



Florida City Gas

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April 14, 2006

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 060003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of March 2006.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE

03382 APR 18 06

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	JANUARY 06		Through		DECEMBER 06		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	28,607	28,607	100.00	-	92,131	92,131	100.00	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,421,370	5,728,513	3,307,143	57.73	11,100,828	18,668,671	7,567,843	40.54	
5	DEMAND (Line 32 A-1 support detail)	833,582	828,047	(5,535)	(0.67)	2,420,824	2,404,008	(16,816)	(0.70)	
6	OTHER (Line 40 A-1 support detail)	11,914	13,230	1,316	9.95	38,646	40,993	2,347	5.73	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,266,866	6,598,397	3,331,531	50.49	13,560,298	21,205,803	7,645,505	36.05	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	(2,068)	(3,195)	(1,127)	35.27	(6,566)	(9,567)	(3,001)	31.37	
14	TOTAL THERM SALES	4,847,111	6,595,202	1,748,091	26.51	16,103,760	21,196,236	5,092,476	24.03	
THERMS PURCHASED										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,397,230	4,127,963	730,733	17.70	11,716,814	13,294,686	1,577,872	11.87	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!	
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,348,100	4,122,063	773,963	18.78	11,947,217	13,276,486	1,329,269	10.01	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,785,880	16,785,880	-	-	48,191,720	48,733,200	541,480	1.11	
20	OTHER Commodity (Line 40 A-1 support detail)	7,630	7,900	270	3.42	23,441	24,000	559	2.33	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,355,730	4,129,963	774,233	18.75	11,970,658	13,300,486	1,329,828	10.00	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	(2,030)	(2,000)	30	(1.50)	(5,756)	(6,000)	(244)	4.07	
27	TOTAL THERM SALES (24-26 Estimated only)	4,452,078	4,127,963	(324,115)	(7.85)	12,972,215	13,294,486	322,271	2.42	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	-	0.00693	0.00693	100.00	-	0.00693	0.00693	100.00	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.72321	1.38972	0.66651	47.96	0.92916	1.40615	0.47699	33.92	
32	DEMAND (5/19)	0.04966	0.04933	(0.00033)	(0.67)	0.05023	0.04933	(0.00090)	(1.82)	
33	OTHER (6/20)	1.56147	1.67468	0.11321	6.76	1.64865	1.70804	0.05939	3.48	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.97352	1.59769	0.62417	39.07	1.13279	1.59436	0.46157	28.95	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	1.01872	1.59750	0.57878	36.23	1.14072	1.59450	0.45378	28.46	
40	TOTAL THERM SALES (11/27)	0.73378	1.59846	0.86468	54.09	1.04533	1.59508	0.54975	34.47	
41	TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-	
42	TOTAL COST OF GAS (40+41)	0.80950	1.67418	0.86468	51.65	1.12105	1.67080	0.54975	32.90	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.81357	1.68260	0.86903	51.65	1.12669	1.67920	0.55251	32.90	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.814	1.683	0.869	51.63	1.127	1.679	0.552	32.88	

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

**SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11**

	CURRENT MONTH: 03/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	25,219	25,219	100.00	-	81,334	81,334	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,421,370	3,060,432	639,062	20.88	11,100,828	12,028,139	927,311	7.71
5	DEMAND (Line 25 + Line 31 A-1 support detail)	833,582	833,582	-	-	2,420,824	2,420,608	(216)	(0.01)
6	OTHER (Line 40 A-1 support detail)	11,914	13,230	1,316	9.95	38,646	40,993	2,347	5.73
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,266,866	3,932,463	665,597	16.93	13,560,298	14,571,074	1,010,776	6.94
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(2,068)	(2,038)	30	(1.47)	(6,566)	(7,073)	(507)	7.17
14	TOTAL THERM SALES	4,847,111	3,930,425	(916,686)	(23.32)	16,103,760	14,564,001	(1,539,759)	(10.57)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,397,230	3,854,123	456,893	11.85	11,716,814	12,235,259	518,445	4.24
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,348,100	3,854,123	506,023	13.13	11,947,217	12,235,259	288,042	2.35
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,785,880	16,785,880	-	-	48,191,720	48,733,200	541,480	1.11
20	OTHER Commodity (Line 40 A-1 support detail)	7,630	7,900	270	3.42	23,441	24,000	559	2.33
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,355,730	3,862,023	506,293	13.11	11,970,658	12,259,259	288,601	2.35
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,030)	(2,000)	30	-	(5,756)	(6,000)	(244)	4.07
27	TOTAL THERM SALES (24-26 Estimated only)	4,452,078	3,860,023	(592,055)	(15.34)	12,972,215	12,253,259	(718,956)	(5.87)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00654	0.00654	100.00	-	0.00665	0.00665	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.72321	0.79407	0.07086	8.92	0.92916	0.98307	0.05391	5.48
32	DEMAND (5/19)	0.04966	0.04966	-	-	0.05023	0.04967	(0.00056)	(1.13)
33	OTHER (6/20)	1.56147	1.67468	0.11321	6.76	1.64865	1.70804	0.05939	3.48
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.97352	1.01824	0.04472	4.39	1.13279	1.18858	0.05579	4.69
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	1.01872	1.01900	0.00028	0.03	1.14072	1.17883	0.03811	3.23
40	TOTAL THERM SALES (11/27)	0.73378	1.01877	0.28499	27.97	1.04533	1.18916	0.14383	12.10
41	TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42	TOTAL COST OF GAS (40+41)	0.80950	1.09449	0.28499	26.04	1.12105	1.26488	0.14383	11.37
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.81357	1.10000	0.28643	26.04	1.12669	1.27124	0.14455	11.37
45	PGA FACTOR ROUNDED TO NEAREST .001	0.814	1.100	0.286	26.00	1.127	1.271	0.144	11.33

