



April 19, 2006

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 060003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2006 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

	CURRENT MONTH: MARCH 06				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$113,633	\$56,351	(\$57,282)	(101.65)	\$405,742	\$188,079	(\$217,663)	(115.73)	
2 NO NOTICE SERVICE	\$36,061	\$36,061	\$0	0.00	\$133,898	\$133,898	\$1	0.00	
3 SWING SERVICE	\$139,125	\$0	(\$139,125)	#DIV/0!	\$1,099,987	\$0	(\$1,099,987)	#DIV/0!	
4 COMMODITY (Other)	\$31,030,404	\$16,890,027	(\$14,140,377)	(83.72)	\$89,014,458	\$64,952,856	(\$24,061,602)	(37.04)	
5 DEMAND	\$5,143,416	\$4,722,876	(\$420,540)	(8.90)	\$14,279,951	\$13,897,470	(\$382,481)	(2.75)	
6 OTHER	\$395,436	\$300,000	(\$95,436)	(31.81)	\$974,829	\$700,000	(\$274,829)	(39.26)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$13,004	\$16,997	\$3,993	23.49	\$42,338	\$49,327	\$6,989	14.17	
8 DEMAND	\$426,000	\$598,877	\$172,877	28.87	\$1,501,508	\$1,763,678	\$262,170	14.86	
9 OTHER	\$257,677	\$282,239	\$24,562	8.70	\$814,582	\$728,274	(\$86,308)	(11.85)	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$36,161,393	\$21,107,202	(\$15,054,191)	(71.32)	\$103,550,437	\$77,331,024	(\$26,219,413)	(33.91)	
12 NET UNBILLED	(\$2,638,075)	\$0	\$2,638,075	0.00	(\$498,666)	\$0	\$498,665	0.00	
13 COMPANY USE	\$207,240	\$0	(\$207,240)	0.00	\$268,469	\$0	(\$268,469)	0.00	
14 TOTAL THERM SALES (11)	\$35,827,313	\$21,107,202	(\$14,720,111)	(69.74)	\$120,445,808	\$77,331,024	(\$43,114,784)	(55.75)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	49,559,570	38,712,539	(10,847,031)	(28.02)	140,093,530	120,026,344	(20,067,186)	(16.72)	
16 NO NOTICE SERVICE	7,285,000	7,285,000	0	0.00	27,050,000	27,050,000	0	0.00	
17 SWING SERVICE	200,000	0	(200,000)	#DIV/0!	1,250,000	-	(1,250,000)	#DIV/0!	
18 COMMODITY (Other)	41,622,601	16,100,000	(25,522,601)	(158.53)	105,853,504	54,500,000	(51,353,504)	(94.23)	
19 DEMAND	117,342,970	104,392,600	(12,950,370)	(12.41)	320,019,080	311,878,545	(8,139,535)	(2.61)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	12,153,070	15,884,839	3,731,769	23.49	39,567,840	46,100,170	6,532,330	14.17	
22 DEMAND	12,567,850	15,884,839	3,316,989	20.88	40,774,040	46,100,170	5,326,130	11.65	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	41,822,601	16,100,000	(25,722,601)	(159.77)	107,103,504	54,500,000	(52,603,504)	(96.52)	
25 NET UNBILLED	(1,369,230)	0	1,369,230	0.00	655,973	-	(655,973)	0.00	
26 COMPANY USE	171,341	0	(171,341)	0.00	215,277	-	(215,277)	0.00	
27 TOTAL THERM SALES (24)	40,070,723	16,100,000	(23,970,723)	(148.89)	109,064,345	54,500,000	(54,564,345)	(100.12)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00229	0.00146	(0.00084)	(57.52)	0.00280	0.00157	(0.00133)	(84.83)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.69563	#DIV/0!	#DIV/0!	#DIV/0!	0.87999	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.74552	1.04907	0.30355	28.94	0.84092	1.19180	0.35087	29.44
32 DEMAND	(5/19)	0.04383	0.04524	0.00141	3.11	0.04462	0.04456	(0.00006)	(0.14)
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00107	0.00107	0.00000	0.00	0.00107	0.00107	(0.00000)	(0.00)
35 DEMAND	(8/22)	0.03390	0.03770	0.00381	10.09	0.03683	0.03826	0.00143	3.74
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.86464	1.31100	0.44636	34.05	0.96683	1.41892	0.45209	31.86
38 NET UNBILLED	(12/25)	1.92669	0.00000	(1.92669)	0.00	(0.76019)	0.00000	0.76019	0.00
39 COMPANY USE	(13/26)	1.20952	0.00000	(1.20952)	0.00	1.24708	0.00000	(1.24708)	0.00
40 TOTAL THERM SALES	(11/27)	0.90244	1.31100	0.40856	31.16	0.94944	1.41892	0.46947	33.09
41 TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.88093	1.28949	0.40856	31.68	0.92793	1.39741	0.46947	33.60
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.88536	1.29598	0.41062	31.68	0.93260	1.40444	0.47184	33.60
45 PGA FACTOR ROUNDED TO NEAREST .001		88.536	129.598	41.06200	31.68	93.260	140.444	47.18400	33.60

For Residential Customers

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

	CURRENT MONTH: MARCH 06				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$61,555	\$29,753	(\$31,802)	(106.89)	\$227,677	\$89,911	(\$127,766)	(127.88)	
2 NO NOTICE SERVICE	\$19,383	\$19,383	\$0	0.00	\$71,971	\$71,971	\$0	0.00	
3 SWING SERVICE	\$75,364	\$0	(\$75,364)	#DIV/0!	\$627,229	\$0	(\$627,229)	#DIV/0!	
4 COMMODITY (Other)	\$16,809,170	\$8,917,934	(\$7,891,236)	(88.49)	\$49,847,750	\$34,519,467	(\$15,328,283)	(44.40)	
5 DEMAND	\$2,764,586	\$2,538,546	(\$226,040)	(8.90)	\$7,675,474	\$7,469,890	(\$205,584)	(2.75)	
6 OTHER	\$214,208	\$158,400	(\$55,808)	(35.23)	\$546,671	\$371,400	(\$175,271)	(47.19)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$7,044	\$8,974	\$1,930	21.51	\$23,771	\$26,204	\$2,433	9.28	
8 DEMAND	\$228,975	\$321,896	\$92,921	28.87	\$807,060	\$947,977	\$140,917	14.87	
9 OTHER	\$138,501	\$151,703	\$13,202	0.00	\$437,837	\$391,446	(\$46,391)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$19,569,746	\$11,181,443	(\$8,388,303)	(75.02)	\$57,728,104	\$41,167,012	(\$16,561,092)	(40.23)	
12 NET UNBILLED	(\$1,565,539)	\$0	\$1,565,539	0.00	\$117,748	\$0	(\$117,748)	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$9,048,098	\$11,181,443	\$2,133,345	19.08	\$40,950,794	\$41,167,012	\$216,218	0.53	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	26,846,419	20,440,221	(6,406,198)	(31.34)	78,459,792	63,757,135	(14,702,657)	(23.06)	
16 NO NOTICE SERVICE	3,915,688	3,915,688	0	0.00	14,539,376	14,539,376	0	0.00	
17 SWING SERVICE	108,340	0	(108,340)	#DIV/0!	710,840	-	(710,840)	#DIV/0!	
18 COMMODITY (Other)	22,546,963	8,500,800	(14,046,163)	(165.23)	59,116,638	28,950,840	(30,165,798)	(104.20)	
19 DEMAND	63,071,846	56,111,023	(6,960,823)	(12.41)	172,010,255	167,635,256	(4,374,999)	(2.61)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	6,583,318	8,387,195	1,803,877	21.51	22,215,597	24,489,774	2,274,177	9.29	
22 DEMAND	6,755,219	8,538,101	1,782,882	20.88	21,916,046	24,778,842	2,862,796	11.55	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	22,655,303	8,500,800	(14,154,503)	(166.51)	59,827,478	28,950,840	(30,876,638)	(106.65)	
25 NET UNBILLED	(830,695)	0	830,695	0.00	625,275	-	(625,275)	0.00	
26 COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27 TOTAL THERM SALES (24)	8,203,333	8,500,800	297,467	3.50	29,104,011	28,950,840	(153,171)	(0.53)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00229	0.00146	(0.00084)	(57.52)	0.00290	0.00157	(0.00133)	(85.18)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00000	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.69552	#DIV/0!	#DIV/0!	#DIV/0!	0.88238	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.74552	1.04907	0.30355	28.94	0.84321	1.19235	0.34914	29.28
32 DEMAND	(5/19)	0.04383	0.04524	0.00141	3.11	0.04462	0.04456	(0.00006)	(0.14)
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00107	0.00107	(0.00000)	(0.00)	0.00107	0.00107	(0.00000)	(0.00)
35 DEMAND	(8/22)	0.03390	0.03770	0.00381	10.09	0.03683	0.03826	0.00143	3.74
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.86380	1.31533	0.45153	34.33	0.96491	1.42196	0.45705	32.14
38 NET UNBILLED	(12/25)	1.88461	0.00000	(1.88461)	0.00	0.18831	0.00000	(0.18831)	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	2.38558	1.31533	0.45153	34.33	1.98351	1.42196	(0.56155)	(39.49)
41 TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	2.36407	1.29382	(1.07025)	(82.72)	1.96200	1.40045	(0.56155)	(40.10)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.37597	1.30033	(1.07564)	(82.72)	1.97187	1.40749	(0.56438)	(40.10)
45 PGA FACTOR ROUNDED TO NEAREST .001		237.597	130.033	(107.56379)	(82.72)	197.187	140.749	(56.43822)	(40.10)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 3 of 3

For Commercial Customers

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

	CURRENT MONTH: MARCH 06				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$52,078	\$26,598	(\$25,480)	(95.80)	\$178,065	\$86,168	(\$89,897)	(101.96)	
2	NO NOTICE SERVICE	\$16,678	\$16,678	\$0	0.00	\$61,927	\$61,927	\$0	0.00	
3	SWING SERVICE	\$63,761	\$0	(\$63,761)	#DIV/0!	\$472,758	\$0	(\$472,758)	#DIV/0!	
4	COMMODITY (Other)	\$14,221,234	\$7,972,093	(\$6,249,141)	(78.39)	\$39,166,708	\$30,433,389	(\$8,733,319)	(28.70)	
5	DEMAND	\$2,378,830	\$2,184,330	(\$194,500)	(8.90)	\$6,604,478	\$6,427,580	(\$176,898)	(2.75)	
6	OTHER	\$181,228	\$141,600	(\$39,628)	(27.99)	\$428,158	\$328,600	(\$99,558)	(30.30)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$5,960	\$8,023	\$2,063	25.71	\$18,568	\$23,123	\$4,555	19.70	
8	DEMAND	\$197,025	\$276,981	\$79,956	28.87	\$694,447	\$815,701	\$121,254	14.87	
9	OTHER	\$119,176	\$130,536	\$11,360	0.00	\$376,744	\$336,828	(\$39,916)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,591,648	\$9,925,759	(\$6,665,889)	(67.16)	\$45,822,335	\$36,164,012	(\$9,658,323)	(26.71)	
12	NET UNBILLED	(\$1,072,536)	\$0	\$1,072,536	0.00	(\$616,413)	\$0	\$616,413	0.00	
13	COMPANY USE	\$207,240	\$0	(\$207,240)	0.00	\$268,469	\$0	(\$268,469)	0.00	
14	TOTAL THERM SALES (11)	\$26,789,216	\$9,925,759	(\$16,863,457)	(169.90)	\$79,505,014	\$36,164,012	(\$43,341,002)	(119.85)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	22,713,151	18,272,318	(4,440,833)	(24.30)	61,633,738	56,269,209	(5,364,529)	(9.53)	
16	NO NOTICE SERVICE	3,369,313	3,369,313	0	0.00	12,510,626	12,510,626	0	0.00	
17	SWING SERVICE	91,660	0	(91,660)	#DIV/0!	539,160	-	(539,160)	#DIV/0!	
18	COMMODITY (Other)	19,075,638	7,599,200	(11,476,438)	(151.02)	46,736,866	25,549,160	(21,187,706)	(82.93)	
19	DEMAND	54,271,124	48,281,578	(5,989,546)	(12.41)	148,008,825	144,244,290	(3,764,535)	(2.61)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	5,569,752	7,497,644	1,927,892	25.71	17,352,243	21,610,396	4,258,153	19.70	
22	DEMAND	5,812,631	7,346,738	1,534,107	20.88	18,857,994	21,321,328	2,463,334	11.55	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	19,167,298	7,599,200	(11,568,098)	(152.23)	47,276,026	25,549,160	(21,726,866)	(85.04)	
25	NET UNBILLED	(538,535)	0	538,535	0.00	30,698	-	(30,698)	0.00	
26	COMPANY USE	171,341	0	(171,341)	0.00	215,277	-	(215,277)	0.00	
27	TOTAL THERM SALES (24)	31,867,390	7,599,200	(24,268,190)	(319.35)	79,960,334	25,549,160	(54,411,174)	(212.97)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00229	0.00146	(0.00084)	(57.51)	0.00289	0.00157	(0.00132)	(84.38)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.69563	#DIV/0!	#DIV/0!	#DIV/0!	0.87684	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.74552	1.04907	0.30355	28.94	0.83803	1.19117	0.35314	29.65
32	DEMAND	(5/19)	0.04383	0.04524	0.00141	3.11	0.04462	0.04456	(0.00006)	(0.14)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00107	0.00107	0.00000	0.00	0.00107	0.00107	(0.00000)	(0.01)
35	DEMAND	(8/22)	0.03390	0.03770	0.00381	10.09	0.03683	0.03826	0.00143	3.74
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.86562	1.30616	0.44054	33.73	0.96925	1.41548	0.44623	31.52
38	NET UNBILLED	(12/25)	1.99158	0.00000	(1.99158)	0.00	(20.07991)	0.00000	20.07991	0.00
39	COMPANY USE	(13/26)	1.20952	0.00000	(1.20952)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.52065	1.30616	0.44054	33.73	0.57306	1.41548	0.84241	59.51
41	TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.49914	1.28465	0.78551	61.15	0.55155	1.39397	0.84241	60.43
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.50165	1.29111	0.78946	61.15	0.55433	1.40097	0.84664	60.43
45	PGA FACTOR ROUNDED TO NEAREST .001		50.165	129.111	78.94629	61.15	55.433	140.097	84.66418	60.43

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06
CURRENT MONTH: March 2006

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	34,589,060	\$21,599	\$0.00062
2 Commodity Pipeline (SNG./SO GA)	7,067,900	\$56,053	\$0.00793
3 Commodity Pipeline (Gulfstream)	8,837,260	\$20,406	\$0.00231
4 Commodity Pipeline-(FGT)-Feb'06 Accrual Adj.	417,160	\$4,030	\$0.00966
5 Commodity Pipeline (SNG./SO GA)-Feb'06 Accrual Adj.	0	\$4	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Feb'06 Accrual Adj.	(1,351,810)	(\$2,823)	\$0.00209
7 ITS-1 Usage Charge-(FGT)-Feb'06 Accrual Adj.	0	(\$870)	#DIV/0!
8 Special Fuels Surcharge	0	\$15,234	#DIV/0!
9 TOTAL COMMODITY (Pipeline)	49,559,570	\$113,633	\$0.00229
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	\$6,200	#DIV/0!
11 Swing Service-Commodity-3rd Party Suppliers	200,000	\$132,925	\$0.66463
12 TOTAL SWING SERVICE	200,000	\$139,125	\$0.69563
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
13 Purchases from 3rd Party Suppliers	38,674,640	\$30,044,054	\$0.77684
14 City of Sunrise	13,245	\$18,949	\$1.43068
15 Okaloosa	264,270	\$75,789	\$0.28679
16 Purchases-3rd Party Suppliers-Feb'06 Accrual Adj.	(193,600)	(\$132,925)	\$0.68659
17 Commodity Other-(Gulfstream)-Feb'06 Accrual Adj.	(52,380)	(\$42,065)	\$0.80308
18 Cashouts-Peoples' Transportation Customers	508,848	\$373,884	\$0.73477
19 NCTS Program Cashouts	65,599	\$49,068	\$0.74800
20 Parked Gas/Unparked gas	780	\$541	\$0.69300
21 Commodity Other (SNG./SO GA)	8,540	\$5,944	\$0.69600
22 Commodity Other (Gulfstream)	217,090	\$168,560	\$0.77645
23 Bookouts-Feb'06	45,250	\$34,173	\$0.75521
24 Imbalance Cashout (FGT)	110,290	\$74,603	\$0.71900
25 Imbalance Cashout (FGT)-Feb'06 Accrual Adj.	469,420	\$337,513	\$0.67642
26 Central Florida Gas-Prior Month Adj.	7,389	\$7,451	\$1.00834
27 Chevron-Prior Period Adj.	1,500,000	\$33,000	\$0.02200
28 Virginia Power-Prior Month Adj.	(16,810)	(\$18,459)	\$1.09810
29 Commodity Other-(SNG.SO GA)-Feb'06 Accrual Adj.	30	\$325	\$10.84033
30 TOTAL COMMODITY (Other)	41,622,601	\$31,030,404	\$0.74552
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (FGT)	109,385,670	\$4,964,604	\$0.04539
32 Demand (SNG./SO GA)	11,067,000	\$393,752	\$0.03558
33 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
34 Temporary Relinquishment Credit-(FGT)	(44,487,470)	(\$1,825,651)	\$0.04104
35 Temporary Acquisition	19,149,630	\$654,251	\$0.03417
36 Unbundled Capacity Sales	9,657,120	\$342,018	\$0.03542
37 Capacity Discount-Transportation Customer	1,953,140	\$18,828	\$0.00964
38 Volumetric Relinquishment Credit-(FGT)	(237,560)	(\$9,158)	\$0.03855
39 Volumetric Relinquishment Credit - Feb'06 Accrual Adj.	5,440	\$210	\$0.03855
40 TOTAL DEMAND	117,342,970	\$5,143,416	\$0.04383
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
41 Administrative Costs	0	\$111,973	\$0.00000
42 Transportation Trailer Charges	0	\$283,463	\$0.00000
43 TOTAL OTHER	0	\$395,436	\$0.00000

FOR THE PERIOD OF:

January-06 Through December-06

Page 1 of 1

	CURRENT MONTH: MARCH 06				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$30,962,289	\$16,890,027	(\$14,072,262)	(\$0.83317)	\$89,845,978	\$64,952,856	(\$24,893,120)	(\$0.38325)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,991,864	4,217,175	(774,689)	(0.18370)	\$13,435,992	\$12,378,168	(1,057,824)	(0.08546)
3 TOTAL	35,954,153	21,107,202	(14,846,951)	(0.70341)	\$103,281,968	\$77,331,024	(25,950,944)	(0.33558)
4 FUEL REVENUES (NET OF REVENUE TAX)	35,827,313	21,107,202	(14,720,111)	(0.69740)	\$120,445,808	\$77,331,024	(43,114,784)	(0.55754)
5 TRUE-UP REFUND/(COLLECTION)	260,949	260,949	0	0.00000	\$782,847	\$782,847	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	36,088,262	21,368,151	(14,720,111)	(0.68888)	\$121,228,655	\$78,113,871	(43,114,784)	(0.55195)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	134,109	260,949	126,840	0.48607	\$17,946,687	\$782,847	(17,163,840)	(21.92490)
8 INTEREST PROVISION-THIS PERIOD (21)	37,213	9,241	(27,972)	(3.02706)	\$58,350	\$26,860	(31,490)	(1.17239)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	9,656,462	2,382,148	(7,274,314)	(3.05368)	(7,655,354)	2,364,529	10,019,883	4.23758
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(260,949)	(260,949)	0	0.00000	(\$782,847)	(\$782,847)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	9,566,836	2,391,389	(7,175,447)	(3.00054)	9,566,836	2,391,389	(7,175,447)	(3.00054)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	9,566,836	2,391,389	(7,175,447)	(3.00054)	\$9,566,836	\$2,391,389	(\$7,175,447)	(\$3.00054)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	9,656,462	2,382,148	(7,274,314)	(3.05368)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	9,529,623	2,382,148	(7,147,475)	(3.00043)				
15 TOTAL (13+14)	19,186,085	4,764,296	(14,421,789)	(3.02706)				
16 AVERAGE (50% OF 15)	9,593,042	2,382,148	(7,210,895)	(3.02706)				
17 INTEREST RATE - FIRST DAY OF MONTH	4.53	4.53	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.78	4.78	0	0.00000				
19 TOTAL (17+18)	9.310	9.310	0	0.00000				
20 AVERAGE (50% OF 19)	4.655	4.655	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.38792	0.38792	0	0.00000				
22 INTEREST PROVISION (16x21)	\$37,213	\$9,241	(\$27,972)	(\$3.02706)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

SYSTEM SUPPLY AND END USE
JANUARY 06 THROUGH DECEMBER 06

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

March'06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	March'06	FGT	PGS	FTS-1 COMM. PIPELINE	28,984,770		28,984,770		\$31,013.71			\$0.11
2	March'06	FGT	PGS	FTS-1 COMM. PIPELINE		12,189,640	12,189,640		13,042.91			\$0.11
3	March'06	FGT	PGS	FTS-2 COMM. PIPELINE	5,604,290		5,604,290		(9,415.21)			(\$0.17)
4	March'06	FGT	PGS	FTS-1 DEMAND	69,802,280		69,802,280			\$2,719,864.15		\$3.90
5	March'06	FGT	PGS	FTS-1 DEMAND		12,604,420	12,604,420			427,410.28		\$3.39
6	March'06	FGT	PGS	FTS-2 DEMAND	14,007,990		14,007,990			1,084,181.61		\$7.60
7	March'06	FGT	PGS	NO NOTICE	7,285,000		7,285,000			36,060.75		\$0.50
8	March'06	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	March'06	PARKED /UNPARKED	PGS	COMM. OTHER	780		780	540.54				\$69.30
10	March'06	SONAT/SO GA	PGS	COMM. OTHER	8,540		8,540	5,943.84				\$69.60
11	March'06	SONAT/SO GA	PGS	COMM. PIPELINE	7,067,900		7,067,900		58,052.56			\$0.79
12	March'06	SONAT/SO GA	PGS	DEMAND	11,067,000		11,067,000			393,752.48		\$3.56
13	March'06	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	8,837,260		8,837,260		20,406.16			\$0.23
14	March'06	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
15	March'06	GULFSTREAM PIPELINE	PGS	COMM. OTHER	217,090		217,090	168,559.53				\$77.64
16	March'06	APACHE CORPORATION	PGS	COMM. OTHER	214,450		214,450	147,155.59				\$68.62
17	March'06	BP ENERGY	PGS	COMM. OTHER	6,876,680		6,876,680	4,814,529.21				\$70.01
18	March'06	BG LNG SERVICES	PGS	COMM. OTHER	129,510		129,510	91,304.55				\$70.50
19	March'06	CHEVTEXACO	PGS	SWING	0		0	0.00		1,550.00		#DIV/0!
20	March'06	CHEVTEXACO	PGS	COMM. OTHER	1,286,090		1,286,090	840,493.12				\$65.35
21	March'06	CONOCO	PGS	COMM. OTHER	3,177,560		3,177,560	2,206,426.71				\$69.44
22	March'06	CORAL	PGS	COMM. OTHER	3,012,000		3,012,000	2,168,075.00				\$71.98
23	March'06	CROSSTEX	PGS	COMM. OTHER	1,548,360		1,548,360	1,071,351.88				\$68.19
24	March'06	EAGLE	PGS	COMM. OTHER	51,480		51,480	36,653.78				\$71.20
25	March'06	FLORIDA POWER	PGS	COMM. OTHER	1,985,400		1,985,400	1,456,334.09				\$73.35
26	March'06	HOUSTON PIPELINE	PGS	COMM. OTHER	609,910		609,910	411,248.57				\$67.43
27	March'06	LOUIS DREYFUS	PGS	COMM. OTHER	5,156,020		5,156,020	3,623,861.81				\$70.28
28	March'06	MAGNUS ENERGY	PGS	COMM. OTHER	72,070		72,070	52,250.75				\$72.50
29	March'06	NATIONAL ENERGY	PGS	COMM. OTHER	620,000		620,000	444,664.00				\$71.72
30	March'06	OCCIDENTAL	PGS	COMM. OTHER	251,480		251,480	179,033.04				\$71.19
31	March'06	ONEOK	PGS	SWING	0		0	0.00		1,937.50		#DIV/0!
32	March'06	ONEOK	PGS	COMM. OTHER	2,967,360		2,967,360	2,091,245.82				\$70.47
33	March'06	ORLANDO UTILITIES	PGS	COMM. OTHER	1,550,000		1,550,000	1,104,375.00				\$71.25
34	March'06	PROLIANCE	PGS	COMM. OTHER	1,550		1,550	1,071.83				\$69.15
35	March'06	Q - WEST	PGS	COMM. OTHER	137,370		137,370	95,060.04				\$69.20
36	March'06	SEMINOLE	PGS	COMM. OTHER	514,760		514,760	375,105.83				\$72.87
37	March'06	SEQUENT	PGS	SWING	200,000		200,000	132,925.00		2,712.50		\$67.82
38	March'06	SEQUENT	PGS	COMM. OTHER	1,925,600		1,925,600	1,392,734.33				\$72.33
39	March'06	SOUTHWEST ENERGY	PGS	COMM. OTHER	794,720		794,720	560,921.27				\$70.58
40	March'06	TAMPA ELECTRIC	PGS	COMM. OTHER	570,000		570,000	409,050.00				\$71.76
41	March'06	VIRGINIA POWER	PGS	COMM. OTHER	5,222,270		5,222,270	3,654,767.80				\$69.98
42	March'06	MORGAN STANLEY	PGS	COMM. OTHER	0		0	622,200.00				#DIV/0!
43	March'06	MERRILL LYNCH	PGS	COMM. OTHER	0		0	277,850.00				#DIV/0!
44	March'06	J. ARON AND CO.	PGS	COMM. OTHER	0		0	729,750.00				#DIV/0!
45	March'06	BPN PARIBAS	PGS	COMM. OTHER	0		0	(12,960.00)				#DIV/0!
46	March'06	TOTAL GAS & POWER N.A., INC.	PGS	COMM. OTHER	0		0	35,900.00				#DIV/0!
47	March'06	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	1,086,700.00				#DIV/0!
48	March'06	UBS	PGS	COMM. OTHER	0		0	76,900.00				#DIV/0!
49	March'06	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	1,953,140		1,953,140			18,828.27		\$0.96
50	March'06	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	9,657,120		9,657,120			342,018.23		\$3.54
51	March'06	NCTS PROGRAM C/O	PGS	COMM. OTHER	65,599		65,599	49,067.90				\$74.80
52	March'06	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	508,848		508,848	373,883.78				\$73.48
53	Totals	**This report excludes prior month/period adjustments.			214,792,247	24,794,060	239,586,307	\$30,774,974.59	\$128,334.21	\$5,612,877.75	\$0.00	\$15.24

FOR THE PERIOD OF: January-06 Through December-06
PRESENT MONTH: March-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)/F
1	APACHE CORPORATION DRN# 25809	692	672	21,445	20,830	6.86200	7.06476
2	BP ENERGY DRN# 255292	4,943	4,801	153,232	148,834	7.02200	7.22949
3	BP ENERGY DRN# 255292	1,375	1,335	42,613	41,390	7.11000	7.32009
4	BP ENERGY DRN# 241390	2,562	2,489	79,431	77,151	7.75000	7.97900
5	CHEVRON DRN# 23703	161	157	5,000	4,857	6.30000	6.48615
6	CHEVRON DRN# 23703	302	294	9,374	9,105	6.33000	6.51704
7	CHEVRON DRN# 23703	670	651	20,781	20,185	6.40000	6.58911
8	CHEVRON DRN# 23703	338	329	10,486	10,185	6.35000	6.53763
9	CHEVRON DRN# 23703	338	329	10,486	10,185	6.26000	6.44497
10	CHEVRON DRN# 23703	1,015	986	31,458	30,555	6.22000	6.40379
11	CHEVRON DRN# 23703	573	557	17,766	17,256	7.00000	7.20684
12	CHEVRON DRN# 23703	141	137	4,363	4,238	6.98000	7.18625
13	CHEVRON DRN# 716	295	287	9,148	8,885	7.23000	7.44363
14	CHEVRON DRN# 23703	234	227	7,247	7,039	6.90000	7.10388
15	CONOCO DRN# 25809	4,766	4,630	147,756	143,515	6.86200	7.06476
16	CORAL DRN# 241390	161	157	5,000	4,857	7.50000	7.72161
17	CROSSTEX DRN# 337605	4,943	4,801	153,237	148,839	6.92500	7.12962
18	CROSSTEX DRN# 337605	52	50	1,599	1,553	6.37000	6.55822
19	EAGLE DRN# 314571	166	161	5,148	5,000	7.12000	7.33038
20	HOUSTON PIPELINE DRN# 24662	251	244	7,779	7,556	6.30000	6.48615
21	SUBTOTAL	23,979	23,291	743,349	722,015	7.03817	7.24614

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.
- (3) Included in the monthly gross volumes above are 576,992 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 718,488 dth's moved on the Southern Natural Gas pipeline shown on line 113 THRU 119, and 577,441 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 98 THRU 112

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
March-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 HOUSTON PIPELINE	DRN# 24662	161	157	5,000	4,857	6.37000	6.55822
23 HOUSTON PIPELINE	DRN# 24662	299	290	9,267	9,001	6.24000	6.42438
24 HOUSTON PIPELINE	DRN# 24662	151	147	4,687	4,552	6.98000	7.18625
25 HOUSTON PIPELINE	DRN# 24662	625	607	19,376	18,820	7.00000	7.20684
26 HOUSTON PIPELINE	DRN# 24662	164	159	5,083	4,937	6.95000	7.15536
27 HOUSTON PIPELINE	DRN# 24662	157	153	4,873	4,733	6.96000	7.16565
28 HOUSTON PIPELINE	DRN# 24662	159	154	4,926	4,786	7.10000	7.30979
29 LOUIS DREYFUS	DRN# 12740	8,255	8,018	255,905	248,561	7.17200	7.38392
30 LOUIS DREYFUS	DRN# 9903	364	353	11,269	10,946	6.40000	6.58911
31 LOUIS DREYFUS	DRN# 23422	182	177	5,635	5,473	6.37000	6.55822
32 LOUIS DREYFUS	DRN# 23422	388	376	12,014	11,669	6.25000	6.43468
33 LOUIS DREYFUS	DRN# 23422	142	138	4,405	4,279	6.18000	6.36261
34 LOUIS DREYFUS	DRN# 23422	978	950	30,315	29,445	6.31000	6.49645
35 LOUIS DREYFUS	DRN# 23422	530	514	16,419	15,948	6.58000	6.77443
36 LOUIS DREYFUS	DRN# 23422	868	843	26,905	26,133	7.10000	7.30979
37 LOUIS DREYFUS	DRN# 23422	530	514	16,419	15,948	6.98000	7.18625
38 LOUIS DREYFUS	DRN# 23422	464	451	14,393	13,980	7.00000	7.20684
39 LOUIS DREYFUS	DRN# 23422	160	155	4,957	4,815	6.95000	7.15536
40	SUBTOTAL	14,576	14,157	451,848	438,880	7.03817	7.24614

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 576,992 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 718,488 dth's moved on the Southern Natural Gas pipeline shown on line 113 THRU 119, and 577,441 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 98 THRU 112

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
March-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
LOUIS DREYFUS	DRN# 314571	658	639	20,400	19,815	7.07500	7.28405
LOUIS DREYFUS	DRN# 314571	1,589	1,543	49,257	47,843	7.35000	7.56718
LOUIS DREYFUS	DRN# 314571	662	643	20,528	19,939	6.96000	7.16565
1 LOUIS DREYFUS	DRN# 314571	238	231	7,382	7,170	7.08000	7.28920
2 LOUIS DREYFUS	DRN# 314571	133	129	4,111	3,993	7.03500	7.24287
3 LOUIS DREYFUS	DRN# 314571	361	350	11,177	10,856	7.03000	7.23772
4 LOUIS DREYFUS	DRN# 10034	133	129	4,111	3,993	7.06000	7.26861
5 MAGNUS	DRN# 10034	232	226	7,207	7,000	7.25000	7.46422
6 NATIONAL ENERGY	DRN# 314571	2,000	1,943	62,000	60,221	7.17200	7.38392
7 ONEOK	DRN# 314571	3,856	3,745	119,536	116,105	7.12000	7.33038
8 ONEOK	DRN# 314571	123	119	3,800	3,691	6.25000	6.43468
9 ONEOK	DRN# 313370	35	34	1,081	1,050	6.30000	6.48615
10 ONEOK	DRN# 314571	273	265	8,451	8,208	6.50000	6.69206
11 ONEOK	DRN# 314571	55	53	1,699	1,650	6.40000	6.58911
12 ONEOK	DRN# 716	81	78	2,500	2,428	6.25000	6.43468
13 ONEOK	DRN# 163884	915	889	28,371	27,557	7.00000	7.20684
14 ONEOK	DRN# 360065	1,288	1,251	39,934	38,788	6.90000	7.10388
15 ONEOK	DRN# 313370	318	309	9,857	9,574	6.95000	7.15536
16	SUBTOTAL	12,948	12,577	401,402	389,882	7.03817	7.24614

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 576,992 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 718,488 dth's moved on the Southern Natural Gas pipeline shown on line 113 THRU 119, and 577,441 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 98 THRU 112

