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April 11, 2006

Ms. Blanca S. Bayo, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 060001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Bayo:

We are enclosing ten (10) copies of the revised March 2006 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The over-recovery in our Marianna division is higher than expected primarily due to fuel costs being lower than projected. The over-recovery in our Fernandina Beach division is lower than expected primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl Martin at cmmartin@fpuc.com.

Sincerely,

Curtis D. Young
Curtis D. Young

Senior Regulatory Accountant

Enclosure

Cc: Kathy Welch/ FPSC
Doc Horton
George Bachman (no enclosure)
Mark Cutshaw (no enclosure)
Mario Lacaci (no enclosure)
Jack English (no enclosure)
Chuck Stein (no enclosure)
SJ 80-441

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3 Fuel Monthly March 2006



COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: MARCH 2006

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	589,520	559,662	29,858	5.34%	25,520	24,228	1,292	5.33%	2.31003	2.30998	0.0000	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	365,491	422,340	(56,849)	-13.46%	25,520	24,228	1,292	5.33%	1.43217	1.74319	-0.31102	-17.84%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	955,011	982,002	(26,991)	-2.75%	25,520	24,228	1,292	5.33%	3.74221	4.05317	-0.31096	-7.67%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					25,520	24,228	1,292	5.33%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	955,011	982,002	(26,991)	-2.75%	25,520	24,228	1,292	5.33%	3.74221	4.05317	-0.31096	-7.67%
21 Net Unbilled Sales (A4)	2,452 *	(39,356) *	41,808	-106.23%	66	(971)	1,037	-106.75%	0.01004	-0.16259	0.17263	-106.18%
22 Company Use (A4)	748 *	1,013 *	(265)	-26.16%	20	25	(5)	-20.00%	0.00306	0.00419	-0.00113	-26.97%
23 T & D Losses (A4)	38,208 *	39,275 *	(1,067)	-2.72%	1,021	969	52	5.37%	0.1565	0.16226	-0.00576	-3.55%
24 SYSTEM KWH SALES	955,011	982,002	(26,991)	-2.75%	24,413	24,205	208	0.86%	3.91181	4.05703	-0.14522	-3.58%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	955,011	982,002	(26,991)	-2.75%	24,413	24,205	208	0.86%	3.91181	4.05703	-0.14522	-3.58%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	955,011	982,002	(26,991)	-2.75%	24,413	24,205	208	0.86%	3.91181	4.05703	-0.14522	-3.58%
28 GPIF**												
29 TRUE-UP**	61,847	61,847	0	0.00%	24,413	24,205	208	0.86%	0.25334	0.25551	-0.00217	-0.85%
30 TOTAL JURISDICTIONAL FUEL COST	1,016,858	1,043,849	(26,991)	-2.59%	24,413	24,205	208	0.86%	4.16523	4.31253	-0.1473	-3.42%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.16823	4.31564	-0.14741	-3.42%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.168	4.316	-0.148	-3.43%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: MARCH 2006