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 06 THROUGH DECEMBER 06

CURRENT MONTH: 03/06

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,351,920	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	47,340	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,030)	0.00	0.00000
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,397,230	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,399,260	2,431,822.23	0.71540
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(27,060.00)	(43,989.10)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	(22,070)	6,017.12	
22 Other Shippers (Line 85 Page 10)	0.00	29,587.41	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,030)	(2,068.10)	1.01877
24 TOTAL COMMODITY (Other)	3,348,100	2,421,369.56	0.72321
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,785,880	828,098.09	0.04933
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,154.95	
32 TOTAL DEMAND	16,785,880	833,581.84	0.04966
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	7,630	11,914.26	1.56150
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other		0.00	
40 TOTAL OTHER	7,630	11,914.26	1.56150
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 06 Through DECEMBER 06

	CURRENT MONTH: 03/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,433,284	3,073,662	640,378	20.83%	11,139,474	12,069,132	929,658	7.70%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	833,582	858,801	25,219	2.94%	2,420,824	2,501,942	81,118	3.24%
3 TOTAL	3,266,866	3,932,463	665,597	16.93%	13,560,298	14,571,074	1,010,776	6.94%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	4,847,111	3,930,425	(916,686)	-23.32%	16,103,760	14,564,001	(1,539,759)	-10.57%
5 TRUE-UP (COLLECTED) OR REFUNDED	(276,830)	(276,830)	-	0.00%	(830,490)	(830,490)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	4,570,281	3,653,595	(916,686)	-25.09%	15,273,270	13,733,511	(1,539,759)	-11.21%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,303,415	(278,868)	(1,582,283)	567.39%	1,712,972	(837,563)	(2,550,535)	304.52%
8 INTEREST PROVISION-THIS PERIOD (21)	321	(1,274)	(1,595)	125.20%	(9,190)	(3,678)	5,512	-149.86%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(707,465)	(327,420)	380,045	-116.07%	(1,661,171)	(319,981)	1,341,190	-419.15%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	276,830	276,830	-	0.00%	830,490	830,490	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	873,101	(330,732)	(1,203,833)	363.99%	873,101	(330,732)	(1,203,833)	363.99%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(707,465)	(327,420)	380,045	-116.07%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	872,780	(329,458)	(1,202,238)	364.91%				
14 TOTAL (12+13)	165,315	(656,878)	(822,193)	125.17%				
15 AVERAGE (50% OF 14)	82,658	(328,439)	(411,097)	125.17%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.04530	0.04530	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04780	0.04780	-	0.00%				
18 TOTAL (16+17)	0.09310	0.09310	-	0.00%				
19 AVERAGE (50% OF 18)	0.04655	0.04655	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00388	0.00388	-	0.00%				
21 INTEREST PROVISION (15x20)	321	(1,274)	(1,595)	125.20%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 03/06

JANUARY 06 Through

DECEMBER 06

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					-4,022.30	828,098.09		24.71
2	Sequent Energy Management	System Supply	FTS	3,351,920		3,351,920	2,431,822.23			4,022.30	72.55
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,351,920	-	3,351,920	2,431,822	(4,022)	828,098	4,022	97.26

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/06 Through 12/31/06

CURRENT MONTH: 03/06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Sequent Energy Management	Various	10,813	10,515	335,192	325,974	7.2550	7.4602
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
	TOTAL		10,813	10,515	335,192	325,974	7.2550	7.4602
					WEIGHTED AVERAGE		7.2550	7.4602

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 06 Through		DECEMBER 06					
CURRENT MONTH: 03/06		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,841,173	2,085,660	244,487	13.28%	6,089,998	6,884,343	794,345	13.04%	
2 GAS LIGHTS	1,553	1,900	347	22.34%	5,016	3,800	(1,216)	-24.24%	
3 COMMERCIAL	2,130,348	2,071,811	(58,537)	-2.75%	6,356,748	6,327,350	(29,398)	-0.46%	
4 LARGE COMMERCIAL	479,004	30,500	(448,504)	-93.63%	520,453	83,900	(436,553)	-83.88%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	600	600	0.00%	
6 TOTAL FIRM	4,452,078	4,190,171	(261,907)	-5.88%	12,972,215	13,299,993	327,778	2.53%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,096,867	2,087,190	(9,677)	-0.46%	5,925,222	5,935,280	10,058	0.17%	
11 SMALL COMMERCIAL TRANSP. FI	2,100,863	2,298,600	197,737	9.41%	6,219,703	6,974,860	755,157	12.14%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	1,957	1,000	(957)	-48.90%	6,419	3,000	(3,419)	-53.26%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	716,520	696,100	(20,420)	-2.85%	2,098,462	2,068,100	(30,362)	-1.45%	
18 SPECIAL CONTRACT TRANSP.	34,900	48,600	13,700	39.26%	104,320	153,590	49,270	47.23%	
19 TOTAL TRANSPORTATION	4,951,107	5,131,490	180,383	3.64%	14,354,126	15,134,830	780,704	5.44%	
TOTAL THERMS SALES & TRANSP.	9,403,185	9,321,661	(81,524)	-0.87%	27,326,341	28,434,823	1,108,482	4.06%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	85,369	97,751	12,382	14.50%	93,908	97,886	3,978	4.24%	
21 GAS LIGHTS	31	221	190	612.90%	33	147	114	345.45%	
22 COMMERCIAL	3,768	4,163	395	10.48%	4,047	4,148	101	2.50%	
23 LARGE COMMERCIAL	3	6	3	100.00%	3	6	3	100.00%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	-	(1)	-100.00%	
25 TOTAL FIRM	89,172	102,142	12,970	14.54%	97,992	102,187	4,195	4.28%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	71	73	2	2.82%	72	72	-	0.00%	
30 SMALL COMMERCIAL TRANSP. FI	1,399	1,497	98	7.01%	1,463	1,498	35	2.39%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	1	3	2	200.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	6	7	1	16.67%	7	7	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,478	1,582	104	7.04%	1,545	1,582	37	2.39%	
TOTAL CUSTOMERS	90,650	103,724	13,074	14.42%	99,537	103,769	4,232	4.25%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	22	21	(1)	-4.55%	22	23	1	4.55%	
40 GAS LIGHTS	50	-	(50)	-100.00%	51	-	(51)	-100.00%	
41 COMMERCIAL	565	498	(67)	-11.86%	524	508	(16)	-3.05%	
42 LARGE COMMERCIAL	159,668	5,083	(154,585)	-96.82%	57,828	4,661	(53,167)	-91.94%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	29,533	28,592	(941)	-3.19%	27,432	27,478	46	0.17%	
47 SMALL COMMERCIAL TRANSP. FI	1,502	1,535	33	2.20%	1,417	1,552	135	9.53%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	#DIV/0!	333	#DIV/0!	#DIV/0!	2,140	333	(1,807)	-84.44%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	119,420	99,443	(19,977)	-16.73%	99,927	98,481	(1,446)	-1.45%	
54 SPECIAL CONTRACT	17,450	24,300	6,850	39.26%	17,387	25,598	8,211	47.22%	