FOR THE PERIOD OF:
PRESENT MONTH:January-06
March-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
60	MAGNUS	DRN# 10034	166	161	5,148	5,000	6.97000	7.17595
61	NOBLE	DRN# 25809	165	160	5,113	4,966	6.95000	
62	ONEOK	DRN# 314571	338	329	10,486	10,185	7.06000	7.26861
63	ONEOK	DRN# 314571	332	323	10,295	10,000	7.11000	7.32009
64	ONEOK	DRN# 313370	206	200	6,378	6,195	7.32000	7.53629
65	ONEOK	DRN# 314571	897	871	27,798	27,000	7.42000	7.63925
66	ONEOK	DRN# 314571	107	104	3,313	3,218	6.94000	7.14506
67	ONEOK	DRN# 716	41	40	1,278	1,241	7.02000	7.22743
68	ONEOK	DRN# 163884	108	105	3,349	3,253	7.03500	7.24287
69	ONEOK	DRN# 360065	108	105	3,349	3,253	7.04500	7.25317
70	ONEOK	DRN# 313370	161	157	5,000	4,857	6.96000	7.16566
71	OCCIDENTAL	DRN# 23422	166	161	5,148	5,000	6.98000	7.18625
72	OCCIDENTAL	DRN# 23422	484	470	15,000	14,570	7.19000	7.40245
73	OCCIDENTAL	DRN# 32606	161	157	5,000	4,857	7.05000	7.25831
74	OUC	DRN# 24229	5,000	4,857	155,000	150,552	7.12500	7.33553
75	PROLIANCE	DRN# 25809	5	5	155	151	6.91500	7.11932
76	SEMINOLE	DRN# 25809	332	323	10,295	10,000	6.43500	6.62514
77	SEMINOLE	DRN# 314571	1,328	1,290	41,181	39,999	7.50000	7.72161
78		SUBTOTAL	10,106	9,816	313,286	304,295	7.03817	7.24614

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 576,992 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 718,488 dth's moved on the Southern Natural Gas pipeline shown on line 113 THRU 119, and 577,441 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 98 THRU 112

FOR THE PERIOD OF:
PRESENT MONTH:January-06
March-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 SEQUENT	DRN# 314571	245	238	7,589	7,371	6.25000	6.43468
80 SEQUENT	DRN# 10034	78	76	2,415	2,346	7.15000	7.36127
81 SEQUENT	DRN# 8205175	512	498	15,885	15,429	7.05000	7.25831
82 SEQUENT	DRN# 314571	2,258	2,193	70,000	67,991	7.47000	7.69072
83 SEQUENT	DRN# 10034	342	332	10,591	10,287	7.25000	7.46422
84 SEQUENT	DRN# 8205175	166	161	5,148	5,000	6.87000	7.07299
85 SEQUENT	DRN# 314571	968	940	30,000	29,139	7.50000	7.72161
86 SEQUENT	DRN# 10034	143	139	4,421	4,294	7.14000	7.35097
87 SEQUENT	DRN# 8205175	368	357	11,406	11,079	7.11000	7.32009
88 SEQUENT	DRN# 314571	323	313	10,000	9,713	7.13000	7.34068
89 SEQUENT	DRN# 10034	171	166	5,295	5,143	7.03000	7.23772
90 SEQUENT	DRN# 8205175	329	320	10,201	9,908	7.01000	7.21713
91 SOUTHWEST	DRN# 23422	2,402	2,333	74,472	72,335	7.06200	7.27067
92 TAMPA ELECTRIC	DRN# 7995	645	627	20,000	19,426	7.00000	7.20684
93 TAMPA ELECTRIC	DRN# 163884	710	689	22,000	21,369	7.35000	7.56718
94 TAMPA ELECTRIC	DRN# 716	323	313	10,000	9,713	7.15000	7.36127
95 TAMPA ELECTRIC	DRN# 716	161	157	5,000	4,857	7.17000	7.38186
96 VIRGINIA POWER	DRN# 454599	11,846	11,506	367,227	356,688	6.92200	7.12653
97	SUBTOTAL	21,989	21,358	681,650	662,087	7.03817	7.24614

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 576,992 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 718,488 dth's moved on the Southern Natural Gas pipeline shown on line 113 THRU 119, and 577,441 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 98 THRU 112

FOR THE PERIOD OF:		January-06		Through		December-06	
PRESENT MONTH:		March-06					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)/F
98	BP ENERGY	703	683	21,792	21,167	6.44500	6.63544
99	CHEVRON	81	78	2,500	2,428	7.12000	7.33038
100	CONOCO	484	470	15,000	14,570	6.44500	6.63544
101	CORAL	5,000	4,857	155,000	150,552	7.25500	7.46937
102	FLORIDA POWER	1,966	1,909	60,933	59,184	7.21000	7.42304
103	FLORIDA POWER	655	636	20,311	19,728	7.33000	7.54659
104	FLORIDA POWER	655	636	20,311	19,728	7.19500	7.40760
105	FLORIDA POWER	655	636	20,311	19,728	7.29500	7.51055
106	FLORIDA POWER	1,966	1,909	60,933	59,184	7.56500	7.78853
107	FLORIDA POWER	508	493	15,741	15,289	7.17000	7.38186
108	SEQUENT	484	470	15,000	14,570	6.43500	6.62514
109	SEQUENT	242	235	7,500	7,285	6.39000	6.57881
110	SEQUENT	161	157	5,000	4,857	7.28000	7.49511
111	SEQUENT	68	66	2,109	2,048	7.29000	7.50541
112	VIRGINIA POWER	5,000	4,857	155,000	150,552	7.17950	7.39164
113	BG LNG SERVICES	418	406	12,951	12,579	7.05000	7.25831
114	BP ENERGY	12,600	12,238	390,600	379,390	6.86000	7.06270
115	CONOCO	5,000	4,857	155,000	150,552	7.07000	7.27890
116	SUBTOTAL	36,645	35,593	1,135,992	1,103,389	7.03817	7.24614

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 576,992 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 718,488 dth's moved on

the Southern Natural Gas pipeline shown on line 113 THRU 119, and 577,441 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 98 THRU 112

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
March-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)/F
117 CORAL	DRN# 8205175	4,555	4,424	141,200	137,148	7.12500	7.33553
118 Q-WEST	DRN# 51350	443	430	13,737	13,343	6.92000	7.12447
119 SOUTHWEST	DRN# 8205179	161	157	5,000	4,857	7.00000	7.20684
120		0	0	0	0	0.00000	#DIV/0!
121		0	0	0	0	0.00000	#DIV/0!
122		0	0	0	0	0.00000	#DIV/0!
123		0	0	0	0	0.00000	#DIV/0!
124		0	0	0	0	0.00000	#DIV/0!
125		0	0	0	0	0.00000	#DIV/0!
126		0	0	0	0	0.00000	#DIV/0!
127		0	0	0	0	0.00000	#DIV/0!
128		0	0	0	0	0.00000	#DIV/0!
129		0	0	0	0	0.00000	#DIV/0!
130		0	0	0	0	0.00000	#DIV/0!
131		0	0	0	0	0.00000	#DIV/0!
132		0	0	0	0	0.00000	#DIV/0!
133		0	0	0	0	0.00000	#DIV/0!
134	SUBTOTAL	5,159	5,011	159,937	155,347	7.03817	7.24614
135	TOTAL	125,402	121,803	3,887,464	3,775,894	7.03817	7.24614

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 576,992 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 718,488 dth's moved on the Southern Natural Gas pipeline shown on line 113 THRU 119, and 577,441 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 98 THRU 112

	FOR THE MONTH OF: March-06							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	8,203,333	8,114,698	(88,635)	(0.01080)	29,104,011	32,694,259	3,590,248	0.12336
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	2,360	0	(2,360)	(1.00000)
3 SMALL COMM. SERVICE	281,487	245,042	(36,445)	(0.12947)	929,612	887,365	(42,247)	(0.04545)
4 GENERAL SERVICE-1	4,228,748	4,538,885	310,137	0.07334	13,542,966	14,994,359	1,451,394	0.10717
5 GENERAL SERVICE-2	1,352,951	1,434,363	81,412	0.06017	4,536,751	4,689,038	152,287	0.03357
6 GENERAL SERVICE-3	613,482	573,790	(39,692)	(0.06470)	2,133,927	1,706,708	(427,219)	(0.20020)
7 GENERAL SERVICE-4	214,057	441,819	227,762	1.06403	749,528	1,228,766	479,238	0.63939
8 GENERAL SERVICE-5	170,677	117,099	(53,578)	(0.31392)	547,939	487,281	(60,658)	(0.11070)
9 NATURAL GAS VEH. SALES	3,192	4,280	1,088	0.34085	10,425	12,840	2,415	0.23164
10 COMM. ST. LIGHTING	12,853	18,995	6,142	0.47782	25,674	57,085	31,411	1.22344
11 WHOLESALE	38,919	28,002	(10,917)	(0.28050)	137,047	116,557	(20,490)	(0.14951)
11A OFF SYSTEM SALES	24,927,080	0	(24,927,080)	(1.00000)	57,259,000	0	(57,259,000)	(1.00000)
12 TOTAL FIRM SALES	40,046,780	15,516,973	(24,529,807)	(0.61253)	108,979,239	56,874,258	(52,104,981)	(0.47812)
THERM SALES (INTERRUPTIBLE)								
13 INTERRUPTIBLE SMALL	23,943	0	(23,943)	(1.00000)	84,375	0	(84,375)	(1.00000)
14 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	0	0	0	#DIV/0!
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	730	0	(730)	(1.00000)
16 TOTAL INT. SALES	23,943	0	(23,943)	(1.00000)	85,105	0	(85,105)	(1.00000)
THERMS SALES (TRANSPORTATION)								
17A SMALL COMM. SERVICE	60,135	35,836	(24,299)	(0.40408)	172,239	117,712	(54,527)	(0.31658)
17 GENERAL SERVICE-1	5,741,554	5,792,853	51,299	0.00893	18,253,869	18,472,106	218,237	0.01196
18 GENERAL SERVICE-2	5,814,712	5,848,572	33,860	0.00582	18,023,193	18,513,432	490,239	0.02720
19 GENERAL SERVICE-3	6,164,029	6,385,249	221,220	0.03589	19,660,249	19,530,091	(130,158)	(0.00662)
20 GENERAL SERVICE-4	3,972,909	3,719,033	(253,876)	(0.06390)	12,221,080	11,619,013	(602,067)	(0.04926)
21 GENERAL SERVICE-5	5,878,470	6,009,421	130,951	0.02228	17,780,102	18,755,690	975,588	0.05487
22 NATURAL GAS VEHICLE SALES	39,168	40,343	1,176	0.03001	125,333	124,257	(1,076)	(0.00859)
23 CONDOMINIUM	434,550	427,780	(6,770)	(0.01558)	1,501,003	1,345,995	(155,008)	(0.10327)
24 WHOLESALE	47,390	10,000	(37,390)	(0.78899)	145,960	30,000	(115,960)	(0.79446)
25 COMM. ST. LIGHTING	48,755	60,575	11,820	0.24244	156,186	181,725	25,539	0.16352
26 INTERRUPTIBLE SMALL	5,308,172	4,484,362	(823,810)	(0.15520)	15,328,217	15,321,415	(6,802)	(0.01963)
27 INTERRUPTIBLE LV-1	16,961,226	16,123,426	(837,800)	(0.04940)	51,505,117	50,948,998	(556,119)	(0.01080)
28 INTERRUPTIBLE LV-2	26,280,235	27,017,523	737,288	0.02805	57,258,567	64,284,002	7,025,435	0.12270
29 TOTAL TRANSPORTATION	76,751,304	75,954,973	(796,331)	(0.01038)	212,431,112	219,244,436	6,813,324	0.03207
30 TOTAL THROUGHPUT	116,822,027	91,471,946	(25,350,081)	(0.21700)	321,495,457	276,118,694	(45,376,763)	(0.14114)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
31 RESIDENTIAL	298,258	298,810	552	0.00185	896,523	893,444	(3,079)	(0.00343)
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	3	0	(3)	(1.00000)
33 SMALL COMMERCIAL	5,789	5,500	(289)	(0.04992)	17,572	16,564	(1,008)	(0.05736)
34 GENERAL SERVICE-1	10,360	10,549	189	0.01824	31,384	31,635	251	0.00800
35 GENERAL SERVICE-2	616	648	32	0.05195	1,849	1,924	75	0.04056
36 GENERAL SERVICE-3	99	93	(6)	(0.06061)	302	280	(22)	(0.07285)
37 GENERAL SERVICE-4	12	16	4	0.33333	35	48	13	0.37143
38 GENERAL SERVICE-5	5	3	(2)	(0.40000)	15	9	(6)	(0.40000)
39 NATURAL GAS VEH. SALES	7	7	0	0.00000	22	21	(1)	(0.04545)
40 COMM. ST. LIGHTING	35	39	4	0.11429	109	118	9	0.08257
41 WHOLESALE	8	7	(1)	(0.12500)	22	21	(1)	(0.04545)
41A OFF SYSTEM SALES	16	0	(16)	(1.00000)	51	0	(51)	(1.00000)
42 TOTAL FIRM	315,205	315,672	467	0.00148	947,887	944,064	(3,823)	(0.00403)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)
44 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	0	0	0	#DIV/0!
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
46 TOTAL INT.	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
46A SMALL COMM. SERVICE	428	389	(39)	(0.09112)	1,290	1,167	(123)	(0.09535)
47 GENERAL SERVICE-1	8,031	8,269	238	0.02964	24,235	24,584	349	0.01440
48 GENERAL SERVICE-2	2,318	2,379	61	0.02632	7,003	7,067	64	0.00914
49 GENERAL SERVICE-3	659	669	10	0.01517	1,998	2,006	8	0.00400
50 GENERAL SERVICE-4	131	116	(15)	(0.11450)	402	348	(54)	(0.13433)
51 GENERAL SERVICE-5	90	95	5	0.05556	272	285	13	0.04779
52 NATURAL GAS VEHICLE SALES	12	11	(1)	(0.08333)	36	33	(3)	(0.08333)
53 CONDOMINIUM	282	223	(59)	(0.20922)	840	669	(171)	(0.20357)
54 WHOLESALE	(1)	1	2	(2.00000)	3	3	0	0.00000
55 COMM. ST. LIGHTING	32	34	2	0.06250	98	102	4	0.04082
56 INTERRUPTIBLE SMALL	31	31	0	0.00000	94	93	(1)	(0.01064)
57 INTERRUPTIBLE LV-1	14	13	(1)	(0.07143)	42	39	(3)	(0.07143)
58 INTERRUPTIBLE LV-2	6	5	(1)	(0.16667)	16	15	(1)	(0.06250)
59 TOTAL TRANSP. CUSTOMERS	12,033	12,235	202	0.01679	36,329	36,411	82	0.00226
60 TOTAL CUSTOMERS	327,239	327,907	668	0.00204	984,220	980,475	(3,745)	(0.00381)

ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

FOR THE MONTH OF:

March-06

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
61 RESIDENTIAL	28	27	(0)	(0.01263)	32	37	4	0.12723
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	787	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	49	45	(4)	(0.08373)	53	54	1	0.01264
64 GENERAL SERVICE-1	408	430	22	0.05411	432	474	42	0.09838
65 GENERAL SERVICE-2	2,196	2,214	17	0.00782	2,454	2,437	(16)	(0.00672)
66 GENERAL SERVICE-3	6,197	6,170	(27)	(0.00436)	7,066	6,095	(971)	(0.13736)
67 GENERAL SERVICE-4	17,838	27,614	9,776	0.54802	21,415	25,599	4,184	0.19539
68 GENERAL SERVICE-5	34,135	39,033	4,898	0.14347	36,529	54,142	17,613	0.48216
69 NATURAL GAS VEH. SALES	456	611	155	0.34085	474	611	138	0.29029
70 COMM. ST. LIGHTING	367	487	120	0.32625	236	484	248	1.05385
71 WHOLESALE	4,865	4,000	(865)	(0.17772)	6,229	5,550	(679)	(0.10901)
71A OFF SYSTEM SALES	1,557,943	#DIV/0!	#DIV/0!	#DIV/0!	1,122,725	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	23,943	#DIV/0!	#DIV/0!	#DIV/0!	28,125	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	730	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	141	92	(48)	(0.34433)	134	101	(33)	(0.24455)
75 GENERAL SERVICE-1(TRANSP.)	715	701	(14)	(0.02010)	753	751	(2)	(0.00241)
76 GENERAL SERVICE-2(TRANSP.)	2,509	2,458	(50)	(0.01997)	2,574	2,620	46	0.01790
77 GENERAL SERVICE-3(TRANSP.)	9,354	9,544	191	0.02040	9,840	9,736	(104)	(0.01058)
78 GENERAL SERVICE-4(TRANSP.)	30,328	32,061	1,733	0.05715	30,401	33,388	2,987	0.09826
79 GENERAL SERVICE-5(TRANSP.)	65,316	63,257	(2,059)	(0.03153)	65,368	65,809	441	0.00675
80 NATURAL GAS VEHICLES(TRANSP.)	3,264	3,668	404	0.12365	3,481	3,765	284	0.08154
81 CONDOMINIUM(TRANSP.)	1,541	1,918	377	0.24487	1,787	2,012	225	0.12594
82 WHOLSALE(TRANSP.)	(47,390)	10,000	57,390	(1.21101)	48,653	10,000	(38,653)	(0.79446)
83 COMM. ST. LIGHTING(TRANSP.)	1,524	1,782	258	0.16938	1,594	1,782	188	0.11789
84 INTERRUPTIBLE SMALL (TRANSP.)	171,231	144,657	(26,575)	(0.15520)	166,258	164,746	(1,511)	(0.00909)
85 INTERRUPTIBLE LV-1 (TRANSP.)	1,211,516	1,240,264	28,747	0.02373	1,226,312	1,306,385	80,072	0.06530
86 INTERRUPTIBLE LV-2 (TRANSP.)	4,380,039	5,403,505	1,023,465	0.23367	3,578,660	4,285,600	706,940	0.19754

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: March 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		37		\$21,598.50	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		25(Line2)		\$56,052.56	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		26(Line6)		\$20,406.16	
4 Commodity Pipeline (FGT)-Feb'06 Accrual Adj:					
Invoice-FGT-----	100-146(Totals plus lines 1-5)		\$28,524.11		
Invoice-FGT-----	147-156		(\$6,326.42)		
Less Prior Month's Accrual of Usage Charges (FGT)-----		31(Lines 3 &5)	(\$18,167.20)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	98(Lines 9 &12)			\$4,030.49	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: March 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG/SO GA)-Feb'06 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	163-166		\$53,145.54		
Invoice-South Georgia Facilities-----			\$0.00		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		22(Line2)	(\$53,141.09)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	158(Line6)			\$4.45	
6 Commodity Pipeline-(Gulfstream)-Feb'06 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	173-178(excl. line 1), 179		\$13,083.98		
Invoice-Gulfstream Natural Gas System-----	182		\$6,719.99		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		23(Line6)	(\$22,626.77)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	172(line15&18)			(\$2,822.80)	
7 ITS-1 Usage Charge- (FGT)- Feb'06 Accrual Adj.-----					
Invoice-FGT-----	157		\$19,520.50		
Less Prior Month's Accrual of ITS-1 Usage Charges (FGT)-----		31(Line 4)	(\$20,390.80)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	98(line15)			(\$870.30)	
8 Special Fuels Surcharge (FGT)-----	17-19			\$15,234.08	
9 TOTAL COMMODITY (Pipeline)-----					<u>\$113,633.14</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
 CURRENT MONTH: March 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
10 Accrued Swing Service-Demand-3rd Party Suppliers-----		<u>39</u>		\$6,200.00	
11 Accrued Swing Service-Commodity-3rd Party Suppliers-----		<u>40</u>		\$132,925.00	
12 TOTAL SWING SERVICE-----					<u>\$139,125.00</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: March 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
13 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	48(Line1)		\$27,227,714.00		
Hedge Settlement-----	35		\$2,816,340.00	\$30,044,054.00	
14 City of Sunrise-----	27-28			\$18,949.35	
15 Okaloosa-----	29-30			\$75,788.97	
17 Purchases-3rd Party Suppliers-Feb'06 Accrual Adj.:					
Supplier Invoices-----	51-97		\$26,393,622.98		
Supplier Invoices-----	Less : Page 50(Lines 1, 8,15,22)		(\$5,600.00)		
Supplier Invoices-----	Less : Page 50(Lines 24)		(\$190,100.00)		
Less Prior Month's Accruals for Gas Purchased-----		42(Line1)	(\$26,330,847.48)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	49(lines1-6),50(Line 5-6,12-13,19-20,26-27)			(\$132,924.50)	
18 Purchases-3rd Party Suppliers (Gulfstream)-Feb'06 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	180 & 181		\$14,308.13		
Less Prior Month's Accrual of (Imbalance Cashout)		23(Line1)	(\$56,373.62)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	172(line 3)			(\$42,065.49)	
19 Cashouts-Peoples' Transportation Customers-----	194			\$373,883.78	
20 NCTS Program Cashouts-----	195			\$49,067.90	
21 Parked Gas/UnParked-----	36			\$540.54	
22 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	25(Line1)			\$5,943.84	
23 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	26(Line1)			\$168,559.53	
24 Bookouts-Feb'06-----	24			\$34,173.12	
25 Imbalance Cashout (FGT)-----	23			\$74,602.85	
26 Imbalance Cashout (FGT)-Feb'06--Accrual Adj-----	188(Line7)			\$337,512.98	
27 Central Florida Gas-(Prior Month Adj.)-----	183			\$7,450.59	
28 Chevron-(Prior Period Adj.)-----	184			\$33,000.00	
29 Virginia Power-(Prior Month Adj.)-----	185			(\$18,459.07)	
30 Purchases-3rd Party Suppliers (SNG/SO. GA)-Feb'06 Accrual Adj.:					
Invoice for Imbalance Cashout-----	161(line1) & 162 (Line1)		(\$7,883.20)		
Less Prior Month's Accrual for Imbalance Cashout-----		22(Line1)	\$8,208.41		
Sub-Total (Also on Actual/Accrual Reconciliation)----	149(line 3)			\$325.21	
31 TOTAL COMMODITY (Other)-----					<u>\$31,030,403.60</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: March 2006

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's Filing	Prior Mo's Filing			
DEMAND						
32 Demand (FGT):						
Invoice-FGT						
Line 1-----			1	\$3,465,131.13		
Invoice-FGT						
Line 1-----			14	\$1,475,634.10		
invoice-FGT						
Line 2-----				\$0.00		
Invoice-FGT						
Line 1-----			17	\$23,839.00		
Total Demand (FGT)-----					\$4,964,604.23	
33 Demand (SNG/So. Ga.):						
Accruat of Sonat/Georgia Pipeline Charges-----			25(Line3)		\$393,752.48	
34 Demand (Gulfstream):						
Accrual of Gulfstream Pipeline Charges-----			26(Line7)		\$604,562.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: March 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
35 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-8	(\$1,362,322.10)		
Invoice-FGT (Relinq. Credits)-----		14-16	(\$439,490.13)		
Invoice-FGT (Relinq. Credits)-----		17	(\$23,839.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,825,651.23)	
36 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		9-13,18,19		\$654,250.70	
37 Unbundled Capacity Sales (FGT):-----		187		\$342,018.23	
38 Capacity Discount-----		186		\$18,828.27	
39 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		38		(\$9,157.94)	
40 Volumetric Relinquishment Credit (FGT) - Feb'06 Accrual Adj. -----		99		\$209.71	
41 TOTAL DEMAND-----					<u>\$5,143,416.45</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: March 2006

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
OTHER					
42 Administrative Costs-----		N/A		\$111,972.84	
43 Transportation Trailer Charges-----		31-34		\$283,462.80	
44 TOTAL OTHER-----					<u>\$395,435.64</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings,2006.xls

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
March-06

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,285,000	16	36,060.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	70,039,840	19	2,729,022.09	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(237,560)	19	(9,157.94)	5
3a FTS-1 VOL. RELINQ. CREDIT-Feb'06 Acc.Adj.	DEMAND	5,440	19	209.71	5
4 FTS-2 RESERVATION CHARGE	DEMAND	14,007,990	19	1,064,181.61	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	28,984,770	15	31,013.71	1
5a FTS-1 USAGE CHARGE-Feb'06 Accrual Adj.	COMM. PIPELINE	417,160	15	1,150.41	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,604,290	15	(9,415.21)	1
6a FTS-2 USAGE CHARGE-Feb'06 Accrual Adj.	COMM. PIPELINE	0	15	2,880.08	1
7 ITS-1 USAGE CHARGE-Feb'06 Accrual Adj.	COMM. PIPELINE	0	15	(870.30)	1
8 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
9 IMBALANCE CASHOUT CHARGE	COMM. OTHER	110,290	18	\$74,602.85	4
10 IMBALANCE CASHOUT-Feb'06 Accrual Adj.	COMM. OTHER	469,420	18	337,512.98	4
11 TOTAL FGT		<u>126,686,640</u>		<u>\$4,272,424.82</u>	
12 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	7,067,900	15	56,052.56	1
13 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	393,752.48	5
14 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	8,540	18	5,943.84	4
15 GULFSTREAM PIPELINE	COMM. PIPELINE	8,837,260	15	20,406.16	1
16 GULFSTREAM PIPELINE	DEMAND	10,850,000	19	604,562.00	5
17 GULFSTREAM PIPELINE	COMM. OTHER	217,090	18	168,559.53	4
18 CITY OF SUNRISE	COMM. OTHER	13,245	18	18,949.35	4
19 OKALOOSA	COMM. OTHER	264,270	18	75,788.97	4
20 TRANSPORT TRAILER CHARGES	OTHER			283,462.80	6
21 ADMINISTRATIVE COSTS	OTHER			111,972.84	6
22 BOOKOUTS	COMM. OTHER	45,250	18	34,173.12	4
23 CENTRAL FLORIDA GAS	COMM. OTHER*	7,389	18	7,450.59	4
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	508,848	18	373,883.78	4
25 NCTS PROGRAM C/O'S	COMM. OTHER	65,599	18	49,067.90	4
26 APACHEE CORPORATION	COMM. OTHER	214,450	18	147,155.59	4
27 BP ENERGY	COMM. OTHER	6,876,680	18	4,814,529.21	4
28 BG LNG SERVICES	COMM. OTHER	129,510	18	91,304.55	4
29 CHEVTEXACO	SWING-DEMAND			1,550.00	3
30 CHEVTEXACO	COMM. OTHER	1,286,090	18	840,493.12	4
31 CONOCO	COMM. OTHER	3,177,560	18	2,206,426.71	4
32 CORAL	COMM. OTHER	3,012,000	18	2,168,075.00	4
33 CROSSTEX	COMM. OTHER	1,548,360	18	1,071,351.88	4
34 EAGLE	COMM. OTHER	51,480	18	36,653.76	4
35 FLORIDA POWER	COMM. OTHER	1,985,400	18	1,456,334.09	4
36 HOUSTON PIPELINE	COMM. OTHER	609,910	18	411,248.57	4
37 LOUIS DREYFUS	COMM. OTHER	5,156,020	18	3,623,861.81	4
38 MAGNUS ENERGY	COMM. OTHER	72,070	18	52,250.75	4
39 NATIONAL ENERGY	COMM. OTHER	620,000	18	444,664.00	4
40 OCCIDENTAL	COMM. OTHER	251,480	18	179,033.04	4
41 ONEOK	SWING-DEMAND			1,937.50	3
42 ONEOK	COMM. OTHER	2,967,360	18	2,091,245.82	4
43 ORLANDO UTILITIES	COMM. OTHER	1,550,000	18	1,104,375.00	4
44 PROLIANCE	COMM. OTHER	1,550	18	1,071.83	4
45 Q-WEST ENERGY	COMM. OTHER	137,370	18	96,060.04	4
46 SEMINOLE	COMM. OTHER	514,760	18	375,105.83	4
47 SEQUENT	SWING-DEMAND			2,712.50	3
48 SEQUENT	SWING-COMM.	200,000	17	132,925.00	3
49 SEQUENT	COMM. OTHER	1,925,600	18	1,392,734.33	4
50 SOUTHWEST ENERGY	COMM. OTHER	794,720	18	560,921.27	4
51 TAMPA ELECTRIC	COMM. OTHER	570,000	18	409,050.00	4
52 VIRGINIA POWER	COMM. OTHER	5,222,270	18	3,654,767.80	4
53 PARKED GAS/UNPARKED GAS	COMM. OTHER	780	18	540.54	4
54 J. ARON & CO.	COMM. OTHER	0	18	729,750.00	4
55 MORGAN STANLEY	COMM. OTHER	0	18	622,200.00	4
56 MERRILL LYNCH	COMM. OTHER	0	18	277,850.00	4
57 BNP PARIBAS	COMM. OTHER	0	18	(12,960.00)	4
58 TOTAL GAS & POWER N.A., INC,	COMM. OTHER	0	18	35,900.00	4
59 SOCIETE GENERALE	COMM. OTHER	0	18	1,086,700.00	4
60 USS	COMM. OTHER	0	18	76,900.00	4
61 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,953,140	19	18,828.27	5
62 UNBUNDLED CAPACITY SALES	DEMAND	9,657,120	19	342,018.23	5
63 CHEVRON	COMM. OTHER**	1,500,000	18	33,000.00	4
64 VIRGINIA POWER	COMM. OTHER*	(16,810)	18	(18,459.07)	4
65 GAS PURCHASES-Feb'06 Accrual Adj.	COMM. OTHER	(193,600)	18	(132,924.50)	4
66 GULFSTREAM PIPELINE-Feb'06 Accrual Adj.	COMM. OTHER	(52,380)	18	(42,065.49)	4
67 GULFSTREAM PIPELINE-Feb'06 Accrual Adj.	COMM. PIPELINE	(1,351,810)	15	(2,822.80)	1
68 SONAT/SO. GA. P/L-Feb'06 Accrual Adj.	COMM. OTHER	30	18	325.21	4
69 SONAT/SO. GA. P/L-Feb'06 Accrual Adj.	COMM. PIPELINE	0	15	\$4.45	1
70 TOTAL		<u>216,010,141</u>		<u>\$36,858,074.58</u>	

*Prior Month Adjustment
**Prior Period Adjustment



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 03/30/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>Wire Transfer</i> \$2,136,860.78
Invoice Identifier: <i>01-90-000-23202-000</i> 000298582
Account Number: 52002364
Net Due Date: <i>CO</i> 04/11/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	728,500 ✓	36,060.75 ✓	01-31	
01				Reservation/Demand D1							RD1	0.3855	0.0000	0.0000	0.3855	8,988,667 ✓	3,465,131.13 ✓	01-31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(9,672)	-3,728.56	01-31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(20,150)	-7,767.83	01-31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(19,778)	-7,624.42	01-31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(96,999)	-37,393.12	01-31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 24229							RC2	0.3855	0.0000	0.0000	0.3855	(198,617)	-76,566.85	01-31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 255292							RC2	0.3855	0.0000	0.0000	0.3855	(166,284)	-64,102.48	01-31	
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,417)	-2,473.75	01-31	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 03/30/2006 12:00 AM
	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$2,138,899.78
Invoice Identifier:	000298582
Account Number:	52002364
Net Due Date:	04/11/2006

Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006
---	---

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12335 At DRN 12740																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(37,200)	-14,340.60	01 - 31	
	Temporary Relinquishment Credit - Award # 12486 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,875)	-1,493.81	01 - 31	
	Temporary Relinquishment Credit - Award # 12624 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(32,798)	-12,643.63	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 11224																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(40,455)	-15,595.40	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(214,148)	-82,554.05	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 25809																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(279,899)	-107,901.07	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 32806																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(4,030)	-1,553.57	01 - 31	
	Temporary Relinquishment Credit - Award # 12873 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,665)	-5,653.36	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 03/30/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$2,136,869.78
Invoice Identifier:	000298582
Account Number:	52002364
Net Due Date:	04/11/2006

Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
---	---	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 12890 At DRN 28166															
01											RC2	0.3855	0.0000	0.0000	0.3855	(217,000)	-83,653.50	01 - 31	
				Temporary Relinquishment Credit - Award # 12955 At DRN 32606															
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,900)	-10,755.45	01 - 31	
				Temporary Relinquishment Credit - Award # 12984 At DRN 32606															
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,756)	-5,688.44	01 - 31	
				Temporary Relinquishment Credit - Award # 13059 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(248,000)	-95,604.00	01 - 31	
				Temporary Relinquishment Credit - Award # 42486 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(206,212)	-79,494.73	01 - 31	
				Temporary Relinquishment Credit - Award # 42486 At DRN 266472															
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,959)	-3,453.70	01 - 31	
				Temporary Relinquishment Credit - Award # 42804 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,635)	-1,015.79	01 - 31	
				Temporary Relinquishment Credit - Award # 42884 At DRN 32606															
01											RC2	0.3855	0.0000	0.0000	0.3855	(49,879)	-19,228.36	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/30/2006 12.00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$2,138,869.78
Invoice Identifier:	000298582
Account Number:	52002364
Net Due Date:	04/11/2006

