



R. Wade Litchfield  
Associate General Counsel  
Regulatory  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 691-7101  
(561) 691-7135 (Facsimile)

April 28, 2006

**VIA HAND DELIVERY**

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
Betty Easley Conference Center, Room 110  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Florida Power & Light Company's Request for Confidential Classification of  
Certain Material Provided in Connection with the Monthly Fuel Filings  
Docket No. 060001-EI**

Dear Ms. Bayó:

I enclose and hand you herewith for filing in the above-referenced matter, the original and five (5) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification. The original includes Attachments A, B, and C. The five copies include only Attachments B and C.

Attachment A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Attachment A is submitted for filing in a separate, sealed folder or carton marked "**ATTACHMENT A - CONFIDENTIAL**". Attachment B is an edited version of Attachment A, in which the information FPL asserts is confidential has been blocked out. Attachment C contains FPL's justification for its request for confidential classification.

In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Attachment A pending disposition of FPL's request for Confidential Classification.

Also included herewith is a computer diskette containing FPL's Request for Confidential Classification and Attachment C, in Word. Please contact me should you or your Staff have any questions regarding this filing.

Sincerely,

A handwritten signature in cursive script, appearing to read 'R. Wade Litchfield', is written over a printed name.

R. Wade Litchfield

RWL/ec  
Enclosures  
cc: Service List (w/out Attachment A)

Doc/423 Fuel Filing/December 2005

an FPL Group company

DOCUMENT NUMBER-DATE

03766 APR 28 06

FPSC-COMMISSION CLERK

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power )  
Cost Recovery Clause and Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

DOCKET NO. 060001-EI

FILED: April 28, 2006

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

NOW, BEFORE THIS COMMISSION, through undersigned counsel, comes Florida Power & Light Company ("FPL") and, pursuant to section 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain information on Florida Public Service Commission ("FPSC" or "Commission") Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) submitted in Docket No. 060001-EI. In support of its Request, FPL states as follows:

1. Petitioner's principal business address is as follows:

Florida Power & Light Company  
P.O. Box 029100  
Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III  
Vice President  
Florida Power & Light Company  
212 South Monroe Street, Suite 810  
Tallahassee, FL 32301-1859  
(850) 521-3900  
(850) 521-3939 Fax

R. Wade Litchfield  
Associate General Counsel  
Regulatory  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 691-7101  
(561) 691-7135 Fax

2. The following attachments are included herewith and made a part hereof:
  - a. Attachment A includes the complete and unedited version of FPL's December, 2005 Form 423-1(a) and St. Johns River Power Park's (SJRPP) December, 2005 Forms 423-2, 423-2(a) and 423-2(b) which contain certain information that FPL asserts should be accorded confidential treatment. The information in Attachment A for which FPL seeks confidential classification has been highlighted. Attachment A is submitted separately in a sealed envelope marked "**CONFIDENTIAL.**"
  - b. Attachment B is the edited version of Attachment A. All information that FPL asserts is entitled to confidential treatment has been blocked out in Attachment B.
  - c. Attachment C identifies information for which confidential treatment is sought and, with regard to each item or type of information, contains a brief statement that explains the need for confidentiality and refers to the specific statutory basis or bases for the request.

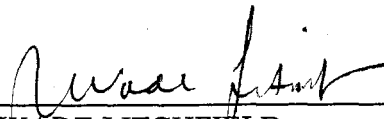
3. Pursuant to section 366.093, FPL seeks confidential protection for the information highlighted in Attachment A. FPL submits that such information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. The statutory bases and support for FPL's assertion of confidentiality with regard to specific items or types of information are set forth in Attachment C. The information for which confidential classification is sought is intended to be and is treated by FPL as confidential and, to the best of FPL's knowledge and belief, has not been publicly disclosed.

5. Upon a finding by the Commission that the material in Attachment A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified until the end of the minimum protective period allowed for by law, or as otherwise extended by the Commission. Further, the materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

**WHEREFORE**, for the above and foregoing reasons, including those set forth in the supporting materials included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

  
\_\_\_\_\_  
R. WADE LITCHFIELD  
Associate General Counsel  
Attorney for Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, Florida 33408-0420  
Tel.: (561) 691-7101  
Fax: (561) 691-7135

## CERTIFICATE OF SERVICE

**I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that a copy of Florida Power & Light Company's Request for Confidential Classification, without Attachment A, has been served via first class mail, postage prepaid to the parties listed below, this 28<sup>th</sup> day of April, 2006:

Wm. Cochran Keating VI, Esq. Division of  
Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