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,838,880	1,846,067	(7,187)	-0.39%	79,605	79,917	(312)	-0.39%	2.31001	2.30998	3E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,380,218	1,418,988	(38,770)	-2.73%	79,605	79,917	(312)	-0.39%	1.73383	1.77558	-0.04175	-2.35%
11 Energy Payments to Qualifying Facilities (ABa)												
12 TOTAL COST OF PURCHASED POWER	<u>3,219,098</u>	<u>3,265,055</u>	<u>(45,957)</u>	-1.41%	79,605	79,917	(312)	-0.39%	4.04384	4.08556	-0.04172	-1.02%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					79,605	79,917	(312)	-0.39%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>3,219,098</u>	<u>3,265,055</u>	<u>(45,957)</u>	-1.41%	79,605	79,917	(312)	-0.39%	4.04384	4.08556	-0.04172	-1.02%
21 Net Unbilled Sales (A4)	(102,142) *	(162,646) *	60,504	-37.20%	(2,526)	(3,981)	1,455	-36.55%	-0.12948	-0.20175	0.07227	-35.82%
22 Company Use (A4)	2,507 *	3,432 **	(925)	-26.95%	62	84	(22)	-26.19%	0.00318	0.00426	-0.00108	-25.35%
23 T & D Losses (A4)	128,756 *	130,615 *	(1,859)	-1.42%	3,184	3,197	(13)	-0.41%	0.16322	0.16202	0.0012	0.74%
24 SYSTEM KWH SALES	3,219,098	3,265,055	(45,957)	-1.41%	78,885	80,617	(1,732)	-2.15%	4.08076	4.05009	0.03067	0.76%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,219,098	3,265,055	(45,957)	-1.41%	78,885	80,617	(1,732)	-2.15%	4.08076	4.05009	0.03067	0.76%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,219,098	3,265,055	(45,957)	-1.41%	78,885	80,617	(1,732)	-2.15%	4.08076	4.05009	0.03067	0.76%
28 GPIF**												
29 TRUE-UP**	<u>185,550</u>	<u>185,550</u>	<u>0</u>	0.00%	78,885	80,617	(1,732)	-2.15%	0.23522	0.23016	0.00506	2.20%
30 TOTAL JURISDICTIONAL FUEL COST	3,404,648	3,450,605	(45,957)	-1.33%	78,885	80,617	(1,732)	-2.15%	4.31596	4.28024	0.03572	0.83%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.31907	4.28332	0.03575	0.83%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.319	4.283	0.036	0.84%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	589,520	559,662	29,858	5.34%	1,838,880	1,846,067	(7,187)	-0.39%
3a. Demand & Non Fuel Cost of Purchased Power	365,491	422,340	(56,849)	-13.46%	1,380,218	1,418,988	(38,770)	-2.73%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	955,011	982,002	(26,991)	-2.75%	3,219,098	3,265,055	(45,957)	-1.41%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(8,304)		(8,304)	0.00%	(5,960)		(5,960)	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 946,707	\$ 982,002	\$ (35,295)	-3.59%	\$ 3,213,138	\$ 3,265,055	\$ (51,917)	-1.59%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,063,658	1,056,802	6,856	0.65%	3,443,745	3,527,416	(83,671)	-2.37%
c. Jurisdictional Fuel Revenue	1,063,658	1,056,802	6,856	0.65%	3,443,745	3,527,416	(83,671)	-2.37%
d. Non Fuel Revenue	635,696	556,098	79,598	14.31%	2,005,426	1,815,984	189,442	10.43%
e. Total Jurisdictional Sales Revenue	1,699,354	1,612,900	86,454	5.36%	5,449,171	5,343,400	105,771	1.98%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,699,354	\$ 1,612,900	\$ 86,454	5.36%	\$ 5,449,171	\$ 5,343,400	\$ 105,771	1.98%
C. KWH Sales								
1. Jurisdictional Sales								
