

Susan D. Ritenour
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and Regulatory Manager

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ORIGINAL
SCANNED



April 27, 2006

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-EI for the month of February 2006 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour
bh

CMP _____
COM 5 _____ bh
CTR _____ Enclosures
ECR _____ cc w/attach: Florida Public Service Commission
GCL _____ James Breman
OPC _____ Office of Public Counsel
RCA _____ cc w/o attach: All Parties of Record
SCR _____
SGA _____
SEC 1 _____
OTH _____

DOCUMENT NUMBER-DATE

03793 MAY-1 8

FPSC-COMMISSION CLERK

06 APR 31 AM 7:51
DISTRIBUTION CENTER

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 24, 2006

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFF ECONOMY	PENSACOLA, FL	S	CRIST	02/06	FO2	0.45	138500	1248.81	76.208
2											
3	SMITH	RADCLIFF ECONOMY	BAINBRIDGE, GA	S	SMITH	02/06	FO2	0.45	138500	178.81	77.834
4											
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2006

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 24, 2006

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Ad'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFF ECONOMY	CRIST	02/06	FO2	1248.81	76.208	95,168.91	-	95,168.91	76.208	-	76.208	-	-	-	76.208
2																	
3	SMITH	RADCLIFF ECONOMY	SMITH	02/06	FO2	178.81	77.834	13,917.53	-	13,917.53	77.834	-	77.834	-	-	-	77.834
4																	
5																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 24, 2006

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2006
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 24, 2006

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN	45	IM	999	S	RB	59,522.40	46.684	2.81	49.494	0.67	11,535	5.73	12.19
2	INTEROCEAN	45	IM	999	S	RB	10,008.80	46.684	2.86	49.544	0.67	11,535	5.73	12.19
3	PEABODY COALTRADE	45	IM	999	S	RB	31,376.10	55.679	2.81	58.489	0.61	11,511	5.63	12.04
4	PEABODY COALTRADE	45	IM	999	S	RB	34,261.30	55.679	2.86	58.539	0.61	11,511	5.63	12.04
5	PEABODY COALTRADE	10	IL	165	C	RB	29,131.00	32.239	11.61	43.849	0.99	11,567	9.29	10.79
6	GLENCORE/Russian	45	IM	999	S	RB	30,574.40	58.721	2.81	61.531	0.37	11,989	7.89	9.30
7	GLENCORE/Russian	45	IM	999	S	RB	18,744.70	58.721	2.86	61.581	0.37	11,989	7.89	9.30
8	INTEROCEAN	45	IM	999	S	RB	29,242.90	57.192	2.81	60.002	0.48	11,467	6.07	11.82
9	INTEROCEAN	45	IM	999	S	RB	3,571.60	57.192	2.86	60.052	0.48	11,467	6.07	11.82
10	PEABODY COALTRADE	10	IL	165	C	RB	35,904.37	48.638	11.61	60.248	0.98	11,689	8.95	10.02
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: FEBRUARY Year: 2006 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>April 24, 2006</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM	999	S	59,522.40	47.000	-	47.000	-	47.000	(0.663)	46.684
2	INTEROCEAN	45	IM	999	S	10,008.80	47.000	-	47.000	-	47.000	(0.663)	46.684
3	PEABODY COALTRADE	45	IM	999	S	31,376.10	56.240	-	56.240	-	56.240	(0.908)	55.679
4	PEABODY COALTRADE	45	IM	999	S	34,261.30	56.240	-	56.240	-	56.240	(0.908)	55.679
5	PEABODY COALTRADE	10	IL	165	C	29,131.00	32.540	-	32.540	-	32.540	(0.301)	32.239
6	GLENCORE/Russian	45	IM	999	S	30,574.40	56.840	-	56.840	-	56.840	1.404	58.721
7	GLENCORE/Russian	45	IM	999	S	18,744.70	56.840	-	56.840	-	56.840	1.404	58.721
8	INTEROCEAN	45	IM	999	S	29,242.90	58.000	-	58.000	-	58.000	(1.155)	57.192
9	INTEROCEAN	45	IM	999	S	3,571.60	58.000	-	58.000	-	58.000	(1.155)	57.192
10	PEABODY COALTRADE	10	IL	165	C	35,904.37	48.580	-	48.580	-	48.580	0.058	48.638
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2006
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 24, 2006