Begin Transaction Date:	March 01, 2006	End Transaction Date:	March 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--------------------------------	----------------	------------------------------	----------------	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42935 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(29,109)	-11,221.52	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(29,512)	-11,376.88	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,621)	-10,647.90	01 - 31	
	Temporary Relinquishment Credit - Award # 42962 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(45,756)	-17,638.94	01 - 31	
	Temporary Relinquishment Credit - Award # 42962 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(53,723)	-20,710.22	01 - 31	
	Temporary Relinquishment Credit - Award # 42962 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(12,741)	-4,911.66	01 - 31	
	Temporary Relinquishment Credit - Award # 43135 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(9,300)	-3,585.15	01 - 31	
	Temporary Relinquishment Credit - Award # 43135 At DRN 24662																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,886)	-8,437.05	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 03/30/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: April 01, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$2,138,868.78 Invoice Identifier: 000298582 Account Number: 52002364 Net Due Date: 04/11/2006
Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43135 At DRN 25809																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(26,133)	-10,074.27	01 - 31	
	Temporary Relinquishment Credit - Award # 43135 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,463)	-3,262.49	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,508)	-5,592.83	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(17,329)	-6,680.33	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,731)	-8,377.30	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(37,231)	-14,352.55	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(44,485)	-17,148.97	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,060)	-3,107.13	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/30/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2006	Invoice Total Amount:	\$2,138,869.78
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298582
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	04/11/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 *Please reference your Invoice Identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43153 At DRN 157553															
01											RC2	0.1200	0.0000	0.0000	0.1200	(155,000)	-18,600.00	01 - 31	
				Temporary Relinquishment Credit - Award # 43295 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(91,140)	-35,134.47	01 - 31	
				Temporary Relinquishment Credit - Award # 43376 At DRN 32606															
01											RC2	0.3855	0.0000	0.0000	0.3855	(23,374)	-9,010.68	01 - 31	
				Temporary Relinquishment Credit - Award # 43378 At DRN 32606															
01											RC2	0.3855	0.0000	0.0000	0.3855	(5,300)	-2,043.15	01 - 01	
				Temporary Relinquishment Credit - Award # 43380 At DRN 302230															
01											RC2	0.3855	0.0000	0.0000	0.3855	(116,095)	-44,754.62	01 - 31	
				Temporary Relinquishment Credit - Award # 43380 At DRN 32606															
01											RC2	0.3855	0.0000	0.0000	0.3855	(353,803)	-136,391.06	01 - 31	
				Temporary Relinquishment Credit - Award # 43382 At DRN 11224															
01											RC2	0.3855	0.0000	0.0000	0.3855	(26,319)	-10,145.98	01 - 31	
				Temporary Relinquishment Credit - Award # 43382 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(127,410)	-49,116.56	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 03/30/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
--	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: April 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$2,139,869.78
Invoice Identifier:	000298582
Account Number:	52002364
Net Due Date:	04/11/2006

Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
---	---	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43382 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(124,000)	-47,802.00	01 - 31	
				Temporary Relinquishment Credit - Award # 43382 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(139,748)	-53,872.85	01 - 31	
				Temporary Relinquishment Credit - Award # 43382 At DRN 32606															
01											RC2	0.3855	0.0000	0.0000	0.3855	(23,374)	-9,010.68	01 - 31	
				Temporary Relinquishment Credit - Award # 43385 At DRN 167553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(46,748)	-18,021.35	01 - 31	
				Temporary Relinquishment Credit - Award # 43390 At DRN 12740															
01											RC2	0.3855	0.0000	0.0000	0.3855	(28,055)	-10,815.20	01 - 31	
				Temporary Relinquishment Credit - Award # 43393 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(17,701)	-6,823.74	01 - 31	
				Temporary Relinquishment Credit - Award # 43399 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(15,004)	-5,784.04	01 - 31	
				Temporary Relinquishment Credit - Award # 43399 At DRN 32606															
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,891)	-728.98	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	2,138,869.78
Invoice Identifier:	000298582
Account Number:	52002364
Net Due Date:	04/11/2006

Begin Transaction Date:	March 01, 2006	End Transaction Date:	March 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--------------------------------	----------------	------------------------------	----------------	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43404 At DRN 12740																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,643)	-633.38	01 - 31	
Temporary Relinquishment Credit - Award # 43412 At DRN 157553																			
01											RC2	0.1500	0.0000	0.0000	0.1500	(13,578)	-2,036.70	01 - 31	
Temporary Relinquishment Credit - Award # 43414 At DRN 241390																			
01											RC2	0.1500	0.0000	0.0000	0.1500	(27,900)	-4,185.00	01 - 31	
Temporary Relinquishment Credit - Award # 43415 At DRN 241390																			

Invoice Total Amount:	6,051,166	2,138,869.78
------------------------------	-----------	--------------

8

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/30/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>One Month</i> \$346,564.50
Invoice Identifier: <i>01-90-000-333-02-000</i> 000298393
Account Number: 52002364
Net Due Date: <i>04/11/2006</i> 04/11/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 157553							R3A	0.3855	0.0000	0.0000	0.3855	179,304	69,121.69	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 24662							R3A	0.3855	0.0000	0.0000	0.3855	155,000	59,752.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 255292							R3A	0.3855	0.0000	0.0000	0.3855	124,000	47,802.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 314571							R3A	0.3855	0.0000	0.0000	0.3855	248,000	95,604.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 32606							R3A	0.3855	0.0000	0.0000	0.3855	68,696	26,482.31	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43373 At DRN 10030							R3A	0.3855	0.0000	0.0000	0.3855	30,349	11,699.54	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43373 At DRN 11224							R3A	0.3855	0.0000	0.0000	0.3855	4,092	1,577.47	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43373 At DRN 12740							R3A	0.3855	0.0000	0.0000	0.3855	23,529	9,070.43	01 - 31	
01											R3A	0.3855	0.0000	0.0000	0.3855	682	262.91	01 - 31	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/30/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 01, 2006
Svc Req: 006922736	Sup Doc Ind: IML
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006

Invoice Total Amount:	\$346,564.50
Invoice Identifier:	000298393
Account Number:	52002364
Net Due Date:	04/11/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 43373 At DRN 23422															
01											R3A	0.3855	0.0000	0.0000	0.3855	5,704	2,198.89	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 43373 At DRN 50031															
01											R3A	0.3855	0.0000	0.0000	0.3855	27,807	10,719.60	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 43373 At DRN 7244															
01											R3A	0.3855	0.0000	0.0000	0.3855	2,449	944.08	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 43373 At DRN 9903															
01											R3A	0.3855	0.0000	0.0000	0.3855	29,388	11,329.07	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 43373 At DRN 9906															

Invoice Total Amount:	899,000	346,564.50
------------------------------	----------------	-------------------

8

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	MARION COLLINS <i>MC</i>
		Payee:	006924518	Contact Phone:	713-989-2094

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$269,734.76
Invoice Identifier:	01.90.000.23202.000 000298678
Account Number:	52002364
Net Due Date:	04/11/2006

Begin Transaction Date:	March 01, 2006	End Transaction Date:	March 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
-------------------------	----------------	-----------------------	----------------	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01											R3A	0.3855	0.0000	0.0000	0.3855	54,870	21,152.39	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034															
01											R3A	0.3855	0.0000	0.0000	0.3855	20,491	7,899.28	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224															
01											R3A	0.3855	0.0000	0.0000	0.3855	90,396	34,847.66	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740															
01											R3A	0.3855	0.0000	0.0000	0.3855	11,904	4,588.99	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422															
01											R3A	0.3855	0.0000	0.0000	0.3855	1,240	478.02	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703															
01											R3A	0.3855	0.0000	0.0000	0.3855	372	143.41	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662															
01											R3A	0.3855	0.0000	0.0000	0.3855	46,221	17,818.20	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292															
01											R3A	0.3855	0.0000	0.0000	0.3855	24,552	9,484.80	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809															
01											R3A	0.3855	0.0000	0.0000	0.3855	56,451	21,761.86	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/30/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 01, 2006	Invoice Total Amount: \$269,734.76 Invoice Identifier: 000298678 Account Number: 52002364 Net Due Date: 04/11/2006
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																
01											R3A	0.3855	0.0000	0.0000	0.3855	189,007	72,862.20	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																
01											R3A	0.3855	0.0000	0.0000	0.3855	63,767	24,582.18	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																
01											R3A	0.3855	0.0000	0.0000	0.3855	36,053	13,898.43	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																
01											R3A	0.3855	0.0000	0.0000	0.3855	87,699	33,807.97	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99510																
01											R3A	0.3855	0.0000	0.0000	0.3855	16,678	6,429.37	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																
																Invoice Total Amount:	699,701	269,734.76		

12

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	105236	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$9,913.80
Invoice Identifier:	01-90-000-23727-000 000298668
Account Number:	52002364
Net Due Date:	04/11/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.1200	0.0000	0.0000	0.1200	82,615	9,913.80	01 - 31	
Temporary Acquisition Reservation Charge - Award # 43361 At DRN 25809																			

Invoice Total Amount: 82,615 9,913.80

COPY

13



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/30/2006 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$1,036,143.97
Invoice Identifier:	01.90.000.23102.000 000298440
Account Number:	52002364
Net Due Date:	04/11/2006

Begin Transaction Date: March 01, 2006

End Transaction Date: March 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtht	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,918,900	1,475,634.10	01 - 31	01 - 31
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 12336 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,085)	-11,800.37	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 12891 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,800)	-19,071.20	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,500)	-11,919.50	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 42487 At DRN 241390															
01											RC2	0.5500	0.0000	0.0000	0.5500	(15,500)	-8,525.00	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 42567 At DRN 32606															
01											RC2	0.4000	0.0000	0.0000	0.4000	(124,000)	-49,600.00	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 42612 At DRN 12740															
01											RC2	0.4000	0.0000	0.0000	0.4000	(217,000)	-86,800.00	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 42613 At DRN 157553															
01											RC2	0.4130	0.0000	0.0000	0.4130	(26,350)	-10,882.55	01 - 31	01 - 31

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3286 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 03/30/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:
Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006

Invoice Total Amount:	\$1,036,143.97
Invoice Identifier:	000298440
Account Number:	52002364
Net Due Date:	04/11/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrl	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42818 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,635)	-2,026.32	01 - 31	
	Temporary Relinquishment Credit - Award # 42886 At DRN 32806																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(29,760)	-22,885.44	01 - 31	
	Temporary Relinquishment Credit - Award # 43377 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,626)	-5,864.39	01 - 31	
	Temporary Relinquishment Credit - Award # 43379 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,955)	-2,272.40	01 - 01	
	Temporary Relinquishment Credit - Award # 43381 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(81,902)	-62,982.64	01 - 31	
	Temporary Relinquishment Credit - Award # 43384 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	01 - 31	
	Temporary Relinquishment Credit - Award # 43384 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(78,818)	-59,073.04	01 - 31	
	Temporary Relinquishment Credit - Award # 43384 At DRN 32806																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,626)	-5,864.39	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924618	Stmt D/T:	03/30/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77218-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	008924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2008	Invoice Total Amount: \$1,036,143.97 Invoice Identifier: 000298440 Account Number: 52002364 Net Due Date: 04/11/2008
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date:	March 01, 2008	End Transaction Date:	March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
--------------------------------	----------------	------------------------------	----------------	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43386 AI DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,252)	-11,728.79	01 - 31	
Temporary Relinquishment Credit - Award # 43391 AI DRN 12740																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,145)	-7,032.51	01 - 31	
Temporary Relinquishment Credit - Award # 43394 AI DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,695)	-8,224.46	01 - 31	
Temporary Relinquishment Credit - Award # 43400 AI DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(589)	-452.94	01 - 31	
Temporary Relinquishment Credit - Award # 43405 AI DRN 12740																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(527)	-405.26	01 - 31	
Temporary Relinquishment Credit - Award # 43413 AI DRN 241390																			
Invoice Total Amount:																1,167,152	1,036,143.97		

16

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2006	Invoice Total Amount:	0.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298466
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	04/11/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7890	0.0000	0.0000	0.7890	31,000	23,839.00	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7890	0.0000	0.0000	0.7890	(31,000)	-23,839.00	01 - 31	
				Temporary Relinquishment Credit - Award # 43383 AI DRN 241390															

COPY

Invoice Total Amount: 0 0.00

17

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/30/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: April 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 105235	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount: <i>Wire 4/1/06</i> \$14,880.00
Invoice Identifier: <i>01.90.000.23202.000</i> 000298669
Account Number: 52002364
Net Due Date: <i>(Signature)</i> 04/11/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01											R3A	0.1200	0.0000	0.0000	0.1200	124,000	14,880.00	01 - 31	
Temporary Acquisition Reservation Charge - Award # 43360 At DRN 41512																			

Invoice Total Amount: 124,000 14,880.00

COPY

18



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 03/30/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105237
Svc CD: FTS-2

Invoice Date: April 01, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	<i>Wire 4/11/06</i>	\$13,157.64
Invoice Identifier:	<i>01-90-000-232-02-000</i>	000298667
Account Number:		52002364
Net Due Date:		04/11/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.1200	0.0000	0.0000	0.1200	56,854	6,822.48	01 - 31	
Temporary Acquisition Reservation Charge - Award # 43362 At DRN 179851																			
01											R3A	0.1200	0.0000	0.0000	0.1200	52,793	6,335.16	01 - 31	
Temporary Acquisition Reservation Charge - Award # 43362 At DRN 28166																			

Invoice Total Amount: 109,647 13,157.64

COPY

19

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008824518	Print D/T:	03/01/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION (
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2004

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 01, 2008	Invoice Identifier: 01.90.000.22222.000 000298 Account Number: 5200234
Svc Req:	008922736	Sup Doc Ind:	NBL	
Svc Req K:	5047	Charge Indicator:	NLL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 Please reference your invoice identifier and your account number in your wire transfer

TY	Res Loc	Res Loc Prop	Res Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Unit	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Da	End Tran Da
01											BFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hollap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/16/2005.

COPY

20

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment draft, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924516	Start D/T:	03/01/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3286			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION
	TAMPA FL 33801	Payee:	006924516	Contact Name:	MARION COLLINS
				Contact Phone:	713-689-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 01, 2006	Invoice Identifier: 01.90.000.22202.0000000298 Account Number: 620023
Svc Req:	006922736	Sup Doc Ind:	MBL	
Svc Req K:	6319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Req Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Accl Adj Mtd	Chrg Type	Base	Unit Bur	Price Disc	Net	Qty	Amnt Due	Beg Tran Ds End Tran Ds
01											SFB	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 31
Special Fuel Surcharge																		

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

IT

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Legislation Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start DTT:	03/01/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77210-3142	Payee's Name:	FLORIDA GAS TRANSMISSION
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 01, 2006
Svc Req:	006922736	Sup Doc Ind:	NBL
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier: 01.90.000.322 - 000298

Account Number: 02.000 520023

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 *Please reference your invoice identifier and your account number in your wire trans*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Accl Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran D	End Tran D
01											SFB	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-008-FGT Compliance Filing" filed 03/15/2005.

COPY

22

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF MARCH 2006

13-Apr-06

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2006..xls]Mar06Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Feb'06	Accrual-Comm.	(15,058)	7.19000	(108,267.02)
2	Mar'06	Accrual-Comm.	26,087	7.01000	182,869.87
3	GRAND TOTAL		11,029		74,602.85

PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
 AS OF MARCH 31, 2006
 IN DTH'S
 H:\GAS_ACCT\PGA\06gaspur.xls]Mar'06

17-Apr-06

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Orlando Utilities Commission	Feb'06	1,883	7.45000	\$14,028.35
2	Sequent Energy Management	Feb'06	6,337	7.45000	\$47,210.65
3	Sequent Energy Management	Feb'06	(3,695)	7.32500	(\$27,065.88)
4	GRAND TOTAL		4,525		\$34,173.12

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR March 2006

04-Apr-06

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2006.xls]Mar06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	854	\$6.96000	\$5,943.84
2	COMMODITY-PIPELINE	ACCRUED	706,790	\$0.07931	\$56,052.56
3	DEMAND	ACCRUED	1,106,700	\$0.35579	\$393,752.48
4	TOTAL	ACCRUED	1,814,344		\$455,748.88

25

PEOPLES GAS SYSTEM
 ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DEKATHERMS
 FOR March 2006

04-Apr-06

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2006.xls]Mar06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	21,709	7.76450	\$168,559.53
2	COMM.-P/L-FT	ACCRUED	573,726	\$0.02260	\$12,966.16
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	310,000	\$0.02400	\$7,440.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	883,726	\$0.02309	\$20,406.16
7	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
8	TOTAL	ACCRUED	1,990,435		\$793,527.69

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-06
 TAMPA FL 33601-2562

CITY OF
SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3233
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Mar 6 2006 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Mar 1 2006	Mar 28 2006	\$7,725.28
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$8,210.41	\$8,210.41 CR	\$0.00	\$0.00	\$0.00	\$7,725.28

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT	
GS	9322486	01/30/06 - 03/01/06	30	17454	11554	5900 5900	GAS	7725.28	
TOTAL GAS USED									
							TOTAL CURRENT CHARGES	7725.28	
							UNPAID BALANCE	.00	
							TOTAL AMOUNT DUE	7725.28	
							CURRENT CHARGES PAST DUE AFTER Mar 28 2006		
							VENDOR 1007582		
							INVOICE 10001-74500 MAR06		
							SP51189-06 3-23		

UTILITY CONSUMPTION				
	Last Year	No. of Days	This Year	No. of Days
GAS This Month	5968	33	5900	30

Your Timely Payment is Appreciated.

ATTENTION
 AUTHORIZED
 MAR 1 0 2006
 ACCOUNTS PAYABLE

MESSAGES

Change of Bulk Trash Collection Service - Effective April 1, 2006, your Bulk Trash Collection Period will be: The 22nd through the 28th day of each month.

To ensure that your bulk trash is collected, all items must be placed curbside no later than 6:00 a.m. on the first day of your designated collection week.

METER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Mar 1 2006	Mar 28 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$7,725.28	\$7,725.28

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

***AUTO** MIXED AADC 750 - 29819W2A.A.2.2693 1 2.0.326



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-06
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

27

000010001 000074500 000772528 2

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Feb 20 2006 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Feb 16 2006	Mar 14 2006	\$23,963.68
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$12,739.61	\$0.00	\$0.00	\$0.00	\$12,739.61	\$11,224.07

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	01/19/06 - 02/16/06	28	46615	39579	7345	GAS	11224.07
TOTAL GAS USED							7345	
TOTAL CURRENT CHARGES								11224.07
UNPAID BALANCE								12739.61
TOTAL AMOUNT DUE								23963.68

CURRENT CHARGES PAST DUE AFTER Mar 14 2006

*Please read the WARNING box for important information regarding disconnection of service.

CO 1 VENDOR 1007582
INVOICE 93305-111588 Feb 06
SP 51189-06 DUE 3-13
ATT _____ TRAN _____
ENTERED _____ AUTH AB

UTILITY CONSUMPTION

	Last Year	No. of Days	This Year	No. of Days
GAS This Month	8382	31	7345	28

*** WARNING - FINAL NOTICE ***

Utility service will be DISCONNECTED without further notice. \$12,739.61 is the Total Past Due Amount you owe. The past due amount of \$12,739.61 must be paid by Mar 13 2006 to prevent disconnection. A service charge will be assessed if service is disconnected. See reverse side for service charge and billing dispute information.

MESSAGES

Due to damage caused by Hurricane Wilma, Sunrise City Hall will be closed until further notice. Please direct all utility billing business and questions to our two satellite locations listed on the back of your utility bill.

UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Feb 16 2006	Mar 14 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$12,739.61	\$11,224.07	\$23,963.68

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

***AUTO**MIXED AADC 750 - 29818W4A.A.2.3016.1.2.0.326



PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562



RECEIVED

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

FEB 27 2006

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

ACCOUNTS PAYABLE

28

000093305 000111588 002396368 5



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 02/16/06

Invoice #: 158

Service Period: THROUGH JANUARY 31,2006

Due Date: 03/03/06

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

01-90-000-804-02-00-0

ok

Ed Elliott

[Signature]
3/6/06

29



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 02/16/06

Invoice #: 158

Service Period: THROUGH JANUARY 31,2006

Due Date: 03/03/06

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	3,177	\$ 13.61	<u>\$ 43,238.97</u>

01-90-000-804-02-00-0

ok
 Ed Elliott
 CE 3/6/06

30

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 02/20/06

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

01
0018998
2-2
8

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	2/28/06	3/10/06

DESCRIPTION	AMOUNT
March Invoice	
(2) Tube Trailers (Celebration)	13,750.00
(1) Reserved Tube Trailer from N. Venetian PGT Glass to Jacksonville, FL on 28th January from 2/1/2006-2/28/2006	7,700.00
(1) Line Heater(\$725.00 per month + \$120.00 monitoring - Request Line Heater to Ocala-Cherry Lake	845.00
(1) Small Line Heater \$670.00 per month from 02/01/2006-02/28/2006 - Jacksonville from N. Venice	670.00
(1) Land-O-Lakes(Connerton) \$670.00 per month from 2/01/2006 - 02/28/2006	670.00
1.2 mmcf/day Compression and Drying	6,930.00
Compressor/Regulation Operator: January 2006 (filled 73 loads) x 1.25 hrs x \$110.00 per hour	10,037.50
Compressor/Regulation Operator: February (filled 68 loads x 1.25 hours x \$110.00 per hour	9,350.00
CNG Operator and Vehicle	6,538.00

RECEIVED
MAR 03 2006
NTS PAYABLE

01-90-000-804-03-00-0
SP 60704-06 RWJ
Devs Dmry

Check/Credit Memo No:

Subtotal
Sales Tax
Total Invoice Amount
Payment/Credit Applied
TOTAL DUE

Continued
Continued
Continued
31
Continued

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

INVOICE NUMBER: 02/20/06

Voice: 727-375-5007
 Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	2/28/06	3/10/06

DESCRIPTION	AMOUNT
Administrative Costs	220.00
I. Additional Trailer Usage:	
(1) Jumbo Tube Trailer (Jacksonville) \$2,200.00 per week for 4 weeks (02/01/06-02/28/2006)	8,800.00
(4) Jumbo Tube Trailers(Ocala Village/St. Charles) \$2,200.00 per week for 4 weeks (02/01/06-02/28/2006)	35,200.00
(2) Jumbo Tube Trailers (N. Venice) \$2,200.00 per week for 1 week (01/21/06-01/27/06)	4,400.00
(1) Land-O-Lakes(Connerton) \$2,200.00 per week for 4 weeks (02/01/06-02/28/06)	8,800.00
(1) Change Out Shuttle in Ocala Villages \$2,200.00 per week for 4 weeks (02/01/06-02/28/06)	8,800.00
(3) Change Out Shuttles in Ocala Village-St. Charles/Celebration \$2,200.00 per week for 4 weeks (02/01/06-02/28/06)	26,400.00
(1) Change Out Shuttle in Jacksonville/Connerton \$2,200.00 per week for 4 weeks (02/01/06-02/28/06)	8,800.00
II. Additional Project Regulation Units with Remote Monitoring:	

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	<i>pd</i>
Check/Credit Memo No:	Continued
TOTAL DUE	

invoice

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

INVOICE NUMBER: 02/20/06

Voice: 727-375-5007
 Fax: 727-375-1228

PAGE: 3

OLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	2/28/06	3/10/06

DESCRIPTION	AMOUNT
(1) Celebration \$1025.00 per month from 02/01/06-02/28/06	1,025.00
(1) Ocala Village \$1025.00 per month from 02/01/06-02/28/06	1,025.00
(1) Small Regulation Unit at Jacksonville \$1025.00 per month from 02/01/06-02/28/06	1,025.00
III. Station Safety Checks:	
02/03, 02/10, 02/17, 02/24: Celebration, Connerton, Jacksonville, Ocala Village-St. Charles and Cherry Lake	
Jacksonville(Bi-Weekly - 440.00 x 2 x \$1.75 each mile)	1,540.00
373 miles each trip at \$1.75 each mile	2,611.00
IV. Safety Regulation Mechanical Service & Repairs:	
02/07/06 Inspect Site(s) in Jacksonville (450 miles at \$1.75 each mile)	787.50
02/09/06 Inspect Site(s) in Ocala Village (220 miles at \$1.75 each mile)	385.00
02/13/06 Inspect Site(s) in Ocala Village(220 miles at \$1.75 each mile)	385.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	}}
Check/Credit Memo No:	Continued
TOTAL DUE	

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 02/20/06

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 4

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	2/28/06	3/10/06

DESCRIPTION	AMOUNT
V. Emergency Response Rate - Johnny Hill at Teco requested 2 Trailers be driven down from Whitehall, IN to Ocala, FL. 3 day minimum on equipment & labor.	
(2) CNG Jumbo Tube Trailers \$2387.00 per day for 5 days (02/11/06-02/15/06)	23,870.00
(1) Line Heater & Regulation Unit \$1625.00 per day x 5 days (02/11/06-02/15/06)	8,125.00
(2) Hazmat Drivers at 15 hours each x \$188.50 per hour - 2 day per diem	11,310.00
Mileage from Whitehall Indiana to Ocala, Florida(892 miles each) x 2 vehicles x \$5.20 per mile	9,276.80
VI. TRAILER SWITCHOUT - See attached "Project Trip"	64,187.00

Subtotal	283,462.80
Sales Tax	
Total Invoice Amount	\$283,462.80
Payment/Credit Applied	34
Check/Credit Memo No:	TOTAL DUE
	\$283,462.80



Position Summary Detail Report

RMS Process Date:02/27/2006-Run Date:02/27/2006 11:17:03 AM

200603 - 200603

Basis Point: ALL Strategy: ALL
 Deal Type: ALL Enterprise: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL

CompanyDeal #	Trade Date	P / S	Cmty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)
---------------	------------	-------	------	-----------	----------	----------	-----------------	--------------------	------------	-------	-----------	-----------	--------	---------------

HH
HENRY/HUB

200603
 SWPS

TGPNA	12596	04-NOV-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.83000	\$0.00000	\$7.11200	\$0.00000	(\$0.71800)	(\$35,900) ✓
BNPP	12650	03-JAN-05	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$6.68000	\$0.00000	\$7.11200	\$0.00000	\$0.43200	\$12,960 ✓
UBS	12701	04-APR-05	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$9.65000	\$0.00000	\$7.11200	\$0.00000	(\$1.53800)	(\$76,900) ✓
MLCI	12730	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.87500	\$0.00000	\$7.11200	\$0.00000	(\$0.76300)	(\$38,150) ✓
SG	12742	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$7.87000	\$0.00000	\$7.11200	\$0.00000	(\$0.75800)	(\$75,800) ✓
SG	12748	04-MAY-05	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$7.88000	\$0.00000	\$7.11200	\$0.00000	(\$0.76800)	(\$76,800) ✓
MLCI	12751	04-MAY-05	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$7.92000	\$0.00000	\$7.11200	\$0.00000	(\$0.80800)	(\$80,800) ✓
Aronn	12788	07-JUL-05	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$8.15000	\$0.00000	\$7.11200	\$0.00000	(\$1.03800)	(\$103,800) ✓
SG	12916	28-OCT-05	P	NG	TEC-PGS-DV-OTC Swaps		150,000.00	0.0	\$13.07000	\$0.00000	\$7.11200	\$0.00000	(\$5.95800)	(\$893,700) ✓
Aronn	12976	28-DEC-05	P	NG	TEC-PGS-DV-OTC Swaps		150,000.00	0.0	\$11.28500	\$0.00000	\$7.11200	\$0.00000	(\$4.17300)	(\$625,950) ✓
MSCG	12977	28-DEC-05	P	NG	TEC-PGS-DV-OTC Swaps		150,000.00	0.0	\$11.26000	\$0.00000	\$7.11200	\$0.00000	(\$4.14800)	(\$622,200) ✓
MLCI	12980	04-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$10.29000	\$0.00000	\$7.11200	\$0.00000	(\$3.17800)	(\$158,900) ✓
SG	13034	09-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.92000	\$0.00000	\$7.11200	\$0.00000	(\$0.80800)	(\$40,400) ✓
								0.0						(\$2,816,340)
								0.0						(\$2,816,340)
								0.0						(\$2,816,340)
								0.0						(\$2,816,340)
								0.0						(\$2,816,340) ✓

113
 CE

←

ok
 Ed Elliott
 SE
 2/27/06

35

PEOPLES GAS - NATURAL GAS
 PARK AND LOAN WORKSHEET-Volumes in Dekatherms
 PIPELINE: GULFSTREAM
 CLOSING MARCH 2006
 h:\gas_acct\pga\Park and Loan Worksheet,2006.xls

		9000022			Beg. Balance	PARK & RIDE ON GULFSTREAM			
		Volume	Volume	Volume-Total	5,000	Balance	Date	GD Z3	Avg \$Amt
PARK / (UNPARK)					5,000		3/1/2006	6.5800	\$ -
					5,000		3/2/2006	6.5850	\$ -
					5,000		3/3/2006	6.6150	\$ -
					5,000		3/4/2006	6.5550	\$ -
					5,000		3/5/2006	6.5550	\$ -
					5,000		3/6/2006	6.5550	\$ -
					5,000		3/7/2006	6.5350	\$ -
					5,000		3/8/2006	6.5800	\$ -
					5,000		3/9/2006	6.5050	\$ -
					5,000		3/10/2006	6.3150	\$ -
	Parked	2,500	-	2,500	7,500		3/11/2006	6.4350	\$ -
	Parked	2,500	-	2,500	10,000		3/12/2006	6.4350	\$ -
		-	-	-	10,000		3/13/2006	6.4350	\$ -
		-	-	-	10,000		3/14/2006	6.8850	\$ -
		-	-	-	10,000		3/15/2006	7.2250	\$ -
		-	-	-	10,000		3/16/2006	7.1550	\$ -
		-	-	-	10,000		3/17/2006	7.2800	\$ -
		-	-	-	10,000		3/18/2006	7.2100	\$ -
		-	-	-	10,000		3/19/2006	7.2100	\$ -
		-	-	-	10,000		3/20/2006	7.2100	\$ -
	Unparked	(5,078)	-	(5,078)	4,922		3/21/2006	7.3300	\$ -
		-	-	-	4,922		3/22/2006	6.9450	\$ -
		-	-	-	4,922		3/23/2006	7.1950	\$ -
		-	-	-	4,922		3/24/2006	7.2950	\$ -
		-	-	-	4,922		3/25/2006	7.5650	\$ -
		-	-	-	4,922		3/26/2006	7.5650	\$ -
		-	-	-	4,922		3/27/2006	7.5650	\$ -
		-	-	-	4,922		3/28/2006	7.0500	\$ -
		-	-	-	4,922		3/29/2006	7.1700	\$ -
		-	-	-	4,922		3/30/2006	7.1450	\$ -
		-	-	-	4,922		3/31/2006	7.1450	\$ -
TRANSACTIONS 3/2006	TOTAL	(78)	-	(78)			Average	6.9300	\$ (540.54)
Ending Balance	Feb-06	5,000	-	5,000					\$ 40,178.57
BALANCE MARCH\ 2006 PARK		4,922	-	4,922		Weighted Avg	\$ 8.0532	\$	39,638.03
Less Balance	Feb-06								\$ 40,178.57
Parked 164-01,(808-02) / (Unparked) 808-01,(164-01)	Feb-06					Income(Expense)		\$	(540.54)

36

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR March 2006

04-Apr-06

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2006.xls]Mar06act

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,843,380	0.01070	\$30,424.17
2	FTS-1-NO NOTICE	ACCRUED	55,097	0.01070	\$589.54
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,898,477</u>		<u>\$31,013.71</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>560,429</u>	<u>(0.01680)</u>	<u>(\$9,415.21)</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,458,906</u>		<u>\$21,598.50</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR March 2006

04-Apr-06

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006.xls]Mar06Es

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1 ACCRUED		(23,756)	0.38550	(\$9,157.94)
2	TOTAL		(23,756)		(\$9,157.94)

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
March-06**

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 CHEVRON	1,550,000.0	0.00100	\$1,550.00
2 ONEOK	1,550,000.0	0.00125	\$1,937.50
3 SEQUENT	1,550,000.0	0.00075	\$1,162.50
4 SEQUENT	1,550,000.0	0.00100	\$1,550.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8 TOTAL:	6,200,000.0		\$6,200.00



Gas Deal Daily Summary

Begin Date: 03/01/2006 Page: 1
End Date: 03/01/2006
Gas Deal Key: 32927

RMS Process Date: 04/06/2006-Run Date: 04/06/2006 11:50:35 AM

Deal #: 32927 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 8205171

Swing Commodity - Segment

Month: 03/2006

Pipeline: Gulfstream Natural Gas System

<u>Day</u>	<u>Price</u>	<u>Volume</u>	<u>Total</u>
11-MAR-06	\$6.435	5,000	\$32,175.00
12-MAR-06	\$6.435	5,000	\$32,175.00
13-MAR-06	\$6.435	5,000	\$32,175.00
17-MAR-06	\$7.28	5,000	\$36,400.00
	\$6.6463	20,000	\$132,925.00

40



Back Office Purchase/Sale Summary

RMS Process Date: 04/06/2006- Rundate: 04/06/2006 11:40:17 AM

Profit Center: COMBINED

Trader: ALL

03/01/2006 - 03/31/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Direction: PURCHASE												
Portfolio: ALL-COMBINED												
Legal Entity: Tampa Electric Company												
Company: Apache Corporation												
Pipeline: FGT												
Month: 2006-03												
01-MAR-06	31-MAR-06	G	39598	25809	TX FIRM	692	MMBTU CIEXD	\$6.86200	I	21,445	\$147,155.59	
										2006-03Total:	21,445	\$147,155.59
										FGTTotal:	21,445	\$147,155.59
										Apache Corporation Total:	21,445	\$147,155.59

