

1. REPORTING MONTH: DEC YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4900

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 03/03/2006

FPSC-COMMISSION CLERK

**CONFIDENTIAL**  
**DECLASSIFIED**  
 080001-EI/4/23-1/06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMR	WPI		12/29/2005	F06	110370	50.6750	5,593,000	0	5,593,000	50.6750	0.0000	50.6750	0.0000	0.2555	0.1824	51.1129
2	PRV	GLENCORE	RIVIERA	12/16/2005	F06	71701	51.8300	3,716,263	0	3,716,263	51.8300	0.0000	51.8300	0.0000	0.0090	0.1830	52.0220
3	PSN	GLENCORE	JACKSONVILLE	12/13/2005	F06	73218	51.8300	3,794,889	0	3,794,889	51.8300	0.0000	51.8300	0.0000	1.0228	0.2443	53.0971
4	PCC	GLENCORE, LTD	PORT CANAVERAL	12/21/2005	F06	143559	51.4300	7,383,239	0	7,383,239	51.4300	0.0000	51.4300	0.0000	0.3868	0.1697	51.9865
5	PMR	SEMPRA	PALM BEACH	12/27/2005	F06	147576	49.1810	7,257,935	0	7,257,935	49.1810	0.0000	49.1810	0.0000	0.2555	0.1824	49.6189
6	PMT	SEMPRA	PORT MANATEE	12/12/2005	F06	147334	48.8310	7,194,467	0	7,194,467	48.8310	0.0000	48.8310	0.0000	0.0672	0.1685	49.0667
7	PPE	SHELL	PORT EVERGLADES	12/15/2005	F06	174102	49.8740	8,683,163	0	8,683,163	49.8740	0.0000	49.8740	0.0000	0.0582	0.1860	50.1182
8	PPE	SHELL	PORT EVERGLADES	12/25/2005	F06	44645	49.8250	2,224,437	0	2,224,437	49.8250	0.0000	49.8250	0.0000	0.0582	0.1860	50.0692
9	PPE	SHELL	PORT EVERGLADES	12/30/2005	F06	170568	49.8750	8,472,965	0	8,472,965	49.8750	0.0000	49.8750	0.0000	0.0582	0.1860	49.9192
10	PTF	SHELL	FISHER ISLAND	12/26/2005	F06	119791	49.8250	5,968,587	0	5,968,587	49.8250	0.0000	49.8250	0.0000	0.5626	0.2203	50.6079
11	PMR	CONOCO	PALM BEACH	12/06/2005	F06	87084	50.1590	4,368,046	0	4,368,046	50.1590	0.0000	50.1590	0.0000	0.2555	0.1824	50.5969
12	PMR	CONOCO	PALM BEACH	12/14/2005	F06	61598	51.4090	3,166,692	0	3,166,692	51.4090	0.0000	51.4090	0.0000	0.2555	0.1824	51.8469
13	PRV	CONOCO	RIVIERA	12/06/2005	F06	57309	50.1600	2,874,619	0	2,874,619	50.1600	0.0000	50.1600	0.0000	0.0090	0.1830	50.3520
14	PRV	CONOCO	RIVIERA	12/15/2005	F06	47636	51.4090	2,448,919	0	2,448,919	51.4090	0.0000	51.4090	0.0000	0.0090	0.1830	51.6010
15	PRV	CONOCO	RIVIERA	12/26/2005	F06	146165	50.1590	7,331,490	0	7,331,490	50.1590	0.0000	50.1590	0.0000	0.0090	0.1830	50.3510
16	PRV	CONOCO	RIVIERA	12/31/2005	F06	146098	50.1590	7,328,130	0	7,328,130	50.1590	0.0000	50.1590	0.0000	0.0090	0.1830	50.3510
17	PCC	SEMPRA	PORT CANAVERAL	12/01/2005	F06	147252	52.5340	7,735,737	0	7,735,737	52.5340	0.0000	52.5340	0.0000	0.3868	0.1697	53.0905
18	PMT	SEMPRA	PORT MANATEE	12/14/2005	F06	270400	48.5210	13,120,078	0	13,120,078	48.5210	0.0000	48.5210	0.0000	0.0672	0.1685	48.7567
19	PMT	SEMPRA	PORT MANATEE	12/14/2005	F06	275398	49.8950	13,740,983	0	13,740,983	49.8950	0.0000	49.8950	0.0000	0.0672	0.1685	50.1307
20	PMT	SEMPRA	PORT MANATEE	12/31/2005	F06	325531	48.7460	15,868,334	0	15,868,334	48.7460	0.0000	48.7460	0.0000	0.0672	0.1685	48.9817
21	PPE	SEMPRA	PORT EVERGLADES	12/04/2005	F06	299981	50.6620	15,197,637	0	15,197,637	50.6620	0.0000	50.6620	0.0000	0.0582	0.1860	50.9062
22	PMR	SHELL	PALM BEACH	12/01/2005	F06	134552	49.1700	6,615,922	0	6,615,922	49.1700	0.0000	49.1700	0.0000	0.2555	0.1824	49.6079
23	PMR	SHELL	PALM BEACH	12/22/2005	F06	132600	49.9750	6,626,685	0	6,626,685	49.9750	0.0000	49.9750	0.0000	0.2555	0.1824	50.4129
24	PTF	SHELL	FISHER ISLAND	12/11/2005	F06	134262	49.8750	6,669,465	0	6,669,465	49.8750	0.0000	49.8750	0.0000	0.5626	0.2203	50.4579
25	PMR	PORT		12/21/2005	F02	530	78.5900	41,653	0	41,653	78.5900	0.0000	78.5900	0.0000	0.0000	0.0000	78.5900
26	PMR	PORT		12/22/2005	F02	178	78.5900	13,989	0	13,989	78.5900	0.0000	78.5900	0.0000	0.0000	0.0000	78.5900