					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	3,351,920	0.00000	0.00
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00
3A	Back to Back / No Notice			n/a	n/a
4	Total Firm:		3,351,920		0.00 ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	6,800,780	0.03855	262,170.07 ()
6	" Capacity release		0	---	0.00
7	" System supply	Treasure Coast	371,690	0.03855	14,328.65 ()
8	" System supply	Brevard	4,893,660	0.03855	188,650.59 ()
9	" " "	Merritt Sq.	0	0.03855	0.00 ()
10	Total FTS-1 demand		12,066,130		465,149.31
11					
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07690	362,948.78 ()
13	FTS-2 Demand - Capacity release		0	---	0.00
14					
15	Total FTS-2 demand		4,719,750		362,948.78
16					
17					
18	FGT Fuel Surcharge				
19					
20	Total fixed charges		16,785,880		828,098.09 ()
21					
22					
23	OTHER SUPPLIERS:				
24			THERMS		AMOUNT
25	Sequent Energy Management		3,351,920		2,431,822.23 ()
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45	Total costs:		3,351,920		2,431,822.23
46					
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,259,920.32

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 03/06

FOT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 03/06	3,351,920.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 02/06	(4,034,150.0)		-	-			
3	FTS-1 & FTS-2 Commodity 02/06	4,081,490.0		-	-			
4		3,399,260.0						
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 03/06	16,785,880.0		828,098.09	828,098.09			
7	Reverse FTS-1 & FTS-2 Demand accr 02/06	(15,161,440.0)		(747,959.56)	(747,959.56)			
8	FTS-1 & FTS-2 Demand 02/06	15,161,440.0	747,959.56		747,959.56	B1 (1)		
9								
10	TOTAL FGT DEMAND	16,785,880.0			828,098.09			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge - 02/06		2,328.80		2,328.80	B1 (1)		
20					-			
21	TECO - Peoples Gas - 02/06	7,629.7	11,914.26		11,914.26	B2, B3		
22					-			
23					-			
24	Reverse Sequent - 02/06	(4,034,150.0)		(3,468,992.76)	(3,468,992.76)			
25					-			
26	Sequent - 02/06	4,205,220.0	3,508,686.41		3,508,686.41	B1 (2)		
27					-			
28	Sequent Adjustments (Jun'05, Oct'05, Jan'06)	-	(10,106.24)		(10,106.24)	B4, B5, B6, B7, B8, B9		
29					-			
30					-			
31					-			
32					-			
33					-			
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81					-			
82					-			
83					-			
84					-			
85	Net Activity	171,070.00			29,587.41			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,351,920.0		2,431,822.23	2,431,822.23			
88								
89	Total purchases & accruals -	3,406,889.7	4,260,782.79	(957,032.00)	3,303,750.79			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 03/06

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Reverse Cash outs - 10/05	(30,370.0)		(42,867.25)	(42,867.25)			
3	ReAccrue Cash outs - 10/05	30,370.0		42,867.25	42,867.25	B10		
4	Reverse TPS Accrual - 11/05	(80.0)		(81.40)	(81.40)			
5	TPS Re Accrual - 11/05	80.0		81.40	81.40	B11		
6	Reverse TPS Accrual - 12/05	(76,280.0)		(85,228.18)	(85,228.18)			
7	ReAccrue TPS Cash outs - 12/05	76,280.0		85,228.18	85,228.18	B12		
8	Reverse TPS Accrual - 01/06	(38,120.0)		(12,226.11)	(12,226.11)			
9	Re Accrual TPS Accrual - 01/06	(38,120.0)		(12,226.11)	(12,226.11)	B13		
10	TPS Accrual - 02/06	54,170.0		30,469.34	30,469.34	B14		
11					-			
12					-			
13					-			
14								
15	Total overtenders	0.00	(22,070.00)	0.00	6,017.12	6,017.12		
BALANCING CHARGES								
16								
17								
18	Total balancing charges	0.0	0.0	0.00	0.00			
BOOK-OUT TRANSACTIONS								
20	FGT Cash out 12/05	(68,010.0)		(80,231.40)	(80,231.40)	B1 (3)		
21	FGT Cash out 01/06	12,620.0		11,156.08	11,156.08	B1 (4)		
22	FGT Cash out 01/06	28,330.0		25,086.22	25,086.22	B1 (5)		
23								
24	Total book-outs	0.0	(27,060.0)	(43,989.10)	(43,989.10)			
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 02/06	0.0		3,154.95	3,154.95	B15		
27								
28								
29								
30								
31								
32	Total storage costs	0.0		0.00	3,154.95	3,154.95		
33								
34		3,357,759.7		4,216,793.69	(947,859.93)	3,268,933.76		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			3,268,933.76				
38				0.00				
39	50% margin sharing							(For information only)
40	Company Use 03/06		(2,030.0)	(2,068.10)				
41								
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		3,355,729.70	3,266,865.66				

