/06

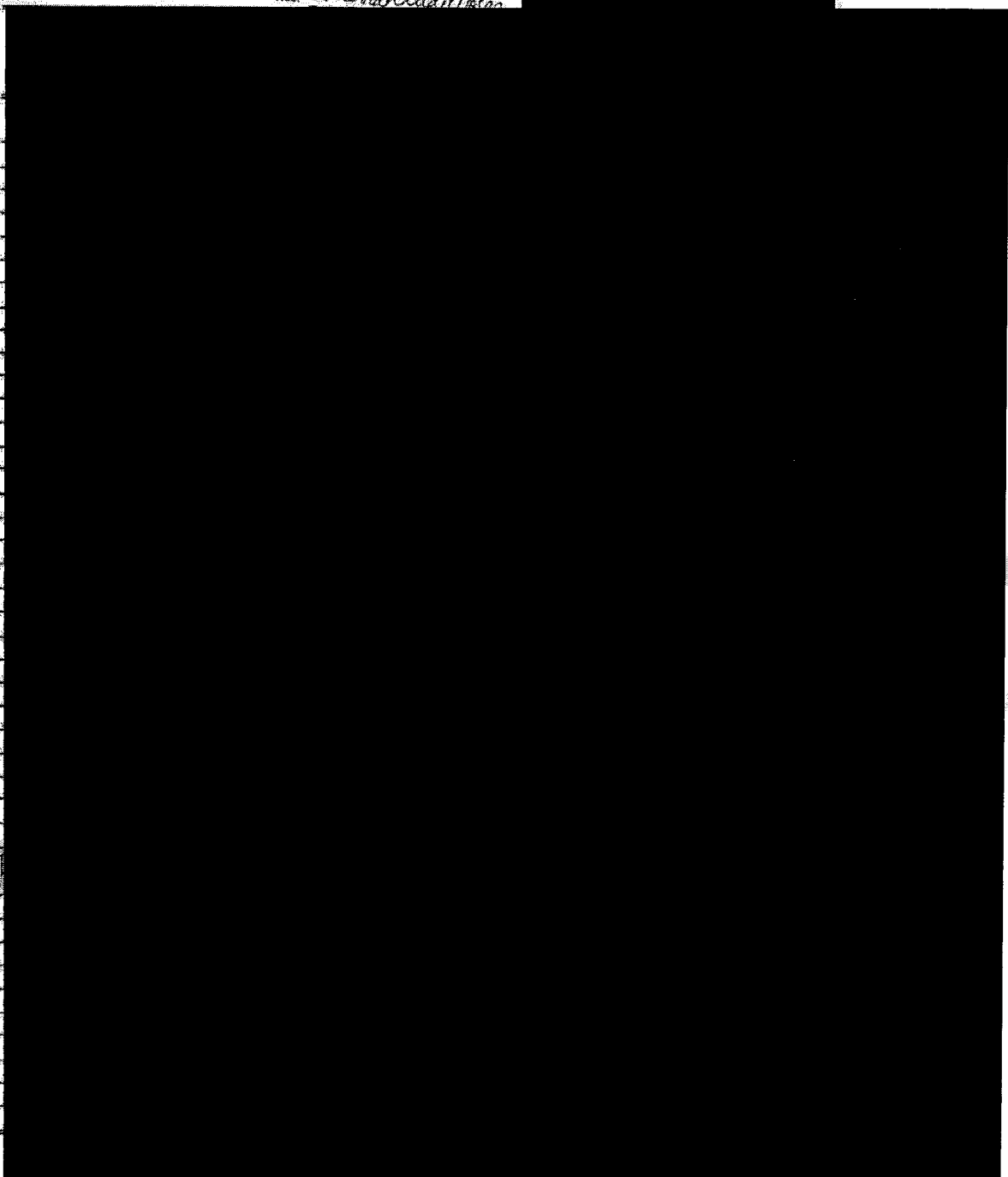
Title: *IA Adjustments*

*2/06 JH*



Florida Power & Light  
Storm Damage Cost Recovery  
AUS #05-292-4-1 Dkt #041291-E1  
TYE 12/31/2005

Title: *Internal Audit Notes*



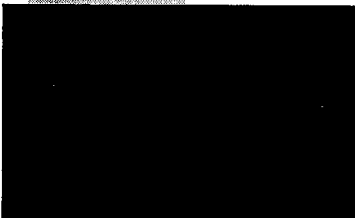
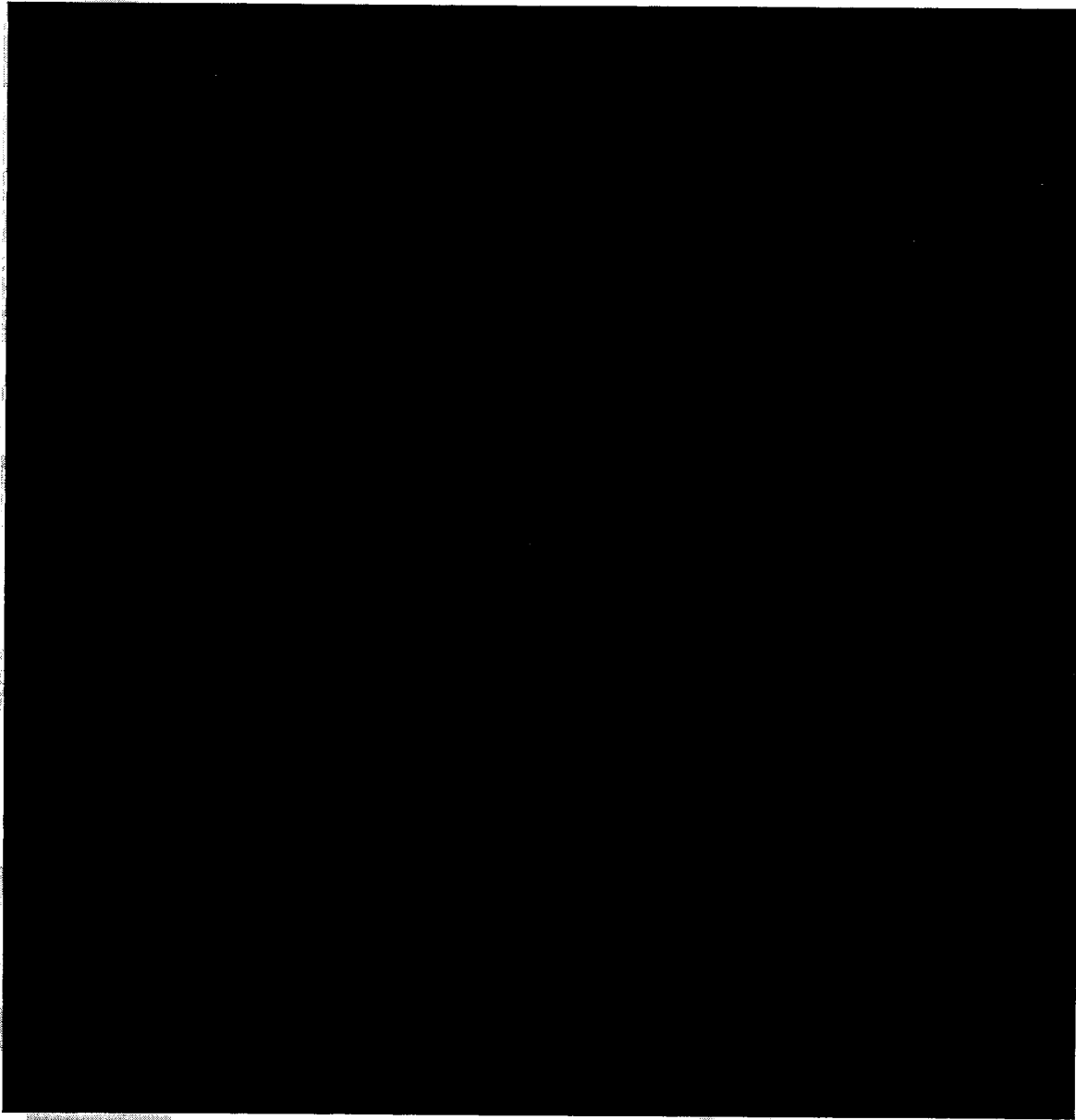
**CONFIDENTIAL**

Florida Power & Light  
Storm Damage Cost Recvr Supp.  
A/C # 706-293-4-1 Dkt # CP0038-EI  
TYE 12/31/2005

Title: *TA Adjustments*

2/16/07

10/23/07



**CONFIDENTIAL**

[Redacted]									

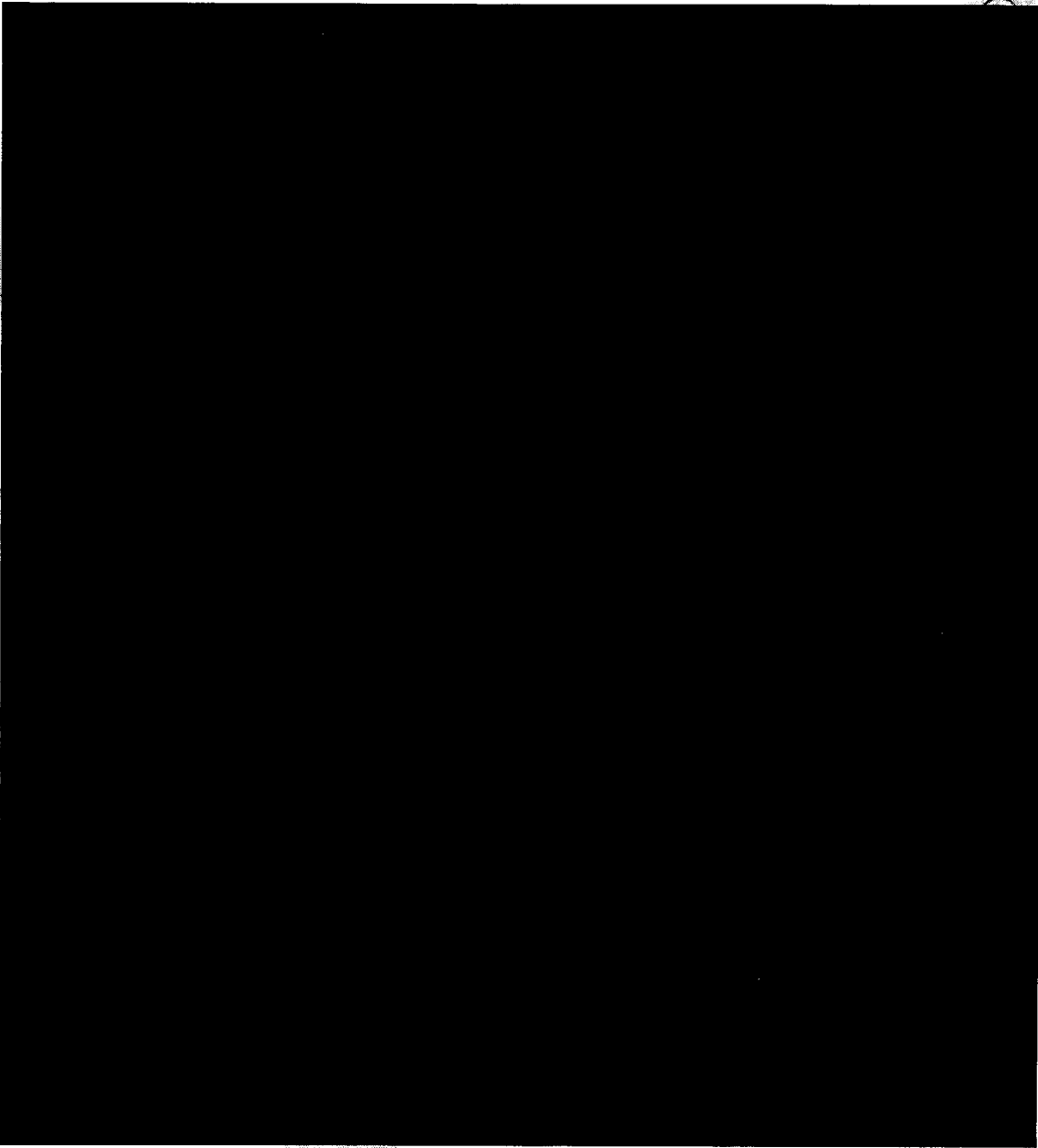


Florida Power & Light  
Storm Damage Cost Recvr Supp.  
AUS #05-292-4-1 Dkt #060038-EI  
TYE 12/31/2005

11/21/06  
3

2/16/07

Title: LA Adjustments ①



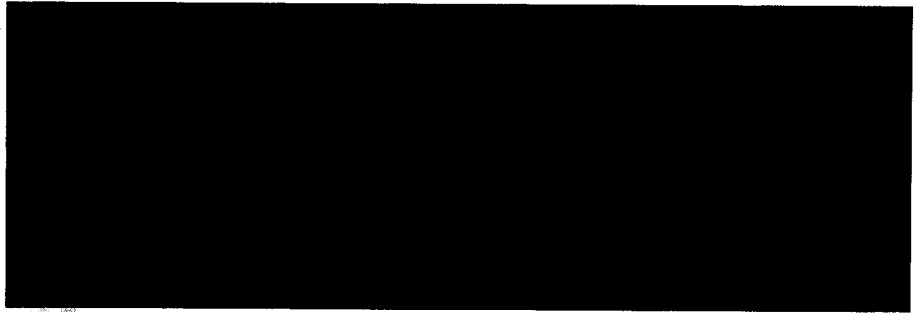
CONFIDENTIAL

Florida Power & Light  
Storm Damage Cost Recvr Supp.  
AUS #05-292-4-1 Dkt #060038-EI  
TYE 12/31/2005

Title:

IA Adj. (1)

2/10/06  
3/1/06



PBC



Florida Power & Light Company, 6001 Village Blvd. - DET/CSE, West Palm Beach, FL 33407

09/28/2005

Dear Mr. Nin,

Pursuant to Section 34 of the General Conditions for Contract Work contained in Purchase Order 4400001231, Florida Power & Light Company (FPL) has withheld [redacted] from invoices sent by Underpower for payment due to FPL's reasonable indication that the amounts invoiced exceeded the value of the work performed during the invoiced periods. FPL has reviewed the billings for the period [redacted] and has found that Underpower has overbilled FPL a total of [redacted]. Supporting documentation for your review is attached.

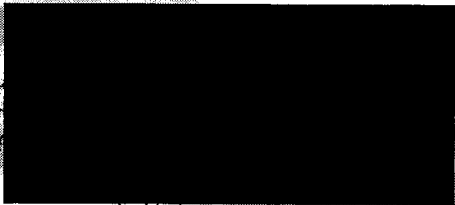
FPL will proceed with payment of the remainder of the withheld amounts in the amount of [redacted] you have any question's please contact Tom Allain at 561-845-4925.

Sincerely,

Jason Rondeau



(A)



21-1  
1-1



21-1

21-1  
1-1

Florida Power & Light  
 Storm Damage Cost Recvr Supp.  
 AUS #05-292-4-1 Dkt #060038-EI  
 TYE 12/31/2005

*1du*  
*3/7/06*

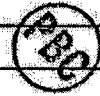
Title *IA Adjustments - Expenses*

*2/14/06*

**Contractor Storm Crew Invoice**

**Contractor Name:** UNDERPOWER CORP.  
**Street Address:** 14170 SW 30 STREET  
**City/State/Zip:** MIAMI, FL 33175

**FPL Purchase Order Number:** 440000637  
**Invoice Number:** FINAL  
**Invoice Date:** 9/8/2005  
**Storm Name:** JEANNE  
**Work Order Number:** 8083-92-000000-089



	Hours/Quantity	X	Rate	Receipt \$ Amount	=	Total
Work Hours Regular	0	X			=	\$
Work Hours O.T.	0	X			=	\$
Mobilize/Demobilize Regular Hours	0	X			=	\$
Mobilize/Demobilize O.T. Hours	0	X			=	\$
Meals	0		Receipts Attached		=	\$
Housing	0		Receipts Attached		=	\$
Fuel	0		Receipts Attached		=	\$
Per Diem	0	X			=	\$
						\$

O.K. TO PAY

*total to 186.18 dollar*

**FPL Contract Administration Only**

Date Entered in Log  
 Date Entered in SAP: 10/29/05  
 ROC #: 5105031429 DA  
 SAP Approver Initials: *Sharon Cole*  
 Date Approved in SAP: 10/29/05



Florida Power & Light Confidential

10/29/2005 8:24 PM

*2/11/06*

*Source* *DRH/16* **CONFIDENTIAL**

INTEGRITY BUSINESS FORMS, INC. Phone: (949) 949-2025 Fax: (949) 949-2028 Email: info@ibforms.com

21-1 p. 2  
1-1

Florida Power & Light  
Storm Damage Cost Recv'r Supp.  
AUS #05-292-4-1 Dkt #060038-E1  
TYE 12/31/2005

Title: IA Adj - Wilco 10/01

10/01

*Credit amt. Adjusted.  
See memo attached  
from Christina Lopez  
for credit of \$75,375.50*



Elizabeth Warr  
Sent by: Elizabeth Warr

To: Pamela P Vick/PS/FPL  
cc: Mike R Mamo@fpl.com, Sharon E Parker/PS/FPL@FPL, Barbara King/PS/FPL@FPL

04/29/2005 04:38 PM

Subject: 04/29/05 Storm Payroll Audit

Pam, We have completed the first portion of our storm payroll audit. Attached is the specifics of the results for the payperiods reviewed. We have identified overpayments by FPL.

Please see the attached file for the detail data. This amount will be credited to your accounts payable account. *Corrected - see below*



IA Storm Report Audit Wilco.x

Thank you,  
Betsy Warr  
Contract Administration  
FPL Distribution Operations Support  
661-845-3326

Charge to: [REDACTED]

08/20 -> 10/01

Total: [REDACTED]

CREDIT

2/1 ENTERED BY: LYNNE SERRATORE DATE: MAY 17 2005  
PHONE: 661-845-4884 COMPANY CODE: 1001  
AUTHORIZED BY: BK  
REQUIRED IF UNDER \$ 250

*✓ forward to 186.18*

SAP DOCUMENT # (S): 5105015918  
SES DOCUMENT \_\_\_\_\_

2/1  
1-2/05

Source: (PBC)	Dkt # 16	<b>CONFIDENTIAL</b>	2/1-1 P2
INTEGRITY BUSINESS FORMS, INC.	Phone: (417) 342-2200	Fax: (417) 342-2200	URL: <a href="http://www.integrityforms.com">http://www.integrityforms.com</a>

Florida Power & Light  
 Storm Damage Cost Recvr Supp  
 AUS #05-292-4-1 Dkt #060038-EI  
 TYE 12/31/2005

Title: IA Adjust HDSO 2/06

KLJ  
2/11

Payment Coupon

Storm Audit

7610101600003867520000645003000529010068010101

General Mail Facility  
 Miami, FL 33188-0001

0 01018 0009645003 8 8 01 01 01  
 Please mail this portion with your check

Cust. No: 386752	Inv. No: 645003
This Month's Charges Past Due After	Amount Due This Invoice

Make check payable to FPL in US funds and mail payment to address below

HDS LIGHTING, INC

750 GREENBRIAR AVENUE  
 DAVIE FL 33408

FPL  
 GENERAL MAIL FACILITY  
 MIAMI FL 33188-0001

CREDIT

MAY 19 2005

ENTERED BY: LYNNE SERRATORE DATE: \_\_\_\_\_

PHONE: 591-845-4884 COMPANY CODE 1001

AUTHORIZED BY \_\_\_\_\_

Federal Tax ID# 28-0247773

REQUIRED IF UNDER \$ 250

Florida Power & Light Company  
 INVOICE

Customer Name and Address

HDS LIGHTING, INC

750 GREENBRIAR AVENUE  
 DAVIE FL 33408



SAP DOCUMENT # (S): 5105012263

Customer Number: 386752  
 SES DOCUMENT  
 Invoice Number: 645003

Invoice Date: 02/19/2005

0 01018 0009645003 8 8 01 01 01  
 Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

Customer No: 386752 Invoice No: 645003

DESCRIPTION	QUANTITY	PRICE	AMOUNT
DSB- ACCT RECV GENRL PER STORM PAYROLL AUDIT 8052-92-000000-532	1	18,862.50	█
DSB- ACCT RECV GENRL PER STORM PAYROLL AUDIT 8083-92-000000-736	1	18,862.50	█
DSB- ACCT RECV GENRL PER STORM PAYROLL AUDIT 8065-92-000000-451	1	71,525.00	█
For Inquiries Contact: BARBARA KING Phone: (861) 845-0317		Total Amount Due	█
		This Month's Charges Past Due After	02/23/2005



freed to  
 18618 5/05

21-1

Messages

Sent to Mike maimo for approval.

Florida Power & Light Company  
 General Mail Facility  
 Miami, FL 33188-0001

Source: OK #11

**CONFIDENTIAL**

REGULARY BUSINESS FORMS, INC. Product 0812188 0200 Fax 001789-1100 Email 0812188@fpl.com

1-3

2  
3  
4  
5  
6  
7  
8



Mike R Maimo  
07/14/2005 02:43 PM

To: barbara\_king@fpl.com@FPL, John Cusac/PS/FPL@FPL, Jason  
Rondeau/PS/FPL@FPL  
cc: robert\_canklin@fpl.com@FPL  
Subject: [REDACTED]

We have reached a settlement with [REDACTED] for the 2004 storm work, please process today a final payment in the amount of [REDACTED] Jason please send them the settlement document we used before with the new amount.

Thanks

9  
10  
11  
12  
13

Mike R. Maimo  
Manager- Contract Resources  
305-552-4033 office  
305-345-7157 mobile

--- Forwarded by Mike R Maimo/PS/FPL on 07/14/2005 02:41 PM ---

14  
15  
16  
17



"david postill"  
<dpostill\_spc@amerite  
ch.net>  
07/14/2005 02:28 PM

To: "Mike Maimo" <mike\_r\_maimo@fpl.com>  
cc:  
Subject: Sweep work crews

18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30

Hi Mike,



Crews were in Jacksonville around 12:00 noon, in route to the Steward Service Center area. SPE crews will be ready to work in the Am. I have been in touch with the CCRs.

Looks like we may have an additional 18 crews that may be released from storm detail and available for additional sweep work.

We both agreed to split the balance due on your account from 2004 storm season. The final amount due is [REDACTED]. The split amount due is [REDACTED]. With this agreement, FPL has paid all 2004 Storm related work in full. Once this payment is made, we will commence on the sweep work as disc used.

21-1  
21-1

Thanks  
Dave  
SPE

Original interest audit recommended  
\$12,500 adjustment for overbill. ps  
Follow-up request in DR # 16  
forward to 186-18  
9/05

21-1  
1-571

1 SPE Utility Contractors, LLC  
2 Attn: David Postill  
3 21380 Cass Avenue  
4 Clinton Township, Michigan 48036

5 Re: Final Close-out of PO# 4400001269 and amendments thereto



6 Dear Mr. Postill:

7 On or about August 13, 2004, Florida Power & Light Company ("FPL") issued Purchase  
8 Order # 4400001269 to SPE Utility Contractors, LLC ("SPE") to perform storm restoration work.  
9 A change order was issued thereafter on or about November 1, 2004.

10 SPE completed its work under the PO as amended in or about January of 2005. A  
11 dispute exists between FPL and SPE regarding the outstanding balance due SPE for the work it  
12 has performed under the PO as amended. The parties have agreed to resolve this dispute by  
13 agreeing to a final payout balance in the amount of [redacted]. In exchange for payment in the  
14 sum of [redacted] agrees to waive any and all claims, demands or causes of action  
whenever that it may have against FPL. This release includes but is not limited to, any lien  
claims that SPE may have against any property (real or personal) that arises from its work.  
Finally, SPE certifies that all of its laborers, subcontractors and suppliers utilized by SPE to  
perform the work in question have been paid in full and that it will indemnify and hold FPL  
harmless from any claims asserted by reason of any and all manner of liens, claims or demands  
which anyone may have for labor performed, for material, equipment or services furnished under  
or arising out of the PO as amended.

21-1  
1-5 P1

This agreement is contingent upon SPE receiving payment no later than the close of  
business on Monday, August 22, 2005. FPL shall promptly wire transfer the funds to SPE's account  
once it receives back a faxed copy of this letter with a signature acknowledging that this letter  
accurately represents the agreement between the parties. Please fax the letter back to me with a  
signature of an authorized agent of SPE to fax # 305-852-4085.

If you disagree with the contents of this letter and would like to discuss, please call so we  
can resolve any issues. We look forward to closing this matter out quickly.

Sincerely,

Mike Maimo  
Contract Operations Manager

SPE Utility Contractors, LLC agrees and accepts the terms of this letter.

By: \_\_\_\_\_ [print]  
Its: \_\_\_\_\_

21-1  
1-5 P2



1  
2  
3  
4  
5

Florida Power & Light  
Storm Damage Cost Recv Supp.  
AUS #05-292-4-1 Dkt #060038-EI  
TYE 12/31/2005

Title: IA Adj - SPE - ①

2/16/06

YU 1/1/06

6  
7  
8  
9  
10

Florida Power & Light Company  
Docket No. 060038-EI  
Staff Storm Audit - 2004/2005 Supplemental Requests  
Request No. 16  
Page 1 of 1

11  
12  
13  
14  
15  
16  
17  
18  
19  
20

Q. Ref: Attached Audit Finding No. 9., Attached W/P 9 pg. 1 from Original 2005 Storm Audit

1. Please provide additional support or explanation for the over-billings addressed in the above referenced audit W/P and audit finding.

2. Please provide the resulting findings of FPL internal audit departments final review of the above mentioned adjustments.

3. Please provide the resulting findings of all subsequent FPL internal audit department reviews of storms reserve cost. Specifically, provide the internal audit findings of the three contractors that were being audited as discusses in Audit Finding No. 9.

21  
22  
23  
24  
25  
26  
27  
28



29  
30  
31  
32

A) Contractee disputed FPL internal audit findings. FPL provided above response to audit staff inquire as to why it did not credit full amount of [redacted]

Appear reasonable responses. no further audit work performed.

**CONFIDENTIAL**

Settlement letter is provided on prior W/P  
21-1  
1-5p 2

21-1  
1-5p 3

Source: (PBC) Draft

INTEGRITY BUSINESS FORMS, INC. Phone: (417) 668-2000 Fax: (417) 668-2006 Email: info@ibforms.com

21-1  
1-5p 3

2

1  
2  
3



corrie.oukes@HydroOne.com  
04/18/2005 02:39 PM

To: Phillip\_Osweller@fpl.com  
cc: Megan\_Mcgrath@fpl.com, dominic.tong@HydroOne.com  
Subject: RE: Hydro One Mutual Assistance

4  
5  
6  
7  
8  
9  
10

Philip... As discussed and agreed upon, I have adjusted the fuel costs downward to account for fuel supplied by Florida Light and Power. Base on your estimate of fuel consumed in American dollars, I have restated into Canadian dollars using the exchange rate effective your first payment date (.816926721). I also removed the credit card items that were questionable. As with the previous payment we expect payment to be received Canadian dollars. Let me know when payment can be expected.

11  
12  
13  
14  
15  
16  
17  
18  
19  
20

211  
169

[Redacted]

LESS:  
Adjustment to invoice for

[Redacted]

[Redacted]

211

21  
22  
23  
24  
25

Have great day.

Doc # 1900036618

Corrie Oukes  
Senior Financial Advisor  
416-345-5783

.8119519

Exchange  
Rate

26  
27

28  
29  
30

(A)  
(B)

[Redacted]

7235920.44 ✓  
9335860.65 ✓

186.18  
4/05

21-1

21-1  
1-691

1  
2  
3  
4  
5

Florida Power & Light  
Storm Damage Cost Recvr Supp.  
AUS #05-292-4-1 Dkt #060038-EI  
TYE 12/31/2005

Title: TA Adjust Hydro (2) 2/06 *CP*

*100*  
*3/17/06*

6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18

Mailing Address:  
Hydro One  
Accounts Receivable Unit - TCT12-NT  
483 Bay St. North Tower, 12th Floor  
Toronto ON M5G 2P5

FLORIDA LIGHT AND POWER  
ATTENTION: ROB ADAMS  
6250 W FLAGLER  
FL 33102  
United States

INVOICE

Page: 1  
Invoice No: 0000186530  
Bill Type: D2  
Invoice Date: Dec 23, 2004  
Customer Number: 0000019989  
Customer Reference: W/O #547738 & 5514  
Payment Terms: [REDACTED]  
Late Payment Interest Rate: [REDACTED]  
Due Date: Jan 22, 2005

INVOICE AMOUNT: [REDACTED]

19  
20  
21  
22

For billing enquiries, please call 877-554-7344  
Business hours: 8:00 a.m. - 4:00 p.m. Eastern Standard Time

GST #: 870865821

Line	Alt	Identifier	Description	Quantity	UOM	Unit Amt	Net Amount
------	-----	------------	-------------	----------	-----	----------	------------

PLEASE INSURE THAT INVOICE IS PAID IN CANADIAN DOLLARS

23  
24  
25  
26  
27  
28

Florida Storm TRIP 1 - Sepc 21th to Sepc 24th 2004  
Florida Storm TRIP 2 - Sepc 27th to Oct 2th 2004  
Please see attachment for line item details  
All hardcopies of timesheets have been sent via courier  
For further information please contact Cecilia Doherty 416-345-3783

29  
30  
31  
32  
33  
34

SUBTOTAL: [REDACTED]  
TOTAL TAXES: [REDACTED]  
TOTAL INVOICE AMOUNT: [REDACTED]

CANADIAN DOLLARS

BALANCE DUE [REDACTED]

35  
36  
37

Invoice issued for products and/or services provided by Hydro One Networks Inc.

DOC # 19,000,3861X

Please return this portion with payment or write the complete invoice number on your cheque.

Please Remit To: US DOLLARS ACCOUNT DISTRIBUTION

38  
39  
40  
41  
42  
43  
44  
45

FRANCK 60.83% 8083-92-000 000-411 EAC 662

JEANNE 39.17% 8085-92-000 000-411 EAC 662

Hydro One  
Accounts Receivable Unit - TCT12-NT  
483 Bay St. North Tower, 12th Floor  
Toronto ON M5G 2P5

Invoice No: 0000186530  
Bill Type: D2  
Customer Number: 0000019989  
Customer Name: FLORIDA LIGHT AND PD  
Customer Reference: W/O #547738 & 5514  
Due Date: Jan 22, 2005  
Amount Due: [REDACTED]

Amount Remitted: \_\_\_\_\_

*21-1*  
*1-6pt*

Source: FDU OK 16 UNIVERSITY MICROFILMS

UNIVERSITY MICROFILMS, INC. Phone: (847) 286-3000 Fax: (847) 286-4000

*21-1*  
*1-6pt*

21-1  
1-7-1

21-1

to 182.18  
4/05  
21-1

DIF 156,580.16

33  
32 21-1  
31 1-7-1

[Redacted]

Senior Transmission Specialist  
David L. Cardy

*David L. Cardy*  
Sincerely,

Feel free to contact me with any questions at (330) 384-5443.

Account Name: FirstEnergy Service Company  
Account #: 323396496  
ABA #: 02100021  
Bank: JP Morgan Chase

If paying by wire transfer, please use the following wire instructions:

Attn: Dave Cardy - 12<sup>th</sup> Floor  
Akron, OH 44308  
76 South Main Street  
FirstEnergy

Attached you will find a revised invoice and supporting documentation for FirstEnergy's mutual assistance provided for restoration of the September 2004 hurricane. The documentation is identical to that which was provided with our original invoice with one exception. I have included details of labor charges that were incorrectly charged to Hurricane Frances. These charges have been removed from the amount due. Please advise me as to when I can expect payment. If paying by check, please send it to the following address:

Roo Adams  
Florida Power and Light  
9250 West Flagler Street  
Miami, FL 33174

Dear Mr. Adams,

May 2, 2005

1-800-833-7368

76 South Main St  
Akron, Ohio 44308

FirstEnergy

2



# INVOICE

13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25

Make check payable and mail to:  
FirstEnergy  
76 S. Main Street  
Akron, Ohio 44308-1890  
Attention: Dave Cardy - 12th floor

Invoice Number  
Invoice Date May 2, 2005  
Cust. No. 800171640  
Account No. 120001953401

Invoice Amount \$4,232,215.77  
Enter Remitted Amount

Florida Power & Light  
9250 West Flagler Street  
Miami, FL 33174  
Attn: Rob Adams

Terms are net

13	Invoice No.	Invoice Date	Customer No.	Account No.	Your Check Number /Date
14	0	May 2, 2005	800171640	120001953401	

15	ITEM	DESCRIPTION	TOTAL
16		Amount due to perform emergency storm work for	
17		hurricanes in September - October 2004	
18		HURRICANE FRANCES	
19		<input type="checkbox"/>	
20		HURRICANE JEANNE	
21		<input type="checkbox"/>	
22		TOTAL AMOUNT DUE	\$4,232,215.77
23	Thank You for your Business		Subtotal \$4,232,215.77
24	Questions regarding this invoice may		% Sales Tax 0.00
25	be directed to Dave Cardy at 330-384-5443		Total Amount Due \$4,232,215.77



237030  
237105

21-1  
1-71

21-1  
1-71

1  
2  
3  
4  
5

Florida Power & Light  
Storm Damage Cost Recv. Supp.  
AUS #05-282-4-1 Dkt #060038-E1  
TYE 12/31/2005

Title: *Ed Adjust 1st Energy* ②

*WJ/1/06*  
*3/1*

6

01/14/05 FRI 11:38 FAX 330 384 7988

TRANS GROUP

16002

7

**FirstEnergy**

**INVOICE**

8  
9  
10  
11  
12

Make check payable and mail to:  
FirstEnergy  
76 S. Main Street  
Akron, Ohio 44308-1890  
Attention: Dave Cardy - 12th floor

Invoice Number 90076510  
Invoice Date December 30, 2004  
Cust. No. 800171640  
Account No. 120001953401

Invoice Amount \$4,388,795.93  
Enter Permitted Amount

Florida Power & Light  
9250 West Flagler Street  
Miami, FL 33174  
Attn: Rob Adams

Terms are not

13  
14  
15  
16  
17  
18

19

20

21

Invoice No.	Invoice Date	Customer No.	Account No.	Your Check Number/Date
90076510	December 30, 2004	800171640	120001953401	

22  
23  
24  
25  
26  
27  
28  
29  
30  
31

ITEM	DESCRIPTION	TOTAL
	Amount due to perform emergency storm work for hurricanes in September - October 2004	
	HURRICANE FRANCES	
	<i>[REDACTED]</i>	
	HURRICANE JEANNE	
	<i>[REDACTED]</i>	
	TOTAL AMOUNT DUE	\$4,388,795.93

*4,000,000.00*  
*388,795.93*

<b>FirstEnergy</b>	Thank You for your Business	Subtotal	\$4,388,795.93
	Questions regarding this invoice may be directed to Dave Cardy at 330-384-5443	% Sales Tax	0.00
		Total Amount Due	\$4,388,795.93


*26*  
*1-7/06*

*21-1*  
*1-7-03*

Source **CONFIDENTIAL** DR#16

INTEGRITY BUSINESS SYSTEMS, INC. Phone: (817) 596-3222 Fax: (817) 596-3998

*21-1*  
*1-7-03*


 Phillip Osweller  
04/08/2005 11:39 AM

To: Maria Gatta/PS/FPL@FPL  
cc: Christine Randell/FNR/FPL@FPL, Rob Adams/PS/FPL@FPL, Jerry Sobel/FNR/FPL@FPL, Carol D McLeod/HR/FPL@FPL, Alan Middleton/HR/FPL@FPL  
Subject: RE: AP Invoice Allegheny Refund [REDACTED]

Maria,  
Allegheny Energy (Vendor #80153) was overpaid [REDACTED] Hurricane Jeanne restoration support.  
Please credit Work Order: 8085-92-000 000-411 EAC 662 [REDACTED]

Jerry Sobel

*21-1  
1-8p 223*  
*Jeanne*  
*DOC# 1900113540*

 Jerry Sobel  
04/08/2005 10:37 AM


To: Rob Adams/PS/FPL@FPL, Phillip Osweller/HR/FPL@FPL  
cc: Christine Randell/FNR/FPL@FPL  
Subject: RE: AP Invoice Allegheny Refund \$28,315.36 [REDACTED]

A CARMS transaction must be done, the item should credit the account distribution that was overcharged, whatever storm work order was used. The CARMS transaction along with the check should be mailed to PPG-GO.

Jerry

Chris-expect item in our review of CARMS of \$25,000  
Rob Adams

*Excell*  
*JD post 405*  
*186.18*  
*638 18*  
*1016 batch*  
*JE 81*


 Rob Adams  
04/08/2005 10:12 AM

To: Jerry Sobel/FNR/FPL@FPL  
cc:  
Subject: RE: AP Invoice Allegheny Refund \$28,315.36

Jerry - how can we handle this?

Rob Adams  
305-552-3785

----- Forwarded by Rob Adams/PS/FPL on 04/08/2005 10:11 AM -----

 Phillip Osweller  
04/08/2005 09:37 AM

To: Rob Adams/PS/FPL@FPL  
cc: Juliana Paine/FNR/FPL@FPL  
Subject: RE: AP Invoice Allegheny Refund \$28,315.36

I received the check, [REDACTED]  
this payment to the storm?

----- Forwarded by Phillip Osweller/HR/FPL on 04/08/2005 09:34 AM -----

*21-1  
1-8p1*

2

1  
2  
3

Rob Adams To: Phillip Osweiler/HR/FPL@FPL  
01/26/2005 07:42 AM cc:  
Subject: RE: AP Invoice

4 Rob Adams  
5 305-552-3785  
6 --- Forwarded by Rob Adams/PS/FPL on 01/26/2005 07:42 AM ----

7 "Shaner, John L." To: Rob\_Adams@fpl.com  
8 <JSHANER@alleghepower.com> cc: "Shaner, John L." <JSHANER@alleghepower.com>  
9 power.com> Subject: RE: AP Invoice  
10 01/25/2005 11:20 AM

11 Rob.

12 I went through the invoices and determined the following. First I was  
13 concerned about the hourly charged [REDACTED]  
14 [REDACTED] After figuring out the loaded cost per Project ID and reviewing the cost,  
15 I feel the cost are higher due to additional cost we incurred on these trips  
16 (travel, equipment and material) [REDACTED]  
17 [REDACTED] Usually the higher ones are those  
18 who pay double time for all hours. When a company ask me what AP's loaded  
19 hourly rate is, I always give \$100 being the max.

20	Project ID	Total Billed	Total Hours	Hourly
21	loaded rate			
22	Altoona	[REDACTED]	[REDACTED]	[REDACTED]
23	France	[REDACTED]	[REDACTED]	[REDACTED]
24		[REDACTED]	[REDACTED]	[REDACTED]
25	Lockport	[REDACTED]	[REDACTED]	[REDACTED]
26		[REDACTED]	[REDACTED]	[REDACTED]

27 Next part I looked at we the fuel cost. Instead of worrying about when the  
28 vehicles were down there verses traveling back and forth I just took the fuel  
29 cost out of the total. So we will reduce the last bill by [REDACTED]

30	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
31	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
32	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
33	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
34	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
35	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Total

\$28,315.36  $\frac{28315.36}{1.87}$

Let me know if you are OK with this so that I can resend the last bill.

> John L. Shaner  
> Office - 724-838-6103  
> Cell - 724-972-2158  
> Safety is first and foremost  
>

$\frac{21-1}{1.87}$



Florida Power & Light  
 Storm Damage Cost Recv. Supp.  
 AUS #05-292-4-1 Dkt #030038-EI  
 TYE 12/31/2005

Title: *IA Adjust - Allegheny*

*1/11/06*

Payment Coupon

/610101600003847410000638746635138200077030101

General Mail Facility  
 Miami, FL 33188-0001

B 01016 000038746 7 7 01 01 01  
 Please mail this portion with your check

Cust. No.: 384741		Inv. No.: 638746	
This Month's Charges Past Due After		Amount Due This Invoice	
[REDACTED]		[REDACTED]	

Make check payable to FPL in US funds and mail payment to address below

ALLEGHENY ENERGY  
 800 CABIN HILL DRIVE  
 GREENSBURG PA 15601

FPL  
 GENERAL MAIL FACILITY  
 MIAMI FL 33188-0001

Florida Power & Light Company

Federal Tax ID#: 58-0247775

INVOICE

Customer Name and Address

ALLEGHENY ENERGY  
 800 CABIN HILL DRIVE  
 GREENSBURG PA 15601

Customer Number: 384741  
 Invoice Number: 638746  
 Invoice Date: 04/11/2005

B 01016 000038746 7 7 01 01 01  
 Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

Customer No: 384741 Invoice No: 638746

DESCRIPTION	QUANTITY	PRICE	AMOUNT
ARM-MISCELLANEOUS RECEIVABLE REFUND OVERPYMNT INV. 130908 MUTUAL ASSISTANCE	1	[REDACTED]	[REDACTED]
For Inquiries Contact: LEO Phone: (561) 881-3423	Total Amount Due [REDACTED]		
Messages:	This Month's Charges Past Due After [REDACTED]		

*21-1 / 1-911*

**PBC**

Florida Power & Light Company  
 General Mail Facility  
 Miami, FL 33188-0001

*21-1 / 1-8p 3*

Source: **PBS** *DKH 16* **CONFIDENTIAL** *21-1 / 1-8 P3*

UTILITY BUSINESS FORMS, Inc. Form 4877 (04/2005) Fax (954) 688-1238 Code 999999-10000

**Xcel Energy Invoice Summary**

3 Date of Invoice: 17-Dec-04  
 4 Invoice Number: 10001  
 5 Billing Period: Sep-04  
 6 Rent To: Oct-04  
 7 Bill To: Florida Light and Power  
 8 Name: Philip Orwiler  
 9 Company: 700 Universe Blvd.  
 10 Address: Juno Beach, FL 33408  
 11 Labor:  
 12 Includes: Labor, Direct Payroll Benefits, Pensions, Insurance, Taxes and Miscellaneous Compensation.

13	14	15	16	17
Hours	Amount			
[Redacted]	[Redacted]			

18 Materials:  
 19 Includes normal truck stock used on host company's systems and replenishment upon return to normal work location.  
 20 Additional Material approved by host company, but provided by visiting company.  
 21 Total

22 Transportation Costs:  
 23 Includes the full cost of the vehicle for restoration period.  
 24 Total

25 Employee Expenses:  
 26 Includes the full cost of all expenses incurred such as meals, hotel, cell phones, etc.  
 27 Total Employee Expenses

28 Sub Total:  
 29 Corporate Overheads:  
 30 Total Amount Invoiced:

31 Companies are expected to provide supporting documentation for the above expenses including a summary of  
 Employee hours and amounts.  
 32  
 33  
 34  
 35

1/5-1  
 21-1  
 21-1  
 21-1

DIFF

Original Invoice



**Xcel Energy Invoice Summary - Revised**

Date of Invoice: 20-Jul-05  
Invoice Number: 10001

Billing Period: Sep-04 Oct-04

**Bill To:**  
Name: Florida Light and Power  
Attn: Phillip Osweller  
Company: 700 Universe Blvd.  
Address: Juno Beach, FL 33408

**Remit To:**  
Name: Please Remit to Individual Operating Companies  
Company:  
Address:

**13 Labor:**  
13 Includes: Labor, Direct Payroll Benefits, Pensions, Insurance Taxes and Miscellaneous Compensations

14	Hours	Amount
15		
16		
17		

**18 Materials:**  
19 Includes normal truck stock used on host company's systems and replenishment upon return to normal work location.  
20 Additional Material approved by host company, but provided by visiting company.

**23 Transportation Costs:**  
24 Includes the full cost of the vehicle for restoration period.

**25 Employee Expenses:**  
26 Includes the full cost of all expenses incurred such as meals, hotel, cell phones, etc.

**30 Total Amount Invoiced:**

Companies are expected to provide supporting documentation for the above expenses including a summary of Employee hours and amounts.

*Revised final invoice*  
*21-1*  
*1-9pl*

*21-1*  
*1-9pl*

**NOTICE:** This e-mail and attachments transmitted with it may contain privileged and confidential information that is solely for the use of the named addressee. If you are not the intended recipient, you are hereby notified that any review, dissemination, distribution or other use of this message or its contents and attachments are prohibited. If you received this in error, please notify the sender by reply e-mail and delete this message and destroy any copies or backups thereof.

Jim Rutig

Jim Rutig To: J M Sparkman/PS/FPL@FPL  
 02/10/2006 08:18 PM cc:  
 Subject: Re: 2004 Storm Credits

Which ones were audit items or result of process items from the audit?

Thanks...Jim

Sent from Jim Rutig's BlackBerry Wireless Handheld  
 J M Sparkman

From: J M Sparkman  
 Sent: 02/10/2006 06:19 PM  
 To: Jim Rutig  
 Subject: 2004 Storm Credits

Will this suffice?

*Handwritten notes:*  
 v friend to 186.18  
 " " " " " " 5765  
 " " " " " " 7/65  
 " " " " " " 8/05  
 " " " " " " 11/05

ⓑ  
 ⓐ  
 ⓑ  
 ⓐ

Vendor	EAC	WO No	ER	Doc.number	PO Item Attributes,	Item Text
221943 ASPLUNDH THE TREE EXPERT INC	661	8085	92	5100038326 5105022699	440000106300010 <i>2/11/06</i>	2004 STORM FUEL RE [REDACTED]
221943 ASPLUNDH THE TREE EXPERT INC	661	8082	92	5100025462 50505662	440000106300010 <i>2/11/06</i>	OVERPMT CHARLEY 2 [REDACTED]
221943 ASPLUNDH THE TREE EXPERT INC	661	8085	92	5100052343 5105030459	440000106300010 <i>2/11/06</i>	CREDIT MEMO FOR 20 [REDACTED]
221943 ASPLUNDH THE TREE EXPERT INC	661	8085	92	5100039869 5105023567	440000106300010 <i>2/11/06</i>	STORM AUDIT CREDIT [REDACTED]

*Handwritten:* 4061  
42 pgs

*Handwritten:* 21-1

J. M. Sparkman Jr.  
 Vegetation Management Supervisor  
 VME/AOB  
 Work: (954) 321-2253  
 Fax: (954) 321-2161

ⓐ original adjustment [REDACTED]  
 ⓑ additional adjustment [REDACTED] 21-1

**NOTICE:** This e-mail and attachments transmitted with it may contain privileged and confidential information that is solely for the use of the named addressee. If you are not the intended recipient, you are hereby notified that any review, dissemination, distribution or other use of this message or its contents and attachments are prohibited. If you received this in error, please notify the sender by reply e-mail and delete this message and destroy any copies or backups thereof.

*Handwritten:* 21-1  
170 p1

**ASPLUNDH**

708 BLAIR MILL ROAD • WILLOW GROVE, FL 13090-1784 • PHONE (215) 784-4208

PERIOD ENDING  
07/23/05

DATE OF CREDIT  
07/25/05

CREDIT NO.  
CM30H503

FOR SERVICES ASPLUNDH TREE EXPERT CO  
PERFORMED TREE TRIMMING DIVISION

TO: Florida Power & Light  
P.O. Box 14000  
Juno Beach, FL 33408-0420

3A

# Credit Memo

DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	EXTENSION	TOTAL
-------------	----------	------	------------	-----------	-------

Credit Memo to cover 2004 Storm Fuel Reimbursement

ENTERED BY: Sandra Clark DATE: 7/27/05  
 PHONE: (954) 321-2184 COMPANY CODE: 1001  
 AUTHORIZED BY: [Signature]  
 REQUIRED IF UNDER \$2500  
 SAP DOCUMENT #(9): 5105022699  
 ACCT NUMBER: 8085-97-435-661

AMOUNT OF CREDIT

ORIGINAL CREDIT MEMO

2/1-1  
1-10p1

2/1-1  
1-10p2

**ASPLUNDH** (56) ISSUE DATE 5/6/05 ISSUE DATE 5/6/05 INVOICE NO. CREDIT MEMO  
 708 BLAIR HILL ROAD • WILLOW GROVE, PA 19080-1754 • PHONE (215) 784-4200

FOR SERVICES ASPLUNDH TREE EXPERT CO.  
 PERFORMED BY: MAKE CHECK PAYABLE

TO: FLORIDA POWER & LIGHT  
 ATTN: J M SPARKMAN  
 7208 NORTHWEST 4TH STREET  
 PLANTATIN FL 33317 PLEASE SEND TO: P O BOX 827464  
 PHILADELPHIA, PA 19182-7464

Important: To insure proper credit to your account return remittance copy of invoice with your payment.

DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	EXTENSION	TOTAL
-------------	----------	------	------------	-----------	-------

**CREDITS FOR OVERPAYMENT ON 2004 STORM BILLING**

- RCN 34Q141
- RCN 34Q106
- RCN 34Q125
- RCN 34Q121
- RCN 34Q120
- RCN 34Q134
- RCN 34Q131
- RCN 34Q137

*OK TO PROCESS  
 J. Clark*



ENTERED BY: Sandra Clark DATE: 5/16/05  
 PHONE: 1954 321-2134 COMPANY CODE: 1001  
 AUTHORIZED BY: [Signature] REQUIRED IN UNDER \$2500  
 SAP DOCUMENT #(S): 5105015663  
 ACCT NUMBER: 6081-92-000-000 Loc 435 BK 061

ANY PROBLEMS? CALL 800-248-TREE TOLL FREE  
 SUE CHURCH EXT. 4355

PAY THIS AMOUNT [Redacted]

*21-1  
 1-10-01*

*21-1  
 1-10-03*

Emp Number	Emp Name	Emp Title	Emp Status	Emp Region	Emp Loc	Emp Dept	Emp Division	Emp Sub	Emp Code	Emp Date	Emp Description	Emp Remarks
3330	101	O	18	D	18	48	34Q125	8/21/2004	PREF	2 duplicate		
3330	101	O	18	D	18	48	34Q125	8/21/2004	DUPLICATE	duplicate		
3330	102	O	18	D	18	48	34Q125	8/21/2004	DUPLICATE	duplicate		
3330	103	O	18	D	18	48	34Q125	8/21/2004	DUPLICATE	duplicate		
2 timesheets due to first week conclusion of needed FPL signatures on timesheet												
4241	104	O	18	D	18	48	34Q125	8/21/2004	DUPLICATE	duplicate	175 130642 dup of 130639	
4241	104	O	18	D	18	48	34Q125	8/21/2004	DUPLICATE	duplicate	175 130642 dup of 130639	
2 timesheets due to first week conclusion of needed FPL signatures on timesheet												
4282	104	O	18	D	18	48	34Q125	8/21/2004	DUPLICATE	duplicate	175 130644 dup of 130641	
4282	104	O	18	D	18	48	34Q125	8/21/2004	DUPLICATE	duplicate	175 130644 dup of 130641	
2 timesheets due to first week conclusion of needed FPL signatures on timesheet												
7334	102	O	18	D	18	48	34Q125	8/21/2004	DUPLICATE	duplicate	175 130644 dup of 130641	
7334	102	O	18	D	18	48	34Q125	8/21/2004	DUPLICATE	duplicate	175 130644 dup of 130641	
2 timesheets due to first week conclusion of needed FPL signatures on timesheet												
8288	104	O	18	D	18	48	34Q125	8/21/2004	DUPLICATE	duplicate	175 130644 dup of 130641	
8288	104	O	18	D	18	48	34Q125	8/21/2004	DUPLICATE	duplicate	175 130644 dup of 130641	
2 timesheets due to first week conclusion of needed FPL signatures on timesheet												
8222	106	O	18	D	18	48	34Q125	8/21/2004	DUPLICATE	duplicate	175 130644 dup of 130641	
8222	106	O	18	D	18	48	34Q125	8/21/2004	DUPLICATE	duplicate	175 130644 dup of 130641	
2 timesheets due to first week conclusion of needed FPL signatures on timesheet												
8215	102	O	18	D	18	48	34Q125	8/21/2004	DUPLICATE	duplicate	175 130644 dup of 130641	
8215	102	O	18	D	18	48	34Q125	8/21/2004	DUPLICATE	duplicate	175 130644 dup of 130641	
2 timesheets due to first week conclusion of needed FPL signatures on timesheet												
8908	104	O	35	D	35	110	34Q131	8/21/2004	DUPLICATE	duplicate	175 130718	
8908	104	O	35	D	35	110	34Q131	8/21/2004	DUPLICATE	duplicate	175 130718	
Employee worked 8 hours during the week. Time from last 2 crews frozen												
8903	113	O	24	D	24	71	34Q134	8/21/2004	DUPLICATE	duplicate	175 130718	
2 timesheets due to employee confusion in properly completing timesheets												
8294	113	O	72	D	72	487	34Q117	8/21/2004	DUPLICATE	duplicate	175 130718	
8294	113	O	72	D	72	487	34Q117	8/21/2004	DUPLICATE	duplicate	175 130718	
2 timesheets due to first week conclusion of needed FPL signatures on timesheet												
8288	105	O	78	D	78	33	34Q141	8/21/2004	DUPLICATE	duplicate	175 130718	
8288	105	O	78	D	78	33	34Q141	8/21/2004	DUPLICATE	duplicate	175 130718	
2 timesheets due to first week conclusion of needed FPL signatures on timesheet & proper classification of hours												
8501	101	O	30	D	30	116	34Q118	8/21/2004	DUPLICATE	duplicate	175 130718	
8501	101	O	30	D	30	116	34Q118	8/21/2004	DUPLICATE	duplicate	175 130718	
2 timesheets due to first week conclusion of needed FPL signatures on timesheet & proper classification of hours												
4526	103	O	78	D	78	33	34Q141	8/21/2004	DUPLICATE	duplicate	175 130718	
4526	103	O	78	D	78	33	34Q141	8/21/2004	DUPLICATE	duplicate	175 130718	
2 timesheets due to first week conclusion of needed FPL signatures on timesheet & proper classification of hours												
4577	103	O	78	D	78	33	34Q141	8/21/2004	DUPLICATE	duplicate	175 130718	
4577	103	O	78	D	78	33	34Q141	8/21/2004	DUPLICATE	duplicate	175 130718	
2 timesheets due to first week conclusion of needed FPL signatures on timesheet & proper classification of hours												
4567	103	O	78	D	78	33	34Q141	8/21/2004	DUPLICATE	duplicate	175 130718	
4567	103	O	78	D	78	33	34Q141	8/21/2004	DUPLICATE	duplicate	175 130718	
2 timesheets due to first week conclusion of needed FPL signatures on timesheet & proper classification of hours												
5280	103	O	78	D	78	33	34Q141	8/21/2004	DUPLICATE	duplicate	175 130718	
5280	103	O	78	D	78	33	34Q141	8/21/2004	DUPLICATE	duplicate	175 130718	
2 timesheets due to first week conclusion of needed FPL signatures on timesheet & proper classification of hours												
8278	103	O	78	D	78	33	34Q141	8/21/2004	DUPLICATE	duplicate	175 130718	
8278	103	O	78	D	78	33	34Q141	8/21/2004	DUPLICATE	duplicate	175 130718	

ONLY FOR  
 DURING  
 WORK  
 PERIOD  
 175

2-1-1  
 1-10-14

2 timesheets due to first week confusion of needed FPL signatures on timesheet & proper classification of hours										
8241	100	8	76	38	1164	23	34Q141	8/21/2004	DUPLICATE	duplicate
8241	100	32	48	38	1167	23	34Q118	8/21/2004	DUPLICATE	duplicate
2 timesheets due to first week confusion of needed FPL signatures on timesheet & proper classification of hours										
8298	100	4	78	38	1168	23	34Q141	8/21/2004	DUPLICATE	duplicate 7AS 003913 dup of 227308
8298	100	32	48	38	1181	23	34Q118	8/21/2004	DUPLICATE	duplicate 7AS 003913 dup of 227308
2 timesheets due to first week confusion of needed FPL signatures on timesheet & proper classification of hours										
8299	100	32	48	38	1181	23	34Q118	8/21/2004	DUPLICATE	duplicate 7AS 003916 dup of 227308
8299	100	4	78	38	1168	23	34Q141	8/21/2004	DUPLICATE	duplicate 7AS 003916 dup of 227308
2 timesheets due to first week confusion of needed FPL signatures on timesheet & proper classification of hours										
8299	100	32	48	38	1168	23	34Q118	8/21/2004	DUPLICATE	duplicate 7AS 003914 dup of 227307
8299	100	4	78	38	1181	23	34Q141	8/21/2004	DUPLICATE	duplicate 7AS 003914 dup of 227307
2 timesheets due to first week confusion of needed FPL signatures on timesheet										
8219	100	0	8	0	8	38	34Q108	8/21/2004	INFR	duplicate
8219	100	0	8	0	8	38	34Q108	8/21/2004	INFR	duplicate
Employees in relation between crews incorrectly included on both crews for standby time										
8207	100	83	28	87	1171	38	34Q120	8/21/2004	DUPLICATE	duplicate
8207	100	0	0	0	0	38	34Q120	8/21/2004	DUPLICATE	duplicate
8207	100	0	0	0	0	38	34Q120	8/21/2004	DUPLICATE	duplicate
8207	100	32	28	57	1171	38	34Q120	8/21/2004	DUPLICATE	duplicate 7AS 118387 dup of 118388
2 timesheets due to employee confusion in properly completing timesheets										
8240	100	28	42	0	46	32	34Q121	8/21/2004	DUPLICATE	duplicate
Employees in relation between crews. Time from beginning of standby time										

\* COLLECTED AMOUNTS DISCUSSED W/ CARLOS SEQUEA. IN RE-REVIEWING THE TIMESHEETS, WE WERE ABLE TO IDENTIFY THE INDIVIDUAL EMPLOYEES THAT WERE DUPLICATED. OUR TOTALS MATCHED ASPLINDS.

*proposed*



27-1  
1-10 p 5



3C

**ASPLUNDH**

708 BLAIR MILL ROAD • WILLOW GROVE, PA 19090-1784 • PHONE (215) 784-4200

PERIOD SHOWS: 8-14-04 to 9-25-04    DATE OF CREDIT: 10/14/05    CREDIT NO. 440015

FOR SERVICES PERFORMED BY: ASPLUNDH TREE EXPERT COMPANY

TO  
FLORIDA POWER & LIGHT  
ATTN: J M SPARKMAN  
7200 NORTHWEST 4TH STREET  
PLANTATION, FL 33317

# Credit Memo

PERSONNEL	ALL FOREMAN	CREW NO.	65980	CUSTOMER	1880	PURCHASE ORDER		ACQUISITION NO.	
DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	EXTENSION	TOTAL				

### SETTLEMENT FOR 2004 STORM CONTRACTOR AUDIT BY FPL:

Included in this audit were seven pay periods covering duplicate timesheet numbers, 8-14, 8-21, 8-28, 9-4, 9-11, 9-18 & 9-25-2004

The same storm timesheet number appears on two separate week endings.

- TS# 051667 paid on RCN# 33Q149(8-14-04) & 34Q119(8-21-04)
- TS# 058228 paid on RCN# 38Q140(9-18-04) & 39Q120(9-25-04)
- TS# 075000 paid on RCN# 38Q120(9-18-04) & 39Q114(9-25-04)
- TS# 085137 paid on RCN# 35Q117(8-28-04) & 36Q127(9-4-04)
- TS# 103778 paid on RCN# 38Q135(9-18-04) & 39Q118(9-25-04)
- TS# 164217 paid on RCN# 33Q148(8-14-04) & 34Q122(8-21-04)

ENTERED BY: DONNA WILCOX    DATE: 10/17/05  
 PHONE: 554-321-2078    COMPANY CODE: 1001  
 AUTHORIZED BY: [Signature]  
 REQUIRED IF UNDER \$2500

SAP DOCUMENT # (SI): 5105030459  
 ACCT NUMBER: 8080-92-000-000-089-661

AMOUNT OF CREDIT

21-1  
1-PP1  
21-1  
1-10/16



J M Sparkman  
10/16/2005 12:13 AM

To: Donna J Wilcox/PS/FPL@FPL  
cc: Peter Mckirdy/PS/FPL@FPL, Jose J Rodriguez/CS/FPL@FPL, Jim  
Ruitg/PS/FPL@FPL  
Subject: Credit Memo for 2004 Storm Invoicing

Please process this credit memo to work order 8085-02-000-00-0 EAC 681 Location 089 (per Rob Adams). Please attach this note as part of the backup for this credit. Thanks.

----- Forwarded by J M Sparkman/PS/FPL on 10/16/2005 12:11 AM -----



Jim Hines  
<jhines@Asplundh.com>  
10/14/2005 02:19 PM

To: "Peter\_Mckirdy@fpl.com" <Peter\_Mckirdy@fpl.com>  
cc: "J\_M\_Sparkman@fpl.com" <J\_M\_Sparkman@fpl.com>  
"Jose\_J\_Rodriguez@fpl.com" <Jose\_J\_Rodriguez@fpl.com>  
"Eugene Wyatt" <EWYATT@Asplundh.com>, "Matt Asplundh"  
<matt@Asplundh.com>, "George Lioct" <glcoct@Asplundh.com>, "Lisa  
Lamberton" <lisa@asplundh.com>, "Sue Church"  
<schur@Asplundh.com>, "Tom McGuire" <tom@Asplundh.com>  
Subject: Credit Memo for 2004 Storm Invoicing

Peter:

As per our discussion attached is the credit memo to resolve the duplicate timesheet issue for the Hurricane invoicing of 2004. The total amount of the credit is [redacted]. Please let us know how you would like to apply the credit and we will make this adjustment. You can contact Sue Church at 215-784-4355 when you have made this decision and she will complete the transaction.

It is our understanding that this brings to a close the review of the 2004 Hurricane storm invoicing. We appreciate FPL's cooperation in this process and note that we have modified our processes based on lessons learned throughout the audit to prevent a recurrence of issues in 2005.

As always if there is anything else you require please give me a call.

Best Regards,

Jim Hines  
Manager of Corporate Administration  
Asplundh Tree Expert Co.

*PO - EAST area per  
J.M. Sparkman*

<<FPL 2004 STORM CREDIT MEMO-2.xls>>



FPL 2004 STORM CREDIT MEMO-2.

*2/1  
1-10-07*

1  
2  
3  
4  
5

Florida Power & Light  
Storm Damage Cost Recvr Supp.  
AUS #05-292-4-1 Dkt #060038-EI  
TYE 12/31/2005

Title Wilma 406-612

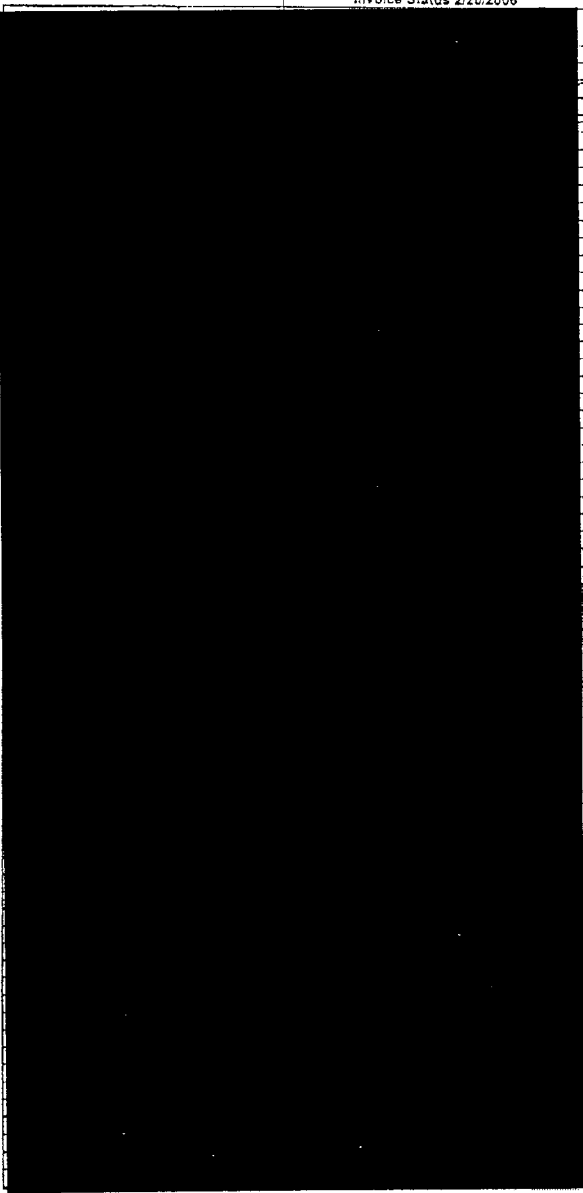
*2/10/06* *KW 10/6*  
*3/18/06*

6  
7  
8  
9

Foreign Utility Storm Assistance to FPL  
Invoice Status for Hurricane Wilma

Staff Storm Audit - 2004/2005  
Supplemental Request No. 9  
Invoice Status 2/20/2006

11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40  
41  
42  
43  
44  
45  
46  
47  
48  
49  
50  
51  
52  
53  
54  
55  
56  
57  
58  
59  
60  
61  
62  
63  
64  
65  
66  
67  
68  
69  
70  
71  
72  
73  
74  
75  
76  
77



*PAID invoice*  
*Actual Invoice \$3,531,202*

*PAID invoice*

*x Paid by cash vouchers*

*PAID invoice*

*Revised to company invoice. Invoices provided on CD in response to DR# 9*

*Σ of X = \$2,747,440*



*27473440*

*102143652*

*Verified 26.9% of actual cost*

\* To date only one final invoice has been submitted and paid. Preliminary invoices usually total 90% of the final billed amount.

1  
2  
3  
4  
5

Florida Power & Light  
Storm Damage Cost Recvr Supp.  
AUS #05-292-4-1 Dkt #050038-E1  
TYE 12/31/2005

*KLJ/166*  
*3/8*

Title *Katrina Storm Cost*

6  
7  
8

Staff Storm Audit - 2004/2005 Supplemental Request No. 9  
**Foreign Utility Storm Assistance to FPL**  
**Invoice Status for Hurricane Katrina**

9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25

Utility	RPM Estimate	Invoice Status 2/20/2006			
		Paid	Invoiced Not Paid	Not Invoiced	
Total		\$ 13,679,475	\$ 7,396,970	\$ 3,846,137	\$ 2,846,755

\* To date only one final invoice has been submitted and paid. Preliminary invoices usually total 90% of the final billed amount

*X Reworked to company invoices  
Invoices provided on CD in  
response to DE #9*

$\Sigma X = \$3,956,399$

$\frac{\$3,956,399}{\$13,679,475} = 28.9\%$  of estimated cost

*Verified*

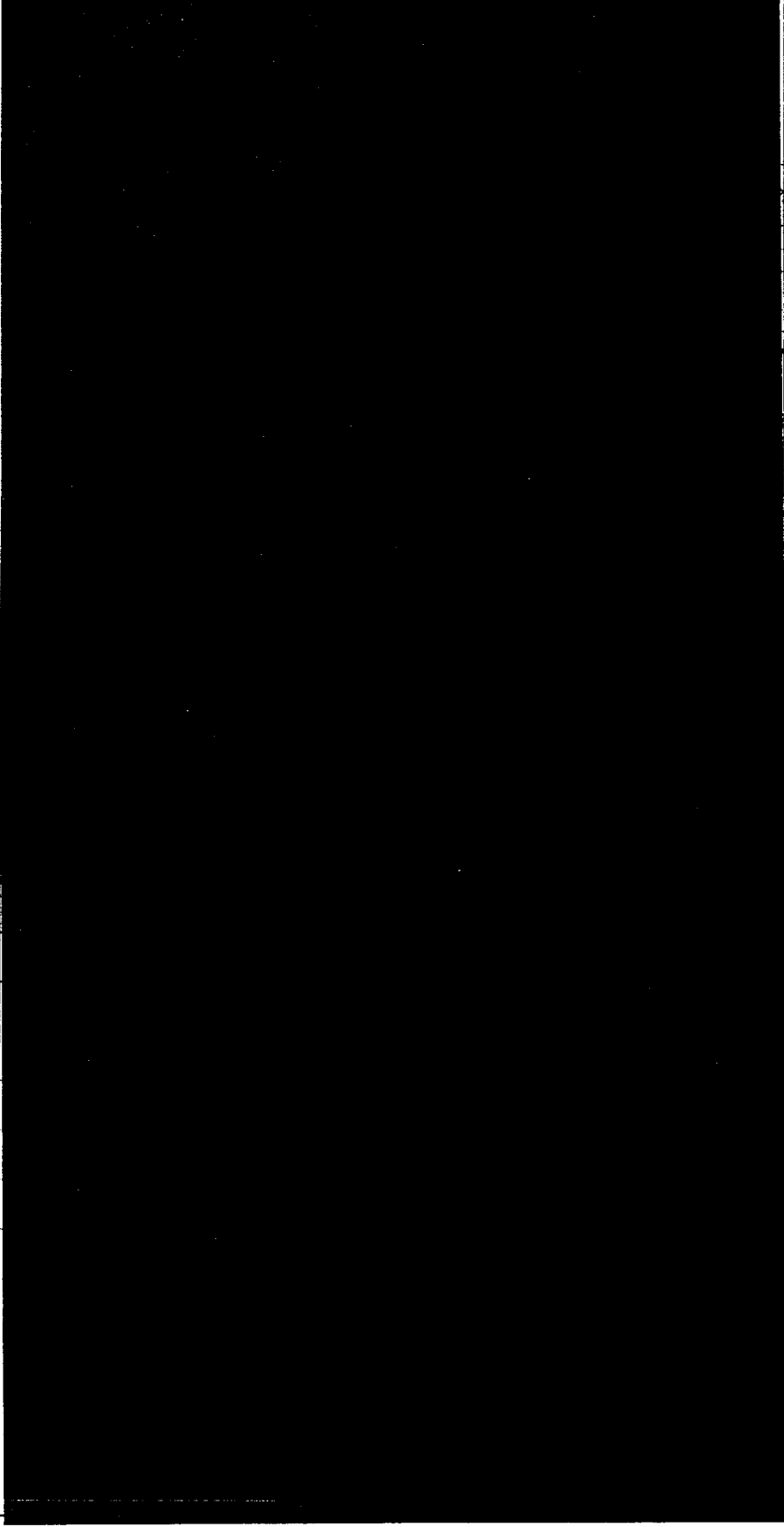
*44-1*  
*1-1*

<i>SWR</i>	<i>(FBI)</i>	<i>DE #9</i>	<i>3/4</i>	<i>2/2</i>
------------	--------------	--------------	------------	------------

(19)

HURRICANE KATRINA PHASE 3 CONTRACTOR ESTIMATE

35 34 33 32 31 30 29 28 27 26 25 24 23 22 21 20 19 18 17 16 15 14 13 12 11 10 9 8 7 6 5 4 3 2 1



**CONFIDENTIAL**

X About Sample

24-1  
2

11/11/05

Title Katrina Contract Est  
Florida Power & Light  
Storm Damage Cost Recur Supp  
AUS #05-292-4-1 DM #050038-EI  
TYE 12/31/2005

2/10/05

Ku  
Bridg

TOTAL INVOICE BALANCE BY COMPANY

Total Invoice    Amount Paid    Audit Sample    % Sampled

TOTAL INVOICE BALANCE BY COMPANY	Total Invoice	Amount Paid	Audit Sample	% Sampled
ASPLUNDH CONSTRUCTION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
DILLARD SMITH	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PAR ELECTRICAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PIKE ELECTRIC	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
WILCO ELECTRICAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL BALANCE BY COMPANY	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Audit sample of contractor invoices was not reconcile to contractor estimate schedule because of timing differences between schedule 4/23/05 and response to DR# 9 2/17/06. Company response included invoices received after 4/23/05.

241/3-191

2/24/06  
 The above schedule and following invoice schedules were compiled from files given to the audit staff in response to DR# 9. The company requested confidential treatment for all files. The CD was returned to the company.

52.66% of vendor invoices sampled were reconciled to supporting documentation. No problems were noted. No further work needed in this area.

[Signature]

241/3-191

Vendor	Invoice #	Invoice Date	Total Invoice	Amount Paid	Doc#
ASPLUNDH CONSTRUCTION	36P028				5001504028
ASPLUNDH CONSTRUCTION	35P046				5001503966
ASPLUNDH CONSTRUCTION	36P031				5001503967
ASPLUNDH CONSTRUCTION	35P031				5001503969
DILLARD SMITH	669189				5001526772
DILLARD SMITH	669179				5001493398
DILLARD SMITH	669181				5001529589
DILLARD SMITH	669177				5001528545
DILLARD SMITH	669190				5001507784
DILLARD SMITH	669190				5001528549
DILLARD SMITH	669178				5001493400
PAR ELECTRICAL	102509071				5001511097
PAR ELECTRICAL	102510059-EQUIPMENT				5001529591/5001530992/5001530993
PIKE ELECTRIC	701447				5001513453
PIKE ELECTRIC	704906				5001513454
PIKE ELECTRIC	704761				5001513436
PIKE ELECTRIC	701347				5001501333
PIKE ELECTRIC	704726				5001513347
PIKE ELECTRIC	701294				5001513730
PIKE ELECTRIC	704732				5001513349
PIKE ELECTRIC	700052				5001513514
PIKE ELECTRIC	700694				5001513456
PIKE ELECTRIC	700598				5001513440
PIKE ELECTRIC	699786				5001513211/5001513337/5001513340
PIKE ELECTRIC	701291				5001515738
PIKE ELECTRIC	703822				5001538660
PIKE ELECTRIC	704788				5001513455
PIKE ELECTRIC	701344				5001513508
WILCO ELECTRICAL	ST835				5001486571
WILCO ELECTRICAL	ST870-A				5001488692
WILCO ELECTRICAL	ST848				5001486570
WILCO ELECTRICAL	ST834				5001486533
WILCO ELECTRICAL	ST828				5001488695
Sample					
ASPLUNDH CONSTRUCTION	36P025				5001503968
ASPLUNDH CONSTRUCTION	37P023				5001504024
ASPLUNDH CONSTRUCTION	35P045				5001503970
ASPLUNDH CONSTRUCTION	783916				5105031650
ASPLUNDH CONSTRUCTION	763915				5105031640
ASPLUNDH CONSTRUCTION	1				5001510099
ASPLUNDH CONSTRUCTION	2				5001510192
DILLARD SMITH	669192				5001529590
DILLARD SMITH	669208				5001539604
PAR ELECTRICAL	1511009				5001592935
PIKE ELECTRIC	700685				5001513507
PIKE ELECTRIC	701346				5001513606
PIKE ELECTRIC	704905				5001513435
PIKE ELECTRIC	701345				5001513511
PIKE ELECTRIC	704542				5001513944
PIKE ELECTRIC	700339				5001513615
PIKE ELECTRIC	701351				5001513610
PIKE ELECTRIC	699788				5001513729
PIKE ELECTRIC	699934				5001515826
PIKE ELECTRIC	704906				5001513434
PIKE ELECTRIC	704907				5001513431
PIKE ELECTRIC	700345				5001513612
PIKE ELECTRIC	704733				5001513459
PIKE ELECTRIC	702868				5001515821
PIKE ELECTRIC	704627				5001513452
PIKE ELECTRIC	704910				5001513430
PIKE ELECTRIC	704843				5001513439
PIKE ELECTRIC	699902				5001513334/5001513336/5001513339
PIKE ELECTRIC	700320				5001513441
PIKE ELECTRIC	704731				5001513348
PIKE ELECTRIC	704787				5001513503
PIKE ELECTRIC	704719				5001513345
PIKE ELECTRIC	704747				5001513438
PIKE ELECTRIC	700648				5000145171

24/1  
 3-1 P-

Vendor	Invoice #	Invoice Date	Total Invoice	Amount Paid	Doc#
PIKE ELECTRIC	702863				5001513432
PIKE ELECTRIC	702864				5001513383
PIKE ELECTRIC	704628				5001513433
PIKE ELECTRIC	600385				
PIKE ELECTRIC	700747				5001513437
PIKE ELECTRIC	704629				5001513343
PIKE ELECTRIC	702867				5001513380
PIKE ELECTRIC	701349				5000145107
PIKE ELECTRIC	704662				5001513388
PIKE ELECTRIC	699833				5001513382
PIKE ELECTRIC	708373				5001513386
PIKE ELECTRIC	702869				5001513351
PIKE ELECTRIC	704625				5001513389
PIKE ELECTRIC	704909				5001513384
PIKE ELECTRIC	704789				5001513367
PIKE ELECTRIC	700740				5001513346
PIKE ELECTRIC	700744				5001513350
PIKE ELECTRIC	700741				5001518946
PIKE ELECTRIC	700746				5001521899
PIKE ELECTRIC	700745				6001521416
PIKE ELECTRIC	704623				5001518142
PIKE ELECTRIC	704624				5001516130
PIKE ELECTRIC	704921				5001516234
PIKE ELECTRIC	704753				5001516097
PIKE ELECTRIC	700737				5001516301
PIKE ELECTRIC	704760				5001518949
PIKE ELECTRIC	700341				5001521897
PIKE ELECTRIC	704762				5001518948
PIKE ELECTRIC	700343				5001518727
PIKE ELECTRIC	704749				5001519024
PIKE ELECTRIC	700342				5001521853
PIKE ELECTRIC	700928				5001521715
PIKE ELECTRIC	703924				5001516303
PIKE ELECTRIC	700338				5001521856
PIKE ELECTRIC	702865				5001516300
PIKE ELECTRIC	700318				5001518911
PIKE ELECTRIC	708366				5001516275
PIKE ELECTRIC	704754				5001518951
PIKE ELECTRIC	708370				5001517583
PIKE ELECTRIC	700960				5001521892
PIKE ELECTRIC	704757				5001518945
PIKE ELECTRIC	703920				5001516334
PIKE ELECTRIC	704764				5001518943
PIKE ELECTRIC	700831				5001521788
PIKE ELECTRIC	700821				5001518302
PIKE ELECTRIC	700697				5001521406
PIKE ELECTRIC	704922				5001516238
PIKE ELECTRIC	704763				5001530497;5001530608;5001530513
PIKE ELECTRIC	700829				5001521784
PIKE ELECTRIC	701452				5001518309
PIKE ELECTRIC	700743				5001517509
PIKE ELECTRIC	704841				5001516263
PIKE ELECTRIC	704725				5001515852;5001517471;5001517533
PIKE ELECTRIC	704923				5001516258
PIKE ELECTRIC	700130				5001521821
PIKE ELECTRIC	701296				5001516311
PIKE ELECTRIC	701451				5001516310
PIKE ELECTRIC	700742				5001518947
PIKE ELECTRIC	704763				5001518125
PIKE ELECTRIC	704789				5001518184;5001517470
PIKE ELECTRIC	699906				5001517528
PIKE ELECTRIC	701290				5001516332
PIKE ELECTRIC	704784				5001516127
PIKE ELECTRIC	704717				5001515948
PIKE ELECTRIC	700135				5001520967
PIKE ELECTRIC	700131				5001521719
PIKE ELECTRIC	700955				5001521361
PIKE ELECTRIC	701289				5001516333
PIKE ELECTRIC	701293				5001521687
PIKE ELECTRIC	704836				5001516228
PIKE ELECTRIC	700133				5001520962
PIKE ELECTRIC	708371				5001517581
PIKE ELECTRIC	706375				5001516297
PIKE ELECTRIC	704718				5001515842
PIKE ELECTRIC	700925				5001521686

29-1  
3-18-3



Vendor	Invoice #	Invoice Date	Total Invoice	Amount Paid	Doc#
PIKE ELECTRIC	704838				5001518230
PIKE ELECTRIC	704665				5001518149
PIKE ELECTRIC	708369				5001518277
PIKE ELECTRIC	699903				5001518307
PIKE ELECTRIC	704750				5001518023
PIKE ELECTRIC	704782				5001518022
PIKE ELECTRIC	704757				5001518950
PIKE ELECTRIC	708372				5001518295
PIKE ELECTRIC	700927				5001521700
PIKE ELECTRIC	704675				5001518628
PIKE ELECTRIC	704925				5001518241
PIKE ELECTRIC	704926				5001524599
PIKE ELECTRIC	700319				
PIKE ELECTRIC	699911				5001518338
PIKE ELECTRIC	701288				5001518335
PIKE ELECTRIC	700924				5001521691
PIKE ELECTRIC	700950				5001518909
PIKE ELECTRIC	704690				5001518183
PIKE ELECTRIC	702866				5001521735
PIKE ELECTRIC	704748				5001518025
PIKE ELECTRIC	704833				5001517592
PIKE ELECTRIC	700951				5001518908
PIKE ELECTRIC	700649				5001521742
PIKE ELECTRIC	700930				5001521771
PIKE ELECTRIC	700961				5001518905
PIKE ELECTRIC	700959				5001518906
PIKE ELECTRIC	704751				5001518148
PIKE ELECTRIC	704677				5001518942
PIKE ELECTRIC	700662				5001518910
PIKE ELECTRIC	699905				5001518305
PIKE ELECTRIC	699908				5001518304
PIKE ELECTRIC	704755				5001518100
PIKE ELECTRIC	704759				5001518106
PIKE ELECTRIC	699907				5001517526
PIKE ELECTRIC	699914				5001517527
PIKE ELECTRIC	700653				5001521828
PIKE ELECTRIC	704928				5001521818
PIKE ELECTRIC	699910B				5001539628
PIKE ELECTRIC	700125				5001521789
PIKE ELECTRIC	700132				5001521813
PIKE ELECTRIC	699910A				5001539627
PIKE ELECTRIC	704670				5001518026
PIKE ELECTRIC	700136				5001520968
PIKE ELECTRIC	700748				5001518281
PIKE ELECTRIC	699912				5001518337
PIKE ELECTRIC	701292				5001521826
PIKE ELECTRIC	700129				5001521823
PIKE ELECTRIC	708363				5001518267
PIKE ELECTRIC	708368				5001517585
PIKE ELECTRIC	700956				5001518907
PIKE ELECTRIC	704625				5001518031
PIKE ELECTRIC	704831				5001518185
PIKE ELECTRIC	704832				5001518188
PIKE ELECTRIC	704834				5001518187
PIKE ELECTRIC	704837				5001518227
PIKE ELECTRIC	700134				5001520966
PIKE ELECTRIC	704663				5001518143
PIKE ELECTRIC	704664				5001518147
PIKE ELECTRIC	704671				5001518150
PIKE ELECTRIC	704672				5001518151
PIKE ELECTRIC	704673				5001518182
PIKE ELECTRIC	704669				5001519027
PIKE ELECTRIC	704668				5001519028
PIKE ELECTRIC	704667				5001519029
PIKE ELECTRIC	704666				5001519030
PIKE ELECTRIC	700656				5001521884
PIKE ELECTRIC	700671				5001517722
PIKE ELECTRIC	700674				5001517711
PIKE ELECTRIC	700662				5001517508
PIKE ELECTRIC	704681				5001518734
PIKE ELECTRIC	704683				5001518720
PIKE ELECTRIC	704756				5001517724
PIKE ELECTRIC	700926				5001517596
PIKE ELECTRIC	702870				5001517501
PIKE ELECTRIC	700651				5001518121

29-1  
3-19-14

Vendor	Invoice #	Invoice Date	Total Invoice	Amount Paid	Doc#
PIKE ELECTRIC	704782				5001517497
PIKE ELECTRIC	704785				5001518783
PIKE ELECTRIC	699913				5001516336
PIKE ELECTRIC	704748				5001518754
PIKE ELECTRIC	700670				5001518364
PIKE ELECTRIC	700653				5001517917
PIKE ELECTRIC	704664				5001517828
PIKE ELECTRIC	704674				5001517824
PIKE ELECTRIC	700654				5001517710
PIKE ELECTRIC	700668				5001518256
PIKE ELECTRIC	700655				5001518109
PIKE ELECTRIC	704678				5001518738
PIKE ELECTRIC	704844				5001517858
PIKE ELECTRIC	704848				5001517906
PIKE ELECTRIC	700661				5001518257
PIKE ELECTRIC	704860				5001517905
PIKE ELECTRIC	700657				5001518009/5001518032/5001518039
PIKE ELECTRIC	704827				5001518533
PIKE ELECTRIC	700657				5001517846
PIKE ELECTRIC	700658				5001518253
PIKE ELECTRIC	704845				5001518528
PIKE ELECTRIC	704854				5001517878
PIKE ELECTRIC	704846				5001518532
PIKE ELECTRIC	708364				5001518753
PIKE ELECTRIC	704924				5001518243
PIKE ELECTRIC	704758				5001518756
PIKE ELECTRIC	704766				5001518759
PIKE ELECTRIC	704856				5001517861
PIKE ELECTRIC	704847				5001518831
PIKE ELECTRIC	700344				5001517763
PIKE ELECTRIC	700673				5001518366
PIKE ELECTRIC	700659				5001518353
PIKE ELECTRIC	700654				5001518235
PIKE ELECTRIC	700958				5001517926
PIKE ELECTRIC	700652				5001518113
PIKE ELECTRIC	704680				5001518736
PIKE ELECTRIC	704830				5001518784
PIKE ELECTRIC	708326				
PIKE ELECTRIC	704576				5001517834
PIKE ELECTRIC	700649				5001517729
PIKE ELECTRIC	704679				5001517830
PIKE ELECTRIC	700660				5001517689
PIKE ELECTRIC	700738				5001517775
PIKE ELECTRIC	704849				5001517859
PIKE ELECTRIC	704682				5001518730
PIKE ELECTRIC	704652				5001517893/5001517900/500151790
PIKE ELECTRIC	700647				5001517732/5001517735/5001517737
PIKE ELECTRIC	708354				5001517866
PIKE ELECTRIC	717950				5001530385
PIKE ELECTRIC	708355				5001517853
PIKE ELECTRIC	708353				5001517504
PIKE ELECTRIC	708356				5001517852
PIKE ELECTRIC	708357				5001517529
PIKE ELECTRIC	708359				5001517803
PIKE ELECTRIC	704851				5001517573
PIKE ELECTRIC	704785				5001518044
PIKE ELECTRIC	700340				5001517572
PIKE ELECTRIC	708352				5001517564
PIKE ELECTRIC	700739				5001518537
PIKE ELECTRIC	708360				5001517530
PIKE ELECTRIC	704853				5001517578
PIKE ELECTRIC	704855				5001517374
PIKE ELECTRIC	704134				
PIKE ELECTRIC	701350				5001517576
PIKE ELECTRIC	708365				5001516270
PIKE ELECTRIC	708358				5001517531/5001517563/5001517562
PIKE ELECTRIC	721001				
PIKE ELECTRIC	708361				5001517566
PIKE ELECTRIC	703980				5001517571
PIKE ELECTRIC	704835				5001517575
PIKE ELECTRIC	704726				5001517568
PIKE ELECTRIC	704729				5001517568
PIKE ELECTRIC	704730				5001517570
PIKE ELECTRIC	699904				5001536581
PIKE ELECTRIC	721744				

24-1  
3-11-15

CONFIDENTIAL



6470

Handwritten notes: 12/17, 12/18, 12/19

Handwritten note: 3-1/11

TOTAL INVOICE POPULATION

Vendor #	Invoice #	Invoice Date	Total Invoice	Amount Paid	Doc#
PK&E ELECTRIC	708302	7/17/70			5001547565
PK&E ELECTRIC	704727	717670			5001497044
PK&E ELECTRIC	70830-2				50015521982
PK&E ELECTRIC	ST631				5001488633
PK&E ELECTRIC	ST643				5001486932
PK&E ELECTRIC	ST645				5001486798
PK&E ELECTRIC	ST692				5001486139
PK&E ELECTRIC	ST642				5001488230
PK&E ELECTRIC	ST680				5001488590
PK&E ELECTRIC	ST650				5001488691
PK&E ELECTRIC	ST653				5001486793
PK&E ELECTRIC	ST651				5001488694
PK&E ELECTRIC	ST666				5001488685
PK&E ELECTRIC	ST685				5001488174
PK&E ELECTRIC	ST698				5001488095
PK&E ELECTRIC	ST698				5001488078
PK&E ELECTRIC	ST670-B				5001488601
PK&E ELECTRIC	ST672				5001488674
PK&E ELECTRIC	ST657				5001488092
PK&E ELECTRIC	ST686				5001488608
PK&E ELECTRIC	ST687				5001488619
PK&E ELECTRIC	ST674				5001488173
PK&E ELECTRIC	ST644				5001486669
PK&E ELECTRIC	ST676				5001488640
PK&E ELECTRIC	ST654				5001488689
PK&E ELECTRIC	ST655				5001488171
PK&E ELECTRIC	ST659 NIGHTS				5001486172
PK&E ELECTRIC	ST699 NIGHTS				5001488875
PK&E ELECTRIC	ST671				5001488598
PK&E ELECTRIC	ST675 NIGHTS				5001488672
PK&E ELECTRIC	ST685 NIGHTS				5001488131
PK&E ELECTRIC	ST697				5001488122
PK&E ELECTRIC	ST646				5001488679
PK&E ELECTRIC	ST649				5001486170
PK&E ELECTRIC	ST660				5001488168
PK&E ELECTRIC	ST678				5001488633
PK&E ELECTRIC	ST626				5001488681
PK&E ELECTRIC	ST633				5001488688
PK&E ELECTRIC	ST662				5001488050
PK&E ELECTRIC	ST638				5001488187
PK&E ELECTRIC	ST630				5001488890
PK&E ELECTRIC	ST677				5001488639
PK&E ELECTRIC	ST679				5001488636
PK&E ELECTRIC	ST665				5001488579
PK&E ELECTRIC	ST681				5001785140
PK&E ELECTRIC	ST625				5001488165
PK&E ELECTRIC	ST632				5001488617
PK&E ELECTRIC	ST629				5001488452
PK&E ELECTRIC	ST693				5001488018
PK&E ELECTRIC	ST627				5001488099
PK&E ELECTRIC	ST647				5001488059
PK&E ELECTRIC	ST637				5001488164
PK&E ELECTRIC	ST639				5001488152

Florida Power & Light  
 Storm Damage Cost Recov Supp.  
 AUS #05-292-4-1 DI #060038-EI  
 TVE 12/31/2005  
 KATRINA-CREDIT #1  
 KATRINA-ADVANCE #1  
 THE: KATIE SAC 660/662

Handwritten: 3/8/06, 3/1/06

9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28

q. Follow up to Request 33

Provide the entry which records the \$2.5 and the source (bid, etc.).

Provide more source documentation for [redacted] (calculations used for the estimate). Is there a contract for this yet? Kathy's wp for accruals showed 2 debits and 2 credits for [redacted] (therefore, no effect). Please explain.

A. The original \$7.9M estimate provided was an engineering grade estimate that was developed from the following file titled "Wilma Phase 3 Estimate revised 11-29-05.xls"



Wilma Phase 3 Estimate revised 11-29-05

Note: The \$7.9M estimate is total on the Rollup Sheet in cell L-370.

The original engineering grade estimate was updated as bids and actual costs occurred. This information is incorporated into the following file titled "Wilma Phase 3 official for 9179 cost track 1-3-06.xls"



Wilma Phase 3 official for 9179 cost track 1-3-

Some of the significant differences (\$2.5M increase) between the two files can be grouped in the following labor categories.

Original Engr.  
 Estimate 11-29-05    Delta

Labor Category	Lowest Bidder	Original Engr. Estimate 11-29-05	Delta
[redacted]	[redacted]	[redacted]	[redacted]

\$2,498,026

Note 1: 1/3 of the spacer-damper per project was awarded to AIR-2.  
 Note 2: 2/3 of the spacer-damper per project was awarded to Southeast Power Corporation  
 Note 2: The spacer-damper portion was excluded from the rebuild labor portion of Irby Construction Company's bid.

Other bids 593,712, 963,160  
 252/12    252/12

25-2  
 1

P 1

1  
2  
3  
4  
5

Florida Power & Light  
Storm Damage Cost Recv. Equip.  
AUS #05-292-4-1 Dkt #060032-El  
TYE 12/31/2005

KW/bk  
3/19/05

Title: [Redacted]

6  
7  
8  
9  
10

Florida Power & Light Company  
Docket No. 060032-El  
Staff Storm Audit - 2004/2005 Supplemental Requests  
Request No. 25  
Page 1 of 1

11  
12

a. Follow up- Request 7 #2

13  
14  
15

1. The bid from Winco Inc. for Space Damper appears to be lower than the bids from Air2 and SouthEast Power Company. Please explain. The bid was awarded 1/3- Air2 and 2/3 SouthEast.

16  
17  
18  
19  
20

A. Background

The original bid for the installation of the dampers on the Corbett-Conservation 500kV line was from Irby Construction and was included in their total bid price to rebuild the line. The bid for the rebuild was [Redacted], of which [Redacted], was for the installation of the spacer dampers.

At about the same time we were bidding the rebuilt project, we were also bidding [Redacted] reinsulate project. Since we felt that the bid for the spacer dampers appeared high, we asked we asked the two contractors that were in the process of bidding on the reinsulate project Air2 and Southeast Power (SEP), plus Winco, for a price to [Redacted] bids were as follows:

21  
22  
23  
24  
25  
26  
27  
28

When clearances are limited, the quickest way to reinsulate 500kV structures is using a helicopter. However, when line clearances are not available or revoked, the standby time for the helicopter and the [Redacted] Since the clearance days available for the reinsulate project were limited, we knew that neither contractor could perform all the reinsulate work. Therefore, we awarded the reinsulate work to Air2 and SEP. The majority of the reinsulate project, located in Palm Beach County, was awarded to SEP. The rest of the reinsulate project, which was located in Broward, was awarded to Air2.

29  
30  
31  
32  
33  
34  
35

Why was the spacer damper installation split?

The benefit of awarding the spacer damper installation to SEP and Air2, the same contractors that were awarded the reinsulate project, was that they could work on the spacer dampers whenever clearances on the reinsulate project were not available. This would avoid the high cost of helicopter and crew standby time.

36  
37  
38  
39  
40  
41  
42  
43  
44  
45

[Redacted]

CONFIDENTIAL

SEP  
P3

Recy 7-2

1 November 11, 2005

2 Florida Power & Light  
3 700 Universe Blvd.  
4 Juno Beach, FL 33408  
5 Attn: Mr. Jose Coto

Fax # 561-694-3610

6 Re: FP&L  
7 Corbett - Conservation 500kV Transmission Line Foundations  
8 Palm Beach County, FL

9 Dear Jose,

10 This is our quotation for the installation of drilled shaft foundations on the above referenced project. We  
11 request compensation as follows:

12 <u>Structure</u>	13 <u>Description</u>	14 <u>Quantity</u>	15 <u>Unit Price</u>	16 <u>Extensions</u>
17 500kV	18 66" diam. X 29'	19 24	20 [REDACTED]	21 [REDACTED]
22 Total Estimated Contract				23 [REDACTED]

252  
1

15 It is our understanding that all spoils excavated on FP&L projects are to be stockpiled for testing, and then  
16 hauled away by others. We will provide and place the necessary reinforcing steel and concrete. Anchor bolts to be  
17 supplied by others. We set anchor bolts. We have included a backhoe to stockpile the excavated material on site.  
18 We have not included the costs associated with night work in this quotation. We have not included  
19 sidewalk/concrete/curb repair, seeding/sodding or clearing/grubbing in this quotation. Access to the drilling  
20 locations for conventional drilling equipment and concrete trucks to be provided by others. Overhead and  
21 underground obstructions (i.e. utilities, stumps, boulders, etc.) to be cleared by others prior to beginning work.  
22 Clearing of utilities by others includes hand digging if utilities are indicated by the locator service. We request an  
23 additional [REDACTED] to hand dig to locate underground obstructions. Traffic control (lane closures) by  
24 others, if required. Survey and layout is to be provided by others. Overhead obstructions (i.e. utilities, transmission,  
25 distribution, ect.) to be cleared (i.e. poles leaned, wires spread, etc.) by others prior to beginning work. Reliable  
26 Constructors, Inc. is not responsible for the identification, removal or disposal of any hazardous or contaminated  
27 materials encountered during construction. We request an additional 3% of the final contract amount to provide a  
28 payment, or performance bond.

We appreciate the opportunity to be of service on this project. If you should have any questions regarding this or other matters, please do not hesitate to contact our office.

Sincerely,

Joseph P. Hamilton  
Vice President

25-2  
1-1

P1

FLORIDA POWER & LIGHT COMPANY

TWO 9179-92-465  
Corbett-Conservation 500kV  
Caisson Foundations

7-2

LUMP SUM BID FORM

6 The undersigned proposes to furnish all tools, labor, supervision, equipment, services and materials (materials other  
7 than those furnished by FPL) for the proper completion of this project. This job shall be worked in accordance with  
8 the drawings, conditions, requirements and instructions covered in the Specifications and Instructions Book bearing  
9 the above title and dated November 2005.

10 Install 24 new foundations for the Corbett-Conservation 500kV line rebuild.

11 Total Lump Sum Bid Price For a Completion Date of 1/20/2006

[Redacted]

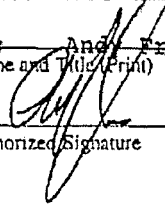
25-2  
1

Total Lump Sum Bid Price For a Completion Date of \_\_\_\_\_  
(Supply Date for Most Reasonable Cost)

\$ N/A

The following price is to be included in the "Total Lump Sum Bid Prices" above. Please itemize the following costs:

Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

Graves Construction Services		Andy Fryslic	
Company		Name and Title (Print)	
803 471-3353			
Phone Number	Date	Authorized Signature	

25-2  
1-2 P1

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11

1. Changes in Scope

In accordance with the General Conditions for Contract Work (11/02), changes in scope may be requested by FPL per Section 25.3 as Lump Sum work (Method A), Unit work (Method B), or Actual Field Cost (Method C).

Please detail your pricing for each of the below listed payment methods:

For Purchase Order price changes requested by FPL to be in accordance with Section 35.0, Method C (Actual Field Cost) of the General Conditions for Contract Work (dtd. 11/02), provide your applicable Composite Rate which includes labor per manhour (up to and including Foreman) for work performed during a standard workday, and which includes the cost of standard equipment for the type of job detailed herein:

[Redacted]

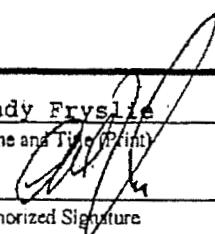
Where you have an existing Contract with Time and Equipment rates which govern Changes in Scope against Lump Sum Purchase Orders, the rates covered in the Contract, where in effect at time of the change in scope, shall prevail.

FPL approved additional subcontracted work, leased or rented equipment and any material that contractor may provide will be paid at contractor's cost plus 5%.

2. Standby Rate

Same as Item III above, except that this rate is for non-working time determined to be non-productive due to circumstances beyond the Contractor's control and properly chargeable to FPL. Standby time will not be charged when the Contractor is able to perform other work. Prior concurrence by the FPL Company Representative is required for compensation of lost time.

\$ 522.00

Andy Fryslic  
Name and Title (Print)  
  
Authorized Signature

25-2  
1-2 P2



1 The undersigned acknowledges that he has the following Controlled Bid Documents to bid and administer the subject project.

2 CONTROLLED BID DOCUMENTS

- 3 Safe & Secure Workplace Policy for Suppliers  
4 Safety Operating Plans and Requirements (Operating Procedures for  
5 Installing Personal Protective Grounds on Overhead Transmission Conductors)  
6 Operating Procedures for Installing Personal Protective Grounds on  
7 Overhead Primary Distribution Conductors  
8 Power Delivery Contractor Guidelines for the Prebid Safety Assessment Form  
9 General Conditions for Contract Work  
10 General Instructions for Transmission Line  
11 Construction by Contractor Construction Forces  
12 Technical Specifications

REVISION NO; DATE

09/09/98

10/31/97

01/94

7/08/98

06/10/05

Rev. 04/17/98

8/97 NOTE CORRECTION\*

13 Transmission Labor Units

14 \*LABOR UNIT #8401 SHOULD READ: [REDACTED]

15

Transmission Installation Specifications,

Transmission Material Specifications

Transmission Structure Standards - Volume 1

Transmission Structure Standards - Volume 2

Standard Material Catalog, Transmission Overhead & UG

Rev. 11/1/03

Rev. 06/21/02

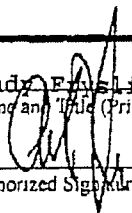
Rev. 07/1/03

Rev. 06/21/02

Rev. 12/15/02

The Bidder must verify that he has the above documents in his set of Controlled Bid Documents. In addition, the bidder must verify that he has the latest revisions, as shown: If there are no discrepancies, the bidder shall so state by writing "NONE" below.

