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April 25, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 060001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 and A12 for the month of March 2006 as well as Revised Schedules A1, A2 and A6 for January 2006 and Revised Schedules A1, A2 and A6 for the month of February 2006.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER - DATE

03655 APR 25 06

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of April 2006 to the following:

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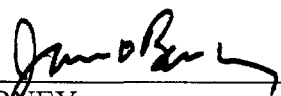
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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	54,813,228	43,954,637	10,858,591	24.7%	1,396,779	1,082,421	314,358	29.0%	3.92426	4.06077	(0.13651)	-3.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(7,877)	(6,734)	(1,143)	17.0%	1,396,779 (a)	1,082,421 (a)	314,358	29.0%	(0.00056)	(0.00062)	0.00006	-9.4%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,396,779	1,082,421 (a)	314,358	29.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,396,779 (a)	1,082,421 (a)	314,358	29.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	54,805,351	43,947,903	10,857,448	24.7%	1,396,779	1,082,421	314,358	29.0%	3.92370	4.06015	(0.13645)	-3.4%
6. Fuel Cost of Purchased Power - Firm (A7)	1,282,184	25,365,300	(24,083,116)	-94.9%	36,159	440,827	(404,668)	-91.8%	3.54596	5.75403	(2.20806)	-38.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	5,021,431	0	5,021,431	0.0%	65,148	0	65,148	0.0%	7.70773	0.00000	7.70773	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,107,457	1,043,400	64,057	6.1%	41,690	35,798	5,892	16.5%	2.65641	2.91469	(0.25828)	-8.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	7,411,072	26,408,700	(18,997,628)	-71.9%	142,997	476,625	(333,628)	-70.0%	5.18268	5.54077	(0.35809)	-6.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,539,776	1,559,046	(19,270)	-1.2%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	41,759	59,200	(17,441)	-29.5%	1,321	1,864	(543)	-29.1%	3.16117	3.17597	(0.01480)	-0.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	391,102	0	391,102	0.0%	7,440	0	7,440	0.0%	5.25675	0.00000	5.25675	0.0%
17. Fuel Cost of Market Base Sales (A6)	441,638	26,300	415,338	1579.2%	12,344	684	11,660	1704.7%	3.57775	3.84503	(0.26727)	-7.0%
18. Gains on Market Based Sales	88,472	21,520	66,952	311.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	962,971	107,020	855,951	799.8%	21,105	2,548	18,557	728.3%	4.56276	4.20016	0.36261	8.6%
20. Net inadvertent Interchange					(160)	0	(160)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					2,551	0	2,551	0.0%				
22. Interchange and Wheeling Losses					2,520	0	2,520	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	61,253,452	70,249,583	(8,996,131)	-12.8%	1,518,542	1,556,498	(37,956)	-2.4%	4.03370	4.51331	(0.47961)	-10.6%
24. Net Unbilled	(2,373,228) (a)	2,924,851 (a)	(5,298,079)	-181.1%	(58,835)	64,805	(123,640)	-190.8%	4.03370	4.51331	(0.47961)	-10.6%
25. Company Use	113,226 (a)	139,913 (a)	(26,687)	-19.1%	2,807	3,100	(293)	-9.5%	4.03370	4.51332	(0.47962)	-10.6%
26. T & D Losses	7,762,778 (a)	3,105,834 (a)	4,656,944	149.9%	192,448	68,815	123,633	179.7%	4.03370	4.51331	(0.47961)	-10.6%
27. System KWH Sales	61,253,452	70,249,583	(8,996,131)	-12.8%	1,382,122	1,419,778	(37,656)	-2.7%	4.43184	4.94793	(0.51609)	-10.4%
28. Wholesale KWH Sales	(2,691,722)	(2,074,470)	(617,252)	29.8%	(60,736)	(41,926)	(18,810)	44.9%	4.43184	4.94793	(0.51609)	-10.4%
29. Jurisdictional KWH Sales	58,561,730	68,175,113	(9,613,383)	-14.1%	1,321,386	1,377,852	(56,466)	-4.1%	4.43184	4.94793	(0.51609)	-10.4%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	58,612,093	68,233,744	(9,621,651)	-14.1%	1,321,386	1,377,852	(56,466)	-4.1%	4.43565	4.95218	(0.51653)	-10.4%
32. Other	0	0	0	0.0%	1,321,386	1,377,852	(56,466)	-4.1%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,325,503)	(1,276,250)	(49,253)	3.9%	1,321,386	1,377,852	(56,466)	-4.1%	(0.10031)	(0.09263)	(0.00769)	8.3%
34. Other	0	0	0	0.0%	1,321,386	1,377,852	(56,466)	-4.1%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,321,386	1,377,852	(56,466)	-4.1%	0.93120	0.89303	0.03816	4.3%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	69,591,275	79,262,179	(9,670,904)	-12.2%	1,321,386	1,377,852	(56,466)	-4.1%	5.26654	5.75259	(0.48605)	-8.4%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	69,641,381	79,319,248	(9,677,867)	-12.2%	1,321,386	1,377,852	(56,466)	-4.1%	5.27033	5.75673	(0.48640)	-8.4%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,321,386	1,377,852	(56,466)	-4.1%	0.00460	0.00441	0.00019	4.3%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	69,702,176	79,380,043	(9,677,867)	-12.2%	1,321,386	1,377,852	(56,466)	-4.1%	5.27493	5.76114	(0.48621)	-8.4%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.275	5.761	(0.486)	-8.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MARCH 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	169,554,201	156,970,520	12,583,681	8.0%	4,133,617	3,662,798	470,819	12.9%	4.10184	4.28554	(0.18370)	-4.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(22,467)	(20,202)	(2,265)	11.2%	4,133,617 (a)	3,662,798 (a)	470,819	12.9%	(0.00054)	(0.00055)	0.00001	-1.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	4,133,617 (a)	3,662,798 (a)	470,819	12.9%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	4,133,617 (a)	3,662,798 (a)	470,819	12.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	169,531,734	156,950,318	12,581,416	8.0%	4,133,617	3,662,798	470,819	12.9%	4.10129	4.28498	(0.18369)	-4.3%
6. Fuel Cost of Purchased Power - Firm (A7)	5,126,596	48,076,100	(42,949,504)	-89.3%	105,508	830,168	(724,660)	-87.3%	4.85896	5.79113	(0.93216)	-16.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	11,967,139	0	11,967,139	0.0%	166,865	0	166,865	0.0%	7.17175	0.00000	7.17175	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,766,632	2,982,200	784,432	26.3%	124,786	103,925	20,861	20.1%	3.01847	2.86957	0.14890	5.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	20,860,367	51,058,300	(30,197,933)	-59.1%	397,159	934,093	(536,934)	-57.5%	5.25240	5.46608	(0.21369)	-3.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,530,776	4,596,891	(66,115)	-1.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	135,322	90,300	45,022	49.9%	3,557	3,659	(102)	-2.8%	3.80439	2.46789	1.33650	54.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	964,865	0	964,865	0.0%	21,600	0	21,600	0.0%	4.46697	0.00000	4.46697	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,481,311	1,912,200	(430,889)	-22.5%	30,498	43,016	(12,518)	-29.1%	4.85708	4.44532	0.41175	9.3%
18. Gains on Market Based Sales	318,334	1,271,080	(952,746)	-75.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	2,899,832	3,273,580	(373,748)	-11.4%	55,655	46,675	8,980	19.2%	5.21037	7.01356	(1.80319)	-25.7%
20. Net Inadvertant Interchange					(744)	0	(744)	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					4,603	0	4,603	0.0%				
22. Interchange and Wheeling Losses					4,919	800	4,119	514.9%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	187,492,269	204,735,038	(17,242,769)	-8.4%	4,474,061	4,549,416	(75,355)	-1.7%	4.19065	4.50025	(0.30960)	-6.9%
24. Net Unbilled	(8,369,899) (a)	(2,802,377) (a)	(5,567,522)	198.7%	(206,147)	(62,696)	(143,451)	228.8%	4.06016	4.46979	(0.40963)	-9.2%
25. Company Use	360,503 (a)	418,434 (a)	(57,931)	-13.8%	8,595	9,300	(705)	-7.6%	4.19433	4.49929	(0.30496)	-6.8%
26. T & D Losses	14,074,133 (a)	7,806,955 (a)	6,267,178	80.3%	344,897	173,296	171,601	99.0%	4.08068	4.50498	(0.42431)	-9.4%
27. System KWH Sales	187,492,269	204,735,038	(17,242,769)	-8.4%	4,326,716	4,429,516	(102,800)	-2.3%	4.33336	4.62206	(0.28870)	-6.2%
28. Wholesale KWH Sales	(8,838,127)	(4,473,284)	(4,364,843)	97.6%	(205,525)	(95,639)	(109,886)	114.9%	4.30027	4.67726	(0.37699)	-8.1%
29. Jurisdictional KWH Sales	178,654,142	200,261,754	(21,607,612)	-10.8%	4,121,191	4,333,877	(212,686)	-4.9%	4.33501	4.62085	(0.28583)	-6.2%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	178,807,784	200,433,980	(21,626,196)	-10.8%	4,121,191	4,333,877	(212,686)	-4.9%	4.33874	4.62482	(0.28608)	-6.2%
32. Other	0	0	0	0.0%	4,121,191	4,333,877	(212,686)	-4.9%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(3,256,583)	(3,828,750)	572,167	-14.9%	4,121,191	4,333,877	(212,686)	-4.9%	(0.07902)	(0.08834)	0.00932	-10.6%
34. Other	0	0	0	0.0%	4,121,191	4,333,877	(212,686)	-4.9%	0.00000	0.00000	0.00000	0.0%
35. True-up *	36,914,055	36,914,056	(1)	0.0%	4,121,191	4,333,877	(212,686)	-4.9%	0.89571	0.85176	0.04396	5.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	212,465,256	233,519,286	(21,054,030)	-9.0%	4,121,191	4,333,877	(212,686)	-4.9%	5.15543	5.38823	(0.23280)	-4.3%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	212,618,231	233,687,419	(21,069,188)	-9.0%	4,121,191	4,333,877	(212,686)	-4.9%	5.15915	5.39211	(0.23296)	-4.3%
39. GPIF * (Already Adjusted for Taxes)	182,385	182,385	0	0.0%	4,121,191	4,333,877	(212,686)	-4.9%	0.00443	0.00421	0.00022	5.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	212,800,616	233,869,804	(21,069,188)	-9.0%	4,121,191	4,333,877	(212,686)	-4.9%	5.16358	5.39632	(0.23274)	-4.3%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.164	5.396	(0.232)	-4.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	54,813,228	43,954,637	10,858,591	24.7%	169,554,201	156,970,520	12,583,681	8.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	874,499	85,500	788,999	922.8%	2,581,498	2,002,500	578,998	28.9%
2a. GAINS FROM MARKET BASED SALES	88,472	21,520	66,952	311.1%	318,334	1,271,080	(952,746)	-75.0%
3. FUEL COST OF PURCHASED POWER	1,282,184	25,365,300	(24,083,116)	-94.9%	5,126,596	48,076,100	(42,949,504)	-89.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,107,457	1,043,400	64,057	6.1%	3,766,632	2,982,200	784,432	26.3%