KWH	24,413,482	24,205,000	208,482	0.86%	78,884,871	80,617,300	(1,732,429)	-2.15%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	24,413,482	24,205,000	208,482	0.86%	78,884,871	80,617,300	(1,732,429)	-2.15%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,063,658	\$ 1,056,802	\$ 6,856	0.65%	3,443,745	\$ 3,527,416	\$ (83,671)	-2.37%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	61,847	61,847	0	0.00%	185,550	185,550	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,001,811	994,955	6,856	0.69%	3,258,195	3,341,866	(83,671)	-2.50%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	946,707	982,002	(35,295)	-3.59%	3,213,138	3,265,055	(51,917)	-1.59%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	946,707	982,002	(35,295)	-3.59%	3,213,138	3,265,055	(51,917)	-1.59%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	55,104	12,953	42,151	325.41%	45,057	76,811	(31,754)	-41.34%
8. Interest Provision for the Month	(2,229)		(2,229)	0.00%	(6,757)		(6,757)	0.00%
9. True-up & Inst. Provision Beg. of Month	(633,045)	791,345	(1,424,390)	-180.00%	(742,173)	603,784	(1,345,957)	-222.92%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	61,847	61,847	0	0.00%	185,550	185,550	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (518,323)	\$ 866,145	\$ (1,384,468)	-159.84%	(518,323)	\$ 866,145	\$ (1,384,468)	-159.84%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (633,045)	\$ 791,345	\$ (1,424,390)	-180.00%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(516,094)	866,145	(1,382,239)	-159.59%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(1,149,139)	1,657,490	(2,806,629)	-169.33%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (574,570)	\$ 828,745	\$ (1,403,315)	-169.33%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.5300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.7800%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	9.3100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.6550%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3879%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(2,229)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH					PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	25,520	24,228	1,292	5.33%	79,605	79,917	(312)	-0.39%
4a	Energy Purchased For Qualifying Facilities								
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	25,520	24,228	1,292	5.33%	79,605	79,917	(312)	-0.39%
8	Sales (Billed)	24,413	24,205	208	0.86%	78,885	80,617	(1,732)	-2.15%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	20	25	(5)	-20.00%	62	84	(22)	-26.19%
10	T&D Losses Estimated	0.04	1,021	969	5.37%	3,184	3,197	(13)	-0.41%
11	Unaccounted for Energy (estimated)	66	(971)	1,037	-106.75%	(2,526)	(3,981)	1,455	-36.55%
12									
13	% Company Use to NEL	0.08%	0.10%	-0.02%	-20.00%	0.08%	0.11%	-0.03%	-27.27%
14	% T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	0.26%	-4.01%	4.27%	-106.48%	-3.17%	-4.98%	1.81%	-36.35%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	589,520	559,662	29,858	5.34%	1,838,880	1,846,067	(7,187)	-0.39%
18a	Demand & Non Fuel Cost of Pur Power	365,491	422,340	(56,849)	-13.46%	1,380,218	1,418,988	(38,770)	-2.73%
18b	Energy Payments To Qualifying Facilities								
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	955,011	982,002	(26,991)	-2.75%	3,219,098	3,265,055	(45,957)	-1.41%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.3100	2.3100	-	0.00%	2.3100	2.3100	-	0.00%
23a	Demand & Non Fuel Cost of Pur Power	1.4320	1.7430	(0.3110)	-17.84%	1.7340	1.7760	(0.0420)	-2.36%
23b	Energy Payments To Qualifying Facilities								
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.7420	4.0530	(0.3110)	-7.67%	4.0440	4.0860	(0.0420)	-1.03%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: MARCH 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	24,228			24,228	2.309980	4.053170	559,662
TOTAL		24,228	0	0	24,228	2.309980	4.053170	559,662

