

ST JOE NATURAL GAS



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Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

COMMISSION
CLERK

April 20, 2006

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.060003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of March 2006.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

CMP _____
COM 5 _____ Very Truly Yours,

CTR _____
ECR _____
GCL _____
President

Enclosures

OPC _____
RCA _____
SCR _____
SGA _____
SEC 1 _____
OTH _____

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FPSC-BUREAU OF RECORDS

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DOCUMENT NUMBER-DATE
03592 APR 24 08

St Joe Natural Gas Co.
Docket No. 060003-GU
April 20, 2006

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Brenda Irizarry
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P.O. Box 391
Tallahassee, FL 32302

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE						SCHEDULE A-1/R	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 06		Through		DECEMBER 06			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: MARCH				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	(\$167.36)	(\$167.94)	(\$1)	0.35	(\$662.96)	(\$864.07)	(\$201)	23.22
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$48,390.20	\$54,753.44	\$6,363	11.62	\$246,597.72	\$309,646.64	\$63,049	20.36
5	DEMAND	\$11,919.50	\$11,919.50	\$0	0.00	\$34,605.00	\$34,605.00	\$0	0.00
6	OTHER (FGT & GCI Alert Day Charge)	\$16,949.22	\$52,189.00	\$35,240	67.52	(\$24,453.72)	\$95,858.00	\$120,312	125.51
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
8	DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
9	OTHER (FGT REFUND)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$77,091.56	\$118,694.00	\$41,602	35.05	\$256,086.04	\$439,245.57	\$183,160	41.70
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE	\$35.41	\$0.00	(\$35)	ERR	\$128.82	\$0.00	(\$129)	ERR
14	TOTAL THERM SALES	\$66,297.98	\$118,694.00	\$52,396	44.14	\$321,264.29	\$439,245.57	\$117,981	26.86
THERMS PURCHASED									
15	COMMODITY (Pipeline)	99,620	150,000	\$50,380	33.59	394,620	555,100	\$160,480	28.91
16	NO NOTICE SERVICE	0	0	\$0	ERR	0	0	\$0	ERR
17	SWING SERVICE	0	0	\$0	ERR	0	0	\$0	ERR
18	COMMODITY (Other)	93,205	102,920	\$9,715	9.44	461,777	527,930	\$66,153	12.53
19	DEMAND	155,000	155,000	\$0	0.00	450,000	450,000	\$0	0.00
20	OTHER	0	0	\$0	ERR	0	0	\$0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	\$0	ERR	0	0	\$0	ERR
22	DEMAND	0	0	\$0	ERR	0	0	\$0	ERR
23		0	0	\$0	ERR	0	0	\$0	ERR
24	TOTAL PURCHASES (+15-(21+23))	99,620	150,000	\$50,380	33.59	394,620	555,100	\$160,480	28.91
25	NET UNBILLED	0	0	\$0	ERR	0	0	\$0	ERR
26	COMPANY USE	58	0	(\$58)	ERR	211	0	(\$211)	ERR
27	TOTAL THERM SALES	108,596	150,000	41,404	27.60	495,070	555,100	60,030	10.81
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-0.00168	-0.00112	-0.00056	50.05	-0.00168	-0.00156	-0.00012	7.93
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.51918	0.53200	-0.01282	-2.41	0.53402	0.58653	-0.05251	-8.95
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	0.77386	0.79129	-0.01744	-2.20	0.64894	0.79129	-0.14235	-17.99
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.61050	ERR	ERR	ERR	0.61050	ERR	ERR	ERR
40	TOTAL COST OF THERM SALES (11/27)	0.70989	0.79129	-0.08140	-10.29	0.51727	0.79129	-0.27402	-34.63
41	TRUE-UP (E-2)	-0.18079	-0.18079	0.00000	0.00000	-0.18079	-0.18079	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.52910	0.61050	-0.08140	-13.33	0.33648	0.61050	-0.27402	-44.88
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53176	0.61357	-0.08181	-13.33	0.33817	0.61357	-0.27540	-44.88
45	PGA FACTOR ROUNDED TO NEAREST .001	0.532	0.614	-0.082	-13.36	0.338	0.614	-0.276	-44.95