4. ENERGY COST OF ECONOMY PURCHASES	5,021,431	0	5,021,431	0.0%	11,967,139	0	11,967,139	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	61,261,329	70,256,317	(8,994,988)	-12.8%	187,514,736	204,755,240	(17,240,504)	-8.4%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,877)	(6,734)	(1,143)	17.0%	(22,467)	(20,202)	(2,265)	11.2%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	61,253,452	70,249,583	(8,996,131)	-12.8%	187,492,269	204,735,038	(17,242,769)	-8.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,321,386	1,377,852	(56,466)	-4.1%	4,121,191	4,333,877	(212,686)	-4.9%
2. NONJURISDICTIONAL SALES	60,736	41,926	18,810	44.9%	205,525	95,639	109,886	114.9%
3. TOTAL SALES	1,382,122	1,419,778	(37,656)	-2.7%	4,326,716	4,429,516	(102,800)	-2.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9560560	0.9704700	(0.0144140)	-1.5%	2.8583605	2.9347297	(0.0763692)	-2.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	70,849,707	74,473,379	(3,623,672)	-4.9%	221,205,967	234,310,297	(13,104,330)	-5.6%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(36,914,055)	(36,914,056)	1	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(182,385)	(182,385)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	58,484,227	62,107,899	(3,623,672)	-5.8%	184,109,527	197,213,857	(13,104,330)	-6.6%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	61,253,452	70,249,583	(8,996,131)	-12.8%	187,492,269	204,735,038	(17,242,769)	-8.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9560560	0.9704700	(0.0144140)	-1.5%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	58,561,730	68,175,113	(9,613,383)	-14.1%	178,654,142	200,261,754	(21,607,612)	-10.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	58,612,093	68,233,744	(9,621,651)	-14.1%	178,807,784	200,433,980	(21,626,196)	-10.8%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,325,503)	(1,276,250)	(49,253)	3.9%	(3,256,583)	(3,828,750)	572,167	-14.9%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	57,286,590	66,957,494	(9,670,904)	-14.4%	175,551,201	196,605,230	(21,054,029)	-10.7%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	1,197,637	(4,849,595)	6,047,232	-124.7%	8,558,326	608,627	7,949,700	1306.2%
8. INTEREST PROVISION FOR THE MONTH	(842,755)	(430,672)	(412,083)	95.7%	(2,595,725)	(1,415,332)	(1,180,393)	83.4%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(223,955,970)	(118,573,290)	(105,382,680)	88.9%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(211,296,403)	(111,548,872)	(99,747,531)	89.4%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(223,955,970)	(118,573,290)	(105,382,680)	88.9%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(210,453,648)	(111,118,200)	(99,335,448)	89.4%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(434,409,618)	(229,691,490)	(204,718,128)	89.1%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(217,204,809)	(114,845,745)	(102,359,064)	89.1%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.530	4.500	0.030	0.7%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.780	4.500	0.280	6.2%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	9.310	9.000	0.310	3.4%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	4.655	4.500	0.155	3.4%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.388	0.375	0.013	3.5%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(842,755)	(430,672)	(412,083)	95.7%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	22,769	137,509	(114,740)	-83.4%	522,966	177,252	345,704	195.0%
2 LIGHT OIL	3,334,708	774,628	2,560,080	330.5%	4,694,376	2,099,590	2,594,786	123.6%
3 COAL	25,294,976	19,942,140	5,352,836	26.8%	71,475,880	64,163,087	7,312,793	11.4%
4 NATURAL GAS	26,160,775	23,100,360	3,060,415	13.2%	92,860,979	90,530,581	2,330,398	2.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	54,813,228	43,954,637	10,858,591	24.7%	169,554,201	156,970,520	12,583,681	8.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4	1,797	(1,793)	-99.8%	5,371	2,296	3,075	133.9%
9 LIGHT OIL	5,695	5,868	(173)	-2.9%	15,707	15,882	(175)	-1.1%
10 COAL	1,009,167	778,352	230,815	29.7%	2,877,546	2,508,567	368,979	14.7%
11 NATURAL GAS	381,913	296,404	85,509	28.8%	1,234,993	1,136,053	98,940	8.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,396,779	1,082,421	314,358	29.0%	4,133,617	3,662,798	470,819	12.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	276	2,797	(2,521)	-90.1%	9,062	3,571	5,491	153.8%
16 LIGHT OIL (BBL)	40,354	16,208	24,146	149.0%	57,239	42,204	15,035	35.6%
17 COAL (TON)	447,150	343,039	104,111	30.3%	1,283,070	1,114,663	168,407	15.1%
18 NATURAL GAS (MCF)	2,790,112	2,200,158	589,954	26.8%	8,930,328	8,300,715	629,613	7.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	17,557	(17,557)	-100.0%	55,122	22,413	32,709	145.9%
22 LIGHT OIL	(21,677,051)	65,433	(21,742,484)	-33228.6%	(21,581,042)	179,342	(21,760,384)	-12133.5%
23 COAL	10,685,426	8,334,600	2,350,826	28.2%	30,671,218	26,925,979	3,745,239	13.9%
24 NATURAL GAS	24,796,657	2,261,711	22,534,946	996.4%	31,160,532	8,532,918	22,627,614	265.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,805,032	10,679,301	3,125,731	29.3%	40,305,830	35,660,652	4,645,178	13.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.17%	(0.00)	-	0.13%	0.06%	0.00	-
29 LIGHT OIL	0.41%	0.54%	(0.00)	-	0.38%	0.43%	(0.00)	-
30 COAL	72.25%	71.91%	0.00	-	69.61%	68.49%	0.01	-
31 NATURAL GAS	27.34%	27.38%	(0.00)	-	29.88%	31.02%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	82.50	49.16	33.33	67.8%	57.71	49.64	8.07	16.3%
36 LIGHT OIL (\$/BBL)	82.64	47.79	34.84	72.9%	82.01	49.75	32.26	64.9%
37 COAL (\$/TON)	56.57	58.13	(1.56)	-2.7%	55.71	57.56	(1.86)	-3.2%
38 NATURAL GAS (\$/MCF)	9.38	10.50	(1.12)	-10.7%	10.40	10.91	(0.51)	-4.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	7.83	(7.83)	-100.0%	9.49	7.91	1.58	20.0%
42 LIGHT OIL	(0.15)	11.84	(11.99)	-101.3%	(0.22)	11.71	(11.92)	-101.9%
43 COAL	2.37	2.39	(0.03)	-1.1%	2.33	2.38	(0.05)	-2.2%
44 NATURAL GAS	1.06	10.21	(9.16)	-89.7%	2.98	10.61	(7.63)	-71.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.97	4.12	(0.15)	-3.5%	4.21	4.40	(0.20)	-4.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	9,770	(9,770)	-100.0%	10,263	9,762	501	5.1%
49 LIGHT OIL	(3,806,330)	11,151	(3,817,481)	-34234.4%	(1,373,976)	11,292	(1,385,268)	-12267.7%
50 COAL	10,588	10,708	(120)	-1.1%	10,659	10,734	(75)	-0.7%
51 NATURAL GAS	64,928	7,631	57,297	750.8%	25,231	7,511	17,720	235.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,883	9,866	17	0.2%	9,751	9,736	15	0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	569.23	7.65	561.58	7340.9%	9.74	7.72	2.02	26.2%
56 LIGHT OIL	58.56	13.20	45.36	343.6%	29.89	13.22	16.67	126.1%
57 COAL	2.51	2.56	(0.05)	-2.0%	2.48	2.56	(0.08)	-3.1%
58 NATURAL GAS	6.85	7.79	(0.94)	-12.1%	7.52	7.97	(0.45)	-5.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.92	4.06	(0.14)	-3.4%	4.10	4.29	(0.19)	-4.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	213,552	69.8	75.3	81.5	10,798	COAL	97,682	23,606,460	2,305,926.2	5,366,594	2.51	54.94
B.B.#2	391	254,463	87.5	91.4	87.5	10,209	COAL	109,860	23,647,020	2,597,855.2	6,035,647	2.37	54.94
B.B.#3	433	233,956	72.6	79.6	72.9	10,769	COAL	107,830	23,365,440	2,519,492.8	5,924,120	2.53	54.94
B.B.#4	462	151,694	44.1	52.4	79.3	11,020	COAL	73,300	22,805,800	1,671,665.1	4,027,061	2.65	54.94
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,847	5,782,623	22,245.3	312,702	-	81.28
B.B. STATION	1,697	853,665	67.6	73.9	80.1	10,654	COAL	-	-	-	21,666,124	2.54	-
SEB-PHIL.#1(HVY OIL)	18	4	0.0	59.3	1.4	0	HVY.OIL	276	6,273,540	1,735.1	14,167	354.18	51.33
SEB-PHIL.#2(HVY OIL)	18	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.IGNITION	-	-	-	-	-	-	LGT.OIL	97	5,782,623	561.7	8,602	-	88.68
SEB-PHILLIPS TOTAL	36	4	0.0	29.6	0.7	0	HVY.OIL	-	-	-	22,769	569.23	-
POLK #1 GASIFIER	260	155,502	-	-	-	10,228	COAL	58,478	27,198,000	1,590,486.5	3,628,852	2.33	62.05
POLK #1 CT (OIL)	245	5,650	-	-	-	40,506	LGT.OIL	40,139	5,814,209	228,862.5	3,292,273	58.27	82.02
POLK #1 TOTAL	260	161,152	83.3	94.9	83.3	10,186	-	-	-	1,819,349.0	6,921,125	4.29	-
POLK #2 CT (GAS)	175	8,157	-	-	-	11,760	GAS	92,684	1,035,000	95,928.0	817,171	10.02	8.82
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	180	8,157	6.1	98.4	64.3	11,760	-	-	-	95,928.0	817,171	10.02	-
POLK #3 CT (GAS)	175	7,208	-	-	-	12,049	GAS	83,910	1,035,000	86,846.8	729,480	10.12	8.69
POLK #3 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	180	7,208	5.4	100.0	63.5	12,049	-	-	-	86,846.8	729,480	10.12	-
POLK STATION TOTAL	620	176,517	38.3	97.4	72.0	10,335	-	-	-	2,002,123.8	8,467,776	4.80	-
B.B.C.T.#1	15	4	0.0	99.1	0.0	22,150	LGT.OIL	15	5,812,992	88.6	2,960	74.00	197.33
B.B.C.T.#2	80	11	0.0	100.0	13.8	33,782	LGT.OIL	64	5,765,400	371.6	12,632	114.84	197.38
B.B.C.T.#3	80	30	0.1	93.4	12.5	26,083	LGT.OIL	136	5,765,399	782.5	26,843	89.48	197.38
C.T. TOTAL	175	45	0.0	96.9	12.0	27,616	LGT.OIL	215	5,768,999	1,242.7	42,435	94.30	197.37
COT 1	3	(9)	0.0	0.0	0.0	0	GAS	0	0	0.0	121	(1.34)	0.00
COT 2	3	(10)	0.0	0.0	0.0	0	GAS	0	0	0.0	121	(1.21)	0.00
CITY OF TAMPA TOTAL *	6	(19)	0.0	0.0	0.0	0	GAS	0	0	0.0	242	(1.27)	0.00
BAYSIDE ST 1	244	86,665	47.7	80.4	59.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	50,319	37.0	79.7	67.4	11,757	GAS	571,587	1,035,000	591,593.0	5,189,834	10.31	9.08
BAYSIDE CT1B	183	56,137	41.2	81.9	66.8	11,753	GAS	637,487	1,035,000	659,799.0	5,788,186	10.31	9.08
BAYSIDE CT1C	183	51,415	37.8	83.6	64.4	11,171	GAS	554,916	1,035,000	574,338.0	5,038,466	9.80	9.08
BAYSIDE UNIT 1 TOTAL	793	244,536	41.4	81.3	64.1	7,466	GAS	1,763,990	1,035,000	1,825,730.0	16,016,486	6.55	9.08
BAYSIDE ST 2	316	41,302	17.6	32.2	54.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	23,646	17.4	32.2	66.6	10,634	GAS	242,936	1,035,000	251,439.0	2,458,562	10.40	10.12
BAYSIDE CT2B	183	21,541	15.8	29.1	72.1	11,060	GAS	230,184	1,035,000	238,240.0	2,329,509	10.81	10.12
BAYSIDE CT2C	183	19,638	14.4	32.0	71.5	10,952	GAS	207,802	1,035,000	215,075.0	2,102,998	10.71	10.12
BAYSIDE CT2D	183	15,904	11.7	31.8	80.0	10,972	GAS	168,606	1,035,000	174,507.0	1,706,327	10.73	10.12
BAYSIDE UNIT 2 TOTAL	1,048	122,031	15.7	31.6	67.1	7,205	GAS	849,528	1,035,000	879,261.0	8,597,396	7.05	10.12
BAYSIDE STATION TOTAL	1,841	366,567	26.8	40.5	65.8	7,379	GAS	2,613,518	1,035,000	2,704,991.0	24,613,882	6.71	9.42
SYSTEM	4,375	1,396,779	42.9	63.6	69.4	9,756	-	-	-	13,805,031.9	54,813,228	3.92	-