Company: BG LNG Services, LLC												
Pipeline: SNG												
Month: 2006-03												
21-MAR-06	21-MAR-06	G	39818	ANY	FL INTERR	12,951	MMBTU CIEXD	\$7.05000	F	12,951	\$91,304.55	
										2006-03Total:	12,951	\$91,304.55
										SNGTotal:	12,951	\$91,304.55
										BG LNG Services, LLC Total:	12,951	\$91,304.55

Company: BP Energy Company												
Pipeline: FGT												
Month: 2006-03												
01-MAR-06	31-MAR-06	G	36427	255292	TX FIRM	4,943	MMBTU MKJPC	\$7.02200	I	153,232	\$1,075,995.09	
01-MAR-06	31-MAR-06	G	39070	25809	TX FIRM	7	MMBTU CIEXD	\$0.00000	F	224	\$0.00	
01-MAR-06	31-MAR-06	G	39070	716	AL FIRM	1,464	MMBTU CIEXD	\$0.00000	F	45,389	\$0.00	
01-MAR-06	31-MAR-06	G	39070	179851	LA FIRM	0	MMBTU CIEXD	\$0.00000	F	0	\$0.00	
01-MAR-06	31-MAR-06	G	39070	11224	LA FIRM	395	MMBTU CIEXD	\$0.00000	F	12,245	\$0.00	
01-MAR-06	31-MAR-06	G	39070	11224	LA FIRM	0	MMBTU CIEXD	\$0.00000	F	0	\$0.00	
01-MAR-06	31-MAR-06	G	39070	163884	AL FIRM	678	MMBTU CIEXD	\$0.00000	F	678	\$0.00	
01-MAR-06	31-MAR-06	G	39655	716	AL INTERR	1,008	MMBTU CIEXD	\$7.11000	I	31,236	\$222,087.96	
01-MAR-06	31-MAR-06	G	39655	32606	LA INTERR	367	MMBTU CIEXD	\$7.11000	I	11,377	\$80,890.47	
18-MAR-06	19-MAR-06	G	39794	241390	MS INTERR	37,068	MMBTU CIEXD	\$7.75000	F	74,136	\$574,554.00	
21-MAR-06	21-MAR-06	G	39824	241390	MS INTERR	5,295	MMBTU CIEXD	\$7.75000	F	5,295	\$41,036.25	
										2006-03Total:	333,812	\$1,994,563.77
										FGTTotal:	333,812	\$1,994,563.77

Pipeline: Gulfstream												
Month: 2006-03												
11-MAR-06	13-MAR-06	G	39728	8205175	MS INTERR	7,264	MMBTU CIEXD	\$6.44500	I	21,792	\$140,449.44	
										2006-03Total:	21,792	\$140,449.44
										GulfstreamTotal:	21,792	\$140,449.44

Pipeline: SNG												
Month: 2006-03												
01-MAR-06	31-MAR-06	G	38357	ANY	FL FIRM	12,600	MMBTU MKJPC	\$6.86000	I	390,600	\$2,679,516.00	
										2006-03Total:	390,600	\$2,679,516.00
										SNGTotal:	390,600	\$2,679,516.00
										BP Energy Company Total:	746,204	\$4,814,529.21

Company: Chevron Natural Gas
Pipeline: FGT

Back Office Purchase/Sale Summary

RMS Process Date: 04/06/2006- Rndate: 04/06/2006 11:40:17 AM

Profit Center: COMBINED

Trader: ALL

03/01/2006 - 03/31/2006



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Chevron Natural Gas											
Pipeline: FGT											
Month: 2006-03											
02-MAR-06	02-MAR-06	G 39660	23703	TX INTERR	5,000	MMBTU	CIEXD	\$6.30000	F	5,000	\$31,500.00
07-MAR-06	07-MAR-06	G 39671	23703	TX INTERR	9,374	MMBTU	CIEXD	\$6.33000	F	9,374	\$59,337.42
08-MAR-06	08-MAR-06	G 39685	23703	TX INTERR	10,295	MMBTU	CIEXD	\$6.40000	F	10,295	\$65,888.00
09-MAR-06	09-MAR-06	G 39701	23703	TX INTERR	10,486	MMBTU	CIEXD	\$6.35000	F	10,486	\$66,586.10
10-MAR-06	10-MAR-06	G 39714	23703	TX INTERR	10,486	MMBTU	CIEXD	\$6.26000	F	10,486	\$65,642.36
11-MAR-06	13-MAR-06	G 39732	23703	TX INTERR	10,486	MMBTU	CIEXD	\$6.22000	F	31,458	\$195,668.76
14-MAR-06	14-MAR-06	G 39742	23703	TX INTERR	10,486	MMBTU	CIEXD	\$6.40000	F	10,486	\$67,110.40
15-MAR-06	15-MAR-06	G 39758	23703	TX INTERR	8,324	MMBTU	CIEXD	\$7.00000	F	8,324	\$58,268.00
16-MAR-06	16-MAR-06	G 39768	23703	TX INTERR	4,363	MMBTU	CIEXD	\$6.98000	F	4,363	\$30,453.74
17-MAR-06	17-MAR-06	G 39776	23703	TX INTERR	9,442	MMBTU	CIEXD	\$7.00000	F	9,442	\$66,094.00
20-MAR-06	20-MAR-06	G 39798	716	AL INTERR	9,148	MMBTU	CIEXD	\$7.23000	F	9,148	\$66,140.04
21-MAR-06	21-MAR-06	G 39807	23703	TX INTERR	7,247	MMBTU	CIEXD	\$6.90000	F	7,247	\$50,004.30
2006-03Total:										126,109	\$822,693.12
FGTTotal:										126,109	\$822,693.12
Pipeline: Gulfstream											
Month: 2006-03											
31-MAR-06	31-MAR-06	G 39931	8205175	MS INTERR	2,500	MMBTU	CIEXD	\$7.12000	F	2,500	\$17,800.00
2006-03Total:										2,500	\$17,800.00
GulfstreamTotal:										2,500	\$17,800.00
Chevron Natural Gas Total:										128,609	\$840,493.12
Company: ConocoPhillips Company											
Pipeline: FGT											
Month: 2006-03											
01-MAR-06	31-MAR-06	G 39615	25809	TX FIRM	1,352	MMBTU	MKJPC	\$6.86200	I	41,901	\$287,524.70
01-MAR-06	31-MAR-06	G 39615	179851	LA FIRM	3,415	MMBTU	MKJPC	\$6.86200	I	105,855	\$726,377.01
2006-03Total:										147,756	\$1,013,901.71
FGTTotal:										147,756	\$1,013,901.71
Pipeline: Gulfstream											
Month: 2006-03											
11-MAR-06	13-MAR-06	G 39726	8205179	AL FIRM	5,000	MMBTU	CIEXD	\$6.44500	I	15,000	\$96,675.00
2006-03Total:										15,000	\$96,675.00
GulfstreamTotal:										15,000	\$96,675.00
Pipeline: SNG											
Month: 2006-03											
01-MAR-06	31-MAR-06	G 39609	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.07000	I	155,000	\$1,095,850.00
2006-03Total:										155,000	\$1,095,850.00
SNGTotal:										155,000	\$1,095,850.00
ConocoPhillips Company Total:										317,756	\$2,206,426.71
Company: Coral Energy Resources LP											
Pipeline: FGT											
Month: 2006-03											
01-MAR-06	31-MAR-06	G 32915	241390	MS FIRM	0	MMBTU	MKJPC	\$7.25500	I	0	\$0.00
21-MAR-06	21-MAR-06	G 39823	241390	MS INTERR	5,000	MMBTU	CIEXD	\$7.50000	F	5,000	\$37,500.00

42

Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/06/2006- Rundate: 04/06/2006 11:40:17 AM

Trader: ALL

03/01/2006 - 03/31/2006



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: Coral Energy Resources LP												
Pipeline: FGT												
Month: 2006-03												
										2006-03Total:	5,000	\$37,500.00
										FGTTotal:	5,000	\$37,500.00
Pipeline: Gulfstream												
Month: 2006-03												
01-MAR-06	31-MAR-06	G	32915	8205175	MS FIRM	5,000	MMBTU MKJPC	\$7.25500	I	155,000	\$1,124,525.00	
										2006-03Total:	155,000	\$1,124,525.00
										GulfstreamTotal:	155,000	\$1,124,525.00
Pipeline: SNG												
Month: 2006-03												
01-MAR-06	31-MAR-06	G	32914	ANY	FL FIRM	4,555	MMBTU MKJPC	\$7.12500	I	141,200	\$1,006,050.00	
										2006-03Total:	141,200	\$1,006,050.00
										SNGTotal:	141,200	\$1,006,050.00
										Coral Energy Resources LP Total:	301,200	\$2,168,075.00
Company: Crosstex Gulf Coast Marketing, LTD.												
Pipeline: FGT												
Month: 2006-03												
01-MAR-06	31-MAR-06	G	32906	337605	TX FIRM	4,943	MMBTU MKJPC	\$6.92500	I	153,237	\$1,061,166.25	
09-MAR-06	09-MAR-06	G	39709	337605	TX INTERR	1,599	MMBTU CIEXD	\$6.37000	F	1,599	\$10,185.63	
										2006-03Total:	154,836	\$1,071,351.88
										FGTTotal:	154,836	\$1,071,351.88
										Crosstex Gulf Coast Marketing, LTD. Total:	154,836	\$1,071,351.88
Company: Eagle Energy Partners I, L.P.												
Pipeline: FGT												
Month: 2006-03												
31-MAR-06	31-MAR-06	G	39942	314571	LA INTERR	5,148	MMBTU CIEXD	\$7.12000	F	5,148	\$36,653.76	
										2006-03Total:	5,148	\$36,653.76
										FGTTotal:	5,148	\$36,653.76
										Eagle Energy Partners I, L.P. Total:	5,148	\$36,653.76
Company: Florida Power Corporation												
Pipeline: Gulfstream												
Month: 2006-03												
18-MAR-06	20-MAR-06	G	39781	8205175	MS INTERR	20,311	MMBTU CIEXD	\$7.21000	I	60,933	\$439,326.93	
21-MAR-06	21-MAR-06	G	39801	8205175	MS INTERR	20,311	MMBTU CIEXD	\$7.33000	I	20,311	\$148,879.63	
23-MAR-06	23-MAR-06	G	39836	8205175	MS INTERR	20,311	MMBTU CIEXD	\$7.19500	I	20,311	\$146,137.65	
24-MAR-06	24-MAR-06	G	39844	8205175	MS INTERR	20,311	MMBTU CIEXD	\$7.29500	I	20,311	\$148,168.75	
25-MAR-06	27-MAR-06	G	39851	8205175	MS INTERR	20,311	MMBTU CIEXD	\$7.56500	I	60,933	\$460,958.16	
29-MAR-06	29-MAR-06	G	39876	8205175	MS INTERR	15,741	MMBTU CIEXD	\$7.17000	I	15,741	\$112,862.97	
										2006-03Total:	198,540	\$1,456,334.09
										GulfstreamTotal:	198,540	\$1,456,334.09
										Florida Power Corporation Total:	198,540	\$1,456,334.09

43



Back Office Purchase/Sale Summary

RMS Process Date: 04/06/2006- Rupdate: 04/06/2006 11:40:17 AM

Profit Center: COMBINED

Trader: ALL

03/01/2006 - 03/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Houston Pipe Line Company, LP													
Pipeline: FGT													
Month: 2006-03													
07-MAR-06	07-MAR-06	G	39668	24662	TX	INTERR	7.779	MMBTU	CIEXD	\$6.30000	F	7,779	\$49,007.70
09-MAR-06	09-MAR-06	G	39708	24662	TX	INTERR	5.000	MMBTU	CIEXD	\$6.37000	F	5,000	\$31,850.00
11-MAR-06	13-MAR-06	G	39729	24662	TX	INTERR	3.089	MMBTU	CIEXD	\$6.24000	F	9,267	\$57,826.08
17-MAR-06	17-MAR-06	G	39772	24662	TX	INTERR	4.687	MMBTU	CIEXD	\$6.98000	F	4,687	\$32,715.26
18-MAR-06	20-MAR-06	G	39789	24662	TX	INTERR	4.816	MMBTU	CIEXD	\$7.00000	F	14,449	\$101,143.00
23-MAR-06	23-MAR-06	G	39835	24662	TX	INTERR	5.083	MMBTU	CIEXD	\$6.95000	F	5,083	\$35,326.85
28-MAR-06	28-MAR-06	G	39865	24662	TX	INTERR	4.873	MMBTU	CIEXD	\$6.96000	F	4,873	\$33,916.08
29-MAR-06	29-MAR-06	G	39882	24662	TX	INTERR	4.927	MMBTU	CIEXD	\$7.00000	F	4,927	\$34,489.00
30-MAR-06	30-MAR-06	G	39897	24662	TX	INTERR	4.926	MMBTU	CIEXD	\$7.10000	F	4,926	\$34,974.60

2006-03Total: 60,991 \$411,248.57

FGTTotal: 60,991 \$411,248.57

Houston Pipe Line Company, LP Total: 60,991 \$411,248.57

Company: Louis Dreyfus Energy Services L.P.													
Pipeline: FGT													
Month: 2006-03													
01-MAR-06	31-MAR-06	G	39630	12740	MS	FIRM	8.255	MMBTU	MKJPC	\$7.17200	I	255.905	\$1,835,350.66
09-MAR-06	09-MAR-06	G	39702	9903	LA	INTERR	11.269	MMBTU	CIEXD	\$6.40000	F	11,269	\$72,121.60
09-MAR-06	09-MAR-06	G	39707	23422	LA	INTERR	5.635	MMBTU	CIEXD	\$6.37000	F	5,635	\$35,894.95
10-MAR-06	10-MAR-06	G	39716	23422	LA	INTERR	12.014	MMBTU	CIEXD	\$6.25000	F	12,014	\$75,087.50
10-MAR-06	10-MAR-06	G	39719	23422	LA	INTERR	4.405	MMBTU	CIEXD	\$6.18000	F	4,405	\$27,222.90
11-MAR-06	13-MAR-06	G	39733	23422	LA	INTERR	10.105	MMBTU	CIEXD	\$6.31000	F	30,315	\$191,287.65
14-MAR-06	14-MAR-06	G	39745	23422	LA	INTERR	16.419	MMBTU	CIEXD	\$6.58000	F	16,419	\$108,037.02
15-MAR-06	15-MAR-06	G	39755	23422	LA	INTERR	10.486	MMBTU	CIEXD	\$7.10000	F	10,486	\$74,450.60
16-MAR-06	16-MAR-06	G	39766	23422	LA	INTERR	16.419	MMBTU	CIEXD	\$6.98000	F	16,419	\$114,604.62
17-MAR-06	17-MAR-06	G	39774	23422	LA	INTERR	5.043	MMBTU	CIEXD	\$7.00000	F	5,043	\$35,301.00
21-MAR-06	21-MAR-06	G	39804	23422	LA	INTERR	4.957	MMBTU	CIEXD	\$6.95000	F	4,957	\$34,451.15
23-MAR-06	23-MAR-06	G	39840	23422	LA	INTERR	4.957	MMBTU	CIEXD	\$7.07500	F	4,957	\$35,070.78
24-MAR-06	24-MAR-06	G	39847	23422	LA	INTERR	15.443	MMBTU	CIEXD	\$7.07500	F	15,443	\$109,259.23
25-MAR-06	27-MAR-06	G	39853	23422	LA	INTERR	16.419	MMBTU	CIEXD	\$7.35000	F	49,257	\$362,038.95
28-MAR-06	28-MAR-06	G	39866	255292	TX	INTERR	4.109	MMBTU	CIEXD	\$6.96000	F	4,109	\$28,598.64
28-MAR-06	28-MAR-06	G	39868	23422	LA	INTERR	16.419	MMBTU	CIEXD	\$6.96000	F	16,419	\$114,276.24
29-MAR-06	29-MAR-06	G	39883	23422	LA	INTERR	7.382	MMBTU	CIEXD	\$7.08000	F	7,382	\$52,264.56
29-MAR-06	29-MAR-06	G	39884	255292	TX	INTERR	4.111	MMBTU	CIEXD	\$7.06000	F	4,111	\$29,023.66
30-MAR-06	30-MAR-06	G	39896	23422	LA	INTERR	16.419	MMBTU	CIEXD	\$7.10000	F	16,419	\$116,574.90
30-MAR-06	30-MAR-06	G	39899	255292	TX	INTERR	4.111	MMBTU	CIEXD	\$7.03500	F	4,111	\$28,920.89
31-MAR-06	31-MAR-06	G	39924	255292	TX	INTERR	4.108	MMBTU	CIEXD	\$7.00000	F	4,108	\$28,756.00
31-MAR-06	31-MAR-06	G	39925	23422	LA	INTERR	11.177	MMBTU	CIEXD	\$7.03000	F	11,177	\$78,574.31
31-MAR-06	31-MAR-06	G	39929	23422	LA	INTERR	5.242	MMBTU	CIEXD	\$7.00000	F	5,242	\$36,694.00

2006-03Total: 515,602 \$3,623,861.81

FGTTotal: 515,602 \$3,623,861.81

Louis Dreyfus Energy Services L.P. Total: 515,602 \$3,623,861.81

Company: Magnus Energy Marketing Ltd.													
Pipeline: FGT													
Month: 2006-03													
21-MAR-06	21-MAR-06	G	39811	10034	LA	INTERR	7.207	MMBTU	CIEXD	\$7.25000	F	7,207	\$52,250.75

2006-03Total: 7,207 \$52,250.75

FGTTotal: 7,207 \$52,250.75

Magnus Energy Marketing Ltd. Total: 7,207 \$52,250.75

Company: National Energy & Trade L.L.C.

44



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/06/2006- Rupdate: 04/06/2006 11:40:17 AM

Trader: ALL

03/01/2006 - 03/31/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: National Energy& Trade L.L.C.											
Pipeline: FGT											
Month: 2006-03											
-MAR-06	31-MAR-06	G	39633	12740	MS FIRM	2,000	MMBTU MKJPC	\$7.17200	I	62,000	\$444,664.00
2006-03Total:										62,000	\$444,664.00
FGTTotal:										62,000	\$444,664.00
National Energy& Trade L.L.C. Total:										62,000	\$444,664.00

Company: ONEOK Energy Services Company., L.P.											
Pipeline: FGT											
Month: 2006-03											
1-MAR-06	31-MAR-06	G	39622	32606	LA FIRM	3,856	MMBTU MKJPC	\$7.12000	I	119,536	\$851,096.32
3-MAR-06	03-MAR-06	G	39662	25809	TX INTERR	3,800	MMBTU CIEXD	\$6.25000	F	3,800	\$23,750.00
7-MAR-06	07-MAR-06	G	39669	24662	TX INTERR	1,081	MMBTU CIEXD	\$6.30000	F	1,081	\$6,810.30
7-MAR-06	07-MAR-06	G	39686	105035	TX INTERR	3,494	MMBTU CIEXD	\$6.50000	F	3,494	\$22,711.00
7-MAR-06	09-MAR-06	G	39704	25809	TX INTERR	1,699	MMBTU CIEXD	\$6.40000	F	1,699	\$10,873.60
7-MAR-06	10-MAR-06	G	39715	25809	TX INTERR	2,500	MMBTU CIEXD	\$6.25000	F	2,500	\$15,625.00
4-MAR-06	14-MAR-06	G	39743	25809	TX INTERR	4,957	MMBTU CIEXD	\$6.50000	F	4,957	\$32,220.50
5-MAR-06	15-MAR-06	G	39754	25809	TX INTERR	4,947	MMBTU CIEXD	\$6.90000	F	4,947	\$34,134.30
5-MAR-06	16-MAR-06	G	39767	25809	TX INTERR	4,948	MMBTU CIEXD	\$6.95000	F	4,948	\$34,388.60
7-MAR-06	17-MAR-06	G	39773	25809	TX INTERR	4,909	MMBTU CIEXD	\$6.95000	F	4,909	\$34,117.55
8-MAR-06	20-MAR-06	G	39785	25809	TX INTERR	4,735	MMBTU CIEXD	\$6.90000	F	14,206	\$98,021.40
8-MAR-06	20-MAR-06	G	39786	23703	TX INTERR	9,457	MMBTU CIEXD	\$7.00000	F	28,371	\$198,597.00
1-MAR-06	21-MAR-06	G	39803	23703	TX INTERR	10,486	MMBTU CIEXD	\$6.90000	F	10,486	\$72,353.40
2-MAR-06	22-MAR-06	G	39826	32606	LA INTERR	5,148	MMBTU CIEXD	\$6.97000	F	5,148	\$35,881.56
2-MAR-06	22-MAR-06	G	39828	23703	TX INTERR	10,295	MMBTU CIEXD	\$6.90000	F	10,295	\$71,035.50
3-MAR-06	23-MAR-06	G	39834	25809	TX INTERR	5,113	MMBTU CIEXD	\$6.95000	F	5,113	\$35,535.35
3-MAR-06	23-MAR-06	G	39839	23703	TX INTERR	10,486	MMBTU CIEXD	\$7.06000	F	10,486	\$74,031.16
4-MAR-06	24-MAR-06	G	39849	23703	TX INTERR	10,295	MMBTU CIEXD	\$7.11000	F	10,295	\$73,197.45
5-MAR-06	27-MAR-06	G	39854	25809	TX INTERR	2,126	MMBTU CIEXD	\$7.32000	F	6,378	\$46,686.96
5-MAR-06	27-MAR-06	G	39856	23703	TX INTERR	5,148	MMBTU CIEXD	\$7.42000	F	15,444	\$114,594.48
5-MAR-06	27-MAR-06	G	39858	23703	TX FIRM	4,118	MMBTU CIEXD	\$7.42000	F	12,354	\$91,666.68
8-MAR-06	28-MAR-06	G	39870	25809	TX INTERR	3,313	MMBTU CIEXD	\$6.94000	I	3,313	\$22,992.22
8-MAR-06	28-MAR-06	G	39871	23703	TX INTERR	1,278	MMBTU CIEXD	\$7.02000	F	1,278	\$8,971.56
9-MAR-06	29-MAR-06	G	39880	25809	TX INTERR	3,349	MMBTU CIEXD	\$7.03500	I	3,349	\$23,560.22
10-MAR-06	30-MAR-06	G	39898	25809	TX INTERR	3,349	MMBTU CIEXD	\$7.04500	I	3,349	\$23,593.71
11-MAR-06	31-MAR-06	G	39932	24662	TX INTERR	5,000	MMBTU CIEXD	\$6.96000	F	5,000	\$34,800.00
2006-03Total:										296,736	\$2,091,245.82
FGTTotal:										296,736	\$2,091,245.82
ONEOK Energy Services Company., L.P. Total:										296,736	\$2,091,245.82

Company: Occidental Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2006-03											
14-MAR-06	14-MAR-06	G	39748	32606	LA INTERR	5,148	MMBTU CIEXD	\$6.98000	F	5,148	\$35,933.04
15-MAR-06	15-MAR-06	G	39757	32606	LA INTERR	15,000	MMBTU CIEXD	\$7.19000	F	15,000	\$107,850.00
21-MAR-06	21-MAR-06	G	39806	32606	LA INTERR	5,000	MMBTU CIEXD	\$7.05000	F	5,000	\$35,250.00
2006-03Total:										25,148	\$179,033.04
FGTTotal:										25,148	\$179,033.04
Occidental Energy Marketing, Inc. Total:										25,148	\$179,033.04

Company: Orlando Utilities Commission											
Pipeline: FGT											
Month: 2006-03											
01-MAR-06	31-MAR-06	G	39618	24229	LA FIRM	5,000	MMBTU MKJPC	\$7.12500	I	155,000	\$1,104,375.00
vpgpssum Database: NUCP											

45



Back Office Purchase/Sale Summary

RMS Process Date: 04/06/2006- Rupdate: 04/06/2006 11:40:17 AM

03/01/2006 - 03/31/2006

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Orlando Utilities Commission												
Pipeline: FGT												
Month: 2006-03												
										2006-03Total:	155,000	\$1,104,375.00
										FGTTotal:	155,000	\$1,104,375.00
										Orlando Utilities Commission Total:	155,000	\$1,104,375.00
Company: Proliance Energy												
Pipeline: FGT												
Month: 2006-03												
01-MAR-06	31-MAR-06	G	34385	25809						0	\$0.00	
01-MAR-06	31-MAR-06	G	34385	179841						155	\$1,071.83	
										2006-03Total:	155	\$1,071.83
										FGTTotal:	155	\$1,071.83
										Proliance Energy Total:	155	\$1,071.83
Company: Q-West Energy Company												
Pipeline: SNG												
Month: 2006-03												
01-MAR-06	31-MAR-06	G	39613	51350						13,737	\$95,060.04	
										2006-03Total:	13,737	\$95,060.04
										SNGTotal:	13,737	\$95,060.04
										Q-West Energy Company Total:	13,737	\$95,060.04
Company: Seminole Electric Cooperative												
Pipeline: FGT												
Month: 2006-03												
13-MAR-06	13-MAR-06	G	39736	241390						10,295	\$66,248.33	
21-MAR-06	21-MAR-06	G	39820	163884						41,181	\$308,857.50	
										2006-03Total:	51,476	\$375,105.83
										FGTTotal:	51,476	\$375,105.83
										Seminole Electric Cooperative Total:	51,476	\$375,105.83
Company: Sequent Energy Management												
Pipeline: FGT												
Month: 2006-03												
10-MAR-06	10-MAR-06	G	39720	9903						7,589	\$47,431.25	
15-MAR-06	15-MAR-06	G	39759	314571						2,415	\$17,267.25	
18-MAR-06	20-MAR-06	G	39790	313370						15,885	\$111,989.25	
18-MAR-06	19-MAR-06	G	39793	11224						70,000	\$522,900.00	
20-MAR-06	20-MAR-06	G	39799	313370						10,591	\$76,784.75	
22-MAR-06	22-MAR-06	G	39830	314571						5,148	\$35,366.76	
25-MAR-06	27-MAR-06	G	39860	157740						30,000	\$225,000.00	
29-MAR-06	29-MAR-06	G	39886	314571						4,421	\$31,565.94	
30-MAR-06	30-MAR-06	G	39900	12740						3,279	\$23,313.69	
30-MAR-06	30-MAR-06	G	39900	314571						8,127	\$57,782.97	
30-MAR-06	30-MAR-06	G	39902	716						7,000	\$49,910.00	
30-MAR-06	30-MAR-06	G	39902	12740						3,000	\$21,390.00	
30-MAR-06	30-MAR-06	G	39904	313370						5,295	\$37,223.85	
31-MAR-06	31-MAR-06	G	39930	313370						10,201	\$71,509.01	

46

Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/06/2006- Rundate: 04/06/2006 11:40:17 AM

Trader: ALL

03/01/2006 - 03/31/2006



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: Sequent Energy Management												
Pipeline: FGT												
Month: 2006-03												
										2006-03Total:	182,951	\$1,329,434.72
										FGTTotal:	182,951	\$1,329,434.72
Pipeline: Gulfstream <i>* Long Service Contract</i>												
Month: 2006-03												
11-MAR-06	11-MAR-06	G	32927*	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$6.43500	I	5,000	\$32,175.00
11-MAR-06	13-MAR-06	G	39730	8205175	MS INTERR	2,500	MMBTU	CIEXD	\$6.39000	F	7,500	\$47,925.00
12-MAR-06	12-MAR-06	G	32927*	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$6.43500	I	5,000	\$32,175.00
13-MAR-06	13-MAR-06	G	32927*	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$6.43500	I	5,000	\$32,175.00
17-MAR-06	17-MAR-06	G	32927*	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.28000	I	5,000	\$36,400.00
17-MAR-06	17-MAR-06	G	39771	8205171	FL INTERR	2,109	MMBTU	CIEXD	\$7.29000	I	2,109	\$15,374.61
										2006-03Total:	29,609	\$196,224.61
										GulfstreamTotal:	29,609	\$196,224.61
										Sequent Energy Management Total:	212,560	\$1,525,659.33
Company: Southwest Energy, L.P.												
Pipeline: FGT												
Month: 2006-03												
01-MAR-06	31-MAR-06	G	39611	23422	LA FIRM	2,402	MMBTU	MKJPC	\$7.06200	I	74,472	\$525,921.27
										2006-03Total:	74,472	\$525,921.27
										FGTTotal:	74,472	\$525,921.27
Pipeline: SNG												
Month: 2006-03												
28-MAR-06	28-MAR-06	G	39872	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$7.00000	F	5,000	\$35,000.00
										2006-03Total:	5,000	\$35,000.00
										SNGTotal:	5,000	\$35,000.00
										Southwest Energy, L.P. Total:	79,472	\$560,921.27
Company: Tampa Electric Company												
Pipeline: FGT												
Month: 2006-03												
21-MAR-06	21-MAR-06	G	39809	7995	LA INTERR	20,000	MMBTU	CIEXD	\$7.00000	F	20,000	\$140,000.00
21-MAR-06	21-MAR-06	G	39819	163884	AL INTERR	22,000	MMBTU	CIEXD	\$7.35000	F	22,000	\$161,700.00
28-MAR-06	28-MAR-06	G	39864	716	AL INTERR	10,000	MMBTU	CIEXD	\$7.15000	F	10,000	\$71,500.00
29-MAR-06	29-MAR-06	G	39879	716	AL INTERR	5,000	MMBTU	CIEXD	\$7.17000	F	5,000	\$35,850.00
										2006-03Total:	57,000	\$409,050.00
										FGTTotal:	57,000	\$409,050.00
										Tampa Electric Company Total:	57,000	\$409,050.00
Company: Virginia Power Energy Marketing, Inc.												
Pipeline: FGT												
Month: 2006-03												
01-MAR-06	31-MAR-06	G	39616	454599	LA FIRM	11,846	MMBTU	MKJPC	\$6.92200	I	367,227	\$2,541,945.30
01-MAR-06	31-MAR-06	G	39634	302202	AL FIRM	0	MMBTU	MKJPC	\$7.17950	I	0	\$0.00
										2006-03Total:	367,227	\$2,541,945.30

47

Back Office Purchase/Sale Summary

RMS Process Date: 04/06/2006- Rupdate: 04/06/2006 11:40:17 AM

Profit Center: COMBINED

Trader: ALL

03/01/2006 - 03/31/2006



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Virginia Power Energy Marketing, Inc.											
Pipeline: FGT											
FGTTotal:											
Pipeline: Gulfstream											
Month: 2006-03											
01-MAR-06	31-MAR-06	G	39634	8205175	MS FIRM	5,000	MMBTU MKJPC	\$7.17950	I	155,000	\$1,112,822.50
2006-03Total:											
GulfstreamTotal:											
Virginia Power Energy Marketing, Inc. Total:											
Tampa Electric Company Total:											
ALL-COMBINED Total:											
PURCHASE Total:											
Grand Total:											
Grand Net:											

* Totals Include Swing Commodity
 v 3,887,964 kWh
 (20,000) Swing Comm.
 3,867,964 Commodity Other ✓

Grand Total: 3,946,000 \$27,360,639.00
 Grand Net: * 3,946,000 * \$27,360,639.00
 Less: Adj 58,536
 * 3,887,464 ✓

* \$ 27,360,639.00
 (132,925.00) Swing Comm.
 net-1 \$ 27,227,714.00 Commodity Other ✓

48

GAS PURCHASED IN THE MONTH OF : February 2006

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$4,676,111.00	\$4,676,111.00	\$0.00
	THERMS	5,641,310.0	5,641,310.0	0.0
CHEVTEXACO	COST	\$816,626.42	\$816,626.42	(\$0.00)
	THERMS	1,094,310.0	1,094,310.0	0.0
CIMA	COST	\$124,541.36	\$124,541.36	\$0.00
	THERMS	171,280.0	171,280.0	0.0
CONOCO	COST	\$1,254,500.00	\$1,254,500.00	\$0.00
	THERMS	1,500,000.0	1,500,000.0	0.0
CORAL (Difference is Comm.-Other)	COST	\$2,596,546.55	\$2,506,763.74	(\$89,782.81)
	THERMS	3,074,530.0	2,952,450.0	(122,080.0)
CROSSTEX	COST	\$1,154,300.00	\$1,154,300.00	\$0.00
	THERMS	1,400,000.0	1,400,000.0	0.0
FLORIDA POWER	COST	\$706,622.09	\$706,622.09	\$0.00
	THERMS	866,540.0	866,540.0	0.0
HOUSTON PIPELINE (Difference is Comm.-Other)	COST	\$817,379.08	\$756,234.80	(\$61,144.48)
	THERMS	1,064,940.0	986,850.0	(78,090.0)
LOUIS DREYFUS (Difference is Comm.-Other)	COST	\$3,787,446.85	\$3,763,589.30	\$23,857.55
	THERMS	4,821,920.0	4,821,920.0	0.0
MAGNUS ENERGY	COST	\$183,281.45	\$183,281.45	\$0.00
	THERMS	237,790.0	237,790.0	0.0
NOBLE	COST	\$8,520.00	\$8,520.00	\$0.00
	THERMS	12,000.0	12,000.0	0.0
APACHE CORPORATION (Difference is Comm.-Other)	COST	\$616,555.57	\$616,555.55	(\$0.02)
	THERMS	833,270.0	833,270.0	0.0
ONEOK (Difference-See Below)	COST	\$1,858,073.56	\$1,858,073.65	(\$0.09)
	THERMS	2,414,220.0	2,414,220.0	0.0
OCCIDENTAL	COST	\$1,164,018.25	\$1,164,018.25	\$0.00
	THERMS	1,485,440.0	1,485,440.0	0.0
PROLIANCE (Difference is Comm.-Other)	COST	\$138,075.24	\$138,916.11	(\$840.87)
	THERMS	165,240.0	168,690.0	3,450.0
SEMINOLE ELECTRIC (Difference is Comm.-Other)	COST	\$52,401.60	\$0.00	(\$52,401.60)
	THERMS	72,780.0	0.0	(72,780.0)
SEQUENT (Difference-See Below)	COST	\$1,530,710.93	\$1,592,130.93	(\$61,420.00)
	THERMS	1,949,540.0	2,025,440.0	75,900.0
SOUTHWEST ENERGY	COST	\$803,026.80	\$803,026.80	\$0.00
	THERMS	1,051,550.0	1,051,550.0	0.0
TAMPA ELECTRIC	COST	\$374,381.93	\$374,381.93	\$0.00
	THERMS	461,630.0	461,630.0	0.0
VIRGINIA POWER	COST	\$3,895,430.00	\$3,895,430.00	\$0.00
	THERMS	4,860,000.0	4,860,000.0	0.0
TOTAL	COST	\$26,526,547.48	\$26,393,622.98	(\$132,924.50)
	THERMS	33,178,290.0	32,984,690.0	(193,600.0)