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FDSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 06		THROUGH: DECEMBER 06		
CURRENT MONTH: MARCH		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1			ERR	
2 Commodity Pipeline - Scheduled FTS-2	99,620	(\$167.36)	-0.00168	
3 No Notice Commodity Adjustment			ERR	
4 Commodity Pipeline - Scheduled PTS			ERR	
5 Commodity Adjustments			ERR	
6 Commodity Adjustments			ERR	
7			ERR	
8 TOTAL COMMODITY (Pipeline)	99,620	(\$167.36)	-0.00168	
SWING SERVICE				
9 Swing Service - Scheduled			ERR	
10 Alert Day Volumes - FGT			ERR	
11 Operational Flow Order Volumes - FGT			ERR	
12 Less Alert Day Volumes Direct Billed to Others			ERR	
13 Other			ERR	
14 Other			ERR	
15			ERR	
16 TOTAL SWING SERVICE	0	\$0.00	ERR	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	102,700	\$55,168.30	0.53718	
18 Commodity Other - Scheduled City Gate			ERR	
19 Imbalance Cashout - FGT			ERR	
20 Imbalance Bookout - Other Shippers	(11,760)	(\$8,394.64)	0.71383	
21 Imbalance Cashout - FGT			ERR	
22 Imbalance Bookout - Transporting Customers	850	\$606.76	0.71383	
23 Imbalance Bookout - Transporting Customers	1,415	\$1,009.78	0.71380	
24 TOTAL COMMODITY OTHER	93,205	\$48,390.20	0.51918	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1			ERR	
26 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,919.50	0.07690	
27 Less Relinquished Off System			ERR	
28 Less Demand Billed to Others			ERR	
29 Less Demand Billed to Others			ERR	
30 Other			ERR	
31 Other			ERR	
32 TOTAL DEMAND	155,000	\$11,919.50	0.07690	
OTHER				
33 Revenue Sharing - FGT			ERR	
34 Peak Shaving			ERR	
35 FGT Refund			ERR	
36 Overage Alert Day Charge - FGT		\$16,949.22	ERR	
37 Overage Alert Day Charge - GCI			ERR	
38 Overage Alert Day Charge - AC			ERR	
39 Other			ERR	
40 TOTAL OTHER	0	\$16,949.22	ERR	

FOR THE PERIOD OF:

JANUARY 06 Through

DECEMBER 06

	CURRENT MONTH:		MARCH		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$48,390	\$54,753	6,363	0.12	\$246,598	\$309,647	63,049	0.20
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$28,701	\$63,941	35,239	0.55	\$9,488	\$129,599	120,111	0.93
3 TOTAL		\$77,092	\$118,694	41,602	0.35	\$256,086	\$439,246	183,160	0.42
4 FUEL REVENUES		\$66,298	\$118,694	52,396	0.44	\$321,264	\$439,246	117,981	0.27
	(NET OF REVENUE TAX)								
5 TRUE-UP(COLLECTED) OR REFUNDED		\$16,815	\$16,815	0	0.00	\$50,444	\$50,444	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD	•	\$83,113	\$135,509	52,396	0.39	\$371,708	\$489,690	117,981	0.24
	(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD		\$6,021	\$16,815	10,794	0.64	\$115,622	\$50,444	(65,178)	-1.29
	(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)		\$1,088	(\$202)	(1,290)	6.37	\$2,947	(\$588)	(3,536)	6.01
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$285,753	(\$52,187)	(337,941)	6.48	\$207,922	(\$51,801)	(259,723)	5.01
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$16,815)	(\$16,815)	0	0.00	(\$50,444)	(\$50,444)	0	0.00
	(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$276,047	(\$52,390)	(328,437)	6.27	\$276,047	(\$52,390)	(328,437)	6.27
	(7+8+9+10+10a)								
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		285,753	(52,187)	(337,941)	6.48				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		274,960	(52,187)	(327,147)	6.27				
14 TOTAL (12+13)		560,713	(104,375)	(665,088)	6.37				
15 AVERAGE (50% OF 14)		280,357	(52,187)	(332,544)	6.37				
16 INTEREST RATE - FIRST DAY OF MONTH		4.53	4.53	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		4.78	4.78	0.00	0.00				
18 TOTAL (16+17)		9.31	9.31	0.00	0.00				
19 AVERAGE (50% OF 18)		4.66	4.66	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.39	0.39	0.00	0.00				
21 INTEREST PROVISION (15x20)		1,088	(202)	(1,290)	6.37				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2006 Through DECEMBER 2006

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MARCH

DECEMBER 2006

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAR	FGT	SJNG	FT	0	0		\$69.73	\$11,919.50	(\$230.67)	ERR	
2	"	PRIOR	SJNG	FT	102,700	102,700	\$55,168.30				53.72	
3	"	SJNG	PRIOR	BO	(11,760)	(11,760)	(\$8,394.64)				71.38	
4	"	INTER PAPER	SJNG	BO	850	850	\$606.76				71.38	
5	"	INFIN. ENERGY	SJNG	BO	1,415	1,415	\$1,009.78				71.38	
6						0						
7												
8												
9												
10												
11												
12												
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21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					93,205	0	93,205	\$48,390.20	\$69.73	\$11,919.50	(\$230.67)	64.53