Discrepancies:

Andy Enslie  
Name and Title (Print)  
  
Authorized Signature

25-2  
1-2 P3

**Changes in Scope**

In accordance with the General Conditions for Contract Work (11/02) changes in scope may be requested by HPL per Section 25.3. The payment shall be based on (Method A) Unitwork (Method B) or Actual Field Cost (Method C).

Please detail your pricing for each of the below with the payment method:

For purchase order price changes requested by HPL in full accordance with Section 35.0 Method C (Actual Field Cost) of the General Conditions for Contract Work (11/02) provide your applicable Composite Rate which includes all work items up to and including 40 man hours of work performed during a standard workday and which includes the cost of standard equipment for the type of job detailed herein.

Composite Rate: [Redacted] Straight Time: [Redacted]

Composite Rate: [Redacted] Over Time: [Redacted]

Where you have the existing Contract Minimum and Equipment rates, which cover any changes in scope against lump sum for materials and the rates covered in the contract. Where there is a lump sum for materials in scope, shall prevail.

HPL approved additional subcontracted work, it is not for rent of equipment and any material that contractor may provide will be paid by contractor's expense.

**Standby Rate**

Standby time shall be any time that is not productive due to circumstances beyond the Contractor's control and properly chargeable to HPL. Standby time will not be charged when the Contractor is able to perform other work. This concurrence by the HPL Company Representative is required to confirm standby time.

11/52/00/18/15

Handwritten Name and Title (Print)	Handwritten Signature
------------------------------------	-----------------------

The undersigned acknowledges that he has the following Controlled Bid Documents to bid and administer the subject project.

**CONTROLLED BID DOCUMENTS**

**REVISION NO. DATE**

- 1 Safe & Secure Workplace Policy for Suppliers 09/09/98
- 2 Safety Operating Plans and Requirements (Operating Procedures for 10/31/97
- 3 Installing Personal Protective Grounds on Overhead Transmission Conductors)
- 4 Operating Procedures for Installing Personal Protective Grounds on 01/94
- 5 Overhead Primary Distribution Conductors
- 6 Power Delivery Contractor Guidelines for the Public Safety Assessment Form 7/08/98
- 7 General Conditions for Contract Work 06/10/05
- 8 General Instructions for Transmission Line Construction by Contractor Construction Forces Rev. 04/17/98
- 9 Technical Specifications

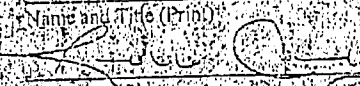
**8/97 NOTE CORRECTION**

- 10 Transmission Labor Units
- 11 LABOR UNIT #8401 SHOULD READ: [REDACTED]
- 12 Transmission Installation Specifications
- 13 Transmission Material Specifications
- 14 Transmission Structure Standards - Volume 1
- 15 Transmission Structure Standards - Volume 2
- Standard Material Catalog, Transmission Overhead & LG

- Rev. 11/05
- Rev. 06/21/02
- Rev. 07/1/03
- Rev. 05/22/02
- Rev. 12/15/02

The Bidder must verify that he has the above documents in his set of Controlled Bid Documents. In addition, the bidder must verify that he has the latest revisions, as shown. If there are no discrepancies, the bidder shall so state by writing "NONE" below.

Discrepancies:

Ralph R. Cassidy, President  
Name and Title (Print)  
  
Authorized Signature

1 LIST OF SUB CONTRACTORS

2 *Please list those Sub Contractors who may be used for this job.*

3 Florida Steel Erectors

Pie Steel

Approx. [REDACTED]

4 Rinker Materials

Concrete Supplier

Approx. [REDACTED]

5 Pilot Steel

Steel Supplier

Approx. [REDACTED]

7-2



2345 York Road, Suite 102  
Timonium, MD 21093  
410-560-5620  
Fax: 410-560-2718

FAX TRANSMITTAL

DATE: December 19, 2005  
TO: Robert Conklin  
COMPANY: Florida Power & Light  
FAX NO: 561-694-4484 PHONE NO: 561-691-2134  
FROM: Kitty Sauer  
RE: RFP No. RJC: 111805

NUMBER OF PAGES - 31 - (INCLUDING COVER)

AIR2's response to the above RFP follows. Documents were forwarded via email prior to 2:00 PM to day and the original documents are being sent via Federal Express.

CONFIDENTIALITY NOTICE

The information in this transmission is intended only for the individual or entity named above. It may be legally privileged and confidential. If you have received this information in error, please notify us immediately and send the original transmission to us by mail. Return postage is guaranteed. If the reader of this message is not the intended recipient, you are hereby notified that any disclosure, dissemination, distribution or copying of this communication or its contents is strictly prohibited.

AIR2 (10)  
[Redacted]  
[Redacted]  
[Redacted]

25-2  
1-4  
PI

Total Lump Sum Bid Prices

2 PROJECT 1 - Andytown - Martin 500 kV line

3 1A - 0570-09-465 - Andytown - Martin 500 kV line

4 Re-insulate 200 Structures, Welding on 8 structures, Static Mast Bolt Replacement on 40 Structures,

5 Replace Pole Caps on 2 structures, Replace Spacer/Dampers on 2 spans (30 spacers), Replace Static

6 Bond Wire on 120 structures:

7 1B - 1037-9-709 - Andytown - Martin 500 kV line

8 This portion of project 1A is located outside Andytown Substation; detailed information regarding this

9 section can be found in the construction booklet for Work Order 1037-9-709.

10 Re-insulate 35 structures:

11 [Redacted]

12 Number of calendar days required for completion [Redacted]  
13 Work Days per Week [Redacted]

14 Total Lump Sum Bid Price for Project 1 with day-to-day clearances \$ [Redacted]

15 Number of calendar days required for completion [Redacted]  
16 Work Days per Week [Redacted]

17 Disposal of Removed Materials

18 Cost for contractor to dispose of removed materials (i.e. insulators & hardware removed from 500kV  
19 structures). This cost is included in the total lump sum bid price above.

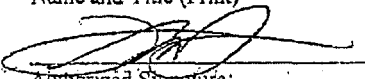
20 \$ [Redacted]

21 Cost for contractor to place removed materials removed into containers provided by FPL. Contractor is to  
22 separate porcelain (insulators) & metal (the rest). Containers will be located at the show up sites; Martin  
23 Plant & Andytown substation.

24 This cost is NOT included in the total lump sum bid price above.

25 \$ [Redacted]

Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

<u>AIR2, LLC</u> Company	<u>Thomas P. McShane, President &amp; CEO</u> Name and Title (Print)
<u>410.560.5620</u> Phone Number	<u>12/19/05</u> Date
	 Authorized Signature

25-2  
1-4

P4

1 PROJECT 2 - 0570-09-465 - Corbett - Martin #1 500 kV line  
2 Re-insulate 13 Structures, Static Mast Bolt Replacement on 1 Structure:

3 Total Lump Sum Bid Price for Project 2 with continuous clearances [REDACTED]

4 Number of calendar days required for completion [REDACTED]  
5 Work Days per Week [REDACTED]

6 Total Lump Sum Bid Price for Project 2 with day-to-day clearances [REDACTED]

7 Number of calendar days required for completion [REDACTED]  
8 Work Days per Week [REDACTED]

9 **Disposal of Removed Materials**

10 Cost for contractor to dispose of removed materials (i.e. insulators & hardware removed from 500kV  
11 structures). This cost is included in the total lump sum bid price above.

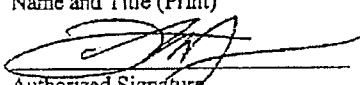
12 [REDACTED]

13 Cost for contractor to place removed materials removed into containers provided by FPL. Contractor is to  
14 separate porcelain, steel & alloy. Containers will be located at the show up sites; Martin Plant & Andytown  
15 substation.

16 This cost is NOT included in the total lump sum bid price above.

17 [REDACTED]

Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

AIR2, LLC Company	Thomas P. McShane, President & CEO Name and Title (Print)
410.560.5620 Phone Number	 Authorized Signature
Date	

25-2  
1-4  
PS

1 PROJECT 3 - 0570-09-465 - MARTIN PLANT STRING BUS 500 kV lines  
2 Re-insulate 4 Pull-off / String Bus Structures:

3 Total Lump Sum Bid Price for Project 4 with continuous clearances [REDACTED]

4 Number of calendar days required for completion [REDACTED]  
5 Work Days per Week [REDACTED]

6 Total Lump Sum Bid Price for Project 4 with day-to-day clearances [REDACTED]

7 Number of calendar days required for completion [REDACTED]  
8 Work Days per Week [REDACTED]

9 Disposal of Removed Materials

10 Cost for contractor to dispose of removed materials (i.e. insulators & hardware removed from 500kV  
11 structures). This cost is included in the total lump sum bid price above.

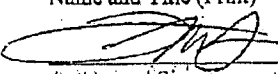
12 [REDACTED]

13 Cost for contractor to place removed materials removed into containers provided by FPL. Contractor is to  
14 separate porcelain, steel & alloy. Containers will be located at the show up sites; Martin Plant & Andytown  
15 substation.

16 This cost is NOT included in the total lump sum bid price above.

17 [REDACTED]

Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

AIR2, LLC Company	Thomas P. McShane, President & CEO Name and Title (Print)
410.560.5620 Phone Number	 Authorized Signature
12/19/05 Date	

25-2  
1-21  
P 6



1 PROJECT 4 – 0526-09-465 – Corbett-Midway 500 kV line

2 Re-insulate 5 Structures:

3 Total Lump Sum Bid Price for 0526-09-465 with continuous clearances

[REDACTED]

4  
5 Number of calendar days required for completion  
Work Days per Week

[REDACTED]

6 Total Lump Sum Bid Price for 0526-09-465 with day-to-day clearances

[REDACTED]

7  
8 Number of calendar days required for completion  
Work Days per Week

[REDACTED]

9 **Disposal of Removed Materials**

10 Cost for contractor to dispose of removed materials (i.e. insulators & hardware removed from 500kV  
11 structures). This cost is included in the total lump sum bid price above.

[REDACTED]

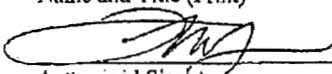
12  
13 Cost for contractor to place removed materials removed into containers provided by FPL. Contractor is to  
14 separate porcelain, steel & alloy. Containers will be located at the show up sites; Martin Plant & Andytown  
15 substation.

16 This cost is NOT included in the total lump sum bid price above.

[REDACTED]

17

Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

AIR2, LLC		Thomas P. McShane, President & CEO	
Company		Name and Title (Print)	
410.560.5620	12/19/05		
Phone Number	Date	Authorized Signature	

25-2  
1-4  
P7

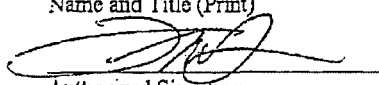
1 PROJECT 5 – 0570-09-465 – Corbett-Martin #2 500kV  
2 Replace pole caps on 2 structures:

3 Total Lump Sum Bid Price for Project 5 with continuous clearances [REDACTED]  
4 Number of calendar days required for completion [REDACTED]  
5 Total Lump Sum Bid Price for Project 5 with day-to-day clearances [REDACTED]  
6 Number of calendar days required for completion [REDACTED]

7 PROJECT 6 – 0570-09-465 – Midway- Poinsett 500 kV  
8 Replace pole caps on 1 structure

9 Total Lump Sum Bid Price for Project 7 with continuous clearances [REDACTED]  
10 Number of calendar days required for completion [REDACTED]  
11 Total Lump Sum Bid Price for Project 7 with day-to-day clearances [REDACTED]  
12 Number of calendar days required for completion [REDACTED]

Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

AIR2, LLC Company	Thomas P. McShane, President & CEO Name and Title (Print)
410.560.5620 12/19/05 Phone Number Date	 Authorized Signature

25-2  
T-4  
P8

1 PROJECT 7 - 0570-09-465 - Martin - Poinsett 500kV

2 Replace pole caps on 6 structures:

3 Total Lump Sum Bid Price for Project 7 with continuous clearances

[REDACTED]

4 Number of calendar days required for completion

[REDACTED]

5 Total Lump Sum Bid Price for Project 7 with day-to-day clearances

[REDACTED]

6 Number of calendar days required for completion

[REDACTED]

7 PROJECT 8 - 0570-09-465 - Martin - Midway 500 kV

8 Replace pole caps on 1 structure

9 Total Lump Sum Bid Price for Project 8 with continuous clearances

[REDACTED]

10 Number of calendar days required for completion

[REDACTED]


11 Total Lump Sum Bid Price for Project 8 with day-to-day clearances

[REDACTED]

12 Number of calendar days required for completion

[REDACTED]

Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

AIR2, LLC Company	Thomas P. McShane, President & CEO Name and Title (Print)
410.560.5620 Phone Number	12/19/05 Date
	 Authorized Signature

25-2  
1-4  
PQ

1 PROJECT 9 - 0570-09-465 - Andytown-Corbett 500kV

2 Welding on 6 structures

3 Total Lump Sum Bid Price for Project 9 with continuous clearances

[Redacted]

4 Number of calendar days required for completion  
5 Work Days per Week

[Redacted]

6 Total Lump Sum Bid Price for Project 9 with day-to-day clearances

[Redacted]

7 Number of calendar days required for completion  
8 Work Days per Week

[Redacted]

9 PROJECT 10 - 9179-92-465 - Corbett-Conservation 500kV Line

10 Spacer Damper Installation

[Redacted]

11 \*Price includes spotting materials, removal of old spacer, removal of old stockbridge dampers & measure and  
12 install new spacers

13 For additive or subtractive adjustments to certain specific work, the following unit prices will be used:

14 SPACERS (Ea.)

[Redacted]

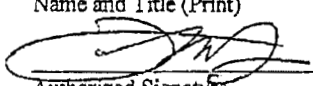
15 Provide Unit pricing for the following:

16 Repair Damaged Conductor:

17 [Redacted]  
18 [Redacted]  
19 [Redacted]  
20 [Redacted]

[Redacted]

Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

AIR2, LLC		Thomas P. McShane, President & CEO	
Company		Name and Title (Print)	
410.560.5620	12/19/05	 Authorized Signature	
Phone Number	Date		

25-2  
1-4  
P 10

1. Changes in Scope

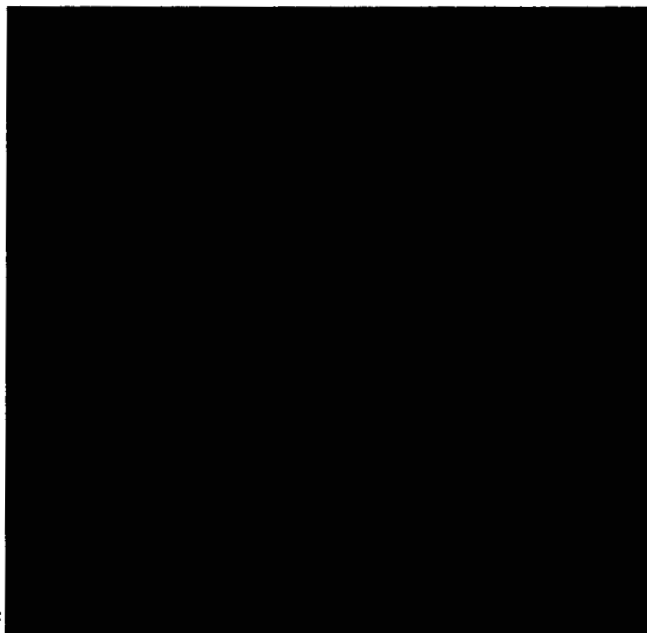
In accordance with the General Conditions for Contract Work (11/02), changes in scope may be requested by FPL per Section 25.3 as Lump Sum work (Method A), Unit work (Method B), or Actual Field Cost (Method C).

Please detail your pricing for each of the below listed payment methods:

For Purchase Order price changes requested by FPL to be in accordance with Section 35.0, Method B (Unit Price Work) of the General Conditions for Contract Work (dtd. 11/02), provide your:

UNIT PRICE PER STRUCTURE TYPE WITH CONTINUOUS CLEARANCES

- 01 - 'A' type structure
- 02 - 'B' type structure
- 03 - 'C' type structure
- 04 - 'D' type structure
- 05 - 'F' type structure
- 06 - 'K' type structure
- 07 - Repair OHGW Bond/Structure
- 08 - Weld Seams/Structure
- 09 - Replace Pole Cap (each)
- 10 - Replace Static Mast Bolts/Structure
- 11 - Stand by for Cold Weather
  - Remove/reinstall Grounds
  - Crew Per Hour



These unit rates will be utilized for any adjustments to this contract (additive or subtractive).

Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

AIR2, LLC Company	Thomas P. McShane, President & CEO Name and Title (Print)
410.560.5620    12/19/05 Phone Number      Date	 Authorized Signature

25-2  
1-4  
P 11

1 For Purchase Order price changes requested by FPL to be in accordance with Section 35.0, Method C (Actual  
2 Field Cost) of the General Conditions for Contract Work (dtd. 11/02), provide your applicable Composite Rate  
3 which includes labor per manhour (up to and including Foreman) for work performed during a standard workday,  
4 and which includes the cost of standard equipment for the type of job detailed herein:

5 [Redacted]  
6 [Redacted]

7 Where you have an existing Contract with Time and Equipment rates which govern Changes in Scope against  
8 Lump Sum Purchase Orders, the rates covered in the Contract, where in effect at time of the change in scope,  
9 shall prevail.

10 FPL approved additional subcontracted work, leased or rented equipment and any material that  
11 contractor may provide will be paid at contractor's cost plus 5%.

12 **2. Standby Rate**

13 Same as Item III above, except that this rate is for non-working time determined to be non-productive  
14 due to circumstances beyond the Contractor's control and properly chargeable to FPL. Standby time  
15 will not be charged when the Contractor is able to perform other work. Prior concurrence by  
16 the FPL Company Representative is required for compensation of lost time.

17 [Redacted]  
18 Transmission

19 **3. Overtime Premium**

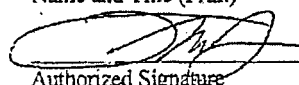
20 This rate will be charged on a per person per hour basis. This rate will be applicable only when  
21 requested by the FPL Company Representative. The rate will be charged on a "real time" (clock time)  
22 basis to compensate the Contractor for the premium portion of actual hours of overtime worked.

23 [Redacted]  
Transmission

**4. As-Builts**

Completed jobs will contain all approved documents and memos. Within three (3) working days of completion of the job, contractor must have provided to FPL Company Representative original "as-built" marked up in red, plus two (2) marked up in red, "as-built" copies. Contractor will inventory the completed work within ten (10) working days and present it to the FPL Company Representative for his/her review.

Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

AIR2, LLC Company	Thomas P. McShane, President & CEO Name and Title (Print)
410.560.5620 Phone Number	12/19/05 Date
	 Authorized Signature

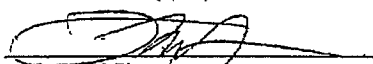
25-2  
1-41  
P 12

/ The undersigned acknowledges that he has the following Controlled Bid Documents to bid and administer the subject project.

<u>CONTROLLED BID DOCUMENTS</u>	<u>REVISION NO: DATE</u>
2 Safe & Secure Workplace Policy for Suppliers	09/09/98
4 Safety Operating Plans and Requirements (Operating Procedures for 5 Installing Personal Protective Grounds on Overhead Transmission Conductors)	10/31/97
6 Operating Procedures for Installing Personal Protective Grounds on 7 Overhead Primary Distribution Conductors	01/94
8 Power Delivery Contractor Guidelines for the Prebid Safety Assessment Form	7/08/98
3 General Conditions for Contract Work	6/10/05
10 General Instructions for Transmission Line	Rev. 04/17/98
11 Construction by Contractor Construction Forces	
12 Technical Specifications	
13 Transmission Labor Units	8/97 NOTE CORRECTION*
14 *LABOR UNIT #8401 SHOULD READ:	
15 [REDACTED]	
Transmission Installation Specifications,	Rev. 11/1/03
Transmission Material Specifications	Rev. 06/21/02
Transmission Structure Standards - Volume 1	Rev. 07/1/03
Transmission Structure Standards - Volume 2	Rev. 06/21/02
Standard Material Catalog, Transmission Overhead & UG	Rev. 12/15/02

The Bidder must verify that he has the above documents in his set of Controlled Bid Documents. In addition, the bidder must verify that he has the latest revisions, as shown. If there are no discrepancies, the bidder shall so state by writing "NONE" below.

Discrepancies:

Thomas P. McShane, President & CEO Name and Title (Print)	AIR2, LLC
 Authorized Signature	

25-2  
1-4  
P 18



December 21, 2005

Transmitted via e-mail attachment to: [Robert\\_Conklin@fpl.com](mailto:Robert_Conklin@fpl.com)

Mr. Robert Conklin  
Contract Labor Services  
Florida Power & Light  
PO Box 14000  
Juno Beach, FL 33408-0420

Re: AIR2 proposal for various work for FPL

Dear Rob,

Based on our previous conversations regarding the TWO 0570-09-465 Project for FPL I have given alternate pricing in the below table.

TASK DESCRIPTION	UNIT PRICE	ESTIMATED QUANTITIES	ESTIMATED PRICE *
[REDACTED]	N/A	[REDACTED]	[REDACTED]
[REDACTED]	N/A	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
ESTIMATE OF FPL'S TOTAL COST based on estimated quantities – (Actual cost will be based on actual quantities.)			[REDACTED]

The majority of our pricing for the welding is in the matting to the structure in wet areas. This will have to be spread across six structures rather than the fourteen that were originally bid. All other unit pricing and down time charges will apply based on the bid sheet we submitted for FPL Project TWO 0570-09-465. Projects 2 and 4-8 will also be covered in our original bid.

Thank you for your continued interest in AIR2. Please don't hesitate to contact me if you have any questions or if we may supply any additional information in support of this proposal.

Sincerely,

Bill Nichols  
Sales Manager

AIR2, LLC  
phone: 727.858.8079  
email: [bnichols@air2.com](mailto:bnichols@air2.com)

P 20  
25-2  
1-4





"Bill Nichols"  
<bnichols@air2.com>

01/09/2006 10:29 AM  
Please respond to  
bnichols

To: "Robert Conklin" <Robert\_Conklin@fpi.com>  
cc: "Tom McShane" <tmcshane@air2.com>  
Subject: Price Change associated with Stockbridge Dampers

Rob,

We understand that FPL has deleted the Stockbridge Damper removal from Project 10. Accordingly we have reduced our lump sum price for our portion of Project 10 from the previously negotiated price [REDACTED]

Thank you,

Bill Nichols  
Sales Manager  
AIR2, LLC  
(727) 858-8079

--  
No virus found in this outgoing message.

Checked by AVG Free Edition.

Version: 7.1.371 / Virus Database: 267.14.15/223 - Release Date: 1/6/2006

P. 21  
25-2  
1-4

Total Lump Sum Bid Prices

2 PROJECT 1 - Andytown - Martin 500 kV line

3 1A - 0570-09-465 - Andytown - Martin 500 kV line

4 Re-insulate 200 Structures, Welding on 8 structures, Static Mast Bolt Replacement on 40 Structures,  
5 Replace Pole Caps on 2 structures, Replace Spacer/Dampers on 2 spans (30 spacers), Replace Static  
6 Bond Wire on 120 structures:

7 1B - 1037-9-709 - Andytown - Martin 500 kV line

8 This portion of project 1A is located outside Andytown Substation; detailed information regarding this  
9 section can be found in the construction booklet for Work Order 1037-9-709.

10 Re-insulate 35 structures:

11 Total Lump Sum Bid Price for Project 1 with continuous clearances

[Redacted]

12 Number of calendar days required for completion  
13 Work Days per Week

[Redacted]

14 Total Lump Sum Bid Price for Project 1 with day-to-day clearances

\$ [Redacted]

15 Number of calendar days required for completion  
16 Work Days per Week

[Redacted]

17 Disposal of Removed Materials

18 Cost for contractor to dispose of removed materials (i.e. insulators & hardware removed from 500kV  
19 structures). This cost is included in the total lump sum bid price above.

20

[Redacted]


21 Cost for contractor to place removed materials removed into containers provided by FPL. Contractor is to  
22 separate porcelain (insulators) & metal (the rest). Containers will be located at the show up sites; Martin  
23 Plant & Andytown substation.

24 This cost is NOT included in the total lump sum bid price above.

25

[Redacted]

Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

Southeast Power Corporation Company	Robert L. Jones, President Name and Title (Print)
(321) 268-0540 Phone Number	 Authorized Signature
12/19/05 Date	

25-2  
1-5

1 PROJECT 2 - 0570-09-465 - Corbett - Martin #1 500 kV line  
2 Re-insulate 13 Structures, Static Mast Bolt Replacement on 1 Structure:

3 Total Lump Sum Bid Price for Project 2 with continuous clearances

[REDACTED]

4 Number of calendar days required for completion  
5 Work Days per Week

[REDACTED]

6 Total Lump Sum Bid Price for Project 2 with day-to-day clearances

[REDACTED]

7 Number of calendar days required for completion  
8 Work Days per Week

[REDACTED]

9 Disposal of Removed Materials

10 Cost for contractor to dispose of removed materials (i.e. insulators & hardware removed from 500kV  
11 structures). This cost is included in the total lump sum bid price above.

12

[REDACTED]

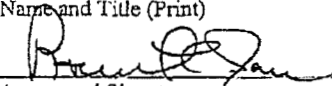
13 Cost for contractor to place removed materials removed into containers provided by FPL. Contractor is to  
14 separate porcelain, steel & alloy. Containers will be located at the show up sites; Martin Plant & Andytown  
15 substation.

16 This cost is NOT included in the total lump sum bid price above.

17

[REDACTED]

Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

Southeast Power Corporation Company	Robert L. Jones, President Name and Title (Print)
(321) 268-0540 Phone Number	12/19/05 Date
	 Authorized Signature

25-2  
1-5

1 PROJECT 3 - 0570-09-465 - MARTIN PLANT STRING BUS 500 kV lines  
2 Re-insulate 4 Pull-off / String Bus Structures:

3 Total Lump Sum Bid Price for Project 4 with continuous clearances [REDACTED]

4 Number of calendar days required for completion [REDACTED]  
5 Work Days per Week [REDACTED]

6 Total Lump Sum Bid Price for Project 4 with day-to-day clearances [REDACTED]

7 Number of calendar days required for completion [REDACTED]  
8 Work Days per Week [REDACTED]

9 **Disposal of Removed Materials**

10 Cost for contractor to dispose of removed materials (i.e. insulators & hardware removed from 500kV  
11 structures). This cost is included in the total lump sum bid price above.

12 [REDACTED]

13 Cost for contractor to place removed materials removed into containers provided by FPL. Contractor is to  
14 separate porcelain, steel & alloy. Containers will be located at the show up sites; Martin Plant & Andytown  
15 substation.

16 This cost is NOT included in the total lump sum bid price above.

17 [REDACTED]

Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

<u>Southeast Power Corporation</u> Company	<u>Robert L. Jones, President</u> Name and Title (Print)
<u>(321) 268-0540</u> <u>12/19/05</u> Phone Number                      Date	<u>[Signature]</u> Authorized Signature

25-2  
1-5

1 PROJECT 4 - 0526-09-465 - Corbett-Midway 500 kV line  
2 Re-insulate 5 Structures:

3 Total Lump Sum Bid Price for 0526-09-465 with continuous clearances

[REDACTED]

4 Number of calendar days required for completion  
5 Work Days per Week

[REDACTED]

6 Total Lump Sum Bid Price for 0526-09-465 with day-to-day clearances

[REDACTED]

7 Number of calendar days required for completion  
8 Work Days per Week

[REDACTED]

9 **Disposal of Removed Materials**

10 Cost for contractor to dispose of removed materials (i.e. insulators & hardware removed from 500kV  
11 structures). This cost is included in the total lump sum bid price above.

[REDACTED]

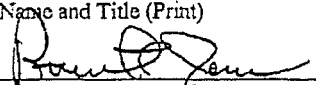
13 Cost for contractor to place removed materials removed into containers provided by FPL. Contractor is to  
14 separate porcelain, steel & alloy. Containers will be located at the show up sites; Martin Plant & Andytown  
15 substation.

16 This cost is NOT included in the total lump sum bid price above.

[REDACTED]

17

Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

<u>Southeast Power Corporation</u> Company	<u>Robert L. Jones, President</u> Name and Title (Print)
<u>(321) 268-0540</u> <u>12/19/05</u> Phone Number                      Date	<u></u> Authorized Signature

25-2  
1-5

1 PROJECT 5 - 0570-09-465 - Corbett-Martin #2 500kV

2 Replace pole caps on 2 structures:

3 Total Lump Sum Bid Price for Project 5 with continuous clearances \$ [REDACTED]

4 Number of calendar days required for completion [REDACTED]

5 Total Lump Sum Bid Price for Project 5 with day-to-day clearances \$ [REDACTED]

6 Number of calendar days required for completion [REDACTED]

7 PROJECT 6 - 0570-09-465 - Midway- Poinsett 500 kV

8 Replace pole caps on 1 structure

9 Total Lump Sum Bid Price for Project 7 with continuous clearances [REDACTED]

10 Number of calendar days required for completion [REDACTED]

11 Total Lump Sum Bid Price for Project 7 with day-to-day clearances \$ [REDACTED]

12 Number of calendar days required for completion [REDACTED]

Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

<u>Southeast Power Corporation</u> Company	<u>Robert L. Jones, President</u> Name and Title (Print)
<u>(321) 268-0540</u> Phone Number	<u>12/19/05</u> Date
	<u>[Signature]</u> Authorized Signature

25-2  
1-5  
6

1 PROJECT 7 - 0570-09-465 - Martin - Poinsett 500kV

2 Replace pole caps on 6 structures:

3 Total Lump Sum Bid Price for Project 7 with continuous clearances

4 Number of calendar days required for completion

5 Total Lump Sum Bid Price for Project 7 with day-to-day clearances

6 Number of calendar days required for completion



7 PROJECT 8 - 0570-09-465 - Martin - Midway 500 kV

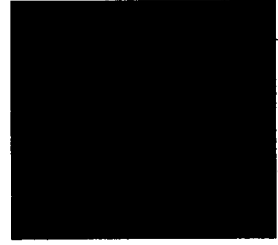
8 Replace pole caps on 1 structure

9 Total Lump Sum Bid Price for Project 8 with continuous clearances

10 Number of calendar days required for completion

11 Total Lump Sum Bid Price for Project 8 with day-to-day clearances

12 Number of calendar days required for completion



Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

Southeast Power Corporation		Robert L. Jones, President	
Company		Name and Title (Print)	
(321) 268-0540	12/19/05		
Phone Number	Date	Authorized Signature	

7  
25-7  
1-5

FLORIDA POWER & LIGHT COMPANY

PROJECT 9 - 0570-09-465 - Andytown-Corbett 500kV  
Welding on 6 structures

Total Lump Sum Bid Price for Project 9 with continuous clearances

Number of calendar days required for completion  
Work Days per Week

Total Lump Sum Bid Price for Project 9 with day-to-day clearances

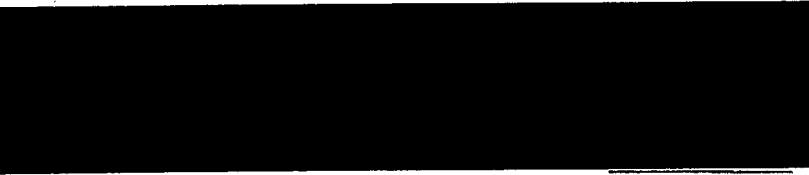
Number of calendar days required for completion  
Work Days per Week

PROJECT 10 - 9179-92-465 - Corbett-Conservation 500kV Line  
Spacer Damper Installation

For additive or subtractive adjustments to certain specific work, the following unit prices will be used:

SPACERS (Ea.)

Provide Unit pricing for the following:  
Repair Damaged Conductor:



Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

Southeast Power Corporation Company	Robert L. Jones, President Name and Title (Print)
(321) 268-0540 Phone Number	 Authorized Signature
12/19/05 Date	

8  
25-2  
1-5



1. Changes in Scope

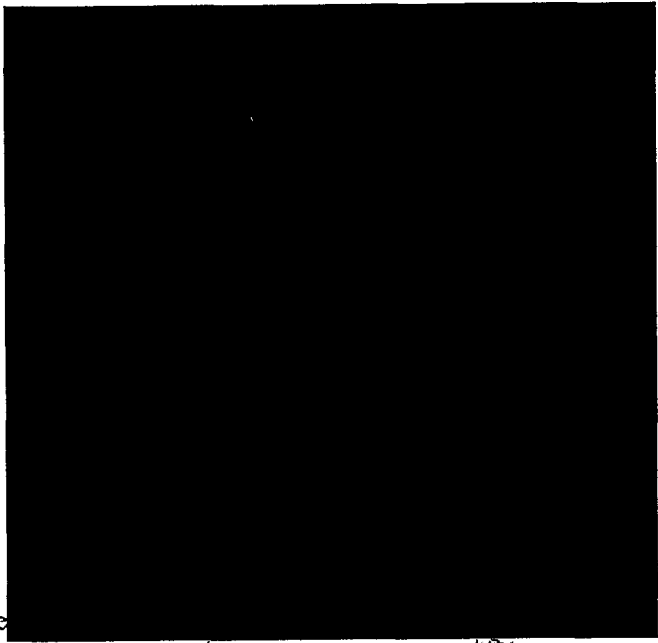
In accordance with the General Conditions for Contract Work (11/02), changes in scope may be requested by FPL per Section 25.3 as Lump Sum work (Method A), Unit work (Method B), or Actual Field Cost (Method C).

Please detail your pricing for each of the below listed payment methods:

For Purchase Order price changes requested by FPL to be in accordance with Section 35.0, Method B (Unit Price Work) of the General Conditions for Contract Work (dtd. 11/02), provide your:

UNIT PRICE PER STRUCTURE TYPE WITH CONTINUOUS CLEARANCES

- 01 - 'A' type structure
- 02 - 'B' type structure
- 03 - 'C' type structure
- 04 - 'D' type structure
- 05 - 'F' type structure
- 06 - 'K' type structure
- 07 - Repair OHGW Bond/Structure
- 08 - Weld Seams/Structure
- 09 - Replace Pole Cap (each)
- 10 - Replace Static Mast Bolts/Structure
- 11 - Stand by for Cold Weather
  - Remove/reinstall Grounds
  - Crew Per Hour



*CRP*



These unit rates will be utilized for any adjustments to this contract (additive or subtractive).

Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

Southeast Power Corporation Company	Robert L. Jones, President Name and Title (Print)
(321) 268-0540 Phone Number	<i>Robert L. Jones</i> Authorized Signature
12/19/05 Date	

25-2  
1-5

1 For Purchase Order price changes requested by FPL to be in accordance with Section 35.0, Method C (Actual  
2 Field Cost) of the General Conditions for Contract Work (dtd. 11/02), provide your applicable Composite Rate  
3 which includes labor per manhour (up to and including Foreman) for work performed during a standard workday,  
4 and which includes the cost of standard equipment for the type of job detailed herein:

5 [REDACTED]  
6 [REDACTED]

7 Where you have an existing Contract with Time and Equipment rates which govern Changes in Scope against  
8 Lump Sum Purchase Orders, the rates covered in the Contract, where in effect at time of the change in scope,  
9 shall prevail.

10 FPL approved additional subcontracted work, leased or rented equipment and any material that  
11 contractor may provide will be paid at contractor's cost plus 5%.

12 2. Standby Rate

13 Same as Item III above, except that this rate is for non-working time determined to be non-productive  
14 due to circumstances beyond the Contractor's control and properly chargeable to FPL. Standby time  
15 will not be charged when the Contractor is able to perform other work. Prior concurrence by  
16 the FPL Company Representative is required for compensation of lost time.

17 [REDACTED]  
18 Transmission

19 3. Overtime Premium

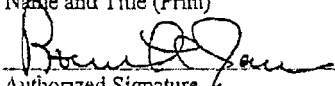
20 This rate will be charged on a per person per hour basis. This rate will be applicable only when  
21 requested by the FPL Company Representative. The rate will be charged on a "real time" (clock time)  
22 basis to compensate the Contractor for the premium portion of actual hours of overtime worked.

23 [REDACTED]  
24 Transmission

4. As-Builts

Completed jobs will contain all approved documents and memos. Within three (3) working days of completion of the job, contractor must have provided to FPL Company Representative original "as-built" marked up in red, plus two (2) marked up in red, "as-built" copies. Contractor will inventory the completed work within ten (10) working days and present it to the FPL Company Representative for his/her review.

Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

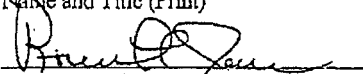
Southeast Power Corporation Company	Robert L. Jones, President Name and Title (Print)
(321) 268-0540 Phone Number	 Authorized Signature
12/19/05 Date	

1 The undersigned acknowledges that he has the following Controlled Bid Documents to bid and administer the subject project.

<u>CONTROLLED BID DOCUMENTS</u>	<u>REVISION NO; DATE</u>
2 Safe & Secure Workplace Policy for Suppliers	09/09/98
4 Safety Operating Plans and Requirements (Operating Procedures for 5 Installing Personal Protective Grounds on Overhead Transmission Conductors)	10/31/97
6 Operating Procedures for Installing Personal Protective Grounds on 7 Overhead Primary Distribution Conductors	01/94
8 Power Delivery Contractor Guidelines for the Prebid Safety Assessment Form	7/08/98
9 General Conditions for Contract Work	6/10/05
10 General Instructions for Transmission Line	Rev. 04/17/98
11 Construction by Contractor Construction Forces	
12 Technical Specifications	
13 Transmission Labor Units	8/97 NOTE CORRECTION*
14 *LABOR UNIT #8401 SHOULD READ: [REDACTED]	
15	
16 Transmission Installation Specifications,	Rev. 11/1/03
Transmission Material Specifications	Rev. 06/21/02
Transmission Structure Standards - Volume 1	Rev. 07/1/03
Transmission Structure Standards - Volume 2	Rev. 06/21/02
Standard Material Catalog, Transmission Overhead & UG	Rev. 12/15/02

The Bidder must verify that he has the above documents in his set of Controlled Bid Documents. In addition, the bidder must verify that he has the latest revisions, as shown. If there are no discrepancies, the bidder shall so state by writing "NONE" below.

Discrepancies:

Robert L. Jones, President  
Name and Title (Print)  
  
Authorized Signature

FLORIDA POWER & LIGHT COMPANY

PROJECT 9 - 0570-09-465 - Andytown-Corbett 500kV  
Welding on 6 structures

Total Lump Sum Bid Price for Project 9 with continuous clearances

\$ [REDACTED]

Number of calendar days required for completion  
Work Days per Week

[REDACTED]

Total Lump Sum Bid Price for Project 9 with day-to-day clearances

[REDACTED]

Number of calendar days required for completion  
Work Days per Week

\_\_\_\_\_  
\_\_\_\_\_

PROJECT 10 - 9179-92-465 - Corbett-Conservation 500kV Line  
Spacer Damper Installation

[REDACTED]

For additive or subtractive adjustments to certain specific work, the following unit prices will be used:

SPACERS (Ea.)

[REDACTED]

Provide Unit pricing for the following:  
Repair Damaged Conductor:

Armor/Patch Rod Repair  
Full-tension splice repair  
Sleeve repair

Cut in 100' of conductor → mid-span  
↳ across yoke plate


[REDACTED]

for explanation  
of why it  
was not  
awarded  
to winco

Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

<u>Wined Inc.</u> Company	<u>Mike Patton VP</u> Name and Title (Print)
<u>503-829-4354</u> Phone Number	<u>12/19/05</u> Date
	<u>[Signature]</u> Authorized Signature

/ The undersigned acknowledges that he has the following Controlled Bid Documents to bid and administer the subject project.

	<u>CONTROLLED BID DOCUMENTS</u>	<u>REVISION NO: DATE</u>
2		
3	Safe & Secure Workplace Policy for Suppliers	09/09/98
4	Safety Operating Plans and Requirements (Operating Procedures for	10/31/97
5	Installing Personal Protective Grounds on Overhead Transmission Conductors)	
6	Operating Procedures for Installing Personal Protective Grounds on	01/94
7	Overhead Primary Distribution Conductors	
8	Power Delivery Contractor Guidelines for the Prebid Safety Assessment Form	7/08/98
9	General Conditions for Contract Work	6/10/05
10	General Instructions for Transmission Line	Rev. 04/17/98
11	Construction by Contractor Construction Forces	
12	Technical Specifications	
13	Transmission Labor Units	8/97 NOTE CORRECTION*
14	*LABOR UNIT #8401 SHOULD READ: 	
15	Transmission Installation Specifications,	Rev. 11/1/03
	Transmission Material Specifications	Rev. 06/21/02
	Transmission Structure Standards - Volume 1	Rev. 07/1/03
	Transmission Structure Standards - Volume 2	Rev. 06/21/02
	Standard Material Catalog, Transmission Overhead & UG	Rev. 12/15/02

The Bidder must verify that he has the above documents in his set of Controlled Bid Documents. In addition, the bidder must verify that he has the latest revisions, as shown. If there are no discrepancies, the bidder shall so state by writing "NONE" below.

Discrepancies: *None*

<p><i>Mike Patton</i> VP Name and Title (Print)</p> <p><i>Mike Patton</i> Authorized Signature</p>
--

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26

FLORIDA POWER & LIGHT COMPANY

TWO 9179-92-465  
500kV Rebuild  
500 kV lines  
Line Construction

LUMP SUM BID FORM

The undersigned proposes to furnish all tools, labor, supervision, equipment, services and materials (materials other than those furnished by FPL) for the proper completion of this project. This job shall be worked in accordance with the drawings, conditions, requirements and instructions covered in the Specifications and Instructions Book bearing the above title and dated November 2005.

Rebuild damaged structures on Corbett-Conservation 500kV line. Install spacer dampers on entire Corbett-Conservation line.

Total Lump Sum Bid Price for a Completion [REDACTED]

Total Lump Sum Bid Price for a Completion Date of N/A \$ N/A  
(Contractor is to provide the best price and date)

~~The following price for item #1 and #2 is to be included in the "Total Lump Sum Bid Prices" above. Item #3 is an alternative proposal and should be priced separately.==~~

Install Spacer Dampers  
Corbett-16Z182 [REDACTED]

Replace Cross arm (16Z5/unit)  
[REDACTED]

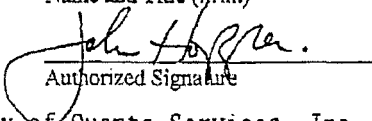
Replace Cross brace (unit) \$ --

16Z5 [REDACTED]

16Z59 [REDACTED]

Move Static wire [REDACTED]

Florida Power & Light Company expressly reserves the right to accept or reject any bid submitted or to reject all bids submitted. We reserve the right to award all or any portion of this project.

Irby Construction Company*	John Hopper/Vice President, Operations
Company	Name and Title (Print)
601/709-4729	12/12/05
Phone Number	Date
	
	Authorized Signature
*A Wholly Owned Subsidiary of Quanta Services, Inc.	

25-2  
1-7  
2

1. Changes in Scope

In accordance with the General Conditions for Contract Work (11/02), changes in scope may be requested by FPL per Section 25.3 as Lump Sum work (Method A), Unit work (Method B), or Actual Field Cost (Method C).

Please detail your pricing for each of the below listed payment methods:

For Purchase Order price changes requested by FPL to be in accordance with Section 35.0, Method B (Unit Price Work) of the General Conditions for Contract Work (dtd. 11/02), provide your:

- Labor Unit Manhour Rate - Transmission [Redacted]
This unit rate will be utilized for any adjustments to this contract (additive or subtractive) using the designated labor unit values as found in the Overhead Transmission Labor Units (in the Controlled Bid Documents).

- Labor Unit Manhour Rate - Distribution [Redacted]
This unit rate will be utilized for any adjustments to this contract (additive or subtractive) using the designated labor unit values for Distribution Labor units on file within the pertinent division office at the time of this bid solicitation.

For Purchase Order price changes requested by FPL to be in accordance with Section 35.0, Method C (Actual Field Cost) of the General Conditions for Contract Work (dtd. 11/02), provide your applicable Composite Rate which includes labor per manhour (up to and including Foreman) for work performed during a standard workday, and which includes the cost of standard equipment for the type of job detailed herein:

- Composite Rate [Redacted]

- Composite Rate [Redacted]

Where you have an existing Contract with Time and Equipment rates which govern Changes in Scope against Lump Sum Purchase Orders, the rates covered in the Contract, where in effect at time of the change in scope, shall prevail.

FPL approved additional subcontracted work, leased or rented equipment and any material that contractor may provide will be paid at contractor's cost plus 5%.

2. Standby Rate

Same as Item III above, except that this rate is for non-working time determined to be non-productive due to circumstances beyond the Contractor's control and properly chargeable to FPL. Standby time will not be charged when the Contractor is able to perform other work. Prior concurrence by the FPL Company Representative is required for compensation of lost time.

[Redacted]
Transmission

[Redacted]
Distribution

John Hopper/Vice President, Operations
Name and Title (Print)
John Hopper.
Authorized Signature

25-7
1-7
3

1 3. **Overtime Premium**

2 This rate will be charged on a per person per hour basis. This rate will be applicable only when requested by  
3 the FPL Company Representative. The rate will be charged on a "real time" (clock time) basis to compensate  
4 the Contractor for the premium portion of actual hours of overtime worked.

5 [REDACTED]  
Transmission

[REDACTED]  
Distribution

The overtime premium will apply for the following hours: All hours over 40 in one week.

4. **As-Builts**

Completed jobs will contain all approved documents and memos. Within three (3) working days of completion of the job, contractor must have provided to FPL Company Representative original "as-built" marked up in red, plus two (2) marked up in red, "as-built" copies. Contractor will inventory the completed work within ten (10) working days and present it to the FPL Company Representative for his/her review.

5. **DAMAGE TO PUBLIC OR PRIVATE PROPERTY BY FPL CONTRACTOR**

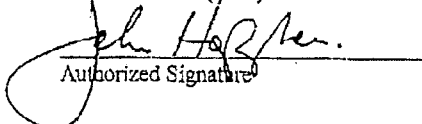
**GENERAL INSTRUCTIONS**

If the Contractor has knowledge or notification of damages done to the customer/owner's property or possessions, he or she will immediately provide to the customer/owner the name and phone number of the Contractor's representative who will handle the claim. The FPL company representative must also be notified of a pending claim within 24 hours.

Any damages to public or private property caused by contract crews must be repaired immediately at Contractor's expense. If within seven (7) working days (including the day of notification) repairs have not been made, or are not in the process of being made in accordance with the customer/owner's satisfaction, FPL reserves the right to repair or have repaired all damages, and shall seek reimbursement from the Contractor, or at FPL's election, deduct any costs incurred by FPL for repairing the damages done by Contractor, including FPL administrative costs from Contractor's invoice.

John Hopper/Vice President, Operations

Name and Title (Print)



Authorized Signature

25-2  
1-7

4



/ The undersigned acknowledges that he has the following Controlled Bid Documents to bid and administer the subject project.

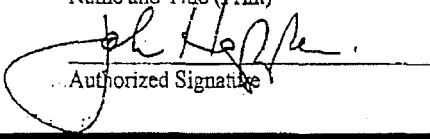
	<u>CONTROLLED BID DOCUMENTS</u>	<u>REVISION NO: DATE</u>
2		
3	Safe & Secure Workplace Policy for Suppliers	09/09/98
4	Safety Operating Plans and Requirements (Operating Procedures for	10/31/97
5	Installing Personal Protective Grounds on Overhead Transmission Conductors)	
6	Operating Procedures for Installing Personal Protective Grounds on	01/94
7	Overhead Primary Distribution Conductors	
8	Power Delivery Contractor Guidelines for the Prebid Safety Assessment Form	7/08/98
9	General Conditions for Contract Work	06/10/05
10	General Instructions for Transmission Line	Rev. 04/17/98
11	Construction by Contractor Construction Forces	
12	Technical Specifications	
13	Transmission Labor Units	8/97 NOTE CORRECTION*
14	*LABOR UNIT #8401 SHOULD READ: [REDACTED]	
15	Transmission Installation Specifications,	Rev. 11/1/03
	Transmission Material Specifications	Rev. 06/21/02
	Transmission Structure Standards - Volume 1	Rev. 07/1/03
	Transmission Structure Standards - Volume 2	Rev. 06/21/02
	Standard Material Catalog, Transmission Overhead & UG	Rev. 12/15/02

The Bidder must verify that he has the above documents in his set of Controlled Bid Documents. In addition, the bidder must verify that he has the latest revisions, as shown. If there are no discrepancies, the bidder shall so state by writing "NONE" below.

Discrepancies:

We need a complete set of the specifications (standards book with all of the latest revisions).

John Hopper/Vice President, Operations  
Name and Title (Print)

  
Authorized Signature

25-2  
1-7

10

2  
3  
4  
5

CHADWICK G. DODD  
Managing Director  
J. Wortham, L.L.C.

**JOHN L. WORTHAM & SON, L.P.**

*Insurance*

6

November 3, 2005

7

TO WHOM IT MAY CONCERN

8

RE: Irby Construction Company

9

Dear Sirs:

10  
11

[Redacted]

12  
13  
14  
15  
16

[Redacted]

I trust you will find the above to be in order, but if you should have any questions please give me a call.