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	FB	59,522.40	46.684	-	-	2.81	-	-	-	-	2.81	49.494	
2	INTEROCEAN	45	IM 999	ASD-BULK HANDLING	FB	10,008.80	46.684	-	-	2.86	-	-	-	-	2.86	49.544	
3	PEABODY COALTRADE	45	IM 999	MCDUFFIE TERMINAL	FB	31,376.10	55.679	-	-	2.81	-	-	-	-	2.81	58.489	
4	PEABODY COALTRADE	45	IM 999	ASD-BULK HANDLING	FB	34,261.30	55.679	-	-	2.86	-	-	-	-	2.86	58.539	
5	PEABODY COALTRADE	10	IL 165	COOK TERMINAL	FB	29,131.00	32.239	-	-	11.61	-	-	-	-	11.61	43.849	
6	GLENCORE/Russian	45	IM 999	MCDUFFIE TERMINAL	FB	30,574.40	58.721	-	-	2.81	-	-	-	-	2.81	61.531	
7	GLENCORE/Russian	45	IM 999	ASD-BULK HANDLING	FB	18,744.70	58.721	-	-	2.86	-	-	-	-	2.86	61.581	
8	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	FB	29,242.90	57.192	-	-	2.81	-	-	-	-	2.81	60.002	
9	INTEROCEAN	45	IM 999	ASD-BULK HANDLING	FB	3,571.60	57.192	-	-	2.86	-	-	-	-	2.86	60.052	
10	PEABODY COALTRADE	10	IL 165	COOK TERMINAL	FB	35,904.37	48.638	-	-	11.61	-	-	-	-	11.61	60.248	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2006

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 24, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2006
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 24, 2006

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)		
1	INTEROCEAN	45	IM	999	S	RB	16,562.70	46.684	4.29	50.974	0.67	11,535	5.73	12.19
2	INTEROCEAN	45	IM	999	S	RB	1,634.90	46.684	4.34	51.024	0.67	11,535	5.73	12.19
3	PEABODY COALTRADE	45	IM	999	S	RB	23,559.60	55.679	4.29	59.969	0.61	11,511	5.63	12.04
4	PEABODY COALTRADE	45	IM	999	S	RB	14,397.20	55.679	4.34	60.019	0.61	11,511	5.63	12.04
5	PEABODY COALTRADE	10	IL	165	C	RB	2,996.00	48.771	13.09	61.861	0.93	11,721	8.91	9.90
6	GLENCORE/Russian	45	IM	999	S	RB	20,704.40	58.721	4.29	63.011	0.37	11,989	7.89	9.30
7	GLENCORE/Russian	45	IM	999	S	RB	6,371.90	58.721	4.34	63.061	0.37	11,989	7.89	9.30
8	INTEROCEAN	45	IM	999	S	RB	26,270.80	57.192	4.29	61.482	0.48	11,467	6.07	11.82
9	INTEROCEAN	45	IM	999	S	RB	1,676.20	57.192	4.34	61.532	0.48	11,467	6.07	11.82
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: FEBRUARY Year: 2006 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>April 24, 2006</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM	999	S	16,562.70	47.000	-	47.000	-	47.000	(0.663)	46.684
2	INTEROCEAN	45	IM	999	S	1,634.90	47.000	-	47.000	-	47.000	(0.663)	46.684
3	PEABODY COALTRADE	45	IM	999	S	23,559.60	56.240	-	56.240	-	56.240	(0.908)	55.679
4	PEABODY COALTRADE	45	IM	999	S	14,397.20	56.240	-	56.240	-	56.240	(0.906)	55.679
5	PEABODY COALTRADE	10	IL	165	C	2,996.00	48.580	-	48.580	-	48.580	0.191	48.771
6	GLENCORE/Russian	45	IM	999	S	20,704.40	56.840	-	56.840	-	56.840	1.404	58.721
7	GLENCORE/Russian	45	IM	999	S	6,371.90	56.840	-	56.840	-	56.840	1.404	58.721
8	INTEROCEAN	45	IM	999	S	26,270.80	58.000	-	58.000	-	58.000	(1.155)	57.192
9	INTEROCEAN	45	IM	999	S	1,676.20	58.000	-	58.000	-	58.000	(1.155)	57.192
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2006