Footnotes:

* Station service only.

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	2,797	(2,797)	-100.0%	10,346	3,571	6,775	189.7%
3 UNIT COST (\$/BBL)	0.00	47.66	(47.66)	-100.0%	52.95	47.90	5.05	10.5%
4 AMOUNT (\$)	0	133,315	(133,315)	-100.0%	547,845	171,051	376,794	220.3%
5 BURNED:								
6 UNITS (BBL)	276	2,797	(2,521)	-90.1%	9,062	3,571	5,491	153.8%
7 UNIT COST (\$/BBL)	82.50	49.16	33.33	67.8%	57.71	49.64	8.07	16.3%
8 AMOUNT (\$)	22,759	137,509	(114,740)	-83.4%	522,966	177,262	345,704	195.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	16,615	12,118	4,497	37.1%	16,615	12,118	4,497	37.1%
11 UNIT COST (\$/BBL)	54.39	47.20	7.19	15.2%	54.39	47.20	7.19	15.2%
12 AMOUNT (\$)	903,675	571,983	331,692	58.0%	903,675	571,983	331,692	58.0%
13								
14 DAYS SUPPLY:	319	233	86	40.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	31,608	16,208	15,400	95.0%	55,493	42,204	13,289	31.5%
17 UNIT COST (\$/BBL)	83.30	70.31	13.00	18.5%	81.65	71.28	10.38	14.6%
18 AMOUNT (\$)	2,633,088	1,139,551	1,493,537	131.1%	4,531,050	3,008,102	1,522,948	50.6%
19 BURNED:								
20 UNITS (BBL)	40,354	16,208	24,146	149.0%	57,239	42,204	15,035	35.6%
21 UNIT COST (\$/BBL)	82.64	47.79	34.84	72.9%	82.01	49.75	32.26	64.9%
22 AMOUNT (\$)	3,334,708	774,628	2,560,080	330.5%	4,694,376	2,099,590	2,594,786	123.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	58,701	85,007	(26,306)	-30.9%	58,701	85,007	(26,306)	-30.9%
25 UNIT COST (\$/BBL)	81.29	66.86	14.43	21.6%	81.29	66.86	14.43	21.6%
26 AMOUNT (\$)	4,771,780	5,683,829	(912,049)	-16.0%	4,771,780	5,683,829	(912,049)	-16.0%
27								
28 DAYS SUPPLY: NORMAL	144	208	(64)	-30.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	8	12	(4)	-30.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	399,847	354,000	45,847	13.0%	1,000,052	1,117,600	(117,548)	-10.5%
32 UNIT COST (\$/TON)	58.11	57.17	0.94	1.6%	56.98	57.34	(0.36)	-0.6%
33 AMOUNT (\$)	23,294,597	20,238,428	2,996,169	14.8%	56,978,528	64,082,628	(7,104,100)	-11.1%
34 BURNED:								
35 UNITS (TONS)	447,150	343,039	104,111	30.3%	1,283,070	1,114,663	168,407	15.1%
36 UNIT COST (\$/TON)	58.57	58.13	(1.56)	-2.7%	55.71	57.56	(1.86)	-3.2%
37 AMOUNT (\$)	25,294,976	19,942,140	5,352,836	26.8%	71,475,880	64,163,087	7,312,793	11.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	188,371	549,685	(361,314)	-65.7%	188,371	549,685	(361,314)	-65.7%
40 UNIT COST (\$/TON)	57.07	56.83	0.24	0.4%	57.07	56.83	0.24	0.4%
41 AMOUNT (\$)	10,749,756	31,237,559	(20,487,803)	-65.6%	10,749,756	31,237,559	(20,487,803)	-65.6%
42								
43 DAYS SUPPLY:	14	40	(26)	-70.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	2,806,739	2,200,158	606,581	27.6%	8,931,936	8,300,715	631,221	7.6%
46 UNIT COST (\$/MCF)	9.38	10.50	(1.12)	-10.6%	10.26	10.91	(0.65)	-5.9%
47 AMOUNT (\$)	26,336,669	23,100,359	3,236,310	14.0%	91,646,313	90,530,579	1,115,734	1.2%
48 BURNED:								
49 UNITS (MCF)	2,790,112	2,200,158	589,954	26.8%	8,930,328	8,300,715	629,613	7.6%
50 UNIT COST (\$/MCF)	9.38	10.50	(1.12)	-10.7%	10.40	10.91	(0.51)	-4.7%
51 AMOUNT (\$)	26,160,775	23,100,360	3,060,415	13.2%	92,860,979	90,530,581	2,330,398	2.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	187,874	0	187,874	0.0%	187,874	0	187,874	0.0%
54 UNIT COST (\$/MCF)	7.08	0.00	7.08	0.0%	7.08	0.00	7.08	0.0%
55 AMOUNT (\$)	1,329,532	0	1,329,532	0.0%	1,329,532	0	1,329,532	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	7,829
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	7,829