Yours Very Truly,

*Chad Dodd*

Chadwick G. Dodd

CGD/kc

John L. Wortham & Son, L.P.  
J. Wortham, L.L.C., General Partner  
A Member of The Wortham Group

P.O. Box 1388, Houston, TX 77251-1388  
Wortham Tower, American General Center, 2727 Alka Parkway, 77019  
Telephone: 713.526.3366

25-2  
1-7  
13

1 Wilma Phase 3 Est  
 2 rev. sub  
 11/21/05

Rollup

	PO Number	Actual % of	Account	Remaining Work?
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				



100% 2007-2008-08-18  
 TDS TRANSMISSION CENTER  
 TDS SUPERVISION CENTER  
 FPL FMIP Data  
 EXEMPL TRANSMISSION  
 EXEMPL SUBSTATION  
 Bargaining Unit Transmission  
 Bargaining Unit Substation  
 Labor Tot

25-2  
 2

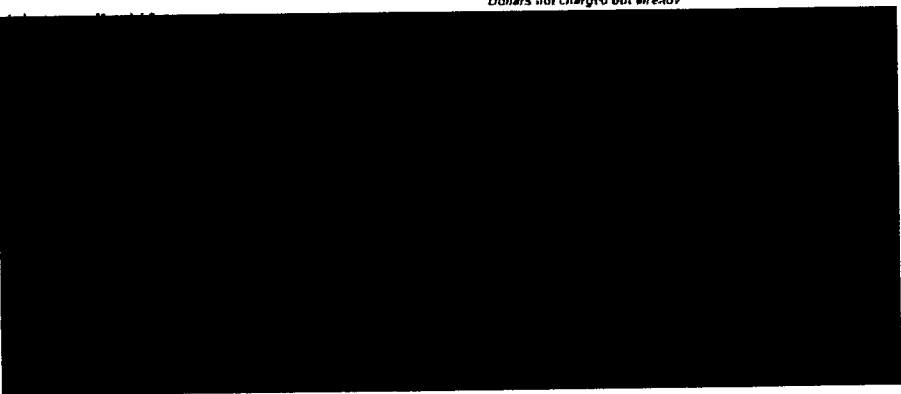
A B C D E F G H I J K L M N

RESTORATION PROJECT TRACKING

Dollars not charged out already

SUBSTATION CAPITAL RESTORATION

<u>Project Title</u>	<u>Facility</u>	<u>Spur Key</u>	<u>Status</u>	<u>Work Order No.</u>
*S - REPLACE LINE TRAPS FL-601 and FL 61	BROWARD		94266	0000-09-0319
*S - replace battery	DADELAND		94228	0000-09-0879
*S - replace battery B1980	HIALEAH		94171	0000-09-0876
*S - replace two(2) 23kv PT's	LYONS		94179	0000-09-0791
*S - replace battery & rack B-2087	MARKET		94173	0000-09-0367
(Cancelled)*S- replace battery	MIAMI		94230	0000-09-0367
*S replace 23kv disc sw 3GB10	MONTGOMERY		94295	0000-09-879
*S replace 13kv bus insulators	PLAYLAND		94298	0000-09-791
*S - replace 13kv disc sw 2L80	RESERVATION		94225	0000-09-0791
*S - replace the transfer panel	SAGA		94182	0000-09-0879
*S replace bus insulators on tx-48-1956 reactor	STIRLING		94301	0000-09-791
*S- replace disc sw s 3L35, 3L58	VALENCIA		94259	0000-09-0791
*S - REPLACE 230KV BKR 8WS2	MIAMI		94174	0000-09-0367
*S-Remove 230kv disc sw 8G50	INDIANTOWN		94257	0000-09-0386
*S-replace motor operator on Sw ZGB15	GOOLSBY		94258	0000-09-0791
(Cancelled)*S- replace grounding disc sw	OAKLAND PARK		94261	0000-09-0319
*S - Replace disc sw's	OAKLAND PARK (DIE		94262	0000-09-0791
*S replace 13kv switch ZGB27	TWINLAKES		94299	0000-09-791
*S- replace battery charger	AVOCADO		94201	0000-09-0879
*S- replace (3) 13kv metering CT/PT Units	LAZY ACRES		94231	0000-05-0339



Updated 11/28/05 by Kevin Luke psg

25-2  
2

2

A	B	C	D	E	F	G	H	I	J
					O&M Equipment (w/7% Loading)	Dollars not charged but already			
						Met	Other		Total
SUBSTATION C&M									
Failed Equipment	Area	Sput Key	Station	Equipment Type					
3V77 23 KV Cap Bank	West	N/A	Alligator	cap bank					
23 KV cap bank #8 22073700	West	N/A	Alligator	Switch					
Andytown-Dade	Broward	N/A	Andytown	WaveTrap					
FU863	Broward	N/A	Andytown	CCVT					
blown cans	Dade	N/A	Anhinga	Panel Meter					
switch insertion sensors	Dade	N/A	Anhinga	cap bank					
ct arrester	Dade	n/a	Anhinga	cap bank					
LTC Maint - TX1740 WES oil leak	Dade	N/A	Arch Creek	transformer					
CRU0204	Dade	N/A	Arch Creek	LMS					
Inspection Bkr broken door	Dade	N/A	Brandon	breaker					
Trap Covers	Broward	n/a	Broward	WaveTrap					
broken bushing 7F88 A ph	Broward	N/A	Broward	Switch					
blown fuses in CB#1	Broward	N/A	Broward	cap bank					
	West	N/A	Charlotte	numerous hot spots					
Fdr 02031 38588038	Central	N/A	Clewiston	Regulator					
7GB40 & 7GB57 Aculator Arm	Broward	N/A	Collins	Switch					
cabinet door buckled on station service	Broward	N/A	Copans	throwover					
2V97 fdr 5631 burned top coil	Dade	N/A	Coral Reef	breaker					
water in hg temp gauge TX 1558	Dade	N/A	Coral Reef	transformer					
Surge Board	Dade	N/A	Coral Reef	RCP					
230KV Switch replace head	Central	N/A	Corbett	Switch					
9W97 damage mechanism	Central	N/A	Corbett	Breaker					
2W18 hydraulic leak	Dade	N/A	Cutter	breaker					
2G78 needs insulators	Dade	N/A	Cutter	Switch					
PDD128	Dade	N/A	Flagami	138kv S Bus					
Control Cabinet doors on ground	Dade	N/A	Flagami	transformer					
	Dade	N/A	Fountain	Battery					
End of Bus Arresters	Broward	N/A	General	arrester					
See if Sarocino is counting too	Broward	N/A	General	Station Lights (Facilities?)					
8GB10 phase blade out of adjustment	Central	N/A	Glendale	Switch					
	Central	N/A	Hamlet	Need to fix high side bus and arim					
CRU	Broward	N/A	Haus	LMS					
most blown off	Central	N/A	Hutchinson Isl	animal guards					
4202b low oil level	Broward	N/A	Imagination	regulator					
8G77 not scooted - pulled in	Broward	N/A	Imagination	Switch					
	Dade	N/A	Jacaranda	SGP					
missing on switches	Central	N/A	Jog	animal guards					
Numerous	Broward	N/A	Lauderdale	WaveTrap					
Auto Tertiary Fuse (c phase bushing oil gauge	Broward	N/A	Lauderdale	transformer					
Vac Switch burned open coil bank#10	Dade	N/A	Lejeune	cap bank					
Conservator Bladder - TX-1157 500KV Auto	Dade	N/A	Levee	transformer					
CRU	Broward	N/A	Moffett	LMS					
Water in lap ind gauge	Dade	N/A	Montgomery	Regulator					
	Dade	N/A	Montgomery	RCP					
	Dade	N/A	Newton	RCP					
rework termination - 2V25	Central	N/A	Norton	cap tank					
Okeelanta-South Bay	Central	N/A	Okeelanta	PL1004					
3W44 is leaking hyd fluid	Central	N/A	Olympia	breaker					
7GB52 bad bottles and water intrusion	West	N/A	Oriz	Switch					
	Central	N/A	Osceola	WaveTrap					
Cap ban 220816 vacuum housing cracked on s	Dade	N/A	Parne	breaker					

25-2  
2

A	B	C	D	E
10636r arresters 125bc 1233c	Broward	N/A	Playland	arrester
491315 chip on busing needs to be glyptol	Dade	N/A	Princeton	transformer
blown cans and bent bus work	Dade	N/A	Red Roac	cap bank
3L85ab insulator damage	Broward	N/A	Remsburn	insulator
3W85 water intrusion	Broward	N/A	Remsburn	breaker
CRU	Dade	N/A	Seaboard	LMS
374195527 mech damage lost hydraulics	Dade	N/A	South Miami	breaker
12 or more animal guards blown off	Central	N/A	Stuart	animal guards
Several animal guards missing	Central	N/A	Turnpike	animal guards
CRU	Dade	N/A	University	LMS
6262 6263 feeder arresters	Broward	N/A	Valencia	arrester
Battery	Various	Mike	Various	Battery
Replaced router	Dade	N/A	Virgina Key	RCP



Subtotal

Last update 11/16/05 by K Luke

25-2  
2

A

B

C

D

E

F

G

H

I

J

K

L

TRANSMISSION CAPITAL RESTORATION

Project Title	Facility	Status	Work Order No.	Labo	Material Cost	Other	Total
REPLACE STR#15746 STUB POLE	HAINLIN-LUCY (HST) [ 242 03]		740450889				
Replace STR#40B13 stub pole	ARCH CREEK-ULETA [ 009 01]		741050889				
Replace str#150A5 sup Pole	EUREKA-HAINLIN [ 242 02]		741150889				
Replace Str# 22B1G Stub pol	SUNNY ISLES-HAULOVER [ 122 02]		741250889				
replace str# 94u3 insulator	PALMETTO-DADE [ 394 03]	Complete	741350889				
Replace str#143u6 & a143u6	BEACON-LEVEE [ 320 03]	Complete	741950889				
Replace Damaged poly De int	SUNNY ISLES-HAULOVER [ 122 02]		742050889				
Replace the damaged Poly in	DAVIS-AVOCADO [ 507 01]		742150889				
Replace str#108B2 poly DE i	GREYNOLDS-AVENTURA [ 658 01]	Complete	742250889				
Repl Str#211A16 DE Insulato	OPA LOCKA-LITTLE RIVER [ 612 03]		742350889				
Replace str#201A19 Poly ins	OPA LOCKA-LITTLE RIVER [ 612 03]	Complete	742450889				
Replaced Str# 234U3 damaged	ANHINGA-FLORIDA CITY [ 507 03]	Complete	743950889				
Replace Str#161A3 due to Hu	FLORIDA CITY-LUCY (HST) [ 243 01]		744050889				
Replace Str#A154U4 damaged	DAVIS-LEVEE #1 [ 269 01]		744150889				
Replace str#57a2a due to Hu	INDUSTRIAL-FRONTON (ALT) [ 074 04]		744250889				
Broward-Palm Ave 138KV. Re	COPANS-PALM AIRE [ 538 02]	Complete	744350889				
Lauderdale-Palm Ave 138KV	ROHAN-FAIRMONT [ 539 02]	Complete	745850709				
Lauderdale-Sistunk 138KV	LAUDERDALE-COLLINS [ 102 01]	Complete	745950709				
Repair Coconut Groves-River	DOUGLAS-GRAPELAND [ 658 02]	Complete	735950889				
repair str # 130A3	HALEAH-METRO RAIL [ 001 02]	Complete	736050889				
replace Str# 152A25	HAINLIN-LUCY (HST) [ 242 03]	Complete	736250889				
repair str# 25b6	GREYNOLDS-SUNNY ISLES [ 122 01]	Complete	736350889				
Germantown-Yamalo 138KV	GERMANTOWN-BOCA TEECA [ 528 01]	Complete	736450465				
*S Wilma Cedar-Hypoluxo #1	QUANTUM-LANTANA [ 342 03]	Complete	736660465				
REPLACE STR# 103U8	ANDYTOWN-GRAHAM NORTH [ 394 01]	Complete	736750709				
Port Mayaca - Pahokee 69kV	PORT MAYACA-BRYANT (USSC) [ 282 02]	Complete	738950465				
Port Mayaca - Pahokee 69kV	PORT MAYACA-BRYANT (USSC) [ 282 02]	Complete	737050465				
Pahokee - Belle Glade 69kV	PAHOKEE-BRYANT [ 276 04]	Complete	737150465				
Belle Glade - Southbay Radi	SOUTH BAY-BELLE GLADE (ALT) [ 421 01]	Complete	737250465				
Alva Corbett 230KV Wilms re	ALVA-CORBETT [ 563 01]	Complete	737550478				
*S Wilma South Bay-Babo GI	SOUTH BAY-BELLE GLADE [ 278 01]	Complete	737650465				
Ranch-Riviera #2 131 kv. Ch	RANCH-TERMINAL [ 182 01]	Complete	737850465				
*S Wilma Cedar-Ranch 138 k	OSBORNE-GREEN ACRES [ 407 02]	Complete	738150465				
*S Wilma, Ranch-West Palm B	HILLCREST-NORTON TAP [ 184 04]	Complete	738250465				
Replace Str 63A15	GOULDS-PRINCETON [ 263 03]	Complete	738850889				
*S Wilma Cedar-Germantown	LINTON-GERMANTOWN [ 527 04]	Complete	738950465				
*S Wilma Cedar-Corbett 230	JOG-CORBETT [ 419 04]	Complete	739050465				
*S Wilma Germantown-Yamalo	GERMANTOWN-BOCA TEECA [ 528 01]	Complete	739150465				
*S Wilma Cedar-Lauderdale	CEDAR-PINEWOOD [ 307 01]	Complete	739250465				
*S Wilma Conservation-Corbe	CONSERVATION-CORBETT [ 503 01]	Complete	739550465				
replace side post insulator	FLAGAMI-OLYMPIA HEIGHTS [ 088 01]	Complete	739750889				
replace 2 side Insulators d	PERRY-LAUDERDALE [ 611 03]	Complete	739850709				
str# 153A1 pole replacement	HAINLIN-LUCY (HST) [ 242 03]	Complete	739950889				
*S Wilma, Conservator-Corb	CONSERVATION-CORBETT [ 503 01]	Complete	740050465				
REPLACE 3 INSULATORS ON THR	ULETA-FULFORD [ 009 02]	Complete	740150889				
Replace str#22A17 pole	OPA LOCKA-LITTLE RIVER [ 612 03]	Complete	740250889				
*S Wilma South Bay-Bryant	BELLE GLADE-QUAKER OATS [ 278 02]	Complete	740350465				
*S Wilma, Recway-Riviera 13	RECWAY-RIVIERA (RRPBC) [ 411 01]	Complete	740550465				
Broward-Palm Ave 138KV. Re	COPANS-PALM AIRE [ 538 02]	Complete	744950709				
Broward-Deerfield #2 138KV	SAMPLE ROAD-DEERFIELD BEACH [ 248	Complete	745050709				
Port Evorglades-Sistunk 13	PORT-SOUTH SIDE [ 108 02]	Complete	745150709				

Dollars not charged out already



25-2  
2  
5

A	B	C	D	E	F	G	H	I	J	K	L				
Port Everglades-Strunk 13	PORT-SOUTHSIDE [ 106 02]	Complete	745250709					\$	-	\$	-	\$	-	\$	-
Hollywood-Lauderdale 138KV	HOLLYWOOD-STIRLING [ 128 01]	Complete	745450709					\$	-	\$	-	\$	-	\$	-
Lauderdale-Miami Shores 138	LAUDERDALE-RESERVATION [ 362 01]	Complete	745550709					\$	-	\$	-	\$	-	\$	-
Oakland Park-Pompano 138KV	CYPRESS CREEK-POMPANO [ 809 03]	Complete	745650709					\$	-	\$	-	\$	-	\$	-
Oakland Park-Pompano 138KV	CYPRESS CREEK-POMPANO [ 809 03]	Complete	745750709					\$	-	\$	-	\$	-	\$	-
Hollywood-Lauderdale 138KV	HOLLYWOOD-STIRLING [ 128 01]	Complete	746050709					\$	-	\$	-	\$	-	\$	-
Lauderdale-Palm Ave 138KV	ROHAN-FAIRMONT [ 639 02]	Complete	748150709					\$	-	\$	-	\$	-	\$	-
Port Everglades-Strunk 13	PORT-SOUTHSIDE [ 106 02]	Complete	748250709					\$	-	\$	-	\$	-	\$	-
Arch Creek-Lauderdale 138KV	WESTON VILLAGE-LAUDERDALE [ 009 0]	Complete	746350709					\$	-	\$	-	\$	-	\$	-
27a5 ANCHOR & GUYS	LAUDERDALE-MIAMI SHORES 138 KV	Complete	0					\$	-	\$	-	\$	-	\$	-
24A18 ONE SPAN OF OHGW	LAUDERDALE-MIAMI SHORES 138 KV	Complete						\$	-	\$	-	\$	-	\$	-
23A47 ONE SPAN OF OHGW	LAUDERDALE-MIAMI SHORES 138 KV	Complete						\$	-	\$	-	\$	-	\$	-
130A5 CONDUCTOR/JUMPER	Airport-Dade 138KV	Complete						\$	-	\$	-	\$	-	\$	-
24U4 LEANING POLE	COURT-CUTLER 138 KV	Complete						\$	-	\$	-	\$	-	\$	-
4U4 LEANING POLE	CULTLER-DAVIS #2 138 KV	Complete						\$	-	\$	-	\$	-	\$	-
B75A1A Pole Bank Broken	CULTLER-DAVIS #4 138 KV	Complete						\$	-	\$	-	\$	-	\$	-
171A1-75A6 OHGW REPLAC (1 span)	CULTLER-GALOWAY 138 KV	Complete						\$	-	\$	-	\$	-	\$	-
80A11 RESAG DOWN GUYS	CULTLER-SOUTH MIAMI #1 138 KV	Complete						\$	-	\$	-	\$	-	\$	-
90A19 NEED NEW STUB POLE	CULTLER-SOUTH MIAMI #1 138 KV	Complete						\$	-	\$	-	\$	-	\$	-
44U8 CONDUCTOR/JUMPER	DADE-GRATIGNY#1 138 KV	Complete						\$	-	\$	-	\$	-	\$	-
A135U1A OPGW REATTACHMENT	Dade-Levee #1 230 KV	Complete						\$	-	\$	-	\$	-	\$	-
102A13 RESAG SPAN GUY	Dade-Little River #2 138 Kv	Complete						\$	-	\$	-	\$	-	\$	-
96A1 ANCHOR & GUYS	Dade-Little River #2 138 Kv	Complete						\$	-	\$	-	\$	-	\$	-
102A2 DAMAGED POLE	Dade-Little River #2 138 Kv	Complete						\$	-	\$	-	\$	-	\$	-
103A5 OUTSTRETCH JUMPER	Dade-Little River #2 138 Kv	Complete						\$	-	\$	-	\$	-	\$	-
95A3 OUTSTRETCH JUMPER	Dade-Little River #2 138 Kv	Complete						\$	-	\$	-	\$	-	\$	-
203A10 CONDUCTOR/JUMPER	DADE LITTLE RIVER#3 138 KV	Complete						\$	-	\$	-	\$	-	\$	-
19A11 DOWN GUY DOWN	DADE LITTLE RIVER#3 138 KV	Complete						\$	-	\$	-	\$	-	\$	-
70U9 CONDUCTOR/JUMPER	DADE-PORT EVERGLADES 230 KV	Complete						\$	-	\$	-	\$	-	\$	-
72U7 ANCHOR & GUYS	DADE-PORT EVERGLADES 230 KV	Complete						\$	-	\$	-	\$	-	\$	-
129A17-129A19 OHGW DOWN	Davis-Florida City #1 138 KV	Complete						\$	-	\$	-	\$	-	\$	-
180U8 OHGW REPLACEMENT	Davis-Florida City #2 138 KV	Complete						\$	-	\$	-	\$	-	\$	-
180U4 BOND INSULATOR	Davis-Florida City #2 138 KV	Complete						\$	-	\$	-	\$	-	\$	-
183U8 RIBBON ON OHGW	Davis-Florida City #2 138 KV	Complete						\$	-	\$	-	\$	-	\$	-
208A12 LEANING POLE	Davis-Goulds 138KV	Complete						\$	-	\$	-	\$	-	\$	-
208A8 LEANING POLE	Davis-Goulds 138KV	Complete						\$	-	\$	-	\$	-	\$	-
64A5 ANCHOR & GUYS	Davis-Goulds 138KV	Complete						\$	-	\$	-	\$	-	\$	-
208a11 BIRD DISCOURAGER	Davis-Goulds 138KV	Complete						\$	-	\$	-	\$	-	\$	-
63A8 DOWN GUY REMOVED	Davis-Goulds 138KV	Complete						\$	-	\$	-	\$	-	\$	-
82A22 DOWN GUY IS REMOVED	Davis-Goulds 138KV	Complete						\$	-	\$	-	\$	-	\$	-
61A20A DOWN GUY REMO STUB POLE	Davis-Goulds 138KV	Complete						\$	-	\$	-	\$	-	\$	-
146A6 LEANING POLE	Davis-Lucy 138KV	Complete						\$	-	\$	-	\$	-	\$	-
148A24 CONDUCTOR/JUMPER	Davis-Lucy 138KV	Complete						\$	-	\$	-	\$	-	\$	-
148A25 CONDUCTOR/JUMPER	Davis-Lucy 138KV	Complete						\$	-	\$	-	\$	-	\$	-
205A8 CONDUCTOR/JUMPER	Davis-Lucy 138KV	Complete						\$	-	\$	-	\$	-	\$	-
152A15 PALM TREE CLOSE T-L	Davis-Lucy 138KV	Complete						\$	-	\$	-	\$	-	\$	-
157A21 FOREIGN ATTCHMNT ISSUE	Davis-Lucy 138KV	Complete						\$	-	\$	-	\$	-	\$	-
209A2-209A4 2 SPANS OF OHGW	Davis-Lucy 138KV	Complete						\$	-	\$	-	\$	-	\$	-
131U5 TREE WORKS	Davis-Lucy 138KV	Complete						\$	-	\$	-	\$	-	\$	-
120U4 OHGW REPLACEMENT	DAVIS-TURKEY POINT #1 230 kv	Complete						\$	-	\$	-	\$	-	\$	-
54A5-54A5A OHGW REPLACEMENT	DAVIS-VILLAGE GREEN 138 KV	Complete						\$	-	\$	-	\$	-	\$	-
186A10 CONDUCTOR/JUMPER	FLAGAMI-RIVERSIDE#1 138 KV	Complete						\$	-	\$	-	\$	-	\$	-
196A7 CONDUCTOR/JUMPER	FLAGAMI-RIVERSIDE#1 138 KV	Complete						\$	-	\$	-	\$	-	\$	-
11U7 LEANING POLE	Flagami-Turkey Point#1 230 KV	Complete						\$	-	\$	-	\$	-	\$	-

25-2  
2

0

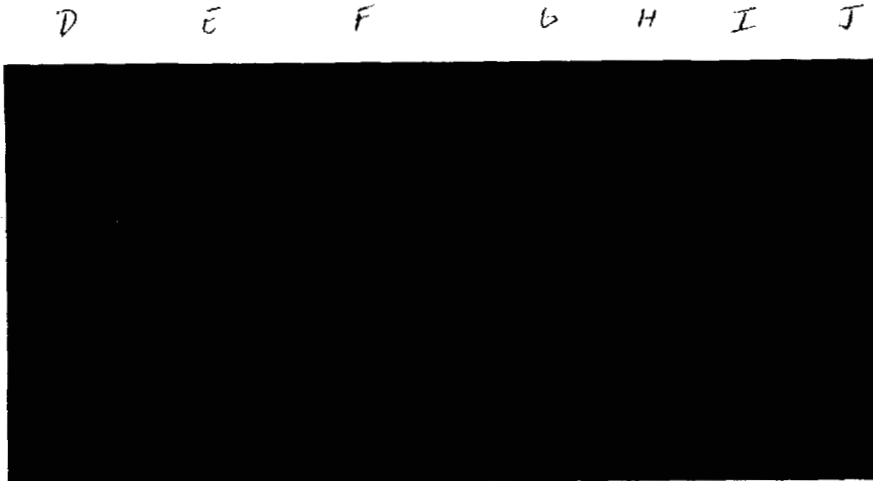


A	B	C	D				
11U8 LEANING POLE	Flagami-Turkey Point#1 230 KV	Complete	\$	\$	\$	\$	\$
11U9 LEANING POLE	Flagami-Turkey Point#1 230 KV	Complete	\$	\$	\$	\$	\$
25BU11 DEBRIS ON T-L	Flagami-Turkey Point#2 230 KV	Complete	\$	\$	\$	\$	\$
183A13-183A18 OHGW REMOVED	Flagami-Village Green 138 KV	Complete	\$	\$	\$	\$	\$
160A13 LEANING POLE	Florida City-Lucy 138KV	Complete	\$	\$	\$	\$	\$
160A15 LEANING POLE	Florida City-Lucy 138KV	Complete	\$	\$	\$	\$	\$
160A24 POLE LEARNING/BIRD DISC	Florida City-Lucy 138KV	Complete	\$	\$	\$	\$	\$
100A15 LEANING POLE	Florida City-Lucy 138KV	Complete	\$	\$	\$	\$	\$
100A8 LEANING POLE	Florida City-Lucy 138KV	Complete	\$	\$	\$	\$	\$
160A9 LEANING POLE	Florida City-Lucy 138KV	Complete	\$	\$	\$	\$	\$
181A4 LEANING POLE	Florida City-Lucy 138KV	Complete	\$	\$	\$	\$	\$
160a19 BIRD DISCOUREGER	Florida City-Lucy 138KV	Complete	\$	\$	\$	\$	\$
160a21 BIRD DISCOUREGER	Florida City-Lucy 138KV	Complete	\$	\$	\$	\$	\$
239A20-239A22 OHGW REPLACEMENT	Garden-Lauderdale 138KV	Complete	\$	\$	\$	\$	\$
133A10 LEANING POLE	GARDEN-LITTLE RIVER 138KV	Complete	\$	\$	\$	\$	\$
202A28 OHGW REPLACEMENT	GARDEN-LITTLE RIVER 138KV	Complete	\$	\$	\$	\$	\$
47U1 ANCHOR & GUYS	GRATIGNY-LAUDERDALE 138 KV	Complete	\$	\$	\$	\$	\$
22B5 CONDUCTOR/JUMPER	Greynolds-Haulover 138KV	Complete	\$	\$	\$	\$	\$
24B11 CONDUCTOR/JUMPER	Greynolds-Haulover 138KV	Complete	\$	\$	\$	\$	\$
22B8 LEANING POLE	Greynolds-Haulover 138KV	Complete	\$	\$	\$	\$	\$
10B10 CONDUCTOR/JUMPER	INDIAN CREEK- NORMANDY 138 KV	Complete	\$	\$	\$	\$	\$
27A24 ANCHOR & GUYS	LAUDERDALE- MIAMI SHORES 138 KV	Complete	\$	\$	\$	\$	\$
34A7 LEANING POLE(sub pole)	LITTLE RIVER- MARKET 138 KV	Complete	\$	\$	\$	\$	\$
9A2-9A7 OHGW REPLACEMENT	LITTLE RIVER- MARKET 138 KV	Complete	\$	\$	\$	\$	\$
43A11 CONDUCTOR/JUMPER	LITTLE RIVER- MARKET 138 KV	Complete	\$	\$	\$	\$	\$
83C4 broken guy	Broward-Deerfield #2 138KV	Complete	\$	\$	\$	\$	\$
86C18 broken guy	Broward-Lyons 138KV	Complete	\$	\$	\$	\$	\$
93T0 slabc arm bcl broken	Broward-Palm Aire 138KV	Complete	\$	\$	\$	\$	\$
92T17 broken insulator sheer pins	Broward-Palm Aire 138KV	Complete	\$	\$	\$	\$	\$
92T16 broken insulator sheer pin	Broward-Palm Aire 138KV	Complete	\$	\$	\$	\$	\$
23C7 OHGW Repacement	Broward-Pompano 138KV	Complete	\$	\$	\$	\$	\$
23C8 OHGW Repacement	Broward-Pompano 138KV	Complete	\$	\$	\$	\$	\$
23C5 OHGW Repacement	Broward-Pompano 138KV	Complete	\$	\$	\$	\$	\$
79T4 broken guy	Broward-Westinghouse 138KV	Complete	\$	\$	\$	\$	\$
16Z5 damaged cross-brace	Conservation-Corbett 500KV	Complete	\$	\$	\$	\$	\$
16Z51 damaged struture	Conservation-Corbett 500KV	Complete	\$	\$	\$	\$	\$
16Z59 damaged cross-brace	Conservation-Corbett 500KV	Complete	\$	\$	\$	\$	\$
83U5 debris removal	Dade-Port Everglades 230KV	Complete	\$	\$	\$	\$	\$
84U6 OHGW replacement	Dade-Port Everglades 230KV	Complete	\$	\$	\$	\$	\$
59U6 DSBM feeder leaning on guy broken ins	Gratigny-Lauderdale 138KV	Complete	\$	\$	\$	\$	\$
60U5 OHGW replacement	Gratigny-Lauderdale 138KV	Complete	\$	\$	\$	\$	\$
62B5 conductor sloop bent	Greynolds-Halandale 138KV	Complete	\$	\$	\$	\$	\$
52B4 conductor sloop bent	Greynolds-Halandale 138KV	Complete	\$	\$	\$	\$	\$
33B7 loose guys	Greynolds-Lauderdale #1 138KV	Complete	\$	\$	\$	\$	\$
33B18 loose guys	Greynolds-Lauderdale #1 138KV	Complete	\$	\$	\$	\$	\$
33B23A broken guy	Greynolds-Lauderdale #1 138KV	Complete	\$	\$	\$	\$	\$
33B23C broken guys	Greynolds-Lauderdale #1 138KV	Complete	\$	\$	\$	\$	\$
64B5 pole leaning	Hollywood-Lauderdale 138KV	Complete	\$	\$	\$	\$	\$
32B17 broken guy	Hollywood-Lauderdale 138KV	Complete	\$	\$	\$	\$	\$
36B3 bent insulator connection bolt	Hollywood-Port Everglades 138KV	Complete	\$	\$	\$	\$	\$
15T2 missing guy & anchor	Lauderdale-McArthur 138KV	Complete	\$	\$	\$	\$	\$
15T4 broken guy	Lauderdale-McArthur 138KV	Complete	\$	\$	\$	\$	\$
32A25 broken bond wire	Lauderdale-Miami Shores 138KV	Complete	\$	\$	\$	\$	\$
98T19 anchor replacement	Lauderdale-Palm Aire 138KV	Complete	\$	\$	\$	\$	\$



25-2  
2

A	B	C
3C9 pole leaning & broken guy	Lauderdale-Sistrunk 138kV	Complete
6C4A pole leaning	Lauderdale-Sistrunk 138kV	Complete
8C5 pole leaning	Lauderdale-Sistrunk 138kV	Complete
8C16A pole leaning	Lauderdale-Sistrunk 138kV	Complete
6C17A pole leaning	Lauderdale-Sistrunk 138kV	Complete
7C2 broken guy	Lauderdale-Sistrunk 138kV	Complete
7C2A broken guy	Lauderdale-Sistrunk 138kV	Complete
142C14 pole leaning	Lyons-Oakland Park 138kV	Complete
142C15 pole leaning	Lyons-Oakland Park 138kV	Complete
142C16 pole leaning (location inaccessible)	Lyons-Oakland Park 138kV	
142C17 pole leaning (location inaccessible)	Lyons-Oakland Park 138kV	
145C6 loose pole bond @ insulator	Lyons-Oakland Park 138kV	
147C15 pole leaning	Lyons-Oakland Park 138kV	
21C8A broken insulator connection bolt	Oakland Park-Pompano 138kV	
164C12 pole leaning	Port Everglades-Sistrunk 138kV	Complete
164C11 pole leaning	Port Everglades-Sistrunk 138kV	Complete
27T8 broken guys	Ranch-Westinghouse 138kV	Complete
Indian River-Patrick AFB platform(s) damage	Cocoa Beach-Eau Gallie 138kV	Complete
<b>Other 500kV Repairs</b>		
122 damaged cross-brace		
142118 damaged cross-braces		
27181-184 Replace OHGW		
Andytown-Corbett 500kV replace 15 spans OHGW		



25-2  
2

1 ROLLUP OF TRANSMISSION AND SUBSTATION RESTORATION COSTS FOR PHASE 2 ESTIMATE 11/14/05

2 Wilma Restoration Cost Rollup 8770-92 XXX

3 TOTAL REMAINING SUBSTATION COST

4 Rollup from cap and o&m estimates [REDACTED]

7 TOTAL REMAINING TRANSMISSION COST

8 Rollup from cap and o&m estimates [REDACTED]  
 9 Extra Vehicle Charges [REDACTED]

12 Wilma Restoration Cost Rollup 9179-92-XXX

13  
14  
15  
16  
17  
18  
19  
20  
21

Corbett Conservation	Conductor	Towers	Conductor Hardware	Cond Fittings	Insulators	Dampers	Foundations	Sub-total	Eng Ovrhd	Stores Loading	Total Cor-Con 500kV restoration
[REDACTED]											

$\frac{252}{1}$   $\frac{252}{1}$

$\frac{252}{1}$

7911

access to original estimate amts.

$\frac{252}{2}$

A B C D E F G H I J K L M N O P Q R S T U V W

RU	MS text	CO	DATE	GL ACCT	LOCN	SRC	AMOUNT	MS NUMBER	QUAN TITY	UNIT COST	UI	B-LOC	DESCRIPTION	CUR ASSG	SAP Reserve Unit Cost	Reserve Matl Cost	PRS Res Labor Cost	Reserve Labor Cost	FINS Reserve Unit Cost - Retirements	date
370 103	401503009	1	200511	186 176	999	12450	-	401503009			0 EA	731	METER KWH FPL 5C	1 57700						11/29/2005
370 103	401503009	1	200511	186 176	999	12450	-	401503009			0 EA	71	METER, KWH, FPL 6C	1 57700						11/29/2005
370 103	401503009	1	200511	186 176	999	12460	-	401503009			0 EA	71	METER KWH FPL 6C	1 57700						11/29/2005
370 103	401503009	1	200511	186 176	999	12450	-	401503009			0 EA	71	METER, KWH, FPL 6C	1 57700						11/29/2005
370 103	401503009	1	200511	186 176	999	12460	-	401503009			0 EA	71	METER, KWH, FPL 6C	1 57700						11/29/2005
370 103	401503009	1	200511	186 176	999	12450	-	401503009			0 EA	71	METER, KWH, FPL 6C	1 57700						11/29/2005
370 103	401503009	1	200511	186 176	999	12450	-	401503009			0 EA	71	METER, KWH, FPL 6C	1 57700						11/29/2005
370 103	401503009	1	200511	186 176	999	12450	-	401503009			0 EA	71	METER, KWH, FPL 6C	1 57700						11/29/2005
370 103	401503106	1	200511	186 176	999	11450	-	401503106			0 EA	441	MTR KWH,FPL 5C J FM	1 57700						11/29/2005
370 103	401503106	1	200511	186 176	999	11450	-	401503106			0 EA	441	MTR KWH FPL 5C, JFM	1 57700						11/29/2005
370 103	401503106	1	200511	186 176	999	11450	-	401503106			0 EA	731	MTR,KWH,FPL 5C, JFM	1 57700						11/29/2005
370 103	401805804	1	200511	186 176	999	12430	-	401805804			0 EA	71	METER KWH/KWD/SS FPL	1 57700						11/29/2005
370 103	401721021	1	200511	186 176	999	11450	-	401721021			0 EA	882	MTR,ELECT SERVICE,RE	1 57000						11/29/2005
370 103	401510005	1	200511	186 176	999	11450	-	401510005			0 EA	454	METER KWH,FPL 5J FM	1 57700						11/29/2005
370 103	401510005	1	200511	186 176	999	11450	-	401510005			0 EA	890	METER KWH,FPL 6J, FM	1 57700						11/29/2005
370 103	401510005	1	200511	186 176	999	11450	-	401510005			0 EA	716	METER KWH,FPL 5J FM	1 57700						11/29/2005
370 103	401610808	1	200511	186 176	999	11450	-	401610808			0 EA	883	METER KWH/KWD/SS, FP	1 57700						11/29/2005
370 103	401612002	1	200511	186 176	999	11450	-	401612002			0 EA	551	METER, SC,KWH/KWD/SS	1 57700						11/29/2005
370 103	401612002	1	200511	186 176	999	11450	-	401612002			0 EA	71	METER SC,KWH/KWD/SS	1 57700						11/29/2005
370 103	401612801	1	200511	186 176	999	11450	-	401612801			0 EA	716	METER,KWH/KWD/SS, FP	1 57700						11/29/2005
370 103	401612801	1	200511	186 176	999	11450	-	401612801			0 EA	551	METER KWH/KWD/SS FP	1 57700						11/29/2005
370 103	401612801	1	200511	186 176	999	11450	-	401612801			0 EA	71	METER KWH/KWD/SS, FP	1 57700						11/29/2005
370 103	401612801	1	200511	186 176	999	11450	-	401612801			0 EA	880	METER,KWH/KWD/SS, FP	1 57700						11/29/2005
370 411	432223008	1	200511	186 176	999	11450	-	432223008			0 EA	880	TRANSFORMER,CT 800V	1 57700						11/29/2005
370 411	432223008	1	200511	186 176	999	11450	-	432223008			0 EA	880	TRANSFORMER,CT 800V,	1 57700						11/29/2005
370 411	432498007	1	200511	186 176	999	11450	-	432498007			0 EA	454	TRANSFORMER,CT,800V,	1 57700						11/29/2005
370 478	434525001	1	200511	186 176	999	11450	-	434525001			0 EA	885	TRANSFORMER POTENTIAL	1 57700						11/29/2005

① 25-3  
1

② 1,264,686.95  
25-3  
3

Disk with  
entire work provided  
60 pgs



2005 Cost Tracking/Reporting Worksheet		Date Submitted: 11/28/05							
Plant:	PORT EVERGLADES								
Hurricane:	Wilma	Estimated Dollars							
		Contractor Estimate	FPL Payroll (Col A)						
			Other (Col B)						
			Estimate Type A/P/F						
			Estimated Completion Date						
			Capital or O&M						
			Updated (mm/yy)						
			Actual to Date (\$)						
			Annual Cash flow						
			2005						
			2006						
5	PPE Employees								
6	Payroll & Expenses		\$225,000						
8	Contractors for clean-up	\$357,200							
10	A Building/Grounds (Fencing, shoreline, A/G, Roof, etc)	\$460,578	\$4,700	\$478,210					
12	Ba Cooling Pond/Towers/Basins	\$7,500	\$800						
14	Ca Chimney/Stack	\$1,528,000							
16	B Electrical (Lighting, C/S, Generator, etc)	\$33,775	\$88,834						
18	E HRSG/Boiler/G.P.s (Casing, piping, hangers, etc)	\$206,500							
20	F Instruments/Control	\$542,000							
22	G Intake System (Circulation water components, Condenser, etc)	\$0							
24	H Insulation/Lagging								
25	I Mold Mitigation	\$0							
26	J Tanks (Fuel, water, chemical, additive, etc)	\$29,900							
27	K Other	\$315,369							
28	Sub-Totals		\$320,834	\$179,210					
29	Grand-Total		\$320,834	\$179,210					
30	Phase 3 Estimate Expenditures to date		\$207,284						
	Total for 2005 & 2006								0

(B)  
 Includes \$109K job  
 CAW-PPE-CS-018

(A)  
 21-9  
 1-1

Insulation Repairs

1-1-00  
 H-50

(A) (2)

2005 Cost Tracking/Reporting Worksheet		Date Submitted: 11/28/05		Updated		Annual Cash flow		Estimate	Equipment	Labor	Material	Scaffold	Area Factor	Premium	Working Hot	Tax=5%
Plant:	Wilma	Estimated Dollars			Estimate Type	Estimated Completion Date	Capital or O&M	2005	2006	Esti Quote						
Contractor		Total (Col A + B)	FPL Payroll (Col A)	Other (Col B)												
PEL-1																
11	PPE1 Boiler CAW 1-1															
12	PPE1 Boiler CAW 1-2															
13	PPE1 Boiler CAW 1-3															
14	PPE1 Boiler CAW 1-4															
15	PPE1 Boiler CAW 1-5															
16	PPE1 Boiler CAW 1-6															
17	PPE1 Boiler CAW 1-7															
18	PPE1 Boiler CAW 1-8															
19	PPE1 Boiler CAW 1-9															
20	PPE1 Boiler CAW 1-10															
21	PPE1 Boiler CAW 1-11															
22	PPE1 Boiler CAW 1-12															
PEL-2																
24	PPE2 Boiler CAW 2-1															
25	PPE2 Boiler CAW 2-2															
26	PPE2 Boiler CAW 2-3															
27	PPE2 Boiler CAW 2-4															
28	PPE2 Boiler CAW 2-5															
29	PPE2 Boiler CAW 2-6															
30	PPE2 Boiler CAW 2-7															
31	PPE2 Boiler CAW 2-8															
32	PPE2 Boiler CAW 2-9															
33	PPE2 Boiler CAW 2-10															
34	PPE2 Boiler CAW 2-11															
35	PPE2 Boiler CAW 2-12															
36	PPE2 Boiler CAW 2-13															
37	PPE2 Boiler CAW 2-14															
38	PPE2 Boiler CAW 2-15															
39	PPE2 Boiler CAW 2-16															
40	PPE2 Boiler CAW 2-17															
41	PPE2 Boiler CAW 2-18															
PEL-3																
43	PPE3 Boiler CAW 3-1															
44	PPE3 Boiler CAW 3-2															
45	PPE3 Boiler CAW 3-3															
46	PPE3 Boiler CAW 3-4															
47	PPE3 Boiler CAW 3-5															
48	PPE3 Boiler CAW 3-6															
49	PPE3 Boiler CAW 3-7															
50	PPE3 Boiler CAW 3-8															
51	PPE3 Boiler CAW 3-9															
52	PPE3 Boiler CAW 3-10															
53	PPE3 Boiler CAW 3-11															
54	PPE3 Boiler CAW 3-12															
55	PPE3 Boiler CAW 3-13															
56	PPE3 Boiler CAW 3-14															
57	PPE3 Boiler CAW 3-15															
58	PPE3 Boiler CAW 3-16															
59	PPE3 Boiler CAW 3-17															

11/15/05

A B C D E F G H I J K L M N O

Item	QTY	UNIT	PRICE	TOTAL
PPES Boiler CAW 3-18	1	EA	20%	20%
PPES Boiler CAW 3-19	1	EA	20%	20%
PPES Boiler CAW 3-20	1	EA	20%	20%
PPES Boiler CAW 3-21	1	EA	20%	20%
PPES Boiler CAW 3-22	1	EA	20%	20%
PPES Boiler CAW 3-23	1	EA	20%	20%
PPES Boiler CAW 3-24	1	EA	20%	20%
PPES Boiler CAW 3-25	1	EA	20%	20%
PPES Boiler CAW 3-26	1	EA	20%	20%
PPES Boiler CAW 3-27	1	EA	20%	20%
PPES Boiler CAW 3-28	1	EA	20%	20%
PPES Boiler CAW 3-29	1	EA	20%	20%
PPES Boiler CAW 3-30	1	EA	20%	20%
PPES Boiler CAW 3-31	1	EA	20%	20%
PPES Boiler CAW 3-32	1	EA	20%	20%
PPES Boiler CAW 3-33	1	EA	20%	20%
PPES Boiler CAW 3-34	1	EA	20%	20%
PPES Boiler CAW 3-35	1	EA	20%	20%
PPES Boiler CAW 3-36	1	EA	20%	20%
PPES Boiler CAW 3-37	1	EA	20%	20%
PPES Boiler CAW 3-38	1	EA	20%	20%
PPES Boiler CAW 3-39	1	EA	20%	20%
PPES Boiler CAW 3-40	1	EA	20%	20%
PPES Boiler CAW 3-41	1	EA	20%	20%
PPES Boiler CAW 3-42	1	EA	20%	20%
PPES Boiler CAW 3-43	1	EA	20%	20%
PPES Boiler CAW 3-44	1	EA	20%	20%
PPES Boiler CAW 3-45	1	EA	20%	20%
PPES Boiler CAW 3-46	1	EA	20%	20%
PPES Boiler CAW 3-47	1	EA	20%	20%
PPES Boiler CAW 3-48	1	EA	20%	20%
PPES Boiler CAW 3-49	1	EA	20%	20%
PPES Boiler CAW 3-50	1	EA	20%	20%
PPES Boiler CAW 3-51	1	EA	20%	20%
PPES Boiler CAW 3-52	1	EA	20%	20%
PPES Boiler CAW 3-53	1	EA	20%	20%
PPES Boiler CAW 3-54	1	EA	20%	20%
PPES Boiler CAW 3-55	1	EA	20%	20%
PPES Boiler CAW 3-56	1	EA	20%	20%
PPES Boiler CAW 3-57	1	EA	20%	20%
PPES Boiler CAW 3-58	1	EA	20%	20%
PPES Boiler CAW 3-59	1	EA	20%	20%
PPES Boiler CAW 3-60	1	EA	20%	20%
PPES Boiler CAW 3-61	1	EA	20%	20%
PPES Boiler CAW 3-62	1	EA	20%	20%
PPES Boiler CAW 3-63	1	EA	20%	20%
PPES Boiler CAW 3-64	1	EA	20%	20%
PPES Boiler CAW 3-65	1	EA	20%	20%
PPES Boiler CAW 3-66	1	EA	20%	20%
PPES Boiler CAW 3-67	1	EA	20%	20%
PPES Boiler CAW 3-68	1	EA	20%	20%
PPES Boiler CAW 3-69	1	EA	20%	20%
PPES Boiler CAW 3-70	1	EA	20%	20%
PPES Boiler CAW 3-71	1	EA	20%	20%
PPES Boiler CAW 3-72	1	EA	20%	20%
PPES Boiler CAW 3-73	1	EA	20%	20%
PPES Boiler CAW 3-74	1	EA	20%	20%
PPES Boiler CAW 3-75	1	EA	20%	20%
PPES Boiler CAW 3-76	1	EA	20%	20%
PPES Boiler CAW 3-77	1	EA	20%	20%
PPES Boiler CAW 3-78	1	EA	20%	20%
PPES Boiler CAW 3-79	1	EA	20%	20%
PPES Boiler CAW 3-80	1	EA	20%	20%

25-4  
-1-1-4



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	
PPE4 Boiler CAW 3-30																
CAW TBA																
PPE4 Boiler CAW 4-1																
PPE4 Boiler CAW 4-2																
PPE4 Boiler CAW 4-3																
PPE4 Boiler CAW 4-4																
PPE4 Boiler CAW 4-5																
PPE4 Boiler CAW 4-6																
PPE4 Boiler CAW 4-7																
PPE4 Boiler CAW 4-8																
PPE4 Boiler CAW 4-9																
PPE4 Boiler CAW 4-10																
PPE4 Boiler CAW 4-11																
PPE4 Boiler CAW 4-12																
PPE4 Boiler CAW 4-13																
PPE4 Boiler CAW 4-14																
PPE4 Boiler CAW 4-15																
PPE4 Boiler CAW 4-16																
PPE4 Boiler CAW 4-17																
PPE4 Boiler CAW 4-18																
PPE4 Boiler CAW 4-19																
PPE4 Boiler CAW 4-20																
PPE4 Boiler CAW 4-21																
PPE4 Boiler CAW 4-22																
PPE4 Boiler CAW 4-23																
PPE4 Boiler CAW 4-24																
PPE4 Boiler CAW 4-25																
PPE4 Boiler CAW 4-26																
PPE4 Boiler CAW 4-27																
PPE4 Boiler CAW 4-28																
PPE4 Boiler CAW 4-29																
PPE4 Boiler CAW 4-30																
PPE4 Boiler CAW 4-31																
PPE4 Boiler CAW 4-32																
PPE4 Boiler CAW 4-33																
PPE4 Boiler CAW 4-34																
PPE4 Boiler CAW 4-35																
PPE4 Boiler CAW 4-36																
PPE4 Boiler CAW 4-37																
PPE4 Boiler CAW 4-38																
PPE4 Boiler CAW 4-39																
PPE4 Boiler CAW 4-40																
PPE4 Boiler CAW 4-41																
PPE4 Boiler CAW 4-42																
PPE4 Boiler CAW 4-43																
PPE4 Boiler CAW 4-44																
PPE4 Boiler CAW 4-45																
PPE4 Boiler CAW 4-46																
PPE4 Boiler CAW 4-47																
PPE4 Boiler CAW 4-48																
PPE4 Boiler CAW 4-49																
PPE4 Boiler CAW 4-50																
PPE4 Boiler CAW 4-51																

(4)

1-1/2

Table with columns A through O. Row 1: PPE4 Boiler CAW 4-82, RFI outlet header west side of boiler - 8th elev. Row 2: PPE4 Boiler CAW 4-83, RFI outlet header. Row 3: PPE4 Boiler CAW 4-84, Casing at HRA rear wall butchery rain hood - 8-1 elev. Row 4: PPE4 Boiler CAW 4-85, V-bottom work at north wall - Downcomer damage. Row 5: PPE4 Boiler CAW 4-86, (Title needs updating) large bore piping. Row 6: PPE4 Boiler CAW 4-87, CAW in (All but Insulation Lagging). Row 7: PPE4 Boiler CAW 4-88, Casing at 8-1 elev east side. Row 8: PPE4 Boiler CAW 4-89, Casing at 8-1 elev corner. Row 9: PPE4 Boiler CAW 4-90, Econ / FW piping 8-1 elev on west side. Row 10: PPE4 Boiler CAW 4-91, Downcomer 6-1 elev west side. Row 11: PPE4 Boiler CAW 4-92, Casing North west corner of 6-1 elev. Row 12: PPE4 Boiler CAW 4-93, North west corner casing at 6-1 elev. Row 13: PPE4 Boiler CAW 4-94, IK on west side elev 6-1. Row 14: PPE4 Boiler CAW 4-95, Casing at South west corner at 6-1 elev. Row 15: PPE4 Boiler CAW 4-96, South side of boiler HRA casing at 6-1 elev. Row 16: PPE4 Boiler CAW 4-97, CAW in (All but Insulation Lagging). Row 17: PPE4 Boiler CAW 4-98, Drum lagging on west side. Row 18: PPE4 Boiler CAW 4-99, Feed pipe near drum on west side. Row 19: PPE4 Boiler CAW 4-70, CAW in (All but Insulation Lagging). Row 20: PPE4 Boiler CAW 4-71, CAW in (All but Insulation Lagging). Row 21: PPE4 Boiler CAW 4-72, CAW in (All but Insulation Lagging). Row 22: PPE4 Boiler CAW 4-73, Casing near V-bottom west side at NW corner of side of tank. Row 23: PPE4 Boiler CAW 4-74, Casing near V-bottom west side at NW corner of side of tank. Row 24: PPE4 Boiler CAW 4-75, Casing near V-bottom west side at NW corner of side of tank. Row 25: PPE4 Boiler CAW 4-76, Casing near V-bottom west side at SW corner of side of tank. Row 26: PPE4 Boiler CAW 4-77, Aux steam supply valve station near V-bottom area first level west side. Row 27: PPE4 Boiler CAW 4-78, Piping near V-bottom west side between 8th and second level. Row 28: PPE4 Boiler CAW 4-79, Gas line muffler below first burner deck. Row 29: PPE4 Boiler CAW 4-80, Aux steam pipe - west side of boiler next to gas header. Row 30: PPE4 Boiler CAW 4-81, Econ outlet duct - west side lengthwise of downcomer. Row 31: PPE4 Boiler CAW 4-82, IK header support and Insul / lag on west side near econ filter header (???Kabin). Row 32: PPE4 Boiler CAW 4-83, North west side downcomer at 3rd elev. Row 33: PPE4 Boiler CAW 4-84, South wall above the econ filter header 3rd burner elev. Row 34: PPE4 Boiler CAW 4-85, Casing at 8th-7th damper south wall. Row 35: PPE4 Boiler CAW 4-86, Casing at 8th-7th damper NW corner and North wall. Row 36: PPE4 Boiler CAW 4-87, Econ drain west side / Boiler drain west side 4th-1 Deck SRRH damper area. Row 37: PPE4 Boiler CAW 4-88, West side downcomer around 4th deck. Row 38: PPE4 Boiler CAW 4-89, Top of umbrella roof (4th elev) west side. Row 39: PPE4 Boiler CAW 4-90, Piping at 4th elev on west side. Row 40: PPE4 Boiler CAW 4-91, Window at north wall 4th elev-1 & Downcomer lagging. Row 41: PPE4 Boiler CAW 4-92, PPE2 - Econ outlet 4-1 elev at west side of tank. Row 42: PPE4 Boiler CAW 4-93, Vent piping on division wall outlet bottles 6th elev north side (4 to 5 locations). Row 43: PPE4 Boiler CAW 4-94, Downcomer at west side HRA 4th elev. Row 44: PPE4 Boiler CAW 4-95, IK header east and west side of boiler. Row 45: PPE4 Boiler CAW 4-96, Boiler drains 6-1 elev on west side. Row 46: PPE4 Boiler CAW 4-97, Boiler drains from drum NW corner of 5th elev. Row 47: PPE4 Boiler CAW 4-98, Downcomers under the drum at 6th-1 elev. Row 49: PPE4 Boiler CAW 4-99, CAW in (All but Insulation Lagging). Row 50: PPE4 Boiler CAW 4-100, CAW in (All but Insulation Lagging). Row 51: POT CAW 1-13, Repair or repair lagging at tank farm. Total for 2005 & 2006: 0.