SELLER: Sequent Energy Management 1200 Smith Street Suite 900 Houston, TX 77002-4374 Contact: Dorcas Huang Phone: 832.397.3864 Fax: 832.397.3711	BUYER: NUI Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569 Atlanta, GA 30302 Contact: Gena Corbett Phone: 404.584.4297 Fax: 404.584.4233	Remit To: Sequent Energy Management  	 Netted Invoice Invoice #: 152750 Invoice Date: 3/15/2006 Due Date: 3/25/2006 Delivery Period: Feb-06
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Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)			
COMMODITY PURCHASES													
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	\$8.2600	FGT Z1	188,721	FOM	\$ 1,558,835.46	1	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	\$8.3600	FGT Z2	75,268	FOM	\$ 629,240.48	2	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	\$8.5500	FGT Z3	96,379	FOM	\$ 824,040.45	3	
									360,368		\$ 3,012,116.39		
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	\$9.6049	FGT Z1	4,629	GDA/FP	\$ 44,461.24	4	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	\$0.0000	FGT Z2	-	GDA/FP	\$ -	5	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	\$8.0792	FGT Z3	71,756	GDA/FP	\$ 579,732.53	6	
									76,385		\$ 624,193.77		
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	28	\$0.0000	FGT Z1	-	Turnback	\$ -	7	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	28	\$0.0000	FGT Z2	-	Turnback	\$ -	8	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	28	\$7.6672	FGT Z3	(16,231)	Turnback	\$ (124,445.71)	9	
									(16,231)		\$ (124,445.71)		
									Total Commodity Purchases		\$ 3,511,864.45		
TRANSPORTATION													
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	\$0.0107	FTS-1	114,601	FOM	\$ 1,226.23	10	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	-\$0.0168	FTS-2	235,412	FOM	\$ (3,954.92)	11	
									350,013		\$ (2,728.69)		
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	\$0.0107	FTS-1	19,176	GDA/FP	\$ 205.18	12	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28	-\$0.0168	FTS-2	55,191	GDA/FP	\$ (927.21)	13	
									74,367		\$ (722.03)		
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	28	\$0.0000	FTS-1	-	Turnback	\$ -	14	
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	28	-\$0.0168	FTS-2	(16,231)	Turnback	\$ 272.68	15	
									(16,231)		\$ 272.68		
									Total Transportation Charges		\$ (3,178.04)		
									Sub Total Florida Gas Transmission Company		\$ 3,508,686.41		
DEMAND CHARGES													
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	28					\$ 750,288.36	16	
MISCELLANEOUS													
Cashout - Dec05	Sell	ksanders	Florida Gas Transmission Company	FGT			\$11.7970		(6,801)		\$ (80,231.40)	17	
Cashout - Jan06	Sell	ksanders	Florida Gas Transmission Company	FGT			\$8.8400		1,262		\$ 11,156.08	18	
Cashout - Jan06	Sell	ksanders	Florida Gas Transmission Company	FGT			\$8.8550		2,833		\$ 25,086.22	19	
											Sub Total "Other Charges"	\$ 706,299.26	
											Total Due	\$ 4,214,985.67	

(B1)



02107

3 C

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
6,837.27

STATEMENT DATE
03/02/06

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000683727
CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

1-877-832-6747
AMOUNT NOW DUE
6,837.27

PAST DUE AFTER
03/23/06

ACCOUNTING NUMBER
00648071

AVERAGE DAILY THERM USAGE
FEB 06 162.5
FEB 05 151.4

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
02/28/06 27 03/02/06

***** THIS MONTH'S METER INFORMATION *****

METER METER READS ---FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 47338 43193 4145 1.560 1.00250 4388.1
TOTAL THERMS = 4388.1

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 15529.33
PAYMENT 15529.33-
CUSTOMER CHARGE 100.00
DISTRIBUTION 4388.1 THMS @ 0 14842 651.28
PGA 4388.1 THMS @ 1 38693 6085.99
TOTAL GAS CHARGES 6837.27
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES
THIS MONTH'S CHARGE

FLORIDA CITY GAS - A/P
MIAMI REGION #036200-BLI #P006837

TOTAL BALANCE DUE

Entered by: RTA
Date: 3/9/06 6837.27
Req # 2062
PO # 1797
Date to A/P: 3/9/06
Remarks:

(B2)

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



02108

3 C

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
5,076.99

STATEMENT DATE
03/02/06

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000507699

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180-2107

1-877-832-6747
AMOUNT NOW DUE
5,076.99

PAST DUE AFTER
03/23/06

ACCOUNTING NUMBER
00648097

AVERAGE DAILY THERM USAGE
FEB 06 120.1
FEB 05 100.0

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
02/23/06 2 03/02/06

***** THIS MONTH'S METER INFORMATION *****

METER METER READS ---FACTORS--- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTQ74899 65796 62734 3062 1.0560 1.00250 3241.6
TOTAL THERMS = 3241.6