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,257)	(320,531)
OTHER USAGE	(670)	(54,585)
TOTAL	(4,927)	(375,116)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	17,819
IGNITION #2 OIL	312,702
IGNITION PROPANE	12,911
AERIAL SURVEY ADJ.	(745,031)
ADDITIVES	42,208
GREEN FUEL	0
TOTAL	(359,391)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	1,864.0	0.0	1,864.0	3.176	3.176	59,200.00	59,200.00	
VARIOUS	JURISDIC.	SCH. - MB	684.0	0.0	684.0	3.845	6.681	26,300.00	45,700.00	21,520.00
TOTAL			2,548.0	0.0	2,548.0	3.356	4.117	85,500.00	104,900.00	21,520.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	530.5	0.0	530.5	3.972	4.174	21,072.69	22,143.32	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	790.2	0.0	790.2	3.148	3.317	24,874.56	26,210.83	
PROGRESS ENERGY FLORIDA		SCH. - MA	200.0	0.0	200.0	4.461	5.697	8,921.50	11,393.06	1,781.56
FLA. PWR. & LIGHT		SCH. - MA	6,085.0	0.0	6,085.0	4.271	5.554	259,887.12	337,957.92	50,062.60
CITY OF LAKELAND		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	130.0	0.0	130.0	4.457	6.197	5,794.30	8,056.39	1,813.59
THE ENERGY AUTHORITY		SCH. - MA	151.0	0.0	151.0	3.167	4.162	4,782.13	6,284.50	1,265.42
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	2,609.0	0.0	2,609.0	2.630	3.198	68,613.98	83,439.71	12,851.33
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	800.0	0.0	800.0	2.635	3.104	21,078.33	24,835.43	3,177.10
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(1.62)	(1.62)
TENASKA POWER CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	740.0	0.0	740.0	4.424	5.942	32,740.48	43,968.33	9,066.00
CINCINNATI GAS & ELECTRIC		SCH. - MA	1,629.0	0.0	1,629.0	2.444	3.028	39,820.41	49,329.10	8,456.35
HARDEE OTHERS*		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SEP SCH. - D	7,440.0	0.0	7,440.0	4.685	5.285	348,564.00	393,204.00	
ADJUSTMENTS TO PRIOR MONTHS:										
SEMINOLE ELEC. PRECO-1	JAN 2006	SCH. - D	(711.7)	0.0	(711.7)	4.236	4.236	(30,149.44)	(30,149.44)	
SEMINOLE ELEC. PRECO-1	JAN 2006	SCH. - D	711.7	0.0	711.7	4.036	4.236	28,723.67	30,149.44	
SEMINOLE ELEC. HARDEE	JAN 2006	SCH. - D	(518.0)	0.0	(518.0)	4.049	4.049	(20,976.18)	(20,976.18)	
SEMINOLE ELEC. HARDEE	JAN 2006	SCH. - D	518.0	0.0	518.0	3.978	4.049	20,605.86	20,976.18	
SEMINOLE ELEC. PRECO-1	FEB 2006	SCH. - D	(333.4)	0.0	(333.4)	4.309	4.309	(14,365.23)	(14,365.23)	
SEMINOLE ELEC. PRECO-1	FEB 2006	SCH. - D	333.4	0.0	333.4	4.073	4.309	13,579.85	14,365.23	
SEMINOLE ELEC. HARDEE	FEB 2006	SCH. - D	(672.4)	0.0	(672.4)	4.175	4.175	(28,071.89)	(28,071.89)	
SEMINOLE ELEC. HARDEE	FEB 2006	SCH. - D	672.4	0.0	672.4	3.936	4.175	26,464.87	28,071.89	
NEW SMYRNA BEACH	FEB 2006	SEP SCH. - D	(6,720.0)	0.0	(6,720.0)	4.052	4.052	(272,294.40)	(272,294.40)	
NEW SMYRNA BEACH	FEB 2006	SEP SCH. - D	6,720.0	0.0	6,720.0	4.685	5.285	314,832.00	355,152.00	
SUB-TOTAL SEP SCHEDULE D POWER SALES			7,440.0	0.0	7,440.0	5.257	6.399	391,101.60	476,061.60	
SUB-TOTAL SCHEDULE D POWER SALES			1,320.7	0.0	1,320.7	3.162	3.661	41,758.76	48,354.15	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			12,344.0	0.0	12,344.0	3.578	4.579	441,638.25	565,262.82	88,472.33
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			21,104.7	0.0	21,104.7	4.144	5.163	874,498.61	1,089,678.57	88,472.33
CURRENT MONTH:										
DIFFERENCE			18,556.7	0.0	18,556.7	0.788	1.046	788,998.61	984,778.57	66,952.33
DIFFERENCE %			728.3%	0.0%	728.3%	23.5%	25.4%	922.8%	938.8%	311.1%
PERIOD TO DATE:										
ACTUAL			55,654.2	0.0	55,654.2	4.638	5.617	2,581,498.29	3,125,985.26	318,333.47
ESTIMATED			46,675.0	0.0	46,675.0	4.290	7.475	2,002,500.00	3,489,100.00	1,271,080.00
DIFFERENCE			8,979.2	0.0	8,979.2	0.348	(1.858)	578,998.29	(363,114.74)	(952,746.53)
DIFFERENCE %			19.2%	0.0%	19.2%	8.1%	-24.9%	28.9%	-10.4%	-75.0%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF MARCH 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	3,964.0	0.0	2,352.0	1,612.0	8.337	8.337	134,400.00
HARDEE POWER PARTNERS	IPP	4,071.0	0.0	0.0	4,071.0	11.184	11.184	455,300.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASED	350,052.0	0.0	0.0	350,052.0	6.207	6.207	21,729,000.00
OTHER	SCH. - D	85,092.0	0.0	0.0	85,092.0	3.580	3.580	3,046,600.00
TOTAL		443,179.0	0.0	2,352.0	440,827.0	5.754	5.754	25,365,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	7,275.0	0.0	0.0	7,275.0	10.915	10.915	794,085.69
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	27,660.0	0.0	0.0	27,660.0	3.483	3.483	963,302.20
AUBURNDALE POWER PARTNERS	OATT	850.0	0.0	0.0	850.0	3.461	3.461	29,420.05
PRIOR MONTH ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE	FEB 2006 IPP	(6,911.0)	0.0	0.0	(6,911.0)	16.577	16.577	(1,145,647.67)
HARDEE PWR. PART.-NATIVE	FEB 2006 IPP	7,285.0	0.0	0.0	7,285.0	10.016	10.016	729,674.86
PROGRESS ENERGY FLORIDA	FEB 2006 SCH. - D	(30,675.0)	0.0	0.0	(30,675.0)	3.750	3.750	(1,150,453.00)
PROGRESS ENERGY FLORIDA	FEB 2006 SCH. - D	30,675.0	0.0	0.0	30,675.0	3.461	3.461	1,061,802.25
SUB-TOTAL OF ADJUSTMENTS:		374.0	0.0	0.0	374.0	(134.926)	(134.926)	(504,623.56)
TOTAL		36,159.0	0.0	0.0	36,159.0	3.546	3.546	1,282,184.38
CURRENT MONTH:								
DIFFERENCE		(407,020.0)	0.0	(2,352.0)	(404,668.0)	(2.208)	(2.208)	(24,083,115.62)
DIFFERENCE %		-91.8%	0.0%	0.0%	-91.8%	-38.4%	-38.4%	-94.9%
PERIOD TO DATE:								
ACTUAL		105,508.0	0.0	0.0	105,508.0	4.859	4.859	5,126,596.49
ESTIMATED		832,653.0	0.0	2,485.0	830,168.0	5.791	5.791	48,076,100.00
DIFFERENCE		(727,145.0)	0.0	(2,485.0)	(724,660.0)	(0.932)	(0.932)	(42,949,503.51)
DIFFERENCE %		-87.3%	0.0%	-100.0%	-87.3%	-16.1%	-16.1%	-89.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	35,798.0	0.0	0.0	35,798.0	2.915	2.915	1,043,400.00
TOTAL		35,798.0	0.0	0.0	35,798.0	2.915	2.915	1,043,400.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	18,791.0	0.0	0.0	18,791.0	2.532	2.532	475,846.18
MCKAY BAY REFUSE	COGEN.	12,684.0	0.0	0.0	12,684.0	2.534	2.534	321,387.48
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	2.343	2.343	133,630.53
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	62.0	0.0	0.0	62.0	8.310	8.310	5,152.16
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	856.0	0.0	0.0	856.0	4.151	4.151	35,529.07
CF INDUSTRIES INC.	COGEN.	1,054.0	0.0	0.0	1,054.0	4.576	4.576	48,232.19
IMC-AGRICO-NEW WALES	COGEN.	704.0	0.0	0.0	704.0	4.874	4.874	34,309.92
IMC-AGRICO-S. PIERCE	COGEN.	596.0	0.0	0.0	596.0	5.318	5.318	31,696.68
AUBURNDALE POWER PARTNERS	COGEN.	1,239.0	0.0	0.0	1,239.0	3.247	3.247	40,224.89
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR MARCH 2006		41,690.0	0.0	0.0	41,690.0	2.701	2.701	1,126,009.10
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2006								
HILLSBOROUGH COUNTY	COGEN.	(10,402.0)	0.0	0.0	(10,402.0)	2.609	2.609	(271,424.72)
		10,402.0	0.0	0.0	10,402.0	2.544	2.544	264,580.92
MCKAY BAY REFUSE	COGEN.	(12,726.0)	0.0	0.0	(12,726.0)	2.604	2.604	(331,328.33)
		12,726.0	0.0	0.0	12,726.0	2.540	2.540	323,251.35
ORANGE COGENERATION L.P.	COGEN.	(5,060.0)	0.0	0.0	(5,060.0)	2.411	2.411	(122,018.54)
		5,060.0	0.0	0.0	5,060.0	2.340	2.340	118,387.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	(18,552.32)
TOTAL		41,690.0	0.0	0.0	41,690.0	2.656	2.656	1,107,456.78
CURRENT MONTH:								
DIFFERENCE		5,892.0	0.0	0.0	5,892.0	(0.258)	(0.258)	64,056.78
DIFFERENCE %		16.5%	0.0%	0.0%	16.5%	-8.9%	-8.9%	6.1%
PERIOD TO DATE:								
ACTUAL		124,786.0	0.0	0.0	124,786.0	2.870	2.870	3,766,631.32
ESTIMATED		103,925.0	0.0	0.0	103,925.0	3.760	3.760	2,982,200.00
DIFFERENCE		20,861.0	0.0	0.0	20,861.0	(0.891)	(0.891)	784,431.32
DIFFERENCE %		20.1%	0.0%	0.0%	20.1%	-23.7%	-23.7%	26.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED (A) CENTS PER KWH	(6) COST IF GENERATED (B) TOTAL COST	(7) FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	4,100.0	6.511	266,955.00	10.033	411,362.20	144,407.20
FLA. POWER & LIGHT	SCH. - JC	28,895.0	7.045	2,035,725.00	9.032	2,609,713.15	573,988.15
CITY OF LAKELAND	SCH. - JC	1,874.0	9.224	172,865.00	12.262	229,783.24	56,918.24
ORLANDO UTIL. COMM.	SCH. - JC	1,822.0	11.699	213,150.00	12.277	223,688.15	10,538.15
THE ENERGY AUTHORITY	SCH. - JC	13,188.0	7.786	1,026,864.00	10.587	1,396,157.50	369,293.50
OKEELANTA	SCH. - JC	1,345.0	7.982	107,356.50	10.823	145,571.80	38,215.30
CITY OF TALLAHASSEE	SCH. - JC	75.0	8.892	6,669.00	12.110	9,082.50	2,413.50
CALPINE	SCH. - JC	155.0	7.601	11,781.00	11.695	18,127.25	6,346.25
CARGILL ALLIANT	SCH. - JC	6,055.0	7.394	447,731.00	9.015	545,830.19	98,099.19
RELIANT	SCH. - JC	5,056.0	11.500	581,440.00	16.235	820,863.72	239,423.72
RAINBOW ENERGY MARKETERS	SCH. - JC	14.0	5.600	784.00	11.966	1,675.24	891.24
SEMINOLE ELEC. CO-OP	SCH. - JC	715.0	5.372	38,410.00	7.557	54,035.65	15,625.65
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	1,854.0	6.025	111,700.00	9.258	171,635.68	59,935.68
SUBTOTAL		65,148.0	7.708	5,021,430.50	10.188	6,637,526.27	1,616,095.77
NO PRIOR MONTH ADJUSTMENTS.							
TOTAL		65,148.0	7.708	5,021,430.50	10.188	6,637,526.27	1,616,095.77
CURRENT MONTH:							
DIFFERENCE		65,148.0	7.708	5,021,430.50	10.188	6,637,526.27	1,616,095.77
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		166,865.0	7.172	11,967,139.10	9.622	16,055,779.15	4,088,640.05
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		166,865.0	7.172	11,967,139.10	9.622	16,055,779.15	4,088,640.05
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	3/31/2007	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT
QF = QUALIFYING FACILITY			
LT = LONG TERM			
ST = SHORT-TERM			
** THREE YEAR NOTICE REQUIRED FOR TERMINATION.			