5

-1-1-1  
h

25  
1-1  
1

4

6



# ESI GROUP, INC.

INDUSTRIAL CONTRACTORS  
102 NORTH 20<sup>TH</sup> STREET - TAMPA, FL 33605  
PHONE 813-248-6248 - FAX 813-247-4642



1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20

October 26, 2005

CONFIDENTIAL

Florida Power & Light Company  
P.O. Box 13118  
Ft. Lauderdale, FL 33316

Attention: David Knowles

Reference: Insulation & Lagging Repairs - Hurricane Wilma  
at Everglades Plant

Dear Mr. Knowles:

We would like to submit our estimate for the above referenced project.

We have based our proposal on the information and site data that we have recently.

SCOPE: Furnish and dismantle scaffolds as needed. Furnish labor equipment, consumables and supervision as needed to perform repair work listed on the attached proposal. Estimate based on working 8 hours per day, 5 days per week.

**ESI GROUP**

BUDGET ESTIMATE BGR  
BUDGET ESTIMATE MTR REAL

The above price does not include site taxes.

FPL is to provide information to local, state or federal to appropriate state and local agencies. FPL is to furnish asbestos tags and labels, asbestos air mass measurements, transportation to the landfill, and landfill charges.

We would like to take this opportunity to thank you for the privilege of quoting on this project. If you have any questions or need any additional information, please call me at your convenience.

Very truly yours,

CAROL BAXLEY

Carol Baxley  
Projects Coordinator

GENERAL CONTRACTING - MECHANICAL SERVICES - POWERHOUSE MAINTENANCE  
INSULATION & LAGGING - SCAFFOLDING - ASBESTOS/LEAD ABATEMENT - PAINTING

25-4  
1-2



# ENERGY SERVICE INSULATION, INC.

FPL - HURRICANE WILMA - PORT EVERGLADES PLANT

DATE 10-26-05

CAW#	SF/LE	DESCRIPTION	REQ MHR	SUPP MHR	TOTAL MHR	HR RATE	LABOR \$	CONSUM \$	EQUIP \$	LABOR \$	MATLS \$
UNIT #1											
1-1	180	REP FEED TANK	32	32	64						
1-2	2	REP LOWER WW INLET HDR	4	0	4			\$0.00	\$0.00		
1-3	4	REP CIRC PIPE @ DCOMER	4	0	4			\$0.00	\$0.00		
1-4	40	RELAG ABOVE APH	16	0	16			\$0.00	\$0.00		
1-5	6	REP 10" PIPE W OF B DECK	8	0	8			\$0.00	\$0.00		
1-6	4	REP 12" PIPE L OF DUCT	12	0	12			\$0.00	\$0.00		
1-7	80	REP INLET HDR TRANS	40	60	100						
1-8	20	RELAG PIPE ABOVE WB	32	24	56						
1-9	100	S/B PIPING	110	216	326						
1-10	40	REP STM DRUM & PIPE	48	0	48			\$0.00	\$0.00		
1-11	30	REATTACH LAG 15 PLACES	16	24	40						
1-12	8	RELAG 10" PIPE 4 PLACES	16	0	16			\$0.00	\$0.00		

CONFIDENTIAL

1

TOTAL PAGE 1			338	356	694						
--------------	--	--	-----	-----	-----	--	--	--	--	--	--

R  
10/26/05  
H

151  
1-52

3

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22

CAW#	SER#	DESCRIPTION	UNIT #2	REPAIRS	SUPPLIES	TOTAL	LABOR	CONSUM.	EQUIP.	LABOR	CONSUM.	EQUIP.	LABOR	CONSUM.	EQUIP.	TOTAL
2-1	45		8		120	60	180									24
2-2	59		24		60	180										24
2-3	24		40		24	64										64
2-4	20		60		40	100										100
2-5	3		8		0	8										8
2-6	36		48		0	48										48
2-7	6		16		32	48										48
2-8	9		12		0	12										12
2-9	10		3		0	3										3
2-10	6		12		24	36										36
2-11	6		8		0	8										8
2-12	1		4		0	4										4
2-13	3		2		0	2										2
2-14	40		16		0	16										16
2-15	9		8		0	8										8
2-16	260		183		40	223										223
2-17	18		8		16	24										24
2-18	12		12		0	12										12

CONFIDENTIAL

5

TOTAL BOTH PAGES 906 608 1514

TOTAL PAGE 2 568 252 820

1	CAW#	SF/LF	DESCRIPTION	REP MHS	SUPP MHS	TOTAL MHS	MH RATE	LABOR \$	CONSUM \$	EQUIP \$	LABOR \$	MATLS \$
2	UNIT #3											
3	3-1	32		20	0	20			\$0.00	\$0.00		
4	3-2	32		20	0	20			\$0.00	\$0.00		
5	3-3	72		40	0	40			\$0.00	\$0.00		
6	3-4	9		8	0	8			\$0.00	\$0.00		
7	3-5	4		8	0	8			\$0.00	\$0.00		
8	3-6	6		8	0	8			\$0.00	\$0.00		
9	3-7	40		24	0	24			\$0.00	\$0.00		
10	3-8	50		40	0	40			\$0.00	\$0.00		
11	3-9	8		10	0	10			\$0.00	\$0.00		
12	3-10	20		3	0	3			\$0.00	\$0.00		
13	3-11	50		26	0	26			\$0.00	\$0.00		
14	3-12	80		40	0	40			\$0.00	\$0.00		
15	3-13	N/A		2	0	2			\$0.00	\$0.00		
16	3-14	20		10	0	10			\$0.00	\$0.00		
17	3-15	10		4	0	4			\$0.00	\$0.00		
18	3-16	300		152	0	152			\$0.00	\$0.00		
19	3-17	300		152	0	152			\$0.00	\$0.00		
20	3-18	450		220	0	220			\$0.00	\$0.00		
21	3-19	450		220	96	316			\$0.00	\$0.00		
22	3-20	N/A		2	0	2			\$0.00	\$0.00		
23	3-21	800		390	0	390			\$0.00	\$0.00		
24	3-22	400		196	0	196			\$0.00	\$0.00		
25	3-23	900		438	0	438			\$0.00	\$0.00		
26	3-24	200		114	120	234			\$0.00	\$0.00		
27	3-25	N/A		4	0	4			\$0.00	\$0.00		
28	3-27	2		4	0	4			\$0.00	\$0.00		
29	3-28	N/A		8	8	16			\$0.00	\$0.00		
30	3-29	800		390	96	486			\$0.00	\$0.00		
31	3-30	N/A		4	0	4			\$0.00	\$0.00		
32	3-31	32		20	0	20			\$0.00	\$0.00		
33	3-32	N/A		8	0	8			\$0.00	\$0.00		
34	3-33	N/A		3	0	3			\$0.00	\$0.00		
35	3-34	32		20	0	20			\$0.00	\$0.00		
36	3-35	100		52	0	52			\$0.00	\$0.00		
37	3-36	N/A		2	0	2			\$0.00	\$0.00		
38	3-37	N/A		8	0	8			\$0.00	\$0.00		
39	3-38	N/A		16	0	16			\$0.00	\$0.00		
40	3-39	N/A		8	0	8			\$0.00	\$0.00		
41	3-40	N/A		16	8	24			\$0.00	\$0.00		
42	3-41	N/A		8	0	8			\$0.00	\$0.00		
43	3-42	200		104	0	104			\$0.00	\$0.00		
44	3-43	6		16	16	32			\$0.00	\$0.00		
45	3-44	8		16	0	16			\$0.00	\$0.00		
46	3-45	10		4	0	4			\$0.00	\$0.00		
47	TOTAL PAGE 3			2858	344	3202						
48	TOTAL ALL PAGES			3764	952	4716						

CONFIDENTIAL

11

5  
 2-1  
 2-5  
 2-6

5  
K-1  
K-5c

5

39

38

37

36

35

34

33

32

31

30

29

28

27

26

25

24

23

22

21

20

19

18

17

16

15

14

13

12

11

10

9

8

7

6

5

4

3

2

1

CONFIDENTIAL

CAM#	SE/FF	DESCRIPTION	REP.MH	SUBP.MH	IGT.MH	MFR.MH	LABOR.MH	CONSUM.MH	EQUIP.MH	LABOR.S	MATERIALS
346			40							\$0.00	
347			150							\$0.00	
348			2							\$0.00	
349			50							\$0.00	
350			400							\$0.00	
351			200							\$0.00	
352			60							\$0.00	
353			9							\$0.00	
354			30							\$0.00	
355			24							\$0.00	
356			400							\$0.00	
357			320							\$0.00	
358			400							\$0.00	
359			120							\$0.00	
360			6							\$0.00	
361			600							\$0.00	
362			1600							\$0.00	
363			300							\$0.00	
364			200							\$0.00	
365			80							\$0.00	
366			40							\$0.00	
367			2							\$0.00	
368			3							\$0.00	
369			2							\$0.00	
370			32							\$0.00	
371			20							\$0.00	
372			40							\$0.00	
373			30							\$0.00	
374			100							\$0.00	
375			30							\$0.00	
376			24							\$0.00	
377			15							\$0.00	
378			24							\$0.00	
379			60							\$0.00	
380			6							\$0.00	
TOTAL PAGE 4			4050		1160						
TOTAL ALL PAGES			7814		2112						

(D)

CAW#	SF/FF	DESCRIPTION	REP. MH	SUPP. MH	TOTAL MH	ML RATE	LABOR \$	CONSUM \$	EQUIP \$	LABOR \$	MATERIALS \$
UNIT #4											
4-1	430										
4-2	800										
4-3	640		184	0	184						
4-4	160		311	0	311			\$0.00			
4-5	1840		313	0	313			\$0.00			
4-6	1507		100	0	100			\$0.00			
4-7	1328		896	300	1196			\$0.00			
4-8	720		796	64	860						
4-9	875		645	0	645						
4-10	1840		420	0	420			\$0.00			
4-11	1145	ACM	524	64	588			\$0.00	\$0.00		
4-12	600		1023	128	1151						
4-13	240		731	320	1051						
4-14	184		320	40	360						
4-15	960		120	80	200						
4-16	1056		140	0	140						
4-17	1016		468	0	468			\$0.00	\$0.00		
4-18	N/A		514	344	858			\$0.00			
4-19	240		493	96	589						
4-20	488		10	0	10						
4-21	100		120	0	120			\$0.00	\$0.00		
4-22	N/A		270	120	390			\$0.00	\$0.00		
4-23	N/A		80	32	112						
4-24			104	0	104						
4-25		NOT INCLUDED	2	0	2			\$0.00			
4-26		NOT INCLUDED	0	0	0			\$0.00	\$0.00		
4-27	N/A		0	0	0			\$0.00	\$0.00	\$0.00	\$0.00
4-28	N/A		80	48	128			\$0.00	\$0.00	\$0.00	\$0.00
4-29	N/A		32	0	32					\$0.00	\$0.00
4-30	N/A		64	32	96			\$0.00	\$0.00		
4-31	N/A		40	0	40						
4-32	300		56	0	56			\$0.00	\$0.00		
4-33	N/A		64	0	64			\$0.00	\$0.00		
4-34	N/A		120	0	120			\$0.00	\$0.00		
4-35	N/A		32	24	56			\$0.00	\$0.00		
4-36		N/A - FOSTER WHEELER FIXED	24	24	48						
4-37	N/A		16	0	16						
4-38	N/A		0	0	0			\$0.00	\$0.00	\$0.00	
4-39	30		6	0	6			\$0.00	\$0.00	\$0.00	\$0.00
4-40	80		24	0	24			\$0.00	\$0.00	\$0.00	\$0.00
4-41	32		10	16	26			\$0.00	\$0.00		\$0.00
4-42	N/A		48	0	48						
4-43	20		16	0	16			\$0.00	\$0.00		
4-44	N/A		8	4	12			\$0.00	\$0.00		
4-45	640		12	0	12						
			8	0	8			\$0.00	\$0.00		
			890	0	890			\$0.00	\$0.00		
TOTAL PAGE 5					890			\$0.00	\$0.00		
TOTAL ALL PAGES			10134	1736	11870						
			17948	3848	21796						

CONFIDENTIAL

2/10

11



CAW#	S/E/F	DESCRIPTION	REP. MH	SUPP. MH	TOTAL MH	MP RATE	LABOR \$	CONSUM \$	EQUIP \$	LABOR \$	MAT \$
2		4-46	30								
3		4-47	N/A	12	12	24					
4		4-48	N/A	16	0	16					
5		4-49	N/A	4	16	20		\$0.00	\$0.00		
6		4-50	N/A	4	0	4					
7		4-51	960	4	0	4		\$0.00	\$0.00		
8		4-52	N/A	475	140	615		\$0.00	\$0.00		
9		4-53	SEE 4-52	1384	80	1464					
10		4-54	1120	0	0	0					
11		4-55	N/A	545	0	545	\$0.00	\$0.00	\$0.00	\$0.00	
12		4-56	N/A	16	48	64		\$0.00	\$0.00		
13		4-57	N/A	0	0	0					
14		4-58	15	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15		4-59	40	10	0	10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16		4-60	N/A	32	0	32					
17		4-61	10	20	0	20		\$0.00	\$0.00		
18		4-62	N/A	20	0	20		\$0.00	\$0.00		
19		4-63	40	8	0	8		\$0.00	\$0.00		
20		4-64	N/A	8	0	8		\$0.00	\$0.00		
21		4-65	64	6	0	6		\$0.00	\$0.00		
22		4-66	640	32	0	32		\$0.00	\$0.00		
23		4-67	N/A	890	0	890		\$0.00	\$0.00		
24		4-68	N/A	0	0	0		\$0.00	\$0.00		
25		4-69	N/A	10	0	10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26		4-70	N/A	8	0	8		\$0.00	\$0.00		
27		4-71	N/A	0	0	0		\$0.00	\$0.00		
28		4-72	N/A	0	0	0		\$0.00	\$0.00	\$0.00	\$0.00
29		4-73	100	0	0	0		\$0.00	\$0.00	\$0.00	\$0.00
30		4-74	80	48	16	64		\$0.00	\$0.00	\$0.00	\$0.00
31		4-75	40	40	48	88					
32		4-76	80	20	24	44					
33		4-77	3	40	0	40					
34		4-78	6	8	0	8		\$0.00	\$0.00		
35		4-79	N/A	8	0	8		\$0.00	\$0.00		
36		4-80	6	8	0	8		\$0.00	\$0.00		
37		4-81	260	16	0	16		\$0.00			
38		4-82	N/A	120	0	120		\$0.00			
39		4-83	N/A	32	0	32		\$0.00	\$0.00		
40		4-84	30	8	0	8		\$0.00			
41		4-85	100	20	0	20		\$0.00	\$0.00		
42		4-86	64	50	80	130		\$0.00	\$0.00		
43		4-87	N/A	40	32	72					
44		4-88	N/A	24	24	48					
45		4-89	N/A	16	32	48					
46		4-90	N/A	24	0	24					
47				24	0	24		\$0.00	\$0.00		
48								\$0.00	\$0.00		
49		TOTAL PAGE 6		4050	552	4602					
50		TOTAL ALL PAGES		21998	4400	26398					

CONFIDENTIAL

12

25-4  
1-12

6/15/20

8

CAM#	SECT	DESCRIPTION	REVENUE	EXPENSE	NET	LABOR	EQUIPMENT	CONSUMABLES	OTHER	TOTAL
4-91			80	80	160					
4-92			12	0	12					
4-93			16	0	16					
4-94			10	10	0					
4-95			28	0	28					
4-96			16	48	64					
4-97			8	16	24					
4-98			10	0	10					
4-99			0	0	0					
4-100			0	0	0					
TOTAL PAGE 7			180	192	372					
TOTAL ALL PAGES			22178	4592	26770					

13

11  
10  
9  
8  
7  
6  
5  
4  
3

COMMENTS

(13) [REDACTED]

[REDACTED]

1-2  
H-5-C

Item	Material/Description	Quantity	UM	Net Price	Net Amount
17					
18	This release authorizes Supplier to commence Work as described herein pursuant to the terms and conditions of the Contract number referenced within. This release is not intended as a Contract Change and in no way amends, varies or modifies such Contract. Any alternative, different or additional terms and conditions referenced by Supplier in Supplier's proposal, quotation or the like, or in subsequent Supplier correspondence is hereby rejected and will not become part of the Contract or this release.				
19	Release order against contract 4600001875 Item 00020				
20	Supplemental Labor Services	1	LE		
21	Hurricane Wilma Clean-up for FPL				
22	Boiler CAW 4-72 CIVIL - Deck plate 6th elev.				
23	between units 1&2				
24	TOTAL				
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					

This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.

Requested By: SAMUEL SALVATI  
 AUTHORIZED SIGNATURE: *See pg 3*  
 DATE:

Ship To:  
 FPL PORT EVERGLADES PLANT  
 PE-0912  
 8100 EISENHOWER BLVD  
 FORT LAUDERDALE FL 33316

Tax Code: 30 - No tax applies  
 Payment Terms

Information  
 PO Number 4500287408  
 Date 12/05/2005  
 Attention BRUCE SEIDEL  
 Phone 908-730-5525  
 Fax 908-730-5604  
 Validity End Date 10/25/2005  
 Incoterms Dest. Frt. Prepaid and Added

Vendor Number 160310  
 Address  
 FOSTER WHEELER CONSTRUCTORS INC  
 PERRYVILLE CORPORATE PARK  
 CLINTON NJ 08809-4000

⑦



2  
 Le  
 h-se

Item	Material/Description	Quantity	UM	Net Price	Net Amount
5					
6	Work No. 08770 ER 092 Account Number Locn 000000 0920 EAC 0662 Amount				
7					
8					
9	Release order against contract 4600001875 Item 00020				
10	Supplemental Labor Services				
11	0020 Hurricane Wilma Clean-up for PEH	1	LE		
12					
13					
14	Boiler CAW 4-31 CIVIL - Discard damaged turbine attendant shack				
15					
16					
17	Boiler CAW 4-36 CIVIL - Diamond plate west side 3rd elevation				
18					
19					
20	Boiler CAW 4-38 CIVIL - Diamond plate east side of APH deck				
21					
22					
23	Boiler CAW 4-67 CIVIL - Diamond plate at 6th elev. on south side				
24					
25					
26	Boiler CAW 4-70 Gas line leak in vent pipe at main control vlv.				
27					
28					
29	Boiler CAW 4-71 Repair deck plate at 4th elevation south RH/SH				
30					
31					
32	TOTAL				

4500287408  
 FOSTER WHEELER CONSTRUCTORS INC

8

Purchase Order

CONFIDENTIAL

FPL





FPL

CONFIDENTIAL

Purchase Order

9

4500287408  
FOSTER WHEELER CONSTRUCTORS INC

Item	Material/Description	Quantity	UM	Net Price	Net Amount
6	Work				
7	No.	ER	Account		
8	08770	092	Number Locn EAC		Amount
			000000 0924 0662		
9	Release order against contract				
10	4600001875 Item 00020				
11	0030	Supplemental Labor Services		1 LE	
12	Hurricane Wilma Clean-up for PEG				
13	[REDACTED]				
14	CAW PPE-CS-016 GT Unit #3 intake screen damage				
15	[REDACTED]				
16	CAW PPE-CS-017 GT Unit #7 exhaust stack damages				
17	[REDACTED]				
18	CAW PPE-CS-018 GT Unit #11 exhaust stack damages				
19	[REDACTED]				
20	[REDACTED]				
21	CAW PPE-CS-020 GT Unit #12A intake screen damages				
22	[REDACTED]				
23	[REDACTED]				
24	CAW PPE-CS-021 GT Unit #12B intake screen damages				
25	[REDACTED]				
26	[REDACTED]				
27	CAW PPE-CS-022 GT Unit #10 exhaust stack damages				
28	[REDACTED]				
29	[REDACTED]				
30	CAW PPE-CS-024 GT Unit #10A intake screen damages				
31	[REDACTED]				
32	[REDACTED]				
33	CAW PPE-CS-025 GT Unit #10A repair exhaust stack				
34	[REDACTED]				
35	TOTAL [REDACTED]				

25-4  
2

X

X

25-4  
2-1

4

FPL



CONFIDENTIAL

Purchase Order

Page 4 of 5

10

4500287408 FOSTER WHEELER CONSTRUCTORS INC

Item	Material/Description	Quantity	UM	Net Price	Net Amount
5					
6	Work No. 08770 ER 092 Account Number Locn 000000 0923 EAC 0662 Amount				
7					
8					
9	Release order against contract 4600001875 Item 00020				
10	Supplemental Labor Services				
11	0040 Hurricane Wilma Clean-up for Plant General Loc 912	1	LE		
12	Environmental 1-15 Replace ladder				
13	Environmental 1-18 Remove old guard shack				
14	Environmental 1-27 Repair sign				
15	Misc Areas 1-13 Replace support				
16	GAW PPE-CS-002 Replace handrails				
17	FOT CAW 1-8 Reinstall antenna tower				
18	FOT CAW 1-12 Repair crosswalk over pipeline				
19	TOTAL				
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

LC  
h-se

h




CONFIDENTIAL

Purchase Order

11

4500287408  
FOSTER WHEELER CONSTRUCTORS INC

Item	Material/Description	Quantity	UM	Net Price	Net Amount
6	Order Not To Exceed:				

25-4  
2-1

5

Title: *MPE ...*

02/14/2006 10:17 9545273684

LARRY STANTON

**CONFIDENTIAL**

FPL JOB PLANNING FORM		scope change HURRICANE REPAIRS TO GAS TURBINES 11 PPE-CAV-C3-01B JOB PLANNING FORM	Foster Wheeler MAN/HR RATE	COST	DURATION DAYS	SHIFTS
TASK	PROC	DESCRIPTION	CRAFT	CREW SIZE	MANHRS EACH	TOTAL MANHRS
1		EXPANDER SHELL & EXPANDER CASE	SLS	5	10.0	50.0
2		CLEAN UP SHELL AND CASE CLEANING	SLS	8	10.0	80.0
3		INSTALL VENT PIPES ON EXHAUST STACK	SLS	2	10.0	20.0
4		AIR LO COOLER PIPING REPLACEMENT	SLS	2	10.0	20.0
5						
6						
7						
8		REPAIR EB 1 AND EB 2 STACK S PUT NEW METAL AND CHANNELS	SLS	8	12.0	150.0
9		AND ANGLE IRON AND INSULATION AND APPEARANCE LAGGING	SLS			
10						
11		unload new eb 6 stack and put together and lift and install	SLS	3	10.0	30.0
12						
13		crane rental				
14		man lift				
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						

*W/10/05*  
*3/1/05*  
*11/4/05*  
*Don F. ...*  
*Foster Wheeler*

*12*

*254*  
*27*

1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						

*254*  
*27*





COMPANY : 01

LEDGER JVS PAGE# SRC STATUS  
200512 79 0002 63000 COMPLETED

POSTED DATE CTC  
DATE DATE DATE FREQUENCY  
(NOT SCHEDULED)

APPROVAL INFORMATION  
TIME PERSON  
2006-01-09 16 51 MONICA YANGAS  
0009 0013

*Smell*

REMARKS: (A) TO ACCRUE ESTIMATED STORM DAMAGE EXPENSES RELATED TO HURRICANES CH  
ARLEY, FRANCES AND JEANNE FOR STRM FND RECEIVABLE. (B) TO INCREASE STORM OFFSET  
ACT TO \$798.1M.

SEL D/C NO	IR	CRP	SEC/IV	LOC	AMOUNT	EAC	LOC	DESCRIPTION	EX	LOC	EX	LOC	EX	LOC	EX	LOC	EX	LOC
***> D	08083	092	000	0000	0033	1,150,000.00	790	EST DAMG EXP-HURR FRANCES	186	180	00000	000	0999	000	00000	***	100.00	NOOP
***> C	08000	000	253	1860	0999	1,150,000.00	790	EST DAMG EXP-HURR FRANCES	186	180	00000	000	0999	000	00000	***	100.00	NOOP
***> D	08085	092	000	0000	0900	140,000.00	790	EST DAMG EXP-HURR JEANNE	186	180	00000	000	0999	000	00000	***	100.00	NOOP
***> C	08085	092	000	0000	0642	140,000.00	790	EST DAMG EXP-HURR JEANNE	186	180	00000	000	0999	000	00000	***	100.00	NOOP
***> D	08085	092	000	0000	0642	116,000.00	790	EST DAMG EXP-HURR FRANCES	186	180	00000	000	0999	000	00000	***	100.00	NOOP
***> C	08085	092	000	0000	0642	28,000.00	790	EST DAMG EXP-HURR FRANCES	186	180	00000	000	0999	000	00000	***	100.00	NOOP
***> D	08085	092	000	0000	0089	21,465,548.94	790	EST DAMG EXP-HURR JEANNE	186	180	00000	000	0999	000	00000	***	100.00	NOOP
***> C	08085	092	000	0000	0089	21,465,548.94	790	EST DAMG EXP-HURR JEANNE	186	180	00000	000	0999	000	00000	***	100.00	NOOP
***> D	08000	000	228	1020	0999	88,100,000.00	790	INCRSE STORM OFFSET ACCT	186	180	00000	000	0999	000	00000	***	100.00	NOOP
***> C	08000	000	186	1810	0999	88,100,000.00	790	INCRSE STORM OFFSET ACCT	186	180	00000	000	0999	000	00000	***	100.00	NOOP

BATCH TOTAL: 111,000,548.94 TOTAL ENTRIES: 12

*Reg'd supp*

(A)

(B)

(C)

(D)

(E) <sup>267</sup>/<sub>6</sub>

(F)

(G)

(26)

PRIFE  
Accrual Frances \$1,150,000.00  
Accrual Jeanne \$21,465,548.94 (A)  
22,615,548.94  
(26)

CONFIDENTIAL

21,350,006 (p9) *Support Equip*  
21,465,548 (p11) *Nuclear/W/Coal*  
Diff. *Commercial recovery*

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25

Jerry Cook  
12/29/2005 09:56 AM

To: Jerry Sobel/FNR/FPL@FPL  
cc:  
Subject: Juno D Soffits - 2004 Hurricane Accrual

Here is the second 2004 Hurricane accrual for the Juno D Soffit Repairs of [REDACTED] This should also go against Frances. Work is scheduled to be completed in January and the invoice should be received and entered around Feb 15.

----- Forwarded by Jerry Cook/HR/FPL on 12/29/2005 09:52 AM -----

Paul Paglino  
12/28/2005 05:13 PM

To: Carmen Gerena/PS/FPL@FPL  
cc: Kevin Hughes/FPL Energy/FPL@FPL, Jerry Cook/HR/FPL@FPL  
Subject: CCO-#2 to Black Diamond 4500290855

Who: [REDACTED]  
PO#: [REDACTED]  
PO Amount: [REDACTED]  
CO#1 Amount: [REDACTED] plus a NTE [REDACTED] for the aluminum grate removal and replacement.  
New Total: [REDACTED]

CO#2 Amount: [REDACTED] plus an allowance of [REDACTED] for the soffit lighting and metal grate removal on the 2nd floor.  
New Total: [REDACTED]

Reason: After the work commenced on the west elevation, we decided to remove and replace approximately 40 LF along the west elevation, 2nd floor that exhibits similar soffit damage as the 3rd floor. This CCO #2 also includes the waterproofing required at all areas (south and west elevations) of soffit replacement.

I have a copy of the CCO#2 if necessary to attach.

Paul

L-2 53

(A)



David McCartney  
12/06/2005 03:10 PM

To: Jerry Sobel/FNR/FPL@FPL  
cc: Rob Adams/PS/FPL@FPL, Robert B Sandler/GC/FPL@FPL  
Subject: Re: 2004 Charley, Frances, Jeanne restoration Work Remaining  
12-31-2005

5 NOTICE: This e-mail and attachments transmitted with it may contain privileged and confidential  
6 information that is solely for the use of the named addressee. If you are not the intended  
7 recipient, you are hereby notified that any review, dissemination, distribution or other use of this  
8 message or its contents and attachments is prohibited. If you received this in error, please notify  
9 the sender by reply e-mail and delete this message and destroy any copies or backups thereof.  
10 Thank you for your assistance.

11 Jerry,

[Redacted]

(P)

13 [Redacted]

14 [Redacted]

YAK 5/26

17 [Redacted]

Please call me if you need additional information.

David C. McCartney  
General Counsel Claim Agent  
office (561) 691-7204  
fax (561) 691-7202  
Jerry Sobel



Jerry Sobel  
12/06/2005 11:35 AM

To: Paul D Nassar/FPL Energy/FPL@FPL, Barry Johnson/IM/FPL@FPL,  
David McCartney/GC/FPL@FPL, Joe Z Zaveritnik/PGD/FPL@FPL, Skip  
Gwinn/Ptn/Nuclear/FplNuc@FplNuc, Rob Adams/PS/FPL@FPL, Mike  
Cairns/PS/FPL@FPL  
cc: Kevin Hughes/FPL Energy/FPL@FPL, Robert Simm/HR/FPL@FPL,  
Berta S Rufa/FNR/FPL@FPL, Frank Mulholland/FNR/FPL@FPL, Josie  
Oteiza/FNR/FPL@FPL, Kiki Curtin/FNR/FPL@FPL, Brian  
Spaulding/FNR/FPL@FPL  
Subject: Re: 2004 Charley, Frances, Jeanne restoration Work Remaining  
12-31-2005

Gentlemen

I will be recording any remaining accruals for liabilities for the 2004 storms by Tuesday 1/3/06, if your  
business unit has items I need to know of them by then. Any items not accrued by 12/2005 will be a 2006  
O&M budget charge to the business unit budget. For the accrual to be made, I will need to be  
communicated the dollar amount, a description of the remaining work and the time frame for the work

26-1  
5  
P3

Confidential

### PSL 2004 Order of Magnitude Estimate of Non-Insured Storm Damages

(000s)

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21

Scope	Order of Magnitude Estimate
Repair coatings in various areas of the plant	\$ [REDACTED]
Dunes - total cost to repair	\$ [REDACTED]
value booked to reserve	\$ [REDACTED]
expected insurance recovery	\$ [REDACTED]
Dunes - Remaining value to storm reserve	\$ [REDACTED]
Dredging of Canals	\$ [REDACTED]
Repairs to intake and discharge canal embankments	\$ [REDACTED]
(1,000,000 square feet x [REDACTED] per foot)	\$ [REDACTED]
Damaged facilities outside the insurance boundaries	\$ [REDACTED]
Indirect labor costs over the 2% insurance cap	\$ [REDACTED]
<b>Total Order of Magnitude</b>	<b>\$ 21,350</b>

26-1/7

P1

26-1  
5

P11



Jerry Sobel

12/06/2005 11:35 AM

12/06/2005 11:35 AM

To: Paul D Nassar/FPL Energy/FPL@FPL, Barry Johnson/IW/FPL@FPL, David McCartney/GC/FPL@FPL, Joe Z Zavertrik/PGD/FPL@FPL, Skip Gwinn/Ptn/Nuclear/FplNuc@FplNuc, Rob Adams/PS/FPL@FPL, Mike Cairns/PS/FPL@FPL

cc: Kevin Hughes/FPL Energy/FPL@FPL, Robert Simm/HR/FPL@FPL, Berta S Rufat/FNR/FPL@FPL, Frank Mulholland/FNR/FPL@FPL, Josie Oteiza/FNR/FPL@FPL, Kiki Curtin/FNR/FPL@FPL, Brian Spaulding/FNR/FPL@FPL

Subject: Re: 2004 Charley, Frances, Jeanne restoration Work Remaining 12-31-2005

11 Gentlemen

12 I will be recording any remaining accruals for liabilities for the 2004 storms by Tuesday 1/3/06, if your  
13 business unit has items I need to know of them by then. Any items not accrued by 12/2005 will be a 2006  
14 O&M budget charge to the business unit budget. For the accrual to be made, I will need to be  
15 communicated the dollar amount, a description of the remaining work and the time frame for the work  
16 completion. As I have communicated earlier, there is a strong preference to try to have the work  
17 completed and paid for by year end.

18 Joe - your format that you provide and the usual timing is fine for the December closing  
19 Skip - your need to identify by project is not a strong requirement, I will call you to discuss the  
20 documentation needs as it relates to the nuclear business unit.

21 Dave - you do not have to identify the specifics of the legal case or parties involved, you can be  
22 vague/generic

23 Jerry

24	PGD	140,000
25	GC	1,150,000
26	CRE	145,373
		<hr/>
		1,435,373

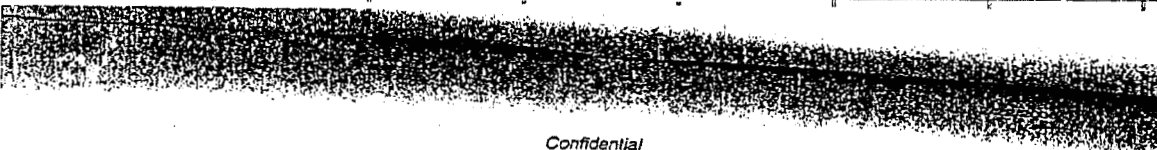


1  
2  
3  
4  
5

Florida Power & Light  
Storm Damage Cost Recvr Supp  
AUS #05-292-4-1 Dkt #060038-EI  
TYE 12/31/2005

high job  
3/1/06

Title: Non-Insured Storm Damage



6  
7  
8  
9

Confidential

DL 21

PSL 2004 Order of Magnitude Estimate  
of Non-Insured Storm Damages

10  
11  
12

(000s)

Scope	Order of Magnitude Estimate
13 Repair coatings in various areas of the plant	\$ [redacted]
14 Dunes - total cost to repair	\$ [redacted]
15 value booked to reserve	\$ [redacted]
16 expected insurance recovery	\$ [redacted]
17 Dunes - Remaining value to storm reserve	\$ [redacted]
18 Dredging of Canals	\$ [redacted]
19 (23) Repairs to intake and discharge canal (Two-ops)	
20 embankments	(26) \$ [redacted]
21 (1,000,000 square feet x [redacted] per foot)	(26-1) \$ [redacted]
22 Damaged facilities outside the insurance boundaries	\$ [redacted]
23 Indirect labor costs over the 2% insurance cap	\$ [redacted]
24	
25	
26 Total Order of Magnitude	(26) \$ 21,350

27  
28  
29  
30  
31

Discharge - 7,097,321 26-1/7-1

Intake - 20,391,486 26-1/7-2  
26-1/7-2  
27,488,807 (26)

(C) [redacted] (26)

32  
33  
34

The total cost for repairing the intake & discharge canal embankments estimated @ 27,488,807. FPL expected to settle [redacted] of this amount [redacted] from insurance & [redacted] the remainder [redacted]

G:\NSIBUSSE\FVNB5 2004 Storm Damage Cost Recvr Supp - Exp 6/23/05 - 2004 storms.xls

**CONFIDENTIAL**

P11

Table with grid lines and handwritten notes: 26-1/7-2 P11

YN  
3/7/06

Title: Nuclear Storm  
Damage

According to ~~the~~ Keith Kennedy, FPL will conduct a meeting w/ the insurance company on 3/9/06; will have a more accurate amount of settlement by 3/10/06.

(P.1) Regarding the 1,000,000 square feet of canal damage, this ~~is~~ <sup>was</sup> an estimate that FPL will try to settle w/ its insurance company. The number could be higher or lower.

**CONFIDENTIAL**

26-1  
2-1

See the disclosure on Contingency in the 2005 Storm audit.

26-1  
2-2

26-1 P.2  
2



1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27

FPL

ESTIMATE SUMMARY

ESTIMATED BY: Doug Stator		APPROVED BY:	
LOCATION: UNIT	FILE NUMBER:	PCM NO.:	DATE 12/12/05
ACCOUNT:	SSC No.:	EST TYPE:	OUTAGE:

JOB TITLE: AREA 302 - Discharge Canal Bank Restoration Project

ESTIMATE SUMMARY

TOTAL COST

DIRECT LABOR COST	TOTAL CRAFT HRS	TOTAL LABOR COST
BOILERMAKER		
CARPENTER		
CEMENT MASON		
ELECTRICIAN		
INSULATOR		
IRONWORKER		
LABORER	████	\$103,788
MILLWRIGHT		
OPERATING ENGINEER	████	\$102,865
PAINTER		
PIPEFITTER		
SHEETMETAL WORKER		
TEAMSTER	████	\$27,958
<b>SUBTOTAL MANUAL LABOR</b>	████	<b>\$234,109</b>
FIELD ENGINEER		
ADMINISTRATIVE STAFF		
FIELD SUPERVISOR		
<b>SUBTOTAL NON-MANUAL LABOR</b>	████	<b>\$0</b>
<b>TOTAL DIRECT LABOR</b>	████	<b>\$234,109</b>
IN-PROCESSING OF PERSONNEL	████	\$18,000
POTENTIAL INCENTIVE AWARD		\$8,744
<b>TOTAL CONTRACT LABOR</b>		<b>\$260,853</b> (B)

MATERIAL COST	\$154,270
EQUIPMENT RENTAL COSTS	\$33,413
OTHER CONTRACTED SERVICES	\$8,737,152
FPL MANUAL LABOR	\$0

INDIRECT/OVERHEAD COST	COST
PROJECT MANAGEMENT	\$210,000
CONSTRUCTION SUPERVISION	\$208,000
ENGINEERING	\$44,660
PROCEDURE WRITER	
HEALTH PHYSICS	\$243,600
SECURITY	\$208,800
TRAINING	
QUALITY CONTROL	\$121,800
MAINTENANCE PLANNING	
MAIN. DEPT SUPERVISION	
<b>TOTAL</b>	<b>\$1,031,860</b> (A)

COATINGS CONTRACTOR	LABOR HRS	LABOR COST
PAINTERS		
PAINTING SUPERVISOR		
<b>TOTAL</b>	<b>0</b>	<b>\$0</b>

CONTINGENCY 26-1/2 P.2 \$2,515,000

TOTAL CONSTRUCTION COST (P.5) \$12,732,548

The total cost to repair the discharge canal was \$10,517,549 w/ 94.6% contingency, so the total was 12,732,548.

**CONFIDENTIAL**

7,595,127  
5,147,321  
+ 1,900,000  
12,732,548

26-1/2-1

P-1

FPL ESTIMATE - INDIRECT/OVERHEAD COST AREA 302 - Discharge Canal Bank Restoration Project

ITEM DESCRIPTION	QUANTITY	DURATION	UNIT HRS	TOTAL LABOR HRS	STAFF	BILLING RATE	TOTAL COST
PROJECT MANAGER: FPL CONTRACT	1		2		PM		\$22,500
OPS COORDINATOR PROJECT CONTROLS: FPL CONTRACT	1		4		PM		\$85,000
CONSTRUCTION SUPERVISOR: FPL CONTRACT	1		2		PM		\$22,500
	1		4		PM		\$80,000
ENGINEERING: FPL CONTRACT	2		10		MS		\$52,200
	4		10		MS		\$150,800
DRAWING UPDATE: FPL CONTRACT	2		5		PE		\$28,100
	2		2		PE		\$18,660
PROCEDURE REVISION: FPL CONTRACT					PE		
					PE		
HEALTH PHYSICS: FPL CONTRACT	4		10		HP		\$32,800
	4		10		HP		\$150,800
SECURITY: FPL CONTRACT	4		10		SE		\$32,800
	8		10		SE		\$116,000
TRAINING COORDINATOR - CONTRACT					TC		
QUALITY CONTROL: FPL CONTRACT	2		10		QC		\$46,400
	2		10		QC		\$75,400
MAINTENANCE PLANNING FPL CONTRACT					WC		
					WC		
MAINTENANCE DEPT. SUPERVISORS TRAVEL & MISC SUPPLIES					FPL		

PL

ESTIMATE TOTALS	21212	\$1,031,960
-----------------	-------	-------------

26-1  
7-7

PH

1  
2  
3  
FPL

ESTIMATE SUMMARY

ESTIMATED BY: Doug Stalon		APPROVED BY:	
LOCATION: UNIT	FILE NUMBER:	PCM NO.:	DATE 12/12/05
ACCOUNT:	SSC No.:	EST TYPE:	OUTAGE:

4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32

JOB TITLE: AREA 301 - Intake Canal Bank Restoration Project			ESTIMATE SUMMARY			TOTAL COST
DIRECT LABOR COST	TOTAL CRAFT HRS	TOTAL LABOR COST	MATERIAL COST			\$1,862,500 (P-2)
BOILERMAKER			EQUIPMENT RENTAL COSTS			\$285,670
CARPENTER			OTHER CONTRACTED SERVICES			\$9,191,625
CEMENT MASON			FPL MANUAL LABOR			\$0
ELECTRICIAN						
INSULATOR			INDIRECT/OVERHEAD COST	COST		
IRONWORKER			PROJECT MANAGEMENT	\$210,000		
LABORER	█	\$825,790	CONSTRUCTION SUPERVISION	\$875,000		
MILLWRIGHT			ENGINEERING	\$192,600		
OPERATING ENGINEER	█	\$558,727	PROCEDURE WRITER			
PAINTER			HEALTH PHYSICS	\$1,050,000		
PIPEFITTER			SECURITY	\$900,000		
SHEETMETAL WORKER			TRAINING			
TEAMSTER	█	\$402,282	QUALITY CONTROL	\$525,000		
SUBTOTAL MANUAL LABOR	█	\$1,586,810	MAINTENANCE PLANNING			
FIELD ENGINEER			MAIN. DEPT. SUPERVISION			
ADMINISTRATIVE STAFF			TOTAL	\$3,762,500 (A)		(A) \$3,752,500 (P-4)
FIELD SUPERVISOR						
SUBTOTAL NON-MANUAL LABOR	█	\$0	COATINGS CONTRACTOR	LABOR HRS	LABOR COST	
TOTAL DIRECT LABOR	█	\$1,586,810	PAINTERS			
IN-PROCESSING OF PERSONNEL	█	\$121,200	PAINTING SUPERVISOR			(B) \$1,767,277
POTENTIAL INCENTIVE AWARD		\$59,267	TOTAL	0	\$0	\$0
TOTAL CONTRACT LABOR		\$1,767,277 (P)				
<p>The total cost was \$16,859,572 w/ █ contingency or a total of █</p>			CONTINGENCY	26-1/2 P-2		\$3,531,914
			TOTAL CONSTRUCTION COST			\$20,391,486 (P-8) 26-1/2 P-2

**FPL ESTIMATE - INDIRECT/OVERHEAD COST AREA 301 - Intake Canal Bank Restoration Project**

	ITEM DESCRIPTION	QUANTITY	DURATION	UNIT HRS	TOTAL LABOR HRS	STAFF	BILLING RATE	TOTAL COST
4	PROJECT MANAGER:							
5	FPL	1	█	2	█	PM	█	\$22,500
6	CONTRACT	1	█	4	█	PM	█	\$85,000
7	OPS COORDINATOR					PM		
8	PROJECT CONTROLS:							
9	FPL	1	█	2	█	PM	█	\$22,500
10	CONTRACT	1	█	4	█	PM	█	\$80,000
11	CONSTRUCTION SUPERVISOR:							
12	FPL	2	█	10	█	MS	█	\$225,000
13	CONTRACT	4	█	10	█	MS	█	\$650,000
14	ENGINEERING:							
15	FPL	2	█	5	█	PE	█	\$112,500
16	CONTRACT	2	█	2	█	PE	█	\$80,000
17	DRAWING UPDATE:							
18	FPL					PE	█	
19	CONTRACT					PE	█	
20	PROCEDURE REVISION:							
21	FPL					PW	█	
22	CONTRACT					PW	█	
23	HEALTH PHYSICS:							
24	FPL	4	█	10	█	HP	█	\$400,000
25	CONTRACT	4	█	10	█	HP	█	\$650,000
26	SECURITY:							
27	FPL	4	█	10	█	SE	█	\$400,000
28	CONTRACT	8	█	10	█	SE	█	\$500,000
29	TRAINING COORDINATOR - CONTRACT					TC	█	
30	QUALITY CONTROL:							
31	FPL	2	█	10	█	QC	█	\$200,000
32	CONTRACT	2	█	10	█	QC	█	\$325,000

26-1  
7-2

PS



1 **FPL ESTIMATE - INDIRECT/OVERHEAD COST AREA 301 - Intake Canal Bank Restoration Project**

2		QUANTITY	DURATION	UNIT	TOTAL	STAFF	BILLING		TOTAL
3	ITEM DESCRIPTION			HRS	LABOR		RATE		COST
4	MAINTENANCE PLANNING								
5	FPL					WC	█		
6	CONTRACT					WC	█		
7	MAINTENANCE DEPT. SUPERVISORS					FPL	█		
8	TRAVEL & MISC. SUPPLIES								
9	<b>ESTIMATE TOTALS</b>				█				<b>\$3,752,500</b>

P-1

26-1  
7-2

2.9

- 1 Florida Power Light Company
- 2 Docket No 060038-EI
- 3 Staff Storm Audit - 2004/2005 Supplemental Requests
- 4 Question No. 19-2

5 TREASURE COAST - STORM FOLLOW UP LATERAL WORK											
	6 SPE Invoice'd				7 CCR Approved				8 SPE Invoices		
	9 Employ.		10 Hrs		11 Employ.		12 Hrs		13 Invoice No.	14 Amount	15 Paid
16	15-Jul	102			102						
17	16-Jul	102			102						
18	17-Jul	99			99				5020	\$ 666,600	\$ 666,600
19	18-Jul	99	16		99	16					
20	19-Jul	101	16		101	16					
21	20-Jul	102	16		102	16					
22	21-Jul	104	16		104	16					
23	22-Jul	84	16		84	16					
24	23-Jul	84	16		84	16					
25	24-Jul	121	16		121	16			5025	\$ 1,511,400	\$ 1,511,400
26										17,600	
27										<del>1,529,000</del>	<del>42-2/1</del>
28	25-Jul	54	16		86	16					
29	26-Jul	58	16		58	16					
30	27-Jul	37	16		37	16					
31	28-Jul	37	16		37	16					
32	29-Jul	37	16		37	16					
33	30-Jul	47	15		47	15					
34	31-Jul	47	16		47	16					
35									5050	\$ 682,137	\$ 682,137
36										19,200	
37										<del>761,337</del>	
38										\$ 2,860,137	\$ 2,860,137

e-1  
e-th

88





5

2

**Contractor Storm Crew Invoice**

3

<b>Contractor Name:</b>	SPE Utility Contractors
<b>Street Address:</b>	440 Dove Road
<b>City/State/Zip:</b>	Port Huron, Michigan 48060