FOR THE PERIOD OF: JANUARY 2006 Through DECEMBER 2006

MONTH: MARCH

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	324	315	9,072	8,851	5.32	5.45
2. PRIOR	CS#11	299	291	299	292	5.32	5.45
3. PRIOR	CS#11	314	306	314	306	5.32	5.45
4. PRIOR	CS#11	315	307	315	307	5.32	5.45
5. PRIOR	CITY GATE	9	9	270	270	7.29	7.29
6.							
7.							
8.							
9.							
10.							
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17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	PAGE TOTAL:	1,261	1,227	10,270	10,026		
27.				WEIGHTED AVERAGE		5.71	5.82

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2006		Through		DECEMBER 2006			
		CURRENT MONTH:		MARCH		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	78,470	97,901	19,431	0.25	292,067	377,723	85,656	0.29	
COMMERCIAL	10,949	11,095	146	0.01	38,164	42,806	4,642	0.12	
COMMERCIAL LARGE VOL. 1	19,177	25,004	5,827	0.30	68,730	96,471	27,741	0.40	
TOTAL FIRM	108,596	134,000	25,404	0.23	398,961	517,000	118,039	0.30	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	46,676	31,170	(15,506)	-0.33	162,327	93,510	(68,817)	-0.42	
INTERR. - TRANSPORT (TS6)	553,550	573,893	20,343	0.04	1,862,310	1,721,679	(140,631)	-0.08	
LARGE INTERRUPTIBLE	0	0	0	ERR	96,109	0	(96,109)	-1.00	
TOTAL INTERRUPTIBLE	600,226	605,063	4,837	0.01	2,120,746	1,815,189	(305,557)	-0.14	
TOTAL THERM SALES	708,822	739,063	30,241	0.04	2,519,707	2,332,189	(187,518)	-0.07	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,927	2,889	(38)	-0.01	2,912	2,889	(23)	-0.01	
COMMERCIAL	214	209	(5)	-0.02	212	209	(3)	-0.01	
COMMERCIAL LARGE VOL. 1	38	39	1	0.03	38	39	1	0.03	
TOTAL FIRM	3,179	3,137	(42)	-0.01	3,162	3,137	(25)	-0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,183	3,141	(42)	-0.01	3,166	3,141	(25)	-0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	27	34	7	0.26	100	131	30	0.30	
COMMERCIAL	51	53	2	0.04	180	205	25	0.14	
COMMERCIAL LARGE VOL. 1	505	641	136	0.27	1,809	2,474	665	0.37	
INTERR. - TRANSPORT (TS5)	46,676	31,170	(15,506)	-0.33	162,327	93,510	(68,817)	-0.42	
INTERR. - TRANSPORT (TS6)	184,517	191,298	6,781	0.04	620,770	573,893	(46,877)	-0.08	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2006 through DECEMBER 2006

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.051135	1.038381	1.038244									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068975	1.056005	1.055865	0	0	0	0	0	0	0	0	0



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

REDACTED

Invoice

DOCUMENT NUMBER - DATE

03592 APR 24 08

FPSC-COMMISSION CLERK

Billable Party: 008803884
ST. JOE NATURAL GAS COMPANY
STUART SHOAF
POST OFFICE BOX 549

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 04/09/2006 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank: JP Morgan Chase, NY

Payee's Name: FLORIDA GAS TRANSMISSION CO

Contact Name: MAGGIE MATHESON

Contact Phone: 713-989-2093

PORT ST JOE FL 324560549

Payee: 006924518

Houston TX 77216-3142

Svc Req Name: ST. JOE NATURAL GAS COMPANY

Invoice Date: April 10, 2006

Invoice Total Amount: \$167.36

Svc Req: 008803884

Sup Doc Ind: IMBL

Invoice Identifier: 000298499

Svc Req K: 3635

Charge Indicator: BILL ON DELIVERY

Account Number: 52002361

Svc CD: FTS-2

Prev Inv ID:

Net Due Date: 04/20/2006

Begin Transaction Date: March 01, 2006

End Transaction Date: March 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE'			COT	0.0070	-0.0238	0.0000	-0.0168	9,962	-167.36	01 - 31		
																			Transportation Commodity	