Line #

1

2

3

4

5

6

Feb'06

CHEVTEXACO	Therms	Price	Amount	Line #	
Swing Demand-Actual	1,400,000.0	0.00100	\$1,400.00	1	
Swing Demand-Accrued	(1,400,000.0)	0.00100	(\$1,400.00)	2	
Swing Commodity -Actual	0.0	#DIV/0!	Average	3	
Swing Commodity -Accrued	0.0	#DIV/0!	Average	4	
Commodity-Actual	1,094,310.0	0.74497	Average	815,226.4	5
Commodity-Accrued	(1,094,310.00)	0.74497	Average	(815,226.42)	6
	0.0			\$0.00	7
NOBLE					
Swing Demand-Actual	0.0	0.00125	\$0.00	8	
Swing Demand-Accrued	0.0	0.00125	\$0.00	9	
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	11
Commodity-Actual	12,000.0	0.71000	Average	\$8,520.00	12
Commodity-Accrued	(12,000.0)	0.71000	Average	(\$8,520.00)	13
	0.0			\$0.00	14
ONEOK					
Swing Demand-Actual	1,400,000.0	0.00125	\$1,750.00	15	
Swing Demand-Accrued	(1,400,000.0)	0.00125	(\$1,750.00)	16	
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	18
Commodity-Actual	2,414,220.0	0.76891	Average	\$1,856,323.65	19
Commodity-Accrued	(2,414,220.0)	0.76891	Average	(\$1,856,323.56)	20
	0.0			\$0.09	21
SEQUENT					
Swing Demand-Actual	1,400,000.0	0.00175	\$2,450.00	22	
Swing Demand-Accrued	(1,400,000.0)	0.00175	(\$2,450.00)	23	
Swing Commodity -Actual	250,000.0	0.76040	Average	\$190,100.00	24
Swing Commodity -Accrued	(250,000.0)	0.76040	Average	(\$190,100.00)	25
Commodity-Actual	1,775,440.0	0.78830	Average	\$1,399,580.93	26
Commodity-Accrued	(1,699,540.0)	0.78737	Average	(\$1,338,180.93)	27
	75,900.0			\$61,420.00	28
VIRGINIA POWER					
Swing Demand-Actual	0.0	0.00100	\$0.00	29	
Swing Demand-Accrued	0.0	0.00100	\$0.00	30	
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	34
	0.0			\$0.00	35

50

APACHE CORPORATION
(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: B060350149
Invoice Date: 03/09/2006
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

SOLD DURING THE MONTH OF FEBRUARY 2006

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
ESTIN 014643	DESTIN FGT DELIVERY							
Deal-Order-Rev Nbr: 02172006000134-0001-00		Prod Type: GAS						
		<i>NOT PGS - REFERRED TO MARY LOFT</i>	18	21	13,732	MMBTU	\$7.4150	\$101,622.78
		BASE COMMODITY						
ESTIN 016503	DESTIN GULFSTREAM DELIVERY							
Deal-Order-Rev Nbr: 02162006000036-0001-00		Prod Type: GAS						
		BASE COMMODITY	17	17	3,433	MMBTU	\$7.1800	\$24,648.94
OPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 02012006000088-0001-00		Prod Type: GAS						
		BASE COMMODITY	02	02	4,421	MMBTU	\$8.3500	\$36,915.35
Deal-Order-Rev Nbr: 02022006000037-0001-00		BASE COMMODITY	03	03	5,421	MMBTU	\$7.4500	\$40,386.45
Deal-Order-Rev Nbr: 02032006000052-0001-00		BASE COMMODITY	04	06	16,263	MMBTU	\$7.4500	\$121,159.35
Deal-Order-Rev Nbr: 02062006000031-0001-00		BASE COMMODITY	07	07	5,421	MMBTU	\$7.7500	\$42,012.75
Deal-Order-Rev Nbr: 02072006000014-0001-00		BASE COMMODITY	08	08	5,421	MMBTU	\$7.4000	\$40,115.40
Deal-Order-Rev Nbr: 02082006000049-0001-00		BASE COMMODITY	09	09	5,421	MMBTU	\$7.5850	\$41,118.29
		BASE COMMODITY	10	10	5,421	MMBTU	\$7.4100	\$40,169.61
		BASE COMMODITY	11	13	16,263	MMBTU	\$7.4550	\$121,240.66
Deal-Order-Rev Nbr: 02132006000035-0001-00		BASE COMMODITY	14	14	5,421	MMBTU	\$7.0500	\$38,218.05

To BE PAID BY TAMPA ELEC NOT PGS

TS

TERMS: Pay by Wire Transfer on or before March 25, 2006

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquires to Trang Truong at (713) 296-7122.

Please indicate Invoice Number on Payment

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE: *SI*

APACHE CORP MARKETING

APACHE CORPORATION
(MARKETING DEPARTMENT)
2000 POST OAK BLVD STE 100
HOUSTON, TX 77056

MAR. 10. 2006 1:39PM

NO. 8181 P. 3/3

APACHE CORPORATION

(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: B0603S0149
Invoice Date: 03/09/2006
Contract Nbr: 6LS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

SOLD DURING THE MONTH OF FEBRUARY 2006

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 02142006000033-0001-00								
		BASE COMMODITY	15	15	5,421	MMBTU ✓	\$6.7000 ✓	\$36,320.70 ✓
Deal-Order-Rev Nbr: 02272006000073-0001-00								
		BASE COMMODITY	28	28	5,000	MMBTU ✓	\$6.8500 ✓	\$34,250.00 ✓

Prod Type: GAS

Total Base Commodity ~~97,059~~ 83,327 ✓
 Net Amount Due ~~718,378.33~~ 616,555.55 ✓

97,059.00+
 13,732.00-
 Vol - 83,327.00*

718,378.33+
 101,822.78-
 DOLLARS - 616,555.55*

COPY

TERMS: Pay by Wire Transfer on or before March 25, 2006

For payment from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquiries to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Wire 3/24/06

APACHE CORP MARKETING

WRITTEN CORRESPONDENCE: SD

APACHE CORPORATION
(MARKETING DEPARTMENT)
2000 POST OAK BLVD STE 100
HOUSTON, TX 77056

01 02 03 04 05 06 07 08 09 10 11 12

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

Invoice Number 1114633
Invoice Date 03/02/2006
Contract # 1701229
Delivery Month Feb 2006
Due Date 03/25/2006

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE
BP ENERGY COMPANY

Wire 3/24/06

Natural Gas delivered during Feb 2006

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
DESTIN - Gulfstream (996900)		15,000 ✓	7.7533 ✓	116,300.00 X
FGT - DESTIN TO LUCEDALE (994400)		56,331 ✓	9.0000 ✓	506,979.00 X
KM Tejas - Florida Calhoun (40004)		140,000 ✓	8.3100 ✓	1,163,400.00 X
Total Amount Due		211,331		1,786,679.00 ✓

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

02/01-02/28: NYMEX Final Settlement

8.400000

OCOPY ch901-90-000-232-02-000

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company

Tax ID 36-3421804

Invoice Number 1114633
 Invoice Date 03/02/2006
 Contract # 1701229
 Delivery Month Feb 2006
Due Date 03/25/2006

To:
 Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562

 Fax # (813) 228-4194

Remit:
 US \$ WIRE
 BP ENERGY COMPANY

Natural Gas delivered during **Feb 2006**

Calculations are based on nominated quantities

BP Energy ID 20136995 / 20136996
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Daryl Landry

Flow Date	US \$ MMBTU*	MMBTU	Amount Due US \$
02/13/2006	9.0000	5,000	45,000.00
Totals	9.0000 ✓	5,000 ✓	45,000.00 ✓

BP Energy ID 20148288 / 20148289
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Daryl Landry

Flow Date	US \$ MMBTU*	MMBTU	Amount Due US \$
02/28/2006	7.1300 ✓	10,000 ✓	71,300.00 ✓
Totals	7.1300	10,000	71,300.00

BP Energy ID 20136672 / 20136673
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
Deal Owner Daryl Landry

Flow Date	US \$ MMBTU*	MMBTU	Amount Due US \$
02/12/2006	9.0000 ✓	21,331 ✓	191,979.00 ✓
Totals	9.0000	21,331	191,979.00

*Base Commodity Price, does not include Special Pricing Provisions

54

If you have any questions, please contact : Brandon Joseph at (281) 366-4036
 or send a facsimile to : (281) 366-5313
 Or Email: joseb5@bp.com

BP Energy ID 20136683 / 20136684
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
02/13/2006	9.0000	15,000	135,000.00
Totals	9.0000 ✓	15,000 ✓	135,000.00 ✓

BP Energy ID 20136685 / 20136686
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
02/13/2006	9.0000	10,000	90,000.00
Totals	9.0000 ✓	10,000 ✓	90,000.00 ✓

BP Energy ID 20136993 / 20136994
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
02/13/2006	9.0000	10,000	90,000.00
Totals	9.0000 ✓	10,000 ✓	90,000.00 ✓

BP Energy ID 1974855 / 1974858
 Meter Name/# KM Tejas - Florida Calhoun (40004)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
02/01/2006	8.3100	5,000	41,550.00
02/02/2006	8.3100	5,000	41,550.00
02/03/2006	8.3100	5,000	41,550.00
02/04/2006	8.3100	5,000	41,550.00
02/05/2006	8.3100	5,000	41,550.00
02/06/2006	8.3100	5,000	41,550.00
02/07/2006	8.3100	5,000	41,550.00
02/08/2006	8.3100	5,000	41,550.00
02/09/2006	8.3100	5,000	41,550.00
02/10/2006	8.3100	5,000	41,550.00
02/11/2006	8.3100	5,000	41,550.00
02/12/2006	8.3100	5,000	41,550.00
02/13/2006	8.3100	5,000	41,550.00
02/14/2006	8.3100	5,000	41,550.00
02/15/2006	8.3100	5,000	41,550.00
02/16/2006	8.3100	5,000	41,550.00

*Base Commodity Price, does not include Special Pricing Provisions

SS

If you have any questions, please contact : Brandon Joseph at (281) 366-4036
 or send a facsimile to : (281) 366-5313
 Or Email: joseb5@bp.com

BP Energy ID 1974855 / 1974858
Meter Name/# KM Tejas - Florida Calhoun (40004)
Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
02/17/2006	8.3100	5,000	41,550.00
02/18/2006	8.3100	5,000	41,550.00
02/19/2006	8.3100	5,000	41,550.00
02/20/2006	8.3100	5,000	41,550.00
02/21/2006	8.3100	5,000	41,550.00
02/22/2006	8.3100	5,000	41,550.00
02/23/2006	8.3100	5,000	41,550.00
02/24/2006	8.3100	5,000	41,550.00
02/25/2006	8.3100	5,000	41,550.00
02/26/2006	8.3100	5,000	41,550.00
02/27/2006	8.3100	5,000	41,550.00
02/28/2006	8.3100	5,000	41,550.00
Totals	8.3100 ✓	140,000 ✓	1,163,400.00 ✓

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

02/01-02/28: NYMEX Final Settlement

8.400000

56

If you have any questions, please contact :
 or send a facsimile to: (281) 366-5313
 Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

**Gas Netting Statement
(Sale)**



Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9015174
 Invoice Date 03/21/2006
 Netting Group # 1138
 Delivery Month Feb 2006
 Due Date 03/25/2006

To:
 Dee Wilkerson
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562
 Fax # (813) 228-4194

Remit:
 US \$ WIRE 3/24/06
 BP ENERGY COMPANY
 # 01-90-000-232-02-00-0

Natural Gas delivered during Feb 2006

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
Contract: 1192796					
FGT Market Area Imbalances (FGT Mkt Area Imbal)		20,188	7.4500	TEC	150,400.60 -0-
SNG Tier 2 Pool (PSNG2780)		352,800 ✓	8.1900		2,889,432.00 ✓ ✓
Total Amount Due		372,988			3,039,832.60
PURCHASES					
Contract: 1192796					
FGT Delivered Markets (FGT via IT)		31,766	8.7453	277,803.85	
Ga Pac Albany (960020 B)	# 9.0767	6,768	9.0471	61,230.77	61,431.11
PGS - Dania (PGS Dania)		1,700	7.9565	13,526.00	
PGS - Holly Hills (112699)		1,350	8.0117	10,815.75	
PGS - Jacksonville (PGS-JAX)		66,577	8.8444	588,835.58	
PGS - Lakeland (PGS-LAK)		300	8.9500	2,685.00	
PGS - Miami North (2988)		1,200	8.9500	10,740.00	
PGS - MT Dora (PGS-MT DORA)		1,350	8.0117	10,815.75	
PGS - OCALA (PGS-OCALA)		150	8.9500	1,342.50	
PGS - Orlando (PGS-ORLANDO)		1,000	8.1055	8,105.50	
PGS - Panama City (PGS-PANAMA CITY)		21,775	8.7549	190,638.88	
PGS - Tampa East (PGS-TAMPA EAST)		5,210	8.8586	46,153.50	
St Joe Natural Gas (68141)		4,822	8.8396	42,624.70	
Total Amount Payable		143,968 ✓		1,265,317.78	1,265,518.12
Total System Generated					1,774,514.82 1,443,913.58

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

57

For BP use only: 125329 00

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
---------------	--------------	-------	------------	----------------	------------

Net Amount Due

1,774,514.82

\$ 1,623,913.88

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

02/22-02/22: LA Onsh S- FGT - Z3 GD	7.470000
02/23-02/23: LA Onsh S- FGT - Z3 GD	7.555000
02/24-02/24: LA Onsh S- FGT - Z3 GD	7.220000
02/25-02/25: LA Onsh S- FGT - Z3 GD	7.475000
02/26-02/26: LA Onsh S- FGT - Z3 GD	7.475000
02/27-02/27: LA Onsh S- FGT - Z3 GD	7.475000
02/28-02/28: LA Onsh S- FGT - Z3 GD	7.085000
02/01-02/28: SNG Louisiana IF	8.450000
02/01-02/28: FGT Zone 2 IF	8.360000

SP

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 3/24/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200602 2277	03/10/2006	02/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
GULFSTREAM	DUKE MB PLANT	3945	15	10,000 ✓	\$7.0500 ✓	\$70,500.00 ✓
GULFSTREAM	DUKE MB PLANT	3945	16	10,000 ✓	\$7.3500 ✓	\$73,500.00 ✓
GULFSTREAM	DUKE MB PLANT	3945	17	2,722 ✓	\$7.2000 ✓	\$19,598.40 ✓

Invoice Totals:

22,722

\$163,598.40

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

59

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0490		ACCOUNT MANAGER KARL POIROT
----------------------------	--	--------------------------------

CUSTOMER COPY



ORIGINAL INVOICE

CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

11/23/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

[Signature]

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200602 2276	03/10/2006	02/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	bridge fgt intercon kaplan	5211		2,978	\$6.8500	\$20,399.30

Invoice Totals: 2,978 \$20,399.30

[Handwritten initials]

COPY

SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

60

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0490		ACCOUNT MANAGER KARL POIROT
----------------------------	--	--------------------------------

CUSTOMER COPY



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 3/24/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER 200602 2153	DATE 03/10/2006	02/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	NGPL/FGT JEFFERSON	3293	14	3,287	✓ \$7.3550 ✓	\$24,175.89 ✓

Invoice Totals:

71,342.00+
 2,874.00-
 2,462.00+
 70,930.00*
 557,083.59+
 19,974.30-
 17,110.90+
 534,220.19*

~~71,342~~
70,930 ✓
~~\$537,083.59~~
534,220.19

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

61

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0328		ACCOUNT MANAGER KARL POIROT
----------------------------	--	--------------------------------

CUSTOMER COPY



ORIGINAL INVOICE

CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY ELECTRONIC FUNDS TRANSFER:

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

PAYMENT BY CHECK:
CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

Table with 4 columns: INVOICE (NUMBER, DATE), DELIVERY MO/YR, CUSTOMER NUMBER, CONTACT.

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

Main table with 7 columns: PIPELINE, POINT OF SALE/CHARGES, DEAL #, DAY, MMBTU, \$/MMBTU, \$/AMOUNT. Includes handwritten annotations like '2462', '2,874', and '19,110.90'.

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

Handwritten initials 'bd'

FOR OFFICE USE ONLY

Table with 3 columns: CONTRACT NUMBER (21-0328), ACCOUNT MANAGER (KARL POIROT).

CUSTOMER COPY



ORIGINAL INVOICE

CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY ELECTRONIC FUNDS TRANSFER:

Wire 3/24/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000
PAYMENT BY CHECK:
CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200602 2152	03/10/2006	02/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	Fgt/NGPL Vermillion	3322		5,148	\$8.0100	\$41,235.48
FGT	NGPL/FGT JEFFERSON	5150	<i>2653</i>	<i>2,241</i>	\$6.8500	<i>15,173</i> \$15,350.85

Invoice Totals:

7,389.00+
 2,241.00-
 2,653.00+
 7,801.00*

 56,586.33+
 15,350.85-
 18,173.05+
 59,408.53*

7,389
9,801

~~*56,586.33*~~
59,408.53

COPY

SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

63

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0326

ACCOUNT MANAGER
KARL POIROT

CUSTOMER COPY

ORIGINAL INVOICE



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexasco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 3/24/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER 2006022151	DATE 03/10/2006	02/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
----------	-----------------------	--------	-----	-------	----------	-----------

GULFSTREAM	DESTIN TERMINUS	4976		7,500	\$7.5200	\$56,400.00
------------	-----------------	------	--	------------------	----------	------------------------

Invoice Totals:

5000
~~7,500~~
\$37,600.00
~~\$56,400.00~~

[Handwritten signature]

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

64

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0326		ACCOUNT MANAGER KARL POIROT
----------------------------	--	--------------------------------

CUSTOMER COPY



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 3/24/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200602 2225	03/10/2006	02/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
SNG	RESERVATION CHARGE	64		140,000	\$0.0100	\$1,400.00
Invoice Totals:				140,000		<u>\$1,400.00</u>

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

65

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0408

ACCOUNT MANAGER
WILLIAMS CRITES

CUSTOMER COPY

Gas Sales Invoice



CIMA ENERGY LTD.
1221 McKinney, Suite 4150
Houston, TX 77010

Phone: (713) 209-1112 Fax: (713) 759-1186

PEOPLES GAS SYSTEM, A DIVISION OF TAI
P.O. Box 111
Plaza 7
Tampa, FL 33601

REFERENCE INFORMATION:

Invoice No.: **2006-02-0893-0** Invoice Date: **03/10/2006**
Payment Terms: **Due: Mar 27 2006** Payment Method: **WIRE**
Contract: **B-0508-PEO-0402**
Division: **CIMA ENERGY, LTD. - HOUSTON**
Production Month: **February 2006**
Currency: **US DOLLARS**

P.O. # A No.: 113010547

COPY

Tel.: (813) 228-1585
Fax: (813) 228-4443

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
---------	---------------	-----	-------	--------------	--------

Pipeline: ANR PIPELINE COMPANY

Delivery To: ST. LANDRY/FGT					
0206-07647	GAS SALES	14	3,100	\$7.4100 ✓	\$22,971.00
			Sub-total:		3,100 ✓
0206-07691	GAS SALES	15	2,876	\$7.0100 ✓	\$20,160.76
			Sub-total:		2,876 ✓
			ST. LANDRY/FGT Subtotal:		5,976
					\$43,131.76

Pipeline: MATAGORDA OFFSHORE GAS SYSTEM

Delivery To: FLORIDA ZN 1 / MOPS INTER					
0206-07618	GAS SALES	11	3824 5,000	\$7.3000	27,915.20 ²⁰ \$36,300.00
	GAS SALES	12	3504 5,000	\$7.3000	25,579.20 ²⁰ \$36,500.00
	GAS SALES	13	3824 5,000	\$7.3000	27,915.20 ²⁰ \$36,500.00
			Sub-total:		15,000
			FLORIDA ZN 1 / MOPS INTER Subtotal:		15,000
					11,152
					\$ 81,409.60

total = 17,128 dth Invoice Total: ~~\$152,631.76~~

\$ 124,541.34

Wire 3/27/06

ACCOUNTING CONTACT:	SCHEDULING CONTACT:
1221 McKinney, Suite 4150 Houston, TX 77010 David K. Tanous (713)209-1112 dtanous@cima-energy.com	1221 McKinney, Suite 4150 Houston, TX 77010 John E. Codrington (713)209-1112 jcodrington@cima-energy.com

21-90-000-232-02-000

ConocoPhillips Company
 Attn: Gas Marketing Accounting
 P.O.Box 2197, PD1056
 Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Remit To: ConocoPhillips Company <i>Wire 3/24/06</i> <i>01-90-000-232-02000</i> Contact: Sharon Buntin Telephone: (281) 293-6147 Fax: (281) 293-3940	Statement Number: RD20644335 Billing Period: Feb-2006 Statement Date: March 10, 2006 Due Date: March 25, 2006 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
--	---	--

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
Sell											
Delivery Period:		Feb-2006	Contract: 19475		Deal: 19475-59						
1	1-Feb	28-Feb	PELCO	492006-Bienville	33320	MMBtu	\$8.4000	US\$	MMBtu	\$279,888.00	\$279,888.00
Delivery Period:		Feb-2006	Contract: 19475		Deal: 19475-60						
2	1-Feb	28-Feb	PELCO	90496-Perryville	106680	MMBtu	\$8.4000	US\$	MMBtu	\$896,112.00	\$896,112.00
Delivery Period:		Feb-2006	Contract: 19475		Deal: 19475-62						
3	8-Feb	8-Feb	SNG	SNG Pivot Zone-SNG Pivot 2	10000	MMBtu	\$7.8500	US\$	MMBtu	\$78,500.00	\$78,500.00
										<i>150,000 dts</i>	
Statement Total:									US\$	\$1,254,500.00	\$1,254,500.00

COPY

67



P. 1/5
NO. 1662

PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
102 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.
SALES Invoice

Invoice No: CER - I - 150793 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 760505584
Invoice Date: 03/07/2006
Due Date: 03/27/2006

*NETTED INVOICE
DO NOT RELEASE TO TREASURY*

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200602	S - 91285	DESTIN PPL	004400DEST	DESTIN FGT	140,000	MMBTU	\$8.5650	✓	\$1,199,100.00 ✗
				Subtotal for DESTIN PPL	140,000				\$1,199,100.00
200602	S - 116305	FL GAS TR	0025309	CS #11 MOUNT VERNON	5,148	MMBTU	\$8.3500	✓	\$42,985.80 ✗
200602	S - 116322	FL GAS TR	10876	LRC/KAPLAN	10,097	MMBTU	\$8.0200	✓	\$80,977.94 ✗
				Subtotal for FL GAS TR	15,245				\$123,963.74
200602	S - 91287	SNG CO	PSNG1182	TIER 1 POOL	140,000	MMBTU	\$8.4550	✓	\$1,183,700.00 ✗
				Subtotal for SNG CO	140,000				\$1,183,700.00

COPY

See page 2

MAR. 7. 2006 10:06AM

Comments:
Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%.

Questions Contact:
Grant Young
Phone: (713) 230-3949
Fax: (713) 265-3848
young@coral-energy.com

Please Wire Amount To: Coral Energy Resources, L.P.

Account#
ABA/Transit#
Bank#

Please Remit Check To:
Coral Energy Resources, L.P.

Please Fax Payment Detail To:
Accounts Receivable Department
Fax (713) 265-4869

NO. 1662 P. 2/5

Invoice No: CER - I - 150793 - 1

Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
-------	----------	----------	--------------	-------------	----------	------	-----------	---------	------------

295,245 dtz

Recap:

Subtotal Before Taxes: \$2,506,763.74

*** Net Amount Due *** Coral Energy Resources, L.P.

USD TOTAL: \$2,506,763.74

LESS DUE PGS FOR FORTUNE 28020

(2,889,839²⁰)

NET DUE PGS FROM CORAL

(383,075⁴⁶)

2,506,763.74 +
 2,889,839.20 -
 383,075.46 *

69

MAR. 7. 2006 10:06AM



Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201

CROSSTEX
Business Services. Simplified. Dedicated.

Sales Invoice - Summary

Invoice Date: 03/13/2006 , Invoice # 022006-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street,
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719
Customer #: 548

COPY

Currency: US\$
Acctg Book Month: 2006-03
Invoice Total: \$1,154,300.00

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod. Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0603S0003	05312005000500	0003	BASE COMMODITY	2006-02	GAS ACT	140,000 ✓	MMBTU	\$8.2450 ✓	\$1,154,300.00 ✓
Totals (2006-02) ==>								140,000			\$1,154,300.00

BASE COMMODITY	\$1,154,300.00

OK to Pay \$1,154,300.00

[Signature]

Please Wire Remittance To	Payment Terms	Written Correspondence	Contact Information
Crosstex Gulf Coast Marketing Ltd.	Wire Transfer On or Before: 03/25/2006	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

* Note: Daily deal details only provided where different pricing entries exist between days.

01-90-000-232-02-000

INV. 0121 P. 2/4


CROSSTEX ENERGY

MAR. 13. 2006 3:32PM

70

Wire 3/24/06

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002



Invoice Number: AEPS-200603-00081
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 03/08/2006
 Due Date: 03/25/2006
 Production Month: Feb-06
 Payment Method: Wire

FINAL

COPY

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
FLORIDA	S-PEOPLES GASSY-0246	025809	NNG-MOPS FGT	43,222 Mcf	43,222 Dth	\$7.83000	\$338,428.26
FLORIDA	S-PEOPLES GASSY-0248	025809	NNG-MOPS FGT	5,421 Mcf	5,421 Dth ✓	\$8.30000 ✓	\$44,994.30 ✓
FLORIDA	S-PEOPLES GASSY-0249	025809	NNG-MOPS FGT	1,000 Mcf	1,000 Dth ✓	\$8.35000 ✓	\$8,350.00 ✓
HPL	S-PEOPLES GASSY-0250	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,913 Mcf	5,012 Dth ✓	\$7.60000 ✓	\$38,091.20 ✓
HPL	S-PEOPLES GASSY-0251	981432	Z3B-HPL/FGT (MAGNET WITHERS)	10,034 Mcf	10,236 Dth ✓	\$7.69500 ✓	\$78,766.02 ✓
HPL	S-PEOPLES GASSY-0252	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,888 Mcf	2,946 Dth ✓	\$7.70000 ✓	\$22,684.20 ✓
HPL	S-PEOPLES GASSY-0253	981432	Z3B-HPL/FGT (MAGNET WITHERS)	9,476 Mcf	9,667 Dth ✓	\$7.55500 ✓	\$73,034.19 ✓
HPL	S-PEOPLES GASSY-0254	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,242 Mcf	3,307 Dth ✓	\$6.98000 ✓	\$22,082.86 ✓
HPL	S-PEOPLES GASSY-0255	981432	Z3B-HPL/FGT (MAGNET WITHERS)	5,314 Mcf	5,421 Dth ✓	\$7.30000 ✓	\$39,573.30 ✓
HPL	S-PEOPLES GASSY-0256	981432	Z3B-HPL/FGT (MAGNET WITHERS)	5,349 Mcf	5,457 Dth ✓	\$7.15000 ✓	\$39,017.55 ✓
HPL	S-PEOPLES GASSY-0257	981432	Z3B-HPL/FGT (MAGNET WITHERS)	5,358 Mcf	5,466 Dth ✓	\$6.95000 ✓	\$37,988.70 ✓
Current Totals					97,156 Dth		\$744,810.58
Recap:					98,685		\$756,234.60
Actual Total							\$744,810.58
Amount Due							\$744,810.58
Net Amount Due							\$744,810.58

Please direct all your inquiries to:
 Wire 3/24/06

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To: Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113

1-90-000-23202-000
 Account Name: Houston Pipe Line Company LP

MAR-15-2006 10:00

LOUIS DREYFUS

95%

P.01

FAX 8132284194 DRSC@O3165 NG INV FEB06 3D S 006898 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHY

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203 761 8478

kossj@louisdreyfus.com

Payment confirm only: Lauren Centiempo 203-761-8160

COPY

SUBJ: NG INV FEB06 3D S 006898 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897 0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 6898
Invoice Month: C2/2006
Invoice Date: 3/15/2006
Invoice Due Date: 3/27/2006
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	C2/C1/06	161452	FGT	TIVOLI	C2/C1/06	C2/28/06		106,932	✓	7.850000	200602	839,416.20	USD
	C2/C1/06	161756	FGT	CARNES	C2/C1/06	C2/28/06		111,692	✓	8.455000	200602	944,355.86	USD
	C2/C3/06	165666	FGT	MAG WITHER	C2/C3/06	C2/C3/06	3429 dtho	4,636	✓	7.750000	200602	35,929.00	USD 26,574
	C2/C4/06	166092	FGT	JOHNSONBAY	C2/C4/06	C2/C6/06		37,644	✓	7.830000	200602	294,752.52	USD
	C2/C8/06	167527	FGT	JOHNSONBAY	C2/C8/06	C2/C8/06		18,919	✓	7.620000	200602	144,162.78	USD
	C2/C9/06	168321	FGT	JOHNSONBAY	C2/C9/06	C2/13/06	((GAS)TRNS/21 DA	94,595	✓ 7.5720	7.189000	200602	680,043.46	USD 716,213.70
	C2/13/06	169659	FGT	JOHNSONBAY	C2/13/06	C2/14/06	22,697 dtho	22,698	✓	7.904500	200602	179,416.34	USD 174,407
	C2/15/06	170231	FGT	JOHNSONBAY	C2/15/06	C2/15/06		15,000	✓	6.920000	200602	103,800.00	USD
	C2/17/06	171411	FGT	JOHNSONBAY	C2/17/06	C2/17/06		5,148	✓	7.100000	200602	36,550.80	USD

LOUIS DREYFUS 1

LOUIS DREYFUS

15-Mar-06 09:51 Ref: 0387187

1/2

MAR-15-2006

10:00

LOUIS DREYFUS

95%

P.02

C2/22/06	172572	FGT	ST HELENA	C2/22/06	C2/22/06
C2/25/06	175085	FGT	JCHNSCNBAY	C2/25/06	C2/27/06
C2/28/06	175083	FGT	JCHNSCNBAY	C2/28/06	C2/28/06

18,251 ✓
 30,885 ✓
 17,000 ✓

7.300000 ✓	2000002	133,232.30	USD	✓
7.325000 ✓	2000002	226,232.63	USD	✓
6.990000 ✓	2000002	118,830.00	USD	✓

Please Remit: 482,192 ✓

~~3,736,721.89~~ USD
 B 3,763,589.30

Payment Terms: 25th following the month of delivery

Wire transfer by the ²⁷25th following the month of delivery:

Wire 3/27/06

01-90-000-232-02-000

3,736,721.89+
 35,929.00-
 26,574.75+
 680,043.46-
 716,273.76+
 179,416.34-
 179,407.70+
 ✓ 3,763,589.30*

73

LOUIS DREYFUS 1 LOUIS DREYFUS 15-Mar-06 09:51 Ref: 0387187 2/2



Summary Statement

Summary Date: March 13, 2006
Due Date: March 25, 2006
Contract: PEOPLES GAS SYSTEM

Peoples Gas System
P.O. Box 111
Plaza 8
Tampa, FL 33601

Attn: Ed Elliott
Phone: 813-228-4149
Fax: 813-228-4194

Production Month:

<u>Field</u>	<u>Meter</u>	<u>Unit</u>	<u>Volume</u>	<u>Amount</u>
Summary for:	GS_ARNAUDVILLE (3064), MMBTU, NG	MMBTU	23,779	<u>183,281.45</u>

DUE TO: MAGNUS \$183,281.45 [USD]

Wire 3/24/06

Remit By: WIRE
Institution:
ABA No:
Account of:
Account no:

01-90-000-232-02-000

Please direct all inquiries to:

Name: Rick Couron
Tel: 469-361-2957
Fax: 972-473-2471

74



INVOICE

Invoice No: 200603130001
 Invoice Date: March 13, 2006
 Due Date: March 25, 2006
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

COPY

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

Production Month: Feb-06

Field: Meter: GS_ARNAUDVILLE (3064), MMBTU, NG

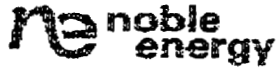
Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
11533	FIXED PRICE	2/11	5,000	7.8000	39,000.00
11533	FIXED PRICE	2/12	5,000	7.8000	39,000.00
11533	FIXED PRICE	2/13	5,000	7.8000	39,000.00
11568	FIXED PRICE	2/14	8,779	7.5500	66,281.45

Total Meter:	23,779	183,281.45
--------------	--------	------------

See attached

75

100 Glenborough Drive
Suite 100 - 13th Floor
Houston, TX 77067-3299



Tel: 281.876.8800
Fax: 281.876.8848
www.nobleenergyinc.com

noble energy marketing, inc.
a subsidiary of noble energy, inc.