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	15.5	15.5	15.5									
HILLSBOROUGH COUNTY	23.0	23.0	23.0									
ORANGE COGEN LP	23.0	23.0	23.0									
HARDEE POWER PARTNERS	377.0	377.0	377.0									
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0									
SEMINOLE ELECTRIC	3.2	5.2	4.2									

CAPACITY YEAR 2006	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	263,035	263,035	263,035										789,105
HILLSBOROUGH COUNTY	846,630	846,630	846,630										2,539,890
ORANGE COGEN LP	724,960	724,960	724,960										2,174,880
TOTAL COGENERATION	\$ 1,834,625	\$ 1,834,625	\$ 1,834,625	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,503,875
TOTAL PURCHASES AND (SALES)	\$ 2,470,186	\$ 2,467,647	\$ 2,461,760	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,399,593
TOTAL CAPACITY	\$ 4,304,811	\$ 4,302,272	\$ 4,296,385	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,903,468

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	57,071,562	60,871,485	(3,799,923)	-6.2%	1,450,424	1,381,086	69,338	5.0%	3.93482	4.40751	(0.47269)	-10.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(7,028)	(6,734)	(294)	4.4%	1,450,424 (a)	1,381,086 (a)	69,338	5.0%	(0.00048)	(0.00049)	0.00000	-0.6%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,450,424 (a)	1,381,086 (a)	69,338	5.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,450,424 (a)	1,381,086 (a)	69,338	5.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	57,064,534	60,864,751	(3,800,217)	-6.2%	1,450,424	1,381,086	69,338	5.0%	3.93433	4.40702	(0.47269)	-10.7%
6. Fuel Cost of Purchased Power - Firm (A7)	1,544,930	11,825,800	(10,280,870)	-86.9%	31,505	198,168	(166,663)	-84.1%	4.90376	5.96756	(1.06380)	-17.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,974,114	0	2,974,114	0.0%	44,448	0	44,448	0.0%	6.69122	0.00000	6.69122	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,182,219	1,033,800	148,419	14.4%	41,790	35,798	5,992	16.7%	2.82895	2.88787	(0.05892)	-2.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,701,263	12,859,600	(7,158,337)	-55.7%	117,743	233,966	(116,223)	-49.7%	4.84212	5.49635	(0.65423)	-11.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,568,167	1,615,052	(46,885)	-2.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	51,126	18,100	33,026	182.5%	1,230	971	259	26.7%	4.15659	1.86406	2.29253	123.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sep. Sales (A6)	402,653	0	402,653	0.0%	7,440	0	7,440	0.0%	5.41200	0.00000	5.41200	0.0%
17. Fuel Cost of Market Base Sales (A6)	781,493	1,241,300	(459,807)	-37.0%	12,868	27,706	(14,838)	-53.6%	6.07315	4.48026	1.59289	35.6%
18. Gains on Market Based Sales	146,276	912,100	(765,824)	-84.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,381,548	2,171,500	(789,952)	-36.4%	21,538	28,677	(7,139)	-24.9%	6.41447	7.57227	(1.15780)	-15.3%
20. Net Inadvertant Interchange					(1,051)	0	(1,051)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					614	0	614	0.0%				
22. Interchange and Wheeling Losses					1,147	500	647	129.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	61,384,248	71,552,851	(10,168,602)	-14.2%	1,545,045	1,585,875	(40,830)	-2.6%	3.97297	4.51188	(0.53891)	-11.9%
24. Net Unbilled	(4,937,414) (a)	(2,821,011) (a)	(2,116,403)	75.0%	(124,275)	(62,524)	(61,751)	98.8%	3.97297	4.51189	(0.53891)	-11.9%
25. Company Use	119,865 (a)	139,868 (a)	(20,003)	-14.3%	3,017	3,100	(83)	-2.7%	3.97299	4.51187	(0.53888)	-11.9%
26. T & D Losses	4,438,607 (a)	3,224,509 (a)	1,214,098	37.7%	111,720	71,467	40,253	56.3%	3.97297	4.51189	(0.53891)	-11.9%
27. System KWH Sales	61,384,248	71,552,851	(10,168,602)	-14.2%	1,554,583	1,573,832	(19,249)	-1.2%	3.94860	4.54641	(0.59781)	-13.1%
28. Wholesale KWH Sales	(3,353,624)	(1,241,628)	(2,111,997)	170.1%	(84,932)	(27,310)	(57,622)	211.0%	3.94860	4.54642	(0.59782)	-13.1%
29. Jurisdictional KWH Sales	58,030,624	70,311,223	(12,280,599)	-17.5%	1,469,651	1,546,522	(76,871)	-5.0%	3.94860	4.54641	(0.59781)	-13.1%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	58,080,530	70,371,691	(12,291,161)	-17.5%	1,469,651	1,546,522	(76,871)	-5.0%	3.95199	4.55032	(0.59832)	-13.1%
32. Other	0	0	0	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,071,311)	(1,276,250)	204,939	-16.1%	1,469,651	1,546,522	(76,871)	-5.0%	(0.07290)	(0.08252)	0.00963	-11.7%
34. Other	0	0	0	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.83725	0.79564	0.04162	5.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	69,313,904	81,400,126	(12,086,222)	-14.8%	1,469,651	1,546,522	(76,871)	-5.0%	4.71635	5.26343	(0.54708)	-10.4%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	69,363,810	81,458,734	(12,094,924)	-14.8%	1,469,651	1,546,522	(76,871)	-5.0%	4.71975	5.26722	(0.54747)	-10.4%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.00414	0.00393	0.00021	5.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	69,424,605	81,519,529	(12,094,924)	-14.8%	1,469,651	1,546,522	(76,871)	-5.0%	4.72389	5.27115	(0.54726)	-10.4%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.724	5.271	(0.547)	-10.4%