6

<b>FPL Purchase Order Number:</b>	4400001507
<b>Invoice Number:</b>	5050
<b>Invoice Date:</b>	3/4/2005
<b>Storm Name:</b>	Treasure Coast
<b>Work Order Number:</b>	Week Ending 07-31-05

7

8

9

10

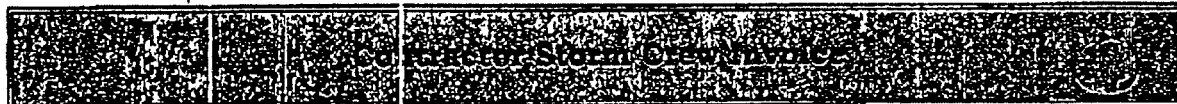
11

	Hours/Quantity	X	Rate	Receipt \$ Amount	=	Total
12	Work Hours Regular 4981 <u>49-2/3-1</u>	X			=	
13	Work Hours O.T.	X			=	\$ -
14	Mobilize/Demobilize Regular Hours	X			=	\$ -
15	Mobilize/Demobilize O.T. Hours	X			=	\$ -
16	Meals			Receipts Attached	=	\$ -
17	Housing			Receipts Attached	=	\$ -
18	Fuel			Receipts Attached	=	\$ -
19	Per Diem	X			=	\$ -
20	<b>Total Invoice:</b>					

O.K. TO PAY

<b>FPL Contract Administration Only</b>	
Date Entered in Log	
Date Entered in SAP	
ROC #	
SAP Approver Initials	
Date Approved in SAP	

P-2  
42-2  
3



2	<b>Contractor Name:</b>	SPE Utility Contractors
3	<b>Street Address:</b>	4400 Dove Road
4	<b>City/State/Zip:</b>	Port Huron, Michigan 48060

5	<b>FPL Purchase Order Number:</b>	
6	<b>Invoice Number:</b>	5020
7	<b>Invoice Date:</b>	7/27/2005
8	<b>Storm Name:</b>	Treasure Coast
9	<b>Work Order Number:</b>	Week Ending 07-17-05

	Hours/Quantity	X	Rate	Receipt \$ Amount	=	Total
11	Work Hours Regular (P-3) 4848	X			=	
12	Work Hours O.T.	X			=	\$ .
13	Mobilize/Demobilize Regular Hours	X			=	\$ .
14	Mobilize/Demobilize O.T. Hours	X			=	\$ .
15	Meals		Receipts Attached		=	\$ .
16	Housing		Receipts Attached		=	\$ .
17	Fuel		Receipts Attached		=	\$ .
18	Per Diem	X			=	\$ .
19						

5105025745

O.K. TO PAY *Leo F. Suter* 8/29/05

Date Entered in Log	
Date Entered in SAP	
ROC #	
SAP Approver Initials	
Date Approved in SAP	

*422 P-2*  
*4*



1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32

SC 12-28-05  
H-2

**Contractor Storm Crew Invoice**

<b>Contractor Name:</b>	C.W. WRIGHT CONSTRUCTION COMPANY
<b>Street Address:</b>	11500 IRONBRIDGE ROAD
<b>City/State/Zip:</b>	CHESTER, VA 23831

<b>FPL Purchase Order Number:</b>	4200000517
<b>Invoice Number:</b>	30001
<b>Invoice Date:</b>	11/18/2005
<b>Storm Name:</b>	HURRICANE WILMA
<b>WORK ORDER Number:</b>	8770-92-000000-716

**RECEIVED**  
DEC 30 2005  
ACCOUNTS PAYABLE

	Hours/Quantity	X	Rate	Receipt \$ Amount	=	Total
Work Hours Regular	1800	X		10	=	
Work Hours O.T.	333.94	X		20	=	
Mobility/ Demolition Regular Hours	0	P.2 X P.3 P.4		variable	=	\$ -
15668241					=	\$ -
			Receipts Attached		=	\$ -
			Receipts Attached		=	\$ -
			Receipts Attached		=	\$ -
Per Diem	0	X			=	\$ -
<b>Total</b>						

O.K. TO PAY **TA**

FPL Contract Administration Only	
Date Entered in Log	
Date Entered in SAP	12/28/05
ROC #	5001552794 D.A.
SAP Approver Initials	
Date Approved in SAP	

Masked  
12/29/05  
AM

**CONFIDENTIAL**

P-1  
43-2  
2

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31

SC

**Contractor Storm Crew Invoice**

Contractor Name:	C.W. WRIGHT CONSTRUCTION COMPANY
Street Address:	11500 IRONBRIDGE ROAD
City/State/Zip:	CHESTER, VA 23831

FPL Purchase Order Number:	4200000517
Invoice Number:	30005
Invoice Date:	11/18/2005
Storm Name:	HURRICANE WILMA
Work Order Number:	8770-92-000000-536

**REGISTERED**  
DEC 31 2005  
**ACCOUNTS PAYABLE**

	Hours/Quantity	X	Rate	Receipt \$ Amount	=	Total
Work Hours Regular	1997	X		10	=	
Work Hours O.T.	3,572	X		20	=	
Mobility/Demolition Regular Hours				1,114 P 1,335 P 3,572 P	=	\$ -
Mobility/Demolition O.T. Hours				3,572	=	\$ -
Misc	0		Receipts Attached		=	\$ -
Towing	0		Receipts Attached		=	\$ -
Fuel			Receipts Attached		=	\$ -
Per Diem	0	X			=	\$ -
<b>Total Invoice</b>						

**15668242**

O.K. TO PAY *TA*

FPL Contract Administration Only	
Date Entered in Log	
Date Entered in SAP	12/28/05
ROC #	5001552795 DA
SAP Approver Initials	
Date Approved in SAP	

*Mailed 12/29 AM*

91  
43-2  
3



**Contractor Storm Crew Invoice**

15648327

Contractor Name:	SUMTER UTILITIES INC.
Street Address:	P.O. BOX 579
City/State/Zip:	SUMTER, SC 29151
PL Purchase Order Number:	4200000541
Invoice Number:	89526
Invoice Date:	10/12/2005
Storm Name:	KATRINA
Work Order Number:	8759-92-000000892

RECEIVED  
NOV 14 2005  
ACCOUNTS PAYABLE

	Hours/Quantity	X	Rate	Receipt #	AMOUNT	Total
11	Work Hours Regular	842	X			
12				10		
13	Work Hours O.T.	3302.5	X			
14				20		
15	Mob/Dis/Demob/Regular Hours	1902	X			
16				30		
17	Mob/Dis/Demob/O.T. Hours	2703	X			
18				80		
19	Dinner	18	X	\$60	332.50	
20	Housing	0				
21	Fuel					
22	Per Diem	97	X			
23				70		
24						\$ 2,651,659.48

O.K. TO PAY

FPL Contract Administration Only

Date Entered in Log	
Date Entered in SAP	NOV 17 2005
ROC #	5001512592 la
SAP Approver Initials	
Date Approved in SAP	

P.1

43-3  
1

1  
2  
3  
4  
5

Florida Power & Light  
Storm Damage Cost Recvr Supp.  
ALIS #05-292.4-1 Dkt #060038-EI  
TYE 12/31/2005

12/3/06  
JN  
9/22/06

Title: Katrina - CV

Pg.	REG	OT REG	OT MOB	PER PREM	BREAKFAST	LUNCH	DINNER
159	100	100					
160			180	170	20		
161			160	170	20		
162			64	88	8		
163	0	90					
164	40	50					5
165	40	40					
166	40	40					
167	40	40	40	45	5		
168		80					
169	40	30					5
170	40	45					
171	40	40					
172	40	40	40	40	5		
173	0	80					
174	40	50					5
175	40	45					
176	40	40					
177	40	40	40	40	5		
178		72					
179	32	40					
180	32	36					
181	32	32					
182	32	32	32	32	4		
183		80					
184	40	40					
185	40	40					
186	40	40					
187		40	40	40	5		
188		72					
189	32	40					4
190	32	34					
200	32	32					
201	32	34	32	32	4		
202		84					
203	32	32					
204	32	32					
205	32	32					
206		8					
207		18.5					
208		320					20
210		214					14
211	180	160					
212	112	116					
213	180	180					
214	112	115					
215	180	164					
216	112	121					
217	180	124					
218	Blank	Blank					
219	112	104					
220			180	180	20		
221			112	104	14		
222		380					
223	180	180					
224	180	360					
225	180	180					
226	180	171					
227	180	180					
228	180	180					
229	180	180					
230	180	180					
231	180	180					
232	180	170					
233	180	170					
234			370	30			
235			333	12			
236			180	170			
237			170	170			
238			170	170			
239			170	170			
240			170	170			
241			170	170			
242			170	170			
243			170	170			
244			170	170			
245			170	170			
246			170	170			
247			170	170			
248			170	170			
249			170	170			
250			170	170			
251			170	170			
252			170	170			
253			170	170			
254			170	170			
255			170	170			
256			170	170			
257			170	170			
258			170	170			
259			170	170			
260			170	170			
261			170	170			
262			170	170			
263			170	170			
264			170	170			
265			170	170			
266			170	170			
267			170	170			
268			170	170			
269			170	170			
270			170	170			
271			170	170			
272			170	170			
273			170	170			
274			170	170			
275			170	170			
276			170	170			
277			170	170			
278			170	170			
279			170	170			
280			170	170			
281			170	170			
282			170	170			
283			170	170			
284			170	170			
285			170	170			
286			170	170			
287			170	170			
288			170	170			
289			170	170			
290			170	170			
291			170	170			
292			170	170			
293			170	170			
294			170	170			
295			170	170			
296			170	170			
297			170	170			
298			170	170			
299			170	170			
300			170	170			
301			170	170			
302			170	170			
303			170	170			
304			170	170			
305			170	170			
306			170	170			
307			170	170			
308			170	170			
309			170	170			
310			170	170			
311			170	170			
312			170	170			
313			170	170			
314			170	170			
315			170	170			
316			170	170			
317			170	170			
318			170	170			
319			170	170			
320			170	170			
321			170	170			
322			170	170			
323			170	170			
324			170	170			
325			170	170			
326			170	170			
327			170	170			
328			170	170			
329			170	170			
330			170	170			
331			170	170			
332			170	170			
333			170	170			
334			170	170			
335			170	170			
336			170	170			
337			170	170			
338			170	170			
339			170	170			
340			170	170			
341			170	170			
342			170	170			
343			170	170			
344			170	170			
345			170	170			
346			170	170			
347			170	170			
348			170	170			
349			170	170			
350			170	170			
351			170	170			
352			170	170			
353			170	170			
354			170	170			
355			170	170			
356			170	170			
357			170	170			
358			170	170			
359			170	170			
360			170	170			
361			170	170			
362			170	170			
363			170	170			
364			170	170			
365			170	170			
366			170	170			
367			170	170			
368			170	170			
369			170	170			
370			170	170			
371			170	170			
372			170	170			
373			170	170			
374			170	170			
375			170	170			
376			170	170			
377			170	170			
378			170	170			
379			170	170			
380			170	170			
381			170	170			
382			170	170			
383			170	170			
384			170	170			
385			170	170			
386			170	170			
387			170	170			
388			170	170			
389			170	170			
390			170	170			
391			170	170			
392			170	170			
393			170	170			
394			170	170			
395			170	170			
396			170	170			
397			170	170			
398			170	170			
399			170	170			
400			170	170			
401			170	170			
402			170	170			
403			170	170			
404			170	170			
405			170	170			
406			170	170			
407			170	170			
408			170	170			
409			170	170			
410			170	170			
411			170	170			
412			170	170			
413			170	170			
414			170	170			
415</							

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27

4400000885 PBC

**Florida Power & Light Company**  
**Hurricane Katrina - Storm Invoice Analysis -3**

<b>Cinergy</b>		Invoice Amount: \$ 1,483,075.06	
2037 Aspen Dr. Avon, IN 46123 Zaarbaugh, Marty 317-838-6378		Start Date: 25-Aug-05 End Date: 2-Sep-05 Total Days: 9.0	
Straight Time Hours: 0.0		<b>Employees</b>	
Overtime Hours: 0.0		Invoice: 103	
Total Hours Worked: 16,307.8		Roster: 102	
Hours/Day/Person: 17.6		PREPS: 103	
<b>Expenses</b>	<b>Amount</b>		
Regular Payroll	\$ 332,487.66		\$ / hour
Overtime Payroll	\$ 620,821.92		\$ / hour
Total Payroll	\$ 953,109.58		\$ / hour
Payroll Overhead	\$ 349,090.82		% of Payroll
A&G/Corp Overhead	\$ -		% of Total
Company Vehicles	\$ 132,398.73		\$ / hour Blend
Travel Expense	\$ 2,826.08		\$ / person
Lodging	\$ 8,761.81		\$ / person
Meals	\$ 34,480.35		\$ / person
Employee Expense	\$ -		\$ / person/day
Material	\$ -		\$ / Day
Miscellaneous	\$ 2,407.68		% of total
<b>Total</b>	<b>\$ 1,483,075.06</b>		
Cinergy <b>43-3</b>			
Cinergy			
FPL's GA Ice Storm Rate			
Account Distribution	8759-92-000 000-883 EAC 662		

Cinergy MOA: Emergency Work On Foreign Utilities  
 Meals: A meal allowance of \$2.10 for each hour worked shall be paid.  
 Premium Pay: Shall be paid at two times straight time pay for all emergency time worked for other utilities

Restoration charges ok to pay  
 included 2 days (8/25/05 to 8/26/05) 12/13/05  
 of arriving in Miami 2 days leaving Miami (9/1 & 2).  
 Restoration 8/27 to 8/31, 2005.

ENTERED BY: GAYLE EASLEY DATE: 12/19/05  
 PHONE: 681-845-3338 COMPANY CODE 1001  
 AUTHORIZED BY: \_\_\_\_\_  
 REQUIRED IF UNDER: \$ 250

SAP DOCUMENT # (S): 5105037489  
 SES DOCUMENT # (S): \_\_\_\_\_

8-1  
 43-3  
 2



1  
2  
3  
4  
5

Florida Power & Light  
Storm Damage Cost Recvr Supp.  
AUS #05-292-4-1 Dkt #050038-E1  
TYE 12/31/2005

*FW 3/18/08*  
*YJ 2/28/06*

Title: Kettim - CV

6  
7  
8  
9  
10  
11  
12  
13

<b>CINERGY</b> CG&E	<b>INVOICE</b>	Invoice:	30301943
		Invoice Date:	11/21/2005
		Page:	1 of 1
Bill to: Florida Power & Light Company Rob Adams 9250 W. Flagler Street Miami FL 33174		Customer No:	STM-FP&L
		PO / Contract No:	
		Payment Terms:	Net 30
		Due Date:	12/21/2005
		Amount Due:	\$1,483,075.06

14  
15  
16  
17  
18  
19  
20

Final invoice for mutual assistance provided August 25, 2005 to September 2, 2005.  
There were 11 four-man crews, 9 three-man crews, 9 two-man crews, 4 support personnel and 10 supervisors for a total of 103. The total labor hours were 16,307.75.  
There were 18 bucket trucks, 12 boom trucks, 2 dump trucks, 12 pickup trucks, 13 material trucks, 2 vans and 5 passenger vehicles.

4400000885

\*Note: All time was considered double timer per IBEW Union Contract  
For billing questions, please call Sue Hoffman at 513/287-3270.

21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31

Line	Date of Charge	Description	Net Amount
1		Cell Phones	
2		Food	
3		Hotel	
4		Vehicle Repair Expense	
5		Miscellaneous	
6		Total Labor	
7		Total Payroll Taxes	
8		Total Fringe Benefits	
9		Total Indirect Labor	
10		Total Transportation	

8759-92-000 000-883 EAC 662

Vendor # 221301

ENTERED BY: GAYLE EASLEY DATE: 12/19/05

PHONE: 561-845-3336 COMPANY CODE 1001

AUTHORIZED BY \_\_\_\_\_ REQUIRED IF UNDER \$ 250

SAP DOCUMENT # (S): 5105037489

SES DOCUMENT # (S): \_\_\_\_\_

Amount Due: \$1,483,075.06

$5(1) = 130,398.73$

Please detach and return with your payment. Please indicate invoice number on check.  
Payment Coupon

Please make check payable to:  
Cincinnati Gas & Electric Co.  
P.O. Box 1771  
Cincinnati, Ohio 45201-1771  
Fed Tax ID # 31-0240030

Wire/ACH instructions:  
PNC Bank Ohio  
ABA # 042000398  
Cincinnati Gas & Electric Co  
Account # 4080079838


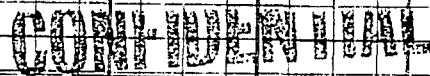
Invoice Number: 30301943  
Please Pay By: 12/21/2005  
Customer Number: STM-FP&L  
Total Amount Due: \$1,483,075.06

Amount Enclosed

Florida Power & Light Company  
Rob Adams  
9250 W. Flagler Street  
Miami FL 33174

**CINERGY**  
CG&E

P-2

SOURCE   23-3  
2

104/1  
2

*Saturday Morning*

3 6F22-201-031005 DCAE PARTLY VARIATED TIME REPORT --- PAGE 1

4 PR LOCN: 8831 CREW: 713 DATE: 7/19/05 COPY: 01 07:22:39

5 \*\*\*\*\* ACCOUNT DISTRIBUTION \*\*\*\*\*

6 LN CLK TIME RT# LOCATION/ADDRESS JOB RT# WO #-ER-ACCOUNT-LOC CD

7 (2) 00:00 00:00 \* WORK HEADQUARTERS\*\*\*\*\* 11

8 02 -- -- S1 2651 BRICKELL CT, MIAMI 14450 4590 46 000.000 893

9 03 -- -- MM MEAL TIME

10 04 00:45 11:57 NW FIRE + 19 AVE 1294 8867 92 00000089 31

11 05 12:10 15:35 NW 77 25 AVE 2562 8807 92 0 833 31

12 06 16:50 19:42 CEO CLEAN + SECURE TRUCK 2562 8607 92 0 833 69

13 07 -- --

14 08 -- --

15 09 -- --

16 10 00:00 11:00 17 hrs

17 11 -- --

18 12 -- --

19 13 -- --

20 14 -- --

21 15 -- --

22 16 16:48 17:00 (2) \* WORK HEADQUARTERS\*\*\*\*\* 11

23 TOTL CLK 17 - MM CRW HRS WKD: TOTL 17 REG 1.2 17 D.OT 17 OT 92

24 \*\*\*\*\* EMPLOYEE TIME \*\*\*\*\*

SS #	EMPLOYEE NAME	LV	CLS	EMPL HOURS REG 1.2 D.OT	OTHER HOURS RPTD BY REG 1.2 D.OT OT	*MEAL* P LN M CL
[REDACTED]	[REDACTED]		5199	17		
[REDACTED]	[REDACTED]	M	5175	17		
[REDACTED]	[REDACTED]		5604	17		
TOTL EMP HRS				17	24	

32 \*\*\*\*\* VEHICLES \*\*\*\*\*

VEH	VEH	LN	HRS	PG	LN	HRS	PG	LN	HRS	PG	LN	HRS	PG
8829													
6145													
9333													

37 \*\*\*\*\* TEMP RELIEVING / SHIFT DIFF \*\*\*\*\*

SS #	RELV	DESC	REG	1.2	D.OT	SD	REG	1.2	D.OT
[REDACTED]	5199		52	0		17			
[REDACTED]	5175		52	0		17			
[REDACTED]	5604		52	0		17			

REMARKS: *WIP MAN CROWN*

\*\*\*\*\*

\* CERTIFIED TO BE COMPLETE AND CORRECT \*

\* APPROVED: *Jalvin [Signature]* RESPONSIBLE EMPLOYEE \*

\* AUTHORIZED: *[Signature]* SUPERVISOR \*

\*\*\*\*\*

COPY: 01 PAGE 1

*Saturday Morning*

P1  
44-1  
1

(190-713-0831) DVIR ACCOUNT DISTRIBUTION AUDIT TRAIL REPORT FOR: 07/18/2005

EMPLOYEE DETAILS CALCULATIONS DVIR DISTRIBUTION

\* INCLUDES: (ACCOUNT CODE TRAVEL TIME, HEADQUARTER TRAVEL, & HEADQUARTER TIME)

DAY	CRK	CREW	DN	EMP	SOCIAL	ACCOUNT CODE/	SITE NR. TO	ACCT	OTHER	TOTAL	CF	PRO-	SITE	DISI	DISI
NUM	LOCN	LOCN	LOCN	SECURITY	DISTRIBUTION	EAC	TRVL	PRO-	PRCD	TO PRO	HRS	RATED	TRAVEL	SITE	TOTL
							HOURE	RATE	HOURS	-RATE	HRS	HOURS	HOURS	HOURS	HOURS
190	713	8831	700	8831		88079200000885	804			30	1.000	30	30	16.70	17.00
EMPLOYEE TOTAL-->															
190	713	8831	700	8831		88079200000885	804			30	1.000	30	30	16.70	17.00
EMPLOYEE TOTAL-->															
190	713	8831	700	8831		88079200000885	804			30	1.000	30	30	16.70	17.00
EMPLOYEE TOTAL-->															
CREW RECAP							88079200000883	804				90	50.10	51.00	
CREW TOTAL-->															
190	713	8831	700	VEHICLE # 8829		88079200000883	645			30	1.000	30	30	16.70	17.00
VEHICLE TOTAL-->															
190	713	8831	700	VEHICLE # 6145		88079200000883	645			30	1.000	30	30	16.70	17.00
VEHICLE TOTAL-->															
190	713	8831	700	VEHICLE # 9333		88079200000883	645			30	1.000	30	30	16.70	17.00
VEHICLE TOTAL-->															
190	715	8751	692	8751		88079200000875	801						8.00	8.00	
EMPLOYEE TOTAL-->															
CREW RECAP							88079200000875	801					8.00	8.00	
CREW RECAP							88079200000875	804					1.00	1.00	
CREW TOTAL-->															
190	715	8751	692	VEHICLE # 5712		88079200000875	645						9.00	9.00	
VEHICLE TOTAL-->															

2

44-1 72  
1

DIVISION EMPLOYEE DETAIL REPORT FOR: 07/16/2005

9.3

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26

EMP SSN	RAC	EMP RATE	REGULAR HRS/AMIS	PRO-IRVL HRS/AMIS	TIME & HALF HRS/AMIS	DOUBLE TIME HRS/AMIS	JUL DY/CREW NUM, LOC/BAT/EMP LOC DISTRIBUTION
			246.23	5.64	70.53	110.83	
[REDACTED]	804	26.690	13.50	.50	.00	14.00	190 711 8831 700 8831
		0.00	387.32	14.35	.00	401.65	880792000000883
		EMP SSN TOTALS:	13.50	.50	.00	14.00	
[REDACTED]	804	27.500	13.50	.50	.00	14.00	190 711 8831 700 8831
		0.00	368.55	13.65	.00	382.20	880792000000883
		EMP SSN TOTALS:	13.50	.50	.00	14.00	
[REDACTED]	804	13.530	13.50	.50	14.00	.00	190 711 8831 700 1072
		0.00	182.66	6.77	94.70	.00	880792000000883
		EMP SSN TOTALS:	13.50	.50	14.00	.00	
[REDACTED]	804	26.690	16.70	.30	.00	17.00	190 713 8831 700 8831
		0.00	479.12	8.61	.00	487.73	880792000000883
		EMP SSN TOTALS:	16.70	.30	.00	17.00	
[REDACTED]	804	27.300	16.70	.30	.00	17.00	190 713 8831 700 8831
		0.00	455.91	8.19	.00	464.10	880792000000883
		EMP SSN TOTALS:	16.70	.30	.00	17.00	
[REDACTED]	804	28.690	16.70	.30	17.00	.00	190 713 8831 700 8831
		0.00	479.12	8.61	243.87	.00	880792000000883
		EMP SSN TOTALS:	16.70	.30	17.00	.00	
			479.12	8.61	243.87	.00	

0.\*

479.12+ ✓  
8.61+ ✓  
487.73+ ✓  
455.91+ ✓  
8.19+ ✓  
464.10+ ✓  
479.12+ ✓  
8.61+ ✓  
243.87+ ✓

009

ALL-1

2,635.26\*

44-1  
1 P3

2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28

DVIR EMPLOYEE DETAIL REPORT FOR: 01/10/2005

EMP SSN	PAC	EMP RATE	REGULAR HRS/AMIS	PRO-TRVL HRS/AMIS	TIME & HALF HRS/AMIS	DOUBLE TIME HRS/AMIS	JUL DY/CREW NUM,LOC/PAI/EMP LOC
[REDACTED]	801	27 570	8.00	.00	.00	.00	190 725 8751 692 8751
		000	220.56	.00	.00	.00	880792000000875
[REDACTED]	804	27 570	1.00	.00	1.00	.00	190 725 8751 692 8751
		000	27.57	.00	13.79	.00	880792000000875
EMP SSN TOTALS:			9.00	.00	2.00	.00	
			248.13	.00	13.79	.00	
[REDACTED]	804	26 690	.50	1.50	2.00	.00	190 721 8831 700 8831
		000	14.35	43.04	28.68	.00	880792000000883
EMP SSN TOTALS:			.50	1.50	2.00	.00	
			14.35	43.04	28.68	.00	
[REDACTED]	804	27 300	.50	1.50	2.00	.00	190 721 8831 700 8831
		000	13.65	40.95	27.30	.00	880792000000883
EMP SSN TOTALS:			.50	1.50	2.00	.00	
			13.65	40.95	27.30	.00	
[REDACTED]	804	13 530	.50	1.50	2.00	.00	190 721 8831 700 1072
		000	6.77	20.30	13.52	.00	880792000000883
EMP SSN TOTALS:			.50	1.50	2.00	.00	
			6.77	20.30	13.52	.00	
[REDACTED]	804	27 570	6.50	.50	7.00	.00	190 725 8751 692 8751
		000	179.21	13.79	96.49	.00	880792000000875
EMP SSN TOTALS:			6.50	.50	7.00	.00	
			179.21	13.79	96.49	.00	
[REDACTED]	801	28 690	6.00	.00	.00	.00	190 730 2211 659 2211
		000	172.14	.00	.00	.00	880792000000866
[REDACTED]	804	28 690	10.00	.00	10.00	.00	190 730 2211 659 2211

QA

44-1  
1 P4

PBL

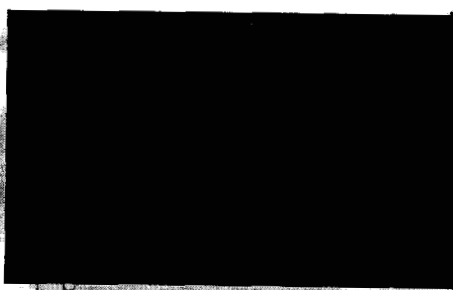
### Time Booking Detail Report

Date: 7/12/2005

Date: 07/09/05 HQ: CEO Section CEO5P5 Crew: CEO100 Payroll Loc: 8631 Vehicle #

Line	Start Time	End Time	Var	Job Address	WR	IWR	DT Cd		
1	06:00	06:45	31	0000 TCMS Generated N/A .00000	1697202	2191-045-0003	75		
2	06:45	01:00	11	Work Headquarters	0		75		
3	07:00	09:00	30	Work Headquarters	0		75		
4	09:00	09:35	11	Work Headquarters	0		75		
5	09:35	15:00		0000 TCMS Generated N/A .00000	1698129	2254-045-0004			
6	15:00	20:00	85	Crew Tie In	0		75		
7	20:00	23:00	35	Crew Tie In	0		75		
8	23:00	23:45	35	Crew Tie In	0		75		
9	23:45	23:59	11	Work Headquarters	0		75		
Tot Clock: 23:59				Meal: 00:00	Tot Work: 23:59		Reg: 02:00	1.2: 14:00	DT: 01:59

Identified employees 883 by vehicle #



Employee	Name	Tot	Reg	1.2	DT	Fy Cd	Other Reg	1.2	DT	N
18048	[Redacted]	17.22	2.0	14.0	2.1		0.00			2.1
24995	[Redacted]	17.87	2.0	14.0	2.1		0.00			2.1
25239	[Redacted]	17.97	2.0	14.0	2.1		0.00			2.1
20882	[Redacted]	17.22	2.0	14.0	2.1		0.00			2.1
Totals:		70.35	8.0	56.0	8.0		0.00			

Date	Crew	Vehicle	Hrs
07/09/2005	CEO100	8064	17.97
		8989	17.97
		7357	1.0
		8699	1.0
		8100	1.0

Employee	Name	Relv Cd	Relieving Class	Reg	1.2	DT	SD Cd	Reg	1.2	D.OT
				0.0	0.0	0.0				

Responsible Employee: [Signature]

Supervisor: [Signature]

P.1  
44-1  
2

2.2  
E/H/m

DPR ACCOUNT DISTRIBUTION ADJUSTMENT REPORT FOR: 07/18/2005			CALCULATIONS-----										DPR DISTRIBUTION----							
2	(190-100-5661)	E M P L O Y E E D E T A I L S	INCLUSIONS: (ACCOUNT CODE TRAVEL TIME, HEADQUARTER TRAVEL, & HEADQUARTER TIME)										3	4	5					
			* * * * *	OTHER		TOTAL OF		% * * * * *		PRO-		TOTAL				OF	RATED			
1	2	3		4	5	6	7	8	9	10	11		12	13	14			15	16	17
			SITE NR. 10	ACCT	NON-	PRO-	HOURS	TO	PRO	RATE	HRS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	
			TRVL	COOK	PRO-	TO	PRO	RATE	HRS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	
			ACCT	COOK	PRO-	TO	PRO	RATE	HRS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	
			ACCT	COOK	PRO-	TO	PRO	RATE	HRS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	
			ACCT	COOK	PRO-	TO	PRO	RATE	HRS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	
			ACCT	COOK	PRO-	TO	PRO	RATE	HRS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	
			ACCT	COOK	PRO-	TO	PRO	RATE	HRS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	
			ACCT	COOK	PRO-	TO	PRO	RATE	HRS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	
			ACCT	COOK	PRO-	TO	PRO	RATE	HRS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	HOURS	
9	190 100 5661 677 5661	88079200000566	804																	
EMPLOYEE TOTAL-->																				
10	190 100 5661 677 5661	88079200000566	804																	
EMPLOYEE TOTAL-->																				
11	190 100 5661 677 5661	88079200000566	804																	
EMPLOYEE TOTAL-->																				
12	190 100 5661 677 5661	88079200000566	804																	
EMPLOYEE TOTAL-->																				
13	190 100 5661 677 5661	88079200000566	801																	
EMPLOYEE TOTAL-->																				
14	190 100 5661 677 5661	88079200000566	804																	
EMPLOYEE TOTAL-->																				
15	190 100 5661 677 5661	88079200000566	804																	
EMPLOYEE TOTAL-->																				
16	190 100 5661 677 5661	88079200000566	804																	
EMPLOYEE TOTAL-->																				
17	190 100 5661 677 5661	88079200000566	801																	
EMPLOYEE TOTAL-->																				
18	190 100 5661 677 5661	88079200000566	804																	
EMPLOYEE TOTAL-->																				
19	190 100 5661 677 5661	88079200000566	804																	
EMPLOYEE TOTAL-->																				
20	190 100 5661 677 5661	88079200000566	804																	
EMPLOYEE TOTAL-->																				
21	190 100 5661 677 5661	88079200000566	804																	
EMPLOYEE TOTAL-->																				
22	190 100 5661 677 5661	88079200000566	804																	
EMPLOYEE TOTAL-->																				
23	190 100 5661 677 5661	88079200000566	804																	
EMPLOYEE TOTAL-->																				
24	190 100 5661 677 5661	88079200000566	804																	
EMPLOYEE TOTAL-->																				
25	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
26	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
27	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
28	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
29	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
30	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
31	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
32	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
33	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
34	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
35	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
36	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
37	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
38	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
39	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
40	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
41	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
42	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
43	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
44	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
45	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
46	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
47	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
48	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
49	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
50	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
51	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
52	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				
53	190 100 8831 697 831	188079200000883	804																	
EMPLOYEE TOTAL-->																				

07/18/2005

07/18/2005

DVIR ACCOENI DISTRIBUTION AUDIT (RAIL REPORT FOR: 07/18/2005)

DVIR ACCOENI DISTRIBUTION AUDIT (RAIL REPORT FOR: 07/18/2005)

DAY	CRW	EMP	SOCIAL	LOCN	SECURITY	ACCOUNT CODE/	DISTRIBUTION	ENC	HOURS	RATE	HOURS	OTHER	CALCULATIONS		DISTRIB		
													HR TO	ACCT	NON-	TOIL	PRO-
NUM	LOCN	LOCN	SECURITY	SECURITY	SECURITY	SECURITY	SECURITY	SECURITY	SECURITY	SECURITY	SECURITY	SECURITY	SECURITY	SECURITY	SECURITY	SECURITY	SECURITY
11	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
12	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
13	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
14	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
15	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
16	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
17	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
18	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
19	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
20	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
21	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
22	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
23	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
24	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
25	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
26	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
27	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
28	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
29	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
30	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
31	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804
32	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804	804

44-1/2 P.B



DVIR EMPLOYEE DETAIL REPORT FOR: 07/10/2005

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26

EMP SSN	RAC	EMP RATE	REGULAR	PRO-IRVI	TIME & HALF	DOUBLE TIME	JUL DY/CREW NUM	LOC/BAT/EMP LOC
			HRS/AMTS	HRS/AMIS	HRS/AMIS	HRS/AMIS	DISTRIBUTION	
		0.00	459.04	0.00	229.52	0.00	88079200000566	
EMP SSN TOTALS:			16.00	0.00	16.00	0.00		
			459.04	0.00	229.52	0.00		
	804	27.300	16.00	0.00	16.00	0.00	190 100	5661 677 5661
			0.00	436.80	0.00	218.40	0.00	88079200000566
EMP SSN TOTALS:			16.00	0.00	16.00	0.00		
			436.80	0.00	218.40	0.00		
	801	27.300	8.00	0.00	0.00	0.00	190 100	5661 677 5661
			0.00	218.40	0.00	0.00	88079200000566	
	804	27.300	8.00	0.00	8.00	0.00	190 100	5661 677 5661
			0.00	218.40	0.00	109.20	0.00	88079200000566
EMP SSN TOTALS:			16.00	0.00	8.00	0.00		
			436.80	0.00	109.20	0.00		
	804	28.690	14.75	2.25	16.00	1.00	190 100	8831 697 8831
			0.00	423.18	64.55	229.52	28.69	88079200000883
EMP SSN TOTALS:			14.75	2.25	16.00	1.00		
			423.18	64.55	229.52	28.69		
	804	20.150	14.75	2.25	16.00	1.00	190 100	8831 697 8831
			0.00	297.21	45.34	161.20	20.15	88079200000883
EMP SSN TOTALS:			14.75	2.25	16.00	1.00		
			297.21	45.34	161.20	20.15		
	804	20.310	14.75	2.25	16.00	1.00	190 100	8831 697 1072
			0.00	299.57	45.70	162.48	20.31	88079200000883
EMP SSN TOTALS:			14.75	2.25	16.00	1.00		
			299.57	45.70	162.48	20.31		

423.18 ✓  
64.55 ✓  
229.52 ✓  
28.69 ✓  
297.21 ✓  
45.34 ✓  
161.20 ✓  
20.15 ✓  
299.57 ✓  
45.70 ✓  
162.48 ✓  
20.31 ✓  
402.68 ✓  
61.43 ✓  
218.39 ✓  
27.30 ✓

016

2,507.70\*

1441

R.H.  
2/11/05

2 DVTR EMPLOYEE DETAIL REPORT FOR: 07/18/2005

3	EMP SSN	EAC	EMP RATE	REGULAR	PRO-TRVL	TIME & HALF	DOUBLE TIME	JUL DY/CREW NUM.	LOC/BAT/EMP LOC
4				HRS/AMTS	HRS/AMTS	HRS/AMTS	HRS/AMTS	DISTRIBUTION	
5	████████	804	27.300	14.75	2.25	16.00	1.00	190 100	8831 697 8831
6			.000	402.68	61.43	218.39	27.30	880792000000883	
7	EMP SSN TOTALS:			14.75	2.25	16.00	1.00		
8				402.68	61.43	218.39	27.30		
9	████████	804	28.690	18.50	.00	16.00	2.50	190 100	8891 702 8891
10			.000	530.77	.00	229.51	71.73	880792000000882	
11	EMP SSN TOTALS:			18.50	.00	16.00	2.50		
12				530.77	.00	229.51	71.73		
13	████████	804	27.300	18.50	.00	16.00	2.50	190 100	8891 702 8891
14			.000	505.05	.00	218.40	68.25	880792000000882	
15	EMP SSN TOTALS:			18.50	.00	16.00	2.50		
16				505.05	.00	218.40	68.25		
17	████████	804	29.040	17.00	.00	16.00	1.00	190 101	7011 683 7011
18			.000	493.68	.00	232.32	29.04	880792000000880	
19	EMP SSN TOTALS:			17.00	.00	16.00	1.00		
20				493.68	.00	232.32	29.04		
21	████████	804	27.300	17.00	.00	16.00	1.00	190 101	7011 683 7011
22			.000	464.10	.00	218.40	27.30	880792000000880	
23	EMP SSN TOTALS:			17.00	.00	16.00	1.00		
24				464.10	.00	218.40	27.30		
25	████████	804	27.300	17.00	.00	16.00	1.00	190 101	7011 683 7011
			.000	464.10	.00	218.40	27.30	880792000000880	
	EMP SSN TOTALS:			17.00	.00	16.00	1.00		
				464.10	.00	218.40	27.30		

2/1/05 jic



DVIR EMPLOYEE DETAIL REPORT FOR: 07/15/2005

EMP SSN	EAC	EMP RATE	REGULAR	PRO-IRVI	TIME & HALF	DOUBLE TIME	JUL DY/CNDR	NUM LOC	BAI/EMP	LOC
			HRS/AMIS	HRS/AMIS	HRS/AMIS	HRS/AMIS				
804	27.300		12.00	2.00	10.00	2.00	190	410	8751	645 8751
	0.00		327.60	00	136.50	54.60	88079200000875			
EMP SSN TOTALS:			12.00	00	10.00	2.00				
			327.60	.00	136.50	54.60				
804	28.690		16.00	2.00	16.00	2.00	190	410	8751	645 8751
	0.00		459.04	57.38	229.52	57.38	88079200000875			
EMP SSN TOTALS:			16.00	2.00	16.00	2.00				
			459.04	57.38	229.52	57.38				
804	13.330		16.00	2.00	16.00	2.00	190	410	8751	645 1072
	0.00		213.28	26.66	106.64	26.66	88079200000875			
EMP SSN TOTALS:			16.00	2.00	16.00	2.00				
			213.28	26.66	106.64	26.66				
804	27.300		16.00	2.00	16.00	2.00	190	410	8751	645 8751
	0.00		436.80	54.60	218.40	54.60	88079200000875			
EMP SSN TOTALS:			16.00	2.00	16.00	2.00				
			436.80	54.60	218.40	54.60				
804	28.690		4.50	85	5.35	00	190	412	8801	647 8801
	0.00		129.11	24.39	76.74	00	88079200000880			
804	28.690		4.83	65	5.48	00	190	412	8801	647 8801
	0.00		138.57	18.65	78.61	00	88079200000880			
804	28.690		1.83	63	2.46	00	190	412	8801	647 8801
	0.00		52.50	18.07	35.30	00	88079200000880			
804	28.690		1.25	39	1.64	00	190	412	8801	647 8801
	0.00		35.86	11.19	23.83	00	88079200000880			
804	28.690		58	.49	1.07	00	190	412	8801	647 8801

0\*\*

327.60 ✓  
 136.50 ✓  
 54.60 ✓  
 459.04 ✓  
 57.38 ✓  
 229.52 ✓  
 57.38 ✓  
 213.28 ✓  
 26.66 ✓  
 106.64 ✓  
 26.66 ✓  
 436.80 ✓  
 54.60 ✓

015

2,459.66\*  
 441

23

441  
 3 P3

# DCAP Daily Variable Time Report

PR LOC'N.

8831

CREW:

501

DATE:

7-10-05

PAGE

1

### ACCOUNT DISTRIBUTION

LN	CLOCK TIME	RT#	LOCATION / ADDRESS	JOB REF.	WO#	ER	ACCOUNT	LOC	CD
01	-		WORK HEADQUARTERS						11
02	2400 - 0700		36 ST & Biscayne		8880	92		883	31
03	0730 - 0900		8300 Hawthorne	T-727	8880	92		883	31
04	0930 - 1200		NE OPL & 90 ST	T-2258	8880	92		883	31
05	1230 - 1700		NE 72 ST NE 2nd	T-1804	8880	92		883	31
06	1700 - 2230		505 NE 76 ST	T-5189	8880	92		883	31
07	-								
08	-								
09	-								
10	-								
11	-								
12	-								
13	-								
14	-								
15	-								
16	2245 - 2300		WORK HEADQUARTERS						11

Total Clock Time	(23)	LESS Total Meal Time	2	TOTAL	21	REG.	2	1.2	12	D. OT	11	OT CODE	76
------------------	------	----------------------	---	-------	----	------	---	-----	----	-------	----	---------	----

### EMPLOYEE TIME

SOC. SEC. NO.	CK CG	EMPLOYEE NAME	LV	CLASS CODE	EMP. HOURS			OTHER HOURS RPTD			OT CODE	OT MEALS					
					Reg.	1.2	D. OT	PAY CODE	Reg.	1.2		D. OT	PG	LN	ML		
[REDACTED]	0	[REDACTED]		SEB4	12		1										
[REDACTED]	5	[REDACTED]		SEB5			23										

TOTAL EMPLOYEE HOURS:

### VEHICLES

VEHICLE NUMBER	VEHICLE NUMBER	VEHICLE USED OTHER THAN CREW HOURS	VEHICLE NUMBER	ENTER LINE NO. FROM ACCOUNT DISTRIBUTION SECTION													
				LN	HRS	PG	LN	HRS	PG	LN	HRS	PG					
2113																	
0348																	
8574																	

### TEMPORARY RELIEVING

SOC. SEC. NO.	CK CG	EMPLOYEE NAME	RELY CODE	RELY CLASS DESCRIPTION	REG			D. OT					
					1.2	D. OT	SD CODE	REG	1.2	D. OT			

REMARKS: Deal second Rest ch

SIGNED: *[Signature]*  
RESPONSIBLE EMPLOYEE

APPROVED: *[Signature]*  
SUPERVISOR

P-1  
44-1  
4



(191-501-8831) SVIR ACCOUNT DISTRIBUTION AUDIT TRAIL REPORT FOR: 01/19/2005

EMPLOYEE DETAILS

\* INCLUDES: (ACCOUNT CODE TRAVEL TIME HEADQUARTER TRAVEL & HEADQUARTER TIME)

DAY	CRW NUM	CREW LOCN	BIN LOCN	EMP LOCN	SOCIAL SECURITY	ACCOUNT CODE/DISTRIBUTION	EAC	SITE TRVL HOURS	HR. TO PRO-RATE	ACCI CODE HOURS	OTHER NON-PROD HOURS	CALCULATIONS			SVIR DISTRIBUTION			
												TOTAL HOURS	OF PRO-RATE	RATED	TRAVEL HOURS	SITE HOURS	TOTAL HOURS	
9	24	191	501	8831	738	8831	88079200000883	804				50	1.000	50	50	22.50	23.00	
10							111	804										
11									50				50	1.000	50	50	22.50	23.00
12														1.00	1.00	45.00	46.00	
13							111	804										
14														1.00	1.00	45.00	46.00	
15																		
16							88079200000883	645				50	1.000	50	50	22.50	23.00	
17							111	645										
18																		
19																		
20							88079200000883	804										
21																		
22																		
23																		
24							88079200000883	645										
25																		
26							88079200000883	645										
27																		
28							88079200000883	645										
29																		
30							88079200000883	804										
31																		
32							88079200000883	804										

2/14/05

1 REPORT: EMAC001-204-072995

FLORIDA POWER AND LIGHT CO

DIVR EMPLOYEE DETAIL REPORT FOR: 07/19/2005

2 EMP SSN ZAC EMP RATE REGULAR PRO-IRVL TIME & HALF DOUBLE TIME THU DY/CREM NUM LOC/RAI/RMP LOC

3 HRS/AMIS HRS/AMIS HRS/AMIS HRS/AMIS HRS/AMIS HRS/AMIS HRS/AMIS DISTRIBUTION

LINE	EMP SSN	ZAC	EMP RATE	REGULAR HRS/AMIS	PRO-IRVL HRS/AMIS	TIME & HALF HRS/AMIS	DOUBLE TIME HRS/AMIS	THU DY/CREM NUM LOC/RAI/RMP LOC	DISTRIBUTION
5				19 00		00	19 00		
6				518 70		00	518 70		
7	804	28 590		19 00		00	19 00	191 500 8831 738 8831	
8			000	545 11		00	545 11	880792000000883	
9				19 00		00	19 00		
10				545 11		00	545 11		
11	804	27 300		22 50		50	23 00	191 501 8831 738 8831	
12			000	614 25		13 65	627 90	880792000000883	
13				22 50		50	23 00		
14				614 25		13 65	627 90		
15	804	28 690		22 50		50	11 00	191 501 8831 738 8831	
16			000	645 53		14 35	315 59	880792000000883	
17				22 50		50	11 00		
18				645 53		14 35	315 59		
19	804	28 690		10 50		00	10 50	191 502 8831 739 3831	
20			000	301 25		00	301 24	880792000000883	
21				10 50		00	10 50		
22				301 25		00	301 24		
23	804	13 330		10 50		00	10 50	191 502 8831 739 1072	
24			000	139 97		00	139 96	880792000000883	
25				10 50		00	10 50		
26				139 97		00	139 96		
27	804	28 690		5 50		00	5 50	191 512 8831 739 8831	
			000	157 80		00	157 79	880792000000883	
				5 50		00	5 50		

0.\*

614.25+-  
 13.65+-  
 627.90+-  
 645.53+-  
 14.35+-  
 172.13+-  
 315.59+-

2,403.40\*

44-1

007

P.H.