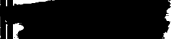


***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 11202.43
PAYMENT 11202.43-
CUSTOMER CHARGE 100.00
DISTRIBUTION 3241.6 THMS @ 0.4842 481.12
PGA 3241.6 THMS @ 1.8693 4495.87
TOTAL GAS CHARGES 5076.99
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX 0.00
TOTAL TAXES AND FEES 5076.99
THIS MONTH'S CHARGE

TOTAL BALANCE DUE 5076.99

FLORIDA CITY GAS - AP
MIAMI REGION #038200-BU #P0053
Entered by: [Signature]
Date: 3/8/06 5076.99
Req # 2062
PO # 1797
Date to A/P: 3/9/06
Remarks:

B3

SELLER: Sequent Energy Management 1200 Smith Street Suite 900 Houston, TX 77002-4374 Contact: Dorcas Huang Phone: 832.397.3864 Fax: 832.397.3711	BUYER: NUI Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569 Atlanta, GA 30302 Contact: Norene Navarro Phone: 908.289.5000.5475 Fax: 908.558.3663	Remit To: Sequent Energy Management  	 Netted Invoice Invoice #: 93473 Invoice Date: 7/15/2005 Due Date: 7/25/2005 Delivery Period: Jun-05 Revised: Feb-06 Accounting
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Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
COMMODITY PURCHASES										
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$6.0900	FGT Z1	63,200	FOM \$ 384,888.00
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$6.1400	FGT Z2	96,188	FOM \$ 590,594.32
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$6.1900	FGT Z3	55,628	FOM \$ 344,337.32
									215,016	\$ 1,319,819.64
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.6000	FGT Z1	10,336	GDA \$ 78,553.60
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.3461	FGT Z2	49,650	GDA \$ 364,732.41
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.3555	FGT Z3	30,972	GDA \$ 227,813.72
									90,958	\$ 671,099.73
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.7920	FGT Z2	(17,381)	Turnback \$ (135,433.48)
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.7591	FGT Z3	(17,150)	Turnback \$ (133,069.26)
									(34,531)	\$ (268,502.74)
									271,443	\$ 1,722,416.63
TRANSPORTATION										
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0693	FTS-1	41,126	FOM \$ 2,850.03
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0418	FTS-2	166,899	FOM \$ 6,976.38
									208,025	\$ 9,826.41
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0693	FTS-1	78,203	GDA \$ 5,419.47
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0418	FTS-2	9,797	GDA \$ 409.51
									88,000	\$ 5,828.98
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-1	-	Turnback \$ -
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0418	FTS-2	(34,531)	Turnback \$ (1,443.40)
									(34,531)	\$ (1,443.40)
									261,494	\$ 14,212.00
										\$ 1,736,628.62
DEMAND CHARGES										
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30				\$ 478,093.33

B4

Total Due \$ 2,214,721.95

Jun 05
Revised

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900

 Houston, TX 77002-4374


 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569

 Atlanta, GA 30302

 Contact: Norene Navarro
 Phone: 908.289.5000.5475
 Fax: 908.558.3663

Remit To:
 Sequent Energy Management
 [REDACTED]
 [REDACTED]


 Netted Invoice
 Invoice #: 93473
 Invoice Date: 7/15/2005
 Due Date: 7/25/2005
 Delivery Period: Jun-05

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
COMMODITY PURCHASES										
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$6.0900	FGT Z1	63,200	FOM \$ 384,888.00
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$6.1400	FGT Z2	96,188	FOM \$ 590,594.32
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$6.1900	FGT Z3	55,628	FOM \$ 344,337.32
									215,016	\$ 1,319,819.64
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.6000	FGT Z1	10,336	GDA \$ 78,553.60
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.3461	FGT Z2	49,650	GDA \$ 364,732.41
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.3555	FGT Z3	30,972	GDA \$ 227,813.72
									90,958	\$ 671,099.73
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$6.3452	FGT Z2	(17,381)	Turnback \$ (110,286.68)
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$6.3972	FGT Z3	(17,150)	Turnback \$ (109,711.56)
									(34,531)	\$ (219,998.24)
									Total Commodity Purchases 271,443	\$ 1,770,921.13
TRANSPORTATION										
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0693	FTS-1	41,126	FOM \$ 2,850.03
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0418	FTS-2	166,899	FOM \$ 6,976.38
									208,025	\$ 9,826.41
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0693	FTS-1	78,203	GDA \$ 5,419.47
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0418	FTS-2	9,797	GDA \$ 409.51
									88,000	\$ 5,828.98
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-1	-	Turnback \$ -
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0418	FTS-2	(34,531)	Turnback \$ (1,443.40)
									(34,531)	\$ (1,443.40)
									Total Transportation Charges 261,494	\$ 14,212.00
									Sub Total Florida Gas Transmission Company	\$ 1,785,133.12
DEMAND CHARGES										
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30				\$ 478,093.33

(B5)

Total Due \$ 2,263,226.45

Original
Jun'05

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900

 Houston, TX 77002-4374


 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569

 Atlanta, GA 30302

 Contact: Gena Corbett
 Phone: 404.584.4297
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 [REDACTED]
 [REDACTED]


 Netted Invoice
 Invoice #: 122569
 Invoice Date: 11/15/2005
 Due Date: 11/25/2005
 Delivery Period: Oct-05
 Revised: Feb-06 Accounting