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JANUARY 2006

	\$				DIFFERENCE				MWH				DIFFERENCE				CENTS/KWH				DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%				
1. Fuel Cost of System Net Generation (A3)	57,071,562	60,871,485	(3,799,923)	-6.2%	1,450,424	1,381,086	69,338	5.0%	3.93482	4.40751	(0.47269)	-10.7%												
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%												
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%												
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(7,028)	(6,734)	(294)	4.4%	1,450,424	(a) 1,381,086	(a) 69,338	5.0%	(0.00048)	(0.00049)	0.00000	-0.6%												
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,450,424	(a) 1,381,086	(a) 69,338	5.0%	0.00000	0.00000	0.00000	0.0%												
4c. Adjustments to Fuel Cost	0	0	0	0.0%	1,450,424	(a) 1,381,086	(a) 69,338	5.0%	0.00000	0.00000	0.00000	0.0%												
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	57,064,534	60,864,751	(3,800,217)	-6.2%	1,450,424	1,381,086	69,338	5.0%	3.93433	4.40702	(0.47269)	-10.7%												
6. Fuel Cost of Purchased Power - Firm (A7)	1,544,930	11,825,800	(10,280,870)	-86.9%	31,505	198,168	(166,663)	-84.1%	4.90376	5.96756	(1.06380)	-17.8%												
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,974,114	0	2,974,114	0.0%	44,448	0	44,448	0.0%	6.69122	0.00000	6.69122	0.0%												
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%												
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%												
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	0	0.0%	0.00000	0.00000	0.00000	0.0%												
11. Payments to Qualifying Facilities (A8)	1,182,219	1,033,800	148,419	14.4%	41,790	35,798	5,992	16.7%	2.82895	2.88787	(0.05892)	-2.0%												
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,701,263	12,859,600	(7,158,337)	-55.7%	117,743	233,966	(116,223)	-49.7%	4.84212	5.49635	(0.65423)	-11.9%												
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,568,167	1,615,052	(46,885)	-2.9%																
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	51,126	18,100	33,026	182.5%	1,230	971	259	26.7%	4.15659	1.86406	2.29253	123.0%												
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%												
16. Fuel Cost of Sch. D Sep. Sales (A6)	402,653	0	402,653	0.0%	7,440	0	7,440	0.0%	5.41200	0.00000	5.41200	0.0%												
17. Fuel Cost of Market Base Sales (A6)	781,493	1,241,300	(459,807)	-37.0%	12,868	27,706	(14,838)	-53.6%	6.07315	4.48026	1.59289	35.6%												
18. Gains on Market Based Sales	146,276	912,100	(765,824)	-84.0%																				
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,381,548	2,171,500	(789,952)	-36.4%	21,538	28,677	(7,139)	-24.9%	6.41447	7.57227	(1.15780)	-15.3%												
20. Net Inadvertant Interchange.					(1,051)	0	(1,051)	0.0%																
21. Wheeling Rec'd. less Wheeling Del'v'd.					614	0	614	0.0%																
22. Interchange and Wheeling Losses					1,147	500	647	129.4%																
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	61,384,248	71,552,851	(10,168,602)	-14.2%	1,545,045	1,585,875	(40,830)	-2.6%	3.97297	4.51188	(0.53891)	-11.9%												
24. Net Unbilled	(4,937,414)	(a) (2,821,011)	(a) (2,116,403)	75.0%	(124,275)	(62,524)	(61,751)	98.8%	3.97297	4.51189	(0.53891)	-11.9%												
25. Company Use	119,865	(a) 139,868	(a) (20,003)	-14.3%	3,017	3,100	(83)	-2.7%	3.97299	4.51187	(0.53888)	-11.9%												
26. T & D Losses	4,438,607	(a) 3,224,509	(a) 1,214,098	37.7%	111,720	71,467	40,253	56.3%	3.97297	4.51189	(0.53891)	-11.9%												
27. System KWH Sales	61,384,248	71,552,851	(10,168,602)	-14.2%	1,554,583	1,573,832	(19,249)	-1.2%	3.94860	4.54641	(0.59781)	-13.1%												
28. Wholesale KWH Sales	(3,353,624)	(1,241,628)	(2,111,997)	170.1%	(84,932)	(27,310)	(57,622)	211.0%	3.94860	4.54642	(0.59782)	-13.1%												
29. Jurisdictional KWH Sales	58,030,624	70,311,223	(12,280,599)	-17.5%	1,469,651	1,546,522	(76,871)	-5.0%	3.94860	4.54641	(0.59781)	-13.1%												
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%												
31. Jurisdictional KWH Sales Adjusted for Line Losses	58,080,530	70,371,691	(12,291,161)	-17.5%	1,469,651	1,546,522	(76,871)	-5.0%	3.95199	4.55032	(0.59832)	-13.1%												
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	0	0	0	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.00000	0.00000	0.00000	0.0%												
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,071,311)	(1,276,250)	204,939	-16.1%	1,469,651	1,546,522	(76,871)	-5.0%	(0.07290)	(0.08252)	0.00963	-11.7%												
34. Other	0	0	0	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.00000	0.00000	0.00000	0.0%												
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.83725	0.79564	0.04162	5.2%												
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	69,313,904	81,400,126	(12,086,222)	-14.8%	1,469,651	1,546,522	(76,871)	-5.0%	4.71635	5.26343	(0.54708)	-10.4%												
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%												
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	69,363,810	81,458,734	(12,094,924)	-14.8%	1,469,651	1,546,522	(76,871)	-5.0%	4.71975	5.26722	(0.54747)	-10.4%												
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,469,651	1,546,522	(76,871)	-5.0%	0.00414	0.00393	0.00021	5.2%												
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	69,424,605	81,519,529	(12,094,924)	-14.8%	1,469,651	1,546,522	(76,871)	-5.0%	4.72389	5.27115	(0.54726)	-10.4%												
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.724	5.271	(0.547)	-10.4%												