ACTUAL:

GULF POWER COMPANY	RE	25,520			25,520	2.310031	3.742206	589,520
TOTAL		25,520	0	0	25,520	2.310031	3.742206	589,520

CURRENT MONTH: DIFFERENCE		1,292	0	0	1,292		-0.310964	29,858
DIFFERENCE (%)		5.30%	0.00%	0.00%	5.30%	0.000000	-7.70%	5.30%
PERIOD TO DATE: ACTUAL	RE	79,605			79,605	2.310006	4.043839	1,838,880
ESTIMATED	RE	79,917			79,917	2.309980	4.085558	1,846,067
DIFFERENCE		(312)	0	0	(312)	0.000026	-0.041719	(7,187)
DIFFERENCE (%)		-0.40%	0.00%	0.00%	-0.40%	0.00%	-1.00%	-0.40%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of: MARCH 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 365,491

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: MARCH 2006

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	707,929	653,037	54,892	8.4%	39,638	36,564	3,074	8.4%	1.78599	1.78601	(0.00002)	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	518,962	480,189	38,773	8.1%	39,638	36,564	3,074	8.4%	1.30925	1.31328	(0.00403)	-0.3%
11 Energy Payments to Qualifying Facilities (A8a)	1,870	2,618	(748)	-28.6%	100	140	(40)	-28.6%	1.87000	1.87000	0.00000	0.0%
12 TOTAL COST OF PURCHASED POWER	1,228,761	1,135,844	92,917	8.2%	39,738	36,704	3,034	8.3%	3.09216	3.09461	(0.00245)	-0.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					39,738	36,704	3,034	8.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	442,207	586,547	(144,340)	-3.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	786,554	549,297	237,257	43.2%	39,738	36,704	3,034	8.3%	1.97935	1.49656	0.48279	32.3%
21 Net Unbilled Sales (A4)	(55,442) *	(149,985) *	94,543	-63.0%	(2,801)	(10,022)	7,221	-72.1%	(0.13822)	(0.33722)	0.19900	-59.0%
22 Company Use (A4)	871 *	703 *	168	23.9%	44	47	(3)	-6.4%	0.00217	0.00158	0.00059	37.3%
23 T & D Losses (A4)	47,188 *	32,954 *	14,234	43.2%	2,384	2,202	182	8.3%	0.11764	0.07409	0.04355	58.8%
24 SYSTEM KWH SALES	786,554	549,297	237,257	43.2%	40,111	44,477	(4,366)	-9.8%	1.96094	1.23501	0.72593	58.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	786,554	549,297	237,257	43.2%	40,111	44,477	(4,366)	-9.8%	1.96094	1.23501	0.72593	58.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	786,554	549,297	237,257	43.2%	40,111	44,477	(4,366)	-9.8%	1.96094	1.23501	0.72593	58.8%
28 GPIF**												
29 TRUE-UP**	(23,602)	(23,602)	0	0.0%	40,111	44,477	(4,366)	-9.8%	(0.05884)	(0.05307)	(0.00577)	10.9%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	762,952	525,695	237,257	45.1%	40,111	44,477	(4,366)	-9.8%	1.90210	1.18195	0.72015	60.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									1.93270	1.20097	0.73173	60.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.933	1.201	0.732	61.0%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,227,644	2,014,142	213,502	10.6%	124,728	112,774	11,954	10.6%	1.78600	1.78600	0.00000	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,865,872	1,643,621	222,251	13.5%	124,728	112,774	11,954	10.6%	1.49595	1.45745	0.03850	2.6%
11 Energy Payments to Qualifying Facilities (A8a)	17,765	24,310	(6,545)	-26.9%	950	1,300	(350)	-26.9%	1.87000	1.87000	0.00000	0.0%
12 TOTAL COST OF PURCHASED POWER	4,111,281	3,682,073	429,208	11.7%	125,678	114,074	11,604	10.2%	3.27128	3.22779	0.04349	1.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					125,678	114,074	11,604	10.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,382,765	1,080,193	302,572	28.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,728,516	2,601,880	126,636	4.9%	125,678	114,074	11,604	10.2%	2.17104	2.28087	(0.10983)	-4.8%
21 Net Unbilled Sales (A4)	(158,551) *	(348,129) *	189,578	-54.5%	(7,303)	(15,263)	7,960	-52.2%	(0.12651)	(0.28450)	0.15799	-55.5%
22 Company Use (A4)	2,562 *	2,920 *	(358)	-12.3%	118	128	(10)	-7.8%	0.00204	0.00239	(0.00035)	-14.6%