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)		
COMMODITY PURCHASES												
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$14.2500	FGT Z1	124,000	FOM	\$ 1,767,000.00	1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$14.1000	FGT Z2	3,759	FOM	\$ 53,001.90	2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$14.4570	FGT Z3	175,453	FOM	\$ 2,536,524.02	3
									303,212		\$ 4,356,525.92	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	GDA/FP	\$ -	4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	GDA/FP	\$ -	5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$13.4815	FGT Z3	45,308	GDA/FP	\$ 610,821.93	6
									45,308		\$ 610,821.93	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$14.3358	FGT Z1	(6,000)	Turnback	\$ (86,014.73)	7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback	\$ -	8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$15.6234	FGT Z3	(21,000)	Turnback	\$ (328,090.41)	9
									(27,000)		\$ (414,105.14)	
									321,520		\$ 4,553,242.71	
TRANSPORTATION												
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0107	FTS-1	120,435	FOM	\$ 1,288.65	10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	-\$0.0168	FTS-2	174,066	FOM	\$ (2,924.31)	11
									294,501		\$ (1,635.65)	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0107	FTS-1	23,003	GDA/FP	\$ 246.13	12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	-\$0.0168	FTS-2	21,000	GDA/FP	\$ (352.80)	13
									44,003		\$ (106.67)	
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0107	FTS-1	(6,000)	Turnback	\$ (64.20)	14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	-\$0.0168	FTS-2	(21,000)	Turnback	\$ 352.80	15
									(27,000)		\$ 288.60	
									311,504		\$ (1,453.72)	
											\$ 4,551,788.99	
DEMAND CHARGES												
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30					\$ 496,186.89	16
MISCELLANEOUS												
Overage Alert Day Charge	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	17
Overage Alert Day Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	18
Cashout - Sep05	Sell	ksanders	Florida Gas Transmission Company	FGT			\$12.2184		(55,113)		\$ (673,392.68)	19
											\$ (177,205.79)	
											\$ 4,374,583.20	

(BL)

Oct'05 Revised

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900

 Houston, TX 77002-4374


 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569

 Atlanta, GA 30302

 Contact: Gena Corbett
 Phone: 404.584.4297
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 [REDACTED]
 [REDACTED]


 Netted Invoice
 Invoice #: 122569
 Invoice Date: 11/15/2005
 Due Date: 11/25/2005
 Delivery Period: Oct-05

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)		
COMMODITY PURCHASES												
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$14.2500	FGT Z1	124,000	FOM	\$ 1,767,000.00	1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$14.1000	FGT Z2	3,759	FOM	\$ 53,001.90	2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$14.4570	FGT Z3	175,453	FOM	\$ 2,536,524.02	3
									303,212		\$ 4,356,525.92	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	GDA/FP	\$ -	4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	GDA/FP	\$ -	5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$13.4815	FGT Z3	45,308	GDA/FP	\$ 610,821.93	6
									45,308		\$ 610,821.93	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$14.6704	FGT Z1	(6,000)	Turnback	\$ (88,022.25)	7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback	\$ -	8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$14.8859	FGT Z3	(21,000)	Turnback	\$ (312,603.71)	9
									(27,000)		\$ (400,625.96)	
									321,520		\$ 4,566,721.89	
Total Commodity Purchases												
TRANSPORTATION												
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0107	FTS-1	120,435	FOM	\$ 1,288.65	10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	-\$0.0168	FTS-2	174,066	FOM	\$ (2,924.31)	11
									294,501		\$ (1,635.65)	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0107	FTS-1	23,003	GDA/FP	\$ 246.13	12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	-\$0.0168	FTS-2	21,000	GDA/FP	\$ (352.80)	13
									44,003		\$ (106.67)	
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0107	FTS-1	(6,000)	Turnback	\$ (64.20)	14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	-\$0.0168	FTS-2	(21,000)	Turnback	\$ 352.80	15
									(27,000)		\$ 288.60	
									311,504		\$ (1,453.72)	
											\$ 4,565,268.17	
Total Transportation Charges												
Sub Total Florida Gas Transmission Company												
DEMAND CHARGES												
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30					\$ 496,186.89	16
MISCELLANEOUS												
Overage Alert Day Charge	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	17
Overage Alert Day Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	18
Cashout - Sep05	Sell	ksanders	Florida Gas Transmission Company	FGT			\$12.2184		(55,113)		\$ (673,392.68)	19
											\$ (177,205.79)	
											\$ 4,388,062.38	

(B7)

Original Oct 05

Total Due \$ 4,388,062.38

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900

 Houston, TX 77002-4374


 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569

 Atlanta, GA 30302

 Contact: Gena Corbett
 Phone: 404.584.4297
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 [REDACTED]
 [REDACTED]


 Netted Invoice
 Invoice #: 145341
 Invoice Date: 1/13/2006
 Due Date: 1/23/2006
 Delivery Period: Jan-06
 Revised: Feb-06 Accounting

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$11.2800	FGT Z1	416,224	FOM	\$ 4,695,006.72 1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	FOM	\$ - 2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$11.7500	FGT Z3	14,667	FOM	\$ 172,337.25 3
									430,891		\$ 4,867,343.97
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	GDA/FP	\$ - 4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	GDA/FP	\$ - 5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$9.2964	FGT Z3	28,828	GDA/FP	\$ 267,998.03 6
									28,828		\$ 267,998.03
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$8.7460	FGT Z1	(15,294)	Turnback	\$ (133,761.33) 7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ - 8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$9.1989	FGT Z3	(2,754)	Turnback	\$ (25,333.88) 9
									(18,048)		\$ (159,095.21)
									441,671		\$ 4,976,246.79
Total Commodity Purchases											
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0107	FTS-1	286,986	FOM	\$ 3,070.75 10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0168	FTS-2	131,505	FOM	\$ (2,209.28) 11
									418,491		\$ 861.47
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	GDA/FP	\$ - 12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0168	FTS-2	28,000	GDA/FP	\$ (470.40) 13
									28,000		\$ (470.40)
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0107	FTS-1	(15,294)	Turnback	\$ (163.65) 14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0168	FTS-2	(2,754)	Turnback	\$ 46.27 15
									(18,048)		\$ (117.38)
									428,443		\$ 273.69
											\$ 4,976,520.48
											Sub Total Florida Gas Transmission Company
DEMAND CHARGES											
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31					\$ 830,426.89 16
MISCELLANEOUS											
Overage Alert Day Charge	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ - 17
Overage Alert Day Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ - 18
Cashout - Dec05	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ - 19