44-1



(190-104-5661) DVIR ACCOUNT DISTRIBUTION AUDIT (RAIL REPORT FOR: 07/18/2005)

----- EMPLOYEE DETAILS ----- CALCULATIONS ----- DVIR DISTRIBUTION -----

\* INCLUDES: (ACCOUNT CODE TRAVEL TIME HEADQUARTER TRAVEL & HEADQUARTER TIME)

DAY	CRW NUM	CREW LOCN	SH LOCN	EMP SECURITY	SOCIAL SECURITY	ACCOUNT CODE/DISTRIBUTION	CODE/EAC	SITE TRVL PRO- HOURS	HR. TO PRO- RATE	ACCI CODE HOURS	OTHER NON- PROD HOURS	TOTAL TO PRO -RATE	OF PRO- SITE RATED	PRO- RATED HOURS	TRAVL SITE HOURS	DIST TOIL HOURS			
9	190	104	5661	677	5661	88079200000566	804								16	00	16	00	
EMPLOYEE TOTAL-->																			
11	190	104	5661	677	5661	88079200000566	804								16	00	16	00	
EMPLOYEE TOTAL-->																			
13	CREW RECAP					88079200000566	804								32	00	32	00	
CREW TOTAL-->																			
15	190	104	5661	677	VEHICLE # 3127	88079200000566	645								16	00	16	00	
VEHICLE TOTAL-->																			
17	190	104	5661	677	VEHICLE # 8646	88079200000566	645								16	00	16	00	
VEHICLE TOTAL-->																			
19	190	104	8831	697	8831	88079200000883	804	50	.77			77	1.000	77	1.27	14.73	16	00	
EMPLOYEE TOTAL-->																			
23	190	104	8831	697	8831	88079200000883	804	50	.77			77	1.000	77	1.27	14.73	16	00	
EMPLOYEE TOTAL-->																			
26	190	104	8831	697	8831	88079200000883	804	50	.77			77	1.000	77	1.27	14.73	16	00	
EMPLOYEE TOTAL-->																			
29	CREW RECAP					88079200000883	804	1.50	2.31					2	31	3.81	44.19	48	00
CREW TOTAL-->																			
32	190	104	8831	697	VEHICLE # 8442	88079200000883	645	.50	.77			77	1.000	77	1.27	14.73	16	00	
VEHICLE TOTAL-->																			
34	190	104	8891	702	8891	88079200000882	804								4	00	4	00	
EMPLOYEE TOTAL-->																			

19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34

Q-3

Q-3

Q-3

5/15/05

1  
2  
3  
4  
  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29

REPORT: EMADU01-204-071805

FLORIDA POWER AND LIGHT CO

PAGE 121

DVIR EMPLOYEE DETAIL REPORT FOR: 07/18/2005

EMP SSN	EAC	EMP RATE	REGULAR HRS/AMIS	PRO-IRVI HRS/AMIS	TIME & HALF HRS/AMIS	DOUBLE TIME HRS/AMIS	JUL DY/CHEN NCM LOC/BAI/EMP LOC
[REDACTED]	804	28.690	16.00	00	16.00	.00	190 104 5661 677 5661
		.000	459.04	00	229.52	.00	880792000000566
EMP SSN TOTALS:			16.00	00	16.00	.00	
		.000	459.04	00	229.52	.00	
[REDACTED]	804	27.300	16.00	00	16.00	.00	190 104 5661 677 5661
		.000	436.80	00	218.40	.00	880792000000566
EMP SSN TOTALS:			16.00	00	16.00	.00	
		.000	436.80	00	218.40	.00	
(P.2) [REDACTED]	804	28.690	14.73	1.27	00	16.00	190 104 8831 697 8831
		.000	422.60	36.44	00	459.04	880792000000883
EMP SSN TOTALS:			14.73	1.27	00	16.00	
		.000	422.60	36.44	00	459.04	
(P.2) [REDACTED]	804	27.300	14.73	1.27	16.00	.00	190 104 8831 697 8831
		.000	402.13	34.67	218.40	.00	880792000000883
EMP SSN TOTALS:			14.73	1.27	16.00	.00	
		.000	402.13	34.67	218.40	.00	
(P.2) [REDACTED]	804	20.150	14.73	1.27	16.00	.00	190 104 8831 697 8831
		.000	296.81	25.59	161.20	.00	880792000000883
EMP SSN TOTALS:			14.73	1.27	16.00	.00	
		.000	296.81	25.59	161.20	.00	
[REDACTED]	804	27.300	4.00	00	4.00	.00	190 104 8891 702 8891
		.000	109.20	00	54.60	.00	880792000000882
EMP SSN TOTALS:			4.00	00	4.00	.00	
		.000	109.20	00	54.60	.00	
[REDACTED]	804	27.300	4.00	00	4.00	.00	190 104 8891 702 8891

0.\*

0.\*

422.60+  
36.44+  
459.04+  
402.13+  
34.67+  
218.40+  
296.81+  
25.59+  
161.20+

009

2,056.88\*

(44-1)

5/15  
P.3

Saturday

Day: SAT

OK

6F22-201-080103 DCAP DAILY VARIABLE TIME REPORT 08:48:17

PR LOCN: 8891 CREW: 100 DATE: 11/15/05 COPY: 01

\*\*\*\*\* ACCOUNT DISTRIBUTION \*\*\*\*\*

LN CLK TIME RT# LOCATION/ADDRESS \*\*\*\*\* 11

01 \*\*\*\*\* WORK HEADQUARTERS \*\*\*\*\*

02 MM MEAL TIME \*\*\*\*\* 270 92 00000 888 31

03 \*\*\*\*\* 5 FEB 01 \*\*\*\*\*

04 \*\*\*\*\*

05 \*\*\*\*\*

06 \*\*\*\*\*

07 \*\*\*\*\*

08 \*\*\*\*\*

09 \*\*\*\*\*

10 \*\*\*\*\*

11 \*\*\*\*\*

12 \*\*\*\*\*

13 \*\*\*\*\*

14 \*\*\*\*\*

15 \*\*\*\*\*

16 \*\*\*\*\*

17 \*\*\*\*\*

18 \*\*\*\*\*

19 \*\*\*\*\*

20 \*\*\*\*\*

21 \*\*\*\*\*

22 \*\*\*\*\*

23 \*\*\*\*\*

24 \*\*\*\*\*

25 \*\*\*\*\*

TOTAL CLK 16 MM CRN HRS WED: TOTL 16 REG 8 1.2 8 D.OT OT 11

\*\*\*\*\* EMPLOYEE TIME HRS \*\*\*\*\*

EMPLOYEE NAME LV CLS REG HOURS OTHER HOURS RPTD \*MEAL\* CL

6984 8 8 16 0 0 0 0 0 0 0 0

6480 8 8 16 0 0 0 0 0 0 0 0

6480 8 8 16 0 0 0 0 0 0 0 0

6480 8 8 16 0 0 0 0 0 0 0 0

6480 8 8 16 0 0 0 0 0 0 0 0

TOTAL EMP HRS \*\*\*\*\*

\*\*\*\*\* VEHICLE LES \*\*\*\*\*

VEH LN HRS PG LN HRS PG LN HRS PG LN HRS PG

8240 8 8 16 0 0 0 0 0 0 0 0

4790 8 8 16 0 0 0 0 0 0 0 0

\*\*\*\*\* TEMP RELIEVING / SHIFT DIFF \*\*\*\*\*

EMPLOYEE NAME RELV DESG REG 1.2 D.OT SD REG 1.2 D.OT

6984 SA. CIVIL

\*\*\*\*\* CERTIFIED TO BE COMPLETE AND CORRECT \*\*\*\*\*

APPROVED: [Signature]

AUTHORIZED: [Signature]

\*\*\*\*\* SUPERVISOR \*\*\*\*\*

PR LOCN: 8891 CREW: 100 DATE: 08/01/03 COPY: 01

PAGE 1

16 hrs x 10 = 160 hours  
wp 44-2

p1  
44-2  
1

02/15/2005 09:35 5616944161

DIRECTOR TSO

PAGE 35/40

11/07/2005 17:08 3052297920  
11/05/2005 08:18 954-034-8552

FPLSOT

PAGE 64

PAGE 01

SAT

5F22-201-070905 **100** DCAP DAILY VARIABLE TIME REPORT

PAGE

PR LOCN: 8891 CREW: 110 DATE: 11/5/05 COPY: 01 11:10:05

\*\*\*\*\* ACCOUNT DISTRIBUTION \*\*\*\*\*  
LN CLK TIME RT# LOCATION/ADDRESS JB RT WO # ER-ACCOUNT-LOC C

01	-	** WORK HEADQUARTERS*****										
02	-	MM MEAL TIME										
03	0500-2100	Steam							8770	92	000.000	88031
04	-	-										
05	-	-										
06	-	-										
07	-	-										
08	-	-										
09	-	-										
10	-	-										
11	-	-										
12	-	-										
13	-	-										
14	-	-										
15	-	-										
16	-	** WORK HEADQUARTERS*****										11
TOTL CLK	16	-	MAX	/	CRW HRS WKD:	TOTL 16	REG 1.2	16 D.OT				

***** EMPLOYEE TIME ***			EMPL. HOURS				OTHER HOURS RECD				*MEAL*				
SS #	EMPLOYEE NAME	LV CLS	REG	1.2	D.OT	P	REG	1.2	D.OT	OT	P	LN	M	CL	
		6477			16								1	3	3
		6480			16								1	3	3
		6480			16								1	3	3
		6480			16								1	3	3
		6480			16								1	3	3
		6480			16								1	3	3

***** VEHICLES *****													
VEH		LN	HRS	PG	LN	HRS	PG	LN	HRS	PG	LN	HRS	PG
5228	7011												
4907	8221												

\*\*\*\*\* TEMP RELIEVING / SHIFT DIFF \*\*\*\*\*  
EMPLOYEE NAME RELV DESC REG 1.2 D.OT SD REG 1.2 D.OT  
6584 SR LINE GP

EMARKS: Handwritten

\*\*\*\*\*  
\* CERTIFIED TO BE COMPLETE AND CORRECT \*  
\* APPROVED: [Signature] \*  
\* RESPONSIBLE EMPLOYER \*  
\* AUTHORIZED: [Signature] \*  
\*\*\*\*\*

LOCN: 8891 CREW: 110 DATE: 07/09/05 COPY: 01  
F22-201-070905 DCAP DAILY VARIABLE TIME REPORT

PAGE 1/2

44-2

(309-100-7011) DVTR ACCOUNT DISTRIBUTION AUDIT TRAIL REPORT FOR: 11/08/2005

EMPLOYEE DETAILS										CALCULATIONS			DVTR DISTRIBUTION				
* INCLUDES: (ACCOUNT CODE TRAVEL TIME, HEADQUARTER TRAVEL, & HEADQUARTER TIME)										TOTAL	OF	PRO-	RATED	SITE	DIST	DIST	
DAY	CRW	CREW	BTH	ENR	SOCIAL	ACCOUNT CODE/	SITE HR TO	ACCT	NON-	OTHER	HOURS	TOTL	PRO-	+	SITE	DIST	DIST
NUM	LOCH	LOCH	SECURITY	DISTRIBUTION	EAC	HOURS	RATE	HOURS	HOURS	PROD	-RATE	HRS	HOURS	HOURS	HOURS	HOURS	HOURS
309	100	7011	675	VEHICLE # 2174	877092000000727	645									16.00	16.00	
VEHICLE TOTAL-->																	
309	100	7011	675	VEHICLE # 8224	877092000000727	645									16.00	16.00	
VEHICLE TOTAL-->																	
309	100	7011	675	VEHICLE # 4851	877092000000727	645									16.00	16.00	
VEHICLE TOTAL-->																	
309	100	7011	675	VEHICLE # 8840	877092000000727	645									16.00	16.00	
VEHICLE TOTAL-->																	
309	100	8891	686	8891	877092000000880	804									16.00	16.00	
EMPLOYEE TOTAL-->																	
309	100	8891	686	8891	877092000000880	804									16.00	16.00	
EMPLOYEE TOTAL-->																	
309	100	8891	686	8891	877092000000880	804									16.00	16.00	
EMPLOYEE TOTAL-->																	
309	100	8891	686	8891	877092000000880	804									16.00	16.00	
EMPLOYEE TOTAL-->																	
309	100	8891	686	8891	877092000000880	804									16.00	16.00	
EMPLOYEE TOTAL-->																	
309	100	8891	686	8891	877092000000880	804									16.00	16.00	
EMPLOYEE TOTAL-->																	
309	100	8891	686	8891	877092000000880	804									16.00	16.00	
EMPLOYEE TOTAL-->																	

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31

1-11  
R-11  
W

Traced social security # + hours worked  
non-allowable time report.

(309-100-8891) DVTR ACCOUNT DISTRIBUTION AUDIT TRAIL REPORT FOR: 11/08/2005

EMPLOYEE DETAILS											CALCULATIONS			DVTR DISTRIBUTION			
* INCLUDES: (ACCOUNT CODE TRAVEL TIME HEADQUARTER TRAVEL, & HEADQUARTER TIME)											TOTAL	OF	* PRO-	* PRO-	DIST	DIST	DIST
DAY	CRW	CREW	BTH	EMP	SOCIAL	ACCOUNT CODE/	SITE HR. TO	ACCI	NON-	OTHER	HOURS	TOTI	PRO-	+ SITE	DIST	DIST	DIST
NUM	LOCN	LOCN	SECURIT			DISTRIBUTION EAC	IRVI	PRO-	CODE	PROO	TO PRO	SITE	RATED	TRAVEL	SITE	TOTI	
							HOURS	RATE	HOURS	HOURS	-RATE	HRS	HOURS	HOURS	HOURS	HOURS	HOURS
9	309	100	8891	686	8891	877092000000880	804								16.00	16.00	
						EMPLOYEE TOTAL									16.00	16.00	
11	309	100	8891	686	8891	877092000000880	804								16.00	16.00	
						EMPLOYEE TOTAL									16.00	16.00	
13						CREW RECAP	877092000000880	804							160.00	160.00	
						CREW TOTAL									160.00	160.00	
15	309	100	8891	686	VEHICLE # 5219	877092000000880	645								16.00	16.00	
						VEHICLE TOTAL									16.00	16.00	
17	309	100	8891	686	VEHICLE # 4907	877092000000880	645								16.00	16.00	
						VEHICLE TOTAL									16.00	16.00	
19	309	100	8891	686	VEHICLE # 7011	877092000000880	645								16.00	16.00	
						VEHICLE TOTAL									16.00	16.00	
21	309	100	8891	686	VEHICLE # 3228	877092000000880	645								16.00	16.00	
						VEHICLE TOTAL									16.00	16.00	
23	309	100	8891	686	VEHICLE # 8240	877092000000880	645								16.00	16.00	
						VEHICLE TOTAL									16.00	16.00	
25	309	100	8891	686	VEHICLE # 8221	877092000000880	645								16.00	16.00	
						VEHICLE TOTAL									16.00	16.00	
27	309	101	4211	665	4211	877092000000416	804								14.50	14.50	
						EMPLOYEE TOTAL									14.50	14.50	
29						CREW RECAP	877092000000416	804							14.50	14.50	
						CREW TOTAL									14.50	14.50	
31	309	103	1511	661	1511	877092000000416	804								16.00	16.00	
						EMPLOYEE TOTAL									16.00	16.00	

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31

1/11  
P. 3A

DVIR EMPLOYEE DETAIL REPORT FOR: 11/08/2005

EMP SSN	EAC	EMP RATE	REGUIAR	PRO-TRVL	TIME & HALF	DOUBLE TIME	JUI DY/CREW	NUM,LOC/BAI/EMP	LOC
			HRS/AMTS	HRS/AMTS	HRS/AMTS	HRS/AMTS			
EMP SSN TOTALS:			16.00	.00	16.00	.00			
			479.20	.00	239.60	.00			
██████████	804	29.350	16.00	.00	16.00	.00	309	100 7011 675	7011
		.000	472.80	.00	236.40	.00	877092000000727		
EMP SSN TOTALS:			16.00	.00	16.00	.00			
			472.80	.00	236.40	.00			
██████████	804	28.120	16.00	.00	16.00	.00	309	100 7011 675	7011
		.000	449.92	.00	224.96	.00	877092000000727		
EMP SSN TOTALS:			16.00	.00	16.00	.00			
			449.92	.00	224.96	.00			
██████████	804	28.120	16.00	.00	16.00	.00	309	100 7011 675	7011
		.000	449.92	.00	224.96	.00	877092000000727		
EMP SSN TOTALS:			16.00	.00	16.00	.00			
			449.92	.00	224.96	.00			
██████████	804	28.120	16.00	.00	16.00	.00	309	100 7011 675	7011
		.000	449.92	.00	224.96	.00	877092000000727		
EMP SSN TOTALS:			16.00	.00	16.00	.00			
			449.92	.00	224.96	.00			
██████████	804	28.120	16.00	.00	16.00	.00	309	100 8891 686	8891
		.000	449.92	.00	224.96	.00	877092000000880		
EMP SSN TOTALS:			16.00	.00	16.00	.00			
			449.92	.00	224.96	.00			

449.92+ ✓  
 224.96+ ✓  
 449.92+ 26  
 224.96+ ✓  
 449.92+ ✓  
 224.96+ ✓  
 472.80+ ✓  
 236.40+ ✓  
 449.92+ ✓  
 224.96+ ✓  
 479.20+ ✓  
 239.60+ ✓  
 449.92+ 2.8  
 224.96+ ✓  
 449.92+ ✓  
 224.96+ ✓  
 449.92+ ✓  
 224.96+ ✓

020

6,827.04\*  
 44-21  
 94

1/14  
 P-H

449.92 + .00 + 224.96 = 674.88  
 16 x 29.12 x 15 = 674.88  
 same as calculated underneath

DVTR EMPLOYEE DETAIL REPORT FOR: 11/08/2005

EMP SSN	EAC	EMP RATE	REGULAR	PRO-TRVL	TIME & HALF	DOUBLE TIME	JUL DI/CREW NUM, LOC/BAT/EMP LOC
HRS/AMTS	HRS/AMTS	HRS/AMTS	HRS/AMTS	HRS/AMTS	DISTRIBUTION		
(P.3)	804 28 120		449.92	.00	224.96	.00	
		000	16.00	.00	16.00	.00	309 100 8891 686 8891
EMP SSN TOTALS:			449.92	.00	224.96	.00	877092000000880
(P.3)	804 28 120		16.00	.00	16.00	.00	309 100 8891 686 8891
		000	449.92	.00	224.96	.00	877092000000880
EMP SSN TOTALS:			16.00	.00	16.00	.00	
(P.3)	804 29.550		449.92	.00	224.96	.00	
		000	16.00	.00	16.00	.00	309 100 8891 686 8891
EMP SSN TOTALS:			472.80	.00	236.40	.00	877092000000880
(P.3)	804 28 120		16.00	.00	16.00	.00	
		.000	449.92	.00	224.96	.00	309 100 8891 686 8891
EMP SSN TOTALS:			16.00	.00	16.00	.00	877092000000880
(P.3)	804 29.950		449.92	.00	224.96	.00	
		.000	16.00	.00	16.00	.00	309 100 8891 686 8891
EMP SSN TOTALS:			479.20	.00	239.60	.00	877092000000880
(P.3)	804 28 120		16.00	.00	16.00	.00	
		000	449.92	.00	224.96	.00	309 100 8891 686 8891
EMP SSN TOTALS:			16.00	.00	16.00	.00	877092000000880

16 x 28 x 12 x 1.5 = 674.88

16 x 28 x 12 x 1.5 = 674.88

16 x 29.55 x 1.5 = 720.2

28 x 12 x 1.5 x 16 = 674.88

29.95 x 1.5 x 16 = 718.80

28 x 12 x 1.5 x 16 = 674.88

7 674.88

WPH  
2/6



2 DVIR EMPLOYEE DETAIL REPORT FOR: 11/08/2005

3	EMP SSN	EAC	EMP RATE	REGULAR	PRO-TRVI	TIME & HALT	DOUBLE TIME	JUL DX/CREW NUM,LOC/BAT/EMP LOC
4				HRS/AMTS	HRS/AMTS	HRS/AMTS	HRS/AMTS	DISTRIBUTION
5	██████████	804	28.120	16.00	.00	16.00	.00	309 100 8891 686 8891
6			.000	449.92	.00	224.96	.00	877092000000880
7	EMP SSN TOTALS:			16.00	.00	16.00	.00	
8				449.92	.00	224.96	.00	
9	██████████	804	28.120	16.00	.00	16.00	.00	309 100 8891 686 8891
10			.000	449.92	.00	224.96	.00	877092000000880
11	EMP SSN TOTALS:			16.00	.00	16.00	.00	
12				449.92	.00	224.96	.00	
13	██████████	804	28.120	16.00	.00	16.00	.00	309 100 8891 686 8891
14			.000	449.92	.00	224.96	.00	877092000000880
15	EMP SSN TOTALS:			16.00	.00	16.00	.00	
16				449.92	.00	224.96	.00	
17	██████████	804	20.750	14.50	.00	14.50	.00	309 101 4211 665 4211
18			.000	300.88	.00	150.43	.00	877092000000416
19	EMP SSN TOTALS:			14.50	.00	14.50	.00	
20				300.88	.00	150.43	.00	
21	██████████	804	28.620	16.00	.00	16.00	.00	309 103 1511 661 1511
22			.000	457.92	.00	228.96	.00	877092000000416
23	EMP SSN TOTALS:			16.00	.00	16.00	.00	
24				457.92	.00	228.96	.00	
25	██████████	804	28.620	16.00	.00	16.00	.00	309 103 1511 661 1511
			.000	457.92	.00	228.96	.00	877092000000416
	EMP SSN TOTALS:			16.00	.00	16.00	.00	
				457.92	.00	228.96	.00	

23

P.34

23A

1/25 P.38

DCAP DAILY VARIABLE TIME VERIFICATION REPORT --- PAGE 1  
PR LOCN: 2081 CREW: 201 DATE: 11/05/05 COPY: 01 ACTION: 07:47:44

\*\*\*\*\* ACCOUNT DISTRIBUTION \*\*\*\*\*  
\*\*\*\*\* WORK HEADQUARTERS \*\*\*\*\* 8770 92 000.000 716 31

LN	CLK TIME	RI#	LOCATION/ADDRESS	REG	1.2	D.OT	OTHER HOURS RPTD	TOTL OT
01			** WORK HEADQUARTERS**					
02	0500-2100		STORM WORK					
03								
04								
05								
06								
07								
08								
09								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21			** WORK HEADQUARTERS**					

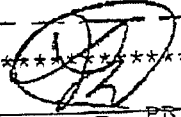
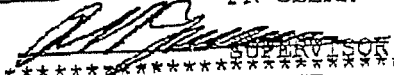
\*\* CREW HOURS WRKD \*\* TOTL \*\*\*\* REG \*\*\*\* 1.2 \*\*\*\* D.OT \*\*\*\* OT \*\*

SS #	EMPLOYEE NAME	LV	CLS	EMPL HOURS			OTHER HOURS RPTD			TOTL OT
				REG	1.2	D.OT	PY	REG	1.2	
	[REDACTED]		6480		16.0					16.0
	[REDACTED]		6480		16.0					16.0
	[REDACTED]		6480		16.0					16.0
	[REDACTED]		6480		16.0					16.0
	[REDACTED]		6480		16.0					16.0
TOTL EMP HRS										

VEH	LN	HRS	PG	VEHICLES			DIEF		
				LN	HRS	PG	LN	HRS	PG
408		4732							
100		7192							
061									
103									

SS #	EMPLOYEE NAME	DESC	SR	LINE	SP	SHIFT			DIEF			
						REG	1.2	D.OT	SD	REG	1.2	D.OT
	[REDACTED]											

REMARKS:

\*\*\*\*\*  
 \* SIGNED:  PR CLERK \*  
 \* APPROVED:  SUPERVISOR \*  
 \* \*\*\*\*\*  
 COPY: 01 ACTION: PAGE 1

PR LOCN: 2081 CREW: 201 DATE: 11/05/05

44-2 91  
2

3 6722-202-110705 --- DCAP DAILY VARIABLE TIME VERIFICATION REPORT --- PAGE 2

4 ER LOCN: 2081 CREW: 201 DATE: 11/05/05 COPY: 01 ACTION: 07:47:44

5 \*\*\*\*\* ACCOUNT DISTRIBUTION \*\*\*\*\*

6 LN CLK TIME RT# LOCATION/ADDRESS JOB REF WO #-ER-ACCOUNT-LOC V CD

7 01 --- \*\* WORK HEADQUARTERS\*\*\*\*\* 11

8	---	---	---	---	---	---	---	---	---
9	---	---	---	---	---	---	---	---	---
10	---	---	---	---	---	---	---	---	---
11	---	---	---	---	---	---	---	---	---
12	---	---	---	---	---	---	---	---	---
13	---	---	---	---	---	---	---	---	---
14	---	---	---	---	---	---	---	---	---
15	---	---	---	---	---	---	---	---	---
16	---	---	---	---	---	---	---	---	---
17	---	---	---	---	---	---	---	---	---
18	---	---	---	---	---	---	---	---	---
19	---	---	---	---	---	---	---	---	---
20	---	---	---	---	---	---	---	---	---
21	---	---	---	---	---	---	---	---	---
22	---	---	---	---	---	---	---	---	---
23	---	---	---	---	---	---	---	---	---

\*\* WORK HEADQUARTERS\*\*\*\*\* 11

\*\* CREW HOURS WRKD \*\* TOTL 16.0 REG 1.2 16.0 D.OT OT 73

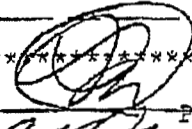
SS #	EMPLOYEE NAME	LV	CLS	EMPL HOURS			OTHER HOURS RPTD			TOTL OT
				REG	1.2	D.OT	PY	REG	1.2	
24	[REDACTED]	6480		16.0						16.0
25	[REDACTED]	6984		16.0						16.0
26	[REDACTED]	6480		16.0						16.0
TOTL EMP HRS				****	128.0					128.0

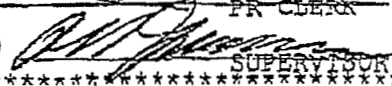
***** VEHICLES *****													
VEH	VEH	LN	HRS	PG	LN	HRS	PG	LN	HRS	PG	LN	HRS	PG
---	---	---	---	---	---	---	---	---	---	---	---	---	---
---	---	---	---	---	---	---	---	---	---	---	---	---	---

***** TEMP RELIEVING / SHIFT DIFF *****										
SS #	EMPLOYEE NAME	RELV	DESC	REG	1.2	D.OT	SD	REG	1.2	D.OT
---	---	---	---	---	---	---	---	---	---	---

REMARKS:

\*\*\*\*\*

\* SIGNED:  PR CLERK \*

\* APPROVED  SUPERVISOR \*

\*\*\*\*\*

ER LOCN: 2081 CREW: 201 DATE: 11/05/05

COPY: 01 ACTION: PAGE 2

44-2  
2 JAV

1  
2  
3 (309-200-5661) DVTR ACCOUNT DISTRIBUTION AUDIT TRAIL REPORT FOR: 11/07/2005  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31

EMPLOYEE DETAILS										CALCULATIONS			DVTR DISTRIBUTION				
* INCLUDES: (ACCOUNT CODE TRAVEL TIME, HEADQUARTER TRAVEL, & HEADQUARTER TIME)										TOTAL	OF	PRO-	+	SITE	DIST	DIST	
DAY	CRW	CREW	BIH	EMP	SOCIAL	ACCOUNT CODE/	SITE HR. TO	ACCI	NON-	OTHER	HOURS	TOTL	PRO-	RATED	TRAVEL	SITE	TOTL
NUM	LOCN	LOCN	SECURITY		DISTRIBUTION	EAC	TRVI	PRO-	CODE	PROD	-RATE	HRS	HOURS	HOURS	HOURS	HOURS	HOURS
309	200	5661	615	5661		933790000000566		804							7.00		7.00
EMPLOYEE TOTAL-->																	
309	200	5661	615	5661		933790000000566		804							7.00		7.00
EMPLOYEE TOTAL-->																	
CREW RECAP						933790000000566		804							21.00		21.00
CREW TOTAL-->																	
309	200	5661	615	VEHICLE # 8277		933790000000566		645							7.00		7.00
VEHICLE TOTAL-->																	
309	200	5661	615	VEHICLE # 8735		933790000000566		645							7.00		7.00
VEHICLE TOTAL-->																	
VEHICLE TOTAL-->																	
309	201	2081	583	2081		877092000000716		804							16.00		16.00
EMPLOYEE TOTAL-->																	
309	201	2081	583	2081		877092000000716		804							16.00		16.00
EMPLOYEE TOTAL-->																	
309	201	2081	583	2081		877092000000716		804							16.00		16.00
EMPLOYEE TOTAL-->																	
309	201	2081	583	2081		877092000000716		804							16.00		16.00
EMPLOYEE TOTAL-->																	
309	201	2081	583	2081		877092000000716		804							16.00		16.00
EMPLOYEE TOTAL-->																	
309	201	2081	583	2081		877092000000716		804							16.00		16.00
EMPLOYEE TOTAL-->																	

2

PROJ  
12/12/05

9

OVER ACCOUNT DISTRIBUTION ADJT TRAIL REPORT FOR: 11/01/2005

EMPLOYEE DETAILS  
 \* INCLUDES: (ACCOUNT CODE TRAVEL TIME, HEADQUARTER TRAVEL & HEADQUARTER TIME)  
 OTHER  
 \* TOTAL OF \*  
 \* PRO-  
 DIST DIST DIST  
 DAY CWM CREW BTH EMP SOCIAL ACCOUNT CODES/  
 TRAVL PRO- CODE PROD TO PRO SITE RAIKD TRAVEL SITE TOTL  
 NON IOCN LOCK SECURITY DISTRIBUTION KAC HOURS RATE HOURS  
 -MAIL HRS HOURS  
 HOURS HOURS HOURS HOURS  
 HOURS HOURS HOURS HOURS

309 201 2081 583 2081	877092000000716	804	16.00	16.00	EMPLOYEE TOTAL	10
309 201 2081 583 2081	877092000000716	804	128.00	128.00	CWM RECAP	11
309 201 2081 583 2081	877092000000716	804	128.00	128.00	CWM TOTAL	12
309 201 2081 583 VEHICLE # 5408	877092000000716	645	16.00	16.00	VEHICLE TOTAL	13
309 201 2081 583 VEHICLE # 8100	877092000000716	645	16.00	16.00	VEHICLE TOTAL	14
309 201 2081 583 VEHICLE # 8100	877092000000716	645	16.00	16.00	VEHICLE TOTAL	15
309 201 2081 583 VEHICLE # 8100	877092000000716	645	16.00	16.00	VEHICLE TOTAL	16
309 201 2081 583 VEHICLE # 8061	877092000000716	645	16.00	16.00	VEHICLE TOTAL	17
309 201 2081 583 VEHICLE # 8061	877092000000716	645	16.00	16.00	VEHICLE TOTAL	18
309 201 2081 583 VEHICLE # 7103	877092000000716	645	16.00	16.00	VEHICLE TOTAL	19
309 201 2081 583 VEHICLE # 4732	877092000000716	645	16.00	16.00	VEHICLE TOTAL	20
309 201 2081 583 VEHICLE # 4732	877092000000716	645	16.00	16.00	VEHICLE TOTAL	21
309 201 2081 583 VEHICLE # 7192	877092000000716	645	16.00	16.00	VEHICLE TOTAL	22
309 201 2081 583 VEHICLE # 7192	877092000000716	645	16.00	16.00	VEHICLE TOTAL	23
309 201 4161 589 4161	877092000000416	804	16.00	16.00	EMPLOYEE TOTAL	24
309 201 4161 589 4161	877092000000416	804	16.00	16.00	EMPLOYEE TOTAL	25
309 201 4161 589 4161	877092000000416	804	16.00	16.00	EMPLOYEE TOTAL	26
309 201 4161 589 4161	877092000000416	804	16.00	16.00	EMPLOYEE TOTAL	27
309 201 4161 589 4161	877092000000416	804	16.00	16.00	EMPLOYEE TOTAL	28
309 201 4161 589 4161	877092000000416	804	16.00	16.00	EMPLOYEE TOTAL	29
309 201 4161 589 4161	877092000000416	804	16.00	16.00	EMPLOYEE TOTAL	30
309 201 4161 589 4161	877092000000416	804	16.00	16.00	EMPLOYEE TOTAL	31

44

31  
30  
29  
28  
27  
26  
25  
24  
23  
22  
21  
20  
19  
18  
17  
16  
15  
14  
13  
12  
11  
10  
9  
8  
7  
6  
5  
4  
3  
2  
1

Saturday  
16 Nov 2005 PAGE 862

1 REPORT: ENAD001-204-110705

FLORIDA POWER AND LIGHT CO

2 DVIR EMPLOYEE DETAIL REPORT FOR: 11/07/2005

3	EMP SSN	EAC	EMP RATE	REGULAR	PRO-TRVL	TIME & HALF	DOUBLE TIME	JUL DY/CREW NUM, LOC/BAT/EMP LOC
4				HRS/AMTS	HRS/AMTS	HRS/AMTS	HRS/AMTS	DISTRIBUTION
5			.000	265.95	.00	132.98	.00	877092000000536
6	EMP SSN TOTALS:			9.00	.00	9.00	.00	
7				265.95	.00	132.98	.00	
8	██████████	804	29.550	7.00	.00	7.00	.00	309 200 5661 615 5661
9			.000	206.85	.00	103.43	.00	933790000000566
10	EMP SSN TOTALS:			7.00	.00	7.00	.00	
11				206.85	.00	103.43	.00	
12	██████████	804	28.120	7.00	.00	7.00	.00	309 200 5661 615 5661
13			.000	196.84	.00	98.42	.00	933790000000566
14	EMP SSN TOTALS:			7.00	.00	7.00	.00	
15				196.84	.00	98.42	.00	
16	██████████	804	29.550	7.00	.00	7.00	.00	309 200 5661 615 5661
17			.000	206.85	.00	103.43	.00	933790000000566
18	EMP SSN TOTALS:			7.00	.00	7.00	.00	
19				206.85	.00	103.43	.00	
20	██████████	804	28.120	16.00	.00	16.00	.00	309 201 2081 583 2081
21			.000	449.92	.00	224.96	.00	877092000000716
22	EMP SSN TOTALS:			16.00	.00	16.00	.00	
23				449.92	.00	224.96	.00	
24	██████████	804	28.120	16.00	.00	16.00	.00	309 201 2081 583 2081
25			.000	449.92	.00	224.96	.00	877092000000716
26	EMP SSN TOTALS:			16.00	.00	16.00	.00	
27				449.92	.00	224.96	.00	
28	██████████	804	28.120	16.00	.00	16.00	.00	309 201 2081 583 2081

SS

0.\*

449.92+  
261-06-6409 (A) 224.96+  
449.92+  
262-45-8365 (B) 224.96+  
449.92+  
269-86-4601 (C) 224.96+  
449.92+  
266-61-2839 224.96+  
449.92+  
261-61-9012 224.96+  
449.92+  
248-29-8493 224.96+  
472.80+  
261-06-440 236.40+  
449.92+  
595-18-0305 224.96+  
016

5,433.56\*

44-2

28.12 (15) x 16 = 451.68

28-12  
P-11A

2 DVTR EMPLOYEE DETAIL REPORT FOR: 11/07/2005

3 EMP SSN EAC EMP RATE REGULAR PRO-TRVL TIME & HALF DOUBLE TIME JUL DY/CREW NUM, LOC/BAT/EMP LOC

4 HRS/AMTS HRS/AMTS HRS/AMTS HRS/AMTS DISTRIBUTION

5	EMP SSN TOTALS:		16.00	.00	16.00	.00			
6			449.92	.00	224.96	.00			
7	(P.3) ██████████ 804 28.120		16.00	.00	16.00	.00	309	201	2081 583 2081
8		.000	449.92	.00	224.96	.00	877092000000716		
9	EMP SSN TOTALS:		16.00	.00	16.00	.00			
10			449.92	.00	224.96	.00			
11	(P.3) ██████████ 804 28.120		16.00	.00	16.00	.00	309	201	2081 583 2081
12		.000	449.92	.00	224.96	.00	877092000000716		
13	EMP SSN TOTALS:		16.00	.00	16.00	.00			
14			449.92	.00	224.96	.00			
15	(P.3) ██████████ 804 28.120		16.00	.00	16.00	.00	309	201	2081 583 2081
16		.000	449.92	.00	224.96	.00	877092000000716		
17	EMP SSN TOTALS:		16.00	.00	16.00	.00			
18			449.92	.00	224.96	.00			
19	(P.3) ██████████ 804 29.550		16.00	.00	16.00	.00	309	201	2081 583 2081
20		.000	472.80	.00	236.40	.00	877092000000716		
21	EMP SSN TOTALS:		16.00	.00	16.00	.00			
22			472.80	.00	236.40	.00			
23	(P.4) ██████████ 804 28.120		16.00	.00	16.00	.00	309	201	2081 583 2081
24		.000	449.92	.00	224.96	.00	877092000000716		
25	EMP SSN TOTALS:		16.00	.00	16.00	.00			
26			449.92	.00	224.96	.00			
27	██████████ 804 29.550		16.00	.00	16.00	.00	309	201	4161 589 4161
		.000	472.80	.00	236.40	.00	877092000000416		

27  
 P.3  
 11/7  
 2

Source: as indicated

Cash Voucher

LINE NO.	DATE	GL ACCT	LOCN	SRC	AMOUNT	NUMBER	CVNO	VENDOR	EAC	P-WO	B-LOC	DESCRIPTION	INVOICE DA	BTCH	TRANSACTION ALINE	NUM	UNIT	COST
1	200512	166	176	990	624501	1	265	967	75									
2	200512	166	176	990	624501	2	266	602	14									
3	200512	166	176	990	624501	3	10	046	32									
4	200512	166	176	990	624501	4	165	100	00									
5	200512	166	176	990	624501	5	185	866	98									
6	200511	166	176	990	624501	1	150	286	00									
7	200512	166	176	990	624501	1	61	181	46									
8	200512	166	176	990	624501	2	805	268	36									
9	200512	166	176	990	624501	2	620	000	665									
10	200512	166	176	990	624501	2	520	812	00									
11	200512	166	176	990	624501	2	504	812	00									
12	200512	166	176	990	624501	2	504	812	00									
13	200511	166	176	990	624501	2	442	890	00									
14	200511	166	176	990	624501	2	546	313	86									
15	200511	166	176	990	624501	2	583	440	00									
16	200512	166	176	990	624501	2	594	238	50									
17	200512	166	176	990	624501	2	625	280	00									
18	200512	166	176	990	624501	2	647	065	23									
19	200512	166	176	990	624501	2	648	401	42									
20	200511	166	176	990	624501	2	772	019	82									
21	200512	166	176	990	624501	2	772	019	82									
22	200512	166	176	990	624501	2	828	647	06									
23	200512	166	176	990	624501	2	838	520	00									
24	200512	166	176	990	624501	2	859	063	56									
25	200512	166	176	990	624501	2	853	120	00									
26	200512	166	176	990	624501	2	833	667	00									
27	200512	166	176	990	624501	2	833	667	00									
28	200512	166	176	990	624501	2	833	667	00									
29	200512	166	176	990	624501	2	833	667	00									
30	200512	166	176	990	624501	2	833	667	00									
31	200512	166	176	990	624501	2	833	667	00									
32	200512	166	176	990	624501	2	833	667	00									
33	200512	166	176	990	624501	2	833	667	00									
34	200511	166	176	990	624501	2	833	667	00									
35	200511	166	176	990	624501	2	833	667	00									
36	200511	166	176	990	624501	2	833	667	00									
37	200512	166	176	990	624501	2	833	667	00									
38	200512	166	176	990	624501	2	833	667	00									
39	200512	166	176	990	624501	2	833	667	00									
40	200512	166	176	990	624501	2	833	667	00									

Source 43-1 of pg indicated

Source 43-1 2-3

\$39,533,502

**CONFIDENTIAL**

Sample was generated from CD provided in DR#39 of original audit. CD was confidential

Title: *Milva - PV*

Florida Power & Light  
Storm Damage Cost Recvr Supp.  
AUS #05-282-4-1 Dkt #060038-EI  
TYE 12/31/2005

*kw 3/18/06*



1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19

Est. 291.020.20  
Act ~~292,057.91~~  
289,452.18

To Lourdes Jordan  
From Frankie Diaz  
Date 11/18/05

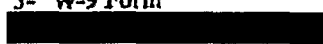
Re Hurricane Wilma /FPL billing Summary thru 11/18/05

Good day and thank you for the opportunity to service Florida Power & Light. We look forward to servicing you in the near future. At this time we have reviewed the group block and have determined the following.

FPL group Hurricane Wilma billing ~~45~~



- This pack as you requested contains the following
- 1- FPL summary sheet/FPL account statement
  - 2- Signed letter of agreement
  - 3- W-9 Form



Please let us know if we can be of further assistance

Thank you  
  
Frankie Diaz  
El Palacio Sports Hotel  
21485 NW 27<sup>th</sup> ave  
Miami, Florida  
33056

HURRICANE WILMA - ROOMS CONTRACTED EL PALACIO OPA LOCKA					
DATE OF COMMITMENT	NO. OF ROOMS	NO. OF NIGHTS	TOTAL ROOM NIGHTS	ROOM TYPE	
October 20, 2005	22	7	154	Singles	[REDACTED]
	78	7	548	Doubles	
October 30, 2005	22	18	396	Singles	
	78	18	1,404	Doubles	
October 31, 2005	30	15	450	Doubles	
November 1, 2005	10	16	160	Doubles	
November 11, 2005	108	1	108	Doubles	

*W recommended to non Folios*



*43-1 / 1 20 3*

*43-1 / 1 955*



1 FPL  
2 CORPORATE TRAVEL DEPT  
3 9258 WEST FLAGLER STREET  
4 MIAMI, FL 33174  
5 ATTN: LOURDES JORDAN

17-Nov-05

6  
7 PHN : 561-881-1037  
8 FAX : 561-881-1078  
9

INVOICE # 748724  
REF: HURRICANE WILMA  
10/31-11/2/05

10 \*CANCELLATION INVOICE\*  
11 ACCOUNT# 748724

12 10/31-11/2/05  
13 ROOMS REVENUE X  
14 [REDACTED] X  
15 [REDACTED]  
16 [REDACTED]

17 AMOUNT DUE: [REDACTED]

49.1  
117  
[Circular stamp]

PLEASE MAKE CHECK PAYABLE TO: LOEWS MIAMI BEACH HOTEL  
PLEASE MAIL ALL PAYMENT TO: 1601 COLLINS AVE., MIAMI, FL. 33139

PAYMENT DUE WITHIN 10 DAYS OF INVOICE DATE


QUESTIONS REGARDING YOUR BILL, PLEASE CALL:  
Sallyann Valledares Credit mgr (305) 604-5493

FEDERAL TAX I.D. NUMBER 65-069-6427

CC: DEBBIE CASTILLO

X resubmitted to room folios

1  
2  
3  
4



# OIL CHANGE SERVICES, INC.

P O Box 210124  
Royal Palm Beach, FL 33421-0124

## Invoice

Date	Invoice #
11/14/2005	22817

6

5 Bill To


6 Florida Power and Light Company

7 Storm Restoration

8 P.O. Box 14000

9 Juno Beach, FL 33408

Project	CC
Wilma	Wilma

11 Service Performed	Unit #	Work #	Miles/Hours	Amount	
12 Nov 7 8:00am to 8:00pm				[REDACTED]	
13 Staff FPL Tanker 2800 - Jesse S		12			
14 Staff FPL Tanker 4400 - Mark C		12			
15 Truck - F550 - with driver - Jorge S		12			
16 Administrative - 1 Staff - Marc S		12			
17 1 Staff FEC Tank - Bob G		12			
18 Nov 7 8:00pm to Nov 8 8:00am					
19 Staff FPL Tanker 2000 John L/Brendon		12			
20 Staff FPL Tanker 2800 Ricardo V/ Mike F		12			
21 Staff FPL Tanker 4400 Chad S/Larry H		12			
22 Truck - F350 - with driver - Matt M		12			
23 Truck - F550 - with driver -Lyle G		12			
24 1 Additional Tech. - Bobby		12			
25 Truck - F800 - with driver - Jeremy W		12			
26 1 Additional Tech. - Chris J		12			
27 Truck - Freightliner - with driver Ken O		12			
28 1 Additional Tech. - Deanna		12			
29 Truck - Tanker - with driver - Jake B	12				
30 3 Additional Tech Rob R/Cole J/Russ S	12				
31 Administrative - 1 Staff - Chris G	12				
32 1 Staff FEC Tank - Mary G	12				
33 2 Per diem \$150/day/person					

Please remit payments to: PO Box 210124 Royal Palm Beach, FL 33421-0124	Subtotal
	Sales Tax (6.5%)
	Total

**CONFIDENTIAL**

43-1  
1  
PBTC



# OIL CHANGE SERVICES, INC.

P O Box 210124  
Royal Palm Beach, FL 33421-0124

## Invoice

Date :	Invoice #
11/14/2005	22817

5	Bill To
6	Florida Power and Light Company
7	Storm Restoration
8	P.O. Box 14000
9	Juno Beach, FL 33408

Project	CC
Wilma	Wilma

10	Service Performed	Unit #	Work #	Miles/Hours	Amount
11					
12	Nov 8 8:00am to 8:00pm				
13	Staff FPL Tanker 2800 - Jared S			12	
14	Truck - F350 - with driver - Jesse S			12	
15	Truck - F550 - with driver - Jorge S			12	
16	Administrative - 1 Staff - Marc S			12	
17	1 Staff FEC Tank - Bob G			12	
18	Nov 8 8:00pm to Nov 9 8:00am				
19	Staff FPL Tanker 2000 - Allen S/Roger Jr			12	
20	Staff FPL Tanker 2800 - Mike F/Ricardo V			12	
21	Staff FPL Tanker 4400 - Chad S/Larry H			12	
22	Truck - F350 - with driver - Matt M			12	
23	Truck - F550 - with driver - Lyle G			12	
24	1 Additional Tech. - John L			12	
25	Truck - F800 - with driver - Chris J			12	
26	1 Additional Tech. - Brian M			12	
27	Truck - Freightliner - with driver - Ken O			12	
28	1 Additional Tech. - Jeremy W			12	
29	Truck - Tanker - with driver - Jake B			12	
30	3 Additional Tech. Deanna/Cole J/Brendon			12	
31	Administrative - 1 Staff - Chris G			12	
32	1 Staff FEC Tank - Mary G			12	



Please remit payments to: PO Box 210124 Royal Palm Beach, FL 33421	Subtotal
	Sales Tax (6.5%)
	Total

43-1  
11/18/11



# OIL CHANGE SERVICES, INC.

P O Box 210124  
Royal Palm Beach, FL 33421-0124

## Invoice

Date	Invoice #
11/14/2005	22817

5	Bill To
6	Florida Power and Light Company
7	Storm Restoration
8	P. O. Box 14000
9	Juno Beach, FL 33408

Project	CC
Wilma	Wilma

11	Service Performed	Unit #	Work #	Miles/Hours	Amount
12	2 Per diem \$150/day/person				300.00
13	Nov 9 8:00am to 8:00pm				
14	Staff FPL Tanker 2800 Jared S			12	
15	Truck - F350 - with driver - Jesse S			12	
16	Truck - F550 - with driver - Jorge S			12	
17	Administrative - 1 Staff - Marc S			12	
18	1 Staff FEC Tank - Bob G			12	
19	Nov 9 8:00pm to Nov 10 8:00am				
20	Staff FPL Tanker 2000 Brian M/Maricio V			12	
21	Staff FPL Tanker 2800 Mike F/Ricardo M			12	
22	Staff FPL Tanker 4400 Rob R/Rob H/Cole			12	
23	J/John L				
24	Truck - F350 - with driver - Chris J			12	
25	1 Additional Tech. - Brendon			12	
26	Truck - F550 - with driver - Lyle G			12	
27	1 Additional Tech. - Bobby			12	
28	Truck - F800 - with driver - Todd M			12	
29	1 Additional Tech. - Roger Jr			12	
30	Truck - Freightliner - with driver - Brian N			12	
31	1 Additional Tech. - Aaron M			12	
32	Truck - Tanker - with driver - Jake B			12	

Please remit payments to:  
PO Box 210124  
Royal Palm Beach, FL 33421

Subtotal
Sales Tax (6.5%)
Total

43-1  
1 9812

1  
2  
3  
4

**OIL CHANGE SERVICES, INC.**  
 P O Box 210124  
 Royal Palm Beach, FL 33421-0124

**Invoice**

Date	Invoice #
11/14/2005	22817

5 Bill To

6 Florida Power and Light Company

7 Storm Restoration

8 P.O. Box 14000

9 Juno Beach, FL 33408

Project	CC
Wilma	Wilma

Service Performed	Unit #	Work #	Miles/Hours	Amount
12 1 Additional Tech. Brett N			12	
13 Administrative - 1 Staff - Chris G			12	
14 1 Staff FEC Tank - Mary G			12	
15 2 Per diem \$150/day/person				
16 Nov 10 8:00am to 8:00pm				
17 Staff FPL Tanker 2800 - Jesse S			12	
18 Staff FPL Tanker 4400 - Jared S			12	
19 Truck - F550 - with driver - Jorge S			12	
20 Administrative - 1 Staff - Marc S			12	
21 1 Staff FEC Tank - Bob G			12	
22 Nov 10 8:00pm to Nov 11 8:00am				
23 Staff FPL Tanker 2000 - Chris J/Lyle G			12	
24 Staff FPL Tanker 2800 - Mike F/ Ricardo V			12	
25 Staff FPL Tanker 4400 - Chad S/Larry H			12	
26 Truck - F350 - with driver - Jeremy W			12	
27 1 Additional Tech. - Brendon			12	
28 Truck - F550 - with driver - Rob R			12	
29 1 Additional Tech. - Cole J			12	
30 Truck - F800 - with driver - Ken O			12	
31 1 Additional Tech. - Maricio V			12	
32 Truck - Freightliner - with driver Brett			12	



Please remit payments to:  
 PO Box 210124  
 Royal Palm Beach, FL 33421

Subtotal
Sales Tax (6.5%)
<b>Total</b>

43.1  
1  
13

1  
2  
3  
4

**OIL CHANGE SERVICES, INC.**  
 P O Box 210124  
 Royal Palm Beach, FL 33421-0124

**Invoice**

Date #	Invoice #
11/14/2005	22817

5	Bill To		Project		CC
6	Florida Power and Light Company		Wilma		Wilma
7	Storm Restoration				
8	P O. Box 14000				
9	Juno Beach, FL 33408				
10					
11	Service Performed	Unit #	Work #	Miles/Hours	Amount
12	1 Additional Tech - Bobby			12	
13	Truck - Tanker - with driver - Jake B			12	
14	1 Additional Tech. - Deanna			12	
15	Administrative - 1 Staff - Matt M			12	
16	1 Staff FEC Tank - Mary G			12	
17	2 Per diem \$150/day/person				
18	Nov 11 8:00am to 8:00pm				
19	Staff FPL Tanker 2800 - Jared S			12	
20	Staff FPL Tanker 4400 - Jesse S			12	
21	Truck - F550 - with driver - Jorge S			12	
22	Administrative - 1 Staff - Marc S			12	
23	1 Staff FEC Tank Bob G - 8 hrs			8	
24	Nov 11 8:00pm to Nov 12 8:00am				
25	Staff FPL Tanker 2000			12	
26	-Chad/Larry/Cole/Roger Jr				
27	Staff FPL Tanker 2800 - Mike F/Chris J			12	
28	Staff FPL Tanker 4400			12	
29	-Ricardo/Aaron/Todd/Maricio				
30	Truck - F350 - with driver - Rob R			12	
31	1 Additional Tech. - Brendon			12	
32	Truck - F550 - with driver - Ken O			12	
			Subtotal		
Please remit payments to: PO Box 210124 Royal Palm Beach, FL 33421			Sales Tax (6.5%)		
			Total		

43-1  
1  
FB/14





# OIL CHANGE SERVICES, INC.

P O Box 210124  
Royal Palm Beach, FL 33421-0124

## Invoice

Date	Invoice #
11/14/2005	22817

5	Bill To
6	Florida Power and Light Company
7	Storm Restoration
8	P.O Box 14000
9	Juno Beach, FL 33408

Project	CC
Wilma	Wilma

10	Service Performed	Unit #	Work #	Miles/Hours	Amount
11					
12	1 Additional Tech. - Brandy O			12	
13	Truck - F800 - with driver - Matt S		12		
14	1 Additional Tech. - Rob H		12		
15	Truck - Tanker - with driver - Jake B		12		
16	3 Additional Tech. Deanna/Lyle/Brett		12		
17	Administrative - 1 Staff - Matt M		12		
18	Nov 12 8:00am to 8:00pm				
19	Staff FPL Tanker 2800 - Jared S		12		
20	Staff FPL Tanker 4400 - Gregg G		12		
21	Truck - F550 - with driver - Jessc S		12		
22	Administrative - 1 Staff - Marc S		12		
23	Nov 12 8:00pm to Nov 13 8:00am				
24	Staff FPL Tanker 2000 - Brian M/Maricio V		12		
25	Staff FPL Tanker 2800 - Mike F/Cole J		12		
26	Staff FPL Tanker 4400 - Chad/Larry/Brendon		12		
27	Truck - F350 - with driver - Todd M		12		
28	1 Additional Tech. - Roger Jr		12		
29	Truck - F550 - with driver - Lyle G	12			
30	1 Additional Tech. - Bobby	12			
31	Truck - F800 - with driver - Rob H	12			
32	1 Additional Tech Brett N	12			

Please remit payments to:  
PO Box 210124  
Royal Palm Beach, FL 33421

Subtotal
Sales Tax (6.5%)
Total

43-1  
12/15



# OIL CHANGE SERVICES, INC.

P O Box 210124  
Royal Palm Beach, FL 33421-0124

## Invoice

Date	Invoice #
11/14/2005	22817

ENTERED BY: Bridget Margvich DATE: 11/17/05  
 PHONE: 561-881-3443 COMPANY CODE: 1001  
 AUTHORIZED BY: [Signature]  
 REQUIRED IF UNDER \$2500

1 Bill To  
 10 Florida Power and Light Company  
 11 Storm Restoration  
 12 P.O. Box 14000  
 13 Juno Beach, FL 33408

SAP DOCUMENT #(S): 5105033474  
 ACCT NUMBER: \_\_\_\_\_

44100001620

Project	CC
Wilma	Wilma

Service Performed	Unit #	Work #	Miles/Hours	Amount	
16 Truck - Tanker - with driver - Jake B			12		
17 1 Additional Tech - Deanna			12		
18 Administrative - 1 Staff - Matt M			12		
19 Nov 13 8:00am to 8:00pm					
20 Staff FPL Tanker 4400 - Rob K					12
21 Truck - F550 - with driver - Jesse					12
22 Administrative - 1 Staff - Marc S					12
23 Nov 13 8:00pm to Nov 14 8:00am					
24 Staff FPL Tanker 2000 -					12
25 Ken/Chris/Bobby/Maricio					
26 Staff FPL Tanker 2800 - Mike F/Ricardo V					12
27 Staff FPL Tanker 4400 - Larry/Chad					12
28 Truck - F350 - with driver Brendon					12
29 1 Additional Tech. - Roger Jr.					12
30 Truck - F550 - with driver - Lyle G					12
31 1 Additional Tech. Brett					12
32 Truck - F800 - with driver - Jeremy W					12
33 1 Additional Tech. - Cole J					12
34 Truck - Tanker - with driver - Jake B					12
35 1 Additional Tech. Deanna					12
36 Administrative - 1 Staff - Matt M			12		

Please remit payments to:  
 PO Box 210124  
 Royal Palm Beach, FL 33421

Subtotal	\$150,296.00
Sales Tax (6.5%)	\$0.00
<b>Total</b>	<b>\$150,296.00</b>

43-1  
43-1  
P8/16

J.R. 10/31-11/6

Contractor Storm Crew Invoice

875

(11)

3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19

Contractor Name: BBC ELECTRICAL SERVICES, INC.  
 Street Address: 303 EAST FOURTH STREET  
 (State/Zip: JOPLIN, MO 64801  
 Invoice Number: 4600002812 4200000665  
 FPL Number: FPL-S100502  
 Invoice Date: 11/16/2005 11/28/05  
 Storm Name: HURRICANE WILMA  
 Work Order Number: 8770-92-466

15666524

RECEIVED  
DEC 28 2005

PBC

ACCOUNTS PAYABLE	Hours/Quantity	X	Rate	Receipt \$ Amount	=	Total
Work Hours Regular	2688	X		10	=	
Work Hours O.T.	4911 X	X		20	=	X
Mobilize/ Demobilize Regular Hours	48 ✓	X		30	=	
Mobilize/ Demobilize O.T. Hours	48 ✓	X		40	=	
Phonics	1 ✓			100	=	
Lunch	1 ✓			60	=	
Per Diem	1 ✓	X		90	=	
<b>Total Invoice</b>						<b>\$ 753,691.50</b>

O.K. TO PAY [Signature] # 748,374.50

FPL Contract Administration Only

344 hrs reversed from OT to Reg (12/31/05) Date Entered in Log: 12/27/05  
 72.5 hrs switched from OT to Reg 11/3 ROC #: 5001550396 P.A.  
 SAP Approver Initials: \_\_\_\_\_  
 Date Approved in SAP: \_\_\_\_\_

Mailed P.M.