23 T & D Losses (A4)	163,718 *	156,103 *	7,615	4.9%	7,541	6,844	697	10.2%	0.13064	0.12757	0.00307	2.4%
24 SYSTEM KWH SALES	2,728,516	2,601,880	126,636	4.9%	125,322	122,365	2,957	2.4%	2.17721	2.12633	0.05088	2.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,728,516	2,601,880	126,636	4.9%	125,322	122,365	2,957	2.4%	2.17721	2.12633	0.05088	2.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,728,516	2,601,880	126,636	4.9%	125,322	122,365	2,957	2.4%	2.17721	2.12633	0.05088	2.4%
28 GPIF**												
29 TRUE-UP**	(70,803)	(70,803)	0	0.0%	125,322	122,365	2,957	2.4%	(0.05650)	(0.05786)	0.00136	-2.4%
30 TOTAL JURISDICTIONAL FUEL COST	2,657,713	2,531,077	126,636	5.0%	125,322	122,365	2,957	2.4%	2.12071	2.06846	0.05225	2.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.15483	2.10174	0.05309	2.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.155	2.102	0.053	2.5%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	707,929	653,037	54,892	8.4%	2,227,644	2,014,142	213,502	10.6%
3a. Demand & Non Fuel Cost of Purchased Power	518,962	480,189	38,773	8.1%	1,865,872	1,643,621	222,251	13.5%
3b. Energy Payments to Qualifying Facilities	1,870	2,618	(748)	-28.6%	17,765	24,310	(6,545)	-26.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,228,761	1,135,844	92,917	8.2%	4,111,281	3,682,073	429,208	11.7%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(8,197)		(8,197)	0.0%	(5,685)		(5,685)	0.0%
7. Adjusted Total Fuel & Net Power Transactions	1,220,564	1,135,844	84,720	7.5%	4,105,596	3,682,073	423,523	11.5%
8. Less Apportionment To GSLD Customers	442,207	586,547	(144,340)	-24.6%	1,382,765	1,080,193	302,572	28.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 778,357	\$ 549,297	\$ 229,060	41.7%	\$ 2,722,831	\$ 2,601,880	\$ 120,951	4.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	802,181	854,350	(52,169)	-6.1%	2,511,484	2,776,050	(264,566)	-9.5%
c. Jurisdictional Fuel Revenue	802,181	854,350	(52,169)	-6.1%	2,511,484	2,776,050	(264,566)	-9.5%
d. Non Fuel Revenue	592,066	819,703	(227,637)	-27.8%	1,829,125	2,552,757	(723,632)	-28.4%
e. Total Jurisdictional Sales Revenue	1,394,247	1,674,053	(279,806)	-16.7%	4,340,609	5,328,807	(988,198)	-18.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 1,394,247	\$ 1,674,053	\$ (279,806)	-16.7%	\$ 4,340,609	\$ 5,328,807	\$ (988,198)	-18.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	37,849,486	42,439,700	(4,590,214)	-10.8%	118,551,204	115,858,200	2,693,004	2.3%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	37,849,486	42,439,700	(4,590,214)	-10.8%	118,551,204	115,858,200	2,693,004	2.3%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 802,181	\$ 854,350	\$ (52,169)	-6.1%	\$ 2,511,484	\$ 2,776,050	\$ (264,566)	-9.5%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(23,602)	(23,602)	0	0.0%	(70,803)	(70,803)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	825,783	877,952	(52,169)	-5.9%	2,582,287	2,846,853	(264,566)	-9.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	778,357	549,297	229,060	41.7%	2,722,831	2,601,880	120,951	4.7%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	778,357	549,297	229,060	41.7%	2,722,831	2,601,880	120,951	4.7%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	47,426	328,655	(281,229)	-85.6%	(140,544)	244,973	(385,517)	-157.4%
8. Interest Provision for the Month	238		238	0.0%	1,756		1,756	0.0%
9. True-up & Inst. Provision Beg. of Month	49,568	(831,464)	881,032	-106.0%	283,221	(700,581)	983,802	-140.4%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(23,602)	(23,602)	0	0.0%	(70,803)	(70,803)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 73,630	\$ (526,411)	\$ 600,041	-114.0%	\$ 73,630	\$ (526,411)	\$ 600,041	-114.0%