INVOICE NO.....: 06020068-00
INVOICE DATE.....: 3/09/06
DUE DATE.....: 03/19/06
PRODUCTION MONTH.: FEB-06
CONTRACT NO.....: 03474
TRADER #.....: 05889

PAGE 1

TO: PROPLES GAS
702 N. FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
ATTN: GAS ACCOUNTING,
PLAZA 7

Please Wire To: *Wire 3/14/06*

COPY

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 10019

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

01-90-000-233-02-000

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSTON MOPS-REFUGIO FGT		1,200	\$7.1000	\$8,520.00
	INVOICE TOTAL	1,200		\$8,520.00

76

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2006-02-1039-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Mar-2006
Due Date: 25-Mar-2006 by Wire
Production Month: 2/2006 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
HPL	981432	FLORIDA-MAGNET WITHERS	31,638	87.376971		
			34,464	Dth	Nom	\$255,026.77
Receipt Pt 24662			Current Totals			\$255,026.77
			Recap:	31,638		
			Commodity Total			\$255,026.77
			Net Amount Due			\$255,026.77

Charges in American Dollars (USD)

COPY

8233,392⁶²

77

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:
Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-02-1039-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 3/7/2006
Production Month: 2/2006

- 02-000 ca /

Invoice Detail

Prod. Month: 2/2006

Invoice No: S-2006-02-1039-OGMC

Pipeline: HPL

Delivery Point: 981432

Receipt Pt 24662

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$7.58500	17	0	\$0.00000	25	1,861	\$7.22000	
2	5,000 ✓	\$8.30000 ✓	10	0	\$0.00000	18	0	\$0.00000	26	1,861	\$7.22000	
3	2,500	\$7.70000 ✓	11	0	\$0.00000	19	0	\$0.00000	27	1,861	\$7.22000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	6,000	\$6.90000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	3,287 ✓	\$7.28000 ✓	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	5,145	\$7.45000 ✓	16	0	\$0.00000	24	4,949	\$7.10000				
											34,464	\$7,39980
											31,638	\$255,026.77

Charges in American Dollars (USD)

233,392.62

5,000.0+
 545.0+
 5,148.0+
 1,180.0+
 3,287.0+
 4,895.0+
 1,861.0+
 1,861.0+
 1,861.0+
 6,000.0+
 31,638.0*

233,392.62 ÷
 31,638.0 =
 7.376971*

78

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

re: TERRIE MILLER
 me: (918) 591-5163
 ax: (918) 584-7551
 Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-02-1039-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 3/7/2006
 Production Month: 2/2006

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-02-1040-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Mar-2006
Due Date: 25-Mar-2006 by Wire
Production Month: 2/2006 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
FLORIDAGAS	25809	* MOPS-REFUGIO	6,757 Dth	\$7.30155	Nom	\$49,336.55
			Current Totals			\$49,336.55
			Recap:			
			Commodity Total			\$49,336.55
			Net Amount Due			\$49,336.55

Receipt # 25809

Charges in American Dollars (USD)

COPY

CE

79

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Wire

Please Correspond To:

FERRIE MILLER
918) 591-5163
8) 584-7551
Terrie.Miller@oneok.com

Invoice Number: S-2006-02-1040-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 3/7/2006
Production Month: 2/2006

- 02-000 CE

Invoice Detail

Prod. Month: 2/2006

Invoice No: S-2006-02-1040-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 25809

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	✓ 1,000	\$6.90000 ✓
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	5,096 ✓	\$7.40000 ✓	16	661 ✓	\$7.15000 ✓	24	0	\$0.00000			
										6,757	\$7.30155

\$49,336.55

Charges in American Dollars (USD)

80

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

TERRIE MILLER
tel: (918) 591-5163
(918) 584-7551
ail: Terrie.Miller@oneok.com

Invoice Number: S-2006-02-1040-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 3/7/2006
Production Month: 2/2006

ONEOK Energy Services Company, L.P.
 P.O. Box 2405
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric Company
 702 N. Franklin
 Attn: Ed Elliott
 Tampa, FL 33602

Invoice Number: S-2006-02-1264-OGMC
 Customer ID: PEOPLESTECO
 Customer Number:
 GMS Contract Number: S-PEOPLESTECO-S-0001
 Invoice Date: 07-Mar-2006
 Due Date: 25-Mar-2006 by Wire
 Production Month: 2/2006 (see instructions below)
 Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	3618	FLA GAS / NGPL JEFFERSON	47,511 40,379	Dth	\$7.40618	Nom \$305,709.58
NGPL	3618	FLA GAS / NGPL JEFFERSON	28,308 27,083	Dth	\$8.23000	Nom \$222,076.63
NGPL	7936	FLA GAS / NGPL VERMILION	60,747 60,748	Dth	\$7.67738	Nom \$466,305.27
NGPL	7936	FLA GAS / NGPL VERMILION	6,290 11,969	Dth	\$7.57087	Nom \$90,615.75
Current Totals			142,856	Dth		\$1,145,587.23
Recap:			142,856	Dth		1,099,743.58
Commodity Total						\$1,145,587.23
Net Amount Due						\$1,145,587.23

352,084.18+
 232,974.84+
 466,377.36+
 48,307.20+
 1,099,743.58*

Charges in American Dollars (USD)

REV Chg due ONEOK 1,750.00
 Total due ONEOK 1,101,493.58

0.*

1,099,743.58+
 1,750.00+
 1,101,493.58*

COPY

Handwritten signature

81

Wire 3/24/06

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

ne: TUYET THAN
 one: (918) 591-5158
 x: (918) 584-7551
 mail: Tuyet.Than@oneok.com

Invoice Number: S-2006-02-1264-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 3/7/2006
 Production Month: 2/2006

Invoice Detail

Prod. Month: 2/2006

Invoice No: S-2006-02-1264-OGMC

Pipeline: NGPL *PT 23703* Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	5,000 ✓	\$7.40000 ✓	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	6,934	\$7.50000	19	0	\$0.00000	27	0	\$0.00000
4	2,880 ✓	\$7.90000 ✓	12	6,379	\$7.50000	20	0	\$0.00000	28	3,000	\$6.90000
5	2,834 ✓	\$7.90000 ✓	13	6,445	\$7.50000	21	0	\$0.00000	29	0	\$0.00000
6	2,834 ✓	\$7.90000 ✓	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	13,073 ✓	\$7.06000 ✓	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

*11^m = 6,525 13^m = 6,036
12^m = 5,970 28^m = 2,359*

*49,519 - \$7.40618 = 366,789.38
47,511 - 352,094 = 87,41058*

Pipeline: NGPL *PT 23703* Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	1,011	\$8.23000	9	1,011	\$8.23000	17	1,011	\$8.23000	25	1,011	\$8.23000
2	1,011	\$8.23000	10	1,011	\$8.23000	18	1,011	\$8.23000	26	1,011	\$8.23000
3	1,011	\$8.23000	11	602	\$8.23000	19	1,011	\$8.23000	27	1,011	\$8.23000
4	1,011	\$8.23000	12	602	\$8.23000	20	1,011	\$8.23000	28	1,011	\$8.23000
5	1,011	\$8.23000	13	602	\$8.23000	21	1,011	\$8.23000	29	0	\$0.00000
6	1,011	\$8.23000	14	1,011	\$8.23000	22	1,011	\$8.23000	30	0	\$0.00000
7	1,011	\$8.23000	15	1,011	\$8.23000	23	1,011	\$8.23000	31	0	\$0.00000
8	1,011	\$8.23000	16	1,011	\$8.23000	24	1,011	\$8.23000			

RECEIVED 1,011 per day 7 28 days = 28,308

27,881 - \$8.23000 ✓ = 232,974

Pipeline: NGPL *PT 32606* Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	11,052	\$7.91000 ✓	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	11,052	\$7.68000 ✓	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	10,161 ✓	\$7.64500 ✓	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	9,591 ✓	\$7.64500 ✓	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	9,590 ✓	\$7.64500 ✓	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	9,302 ✓	\$7.50000 ✓	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

9^m = 11,051

*60,748 - \$7.6773893 = 466,385.27
60,747 - 466,377.36*

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Invoice Number: S-2006-02-1264-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 3/7/2006
Production Month: 2/2006

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	6,290 ✓	\$7.68000 ✓	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	5,679	\$7.45000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

*No Record -
Verified with Traders
@*

~~11,969~~ ~~\$7,570.87~~ ~~\$7.68~~
6290 ~~\$90,615.75~~

Charges In American Dollars (USD)

\$ 48,307.20

83

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Correspond To:
 Name: TUYET THAN
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-02-1264-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 3/7/2006
 Production Month: 2/2006

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-02-1415-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Mar-2006
Due Date: 25-Mar-2006 by Wire
Production Month: 2/2006 (see instructions below)

Peoples Gas System, a division of Tampa Electric Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
BRIDGEHOLD	843072	FLA GAS NAPOL Del <i>PX 266472</i>	30,000 Dth ✓	\$7.85000 ✓	Nom	\$235,500.00 ✓
BRIDGEHOLD	848704	FLA GAS COW ISLAND <i>30,171 Dth</i>	38,468 Dth	\$7.90000	Nom	\$303,897.20
<i>REC PX 10876</i>			Current Totals	68,468 Dth		\$539,397.20
			Recap:	<i>60,171</i>		<i>\$473,850.90</i>
			Commodity Total			\$539,397.20
			Net Amount Due			\$539,397.20

Charges in American Dollars (USD)

COPY

84

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

respond To:
LINDA FOUST
(18) 591-5146
(18) 584-7551
E: Glenda.Foust@oneok.com

Invoice Number: S-2006-02-1415-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 03/07/2006
Production Month: 2/2006

2-02-000 / 1

Invoice Detail

Prod. Month: 2/2006

Invoice No: S-2006-02-1415-OGMC

PK 266472

Pipeline: BRIDGEHOLD

Delivery Point: 843072

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	✓ 10,000	✓ \$7.85000	✓ 19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	✓ 10,000	✓ \$7.85000	✓ 20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	✓ 10,000	✓ \$7.85000	✓ 21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										30,000	\$7.85000

\$235,500.00

Pipeline: BRIDGEHOLD

Delivery Point: 848704

PK 10876

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	12,931 ✓	✓ \$7.90000	✓ 19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	8,399 ✓	✓ \$7.90000	✓ 20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	17,138	\$7.90000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	8841	0	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										38,468	\$7.90000

30,171 *238,350*
~~38,468~~ ~~\$7.90000~~
~~638,897.20~~

Charges In American Dollars (USD)

85

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Correspond To:
 Name: GLENDA FOUST
 Phone: (918) 591-5146
 Fax: (918) 584-7551
 Email: Glenda.Foust@oneok.com

Invoice Number: S-2006-02-1415-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 03/07/2006
 Production Month: 2/2006

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Feb-2006

Invoice Date: March 08, 2006

Invoice Number: SAL-35454 - Florida

Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales									
S-Peoples_Gas_Sys-44	57391	Gas Sales	NGPL VERMILLION	14	28	15	5,800 MMBtu	\$7.5000 US\$/MMBtu	\$43,500.00 US\$ ✓

128,544

\$1,012,818.25

\$1,012,818.25

Total For Invoice #: SAL-35454

For questions on this invoice, contact Cecilia Estrada @ 713-215-7149 or Email at Cecilia_Estrada@OXY.COM

COPY

Remit To in US\$: *Wire 3/24/06*
by Wire: Occidental Energy Marketing, Inc.

Direct Correspondance To:
Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:
Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

by Check: *01-90-000-232-03-000*
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Feb-2006

Invoice Date: March 08, 2006

Invoice Number: SAL-35454 - Florida

Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales									
S-Peoples_Gas_Sys-43	23422	Gas Sales	JOHNSONS BAYOU	03	03	1	4,371 MMBtu	\$7.7800 US\$/MMBtu	\$34,006.38 US\$ ✓
S-Peoples_Gas_Sys-43	23422	Gas Sales	JOHNSONS BAYOU	04	06	3	13,113 MMBtu	\$7.8000 US\$/MMBtu	\$102,281.40 US\$ ✓
S-Peoples_Gas_Sys-43	23422	Gas Sales	JOHNSONS BAYOU	07	13	7	4,371 MMBtu	\$8.2900 US\$/MMBtu	\$36,235.59 US\$ ✓
S-Peoples_Gas_Sys-43	23422	Gas Sales	JOHNSONS BAYOU	14	27	14	4,631 MMBtu	\$7.3200 US\$/MMBtu	\$33,898.92 US\$ ✓
S-Peoples_Gas_Sys-43	23422	Gas Sales	JOHNSONS BAYOU	28	28	1	6,000 MMBtu	\$6.9700 US\$/MMBtu	\$41,820.00 US\$ ✓
1 S-Peoples_Gas_Sys-44	57391	Gas Sales	NGPL VERMILLION	04	06	3	45,306 MMBtu	\$8.0400 US\$/MMBtu	\$364,260.24 US\$ ✓
2 S-Peoples_Gas_Sys-44	57391	Gas Sales	NGPL VERMILLION	07	07	1	13,602 MMBtu	\$8.2700 US\$/MMBtu	\$112,488.54 US\$ ✓
3 S-Peoples_Gas_Sys-44	57391	Gas Sales	NGPL VERMILLION	08	08	1	15,102 MMBtu	\$7.7700 US\$/MMBtu	\$117,342.54 US\$ ✓
4 S-Peoples_Gas_Sys-44	57391	Gas Sales	NGPL VERMILLION	09	09	1	8,800 MMBtu	\$7.9300 US\$/MMBtu	\$69,784.00 US\$ ✓
5 S-Peoples_Gas_Sys-44	57391	Gas Sales	NGPL VERMILLION	10	13	4	7,448 MMBtu	\$7.6800 US\$/MMBtu	\$57,200.64 US\$ ✓

Remit To in US\$: Occidental Energy Marketing, Inc.

Direct Correspondance To:
Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:
Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

Pay Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

87

MAR-09-2006 10:26

Occidental Energy Marketing, Inc.



Payment Method: NETOUT
NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Feb-2006 Invoice Date: March 08, 2006 Invoice Number: SAL-35454 - SNG

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
17	S-Peoples_Gas_Sys-45	PSNG 1612	Gas Sales	TEIR 1 POOL	11	13	3	15,000 MMBtu	\$7.6200 US\$/MMBtu	\$114,300.00 US\$
18	S-Peoples_Gas_Sys-45	PSNG 1612	Gas Sales	TEIR 1 POOL	14	28	15	5,000 MMBtu	\$7.3800 US\$/MMBtu	\$36,900.00 US\$
									20,000	\$151,200.00
Gas Sales										\$151,200.00
Total For Invoice #: SAL-35454										\$151,200.00

For questions on this invoice, contact Janeene Kruse @ 713-215-7359 or Email at Janeene_Kruse@OXY.COM

COPY

96%

<p>Remit To in US\$: <i>Wire 3/24/06</i></p> <p>By Wire: Occidental Energy Marketing, Inc.</p>	<p>Direct Correspondance To:</p> <p>Occidental Energy Marketing, Inc. Attn: Gas Marketing Accounting P. O. Box 27570 Houston, TX 77227-7570</p>	<p>Bill To:</p> <p>Peoples Gas System, a div. of Tampa Elec Attn: Accounting - Ed Elliott 702 N. Franklin St. Tampa, FL 33602</p>
---	--	--

01-90-000-222-02-000

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

P.05

88

Invoice Date: 20-Mar-2006	Invoice Number: 200602-I-001171
Due Date: 30-Mar-2006	Customer ID: PEOPLEGASSYS
Production Month: 2 / 2006	GMS Contract Number: S-PEOPLEGASSYS-T-0001
PO Number(s):	Customer Number: 40376

Peoples Gas System (Florida) Inc.
Attn: Dee
702 N. Franklin Street
Plaza 7
Tampa, FL 33601-0111

Please Remit to:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
FEB 2006						
NORTHERNATL	0062310	MUSTANG 759/738 SS I/C	Act	16,869 Dth	\$8.23499	\$138,916.11
				<u>Current Totals</u>	16,869 Dth	<u>\$138,916.11</u>
Recap:						
Total Commodity						\$138,916.11
Net Amount Due						<u><u>\$138,916.11</u></u>

Wire Transfer 3-30-06
 # 01-90-000-232-02-00-0

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

Please Wire Transactions To:

Please Send Invoices To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Please Remit Check To:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

Please Send Correspondence To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

89

Invoice Detail

Prod. Month: 2/2006

Invoice No: 200602-I-001171

Pipeline: NORTHERNNATL Delivery Point: 0062310 Prod. Month: 2/2006

Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price
1	767	\$8.23499	9	767	\$8.23499	17	0	\$0.00000	25	383	\$8.23499
2	767	\$8.23499	10	767	\$8.23499	18	0	\$0.00000	26	383	\$8.23499
3	767	\$8.23499	11	767	\$8.23499	19	0	\$0.00000	27	383	\$8.23499
4	767	\$8.23499	12	767	\$8.23499	20	0	\$0.00000	28	383	\$8.23499
5	767	\$8.23499	13	767	\$8.23499	21	767	\$8.23499	29	0	\$0.00000
6	767	\$8.23499	14	767	\$8.23499	22	766	\$8.23500	30	0	\$0.00000
7	767	\$8.23499	15	767	\$8.23499	23	766	\$8.23500	31	0	\$0.00000
8	767	\$8.23499	16	767	\$8.23499	24	766	\$8.23500	-	-	-

16,869 \$8.23499

Total Cost: \$138,916.11

Proliance

Feb '06

Ed Elliott

CE

3/24/06

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

90



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
 411 Fayetteville Street Mall
 PO Box 1551
 Raleigh, NC 27602
 Invoice
www.Progress-Energy.com

Invoice Number: 00L2Z
 Activity Month: Feb-06
 Invoice Date: 15-Mar-2006

To: Peoples Gas System, A Division of Tampa Electric Company
 Address:

Counterparty Contact: Greg Capone
 Phone: 813-228-4157
 E-Mail: gcapone@peoplesgas.com
 Fax: 813-228-4194

*NETTED INVOICE
 DO NOT RELEASE TO TREASURY*

Sales

COPY

Deal #	Description	MMBTU's	Price	Total Charges
ATQ969	FIRM Natural Gas from Index Sale #ATQ969 From 09-Feb-2006 Through 09-Feb-2006	(25,721) ✓	\$8.26000 ✓	\$212,455.46 USD ✓
ATS059	FIRM Natural Gas from Index Sale #ATS059 From 11-Feb-2006 Through 13-Feb-2006	(60,933) ✓	\$8.11000 ✓	\$494,166.63 USD ✓
SUBTOTALS		(86,654)		\$706,622.09
TOTALS		(86,654)		\$706,622.09

PLEASE REMIT PAYMENT BY: 27-Mar-2006
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact Steven A. LoConte
 at: 919-546-2057
 Fax: 919-546-3258
 E-Mail: Steve.LoConte@pgnmail.com

Payable to: Peoples Gas System, A Division of Tampa Electric Company

Wire Bank:
 ABA Number:
 Account Number:

Memo:

<i>LESS DUE PGS FOR INV 28023</i>	<i>(8742,730.87)</i>
<i>LESS DUE PGS FOR C/S A/C 2648996</i>	<i>(85.00)</i>
<i>TOTAL DUE PGS</i>	<i>(836,193.78)</i>

[Handwritten signature]
 91

MAR-15-2006 17:20

Sequent

92x

P.M

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States
 Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To:
 Sequent Energy Management



Sales Invoice
 Invoice #: 156034-1
 Delivery Period: Feb-2006
 Invoice Date: 03/15/2006
 Due Date: 03/27/2006

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)	
272359	CO-CALL-D - Commodity	12/13/05	tdepaoli	Destin	DESTINPL	1	28	8.2344	8,000	65,875.00	
327864	COMM-PHYS - Commodity	02/15/06	tdepaoli	Destin	DESTINPL	16	16	7.3400	5,000	36,700.00	
Subtotal for Destin:									13,000	102,575.00	
331497	COMM-PHYS - Commodity	02/22/06	tdepaoli	Egan Hub Partners, L.P.	FGT DEL	23	23	7.4400	4,949	36,820.56	
Subtotal for Egan Hub Partners, L.P.:									4,949	36,820.56	
319375	COMM-PHYS - Commodity	02/03/06	tdepaoli	Florida Gas Transmission Company	FGT ZN2	4	6	8.0400	19,557	157,238.28	
325753	COMM-PHYS - Commodity	02/10/06	tdepaoli	Florida Gas Transmission Company	STHELENA	11	13	8.1300	14,525	118,088.25	
325754	COMM-PHYS - Commodity	02/10/06	tdepaoli	Florida Gas Transmission Company	ARNAUVILLE GULF S	11	13	7.7000	14,449	111,257.30	
326332	COMM-PHYS - Commodity	02/13/06	tdepaoli	Florida Gas Transmission Company	ARNAUVILLE GULF S	14	14	7.4900	5,000	37,450.00	
326333	COMM-PHYS - Commodity	02/13/06	tdepaoli	Florida Gas Transmission Company	FRANKLIN	14	14	8.0000	9,723	77,784.00	
326358	COMM-PHYS - Commodity	02/13/06	tdepaoli	Florida Gas Transmission Company	FRANKLIN	13	13	8.8000	21,588	189,974.40	
344664	COMM-PHYS - Commodity	03/14/06	ksanders	Florida Gas Transmission Company	Imbalance Cashout	28	28	7.4500	6,337	47,210.65	
Subtotal for Florida Gas Transmission Company:									28777	91,179	739,002.00
333740	COMM-PHYS - Commodity	02/24/06	tdepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	25	27	7.5000	7,500	56,250.00	
Subtotal for Mobile Bay Pipeline:									7,500	56,250.00	
83094	CO-CALL-D - Commodity	11/29/04	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	1	28	7.6040	25,000	190,100.00	
319338	COMM-PHYS - Commodity	02/03/06	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	4	6	8.0500	12,000	96,600.00	
320053	COMM-PHYS - Commodity	02/08/06	tharring	Southern Natural Gas Company	TIER 1 Z0	9	9	7.9200	5,000	39,600.00	
321363	COMM-PHYS - Commodity	02/08/06	sgoodell	Southern Natural Gas Company	TIER 2 Z0	9	9	7.9000	5,392	42,596.80	
325740	COMM-PHYS - Commodity	02/10/06	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	11	13	7.6200	16,176	123,261.12	
326346	COMM-PHYS - Commodity	02/13/06	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	14	14	7.3800	5,392	39,792.96	
333739	COMM-PHYS - Commodity	02/24/06	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	25	27	7.4500	25,695	191,427.75	
Subtotal for Southern Natural Gas Company:									94,655	723,378.63	
272359	CO-CALL-D - Premium	12/13/05	tdepaoli	Destin	DESTINPL	1	28	0.0000	140,000	0.00	
83112	CO-CALL-D - Premium	11/29/04	tdepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	28	0.0100	140,000	1,400.00	
Subtotal for Mobile Bay Pipeline:									140,000	1,400.00	
83094	CO-CALL-D - Premium	11/29/04	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	1	28	0.0075	140,000	1,050.00	
Subtotal for Southern Natural Gas Company:									140,000	1,050.00	
Grand Total:									631,203	4,200,000	

92

428,881 dth

NETTED INVOICE

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

 Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8

 Tampa, FL 33601-2562 United States

 Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To:
 Sequent Energy Management

 1/06

 01-90-000-252-02-000



Sales Invoice
 Invoice #: 156034-1
 Delivery Period: Feb-2006
 Invoice Date: 03/15/2006
 Due Date: 03/27/2006

MAR-15-2006 17:20

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
----------	-------------	------------	--------	----------	----------	------------	----------	------------	--------	-------------

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

~~1,660,477.07~~

						<i>Sub total</i>				<i>\$1,639,341.58</i>
<i>Due Pgs for Feb Month Trade</i>						<i>(3,695)</i>	<i>(87.325)</i>	<i>(27,065.88)</i>		
<i>Due Pgs for Rec Pt Sale 2/2/06</i>						<i>(5,000)</i>	<i>(8.350)</i>	<i>(41,750.00)</i>		
<i>Total Due Sequent</i>										<i>\$1,570,525.70</i>

Sequent

102,575.00+
 36,820.56+
 717,867.39+
 56,250.00+
 723,378.63+
 1,400.00+
 1,050.00+
 1,639,341.58

 27,065.88-
 41,750.00-
 1,570,525.70*

COPY

W
U

92%

93

P.02



Southwest Energy, L.P.

2 E. Greenway Plaza
Suite 720

Houston, TX 77046

Phone : 713 235-7512 Fax : 713 235-7535

SOUTHWEST ENERGY

NAESB Invoice

Peoples Gas System

Ed Elliott
a division of Tampa Electric C
P.O. Box 111
Tampa, FL 33601
Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	E00205
Invoice Number :	E002050602
Production Month :	02/06
Invoice Date :	Mar/07/2006
Due Date :	Mar/25/2006

COPY

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: ANR													
322625 : St Landry - FGT													
02/06	02/06	ANR	322625 : St Landry - FGT		106523	2089-05	C	01-02	2	2,000	4,000	8.585000	34,340.00
02/06	02/06	ANR	322625 : St Landry - FGT		106523	2089-05	C	03-03	1	2,000	2,000	7.895000	15,790.00
02/06	02/06	ANR	322625 : St Landry - FGT		106523	2089-05	C	04-05	2	2,000	4,000	7.945000	31,780.00
02/06	02/06	ANR	322625 : St Landry - FGT		106523	2089-05	C	06-06	1	1,276	1,276	7.945000	10,137.82
02/06	02/06	ANR	322625 : St Landry - FGT		106523	2089-05	C	07-07	1	2,000	2,000	8.235000	16,470.00
02/06	02/06	ANR	322625 : St Landry - FGT		106523	2089-05	C	08-08	1	2,000	2,000	7.760000	15,520.00
02/06	02/06	ANR	322625 : St Landry - FGT		106523	2089-05	C	09-09	1	2,000	2,000	7.890000	15,780.00
02/06	02/06	ANR	322625 : St Landry - FGT		106523	2089-05	C	10-10	1	2,000	2,000	7.660000	15,320.00
02/06	02/06	ANR	322625 : St Landry - FGT	<i>S/L 5,215</i>	106523	2089-05	C	11-13	3	2,000	6,000	7.625000	45,750.00
02/06	02/06	ANR	322625 : St Landry - FGT		106523	2089-05	C	14-14	1	2,000	2,000	7.390000	14,780.00
02/06	02/06	ANR	322625 : St Landry - FGT		106523	2089-05	C	15-15	1	1,906	1,906	6.990000	13,322.94
02/06	02/06	ANR	322625 : St Landry - FGT		106523	2089-05	C	16-16	1	2,000	2,000	7.310000	14,620.00
02/06	02/06	ANR	322625 : St Landry - FGT		106523	2089-05	C	17-17	1	2,000	2,000	7.120000	14,240.00
02/06	02/06	ANR	322625 : St Landry - FGT		106523	2089-05	C	18-21	4	2,000	8,000	7.325000	58,600.00
02/06	02/06	ANR	322625 : St Landry - FGT		106523	2089-05	C	22-22	1	1,780	1,780	7.360000	13,100.80
02/06	02/06	ANR	322625 : St Landry - FGT		106523	2089-05	C	23-23	1	1,793	1,793	7.500000	13,447.50
02/06	02/06	ANR	322625 : St Landry - FGT		106523	2089-05	C	24-24	1	1,955	1,955	7.120000	13,919.60
02/06	02/06	ANR	322625 : St Landry - FGT		106523	2089-05	C	25-27	3	2,000	6,000	7.375000	44,250.00
02/06	02/06	ANR	322625 : St Landry - FGT		106523	2089-05	C	28-28	1	2,000	2,000	7.085000	14,170.00
											<i>415,328.60</i>		
											<i>53,925.40</i>	<i>353.00</i>	
02/06	02/06	ANR	322625 : St Landry - FGT		106567	2090-01	C	08-08	1	7,830	7,830	7.750000	60,682.50
02/06	02/06	ANR	322625 : St Landry - FGT		106717	2091-01	C	09-09	1	8,303	8,303	7.910000	65,676.73
02/06	02/06	ANR	322625 : St Landry - FGT		106717	2091-01	C	10-10	1	9,504	9,504	7.680000	72,990.72
02/06	02/06	ANR	322625 : St Landry - FGT	<i>S/L 4029</i>	106717	2091-01	C	11-11	1	4,025	4,025	7.645000	30,771.13
02/06	02/06	ANR	322625 : St Landry - FGT	<i>S/L 3925</i>	106717	2091-01	C	12-12	1	3,627	3,627	7.645000	27,728.42
02/06	02/06	ANR	322625 : St Landry - FGT	<i>S/L 3196</i>	106717	2091-01	C	13-13	1	1,085	1,085	7.645000	8,294.83
											<i>36,587.10</i>	<i>828,206.27</i>	
Total for Point : 322625 : St Landry - FGT											89,084	681,482.99	
Total For Pipeline - ANR											89,084	681,482.99	

Remit To Information
Southwest Energy, L.P.
Darren Edwards
2 E. Greenway Plaza
Suite 720
Houston, TX 77046

#803, 026 60
Wire 3/24/06

Wire Transfer Information
Bank Name :
Bank Number :
Acct Number :
Bank City/State :
94
See next page





Southwest Energy, L.P.