X reconciled to daily time sheets

43-1/1 18 24

BK 11/7-11/13 J.R.

**Contractor Storm Crew Invoice**

Contractor Name: BBC ELECTRICAL SERVICES, INC.  
 Street Address: 303 EAST FOURTH STREET  
 City/State/Zip: JOPLIN, MO 64801

FPL Purchase Order Number: 4600002813 4200000665  
 Invoice Number: FPL-S100503  
 Invoice Date: 11/15/2005 11/28/05

Name: HURRICANE WILMA  
 Number: 8770-92-416

		X	Rate	Receipt \$ Amount	=	Total
Work Hours Regular	2760 ✓	X		10	PBC	
Work Hours O.T.				20		
Mob/Dis/Demob/Reg Hours				30	=	
Mob/Dis/Demob/O.T. Hours				40	=	
Meals	340			50	→	
Break	22			70	→	
Housing	28			90	=	
Per Diem	(99)			100	=	
Per Diem Allowance	0					
Total Invoice						\$ 753,914.50

O.K. TO PAY (On) \$ 753,957.00

**FPL Contract Administration Only**

Date Entered in Log  
 Date Entered in SAP: 12/27/05  
 ROC #: 5001550490 D.A.  
 SAP Approver Initials  
 Date Approved in SAP

if reentered to daily time sheets

43.1 / 1 18 25

1 INVOICE

2 HARRIS KIRBY  
 3 1714 LORELEI DRIVE  
 4 FAYETTEVILLE, OHIO 45118-9478

No. 1009 16

INVOICE DATE	OCTOBER 31, 2005
CUSTOMER'S ORDER NO.	4400001524

SOLD TO:	FPL
JUNO BEACH OFFICE, JUNO BEACH	
700 UNIVERSE BLVD.	

SHIP TO:	ENTERED BY: Bridget Marovich	DATE: 11/6/05
PHONE: 561-861-3443	COMPANY CODE: 1001	
AUTHORIZED BY:		
REQUIRED IF UNDER \$2500		

SALESPERSON	JUNO BEACH, FL. 33408	SHIPMENT NO. 57050322182
SHIPPED VIA	TERMS	R.O.B.
ACCT NUMBER: 8770920804050		



QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	10-21-05			
	10-22-05			
	10-23-05			
	10-24-05			
	10-25-05			
	10-25-05			
	10-26-05			
	10-27-05			
	10-28-05			
	10-29-05			
	10-29-05			
	10-30-05			
	10-30-05			
	10-31-05			
	10-31-05			
TOTAL				\$583,440.00

INVOICE

43-1  
 43-1  
 PG 30

INVOICE

HARRIS KIRBY  
1714 LORELEY DRIVE  
PAYETTEVILLE, OHIO 45118-9478

No. 1010

INVOICE DATE	November 14, 2005
CUSTOMER'S ORDER NO	4400001524

18

SOLD TO: FPL	ENTERED BY: Bridge Marovich	SHIP TO: DATE: 12/7/05
JUNO BEACH OFFICE, JUNO BEACH	PHONE: 561-881-3448	COMPANY CODE: 1001
700 UNIVERSE BLVD.	AUTHORIZED BY: [Signature]	REQUIRED IF UNDER \$2500
JUNO BEACH FL 33408	SAB DOCUMENT #/S: 5105035502	
SALESPERSON	SHIPPED VIA	ACCT NUMBER: 8770 92 0 804 650

QTY ORDERED	CITY SHIPPED	DATE
		11-01-05
		11-02-05
		11-03-05
		11-04-05
		11-05-05
		11-06-05
		11-07-05
		11-08-05
		11-09-05
		11-10-05
		11-11-05
		11-12-05
		11-13-05

CONFIDENTIAL

INVOICE

43-1

43-1 / 1

PA 33



**Corporate Card  
Statement of Account**

VE 77926

Sign-up For Online  
Statements

www.americanexpress.com/checkyourbill

Prepared For  
LOURDES JORDAN - CMO  
FPL

Account Number

Closing Date

Page 1 of 25

(21)

Previous Balance \$	New Charges \$	Other Debits \$	Payments \$	Other Credits \$
149,655.21	755,242.57	0.00	0.00	33,192.65

Balance Please Pay By  
Due \$ 12/15/05

871,675.13 For important information  
regarding your account  
refer to page 2

722,019.92

Your account is 30 days past due. Please submit all outstanding expenses to avoid possible suspension.

For assistance or questions about your account, contact us at www.americanexpress.com/checkyourbill or call  
Customer Service at 1-800-528-2122.

**Activity**

Date reflects either transaction or posting date

*H. Rodriguez* 12/16/05

Card Number 3796-187199-91004

Reference Code

ANGIE RAMIREZ

DATE: Amount

10/29/05 HAMPTON INN/SUITES PORT ST. LUCIE FL ENTERED BY: 305-552-4750 COMPANY CODE  
 3701-0001 LODGING 10/28/05 SHONE  
 ARRIVAL DATE DEPARTURE DATE # OF NIGHTS AUTHORIZED BY  
 10/27/05 10/28/05 REQUIRED IF UNDER \$2500

10/29/05 HAMPTON INN/SUITES PORT ST. LUCIE FL  
 3702-0001 LODGING 10/28/05  
 ARRIVAL DATE DEPARTURE DATE # OF NIGHTS SAP DOCUMENT #(S): 1900123402  
 10/27/05 10/28/05

10/29/05 TRAVELERS INN DEERFIELD BCH FL  
 L799508 LODGING CHARGES 10/28/05 ACCT NUMBER: 66590  
 LODGING CHARGES  
 ROC NUMBER 0000000010

10/29/05 Suburban Extended StStuart FL 0000261675 71278  
 030261675 LODGING-HOTELS, MOTELS, 10/28/05  
 LODGING-HOTELS, MOTELS;

10/29/05 Suburban Extended StStuart FL 0000261675 15766  
 030261675 LODGING-HOTELS, MOTELS, 10/28/05  
 LODGING-HOTELS, MOTELS;

10/29/05 FONTAINEBLEAU RESORT MIAMI BEACH FL 00410691004 99,000.00  
 410691004 LODGING 10/28/05  
 ARRIVAL DATE DEPARTURE DATE  
 10/28/05 10/29/05  
 ROC NUMBER 4410691004

PBC

1900

W 8:170 E 92 A 000 000 L 132 X 90 Z

see further details  
43-1/2-5

Please fold on the perforation below, detach and return with your payment

**Payment Coupon**

Account Number  
3796-187199-91004

Please Pay By  
12/15/05

Continued on Page 3

Payable upon receipt in  
U.S. Dollars

Please enter account  
number on all checks and  
correspondence.

Total Amount Due  
\$871,675.13

Checks or drafts must be  
drawn against banks  
located in the U.S.

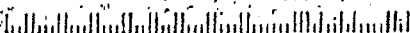
Check here if address,  
telephone number, or  
e-mail address has  
changed. Note changes on  
reverse side.



SEE ATTACHED EMAIL FROM Deb Caplan  
VP ISL

Mail Payment to

AMERICAN EXPRESS  
PO BOX 360001  
FT LAUDERDALE FL 33336-0001



0000379618719991004 087167513075521257 29HH

43-1 p.37

1

42  
43  
44  
45  
46  
47  
48  
49  
50  
51



22

3 REMIT ADDRESS :  
 4 DEPARTMENT NO 888  
 5 P. O. BOX 8000  
 6 BUFFALO NY 14287

INVOICE NUMBER : 1256338  
 INVOICE DATE : 11/16/2005  
 TERMS : NET 30 DAYS  
 PO/CONTRACT NO : 4400001804

7 FLORIDA POWER & LIGHT  
 8 ATTN: DONNA WILCOX VME/AOB  
 9 7200 NW 4TH STREET  
 10 PLANTATION, FL 33317

11 JOB DESC : HURRICANE WILMA - 2005  
 12 COMMENT : STORM EMERGENCY DAMAGE  
 13 CUSTOMER NO : 27-0000011  
 14 JOB NUMBER : 7934-000  
 BILL METHOD: TIME & MATERIAL

DESCRIPTION	QUANTITY	UNIT	PRICE	EXTENSION	RATE	TOTAL
-------------	----------	------	-------	-----------	------	-------

15 WORK ORDER #8770-92-000-00-0-882  
 16 WORK FROM: OCT 23 - NOV 8, 2005

LEWIS  
 TREE  
 SERVICE  
 INC.  
 800  
 368  
 888

17 GENERAL FOREMAN (3)	GF-OT	3		3	HOUR	
18 GENERAL FOREMAN (3)	GF-DT	3		3	HOUR	
19 FOREMAN (15)	F-OT	15		15	HOUR	
20 FOREMAN (15)	F-DT	15		15	HOUR	
21 MECHANIC (1)	F-OT	1		1	HOUR	
22 MECHANIC (1)	F-DT	1		1	HOUR	
23 CLIMBER (15)	CL-OT	15		15	HOUR	
24 CLIMBER (15)	CL-DT	15		15	HOUR	
25 GROUNDMAN (8)	GRD-OT	8		8	HOUR	
26 GROUNDMAN (8)	GRD-DT	8		8	HOUR	
27 PICK-UP TRUCK (3)		3		3	HOUR	
28 TRUCK - 1 TON (MECHANIC) (1)		1		1	HOUR	
29 AERIAL LIFT TRUCK 55 FT (15)		15		15	HOUR	
30 IDLE CHIPPER (15)		15		15	HOUR	
31 POWER SAWS (39)		39		39	HOUR	
32 CELLULAR PHONE (18)		18		18	HOUR	
33 TRAVEL MEALS					EACH	
34 LODGING PER RECEIPTS						
35 MEALS PER RECEIPTS						
36 19 TRUCKS @ 2218 MILES EACH					MILES	

PBC

ENTERED BY: DONNA WILCOX DATE: 12/13/05  
 PHONE: 964-321-2076 COMPANY CODE 1001  
 AUTHORIZED BY: *[Signature]*  
 REQUIRED IF UNDER \$2500  
 SAP DOCUMENT #(S): 5105036566  
 ACCT NUMBER: 8770-92-000-000-718-661

*if reconciled to weekly time sheet reports*

NET INVOICE 772.170 77  
 PLUS SALES TAX 0 00  
 LESS RETENTION 0 00  
 INVOICE TOTAL 772.170 77

437

IF YOU HAVE ANY QUESTIONS REGARDING THIS INVOICE  
 PLEASE CONTACT ANGELA FISCHER AT 800-333-1593.

A LATE CHARGE OF 1 1/2% PER MONTH WILL BE CHARGED ON ALL PAST DUE AMOUNTS

437 / 1 P338



Invoice / Credit Memo 5105033610 2005 Display Item List

Purchase order PO history Follow of documents Account assignment

UNIQUE CHARACTERISTICS: 5016

UNIQUE CHARACTERISTICS: 5016

Material	Description	Plant	PurchOrder	Line	Plant
Amount	Quantity		De/Note/Bl ad/Ser		Acti
			A288888268	18	ACT
			UNIQUE182105		
			A288888268	25	ACT
			UNIQUE182105		
			A288888268	20	ACT
			UNIQUE182105		

PBC

(X) 839520/583 = 1440  
 43-1  
 1 P 41



# Kolter Resorts at PGA Village

9700 Reserve Blvd.  
 Port St. Lucie, FL 34986  
 772-466-6766 Fax 772-466-3266

**Invoice**  
 FPL10251115

- 7 **Bill To:**  
 8 Lourdes Jordan  
 9 Corporate Travel  
 10 Florida Power & Light  
 11 9250 West Flagler Street  
 12 Miami, FL 33174



October 25, 2005 - November 15, 2005

Confirmation	Unit	Group	Arrival	Departure	Resv. Date
14 177557	SC8903B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
15 177558	P9959B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
16 177560	MC8321B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
17 177561	P9953B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
18 177562	P9990B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
19 177563	P9875B	3, Hurricane Wilma	10/25/2005	11/12/2005	10/25/2005
20 177565	MC8325B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
21 177568	P9927B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
22 177587	P10065B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
23 177569	SW9101B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
24 177570	P9877B	3, Hurricane Wilma	10/25/2005	11/12/2005	10/25/2005
25 177571	SC8925B	3, Hurricane Wilma	10/25/2005	11/12/2005	10/25/2005
26 177572	P9957B	3, Hurricane Wilma	10/25/2005	11/5/2005	10/25/2005
27 177573	SC8944B	3, Hurricane Wilma	10/25/2005	11/14/2005	10/25/2005
28 177574	SC8915B	3, Hurricane Wilma	10/25/2005	10/28/2005	10/25/2005
29 177575	SC8936B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
30 177577	MC8278B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
31 177578	MC8294B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
32 177579	MC8296B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
33 177580	MC8300B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
34 177581	MC8308B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
35 177582	MC8309B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
36 177583	MC8311B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
37 177584	MC8312B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
38 177585	MC8313B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
39 177586	MC8315B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
40 177587	MC8317B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
41 177588	MC8327B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
42 177589	MC8328B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
43 177590	MC8338B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
44 177591	MC8343B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
45 177592	MC8347B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
46 177593	MC8354B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
47 177594	MC8358B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
48 177595	MC8360B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
49 177596	MC8365B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
50 177597	MC8367B	3, Hurricane Wilma	10/25/2005	11/4/2005	10/25/2005
51 177598	MC8372B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
52 177600	MC8423B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
53 177601	MC8425B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
54 177602	MC8427B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
55 177603	MC8401B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
56 177604	MC8374B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005

46

	A	B	C	D	E	F	G
177605	MC8383B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177606	MC8387B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177607	MC8429B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177608	P10081B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177609	P9804B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177610	CP8004A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177612	MC8258B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177613	CP8015A	3, Hurricane Wilma	10/25/2005	11/12/2005	10/25/2005		
177615	MC8253A	3, Hurricane Wilma	10/25/2005	11/12/2005	10/25/2005		
177616	MC8271A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177617	MC8308A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177618	MC8266B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177619	MC8309A	3, Hurricane Wilma	10/25/2005	11/12/2005	10/25/2005		
177620	MC8267B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177621	MC8268B	3, Hurricane Wilma	10/25/2005	11/11/2005	10/25/2005		
177622	SC8903A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177623	MC8289B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177624	MC8271B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177625	MC8329A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177626	MC8339B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177629	MC8311A	3, Hurricane Wilma	10/25/2005	11/12/2005	10/25/2005		
177630	P9829B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177631	P9840B	3, Hurricane Wilma	10/25/2005	11/5/2005	10/25/2005		
177632	P9831B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177634	MC8328A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177635	P9985B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177636	MC8350A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177637	MC8358A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177638	P9913B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177639	MC8367A	3, Hurricane Wilma	10/25/2005	11/5/2005	10/25/2005		
177640	SC8901B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177641	MC8369A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177642	P9909B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177643	MC8379A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177644	SC8904B	3, Hurricane Wilma	10/25/2005	11/12/2005	10/25/2005		
177645	SW9129B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177647	SC8917B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177648	P9945B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177649	SC8952B	3, Hurricane Wilma	10/25/2005	11/7/2005	10/25/2005		
177650	P9977B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177651	SC8950B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177652	SW9117B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177653	P9951B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177654	P9903B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177655	P9844B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177656	MC8372A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177657	MC8220B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/24/2005		
177658	MC8383A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177659	MC8356B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177660	P9827B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177661	MC8385A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177662	P9839B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177663	SC8931A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177666	MC8387A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177667	MC8401A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177668	MC8421A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177669	MC8431A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177672	P10081A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177673	P9827A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177674	P9829A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177675	P9831A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		
177676	P9839A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005		



	A	B	C	D	E	F	G
177677	SC8950A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177678	P9903A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177679	SC8917A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177680	P9909A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177681	SW9002A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177682	P9913A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177683	SW9101A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177684	P9927A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177685	MC8280B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177686	P9841B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177687	SW9117A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177688	P9951A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177689	P9915B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177690	P9953A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177691	P9939B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177692	P9957A	3, Hurricane Willma	10/25/2005	11/5/2005	10/25/2005		
177693	SW9129A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177694	P9959A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177695	SW9002B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177696	SW9103B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177697	P9977A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177698	SW9103A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177699	SW9105B	3, Hurricane Willma	10/25/2005	11/8/2005	10/25/2005		
177700	P9985A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177701	SW9115B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177702	SW9121B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177703	SW9107A	3, Hurricane Willma	10/25/2005	11/8/2005	10/25/2005		
177704	SW9131B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177705	SW9123B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177706	SW9115A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177707	P9969B	3, Hurricane Willma	10/25/2005	11/4/2005	10/25/2005		
177708	P9983B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177709	P9987B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177710	SW9123A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177711	MC8423A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177712	SW9131A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177714	SW9127A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177715	P10053A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177716	P9981B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177717	P9974A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177718	P10055A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177719	P9881B	3, Hurricane Willma	10/25/2005	11/12/2005	10/25/2005		
177720	P9843B	3, Hurricane Willma	10/25/2005	11/12/2005	10/25/2005		
177721	P9987A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177722	P9835A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177723	P9804A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177725	P9983A	3, Hurricane Willma	10/25/2005	11/12/2005	10/25/2005		
177726	P9906A	3, Hurricane Willma	10/25/2005	11/12/2005	10/25/2005		
177727	P9969A	3, Hurricane Willma	10/25/2005	11/5/2005	10/25/2005		
177728	P9981A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177729	P9939A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177730	P9907A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177731	P9844A	3, Hurricane Willma	10/25/2005	11/4/2005	10/25/2005		
177732	P9841A	3, Hurricane Willma	10/25/2005	11/1/2005	10/25/2005		
177733	P9825A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177734	MC8254A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177735	MC8344A	3, Hurricane Willma	10/25/2005	11/8/2005	10/25/2005		
177736	MC8344A	3, Hurricane Willma	10/25/2005	11/8/2005	10/25/2005		
177737	MC8347A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005		
177738	MC8366A	3, Hurricane Willma	10/25/2005	11/12/2005	10/25/2005		
177739	MC8366B	3, Hurricane Willma	10/25/2005	11/12/2005	10/25/2005		
177740	MC8370B	3, Hurricane Willma	10/25/2005	11/8/2005	10/25/2005		
177742	MC8391B	3, Hurricane Willma	10/25/2005	11/8/2005	10/25/2005		

PBC

43-1  
1

A	B	C	D	E	F	G
177743	P9808A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005	
177744	SW9125A	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005	
177745	MC8391A	3, Hurricane Willma	10/25/2005	11/8/2005	10/25/2005	
177746	P9820B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005	
177748	P9843A	3, Hurricane Willma	10/25/2005	11/12/2005	10/25/2005	
177749	P9849A	3, Hurricane Willma	10/25/2005	11/12/2005	10/25/2005	
177750	SC8948B	3, Hurricane Willma	10/25/2005	11/14/2005	10/25/2005	
177751	P9849B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005	
177752	P9851A	3, Hurricane Willma	10/25/2005	11/12/2005	10/25/2005	
177753	P9851B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005	
177754	P9873B	3, Hurricane Willma	10/25/2005	11/12/2005	10/25/2005	
177755	P9877A	3, Hurricane Willma	10/25/2005	11/12/2005	10/25/2005	
177757	P9878A	3, Hurricane Willma	10/25/2005	11/8/2005	10/25/2005	
177758	P9886A	3, Hurricane Willma	10/25/2005	11/12/2005	10/25/2005	
177759	SC8931B	3, Hurricane Willma	10/25/2005	11/8/2005	10/25/2005	
177760	MC8246A	3, Hurricane Willma	10/25/2005	11/5/2005	10/25/2005	
177761	P9886B	3, Hurricane Willma	10/25/2005	11/12/2005	10/25/2005	
177762	P9891A	3, Hurricane Willma	10/25/2005	11/12/2005	10/25/2005	
177763	P9891B	3, Hurricane Willma	10/25/2005	11/12/2005	10/25/2005	
177764	P9893A	3, Hurricane Willma	10/25/2005	11/12/2005	10/25/2005	
177765	SC8925A	3, Hurricane Willma	10/25/2005	11/8/2005	10/25/2005	
177766	P9893B	3, Hurricane Willma	10/25/2005	11/12/2005	10/24/2005	
177767	P9882B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005	
177768	P9882A	3, Hurricane Willma	10/25/2005	11/4/2005	10/25/2005	
177774	CP8152	FPL Townhomes, Hurric	10/26/2005	11/12/2005	10/25/2005	
177775	MC8183	FPL Townhomes, Hurric	10/25/2005	11/15/2005	10/25/2005	
177776	MC8184	FPL Townhomes, Hurric	10/25/2005	11/15/2005	10/25/2005	
177777	MC8190	FPL Townhomes, Hurric	10/25/2005	10/31/2005	10/25/2005	
177778	CP8105	FPL Townhomes, Hurric	10/26/2005	11/12/2005	10/25/2005	
177779	CP8113	FPL Townhomes, Hurric	10/26/2005	11/12/2005	10/25/2005	
177784	CP8115	FPL Townhomes, Hurric	10/25/2005	11/12/2005	10/25/2005	
177785	MC8163	FPL Townhomes, Hurric	10/25/2005	11/6/2005	10/25/2005	
177786	CP8156	FPL Townhomes, Hurric	10/26/2005	11/12/2005	10/25/2005	
177787	WL9310	FPL Townhomes, Hurric	10/25/2005	11/10/2005	10/25/2005	
177788	CP8102	FPL Townhomes, Hurric	10/25/2005	11/12/2005	10/25/2005	
177789	CP8151	FPL Townhomes, Hurric	10/25/2005	11/12/2005	10/25/2005	
177790	WL9218	FPL Townhomes, Hurric	10/25/2005	11/4/2005	10/25/2005	
177791	WCW9323	FPL Townhomes, Hurric	10/25/2005	11/10/2005	10/25/2005	
177792	CP8138	FPL Townhomes, Hurric	10/25/2005	11/12/2005	10/25/2005	
177793	WCW9331	FPL Townhomes, Hurric	10/25/2005	10/31/2005	10/25/2005	
177794	WCW9332	FPL Townhomes, Hurric	10/25/2005	11/15/2005	10/25/2005	
177795	cp8142	FPL Townhomes, Hurric	10/25/2005	11/12/2005	10/25/2005	
177796	WCW9328	FPL Townhomes, Hurric	10/26/2005	11/15/2005	10/25/2005	
177797	WL9217	FPL Townhomes, Hurric	10/25/2005	11/12/2005	10/25/2005	
177799	WL9207	FPL Townhomes, Hurric	10/25/2005	11/15/2005	10/25/2005	
177800	WL9211	FPL Townhomes, Hurric	10/25/2005	11/12/2005	10/25/2005	
177801	CP8139	FPL Townhomes, Hurric	10/25/2005	11/12/2005	10/25/2005	
177802	WL9302	FPL Townhomes, Hurric	10/25/2005	11/12/2005	10/25/2005	
177804	CP8150	FPL Townhomes, Hurric	10/25/2005	11/12/2005	10/25/2005	
177805	CP8134	FPL Townhomes, Hurric	10/25/2005	11/12/2005	10/25/2005	
177806	WL9304	FPL Townhomes, Hurric	10/25/2005	11/15/2005	10/25/2005	
177807	MC8125	FPL Townhomes, Hurric	10/25/2005	11/15/2005	10/25/2005	
177808	WL9204	FPL Townhomes, Hurric	10/25/2005	11/15/2005	10/25/2005	
177809	WL9212	FPL Townhomes, Hurric	10/25/2005	11/12/2005	10/25/2005	
177810	CP8149	FPL Townhomes, Hurric	10/25/2005	11/12/2005	10/25/2005	
177811	WL9226	FPL Townhomes, Hurric	10/25/2005	11/12/2005	10/25/2005	
177812	WCW9312	FPL Townhomes, Hurric	10/25/2005	11/15/2005	10/25/2005	
177813	WCW9330	FPL Townhomes, Hurric	10/25/2005	11/12/2005	10/25/2005	
177814	WL9225	FPL Townhomes, Hurric	10/25/2005	11/12/2005	10/25/2005	
177819	MC8341B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005	
177820	P9816B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005	
177821	P9824B	3, Hurricane Willma	10/25/2005	11/15/2005	10/25/2005	



A B C D E F G

177824	MC8342B	3, Hurricane Wilma	10/25/2005	10/31/2005	10/25/2005
177825	CP8132	FPL Townhomes, Hurric	10/25/2005	11/2/2005	10/25/2005
177826	WCW9337	FPL Townhomes, Hurric	10/25/2005	11/15/2005	10/25/2005
177827	WL9222	FPL Townhomes, Hurric	10/25/2005	10/31/2005	10/25/2005
177828	MC8247B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177829	MC8413A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177830	MC8270B	3, Hurricane Wilma	10/25/2005	11/5/2005	10/25/2005
177833	P10013B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177836	P9863B	3, Hurricane Wilma	10/25/2005	11/4/2005	10/25/2005
177837	P10061B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177838	P9902B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177839	P9866B	3, Hurricane Wilma	10/25/2005	11/4/2005	10/25/2005
177840	P9866A	3, Hurricane Wilma	10/25/2005	11/4/2005	10/25/2005
177841	SC8915A	3, Hurricane Wilma	10/25/2005	10/29/2005	10/25/2005
177842	SW9109A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177843	SC8933B	3, Hurricane Wilma	10/25/2005	11/3/2005	10/3/2005
177844	SW9109B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177849	P9902A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177850	SC8940B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177851	P10037B	3, Hurricane Wilma	10/25/2005	11/11/2005	10/25/2005
177853	P10019B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177854	P9813B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177855	P10043B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/24/2005
177856	P9995B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177857	P10011A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177858	P10019A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177859	P10033A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177860	P9955B	3, Hurricane Wilma	10/25/2005	11/4/2005	10/25/2005
177861	P10047B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177862	P10033B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177863	P10037A	3, Hurricane Wilma	10/25/2005	11/11/2005	10/25/2005
177864	P9858B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177865	P10063B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177866	P10041B	3, Hurricane Wilma	10/25/2005	11/4/2005	10/25/2005
177867	P10061A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177896	CP8029A	3, Hurricane Wilma	10/26/2005	11/15/2005	10/25/2005
177898	MC8242A	3, Hurricane Wilma	10/26/2005	11/15/2005	10/25/2005
177908	MC8320A	3, Hurricane Wilma	10/25/2005	11/12/2005	10/25/2005
177909	MC8320B	3, Hurricane Wilma	10/26/2005	11/15/2005	10/25/2005
177912	MC8336A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177919	P9858A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177920	MC8371B	3, Hurricane Wilma	10/25/2005	11/4/2005	10/25/2005
177924	P9853A	3, Hurricane Wilma	10/25/2005	11/12/2005	10/25/2005
177934	MC8236A	3, Hurricane Wilma	10/26/2005	11/15/2005	10/26/2005
177935	MC8238A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
177937	MC8247A	3, Hurricane Wilma	10/26/2005	11/15/2005	10/25/2005
177938	MC8324A	3, Hurricane Wilma	10/26/2005	10/31/2005	10/25/2005
177939	MC8324B	3, Hurricane Wilma	10/26/2005	10/31/2005	10/26/2005
177941	MC8409B	3, Hurricane Wilma	10/25/2005	10/30/2005	10/25/2005
177942	P10049B	3, Hurricane Wilma	10/25/2005	11/4/2005	10/25/2005
178019	MC8375A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
178020	WCW9310	FPL Townhomes, Hurric	10/25/2005	11/15/2005	10/25/2005
178021	MC8312A	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
178035	MC8290A	FPL2	10/28/2005	11/15/2005	10/28/2005
178036	MC8239A	FPL2	10/28/2005	11/12/2005	10/28/2005
178037	MC8310A	FPL2	10/28/2005	11/12/2005	10/28/2005
178038	MC8317A	FPL2	10/28/2005	11/12/2005	10/28/2005
178039	MC8321A	FPL2	10/28/2005	11/12/2005	10/28/2005
178040	MC8323A	FPL2	10/28/2005	11/15/2005	10/28/2005
178041	MC8325A	FPL2	10/28/2005	11/15/2005	10/28/2005
178042	P9832A	FPL2	10/28/2005	11/15/2005	10/28/2005
178043	P9930A	FPL2	10/28/2005	11/15/2005	10/28/2005



A B C D E F G

178044	SC8927B	FPL2	10/28/2005	11/15/2005	10/28/2005
178045	P9950A	FPL2	10/28/2005	11/15/2005	10/28/2005
178046	SC8915B	FPL2	10/28/2005	11/15/2005	10/28/2005
178047	SC8927A	FPL2	10/28/2005	11/15/2005	10/28/2005
178048	P9991B	FPL2	10/28/2005	11/15/2005	10/28/2005
178049	SC8944A	FPL2	10/30/2005	11/15/2005	10/28/2005
178050	P9950B	FPL2	10/28/2005	11/15/2005	10/28/2005
178051	P9930B	FPL2	10/28/2005	11/15/2005	10/28/2005
178052	P9832B	FPL2	10/28/2005	11/15/2005	10/28/2005
178053	MC8377B	FPL2	10/28/2005	11/15/2005	10/28/2005
178054	MC8375B	FPL2	10/28/2005	11/15/2005	10/28/2005
178055	MC8310B	FPL2	10/28/2005	11/15/2005	10/28/2005
178056	MC8323B	FPL2	10/28/2005	10/30/2005	10/28/2005
178057	MC8346B	FPL2	10/28/2005	11/15/2005	10/28/2005
178058	MC8350B	FPL2	10/28/2005	11/15/2005	10/28/2005
178066	CP8035B	3, Hurricane Wilma	10/25/2005	11/15/2005	10/25/2005
178067	cp8153	FPL2	10/28/2005	11/15/2005	10/28/2005
178068	MC8402	FPL2	10/28/2005	11/15/2005	10/28/2005
178069	MC8406	FPL2	10/28/2005	11/15/2005	10/28/2005
178070	MC8427A	FPL2	10/28/2005	11/15/2005	10/28/2005
178071	SW9015	FPL2	10/28/2005	11/15/2005	10/28/2005
178072	CP8015B	FPL2	10/28/2005	11/15/2005	10/28/2005
178073	WCW9206	FPL2	10/28/2005	11/15/2005	10/28/2005
178074	WCW9326	FPL2	10/28/2005	11/15/2005	10/28/2005
178075	CP8017B	FPL2	10/28/2005	11/15/2005	10/28/2005
178076	WL9219	FPL2	10/28/2005	11/15/2005	10/28/2005
178077	P9941B	FPL2	10/28/2005	11/15/2005	10/28/2005
178078	WL9220	FPL2	10/28/2005	11/15/2005	10/28/2005
178079	MC8229B	FPL2	10/28/2005	11/15/2005	10/28/2005
178080	WL9300	FPL2	10/28/2005	11/15/2005	10/28/2005
178081	MC8242B	FPL2	10/28/2005	11/15/2005	10/28/2005
178082	MC8243B	FPL2	10/28/2005	11/15/2005	10/28/2005
178084	MC8290B	FPL2	10/28/2005	11/15/2005	10/28/2005
178088	SC8930B	FPL2	10/28/2005	11/15/2005	10/28/2005
178117	MC8232B	FPL3	10/29/2005	11/15/2005	10/28/2005
178119	CP8038A	FPL3	10/29/2005	11/15/2005	10/28/2005
178120	MC8315A	FPL3	10/29/2005	11/15/2005	10/28/2005
178121	MC8331A	FPL3	10/29/2005	11/15/2005	10/28/2005
178122	MC8376A	FPL3	10/29/2005	11/15/2005	10/28/2005
178123	MC8377A	FPL3	10/29/2005	11/15/2005	10/28/2005
178124	P9915A	FPL3	10/29/2005	11/12/2005	10/28/2005
178125	P9917A	FPL3	10/29/2005	11/15/2005	10/28/2005
178126	P9919A	FPL3	10/29/2005	11/15/2005	10/28/2005
178127	P9921A	FPL3	10/29/2005	11/15/2005	10/28/2005
178128	P9925A	FPL3	10/29/2005	11/15/2005	10/28/2005
178129	P9954A	FPL3	10/29/2005	11/15/2005	10/28/2005
178130	P9991A	FPL3	10/29/2005	11/15/2005	10/28/2005
178131	SC8901A	FPL3	10/29/2005	11/15/2005	10/28/2005
178133	CP8025B	FPL3	10/29/2005	11/15/2005	10/28/2005
178134	CP8038B	FPL3	10/29/2005	11/6/2005	10/28/2005
178138	MC8236B	FPL3	10/29/2005	11/15/2005	10/28/2005
178139	MC8316B	FPL3	10/29/2005	11/15/2005	10/28/2005
178140	MC8331B	FPL3	10/29/2005	11/15/2005	10/28/2005
178142	MC8336B	FPL3	10/29/2005	11/15/2005	10/28/2005
178143	MC8376B	FPL3	10/29/2005	11/15/2005	10/28/2005
178144	MC8413B	FPL3	10/29/2005	11/15/2005	10/28/2005
178145	P9906B	FPL3	10/29/2005	11/15/2005	10/28/2005
178146	P9917B	FPL3	10/29/2005	11/15/2005	10/28/2005
178147	P9919B	FPL3	10/29/2005	11/15/2005	10/28/2005
178148	P9921B	FPL3	10/29/2005	11/15/2005	10/28/2005
178149	P9925B	FPL3	10/29/2005	11/15/2005	10/28/2005
178150	P9954B	FPL3	10/29/2005	11/15/2005	10/28/2005





	A	B	C	D	E	F	G
178174	CP8006A	FPL3		10/29/2005	11/14/2005	10/29/2005	
178190	MC8337A	FPL3		10/30/2005	11/15/2005	10/29/2005	
178191	MC8337B	FPL3		10/30/2005	11/14/2005	10/29/2005	
178196	MC8239B	FPL4		10/30/2005	11/15/2005	10/30/2005	
178198	MC8256B	FPL4		10/30/2005	11/15/2005	10/30/2005	
178199	MC8260B	FPL4		10/30/2005	11/15/2005	10/30/2005	
178202	MC8329B	FPL4		10/30/2005	11/15/2005	10/30/2005	
178203	MC8385B	FPL4		10/30/2005	11/15/2005	10/30/2005	
178204	P9869B	FPL4		10/30/2005	11/15/2005	10/30/2005	
178207	SW9007	FPL4		10/30/2005	11/15/2005	10/30/2005	
178208	P9874B	FPL4		10/30/2005	11/15/2005	10/30/2005	
178209	SC8900B	FPL4		10/30/2005	11/15/2005	10/30/2005	
178210	SW9006B	FPL4		10/30/2005	11/15/2005	10/30/2005	
178211	SW9113B	FPL4		10/30/2005	11/15/2005	10/30/2005	
178213	MC8346A	FPL4		10/30/2005	11/14/2005	10/30/2005	
178214	P9974B	FPL4		10/30/2005	11/15/2005	10/30/2005	
178216	P9923B	FPL4		10/30/2005	11/12/2005	10/30/2005	
178217	MC8233B	FPL4		10/30/2005	11/15/2005	10/30/2005	
178218	MC8273B	FPL4		10/30/2005	11/15/2005	10/30/2005	
178247	MC8119	FPL Townhomes, Hurric		10/31/2005	11/15/2005	10/31/2005	
178248	WCW9200	FPL Townhomes, Hurric		10/31/2005	11/15/2005	10/31/2005	
178249	MC8131	FPL Townhomes, Hurric		10/31/2005	11/15/2005	10/31/2005	
178252	MC8235B	3, Hurricane Wilma		10/31/2005	11/15/2005	10/31/2005	
178253	MC8238B	3, Hurricane Wilma		10/31/2005	11/15/2005	10/31/2005	
178255	MC8233A	3, Hurricane Wilma		10/31/2005	11/15/2005	10/31/2005	
178268	CP8029B	3, Hurricane Wilma		10/31/2005	11/15/2005	10/31/2005	
178320	P9820A	3, Hurricane Wilma		10/25/2005	11/14/2005	10/25/2005	
178348	CP8104	FPL Townhomes, Hurric		11/2/2005	11/12/2005	11/2/2005	
178372	MC8268A	3, Hurricane Wilma		11/2/2005	11/11/2005	11/2/2005	
178373	P9833A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178374	SC8930A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178375	SC8948A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178376	SW9006A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178377	P9945A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178378	MC8248A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178379	P10047A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178382	P10063A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178383	P9841A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178384	P10043A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178385	P9995A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178386	P10041A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178387	MC8341A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178388	MC8302A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178389	MC8335A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178390	MC8294A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178391	P10013A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178392	MC8240A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178393	CP8021A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178394	MC8230A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178395	MC8226A	3, Hurricane Wilma		11/2/2005	11/15/2005	11/2/2005	
178397	P10007B	3, Hurricane Wilma		11/5/2005	11/15/2005	10/31/2005	
178402	P9816A	3, Hurricane Wilma		11/5/2005	11/15/2005	11/5/2005	
178514	MC8251B	3, Hurricane Wilma		11/3/2005	11/4/2005	11/3/2005	
178650	MC8230B	FPL3		11/6/2005	11/15/2005	11/6/2005	
179000	MC8272A	3, Hurricane Wilma		11/11/2005	11/15/2005	11/11/2005	
179001	MC8272B	3, Hurricane Wilma		11/11/2005	11/15/2005	11/11/2005	
						Total Balance Due:	



*Handwritten initials: XUS*

*Handwritten: 43-1/4*

*Handwritten: X reconciled to even folios*



Order History for Purchase Order 4200000270 Item 00010

Order price unit: Blocked stock: GR/IR assignment:

	ORDER NO.	ITEM	QTY	DATE	UNIT	CURR
6R	5001517673	0001	101	11/18/85	EA	USD
Total goods receipts						
IR-L	5105033737	0001		11/18/85	EA	USD
Total invoices						

*Handwritten mark*

*43-1*



Invoice / Credit Memo 5105033737 2005 Display Item List

Purchase order PO history Follow on documents Account assignments

TRINITY TOUR PAYELT... 910X... 3059

433120 / 648

Material	Description	Quantity	Unit	Plant	Purchorder	DelNote	Plan
	BUS TRANSPORT 24 HOUR	24	HOUR		4288888278		9974
	BUS TRANSPORT 24 HOUR	24	HOUR		4288888278		9974
	BUS TRANSPORT 24 HOUR	24	HOUR		4288888278		9974
	BUS TRANSPORT 24 HOUR	24	HOUR		4288888278		9974

(X) 433120 / 648 = 1440  
 43-1 / 1454 (PEC)

234539  
233467

Contractor Storm Crew Invoice

Contractor Name: SPE

Street Address: 4400 Dove Road

City/State/Zip: Port Huron, Michigan 48060

FPL Purchase Order Number: 4200000634

Invoice Number: WILMA ADVANCE #1

Invoice Date: 10/15/2005

Storm Name: WILMA

Work Order Number: 8770-92-882

Pre Paid  
43-1  
1p 58

PAID

	Hrs/Qty	X	Rate	Rept.# Amt.	Line #	Total
wk. hrs. reg. - foreign	12000	X			10	\$
wk. hrs. OT - foreign	11800	X			20	\$
wk. hrs. reg. - embedded	11725	X			40	\$
wk. hrs. OT - embedded	12425	X			50	\$
mob/dsmch - reg. foreign	11085	X			30	\$
mob/dsmch - OT. foreign	11977	X			110	\$
mob/dsmch - reg. embedded	11249	X			60	\$
mob/dsmch - OT. embedded	10851	X			120	\$
						\$ 9,899,983.00

- (32)
- (37)
- (29)
- (34)
- (25)
- (59)
- (21)
- (33)

43-1

note: ADVANCE

O.K. TO PAY OK

Contract Administration Only

Date Entered in Log

Date Entered in SAP: 12/15/05 J.R.

DOC #: 5001543709

SAP Approver Initials

Date Approved in SAP

CREDIT DOC # 1700002609 12/19/05 J.R.

DOC # 15662208

X reconciled to weekly time sheet reports

43-1 / 1 p 57

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

**PAID**

Order History for Purchase Order 420000269 Item 00020

Order unit: Blocked stock GR/IR assignment

GR	5001516407	0002	101	11/17/05		EA		USD
Total goods receipts						EA		USD
IR-L	5105033590	0002		11/17/05		EA		USD
Total invoices						EA		USD

43-1  
IP

43-1



# 30

HISTORIC TRANSPORTATION

5105033590

P.O # 420000269

**CONFIDENTIAL**

43-1

13 57



Invoice / Credit Memo 5105033590 2005 Display Item List

Purchase order PO history Follow on documents Account assignment

HISTORY TRANSPORTATION ENGINE MOTORIST ER 742

On 2005-10-28 10:00:00

Material	Description	Quantity	Unit	Plant	PurchOrder	Item	Plan
	Hand Day				1200000259	10	007
	Hand Day				HISTORIC 10395		
	Hand Day				1200000259	20	007
	Hand Day				HISTORIC 10395		

$145600 / 200 = 720$   
 $104688 / 727 = 1440$   
 $\frac{431}{1159}$



43-1 / 1 P8 CC





State Electric Invoice 3933

2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22

2 Lineman = Total #  
Divided by 2

	Supervisor	GF	Foreman	Mechanic	
25-Oct	148	8	25	24	28
26-Oct	849	34	109	106	106
27-Oct	722	34.5	122	121.5	106.5
28-Oct	706.5	34.5	119	118.5	102.5
29-Oct	664	32	112	112	96
30-Oct	851.5	31	110	110	94

Hours 3541 174 598 592 531

Rate [REDACTED]

Total \$ [REDACTED]

	Butler Pole Trailer	Tag Along	Wire Tension	Breakfast	Lunch	Dinner	Perdiem
25-Oct	24	4	22				
26-Oct	60	51	71				49
27-Oct	54	67	69				105
28-Oct	87	54	88	11	11		50
29-Oct	64	48	80	12		12	
30-Oct	64	45	77				

Hours 333 289 407 23 11 12 204

Rate [REDACTED]

Total \$ [REDACTED]

Grand Total \$ 1,453,841.50



43-1  
1  
PS 62

State Electric Invoice 3933

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23

	2 Lineman = Total # Divided by 2	Supervisor	GF	Foreman	Mechanic
25-Oct	148	8	26	24	26
26-Oct	649	34	109	106	106
27-Oct	722	34.5	122	121.5	106.5
28-Oct	706	34.5	118	118.5	102.5
29-Oct	664	32	112	112	96
30-Oct	651.5	31	110	110	94
Hours	3539	174	598	592	531
Rate					

Total [Redacted]

	Butler Pole Trailer	Tag Along	Wire Tension	Breakfast	Lunch	Dinner	Perdiem
25-Oct	24	4	22				
26-Oct	60	51	71				49
27-Oct	54	67	69				105
28-Oct	67	54	88	11	11		50
29-Oct	64	48	80	12		12	
30-Oct	64	45	77				
Hours	333	269	407	23	11	12	204
Rate							

Total \$ [Redacted]

Grand Total \$ ~~4,453,692.50~~  
1,453,245.50



reconciled to daily time sheet reports

G. Plante 10/26?  
10/30?

Don Dickenson

3050.5  
53.00  
43-1  
178-63

Order History for Purchase Order 420000265 Item 00010

Order price unit | Blocked stock | GR/IR assignment

GR	5081516411	0001	101	11/17/05	EA	USD
Total goods receipts					EA	USD
IR-L	5105033601	0001		11/17/05	EA	USD
Total invoices					EA	USD

43-1  
TK  
43-1

11 35

Bus Finders Inc



5105033601

PO# 420000265

**CONFIDENTIAL**

43-1  
TK  
18 64

Invoice / Credit Memo 5105033601 2005 Display Item List

Purchase order PO history Follow-on documents Account assignment

BUSINDERS INC - ALL ISSUES - HA - 11/11/05

Material: [redacted] 190740 16074

Material	Description	Quantity	Unit	Suppl. Ma	Purch Order No	Pln
[redacted]	Bus Transport Full Day	1	DA	38	4200000265	0074
[redacted]	Bus Transport Half Day	1	DA	38	4200000265	0074
[redacted]	Bus Transport Half Day	1	DA	38	4200000265	0074
[redacted]	Bus Transport Half Day	1	DA	38	4200000265	0074

(A)  $14570080 / 1007 = 1440$   
 $\frac{43-1}{1 \text{ p } 64}$



$\frac{43-1}{1}$  28 66

Order History for Purchase Order 4200000266 Item 00020

Order price unit: Blocked stocks: PO/B. assignment:

DATE	DESCRIPTION	PLANT	STGE	REORDER	ORDER TYPE	UNIT	QUANTITY	UNIT PRICE	TOTAL PRICE
DELIVERY DATE	2005	5001516464	8802	60LDCOACH-102105					
GR	5001516464	0002	101	11/17/05					USD
Total goods receipts									USD
IR-L	5105033609	0002		11/17/05					USD
Total invoices									USD

43.1  
1965

43.1

4136

Gold Com. LLC



5105033609

PO# 4200000266

**CONFIDENTIAL**

43-1  
1965




1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28

**Florida Power & Light Company**  
**Hurricane Wilma - Storm Invoice Analysis**

<b>Hydro One</b>	<b>Invoice Amount: \$ 7,408,751.90</b>
185 Clegg Rd	<b>Start Date: 26-Oct-05</b>
Markham, ON L6G1B7	<b>End Date: 13-Nov-05</b>
	<b>Total Days: 18.0</b>
<b>Straight Time Hours: 18,754.0</b>	<b>Employees</b>
<b>Overtime Hours: 34,263.0</b>	Invoice 180
<b>Total Hours Worked: 53,017.0</b>	Roster: 184
<b>Hours/Day/Person: 16.4</b>	PREPS: 205

<u>Expenses</u>			
Regular Payroll			\$ / hour
Overtime Payroll			\$ / hour
Total Payroll			\$ / hour
Payroll Overhead			% of Payroll
A&G/Corp Overhead			% of Total
Company Vehicles			\$ / hour Blend
Travel Expense			\$/person/day
Lodging			\$/person/day
Meals			\$/person
Employee Expense			\$/person/day
Material	\$ -		\$/Day
Miscellaneous	\$ -		\$/Day
<b>Total</b>	<b>\$ 7,408,751.90</b>	<b>= \$ 8,567,506</b>	<b>\$ CAN</b>

<b>Invoice Rate per Hour:</b>	<b>Katrina Rate</b>	<b>N/A</b>
		
<b>Account Distribution</b>	<b>8770-92-000 000-731 EAG 662</b>	

*Actual payment amount will be determined by the currency exchange rate on the day payment is wired.*

*Diane Danek*

*Ⓢ exchange rate changed between invoice date and payment date to 47355976.64 / 1 P 71*

*47355976.64 / 1 P 71*

*98 72*