Invoice Total Amount: 9,962 -167.36

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

REDACTED
Invoice

Billable Party: 008803884
 ST. JOE NATURAL GAS COMPANY
 STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE FL 324560549

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmt D/T: 03/30/2006 12:00 AM
 Payee's Bank Account Number: J5
 Payee's Bank ABA Number: J5
 Payee's Bank: JP Morgan Chase, NY
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: MAGGIE MATHESON
 Contact Phone: 713-989-2093

Svc Req Name: ST. JOE NATURAL GAS COMPANY
 Svc Req: 008803884
 Svc Req K: 3635
 Svc CD: FTS-2

Invoice Date: April 01, 2006
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount:	\$11,919.50
Invoice Identifier:	000298498
Account Number:	52002361
Net Due Date:	04/11/2006

Begin Transaction Date: March 01, 2006

End Transaction Date: March 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	15,500	11,919.50	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 15,500 11,919.50

**Gas Netting Statement
(Sale)**



Invoice Number 9015827
 Invoice Date 04/17/2006
 Netting Group # 1319
 Delivery Month Mar 2006
 Due Date **04/27/2006**

*Due
4-27-06*

BP Energy Company Operated by BP Energy Company
 Tax ID 36-3421804

To:
 Stuart Shoaf
 ST JOE NATURAL GAS
 P O BOX 549
 PORT ST JOE, FL, 32457

 Fax # (850) 229-8392

Remit:
 US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY - /

 NEW YORK, NY, 10001 0

REDACTED

Natural Gas delivered during **Mar 2006**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Florida Gas Transmission Company</u>					
Contract: 9000114					
CS #11 MOUNT VERNON (0025309)					
Base Commodity 03/01-03/31	232306 / 9018515	10,000	5.3200		53,200.00
Base Commodity 03/01-03/29	728643 / 9041392	270	7.2900		1,968.30
Total For CS #11 MOUNT VERNON (0025309)		10,270			55,168.30
Total Amount Due		10,270			55,168.30
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192996					
FGT Market Area Imbalances (FGT Mkt Area Imbal)					
Base Commodity 03/31-03/31	1299604 / 9069195	1,176	7.1383	8,394.64	
Total For FGT Market Area Imbalances (FGT Mkt Area Imbal)		1,176		8,394.64	
Total Amount Payable		1,176		8,394.64	
Total System Generated					46,773.66
Net Amount Due					46,773.66 ✓

*MAR 06
Book-Out*

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. *****

If you have any questions, please contact : Theresa Ray at (251) 445-1229
 or send a facsimile to : (251) 375-2235
 Or Email: theresa.ray@uk.bp.com

For BP use only: 080522 00



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

REDACTED

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/09/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	Ac
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	March 10, 2006	Invoice Total Amount:	\$16,949.22
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000298233
Svc Req K:	5108	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	DPOA	Prev Inv ID:		Net Due Date:	03/20/2006

Begin Transaction Date: February 01, 2006 **End Transaction Date:** February 28, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				NONCOMPL - Overage Alert Day Charge							OAD	16.2420	0.0000	0.0000	16.2420	1,013	16,453.15	13 - 13	
01				Overage Alert Day Commodity							OAC	0.5135	-0.0238	0.0000	0.4897	1,013	496.07	13 - 13	

Invoice Total Amount: 1,013 16,949.22

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 3771.3

TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Office: 850-229-8216
 Fax: 850-229-8392

DATE: 27-Apr-06
 DELINQUENT: 07-May-06

REMITT: Arizona Chemical
 c/o International Paper
 Energy Procurement Department
 6400 Poplar Ave
 Memphis, TN 38197

Office: 901-419-7355
 Fax: 901-214-1811

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	MAR 2006	\$7.1383	100.00%	\$7.1383	(85)	(\$606.76)

TOTAL DECATHERM / INVOICE

(\$606.76)

Questions, please contact:

Stuart Shoaf
 850-229-8216
 sshoaf@stjoenaturalgas.com

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 3771.3

TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Office: 850-229-8216
 Fax: 850-229-8392

DATE: 27-Apr-06
 DELINQUENT: 07-May-06

REMITT: Infinite Energy
 7001 SW 24th Street
 Gainesville, FL 32607

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	MAR 2006	\$7.1383	100.00%	\$7.138	(141.46)	(\$1,009.78)
TOTAL DECATHERM / INVOICE						<u>(\$1,009.78)</u>

Questions, please contact:

Stuart Shoaf
 850-229-8216
 sshoaf@stjoenaturalgas.com