B8

Sub Total "Other Charges" \$ 830,426.89

Jan'06 Revised

Total Due \$ 5,806,947.37

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900

 Houston, TX 77002-4374

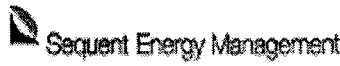
 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569

 Atlanta, GA 30302

 Contact: Gena Corbett
 Phone: 404.584.4297
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 [REDACTED]
 [REDACTED]


 Netted Invoice
 Invoice #: 145341
 Invoice Date: 1/13/2006
 Due Date: 1/23/2006
 Delivery Period: Jan-06

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)		
COMMODITY PURCHASES												
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$11.2800	FGT Z1	416,224	FOM	\$ 4,695,006.72	1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	FOM	\$ -	2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$11.7500	FGT Z3	14,667	FOM	\$ 172,337.25	3
									430,891		\$ 4,867,343.97	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	GDA/FP	\$ -	4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	GDA/FP	\$ -	5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$9.2964	FGT Z3	28,828	GDA/FP	\$ 267,998.03	6
									28,828		\$ 267,998.03	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$11.6141	FGT Z1	(15,294)	Turnback	\$ (177,626.16)	7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ -	8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$12.1084	FGT Z3	(2,754)	Turnback	\$ (33,346.50)	9
									(18,048)		\$ (210,972.66)	
									441,671		\$ 4,924,369.34	
TRANSPORTATION												
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0107	FTS-1	286,986	FOM	\$ 3,070.75	10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0168	FTS-2	131,505	FOM	\$ (2,209.28)	11
									418,491		\$ 861.47	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	GDA/FP	\$ -	12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0168	FTS-2	28,000	GDA/FP	\$ (470.40)	13
									28,000		\$ (470.40)	
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0107	FTS-1	(15,294)	Turnback	\$ (163.65)	14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0168	FTS-2	(2,754)	Turnback	\$ 46.27	15
									(18,048)		\$ (117.38)	
									428,443		\$ 273.69	
											\$ 4,924,643.03	
DEMAND CHARGES												
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31					\$ 830,426.89	16
MISCELLANEOUS												
Overage Alert Day Charge	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	17
Overage Alert Day Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	18
Cashout - Dec05	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	19
											\$ 830,426.89	

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Revised Jan'06

Total Due \$ 5,755,069.92

CMS Monthly Cash Out

04/06/06 4:07PM

LDC:

Cash Out Month ^{10/01/05}

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
Florida Public Utility Company	2,790	2,821	(31)	0	(31)	\$440.63	0	0
	<u>2,790</u>	<u>2,821</u>	<u>(31)</u>	<u>0</u>	<u>(31)</u>	<u>\$440.63</u>	<u>0</u>	<u>0</u>
Purchases - Long Positions								
End-Users, Inc.	370	0	370	0	370	\$(5,222.55)	0	0
FPL Energy Services, Inc.	85,522	82,485	3,037	0	3,037	\$(42,867.25) B10	0	0
Hesco	18,699	16,137	2,562	0	2,562	\$(36,162.63)	0	0
Infinite Energy Inc	58,283	49,568	8,715	0	8,715	\$(123,012.22)	0	0
Interconn Resources, Inc.	87,442	81,123	6,319	0	6,319	\$(89,192.69)	0	0
Mirabito Gas and Electric of Florida, LLC	3,038	2,620	418	0	418	\$(5,900.07)	0	0
	<u>253,354</u>	<u>231,933</u>	<u>21,421</u>	<u>0</u>	<u>21,421</u>	<u>\$(302,357.41)</u>	<u>0</u>	<u>0</u>
No Action - In Balance								
MXenergy Inc.	0	0	0	0	0	\$0.00	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>256,144</u></u>	<u><u>234,754</u></u>	<u><u>21,390</u></u>	<u><u>0</u></u>	<u><u>21,390</u></u>	<u><u>\$(301,916.78)</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

CMS Monthly Cash Out

04/06/06 4:08PM

LDC:

Cash Out Month ^{11/01/05}

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
MXenergy Inc.	(128)	0	(128)	0	(128)	\$2,776.96	0	0
	<u>(128)</u>	<u>0</u>	<u>(128)</u>	<u>0</u>	<u>(128)</u>	<u>\$2,776.96</u>	<u>0</u>	<u>0</u>
Purchases - Long Positions								
Florida Public Utility Company	3,000	2,992	8	0	8	\$(81.40) - BIN	0	0
FPL Energy Services, Inc.	95,440	93,728	1,712	0	1,712	\$(17,419.60)	0	0
Hesco	19,471	15,408	4,063	0	4,063	\$(36,992.23)	0	0
Infinite Energy Inc	52,388	49,807	2,581	0	2,581	\$(26,169.44)	0	0
Interconn Resources, Inc.	80,910	80,852	58	0	58	\$(590.15)	0	0
Mirabito Gas and Electric of Florida, LLC	3,630	3,227	403	0	403	\$(3,854.65)	0	0
	<u>254,839</u>	<u>246,014</u>	<u>8,825</u>	<u>0</u>	<u>8,825</u>	<u>\$(85,107.47)</u>	<u>0</u>	<u>0</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>254,711</u></u>	<u><u>246,014</u></u>	<u><u>8,697</u></u>	<u><u>0</u></u>	<u><u>8,697</u></u>	<u><u>\$(82,330.51)</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