0 0

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 49,568	\$ (831,464)	\$ 881,032	-106.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	73,392	(526,411)	599,803	-113.9%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	122,960	(1,357,875)	1,480,835	-109.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 61,480	\$ (678,938)	\$ 740,418	-109.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.5300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.7800%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	9.3100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.6550%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3879%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	238	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: MARCH 2006

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE		
		AMOUNT	%				AMOUNT	%	

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	39,638	36,564	3,074	8.41%	124,728	112,774	11,954	10.60%
4a	Energy Purchased For Qualifying Facilities	100	140	(40)	-28.57%	950	1,300	(350)	-26.92%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	39,738	36,704	3,034	8.27%	125,678	114,074	11,604	10.17%
8	Sales (Billed)	40,111	44,477	(4,366)	-9.82%	125,322	122,365	2,957	2.42%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	44	47	(3)	-6.38%	118	128	(10)	-7.81%
10	T&D Losses Estimated @ 0.06	2,384	2,202	182	8.27%	7,541	6,844	697	10.18%
11	Unaccounted for Energy (estimated)	(2,801)	(10,022)	7,221	-72.05%	(7,303)	(15,263)	7,960	-52.15%
12									
13	% Company Use to NEL	0.11%	0.13%	-0.02%	-15.38%	0.09%	0.11%	-0.02%	-18.18%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-7.05%	-27.30%	20.25%	-74.18%	-5.81%	-13.38%	7.57%	-56.58%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	707,929	653,037	54,892	8.41%	2,227,644	2,014,142	213,502	10.60%
18a	Demand & Non Fuel Cost of Pur Power	518,962	480,189	38,773	8.07%	1,865,872	1,643,621	222,251	13.52%
18b	Energy Payments To Qualifying Facilities	1,870	2,618	(748)	-28.57%	17,765	24,310	(6,545)	-26.92%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,228,761	1,135,844	92,917	8.18%	4,111,281	3,682,073	429,208	11.66%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.786	0.000	0.00%	1.786	1.786	0.000	0.00%
23a	Demand & Non Fuel Cost of Pur Power	1.309	1.313	(0.004)	-0.30%	1.496	1.457	0.039	2.68%
23b	Energy Payments To Qualifying Facilities	1.870	1.870	0.000	0.00%	1.870	1.870	0.000	0.00%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.092	3.095	(0.003)	-0.10%	3.271	3.228	0.043	1.33%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: MARCH 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	36,564			36,564	1.786011	3.099294	653,037
TOTAL		36,564	0	0	36,564	1.786011	3.099294	653,037

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	39,638			39,638	1.785986	3.095239	707,929
TOTAL		39,638	0	0	39,638	1.785986	3.095239	707,929

CURRENT MONTH: DIFFERENCE		3,074	0	0	3,074	-0.000025	-0.004055	54,892
DIFFERENCE (%)		8.4%	0.0%	0.0%	8.4%	0.0%	-0.1%	8.4%
PERIOD TO DATE: ACTUAL	MS	124,728			124,728	1.786002	3.281954	2,227,644
ESTIMATED	MS	112,774			112,774	1.785999	3.243445	2,014,142
DIFFERENCE		11,954	0	0	11,954	0.000003	0.038509	213,502
DIFFERENCE (%)		10.6%	0.0%	0.0%	10.6%	0.0%	1.2%	10.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MARCH 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEFFERSON SMURFIT CORPORATION		140			140	1.870000	1.870000	2,618
TOTAL		140	0	0	140	1.870000	1.870000	2,618

ACTUAL:

JEFFERSON SMURFIT CORPORATION		100			100	1.870000	1.870000	1,870
TOTAL		100	0	0	100	1.870000	1.870000	1,870

CURRENT MONTH: DIFFERENCE		(40)	0	0	(40)	0.000000	0.000000	(748)
DIFFERENCE (%)		-28.6%	0.0%	0.0%	-28.6%	0.0%	0.0%	-28.6%
PERIOD TO DATE: ACTUAL	MS	950			950	1.870000	1.870000	17,765
ESTIMATED	MS	1,300			1,300	1.870000	1.870000	24,310
DIFFERENCE		(350)	0	0	(350)	0	0	(6,545)
DIFFERENCE (%)		-26.9%	0.0%	0.0%	-26.9%	0.0%	0.0%	-26.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: MARCH 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$518,962

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							