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
A. FUEL COST & NET POWER TRANSACTION									
1. FUEL COST OF SYSTEM NET GENERATION	57,071,562	60,871,485	(3,799,923)	-6.2%	57,071,562	60,871,485	(3,799,923)	-6.2%	
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%	
2. FUEL COST OF POWER SOLD	1,235,272	1,259,400	(24,128)	-1.9%	1,235,272	1,259,400	(24,128)	-1.9%	
2a. GAINS FROM MARKET BASED SALES	146,276	912,100	(765,824)	-84.0%	146,276	912,100	(765,824)	-84.0%	
3. FUEL COST OF PURCHASED POWER	1,544,930	11,825,800	(10,280,870)	-86.9%	1,544,930	11,825,800	(10,280,870)	-86.9%	
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%	
3b. PAYMENT TO QUALIFIED FACILITIES	1,182,219	1,033,800	148,419	14.4%	1,182,219	1,033,800	148,419	14.4%	
4. ENERGY COST OF ECONOMY PURCHASES	2,974,114	0	2,974,114	0.0%	2,974,114	0	2,974,114	0.0%	
5. TOTAL FUEL & NET POWER TRANSACTION	61,391,277	71,559,585	(10,168,308)	-14.2%	61,391,277	71,559,585	(10,168,308)	-14.2%	
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,028)	(6,734)	(294)	4.4%	(7,028)	(6,734)	(294)	4.4%	
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%	
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%	
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	61,384,248	71,552,851	(10,168,602)	-14.2%	61,384,248	71,552,851	(10,168,602)	-14.2%	
B. MWH SALES									
1. JURISDICTIONAL SALES	1,469,651	1,546,522	(76,871)	-5.0%	1,469,651	1,546,522	(76,871)	-5.0%	
2. NONJURISDICTIONAL SALES	84,932	27,310	57,622	211.0%	84,932	27,310	57,622	211.0%	
3. TOTAL SALES	1,554,583	1,573,832	(19,249)	-1.2%	1,554,583	1,573,832	(19,249)	-1.2%	
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9453667	0.9826474	(0.0372807)	-3.8%	0.9453667	0.9826474	(0.0372807)	-3.8%	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	78,892,520	83,626,789	(4,734,269)	-5.7%	78,892,520	83,626,789	(4,734,269)	-5.7%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(12,304,685)	(12,304,685)	0	0.0%	
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(60,795)	(60,795)	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	66,527,040	71,261,309	(4,734,269)	-6.6%	66,527,040	71,261,309	(4,734,269)	-6.6%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	61,384,248	71,552,851	(10,168,602)	-14.2%	61,384,248	71,552,851	(10,168,602)	-14.2%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9453667	0.9826474	(0.0372807)	-3.8%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	58,030,624	70,311,223	(12,280,599)	-17.5%	58,030,624	70,311,223	(12,280,599)	-17.5%	
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	58,080,530	70,371,691	(12,291,161)	-17.5%	58,080,530	70,371,691	(12,291,161)	-17.5%	
6c. Other	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%	
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,071,311)	(1,276,250)	204,939	-16.1%	(1,071,311)	(1,276,250)	204,939	-16.1%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	57,009,219	69,095,441	(12,086,222)	-17.5%	57,009,219	69,095,441	(12,086,222)	-17.5%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	9,517,821	2,165,868	7,351,953	339.4%	9,517,821	2,165,868	7,351,953	339.4%	
8. INTEREST PROVISION FOR THE MONTH	(892,771)	(512,536)	(380,235)	74.2%	(892,771)	(512,536)	(380,235)	74.2%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(254,173,059)	(147,656,222)	(106,516,837)	72.1%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(233,243,324)	(133,698,205)	(99,545,119)	74.5%	NOT APPLICABLE				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(254,173,059)	(147,656,222)	(106,516,837)	72.1%					NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(232,350,553)	(133,185,669)	(99,164,884)	74.5%					NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(486,523,612)	(280,841,891)	(205,681,721)	73.2%					NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(243,261,806)	(140,420,946)	(102,840,860)	73.2%					NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.300	4.250	0	1.2%					NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.510	4.500	0	0.2%					NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	8.810	8.750	0	0.7%					NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	4.405	4.375	0	0.7%					NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.367	0.365	0	0.5%					NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	(892,771)	(512,536)	(380,235)	74.2%					NOT APPLICABLE

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POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2006

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A)	(8) TOTAL \$ FOR TOTAL COST (5)(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	971.0	0.0	971.0	1.864	1.864	18,100.00	18,100.00	
VARIOUS	JURISDIC. SCH. - MB	27,706.0	0.0	27,706.0	4.480	8.105	1,241,900.00	2,245,600.00	912,100.00
TOTAL		28,677.0	0.0	28,677.0	4.392	7.894	1,259,400.00	2,263,700.00	912,100.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	711.7	0.0	711.7	4.236	4.236	30,149.44	30,149.44	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	518.0	0.0	518.0	4.049	4.049	20,976.18	20,976.18	
PROGRESS ENERGY FLORIDA	SCH. - MA	7,000.0	0.0	7,000.0	6.076	7.615	425,341.82	593,025.38	85,477.56
FLA. PWR. & LIGHT	SCH. - MA	1,600.0	0.0	1,600.0	6.184	8.814	98,939.50	141,024.79	36,649.29
CITY OF LAKELAND	SCH. - MA	420.0	0.0	420.0	5.251	7.720	22,053.90	32,421.94	8,919.04
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	100.0	0.0	100.0	5.331	7.158	5,331.00	7,158.10	1,481.10
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	328.0	0.0	328.0	2.698	2.926	8,850.26	9,598.60	466.26
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(343.98)	(343.98)
TENASKA POWER CORP	SCH. - MA	420.0	0.0	420.0	6.999	10.560	29,396.75	44,353.53	13,626.78
NEW SMYRNA BEACH	SCH. - MA	3,000.0	0.0	3,000.0	6.386	7.386	191,580.60	221,580.60	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SEP SCH. - D	7,440.0	0.0	7,440.0	5.412	6.012	402,652.80	447,292.80	
NO PRIOR PERIOD ADJUSTMENTS									
SUB-TOTAL SEP SCHEDULE D POWER SALES		7,440.0	0.0	7,440.0	5.412	6.012	402,652.80	447,292.80	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,229.7	0.0	1,229.7	4.158	4.158	51,125.62	51,125.62	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		12,868.0	0.0	12,868.0	6.073	7.684	781,493.83	988,818.96	146,276.05
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		21,537.7	0.0	21,537.7	5.735	6.905	1,235,272.25	1,487,237.38	146,276.05
CURRENT MONTH:									
DIFFERENCE		(7,139.3)	0.0	(7,139.3)	1.343	(0.989)	(24,127.75)	(776,462.62)	(765,823.95)
DIFFERENCE %		-24.9%	0.0%	-24.9%	30.6%	-12.5%	-1.9%	-34.3%	-84.0%
PERIOD TO DATE:									
ACTUAL		21,537.7	0.0	21,537.7	5.735	6.905	1,235,272.25	1,487,237.38	146,276.05
ESTIMATED		28,677.0	0.0	28,677.0	4.392	7.894	1,259,400.00	2,263,700.00	912,100.00
DIFFERENCE		(7,139.3)	0.0	(7,139.3)	1.343	(0.989)	(24,127.75)	(776,462.62)	(765,823.95)
DIFFERENCE %		-24.9%	0.0%	-24.9%	30.6%	-12.5%	-1.9%	-34.3%	-84.0%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JANUARY 2006.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	114,740,973	113,015,883	1,725,090	1.5%	2,736,838	2,580,377	156,461	6.1%	4.19246	4.37982	(0.18736)	-4.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(14,590)	(13,468)	(1,122)	8.3%	2,736,838 (a)	2,580,377 (a)	156,461	6.1%	(0.00053)	(0.00052)	(0.00001)	2.1%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	2,736,838 (a)	2,580,377 (a)	156,461	6.1%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	2,736,838 (a)	2,580,377 (a)	156,461	6.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	114,726,383	113,002,415	1,723,968	1.5%	2,736,838	2,580,377	156,461	6.1%	4.19193	4.37930	(0.18737)	-4.3%
6. Fuel Cost of Purchased Power - Firm (A7)	3,844,412	22,710,800	(18,866,388)	-83.1%	69,349	389,341	(319,992)	-82.2%	5.54357	5.83314	(0.28957)	-5.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	6,945,708	0	6,945,708	0.0%	101,717	0	101,717	0.0%	6.82846	0.00000	6.82846	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,659,175	1,938,800	720,375	37.2%	83,096	68,127	14,969	22.0%	3.20012	2.84586	0.35426	12.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	13,449,295	24,649,600	(11,200,305)	-45.4%	254,162	457,468	(203,306)	-44.4%	5.29162	5.38827	(0.09664)	-1.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,991,000	3,037,845	(46,845)	-1.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	93,563	31,100	62,463	200.8%	2,236	1,795	441	24.6%	4.18439	1.73259	2.45180	141.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	573,763	0	573,763	0.0%	14,160	0	14,160	0.0%	4.05200	0.00000	4.05200	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,039,673	1,885,900	(846,227)	-44.9%	18,154	42,332	(24,178)	-57.1%	5.72696	4.45502	1.27194	28.6%
18. Gains on Market Based Sales	229,862	1,249,560	(1,019,698)	-81.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,936,861	3,166,560	(1,229,699)	-38.8%	34,550	44,127	(9,577)	-21.7%	5.60597	7.17601	(1.57005)	-21.9%
20. Net Inadvertant Interchange					(584)	0	(584)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					2,052	0	2,052	0.0%				
22. Interchange and Wheeling Losses					2,399	800	1,599	199.9%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	126,238,817	134,485,455	(8,246,638)	-6.1%	2,955,519	2,992,918	(37,399)	-1.2%	4.27129	4.49346	(0.22217)	-4.9%
24. Net Unbilled	(5,996,671) (a)	(5,727,228) (a)	(269,443)	4.7%	(147,312)	(127,501)	(19,811)	15.5%	4.07073	4.49191	(0.42118)	-9.4%
25. Company Use	247,277 (a)	278,521 (a)	(31,244)	-11.2%	5,788	6,200	(412)	-6.6%	4.27224	4.49227	(0.22004)	-4.9%
26. T & D Losses	6,311,355 (a)	4,701,121 (a)	1,610,234	34.3%	152,449	104,481	47,968	45.9%	4.13998	4.49950	(0.35952)	-8.0%
27. System KWH Sales	126,238,817	134,485,455	(8,246,638)	-6.1%	2,944,594	3,009,738	(65,144)	-2.2%	4.28714	4.46834	(0.18121)	-4.1%
28. Wholesale KWH Sales	(6,146,405)	(2,398,814)	(3,747,591)	156.2%	(144,789)	(53,713)	(91,076)	169.6%	4.24508	4.46598	(0.22091)	-4.9%
29. Jurisdictional KWH Sales	120,092,412	132,086,641	(11,994,229)	-9.1%	2,799,805	2,956,025	(156,220)	-5.3%	4.28931	4.46839	(0.17907)	-4.0%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	120,195,691	132,200,236	(12,004,545)	-9.1%	2,799,805	2,956,025	(156,220)	-5.3%	4.29300	4.47223	(0.17923)	-4.0%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	0	0	0	0.0%	2,799,805	2,956,025	(156,220)	-5.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,931,080)	(2,552,500)	621,420	-24.3%	2,799,805	2,956,025	(156,220)	-5.3%	(0.06897)	(0.08635)	0.01738	-20.1%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	0	0	0	0.0%	2,799,805	2,956,025	(156,220)	-5.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	24,609,370	24,609,370	(0)	0.0%	2,799,805	2,956,025	(156,220)	-5.3%	0.87897	0.83252	0.04645	5.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	142,873,981	154,257,106	(11,383,125)	-7.4%	2,799,805	2,956,025	(156,220)	-5.3%	5.10300	5.21840	(0.11540)	-2.2%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	142,976,850	154,368,171	(11,391,321)	-7.4%	2,799,805	2,956,025	(156,220)	-5.3%	5.10667	5.22215	(0.11548)	-2.2%
39. GPIF * (Already Adjusted for Taxes)	121,590	121,590	0	0.0%	2,799,805	2,956,025	(156,220)	-5.3%	0.00434	0.00411	0.00023	5.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	143,098,440	154,489,761	(11,391,321)	-7.4%	2,799,805	2,956,025	(156,220)	-5.3%	5.11101	5.22626	(0.11525)	-2.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.111	5.226	(0.115)	-2.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	57,669,411	52,144,398	5,525,013	10.6%	114,740,973	113,015,883	1,725,090	1.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	471,727	657,600	(185,873)	-28.3%	1,706,999	1,917,000	(210,001)	-11.0%
2a. GAINS FROM MARKET BASED SALES	83,586	337,460	(253,874)	-75.2%	229,862	1,249,560	(1,019,698)	-81.6%
3. FUEL COST OF PURCHASED POWER	2,299,482	10,885,000	(8,585,518)	-78.9%	3,844,412	22,710,800	(18,866,388)	-83.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,476,956	905,000	571,956	63.2%	2,659,175	1,938,800	720,375	37.2%
4. ENERGY COST OF ECONOMY PURCHASES	3,971,594	0	3,971,594	0.0%	6,945,708	0	6,945,708	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	64,862,130	62,939,338	1,922,792	3.1%	126,253,407	134,498,923	(8,245,516)	-6.1%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,562)	(6,734)	(828)	12.3%	(14,590)	(13,468)	(1,122)	8.3%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	64,854,569	62,932,604	1,921,965	3.1%	126,238,817	134,485,455	(8,246,638)	-6.1%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,330,154	1,409,503	(79,349)	-5.6%	2,799,805	2,956,025	(156,220)	-5.3%
2. NONJURISDICTIONAL SALES	59,857	26,403	33,454	126.7%	144,789	53,713	91,076	169.6%
3. TOTAL SALES	1,390,011	1,435,906	(45,895)	-3.2%	2,944,594	3,009,738	(65,144)	-2.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9569378	0.9816123	(0.0246745)	-2.5%	1.9023045	1.9642597	(0.0619552)	-3.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	71,463,740	76,210,129	(4,746,389)	-6.2%	150,356,260	159,836,918	(9,480,658)	-5.9%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(24,609,370)	(24,609,370)	0	0.0%	
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(121,590)	(121,590)	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	59,098,260	63,844,649	(4,746,389)	-7.4%	125,625,300	135,105,958	(9,480,658)	-7.0%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	64,854,569	62,932,604	1,921,965	3.1%	126,238,817	134,485,455	(8,246,638)	-6.1%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9569378	0.9816123	(0.0246745)	-2.5%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	62,061,788	61,775,418	286,370	0.5%	120,092,412	132,086,641	(11,994,229)	-9.1%	
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	62,115,161	61,828,545	286,616	0.5%	120,195,691	132,200,236	(12,004,545)	-9.1%	
6c. Other	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%	
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(859,769)	(1,276,250)	416,481	-32.6%	(1,931,080)	(2,552,500)	621,420	-24.3%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	61,255,392	60,552,295	703,097	1.2%	118,264,611	129,647,736	(11,383,125)	-8.8%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(2,157,132)	3,292,354	(5,449,486)	-165.5%	7,360,689	5,458,222	1,902,467	34.9%	
8. INTEREST PROVISION FOR THE MONTH	(860,199)	(472,124)	(388,075)	82.2%	(1,752,970)	(984,660)	(768,310)	78.0%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(233,243,324)	(133,698,205)	(99,545,119)	74.5%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(223,955,970)	(118,573,290)	(105,382,680)	88.9%	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(233,243,324)	(133,698,205)	(99,545,119)	74.5%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(223,095,771)	(118,101,166)	(104,994,605)	88.9%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(456,339,095)	(251,799,371)	(204,539,724)	81.2%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(228,169,548)	(125,899,686)	(102,269,862)	81.2%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.510	4.500	0.010	0.2%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.530	4.500	0.030	0.7%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	9.040	9.000	0.040	0.4%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	4.520	4.500	0.020	0.4%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.377	0.375	0.002	0.5%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(860,199)	(472,124)	(388,075)	82.2%			NOT APPLICABLE	