CMS Monthly Cash Out

04/06/06 4:08PM

LDC:

Cash Out Month ^{12/01/05}

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Purchases - Long Positions								
End-Users, Inc.	326	0	326	0	326	\$(2,967.90)	0	0
Florida Public Utility Company	3,875	3,479	396	0	396	\$(4,253.79)	0	0
FPL Energy Services, Inc.	104,480	102,685	1,795	0	1,795	\$(20,427.10)	0	0
Hesco	20,713	19,906	807	0	807	\$(9,183.66)	0	0
Infinite Energy Inc	41,967	39,480	2,487	0	2,487	\$(27,718.27)	0	0
Intercomm Resources, Inc.	88,139	86,322	1,817	0	1,817	\$(20,677.46)	0	0
	<u>259,500</u>	<u>251,872</u>	<u>7,628</u>	<u>0</u>	<u>7,628</u>	<u>\$(85,228.18)</u>	<u>0</u>	<u>0</u>
No Action - In Balance								
Mirabito Gas and Electric of Florida, LLC	3,123	3,123	0	0	0	\$0.00	0	0
MXenergy Inc.	0	0	0	0	0	\$0.00	0	0
	<u>3,123</u>	<u>3,123</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>262,623</u></u>	<u><u>254,995</u></u>	<u><u>7,628</u></u>	<u><u>0</u></u>	<u><u>7,628</u></u>	<u><u>\$(85,228.18)</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

(B12)

CMS Monthly Cash Out

04/06/06 4:09PM

LDC:

Cash Out Month 01/01/06

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
End-Users, Inc.	(6)	0	(6)	0	(6)	\$124.76	0	0
Interconn Resources, Inc.	91,042	91,043	(1)	0	(1)	\$17.33	0	0
Mirabito Gas and Electric of Florida, LLC	0	3,286	(3,286)	0	(3,286)	\$66,901.98	0	0
	<u>91,036</u>	<u>94,329</u>	<u>(3,293)</u>	<u>0</u>	<u>(3,293)</u>	<u>\$67,044.07</u>	<u>0</u>	<u>0</u>
Purchases - Long Positions								
Florida Public Utility Company	3,875	3,442	433	0	433	\$(3,309.81)	0	0
FPL Energy Services, Inc.	103,722	103,075	647	0	647	\$(5,262.70)	0	0
Hesco	20,170	19,802	368	0	368	\$(2,993.31)	0	0
Infinite Energy Inc	50,887	45,230	5,657	0	5,657	\$(43,252.14)	0	0
	<u>178,654</u>	<u>171,549</u>	<u>7,105</u>	<u>0</u>	<u>7,105</u>	<u>\$(54,817.96)</u>	<u>0</u>	<u>0</u>
No Action - In Balance								
MXenergy Inc.	0	0	0	0	0	\$0.00	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>269,690</u></u>	<u><u>265,878</u></u>	<u><u>3,812</u></u>	<u><u>0</u></u>	<u><u>3,812</u></u>	<u><u>\$12,226.11</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

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CMS Monthly Cash Out

04/06/06 4:10PM

LDC:

Cash Out Month 02/01/06

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
Interconn Resources, Inc.	81,132	81,983	(851)	0	(851)	\$13,195.35	0	0
	<u>81,132</u>	<u>81,983</u>	<u>(851)</u>	<u>0</u>	<u>(851)</u>	<u>\$13,195.35</u>	<u>0</u>	<u>0</u>
Purchases - Long Positions								
Florida Public Utility Company	3,220	3,157	63	0	63	\$(465.13)	0	0
FPL Energy Services, Inc.	94,835	94,485	350	0	350	\$(2,584.05)	0	0
Hesco	18,958	18,834	124	0	124	\$(915.49)	0	0
Infinite Energy Inc	49,595	43,864	5,731	0	5,731	\$(39,700.02)	0	0
	<u>166,608</u>	<u>160,340</u>	<u>6,268</u>	<u>0</u>	<u>6,268</u>	<u>\$(43,664.69)</u>	<u>0</u>	<u>0</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Mirabito Gas and Electric of Florida, LLC	3,219	3,219	0	0	0	\$0.00	0	0
MXenergy Inc.	0	0	0	0	0	\$0.00	0	0
	<u>3,219</u>	<u>3,219</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>250,959</u></u>	<u><u>245,542</u></u>	<u><u>5,417</u></u>	<u><u>0</u></u>	<u><u>5,417</u></u>	<u><u>\$(30,469.34)</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

B14

Effective November 1, 2005

Distribution:

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D. Rojek
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 L. Willey
 K. Bingaman

A. Virostek
 11/1/2005

Original Issue Date:
 Revision Date:

Former NUI Corporation Storage Allocation - Fiscal Year 2006

		Elizabethtown - Hattiesburg		Grand Total			
		D1	D2	Total			
Monthly Fixed Cost		\$5,800.00	\$20,500.00	\$26,300.00			
Annual Firm Sales*	Allocation Percentage*	D1 volumes		D2 volumes			
Elizabethtown Gas	31,491	85.56%	8,736	\$4,962.71	87,360	\$17,540.63	\$22,503.34
Florida City Gas	4,415	12.00%	1,039	\$695.77	10,390	\$2,459.18	\$3,154.95
Elkton Gas	898	2.44%	225	\$141.52	2,250	\$500.19	\$641.71
Grand Total	36,804	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00

Annual Firm Sales provided by Dan Nikolitch

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