AARP(Twomey)  
c/o Mike B. Twomey  
P. O. Box 5256  
Tallahassee, FL 32314-5256

Ausley Law Firm  
Lee L. Willis/James D. Beasley  
P.O. Box 391  
Tallahassee, FL 32302

Beggs & Lane Law Firm  
J. Stone/R. Badders/S. Griffin  
P.O. Box 12950  
Pensacola, FL 32591-2950

Federal Executive Agencies  
Lt. Col. K. White/Capt. D. Williams  
c/o AFLSA/JACL-ULT  
139 Barnes Drive, Suite 1  
Tyndall AFB, FL 32403-5319

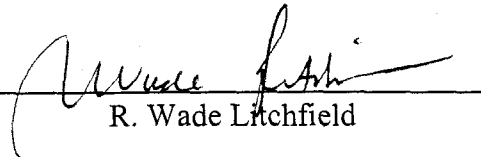
Florida Industrial Power Users Group  
(McWhirter)  
John W. McWhirter, Jr.  
c/o McWhirter Reeves  
400 North Tampa Street, Suite 2450  
Tampa, FL 33602

McWhirter Law Firm  
Timothy J. Perry  
117 South Gadsden Street  
Tallahassee, FL 32301

Messer Law Firm  
Norman H. Horton, Jr.  
P.O. Box 1876  
Tallahassee, FL 32302-1876

Office of Public Counsel  
P. Christensen/C. Beck/J. McGlothlin  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, FL 32399-1400

Young Law Firm  
R. Scheffel Wright/John LaVia  
225 South Adams Street, Suite 200  
Tallahassee, FL 32301

  
R. Wade Litchfield

**ATTACHMENT "A"**

**FPL'S FPSC FORM 423-1(a)**

**SJRPP'S FPSC FORMS**

**423-2**

**423-2 (a)**

**423-2 (b)**

**CONFIDENTIAL**  
**FILED UNDER SEPARATE COVER**

**ATTACHMENT "B"**

**EDITED VERSION  
FPL'S FPSC FORM 423-1(a)  
SJRPP'S FPSC FORMS  
423-2  
423-2 (a)  
423-2 (b)**

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

## DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: DEC YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/03/2006

**EDITED COPY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMR	WPI		12/29/2005	F06	110370								0.0000			51.1129
2	PRV	GLENCORE	RIVIERA	12/16/2005	F06	71701								0.0000			52.0220
3	PSN	GLENCORE	JACKSONVILLE	12/13/2005	F06	73218								0.0000			53.0971
4	PCC	GLENCORE	LTDPORT CANAVERAL	12/21/2005	F06	143559								0.0000			51.9865
5	PMR	SEMPRA	PALM BEACH	12/27/2005	F06	147576								0.0000			49.6189
6	PMT	SEMPRA	PORT MANATEE	12/12/2005	F06	147334								0.0000			49.0667
7	PPE	SHELL	PORT EVERGLADES	12/15/2005	F06	174102								0.0000			50.1182
8	PPE	SHELL	PORT EVERGLADES	12/25/2005	F06	44645								0.0000			50.0692
9	PPE	SHELL	PORT EVERGLADES	12/30/2005	F06	170568								0.0000			49.9192
10	PTF	SHELL	FISHER ISLAND	12/26/2005	F06	119791								0.0000			50.6079
11	PMR	CONOCO	PALM BEACH	12/06/2005	F06	87084								0.0000			50.5969
12	PMR	CONOCO	PALM BEACH	12/14/2005	F06	61598								0.0000			51.8469
13	PRV	CONOCO	RIVIERA	12/06/2005	F06	57309								0.0000			50.3520
14	PRV	CONOCO	RIVIERA	12/15/2005	F06	47636								0.0000			51.6010
15	PRV	CONOCO	RIVIERA	12/26/2005	F06	146165								0.0000			50.3510
16	PRV	CONOCO	RIVIERA	12/31/2005	F06	146098								0.0000			50.3510
17	PCC	SEMPRA	PORT CANAVERAL	12/01/2005	F06	147252								0.0000			53.0905
18	PMT	SEMPRA	PORT MANATEE	12/14/2005	F06	270400								0.0000			48.7567
19	PMT	SEMPRA	PORT MANATEE	12/14/2005	F06	275398								0.0000			50.1307
20	PMT	SEMPRA	PORT MANATEE	12/31/2005	F06	325531								0.0000			48.9817
21	PPE	SEMPRA	PORT EVERGLADES	12/04/2005	F06	299981								0.0000			50.9062
22	PMR	SHELL	PALM BEACH	12/01/2005	F06	134552								0.0000			49.6079
23	PMR	SHELL	PALM BEACH	12/22/2005	F06	132600								0.0000			50.4129
24	PTF	SHELL	FISHER ISLAND	12/11/2005	F06	134262								0.0000			50.4579
25	PMR	PORT		12/21/2005	F02	530								0.0000			78.5900
26	PMR	PORT		12/22/2005	F02	178								0.0000			78.5900



## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

## DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: DEC YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/03/2006

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PMR	PORT		12/27/2005	F02	177								0.0000			78.5900
28	PMR	PORT		12/28/2005	F03	3010								0.0000			78.4500
29	PMR	PORT		12/29/2005	F03	353								0.0000			78.4500
30	PFM	ROYAL		12/28/2005	F03	11516								0.0000			74.5600
31	PPN	ROYAL		12/16/2005	F03	5519								0.0000			78.4800
32	PPE	AMERIGAS		12/08/2005	PRO	4	66.7900	267	0	267	66.7900	0.0000	66.7900	0.0000	0.0000	0.0000	66.7900
33	PPE	AMERIGAS		12/22/2005	PRO	8	72.1300	577	0	577	72.1300	0.0000	72.1300	0.0000	0.0000	0.0000	72.1300
34	PTF	AMERIGAS		12/01/2005	PRO	6	108.7800	653	0	653	108.7800	0.0000	108.7800	0.0000	0.0000	0.0000	108.7800
35	PTF	AMERIGAS		12/28/2005	PRO	6	115.0800	690	0	690	115.0800	0.0000	115.0800	0.0000	0.0000	0.0000	115.0800
36	PRV	FERRELL		12/09/2005	PRO	6	73.0400	438	0	438	73.0400	0.0000	73.0400	0.0000	0.0000	0.0000	73.0400
37	PRV	FERRELL		12/12/2005	PRO	2	74.7200	149	0	149	74.7200	0.0000	74.7200	0.0000	0.0000	0.0000	74.7200
38	PRV	FERRELL		12/16/2005	PRO	4	78.0800	312	0	312	78.0800	0.0000	78.0800	0.0000	0.0000	0.0000	78.0800
39	PRV	FERRELL		12/19/2005	PRO	2	78.0800	156	0	156	78.0800	0.0000	78.0800	0.0000	0.0000	0.0000	78.0800
40	PRV	FERRELL		12/26/2005	PRO	7	78.5000	550	0	550	78.5000	0.0000	78.5000	0.0000	0.0000	0.0000	78.5000
41	PRV	FERRELL		12/31/2005	PRO	4	78.5000	314	0	314	78.5000	0.0000	78.5000	0.0000	0.0000	0.0000	78.5000
42	PMR	INDIANTOWN		12/27/2005	PRO	11	63.0000	693	0	693	63.0000	0.0000	63.0000	0.0000	0.0000	0.0000	63.0000
43	PMT	SUBURBAN		12/13/2005	PRO	13	64.4400	838	0	838	64.4400	0.0000	64.4400	0.0000	0.0000	0.0000	64.4400
44	PMT	SUBURBAN		12/22/2005	PRO	15	64.4400	967	0	967	64.4400	0.0000	64.4400	0.0000	0.0000	0.0000	64.4400
45	PMT	SUBURBAN		12/22/2005	PRO	15	64.4100	966	0	966	64.4100	0.0000	64.4100	0.0000	0.0000	0.0000	64.4100
46	PMT	SUBURBAN		12/26/2005	PRO	38	64.3700	2,446	0	2,446	64.3700	0.0000	64.3700	0.0000	0.0000	0.0000	64.3700
47	PMT	SUBURBAN		12/28/2005	PRO	17	64.3800	1,094	0	1,094	64.3800	0.0000	64.3800	0.0000	0.0000	0.0000	64.3800

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

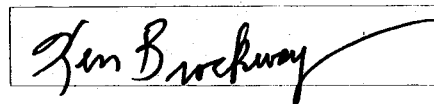
**EDITED COPY**

1. Report For Month/Yr: **December 2005**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 9, 2006**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	29,423			41.78	0.70	11,285	8.80	12.47
2	DTE Clover, LLC	08,KY,095	LTC	UR	5,909			50.52	1.27	12,318	10.73	6.82
3	James River Coal Sales, Inc.	08,KY,095	LTC	UR	11,323			54.27	1.33	12,684	9.90	5.56

NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE PURCHASE PRICE

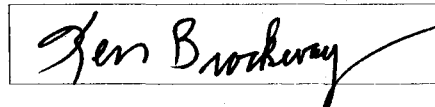
**EDITED COPY**

1. Report For Month/Yr: **December 2005**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 9, 2006**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	29,423		0.00		0.00		0.00	
2	DTE Clover, LLC	08,KY,095	LTC	5,909		0.00		0.00		0.00	
3	James River Coal Sales, Inc.	08,KY,095	LTC	11,323		0.00		0.00		0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRICITY  
 DETAIL OF TRANSPORTATION CHARGES

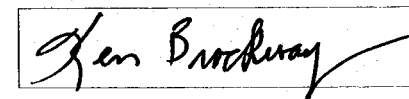
**EDITED COPY**

1. Report For Month/Yr: **December 2005**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 9, 2006**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	29,423		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		41.78
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	5,909		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		50.52
3	James River Coal Sales, Inc.	08,KY,095	CLOVER MINE	UR	11,323		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		54.27

NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

**ATTACHMENT C**

**Docket No. 060001-EI  
December 2005**

**Justification for Confidentiality of December 2005 Report:**

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMN</u>	<u>RATIONALE</u>
423-1(a)	1 - 31	H	(1)
423-1(a)	1 - 31	I	(2)
423-1(a)	1 - 31	J	(2), (3)
423-1(a)	1 - 31	K	(2)
423-1(a)	1 - 31	L	(2)
423-1(a)	1 - 31	M	(2), (4)
423-1(a)	1 - 31	N	(2), (5)
423-1(a)	1 - 31	P	(6), (7), (8)
423-1(a)	1 - 31	Q	(6), (7), (8)

-----  
**Rationale for confidentiality:**

- (1) This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.

Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of

others' prices (*i.e.*, contract formulas) among fuel oil suppliers is reasonably likely to cause the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.

- (2) The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil.
- (3) If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and amount of such discount is confidential for the reasons stated in paragraph (1) relative to price concessions.
- (4) For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
- (5) Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth in paragraph (1).
- (6) Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R.
- (7) Terminating and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminating and transportation services.

Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services.

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**Justification for Confidentiality of December 2005 Report:**

<u>FORM</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2	1-3	G, H	(1)
423-2	1-3	H	(2)

**Rationale for Confidentiality:**

- (1) Disclosure of the effective purchase price “would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms.” Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRPP’s reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL’s interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H by subtracting the effective purchase price from the delivered price at the transfer facility, shown in Column I.
  
- (2) Disclosure of the total transportation cost “would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services [at SJRPP] on favorable terms.” Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect by subtracting Column H from Column I.

**Justification for Confidentiality of December 2005 Report:**

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMN</u>	<u>RATIONALE</u>
423-2(a)	1-3	F	(1)
423-2(a)	1-3	H	(1)
423-2(a)	1-3	J	(1)
423-2(a)	1-3	L	(2)

**Rationale for Confidentiality:**

- (1) The information presented in these columns are algebraic derivations of the information in column L that FPL seeks to protect.
- (2) Disclosure of the effective purchase price “would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms.” Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information could adversely affect FPL’s interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H on Form 423-2, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column I on Form 423-2.

**Justification for Confidentiality of December 2005 Report:**

FORM	LINE(S)	COLUMN	RATIONALE
423-2(b)	1-3	G	(1)
423-2(b)	1-3	I	(2)
423-2(b)	1-3	P	(2)

**Rationale for Confidentiality:**

- (1) Disclosure of the effective purchase price “would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms.” Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRPP’s reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL’s interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column P, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column Q.



- (2) Disclosure of the total transportation cost “would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services [at SJRPP] on favorable terms.” Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect, by subtracting Column P from Column Q.

**Date of Declassification:**

<b>FORM</b>	<b><u>LINE(S)</u></b>	<b><u>COLUMN</u></b>
423-1(a)	1	H-N, P & Q
423-1(a)	2 – 4	H-N, P & Q
423-1(a)	5 – 6	H-N, P & Q
423-1(a)	7 – 10	H-N, P & Q
423-1(a)	11 – 16	H-N, P & Q
423-1(a)	17 – 21	H-N, P & Q
423-1(a)	22 – 31	H-N, P & Q
423-2	1 – 3	G, H
423-2(a)	1 – 3	F, H, & J, L
423-2(b)	1 – 3	G, I, P

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FPL requests that the confidential information identified above not be disclosed for a period of eighteen (18) months.