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POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	824.0	0.0	824.0	1.578	1.578	13,000.00	13,000.00	
VARIOUS	JURISDIC.	SCH. - MB	14,826.0	0.0	14,826.0	4.407	7.572	644,600.00	1,107,500.00	337,460.00
TOTAL			15,450.0	0.0	15,450.0	4.256	7.252	657,600.00	1,120,500.00	337,460.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	333.4	0.0	333.4	4.309	4.309	14,365.23	14,365.23	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	672.4	0.0	672.4	4.175	4.175	28,071.89	28,071.89	
PROGRESS ENERGY FLORIDA		SCH. - MA	225.0	0.0	225.0	5.006	5.741	11,264.62	12,916.66	875.79
FLA. PWR. & LIGHT		SCH. - MA	1,450.0	0.0	1,450.0	4.951	6.239	71,785.29	90,471.26	13,754.47
CITY OF LAKELAND		SCH. - MA	30.0	0.0	30.0	5.562	6.654	1,668.60	1,996.09	223.99
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	635.0	0.0	635.0	3.640	5.003	23,110.99	31,768.51	7,389.82
THE ENERGY AUTHORITY		SCH. - MA	321.0	0.0	321.0	3.351	4.049	10,756.16	12,997.06	1,709.16
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	1,375.0	0.0	1,375.0	5.744	7.908	78,976.75	108,738.64	25,556.64
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(18,245.71)	(18,245.71)
TENASKA POWER CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	1,250.0	0.0	1,250.0	5.503	7.590	68,790.55	94,879.28	22,320.93
HARDEE OTHERS*		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH		SEP SCH. - D	6,720.0	0.0	6,720.0	4.052	4.052	272,294.40	272,294.40	
ADJUSTMENTS TO PRIOR MONTHS:										
NEW SMYRNA BEACH	JAN 2006	SCH. - MA	(3,000.0)	0.0	(3,000.0)	6.386	7.386	(191,580.60)	(221,580.60)	
NEW SMYRNA BEACH	JAN 2006	SCH. - MA	3,000.0	0.0	3,000.0	6.114	7.386	183,407.55	221,580.60	30,000.00
NEW SMYRNA BEACH	JAN 2006	SEP SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	JAN 2006	SEP SCH. - D	0.0	0.0	0.0	0.000	0.000	(101,184.00)	(101,184.00)	0.00
SUB-TOTAL SEP SCHEDULE D POWER SALES			6,720.0	0.0	6,720.0	2.546	2.546	171,110.40	171,110.40	
SUB-TOTAL SCHEDULE D POWER SALES			1,005.8	0.0	1,005.8	4.219	4.219	42,437.12	42,437.12	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			5,286.0	0.0	5,286.0	4.884	6.347	258,179.91	335,521.79	83,585.09
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			13,011.8	0.0	13,011.8	3.625	4.220	471,727.43	549,069.31	83,585.09
CURRENT MONTH:										
DIFFERENCE			(2,438.2)	0.0	(2,438.2)	(0.631)	(3.032)	(185,872.57)	(571,430.69)	(253,874.91)
DIFFERENCE %			-15.8%	0.0%	-15.8%	-14.8%	-41.8%	-28.3%	-51.0%	-75.2%
PERIOD TO DATE:										
ACTUAL			34,549.5	0.0	34,549.5	4.941	5.894	1,706,999.68	2,036,306.69	229,861.14
ESTIMATED			44,127.0	0.0	44,127.0	4.344	7.669	1,917,000.00	3,384,200.00	1,249,560.00
DIFFERENCE			(9,577.5)	0.0	(9,577.5)	0.597	(1.775)	(210,000.32)	(1,347,893.31)	(1,019,698.86)
DIFFERENCE %			-21.7%	0.0%	-21.7%	13.7%	-23.1%	-11.0%	-39.8%	-81.6%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF FEBRUARY 2006.