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 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-7910.  
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*  
 5. DATE COMPLETED: 03/03/2006

**DECLASSIFIED**  
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PMR	PORT		12/27/2005	F02	177	78.5900	13,910	0	13,910	78.5900	0.0000	78.5900	0.0000	0.0000	0.0000	78.5900
28	PMR	PORT		12/28/2005	F03	3010	78.4500	236,135	0	236,135	78.4500	0.0000	78.4500	0.0000	0.0000	0.0000	78.4500
29	PMR	PORT		12/29/2005	F03	353	78.4500	27,693	0	27,693	78.4500	0.0000	78.4500	0.0000	0.0000	0.0000	78.4500
30	PFM	ROYAL		12/28/2005	F03	11516	74.5600	858,633	0	858,633	74.5600	0.0000	74.5600	0.0000	0.0000	0.0000	74.5600
31	PPN	ROYAL		12/16/2005	F03	5519	78.4800	433,131	0	433,131	78.4800	0.0000	78.4800	0.0000	0.0000	0.0000	78.4800
32	PPE	AMERIGAS		12/08/2005	PRO	4	66.7900	267	0	267	66.7900	0.0000	66.7900	0.0000	0.0000	0.0000	66.7900
33	PPE	AMERIGAS		12/22/2005	PRO	8	72.1300	577	0	577	72.1300	0.0000	72.1300	0.0000	0.0000	0.0000	72.1300
34	PTF	AMERIGAS		12/01/2005	PRO	6	108.7800	653	0	653	108.7800	0.0000	108.7800	0.0000	0.0000	0.0000	108.7800
35	PTF	AMERIGAS		12/28/2005	PRO	6	115.0800	690	0	690	115.0800	0.0000	115.0800	0.0000	0.0000	0.0000	115.0800
36	PRV	FERRELL		12/09/2005	PRO	6	73.0400	438	0	438	73.0400	0.0000	73.0400	0.0000	0.0000	0.0000	73.0400
37	PRV	FERRELL		12/12/2005	PRO	2	74.7200	149	0	149	74.7200	0.0000	74.7200	0.0000	0.0000	0.0000	74.7200
38	PRV	FERRELL		12/16/2005	PRO	4	78.0800	312	0	312	78.0800	0.0000	78.0800	0.0000	0.0000	0.0000	78.0800
39	PRV	FERRELL		12/19/2005	PRO	2	78.0800	156	0	156	78.0800	0.0000	78.0800	0.0000	0.0000	0.0000	78.0800
40	PRV	FERRELL		12/26/2005	PRO	7	78.5000	550	0	550	78.5000	0.0000	78.5000	0.0000	0.0000	0.0000	78.5000
41	PRV	FERRELL		12/31/2005	PRO	4	78.5000	314	0	314	78.5000	0.0000	78.5000	0.0000	0.0000	0.0000	78.5000
42	PMR	INDIANTOWN		12/27/2005	PRO	11	63.0000	693	0	693	63.0000	0.0000	63.0000	0.0000	0.0000	0.0000	63.0000
43	PMT	SUBURBAN		12/13/2005	PRO	13	64.4400	838	0	838	64.4400	0.0000	64.4400	0.0000	0.0000	0.0000	64.4400
44	PMT	SUBURBAN		12/22/2005	PRO	15	64.4400	967	0	967	64.4400	0.0000	64.4400	0.0000	0.0000	0.0000	64.4400
45	PMT	SUBURBAN		12/22/2005	PRO	15	64.4100	966	0	966	64.4100	0.0000	64.4100	0.0000	0.0000	0.0000	64.4100
46	PMT	SUBURBAN		12/26/2005	PRO	38	64.3700	2,446	0	2,446	64.3700	0.0000	64.3700	0.0000	0.0000	0.0000	64.3700
47	PMT	SUBURBAN		12/28/2005	PRO	17	64.3800	1,094	0	1,094	64.3800	0.0000	64.3800	0.0000	0.0000	0.0000	64.3800

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRICITY  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**CONFIDENTIAL**

1. Report For Month/Yr: **December 2005**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

**DECLASSIFIED**  
*Kenneth Brockway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**January 9, 2006**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	29,423	41.78	0.00	41.78	0.70	11,285	8.80	12.47
2	DTE Clover, LLC	08,KY,095	LTC	UR	5,909	32.27	18.25	50.52	1.27	12,318	10.73	6.82
3	James River Coal Sales, Inc.	08,KY,095	LTC	UR	11,323	36.02	18.25	54.27	1.33	12,684	9.90	5.56

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRICITY  
 DETAIL OF INVOICE PURCHASE PRICE

**CONFIDENTIAL**

1. Report For Month/Yr: **December 2005**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

**DECLASSIFIED**  
*Kenneth Brockway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 9, 2006**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	29,423	41.78	0.00	41.78	0.00	41.78	0.00	41.78
2	DTE Clover, LLC	08,KY,095	LTC	5,909	32.27	0.00	32.27	0.00	32.27	0.00	32.27
3	James River Coal Sales, Inc.	08,KY,095	LTC	11,323	36.02	0.00	36.02	0.00	36.02	0.00	36.02

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

**CONFIDENTIAL**

1. Report For Month/Yr: **December 2005**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

**DECLASSIFIED**

*Kenneth Broadway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**January 9, 2006**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	29,423	41.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.78
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	5,909	32.27	0.00	18.25	0.00	0.00	0.00	0.00	0.00	0.00	18.25	50.52
3	James River Coal Sales, Inc.	08,KY,095	CLOVER MINE	UR	11,323	36.02	0.00	18.25	0.00	0.00	0.00	0.00	0.00	0.00	18.25	54.27

NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.