2 E. Greenway Plaza

Suite 720

Houston, TX 77046

Phone : 713 235-7512 Fax : 713 235-7535

SOUTHWEST ENERGY

NAESB Invoice

Peoples Gas System

Ed Elliott

a division of Tampa Electric C

P.O. Box 111

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	E00205
Invoice Number :	E002050602
Production Month :	02/06
Invoice Date :	Mar/07/2006
Due Date :	Mar/25/2006

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: Transco													
1006267 : St. Helena - FGT													
02/06	02/06	Transco	1006267 : St. Helena - FGT		106784	2189-18	C	06-06	1	724 ✓	724	7.945000	5,752.18 ✓
Total for Point : 1006267 : St. Helena - FGT											724	5,752.18	
Total For Pipeline - Transco											724	5,752.18	
Pipeline: UTOS													
14011 : Johnson Bayou													
02/06	02/06	UTOS	14011 : Johnson Bayou		106424	2204-05	C	04-06	3	2,000	6,000 ✓	7.900000 ✓	47,400.00 ✓
02/06	02/06	UTOS	14011 : Johnson Bayou		106520	2089-02	C	03-03	1	2,000	2,000 ✓	7.800000 ✓	15,600.00 ✓
02/06	02/06	UTOS	14011 : Johnson Bayou		106924	2093-01	C	14-14	1	2,000	2,000 ✓	7.350000 ✓	14,700.00 ✓
02/06	02/06	UTOS	14011 : Johnson Bayou		107012	2094-01	C	15-15	1	3,919	3,919 ✓	6.930000 ✓	27,158.67 ✓
Total for Point : 14011 : Johnson Bayou											13,919	104,858.67	
Total For Pipeline - UTOS											13,919	104,858.67	
Invoice Total												105,727	\$ 792,093.84

0.00

409,353.04 +

283,062.71 +

5,752.18 +

104,858.67 +

803,026.60 =

105,155 ✓

8803,026.60 ✓

(Handwritten signature)

Chq: 01-90-000-232-02-000

(Handwritten signature)

Remit To Information

Southwest Energy, L.P.
Darren Edwards
2 E. Greenway Plaza
Suite 720
Houston, TX 77046

Wire Transfer Information

Bank Name :
Bank Numl :
Acct Number :
Bank City/State :

95



Invoice Number: 28088
Invoice Month: 02/ 2006
Invoice Date: March 22, 2006
Invoice Due Date: April 01, 2006
Contract Number: TEC-999-2004

INVOICE

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
02/10/2006	39841	GAS FIRM Natural Gas Fixed Sales # 39841 From 12-FEB-06 Through 13-FEB-06	(46,163)	MMBTU	\$8.1100	200602	\$374,381.93	USD
(SALES) SUB TOTAL:			(46,163)	MMBTU			\$374,381.93	
(GAS) SUB TOTAL:			(46,163)	MMBTU			\$374,381.93	

TOTAL: \$374,381.93

Wiring Information:

Wire Transfer 3/27/06

Wire Bank:	Branch Address:
Wire City/State:	
ABA Number:	-----
Account Name:	-----
Account Number:	
Transit Number:	<i># 01-90-000-232-02-00-0</i>
Comments:	<i>LR</i>
Bank Number:	

96

NET AR INVOICE

03/08/2006 8:18:12AM Invoice Number: 63829-1



Bill To Peoples Gas Systema Division of Tampa 702 N. Franklin Street Tampa, FL 33602

Invoice Information Production Month: 02/2006 Invoice Due Date: 03/27/2006 Invoice Date: 03/08/2006 Customer Number: 600008372 Billing Contact Virginia Power Energy Marketing, Inc. P. O. Box 25662 Richmond, VA 23260

Ed Elton 813-228-4149 813-228-4194

COPY

Nicole Burton Phone: (804)787-6505 Fax: 1-866-339-6875 Email: Nicole_S.Burton Net Invoice Total: 481,688

Please notify as soon as possible of any discrepancies

Amount: \$3,857,182.56

Table with columns: Deal#, Trade Date, Index, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due

Table with columns: Deal#, Trade Date, Index, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due

Table with columns: Deal#, Trade Date, Index, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due

Table with columns: Deal#, Trade Date, Index, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due

Table with columns: Deal#, Trade Date, Index, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due

Handwritten notes: 'This line is in Exp. Jan 2002', 'Add 1.00 per over pay on Va. for Inv 63829-1819816', 'To for Mr. Virginia Fowler', 'Total \$3,857,182.56'

3,893,430.00
38,247.44
18,459.07
3,838,723.49

Please Send Correspondence To Virginia Power Energy Marketing, Inc. Gas Accounting P. O. Box 25662 Richmond, VA 23260

Please Remit Check To Virginia Power Energy Marketing, Inc. Gas Accounting P. O. Box 27503 Richmond, VA 23260

Please Wire Transactions To

2/3/2006

90-000-332-02-000

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S

16-Mar-06

FOR February 2006

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2006.xls]Mar06est

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,617,886	0.01070	\$28,011.38
2		ACTUAL	2,617,886	0.01097	\$28,715.43
3	FTS-1-NO NOTICE	ACCRUED	(59,596)	0.01070	(\$637.68)
4		ACTUAL	(17,880)	0.01070	(\$191.32)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,558,290		\$27,373.70
8		ACTUAL	2,600,006		\$28,524.11
9		DIFFERENCE	41,716		\$1,150.41
10	FTS-2-USAGE	ACCRUED	548,006	(0.01680)	(\$9,206.50)
11		ACTUAL	548,006	(0.01154)	(\$6,326.42)
12		DIFFERENCE	0		\$2,880.08
13	ITS-1-USAGE	ACCRUED	33,996	0.59980	\$20,390.80
14		ACTUAL	33,996	0.57420	\$19,520.50
15		DIFFERENCE	0		(\$870.30)
16	GRAND TOTAL	ACCRUED	3,140,292		\$38,558.00
17		ACTUAL	3,182,008		\$41,718.19
18		DIFFERENCE	41,716		\$3,160.19

98

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S

16-Mar-06

FOR February 2006

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006..xls]F

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,400)	0.38550	(\$8,635.20)
2		ACTUAL	(21,856)	0.38550	(\$8,425.49)
3		DIFFERENCE	544		\$209.71
4	TOTAL	ACCRUED	(22,400)		(\$8,635.20)
5		ACTUAL	(21,856)		(\$8,425.49)
6		DIFFERENCE	544		\$209.71



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Remit Addr:
Payee: 006924518

Stmt D/T: 03/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: March 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 314,917.92
Invoice Identifier: 01-90-000-233-02-000 000298032
Account Number: 52002364
Net Due Date: 03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0345	0.0018	0.0000	0.0363	27,496	988.11	01 - 28	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0238	0.0000	0.0107	2,830	30.28	09 - 09	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG	2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0238	0.0000	0.0107	135	1.45	09 - 09	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0238	0.0000	0.0107	3,300	35.31	14 - 14	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	13,388	143.25	01 - 28	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	22,036	235.79	01 - 28	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	10,544	112.82	01 - 16	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	4,613	49.36	22 - 28	
				Transportation Commodity															
01	163884	62248		BAY GAS STORAGE C	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	659	7.05	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 03/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
	Payee: 006924518	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006	Invoice Total Amount: \$14,917.92
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000288032
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	18,900	202.23	01 - 27	
	Transportation Commodity																		
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	350	3.75	28 - 28	
	Transportation Commodity																		
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0238	0.0000	0.0107	7,053	75.47	08 - 08	
	Transportation Commodity																		
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0238	0.0000	0.0107	10,200	109.14	09 - 09	
	Transportation Commodity																		
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0238	0.0000	0.0107	2,997	32.07	10 - 10	
	Transportation Commodity																		
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0238	0.0000	0.0107	10,200	109.14	11 - 11	
	Transportation Commodity																		
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0238	0.0000	0.0107	9,362	100.17	12 - 12	
	Transportation Commodity																		
01	101	0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0238	0.0000	0.0107	20,400	218.28	13 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 03/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: March 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$14,917.82 Invoice Identifier: 000298032 Account Number: 52002364 Net Due Date: 03/20/2006
--	---	--

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0238	0.0000	0.0107	8,602	92.04	15 - 15	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	1,166	12.48	16 - 16	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	8,627	92.31	01 - 01	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,635	71.00	02 - 02	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	5,827	62.35	03 - 03	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	47,388	507.05	04 - 06	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	12,632	135.16	07 - 07	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	110,572	1,183.12	08 - 14	

101

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006	Invoice Total Amount:	\$14,917.92
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298032
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	15,798	169.04	15 - 15	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	5,118	54.76	16 - 16	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	5,796	62.02	17 - 17	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	17,403	186.21	18 - 20	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	12,568	134.48	21 - 22	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,634	70.98	23 - 23	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,031	64.53	24 - 24	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	18,852	201.72	25 - 27	

103

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006	Invoice Total Amount:	\$14,917.92
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298032
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2988	16116		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	4,021	43.03		28 - 28
				Transportation Commodity															
01			0		2986	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	1,652	17.68		01 - 28
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	5,265	56.34		01 - 01
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	4,446	47.57		01 - 01
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	3,245	34.72		02 - 02
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,632	28.16		03 - 03
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	29,133	311.72		04 - 06
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	3,146	33.66		07 - 07

hwy

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 03/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: March 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$14,917.92 Invoice Identifier: 000298032 Account Number: 52002364 Net Due Date: 03/20/2006
--	---	--

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	77,688	831.26	08 - 15	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,797	29.93	16 - 16	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,855	30.55	17 - 17	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,956	31.63	18 - 18	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	5,900	63.13	19 - 20	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	3,196	34.20	21 - 21	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	1,995	21.35	22 - 22	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	1,996	21.36	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRU Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 03/09/2006 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Remit Addr: P.O. BOX 203142		Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Payee: 006924518		Contact Name: MARION COLLINS	Contact Phone: 713-989-2094		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006	Invoice Total Amount: \$14,917.92
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000298032
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,251	24.09	24 - 24	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	3,964	42.42	25 - 26	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,132	22.81	27 - 27	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	150	1.61	28 - 28	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	23,562	252.11	04 - 06	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	11,858	126.88	08 - 08	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	8,312	88.94	09 - 09	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	11,857	126.87	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77218-3142	Stmnt D/T:	03/09/2006 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Invoice Total Amount:	\$14,917.92
Invoice Identifier:	000298032
Account Number:	52002364
Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3005	16118		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,797	72.73	11 - 11	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0346	-0.0238	0.0000	0.0107	11,309	121.01	12 - 12	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	10,685	114.33	13 - 13	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	8,735	93.47	14 - 14	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	11,395	121.93	03 - 03	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	3,000	32.10	11 - 13	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	20,886	223.50	22 - 22	
				Transportation Commodity															
01	107		0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	3,193	34.17	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 03/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$14,917.92
Invoice Identifier:	000298032
Account Number:	52002364
Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006	End Transaction Date: February 28, 2006
--	--

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	5,650	60.46	08 - 09	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	10,820	115.77	11 - 14	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	3,817	40.84	09 - 09	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	316	3.38	01 - 01	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	16,686	178.54	04 - 06	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	3,917	41.91	14 - 14	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	10,836	115.95	11 - 13	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	5,987	64.06	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 03/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$14,917.92
Invoice Identifier:	000298032
Account Number:	52002364
Net Due Date:	03/28/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	2,362	25.27	14 - 14	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	8,100	86.67	04 - 06	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	18,900	202.23	09 - 15	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	5,400	57.78	18 - 19	
	Transportation Commodity																		
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	9,099	97.36	12 - 13	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	51,534	551.41	01 - 21	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	23,828	254.96	22 - 28	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0238	0.0000	0.0107	53,470	572.13	01 - 28	

601

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006	Invoice Total Amount:	\$14,917.92
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298032
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0238	0.0000	0.0107	64,140	686.30	01 - 28	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0238	0.0000	0.0107	221,819	2,373.46	01 - 28	
	Transportation Commodity																		
01		0			3061	16200		PGS-BRANDON			COT	0.0345	-0.0238	0.0000	0.0107	112,000	1,198.40	01 - 28	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0238	0.0000	0.0107	15,000	160.50	04 - 06	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0238	0.0000	0.0107	3,602	38.54	07 - 07	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0238	0.0000	0.0107	5,000	53.50	10 - 10	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0238	0.0000	0.0107	60,000	642.00	11 - 13	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0238	0.0000	0.0107	5,000	53.50	16 - 16	

111

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
	TAMPA FL 33601	Payee:	Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006	Invoice Total Amount:	\$14,917.92
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298032
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2006
Begin Transaction Date:	February 01, 2006	End Transaction Date:	February 28, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0238	0.0000	0.0107	2,247	24.04	17 - 17	
				Transportation Commodity															
01			0		3117	16146		PGS-OCALA			COT	0.0345	-0.0238	0.0000	0.0107	7,965	85.23	09 - 09	
				Transportation Commodity															
01			0		3122	16101		INDIANTOWN			COT	0.0345	-0.0238	0.0000	0.0107	1,500	16.05	23 - 23	
				Transportation Commodity															
01			0		3122	16101		INDIANTOWN			COT	0.0345	-0.0238	0.0000	0.0107	4,000	42.80	28 - 28	
				Transportation Commodity															
01			0		3132	16171		LAKE APOPKA-WINTE			COT	0.0345	-0.0238	0.0000	0.0107	3,000	32.10	23 - 23	
				Transportation Commodity															
01			0		3132	16171		LAKE APOPKA-WINTE			COT	0.0345	-0.0238	0.0000	0.0107	7,500	80.25	25 - 27	
				Transportation Commodity															
01			0		3132	16171		LAKE APOPKA-WINTE			COT	0.0345	-0.0238	0.0000	0.0107	6,000	64.20	28 - 28	
				Transportation Commodity															
01	///		0		3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0238	0.0000	0.0107	1,345	14.39	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 03/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: February 01, 2006	End Transaction Date: February 28, 2006

Invoice Total Amount:	\$14,917.92
Invoice Identifier:	000298032
Account Number:	52002364
Net Due Date:	03/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0238	0.0000	0.0107	5,793	61.99	11 - 11	
				Transportation Commodity															
01			0		3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0238	0.0000	0.0107	9,637	103.12	12 - 12	
				Transportation Commodity															
01			0		3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0238	0.0000	0.0107	8,929	95.54	13 - 13	
				Transportation Commodity															
01			0		3200	16266		CITRUS WORLD-LAKE			COT	0.0345	-0.0238	0.0000	0.0107	3,500	37.45	23 - 23	
				Transportation Commodity															
01			0		3202	16190		PGS-FROSTPROOF			COT	0.0345	-0.0238	0.0000	0.0107	5,300	56.71	24 - 24	
				Transportation Commodity															
01			0		3202	16190		PGS-FROSTPROOF			COT	0.0345	-0.0238	0.0000	0.0107	7,500	80.25	25 - 27	
				Transportation Commodity															
01			0		3215	16193		CUC-PIERCE/FGT			COT	0.0345	-0.0238	0.0000	0.0107	20,636	220.81	01 - 28	
				Transportation Commodity															
01	1/2		0		3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0238	0.0000	0.0107	1,440	15.41	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006	Invoice Total Amount:	114,917.92
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298032
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		27149	16252		FELDSPAR CORPORA			COT	0.0345	-0.0238	0.0000	0.0107	1,750	18.73	22 - 28	
				Transportation Commodity															
01			0		68141	56657		ST. JOE OVERSTREE			COT	0.0345	-0.0238	0.0000	0.0107	350	3.75	28 - 28	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN.	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	9,713	103.93	14 - 14	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	3,886	41.58	15 - 16	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	37,301	399.12	23 - 28	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	26,708	295.78	09 - 17	
				Transportation Commodity															
01			0		90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	3,657	39.13	28 - 28	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	1,000	10.70	01 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Stmt D/T: 03/09/2006 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
---	--	-------------------------	--------------------------------------	-------------------------------------	---------------------------------	----------------------	---	-------------------------------------	------------------------------------

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: March 10, 2006	Invoice Total Amount: \$14,917.82
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000298032
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			99448	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	750	8.03	03 - 03	
				Transportation Commodity															
01		0			99448	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	3,300	35.31	04 - 06	
				Transportation Commodity															
01		0			99448	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	950	10.17	07 - 07	
				Transportation Commodity															
01		0			99448	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	6,500	69.55	08 - 12	
				Transportation Commodity															
01		0			99448	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	3,000	32.10	13 - 14	
				Transportation Commodity															
01		0			99448	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	2,600	27.82	15 - 16	
				Transportation Commodity															
01		0			99448	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	1,000	10.70	17 - 17	
				Transportation Commodity															
01		0			99448	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	4,500	48.15	18 - 22	

1/1

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006	Invoice Total Amount:	\$14,917.92
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298032
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	2,200	23.54	23 - 26	
				Transportation Commodity															
01			0		89449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	800	8.56	27 - 28	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0238	0.0000	0.0107	26,109	279.37	01 - 28	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0238	0.0000	0.0107	74,302	795.03	01 - 28	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0238	0.0000	0.0107	204,467	2,167.80	01 - 28	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	3,300	35.31	09 - 09	
				Transportation Commodity															
01			0		292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	5,000	53.50	09 - 09	
				Transportation Commodity															
01	115		0		292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	20,535	219.73	11 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006	Invoice Total Amount:	\$14,917.92
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298032
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		292526		78138	SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	7,395	79.13	28 - 28	
Transportation Commodity																			
01			0		295310		78155	RELIANT HOLOPAW			COT	0.0345	-0.0238	0.0000	0.0107	14,835	158.74	04 - 06	
Transportation Commodity																			
01			0		295310		78155	RELIANT HOLOPAW			COT	0.0345	-0.0238	0.0000	0.0107	3,044	32.57	09 - 09	
Transportation Commodity																			
01			0		295310		78155	RELIANT HOLOPAW			COT	0.0345	-0.0238	0.0000	0.0107	5,000	53.50	28 - 28	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	360065		78375	TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	971	10.39	02 - 02	
Transportation Commodity																			
01	163884	62248		BAY GAS STORAGE C	360065		78375	TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	43,974	470.52	12 - 13	
Transportation Commodity																			
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	7,487	80.11	02 - 02	
Transportation Commodity																			
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	5,000	53.50	03 - 03	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/09/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006	Invoice Total Amount: \$14,917.92 Invoice Identifier: 000298032 Account Number: 52002364 Net Due Date: 03/20/2006
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		
Begin Transaction Date:	February 01, 2006	End Transaction Date:	February 28, 2006	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			360846	78384		OUC STANTON			COT	0.0345	-0.0238	0.0000	0.0107	16,317	174.59	25 - 27	
Transportation Commodity																			
01		0			360846	78384		OUC STANTON			COT	0.0345	-0.0238	0.0000	0.0107	7,433	79.53	28 - 28	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	09 - 09	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	13 - 13	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN.			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	22 - 22	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	11 - 12	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	13 - 13	
Transportation Commodity																			
01	10876	16509		LRC-KAPLAN FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006	Invoice Total Amount:	\$14,917.92
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298032
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2006
Begin Transaction Date:	February 01, 2006	End Transaction Date:	February 28, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	12 - 12	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	13 - 13	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	14 - 15	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	16 - 16	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	28 - 28	
	Transportation Commodity																		
01	28166	23060		EGP-COW ISLAND PL			0				VRA	0.3855	0.0000	0.0000	0.3855	(3,501)	-1,349.64	01 - 05	
	Temporary Relinquishment Credit - Award # 12769 At DRN 28166																		
01	28166	23060		EGP-COW ISLAND PL			0				VRA	0.3855	0.0000	0.0000	0.3855	(5,598)	-2,158.03	06 - 12	
	Temporary Relinquishment Credit - Award # 12769 At DRN 28166																		
01	28166	23060		EGP-COW ISLAND PL			0				VRA	0.3855	0.0000	0.0000	0.3855	(5,557)	-2,142.22	13 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 03/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	---	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006	Invoice Total Amount: \$14,017.92
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000298032
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 12769 AI DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL'		0		<i>Line 4</i>			VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,168.80	20 - 26	
Temporary Relinquishment Credit - Award # 12769 AI DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL'		0		<i>Line 5</i>			VRA	0.3855	0.0000	0.0000	0.3855	(1,600)	-616.80	27 - 28	
Temporary Relinquishment Credit - Award # 12769 AI DRN 28166																			
01	32606	57391		NGPL VERMILION		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	04 - 06	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	08 - 08	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	09 - 09	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	10 - 10	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	14 - 14	
Transportation Commodity																			
01	179841	62310		MUSTANG 759/738 SS		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006	Invoice Total Amount:	\$14,917.92
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298032
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				OT	0.0345	0.0018	0.0000	0.0363	0	0.00	14 - 14	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				OT	0.0345	0.0018	0.0000	0.0363	0	0.00	15 - 15	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				OT	0.0345	0.0018	0.0000	0.0363	0	0.00	22 - 22	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				OT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 28	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				OT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 28	
				Transportation Commodity															
				<i>TOTAL</i>															

Invoice Total Amount: 2,093,976 14,917.92

AO

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 03/09/2006 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY**
Remit Addr: P.O. BOX 203142 **Payee's Bank Account Number:**
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS *MC*
Payee: Houston TX 77216-3142 **Contact Phone:** 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** March 10, 2006
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: \$3,095.76
Invoice Identifier: 01.90.000.233.02.000 000298112
Account Number: 52002364
Net Due Date: 03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01	32806	57391		NGPL VERMILION	2939	16240		GAINESVILLE-DEERH,			COT	0.0345	-0.0238	0.0000	0.0107	134	1.43	14 - 14	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	2939	16240		GAINESVILLE-DEERH,			COT	0.0345	-0.0238	0.0000	0.0107	2,652	28.38	14 - 14	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	2943	16144		GAINESVILLE GAS-PL			COT	0.0345	-0.0238	0.0000	0.0107	3,914	41.88	14 - 14	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	12,848	137.47	01 - 28	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	8,000	85.60	11 - 11	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	4,000	42.80	14 - 14	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	919	9.83	13 - 13	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	1,430	15.30	09 - 09	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	4,685	50.13	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 03/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: March 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$3,095.76
Invoice Identifier:	000298112
Account Number:	52002364
Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006	End Transaction Date: February 28, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	64,906	694.49	04 - 16	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	9,370	100.26	18 - 19	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	27,807	297.54	09 - 13	
	Transportation Commodity																		
01	163884	62248		BAY GAS STORAGE C	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	10,000	107.00	08 - 08	
	Transportation Commodity																		
01	163884	62248		BAY GAS STORAGE C	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	1,604	17.16	13 - 13	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	1,418	15.17	12 - 12	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	2,638	28.23	14 - 14	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	834	8.92	25 - 27	

1/22

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006	Invoice Total Amount: \$3,095.76
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000298112
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	12,000	128.40	04 - 06	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	30,544	326.82	09 - 16	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	8,000	85.60	18 - 19	
	Transportation Commodity																		
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	12,329	131.92	04 - 06	
	Transportation Commodity																		
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	12,575	134.55	11 - 13	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	7,163	76.64	09 - 09	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	17,434	186.54	12 - 14	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	20,997	224.67	25 - 27	

123

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$3,095.76
Invoice Identifier:	000298112
Account Number:	52002364
Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Transportation Commodity																				
01	24662	8576		HPL-MAGNET WITHEF	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	4,000	42.80	28 - 28		
Transportation Commodity																				
01	32606	57391		NGPL VERMILION	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	1,700	18.19	09 - 09		
Transportation Commodity																				
01	24662	8576		HPL-MAGNET WITHEF	380846	78384		OUC STANTON			COT	0.0345	-0.0238	0.0000	0.0107	5,424	58.04	25 - 27		
Transportation Commodity																				
																Invoice Total Amount:	289,325	3,095.76		

124

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
Houston TX 77216-3142	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: 52,278.26
Invoice Identifier: 01.90.000.23202.000 000298053
Account Number: 52002364
Net Due Date: 03/20/2006

Begin Transaction Date: February 01, 2006	End Transaction Date: February 28, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
--	--	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	1,252	13.40	01 - 28	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	596	6.38	11 - 28	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	1,370	14.66	01 - 28	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	784	8.39	01 - 28	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	700	7.49	01 - 28	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	900	9.63	04 - 06	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	202	2.16	07 - 07	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	200	2.14	08 - 08	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	432	4.62	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006	Invoice Total Amount: \$2,276.26 Invoice Identifier: 000298053 Account Number: 52002384 Net Due Date: 03/20/2006
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	282	3.02	10 - 10	
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	1,596	17.08	11 - 13	
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	182	1.95	14 - 14	
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	132	1.41	15 - 15	
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	82	0.88	16 - 16	
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	396	4.24	25 - 27	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	3,009	32.20	01 - 28	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	1,186	12.69	11 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS Contact Phone: 713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$2,276.26
Invoice Identifier:	000298053
Account Number:	52002364
Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006	End Transaction Date: February 28, 2006	Please reference your Invoice Identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//	2993	16136		BLOUNTSTOWN			COT	0.0346	-0.0238	0.0000	0.0107	1,737	18.59	01 - 28	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	375	4.01	04 - 06	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	99	1.06	07 - 07	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	105	1.12	09 - 09	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	88	0.94	10 - 10	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	576	6.16	11 - 12	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	197	2.11	13 - 13	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	113	1.21	14 - 14	

127

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006	Invoice Total Amount: \$2,278.26 Invoice Identifier: 000298053 Account Number: 52002364 Net Due Date: 03/20/2006
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req I#: 104439	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	13	0.14	15 - 15	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	8,822	94.40	01 - 20	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	3,795	40.61	11 - 28	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	5,348	57.22	01 - 28	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	5,596	59.88	01 - 28	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	2	0.02	23 - 23	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY//	2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	5,042	53.95	01 - 28	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	1,905	20.38	04 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006	Invoice Total Amount: \$2,276.26
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000298053
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/29/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	611	6.54	07 - 07	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	435	4.66	08 - 08	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	1,623	17.37	09 - 09	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	1,123	12.02	10 - 10	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	5,469	58.52	11 - 13	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	1,123	12.02	14 - 14	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	123	1.32	15 - 15	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	3,193	34.17	22 - 22	

6/2/09

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	52,276.26
Invoice Identifier:	000298053
Account Number:	52002364
Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006	End Transaction Date: February 28, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	755	8.08	24 - 24	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	2,409	25.78	13 - 13	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	17,190	183.93	11 - 13	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	3,212	34.37	15 - 15	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	17	0.18	28 - 28	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	5,361	57.36	11 - 13	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	8,547	91.45	09 - 09	
Transportation Commodity																			
01	163884	62248		BAY GAS STORAGE C	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	640	6.85	12 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-888-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006	Invoice Total Amount: \$2,278.26
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000298053
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2006
Begin Transaction Date: February 01, 2006	End Transaction Date: February 28, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	3,517	37.63	12 - 12	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	1,792	19.17	01 - 28	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	90	0.96	04 - 06	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	100	1.07	07 - 08	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	136	1.46	09 - 09	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	36	0.39	10 - 10	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	408	4.37	11 - 13	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	61	0.65	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 03/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006	Invoice Total Amount: \$2,276.26
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000298053
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 62002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	41	0.44	15 - 15	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	12,432	133.02	01 - 28	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	201	2.15	03 - 03	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	2,103	22.50	04 - 06	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	633	6.77	07 - 07	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	356	3.81	08 - 08	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	1,056	11.30	09 - 09	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	556	5.95	10 - 10	

132

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 03/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006	Invoice Total Amount: \$2,276.26
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000298053
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	4,968	53.16	11 - 13	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	556	5.95	14 - 14	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	356	3.81	15 - 15	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	1,368	14.64	25 - 27	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	969	10.37	01 - 28	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	487	5.21	11 - 28	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	1,036	11.09	01 - 28	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	588	6.29	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Smt D/T: 03/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 00692451B	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prv Inv ID:

Invoice Total Amount:	\$2,276.26
Invoice Identifier:	000298053
Account Number:	52002364
Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006	End Transaction Date: February 28, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY#	3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	504	5.39	01 - 28	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	600	6.42	04 - 06	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	171	1.83	07 - 07	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	72	0.77	08 - 08	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	139	1.49	09 - 09	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	172	1.84	10 - 10	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	694	7.43	11 - 12	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	237	2.54	13 - 13	

134

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518 Houston TX 77216-3142	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$2,276.26
Invoice Identifier:	000298053
Account Number:	52002364
Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006	End Transaction Date: February 28, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	247	2.64	14 - 14	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	516	5.52	25 - 27	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	3,440	36.81	01 - 28	
Transportation Commodity																			
01	32606	67391		NGPL VERMILION	3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	5,119	54.77	01 - 28	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	2,882	30.84	01 - 28	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	1	0.01	23 - 23	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	2,577	27.57	01 - 28	
Transportation Commodity																			
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	1,200	12.84	04 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 03/09/2006 12:00 AM
	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:
	Payee: 006924518	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006	Invoice Total Amount: 12,276.26
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000298053
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	355	3.80	07 - 07	
	Transportation Commodity																		
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	222	2.38	08 - 08	
	Transportation Commodity																		
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	773	8.27	09 - 09	
	Transportation Commodity																		
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	173	1.85	10 - 10	
	Transportation Commodity																		
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	2,919	31.23	11 - 13	
	Transportation Commodity																		
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	473	5.06	14 - 14	
	Transportation Commodity																		
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	173	1.85	15 - 15	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0238	0.0000	0.0107	1,203	12.87	01 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLE'S GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee's Name: FLORIDA GAS TRANSMISSION CO
 MARION COLLINS
 Contact Name: 713-989-2094
 Contact Phone:
Payee's Bank:
Payee's Bank ABA Number:
Payee's Bank Account Number:
Stmt D/T: 03/09/2006 12:00 AM
Svc Req Name: PEOPLE'S GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Charge Indicator: BILL ON DELIVERY
Sup Doc Ind: MBL
Prav Inv ID:
Begin Transaction Date: February 01, 2006
End Transaction Date: February 28, 2006
 Please reference your invoice number and your account number in your wire transfer.

TT	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	End Tran Date
----	---------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	------	-------	------	-----	-----	---------	---------------

01	716	25309	CS #11 MOUNT VERN	16153	3236	16153	PALATKA GAS-EAST F		COT	0.0345	-0.0238	0.0000	0.0107		57	0.61	23 - 23
01	12740	10258	CARNES TENNESSEE	16153	3235	16153	PALATKA GAS-EAST F		COT	0.0345	-0.0238	0.0000	0.0107		2,273	24.32	11 - 28
01	716	25309	CS #11 MOUNT VERN	16129	3253	16129	CITY OF JAY		COT	0.0345	-0.0238	0.0000	0.0107		501	5.36	01 - 28
01	12740	10258	CARNES TENNESSEE	16129	3253	16129	CITY OF JAY		COT	0.0345	-0.0238	0.0000	0.0107		199	2.13	11 - 28
01	32606	67391	NGPL VERMILION	16128	3253	16128	CITY OF JAY		COT	0.0345	-0.0238	0.0000	0.0107		587	6.28	01 - 28
01	255292	71444	TEJAS/FGT CALHOUN	16129	3253	16129	CITY OF JAY		COT	0.0345	-0.0238	0.0000	0.0107		336	3.60	01 - 28

137

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: March 10, 2006	Invoice Total Amount: \$2,276.26 Invoice Identifier: 000298053 Account Number: 52002364 Net Due Date: 03/20/2006
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req IC: 104439	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: February 01, 2006	End Transaction Date: February 28, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//	3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	308	3.30	01 - 28	
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	120	1.28	04 - 06	
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	21	0.23	07 - 07	
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	20	0.21	08 - 08	
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	53	0.57	09 - 09	
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	262	2.80	11 - 12	
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	90	0.96	13 - 13	

138

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	03/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006	Invoice Total Amount: \$2,276.26 Invoice Identifier: 000298053 Account Number: 52002364 Net Due Date: 03/20/2006
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date:	February 01, 2006	End Transaction Date:	February 28, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--------------------------------	-------------------	------------------------------	-------------------	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	63	0.67	14 - 16	
Transportation Commodity																			
01	716	25308		CS #11 MOUNT VERN	3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	2,791	29.86	01 - 28	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	1,327	14.20	11 - 28	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	3,049	32.62	01 - 28	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	1,707	18.27	01 - 28	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	1	0.01	23 - 23	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	1,513	16.19	01 - 28	
Transportation Commodity																			
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	825	8.83	04 - 06	

139

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee: 006924518 Houston TX 77216-3142	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$2,276.26
Invoice Identifier:	000298053
Account Number:	52002364
Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006	End Transaction Date: February 28, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	79	0.85	07 - 07	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	438	4.69	09 - 09	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	228	2.44	10 - 10	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	1,314	14.06	11 - 13	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	328	3.51	14 - 14	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	78	0.84	15 - 15	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	984	10.53	25 - 27	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	3,037	32.50	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: February 01, 2006	End Transaction Date: February 28, 2006

Invoice Total Amount:	\$2,276.28
Invoice Identifier:	000298053
Account Number:	52002364
Net Due Date:	03/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	1,442	15.43	11 - 28	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	3,328	35.61	01 - 28	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	1,875	20.06	01 - 28	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	1	0.01	23 - 23	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	1,681	17.99	01 - 28	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	750	8.03	04 - 06	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	204	2.18	07 - 07	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	320	3.42	09 - 09	

141

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006	Invoice Total Amount:	\$2,276.26
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298053
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	149	1.59	10 - 10	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	1,748	18.70	11 - 12	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	598	6.40	13 - 13	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	290	3.10	14 - 14	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	2,160	23.11	01 - 28	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	917	9.81	11 - 28	
				Transportation Commodity															
01	32606	57381		NGPL VERMILION	3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	1,344	14.38	01 - 28	

PHI

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2084
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006	Invoice Total Amount: \$2,276.26
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000298053
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	1	0.01		23 - 23
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//	3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	1,260	13.48		01 - 28
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	150	1.61		04 - 06
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	53	0.57		07 - 07
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	99	1.06		09 - 09
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	47	0.50		10 - 10
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	594	6.36		11 - 12
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	203	2.17		13 - 13

143

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$2,276.26
Invoice Identifier:	000298053
Account Number:	52002364
Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006	End Transaction Date: February 28, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3291	18132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	97	1.04	14 - 14	
Transportation Commodity																			
01		0			3291	18132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	47	0.50	15 - 15	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	4,605	49.27	14 - 14	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	3,780	40.45	28 - 28	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	971	10.39	28 - 28	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	1,462	15.64	28 - 28	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	07 - 07	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	11 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate



Invoice

Billable Party: 006822736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006824518 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Payee's Name: FLORIDA GAS TRANSMISSION COMPANY
Payee's Bank:
Payee's Bank ABA Number:
Payee's Bank Account Number:
Start DT: 03/09/2006 12:00 AM
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Charge Indicator: IMBL
Charge Indicator: BILL ON DELIVERY
Sup Doc Ind: IMBL
Sup Doc Ind: IMBL
Prev Inv ID:
End Transaction Date: February 01, 2006
End Transaction Date: February 28, 2006
Net Due Date: 03/20/2006
Account Number: 62002364
Invoice Identifier: 000298053
Invoice Total Amount: 2,276.26

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amnt Due	End Tran Date
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	11 - 12	Transportation Commodity
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	13 - 13	Transportation Commodity
01	337605	78348		CROSSSTEX ENERGY			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	09 - 08	Transportation Commodity
01	337605	78348		CROSSSTEX ENERGY			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	14 - 14	Transportation Commodity

Invoice Total Amount:

212,728

2,276.26

5/4/

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as 'GRT Contributions', and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Please Note - This is a credit!

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006	Invoice Total Amount:	191.32
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-23202-000 000298143
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	DPOA	Prev Inv ID:		Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Nat	Qty	Ant Due	Beg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	-0.0238	0.0000	0.0107	(17,880)	-191.32	01 - 01	

Invoice Total Amount: (17,880) -191.32

COPY

146

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Please note - This is a credit

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 03/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-988-2094
---	---	--

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount: <i>Some for loc</i> 98,326.42
Invoice Identifier: 01.90.000.232.02.000 000297873
Account Number: 52002364
Net Due Date: 03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0018	0.0000	0.0088	112,504	990.04	01 - 28	
				Transportation Commodity															
01		0			2970	16178		CITY GAS-COCOA			COT	0.0070	-0.0238	0.0000	-0.0168	4,312	-72.44	01 - 28	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0070	-0.0238	0.0000	-0.0168	30	-0.50	14 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0238	0.0000	-0.0168	105	-1.76	14 - 14	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0238	0.0000	-0.0168	29,428	-494.39	01 - 28	
				Transportation Commodity															
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0070	-0.0238	0.0000	-0.0168	4,732	-79.50	01 - 28	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	8,605	-144.56	03 - 03	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	1,300	-21.84	14 - 14	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	2,753	-46.25	22 - 22	
				Transportation Commodity															

147

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/09/2006 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006	Invoice Total Amount:	\$8,326.42
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000297873
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0238	0.0000	-0.0168	6,000	-100.80	11 - 13	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0238	0.0000	-0.0168	80	-1.34	14 - 14	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0238	0.0000	-0.0168	275	-4.62	14 - 14	
				Transportation Commodity															
01		0			3092	16165		PGS-MT DORA			COT	0.0070	-0.0238	0.0000	-0.0168	85	-1.43	14 - 14	
				Transportation Commodity															
01		0			3093	16161		PGS-EUSTIS			COT	0.0070	-0.0238	0.0000	-0.0168	80	-1.34	14 - 14	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0238	0.0000	-0.0168	15,000	-252.00	04 - 06	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0238	0.0000	-0.0168	6,398	-107.49	07 - 07	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0238	0.0000	-0.0168	10,000	-168.00	08 - 09	

148

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006	Invoice Total Amount:	\$6,328.42
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000297873
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0238	0.0000	-0.0168	10,000	-168.00	14 - 15	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0238	0.0000	-0.0168	2,753	-46.25	17 - 17	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0070	-0.0238	0.0000	-0.0168	125	-2.10	14 - 14	
				Transportation Commodity															
01		0			3228	16251		GEORGIA PACIFIC			COT	0.0070	-0.0238	0.0000	-0.0168	3,500	-58.80	09 - 09	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0070	-0.0238	0.0000	-0.0168	1,760	-29.57	10 - 10	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0070	-0.0238	0.0000	-0.0168	4,500	-75.60	11 - 13	
				Transportation Commodity															
01		0			68141	56657		ST. JOE OVERSTREE'			COT	0.0070	-0.0238	0.0000	-0.0168	1,000	-16.80	09 - 09	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0238	0.0000	-0.0168	1,943	-32.64	28 - 28	

bhl

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 03/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
--	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: March 10, 2006	Invoice Total Amount: \$6,328.42
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000297873
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			112699	59963		PGS-ORLANDO TURN			COT	0.0070	-0.0238	0.0000	-0.0168	20	-0.34	14 - 14	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0238	0.0000	-0.0168	329	-5.53	01 - 01	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0238	0.0000	-0.0168	5,186	-87.13	02 - 02	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0238	0.0000	-0.0168	1,774	-29.80	03 - 03	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0238	0.0000	-0.0168	26,073	-438.03	04 - 06	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0238	0.0000	-0.0168	969	-16.28	07 - 07	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0238	0.0000	-0.0168	10,422	-175.09	08 - 08	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0238	0.0000	-0.0168	3,799	-63.82	09 - 09	

150

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/09/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$6,328.42
Invoice Identifier:	000297873
Account Number:	52002364
Net Due Date:	03/20/2006

Begin Transaction Date:	February 01, 2006	End Transaction Date:	February 28, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
--------------------------------	-------------------	------------------------------	-------------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	8,715	-146.41	10 - 10	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	5,763	-96.82	11 - 11	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	7,672	-126.89	12 - 12	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	7,328	-123.11	13 - 13	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	9,874	-165.88	14 - 14	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	9,399	-157.90	15 - 15	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	3,948	-66.33	16 - 27	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	356	-5.98	28 - 28	

151

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/09/2006 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-988-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$6,328.42
Invoice Identifier:	000297873
Account Number:	52002364
Net Due Date:	03/20/2006

Begin Transaction Date:	February 01, 2006	End Transaction Date:	February 28, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
--------------------------------	-------------------	------------------------------	-------------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0238	0.0000	-0.0168	9,000	-151.20	04 - 06	
				Transportation Commodity															
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0238	0.0000	-0.0168	24,465	-411.01	11 - 13	
				Transportation Commodity															
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0238	0.0000	-0.0168	3,395	-57.04	14 - 14	
				Transportation Commodity															
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0238	0.0000	-0.0168	7,393	-124.20	28 - 28	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	7,732	-129.90	01 - 02	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	1,967	-33.05	03 - 03	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	4,367	-73.37	04 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	4,328	-72.71	05 - 05	

152

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	03/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006	Invoice Total Amount:	\$8,326.42
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000297873
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	4,323	-72.63	06 - 06	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	63,000	-1,058.40	07 - 15	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	3,866	-64.95	16 - 16	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	3,867	-64.97	17 - 17	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	15,464	-259.80	18 - 21	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	3,003	-50.45	22 - 22	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	3,665	-61.57	23 - 23	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	3,822	-64.21	24 - 24	

153

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2006	Invoice Total Amount:	\$0,328.42
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000297873
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	11,601	-194.90	25 - 27	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	1,923	-32.31	28 - 28	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0238	0.0000	-0.0168	9,165	-153.97	04 - 06	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0238	0.0000	-0.0168	1,956	-32.86	09 - 09	
				Transportation Commodity															
01	163884	62248		BAY GAS STORAGE C	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0238	0.0000	-0.0168	226	-3.80	12 - 13	
				Transportation Commodity															
01		0			360846	78384		OUC STANTON			COT	0.0070	-0.0238	0.0000	-0.0168	4,950	-83.16	08 - 08	
				Transportation Commodity															
01		0			360846	78384		OUC STANTON			COT	0.0070	-0.0238	0.0000	-0.0168	4,807	-80.76	09 - 09	

154

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 03/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req IK: 5319 Svc CD: FTS-2	Invoice Date: March 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$6,326.42 Invoice Identifier: 000297873 Account Number: 52002384 Net Due Date: 03/20/2006
---	---	---

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
Transportation Commodity																			
01			0		360846	78384		OUC STANTON			COT	0.0070	-0.0238	0.0000	-0.0168	8,259	-138.75	25 - 27	
Transportation Commodity																			
01			0		360846	78384		OUC STANTON			COT	0.0070	-0.0238	0.0000	-0.0168	2,567	-43.13	28 - 28	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	09 - 09	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	13 - 13	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	06 - 06	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	11 - 11	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	12 - 12	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 03/09/2006 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
---	--	--------------------------------------	-------------------------------------	---------------------------------	----------------------	---	-------------------------------------	------------------------------------

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$6,326.42
Invoice Identifier:	000297873
Account Number:	52002364
Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006

End Transaction Date: February 28, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TY	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	22 - 22	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	23 - 23	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	24 - 24	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	25 - 28	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	01 - 28	
				Transportation Commodity															

Invoice Total Amount:	548,006	-6,326.42
------------------------------	----------------	------------------

156

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T: 03/09/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** March 10, 2006
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 101483 **Charge Indicator:** BILL ON DELIVERY
Svc CD: ITS-1 **Prev inv ID:**

Invoice Total Amount: 19,520.50
Invoice Identifier: 01-90-000-233-02-000 000298221
Account Number: 52002364
Net Due Date: 03/20/2006

Begin Transaction Date: February 01, 2006

End Transaction Date: February 28, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	241390	71298		DESTIN PIPELINE/FG1	3018	18151		PGS-JACKSONVILLE			COT	0.5980	-0.0238	0.0000	0.5742	33,996	19,520.50	13 - 13	
Transportation Commodity																			

Invoice Total Amount: 33,996 19,520.50

✓

157

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR February 2006

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2006.xls\Feb06Est

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(1,043)	\$7.87000	(\$8,208.41)
2		ACTUAL	(1,040)	\$7.58000	(\$7,883.20)
3		DIFFERENCE	3		\$325.21
4	COMMODITY-PIPELINE	ACCRUED	595,934	\$0.08917	\$53,141.09
5		ACTUAL	595,934	\$0.08918	\$53,145.54
6		DIFFERENCE	0		\$4.45
7	DEMAND	ACCRUED	635,600	\$0.60534	\$384,752.48
8		ACTUAL	635,600	\$0.60534	\$384,752.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,230,491		\$429,685.16
14		ACTUAL	1,230,494		\$430,014.82
15		DIFFERENCE	3		\$329.66

158

BILLING FACILITIES SUMMARY

Copy # 200602-002-0069277

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Attn: ED ELLIOTT

702 NORTH FRANKLIN STREET

TAMPA, FL 33602-0000

Billing Year : 2006

Billing Month : FEB

COPY

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	430,014.82
TOTAL		430,014.82

REMIT TO:

SOUTHERN NATURAL GAS COMPANY

PO BOX 102502

ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY

PO BOX 2563

BIRMINGHAM, AL

ATTN:DORIS TATE

PHONE NUMBER (205) 325-3846

Wire 3/23/06

WIRE INSTRUCTIONS :

SOUTHERN NATURAL GAS COMPANY

01-90-000-232-02-000

159

[Handwritten signature]

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : FEB.
 Billing Year : 2006

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
	TRANSPORTATION C/R CREDIT	(3,000)	\$1.40000	(\$4,200.00)
	TRANSPORTATION C/R CREDIT	(10,000)	\$3.36000	(\$4,800.00)
Net FT Reservation Charges				\$384,752.48
TOTAL CUSTOMER				\$384,752.48

160

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Customer ID. : 006922736

Billing Year : 2006
 Billing Month : FEB

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	736,974	735,933	0	0	0	1,041	0.14145	0
ESTIMATED IMBALANCE	736,978	735,933	0	0	0	1,045	0.14200	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	1,041	7.580	100.000	(7.58)	(7,890.78)
Total	1.00000	1,041				(7,890.78) <i>L.I.C.L</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	596,974	595,933	1,041	0	0
PEOPLES GAS SYS	PSNG1719	140,000	140,000	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		736,974	735,933		0	0
Less Pool Transaction		0	0			
Net		736,974	735,933	1,041		

1/1

PRIOR PERIOD ADJUSTMENT CASHOUT CHARGES

SCHEDULE: INV4032P
 Version: 1.2
 Billing Month : FEB.
 Billing Year : 2006

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Customer ID : 006922736

Original Month	Shipper Name	Contract Number	Point Name	Pt Type	Point Number	Revised DTH	Reversal DTH	Diff.	Fuel Adjust.	Imbalance Adjust.	Index Price Current	Index Price Original	Price Used	Cashout Due SNG/(Shipper)
NOV-2005	PEOPLES GAS SYS	FSNG87	ALBANY Z	D	002ALBZ3	240	239	1		(1)				
NOV-2005	PEOPLES GAS SYS	FSNG87	ALBANY A	D	860020	240	239	1		(1)				
FUEL		FSNG87							0	0				
Monthly Total										0	1		\$ 7.58	\$ 7.58
Net Imbalance											1			
Storage Offset											0			
Imbalance Subject To Cashout											1			\$ 7.58

had

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV404
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : FEB.
 Billing Year : 2006
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	542,285	0.04600	24,945.11
1	3	45,935	0.03100	1,423.98
2	3	2,523	0.02600	65.60
Total Deliveries		590,743		26,434.69

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	590,743	0.00000	0.00
ACA	590,743	0.00180	1,063.34
Total Surcharges			1,063.34
Total Commodity & Surcharges			27,498.03

163

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV40
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : FEB.
Customer ID. : 006922736	Billing Year : 2006
Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT	Service Type : OVERRUN
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
1	3	5,190	0.32400	1,681.56
Total Deliveries		5,190		1,681.56

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	5,190	0.00000	0.00
ACA	5,190	0.00180	9.34
Total Surcharges			9.34
Total Commodity & Surcharges			1,690.90

164

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV404

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : FEB.
 Billing Year : 2006
 Service Type : SGA TRANSITION SURCHAI
 Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SOUTH GEORGIA TRANSITION	595,933	0.02500	14,898.33
Total Surcharges			14,898.33
Total Commodity & Surcharges			14,898.33

165

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : FEB.
Customer ID. : 006922736	Billing Year : 2006
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : MAINTENANCE CAPITAL
Contract ID. : FSNG87	Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>			
MAINTENANCE CAPITAL SURCHARGE	595,933	0.01520	9,058.18
<u>Total Surcharges</u>			<u>9,058.18</u>
<u>Total Commodity & Surcharges</u>			<u>9,058.18</u>

166

COMMODITY CHARGES - BY SERVICE TYPES SCHEDULE:INV4007P
Version: 1.5

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Prior Period Adjustment for: NOV 2005
 Billing Month : FEB.
 Billing Year : 2006
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	1	0.04600	0.05
Total Deliveries		1		0.05

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	1	0.00300	0.00
ACA	1	0.00180	0.00
Total Surcharges			0.00
Total Commodity & Surcharges			0.05

167

COMMODITY CHARGES - BY SERVICE TYPES SCHEDULE:INV4007P

Version: 1.5

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Prior Period Adjustment for: NOV 2005
Billing Month : FEB.
Billing Year : 2006
Service Type : SGA TRANSITION SURCHAR
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>			
SOUTH GEORGIA TRANSITION	(24,044)	0.02500	(601.10)
Total Surcharges			(601.10)
Total Commodity & Surcharges			(601.10)

168

OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

Billing Month : FEB.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2006

Transaction Description	PPA	Serv. Type	Description	Original Month-Year.	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
COMM SURCHARGE	Y	STANDARD FIRM	Reverse Dec05 PPA 002ALBZ3	DEC-05	0	0	(0.01)	2	0.0030	0	0.0030
TRANS COMM	Y	STANDARD FIRM	Reverse Dec05 PPA 002ALBZ3	DEC-05	0	0	0.06	2	0.0310	0	0.0310
TRANS COMM	Y	STANDARD FIRM	Reverse Dec05 PPA 002ALBZ3	DEC-05	0	0	(0.09)	2	0.0460	0	0.0460
SGA TRANS SURCHARGE	Y	SGA TRANS SURCHARGE	Nov05 PPA 002ALBZ3	NOV-05	0	0	601.13	24,044	0.0250	1	0.0250
Total							601.09	24,050		1	

169

COMMODITY CHARGES - BY SERVICE TYPES SCHEDULE:INV4007P
Version: 1.5

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Prior Period Adjustment for: NOV 2005
Billing Month : FEB.
Billing Year : 2006
Service Type : MAINTENANCE CAPITAL ST
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
MAINTENANCE CAPITAL SURCHARGE	1	0.01520	0.02
Total Surcharges			0.02
Total Commodity & Surcharges			0.02

170

COMMODITY CHARGES - BY SERVICE TYPES SCHEDULE:INV4007P
Version: 1.5

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Prior Period Adjustment for: DEC 2005
Customer ID. : 006922736	Billing Month : FEB.
Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT	Billing Year : 2006
Contract ID. : FSNG87	Service Type : STANDARD FIRM
	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	2	0.04600	0.09
1	3	(2)	0.03100	(0.06)
Total Deliveries				0.03

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	0	0.00300	0.01
ACA	0	0.00180	0.00
Total Surcharges			0.01
Total Commodity & Surcharges			0.04

171

ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S

FOR February 2006

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2006.xls\Feb06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	6,245	9.02700	\$56,373.62
2		ACTUAL	1,007	14.20867	\$14,308.13
3		DIFFERENCE	(5,238)		(\$42,065.49)
4	COMM.-P/L-FT	ACCRUED	314,005	0.02260	\$7,096.56
5		ACTUAL	318,824	0.02394	\$7,633.77
6		DIFFERENCE	4,819		\$537.21
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	6,847	0.79600	\$5,450.21
11		ACTUAL	6,847	0.79600	\$5,450.21
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	320,852		\$12,546.77
14		ACTUAL	325,671		13,083.98
15		DIFFERENCE	4,819		\$537.21
16	COMM.-P/L-PAL	ACCRUED	420,000	0.02400	\$10,080.00
17		ACTUAL	280,000	0.02400	\$6,719.99
18		DIFFERENCE	(140,000)		(\$3,360.01)
19	DEMAND	ACCRUED	980,000	0.55720	\$546,056.00
20		ACTUAL	980,000	0.55720	\$546,056.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,727,097		\$625,056.39
23		ACTUAL	1,586,678		\$580,168.10
24		DIFFERENCE	(140,419)		(\$44,888.29)

17d



Gulfstream Natural Gas System, LLC
Invoice Summary Statement




Invoice Identifier: 46422
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Feb, 2006
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 03/10/2006
Net Due Date: 03/20/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$553,689.77 <i>804-05</i>
2	9000022	PK / PARK AND LOAN - PARKING SERVICE	\$6,719.99
3	9000020	IT / INTERRUPTIBLE TRANSPORTATION	\$5,450.21 ↓
4	9000386	OT / GLC	\$56,373.62 <i>801-01</i>
5	9000028	OB / OBA FGTCITY GATE INDEX	(\$42,065.49) <i>801-01</i>
Invoice Total Amount			\$580,168.10 <i>W</i>

Please make wire transfer payments
 on Net Due Date: 03/20/2006 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

Wire 3/20/06
#1-90-000-232-02-000


COPY

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

173



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Invoice Identifier: 46422
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Feb, 2006
Service Requester Contract Number: 9000126
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 03/10/2006
Net Due Date: 03/20/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000041 Peoples - Combee Road GZN1/1	SUSPENSE G			02/01/2006 - 02/28/2006	20,904	0.02260	472.46
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	CORAL BASE 3			02/01/2006 - 02/28/2006	17,050	0.02260	385.33
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunlon GZN1/1	CORAL BASE 3			02/01/2006 - 02/28/2006	23,540	0.02260	532.04
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CORAL BASE 3			02/01/2006 - 02/28/2006	92,386	0.02260	2,087.95
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	8205229 GS PAL	9000040 Peoples - S. Hills	UNPARK TO P			02/04/2006 - 02/06/2006	4,923	0.02260	111.24

hcl 174



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Invoice Identifier: 46422

Accounting Period: Feb, 2006

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	FPC TO FPC			02/09/2006 - 02/09/2006	25,327	0.02260	572.39
1.00007	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205229 GS PAL	GZN1/1 9000040 Peoples - S. Hills	PGS UNPARK			02/09/2006 - 02/09/2006	3,000	0.02260	67.80
1.00008	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	SEQUENT CA			02/10/2006 - 02/10/2006	2,954	0.02260	66.77
1.00009	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	FPC SPOT			02/11/2006 - 02/13/2006	60,000	0.02260	1,356.00
1.00010	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	SUSPENSE G			02/13/2006 - 02/13/2006	1	0.02260	0.02
1.00011	25239 20711 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000540	LOUIS D. 3948			02/13/2006 -	10,250	0.02260	231.65



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Invoice Identifier: 46422

Accounting Period: Feb, 2006

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Date Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	Williams Mobile Bay	Peoples - Hardee Pwr				02/13/2006			
1.00012	1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			02/14/2006	- 450	0.02260	10.17
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				02/15/2006			
1.00013	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000040	CHEVRON SP			02/15/2006	- 9,847	0.02260	222.54
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	DEFS Mobile Bay	Peoples - S. Hills				02/15/2006			
1.00014	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	SEQUENT SP			02/16/2006	- 4,924	0.02260	111.28
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	Destin	Peoples - S. Hills				02/16/2006			
1.00015	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000040	CHEVRON SP			02/16/2006	- 9,847	0.02260	222.54
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	DEFS Mobile Bay	Peoples - S. Hills				02/16/2006			
1.00016	1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			02/17/2006	- 9	0.02260	0.21
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				02/17/2006			
	(Price Tier: 1)	GZN1/1	GZN1/1							

176



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Accounting Period: Feb, 2006

Invoice Identifier: 46422

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEMINOLE SP			02/17/2006 - 02/17/2006	5,069	0.02260	114.56
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	APACHE SPO			02/17/2006 - 02/17/2006	3,380	0.02260	76.38
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEMINOLE SP			02/17/2006 - 02/17/2006	2,097	0.02260	47.39
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000020 Peoples - Reunion GZN1/1	CHEVRON SP			02/17/2006 - 02/17/2006	2,680	0.02260	60.56
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			02/25/2006 - 02/25/2006	4	0.02260	0.09
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	8205171 Williams Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT SP			02/26/2006 - 02/27/2006	4,924	0.02260	111.28



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Accounting Period: Feb, 2006

Invoice Identifier: 46422

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	CHEVRON SP			02/26/2006 - 02/27/2006	4,924	0.02260	111.28
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			02/27/2006 - 02/28/2006	15	0.02260	0.34
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	BP SPOT 3963			02/28/2006 - 02/28/2006	9,847	0.02260	222.54
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.93000)	GZN1/1	GZN1/1 9000541 Peoples - Vandolah				02/28/2006 - 02/28/2006	472	0.93000	438.96
1.00027	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721	GZN1/1	GZN1/1 9000020 Peoples - Reunion		<i>Line 2</i>		02/01/2006 - 02/28/2006	980,000	0.55720	546,056.00
Contract Total Amount:								1,298,824Dlh		<u>\$553,689.77</u>

178



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Invoice Identifier: 46422
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Feb, 2006
Service Requester Contract Number: 9000020
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 03/10/2006
Net Due Date: 03/20/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: IT
Rate Schedule Description: INTERRUPTIBLE TRANSPORTATION

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	1 Current Business (Transportation) (COT 0.79340,SBC 0.00080,ACA 0.00180) (Price Tier: 1)	8205175 Destln GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	BP SPOT			02/13/2006 - 02/13/2006	4,924	0.79600	3,919.50
3.00002	1 Current Business (Transportation) (COT 0.79340,SBC 0.00080,ACA 0.00180) (Price Tier: 1)	8205229 GS PAL GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	UNPARK TO P			02/13/2006 - 02/13/2006	1,923	0.79600	1,530.71
Contract Total Amount:								6,847Dth		<u>\$5,450.21</u>

179



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final



Invoice Identifier: 46422
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: OT
Rate Schedule Description: CLC

Accounting Period: Feb, 2006
Service Requester Contract Number: 9000386
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 03/10/2006
Net Due Date: 03/20/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	823 Cashout Minority (MIN 9.02700) (Price Tier: 1)	GZN1/1					01/31/2006 - 01/31/2006	6,245	9.02700	56,373.62
Contract Total Amount:								6,245Dth		<u>\$56,373.62</u>

180



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Invoice Identifier: 46422
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Feb, 2006
Service Requester Contract Number: 9000028
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 03/10/2006
Net Due Date: 03/20/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00001	824 Cashout Buy (BCB 8.03083) (Price Tier: 1)		GZN1/1				02/01/2006 - 02/28/2006	(5,238)	8.03083	(42,065.49)
Contract Total Amount:								(5,238)Dth		<u><u>(\$42,065.49)</u></u>

181



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Invoice Identifier: 46422
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: PK
Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Accounting Period: Feb, 2006
Service Requester Contract Number: 9000022
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 03/10/2006
Net Due Date: 03/20/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1/1				01/31/2005 - 01/31/2005	(45,000)	0.02400	(1,080.00)
2.00002	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1/1				01/31/2006 - 01/31/2006	45,000	0.02400	1,080.00
2.00003	801 Park Balance (PAL 0.02400) 25498 20990 (Price Tier: 1)		8205229 GS PAL GZN1/1				02/01/2006 - 02/13/2006	47,811	0.02400	1,147.45
2.00004	801 Park Balance (PAL 0.02400) 25498 20990 (Price Tier: 1)		8205229 GS PAL GZN1/1				02/25/2006 - 02/28/2006	20,000	0.02400	480.00
2.00005	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1/1				02/28/2006 - 02/28/2006	212,189	0.02400	5,092.54
Contract Total Amount:								280,000Dth		\$6,719.99

182

CENTRAL FLORIDA GAS COMPANY
a division of CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 03/01/06
Account No.: 08-223638

BILLING PERIOD: 2/01/2006 2/28/2006

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2006 Jan

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	7,499 th x \$	0.98386	7,377.89
GULFSTREAM IMBALANCE	(110)	0.90727	(99.80)

7,389.09 *ths*

Pool Mgmt. Fee

172.50

SUBTOTAL UNAUTHORIZED OVERRUN 7,278.09

7,450.59 - 183

MAR-09-2006 15:47

7137526500

97%

P.01

184

PEOPLES GAS

Customer # 90021820
Vendor # 10400711

Peoples Gas System, Div Tampa

TO: Don Wilkerson
813-229-4948
93-229-4184
cwilkinson@tccenergy.com

Rev 01	CNG Sales Invoices to PEOPLES GAS			PEOPLES GAS Purchase Invoices from CTNG			Variance		Comments:
	Invoice #	Pipeline	Volume	Price	Value	Volume	Price	Value	
	200511 2183	CENTERPOINT	79,719	9.347	\$749,118.12	(79,719)	9.347	\$(749,118.12)	
	200511 2220	NGPL	284,422	8.767	\$1,982,357.27	(284,422)	8.767	\$(1,982,357.27)	

200811 2226	SNG	180,000	14.238	\$2,135,250.00	(180,000)	14.015	\$(2,102,250.00)		
		<u>524,141</u>		<u>\$ 4,872,725.39</u>	<u>(524,141)</u>		<u>(4,839,725.39)</u>		
								\$ 33,000.00	Price rev. request

CNG Purchases Invoices from PEOPLES GAS			PEOPLES GAS Sales Invoices to CTNG			Variance	
Invoice #	Pipeline	Volume	Price	Value	Volume	Price	Value
27538	SNG	(95,000)	10.822	\$(1,037,575.00)	95,000	10.822	\$1,037,575.00
		<u>(95,000)</u>		<u>\$(1,037,575.00)</u>	<u>95,000</u>		<u>\$1,037,575.00</u>

AR Due CTNG Per CTNG \$ 4,872,725.39 Due CTNG Per PEOPLES GAS \$ (4,839,725.39)
 A/P Invoiced by CTNG \$ (1,037,575.00) A/P Invoiced by PEOPLES GAS \$ 1,037,575.00
 Net Due CTNG: \$ 3,835,150.39 Net Owed by PEOPLES GAS: \$ (5,802,150.39)
 PAID \$ 3,802,150.39

\$ 33,000.00

CNG front office has advised that the confirm was incorrect; and the CNG invoice was right. J. Rocha is working with the traders at Peoples.

R. Roller 03/09/2006

WIRE TO → 3-24-06
#01-90-000-232-02-1

Rate Revision - Nov 2005 production completed by Fuel on 3/10/06 - Chevron was underpaid originally by \$33,000.00 - OK to pay. 150,000 @ .220 = \$33,000



Dominion

NET AR INVOICE

02/20/2006 10:13:55AM

Invoice Number: 63236-1

To Peoples Gas System, a Division of Tampa 702 N. Franklin Street Plaza 7 Tampa, FL 33602

Invoice Information Production Month: 01/2006 Invoice Due Date: 02/27/2006 Invoice Date: 02/09/2006 Customer Number: 600008372

Billing Contact Virginia Power Energy Marketing, Inc. Gas Accounting P. O. Box 25662 Richmond, VA 23260

Ed Elliott 813-228-4149 813-228-4194

Nicole Burton Phone: (804)787-6505 Fax: 1-866-339-6875 Email: Nicole_S_Burton

Net Invoice Total: Volume: 521,880

Amount: \$5,806,005.93

Please notify as soon as possible of any discrepancies

Table with columns: Deal #, Trade Date, Trader, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due. Includes rows for Purchases (FGT) and Sales (DTISOUTH, GULFSTREAM) with handwritten adjustments.

Outstanding Amount :

\$0.00

COPY

Due VA POWER LESS PAID VA POWER ON 2/24/06

5,802,184 54 (5,820,643 61)

1,681 dts Total/OVERPAY TO VA POWER 18,459 07 Credit to Expense

Please Wire Transactions To

Please Remit Check To Virginia Power Energy Marketing, Inc. Gas Accounting P. O. Box 27503 Richmond, VA 23260

Please Send Correspondence To Virginia Power Energy Marketing, Inc. Gas Accounting P. O. Box 25662 Richmond, VA 23260

185

PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR February 2006
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN March 2006
h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

03-Apr-06

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,953,140.0	0.00964	\$18,828.27

PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS

17-Apr-06

FOR March 2006

H:\GAS_ACCT\PGA\[Unbundled Capacity Sales,2006.xls]Mar'06

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
El Paso Merchant Energy	4,542,120.0	0.03855	\$175,098.73
El Paso Merchant Energy	155,000.0	0.07690	\$11,919.50
El Paso Merchant Energy	3,410,000.0	0.04000	\$136,400.00
Orlando Utilities Comm.	1,550,000.0	0.01200	\$18,600.00
Totals	9,657,120.0		\$342,018.23

187

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR FEBRUARY 2006

13-Apr-06

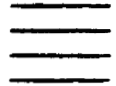
H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2006..xls]Feb06Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jan'06	ACCRUED-Comm.	(168,161)	8.40300	(\$1,413,056.88)
2	Jan'06	ACTUAL-Comm.	(168,161)	8.40300	(\$1,413,056.88)
3	Feb'06	ACCRUED-Comm.	(46,942)	7.19000	(\$337,512.98)
4	Feb'06	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(215,103)		(1,750,569.86)
6	GRAND TOTAL	ACTUAL-Comm.	(168,161)		(\$1,413,056.88)
7	GRAND TOTAL	DIFF.-Comm.	46,942		\$337,512.98

188



Florida Gas Transmission Company
 5444 Westheimer Road
 Houston, TX 77056-5306



6875 B 1 0050 02 01204010-0001 00661 A
 PEOPLES GAS SYSTEM
 DIVISION OF TAMPA ELEC
 PO BOX 3285
 ATTN: ED ELLIOT-GAS ACCOUNTING
 TAMPA FL 33601

VENDOR NO.	CHECK NO.	DATE
		03/14/2006

DESCRIPTION	DATE	CHECKER ID	DEBIT AMOUNT	CREDIT TOTAL	BALANCE
Jan 2006 Imbalance Cash Out	03/10/2006	606059	\$1,413,056.88	\$0.00	\$1,413,056.88
		TOTAL	\$1,413,056.88	\$0.00	\$1,413,056.88

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK

Florida Gas Transmission Company
 5444 Westheimer Road
 Houston, TX 77056-5306

CHECK DATE: 03/14/2006
 CHECK NUMBER:

DOLLARS
 MILLION FOUR HUNDRED THIRTEEN THOUSAND FIFTY SIX AND 88/100 DOLLARS**

CHECK AMOUNT
\$1,413,056.88

PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 PO BOX 3285
 ATTN: ED ELLIOT-GAS ACCOUNTING
 TAMPA FL 33601

Authorized Signature
 Void After 60 Days

189



FLORIDA GAS TRANSMISSION COMPANY
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518 Contact Name: MARION COLLINS Stmt D/T: 03/10/2006 08:01:58 AM
 Preparer Name: FLORIDA GAS TRANSMISSION COMPANY Contact Phone: 713-988-2094
 Acct Month: 022006 Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Duns Number: 006922736
Prod. Mo. Jan '06 LE Number: 4120

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(2,601) ✓	1,339 ✓	6,337	1,262 ✓	0	6,163,378	1,636,379	7,999,757	0 ✓	0	1.00	
RECEIPT POINT IMBALAN	348 ✓	311 ✓		0 ✓	0	2,760,553	368,417	3,143,570	659 ✓	0	1.00	
NO NOTICE	(185,285) ✓	0 ✓	(3,695)	16,465 ✓	0	0	0	0	(168,620) ✓	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NETTING No Notice	(659) ✓	0.00	0.0000	0.0000	0.0000	0.00	
NETTING Receipt	659 ✓	0.00	0.0000	0.0000	0.0000	0.00	
CASH-IN-CASH-OUT No Notice	(168,161) ✓	1.00	8.4030 ✓	0.0000	0.0000	(1,413,056.88)	
Total Amount:						(1,413,056.88)	

06/

4/10/06

PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
 FOR FEBRUARY 2006
 IN DTH'S

17-Apr-06

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2006.xls]Feb06act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Infinite Energy	ACCRUAL	Jan'06	(16,465)	8.49000	(\$139,787.85)
2	Infinite Energy	ACTUAL	Jan'06	(16,465)	8.49000	(\$139,787.85)
3	Sequent Energy Management	ACCRUAL	Jan'06	(1,262)	8.74000	(\$11,029.88)
4	Sequent Energy Management	ACTUAL	Jan'06	(1,262)	8.74000	(\$11,029.88)
5	GRAND TOTAL	ACCRUAL	Jan'06	(17,727)		(\$150,817.73)
6	GRAND TOTAL	ACTUAL	Jan'06	(17,727)		(\$150,817.73)
7	GRAND TOTAL	DIFFERENCE	Jan'06	0		\$0.00

191



PEOPLES GAS SYSTEM

COPY

Invoice

Infinite Energy
7001 SW 24th Avenue
Gainesville, FL 32607-3704
Attn: Jesse Eisner

Statement Date: 03/01/2006

Invoice for Imbalance Book-Out for the Month of January 2006

Description	Volume (in DTH)	Price	Amount Due
No -Notice	16,465	\$8.4900	\$139,787.85
Total Amount Due Payable Upon Receipt			<u>\$139,787.85</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

192



PEOPLES GAS

Invoice

COPY

Sequent Energy Management
1200 Smith
Suite 900
Houston, TX 77002
Attn: Gas Accounting

Statement Date:

02/20/2006

Invoice for Imbalance Book-Out for the Month of January 2006

Description	Volume (in DTH)	Price	Amount Due
Market Delivery	1,262	\$8.7400	\$11,029.87 ⁸⁸
Total Amount Due Payable Upon Receipt			<u>\$11,029.87⁸⁸</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

193

PEOPLES GAS SYSTEM

06-Apr-06

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR February 2006
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS

DETERMINED IN March 2006

H:\GAS_ACCT\PGA\[Cashouts,ITS for Calendar Year 2006.xls]Mar06_Feb06Act

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	508,848.2	0.73476	\$373,883.78

194

PEOPLES GAS SYSTEM

29-Mar-06

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR February 2006

DUE TO NCTS POOL MANAGERS/MARKETING AGENTS

IN THERMS

DETERMINED IN March 2006

H:\GAS_ACCT\PGA\Cashouts,NCTS for Calendar Year 2006.xls]Mar06_Feb06Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	46,945.9	0.74800	\$35,115.53
2 MX Energy	16,998.7	0.74800	\$12,715.03
3 Southwest Natural Gas	177.8	0.74800	\$132.99
4 Texican	1,476.4	0.74800	\$1,104.35
5 TOTAL	65,598.8		\$49,067.90

195