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 24, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN	45 IM	999 MCDUFFIE TERMINAL	RB	16,562.70	46.684	-	-	-	4.29	-	-	-	-	4.29	50.974
2	INTEROCEAN	45 IM	999 ASD-BULK HANDLING	RB	1,634.90	46.684	-	-	-	4.34	-	-	-	-	4.34	51.024
3	PEABODY COALTRADE	45 IM	999 MCDUFFIE TERMINAL	RB	23,559.60	55.679	-	-	-	4.29	-	-	-	-	4.29	59.969
4	PEABODY COALTRADE	45 IM	999 ASD-BULK HANDLING	RB	14,397.20	55.679	-	-	-	4.34	-	-	-	-	4.34	60.019
5	PEABODY COALTRADE	10 IL	165 COOK TERMINAL	RB	2,996.00	48.771	-	-	-	13.09	-	-	-	-	13.09	61.861
6	GLENCORE/Russian	45 IM	999 MCDUFFIE TERMINAL	RB	20,704.40	58.721	-	-	-	4.29	-	-	-	-	4.29	63.011
7	GLENCORE/Russian	45 IM	999 ASD-BULK HANDLING	RB	6,371.90	58.721	-	-	-	4.34	-	-	-	-	4.34	63.061
8	INTEROCEAN	45 IM	999 MCDUFFIE TERMINAL	RB	26,270.80	57.192	-	-	-	4.29	-	-	-	-	4.29	61.482
9	INTEROCEAN	45 IM	999 ASD-BULK HANDLING	RB	1,676.20	57.192	-	-	-	4.34	-	-	-	-	4.34	61.532
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 24, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 24, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ICG, LLC	8 KY 193	C	UR	9,550.48	51.300	19.76	71.060	1.43	11,951	12.23	7.12
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: <u>FEBRUARY</u> Year: <u>2006</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>April 24, 2006</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ICG, LLC	8	KY	193	C	9,550.48	51.510	-	51.510	-	51.510	(0.210)	51.300
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2006

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 24, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ICG, LLC	8 KY	193 Typo, KY	UR	9,550.48	51.300	-	19.76	-	-	-	-	-	-	19.76	71.060	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 24, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 24, 2006

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
														(a)
1	CYPRUS 20 MILE	17	CO	107	C	UR	67,072.00	18.660	22.32	40.980	0.51	11,252	10.90	9.62
2	ARCH /BLACK THUNDER	19	WY	5	S	UR	48,914.00	12.433	29.24	41.673	0.30	8,777	5.30	27.08
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|----|---|----|--|
| 1. | Reporting Month: FEBRUARY Year: 2006 | 4. | Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | 5. | Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. | Plant Name: <u>Daniel Electric Generating Plant</u> | 6. | Date Completed: <u>April 24, 2006</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	CYPRUS 20 MILE	17	CO	107	C	67,072.00	15.380	-	15.380	-	15.380	-0.133	18.660
2	ARCH /BLACK THUNDER	19	WY	5	S	48,914.00	9.050	-	9.050	-	9.050	-0.024	12.433
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|--|
| 1. Reporting Month: <u>FEBRUARY</u> Year: <u>2006</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 6. Date Completed: <u>April 24, 2006</u> |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	CYPRUS 20 MILE	17 CO	107 Foidel Creek Mine	UR	67,072.00	18.660	-	22.320	-	-	-	-	-	-	22.320	40.980	
2	ARCH/BLACK THUNDER	19 WY	5 Thunder Junction,	UR	48,914.00	12.433	-	29.240	-	-	-	-	-	-	29.240	41.673	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 24, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 24, 2006

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Brad Ladner	MACON, GA	S	SCHERER	Feb-06	FO2	0.5	138500	89.64	76.05
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2006

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 24, 2006

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Brad Ladner	SCHERER	Feb-06	FO2	89.64	76.05	6,817.05	-	-	76.05	-	76.05	-	-	-	76.05
2																	
3																	
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- | | |
|---|---|
| 1. Reporting Month: FEBRUARY Year: 2006 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>April 24, 2006</u> |

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KENNECOTT ENERG	19 WY 005	C	UR	211,733.59	9.248	22.550	31.80	0.27	8,887	5.20	25.76
2	KENNECOTT ENERG	19 WY 005	C	UR	133,780.86	8.027	22.610	30.64	0.41	8,674	5.20	26.63
3	KENNECOTT ENERG	19 WY 005	C	UR	184,845.68	8.048	22.600	30.65	0.27	8,485	4.47	29.47
4	POWDER RIVER BAS	19 WY 005	C	UR	276,193.59	10.018	22.570	32.59	0.22	8,765	4.58	27.02
5	BUCKSKIN	19 WY 005	C	UR	123,695.47	7.317	22.520	29.84	0.33	8,353	4.98	29.80
6	COALSALES, LLC	19 WY 005	C	UR	97,436.32	8.830	21.630	30.46	0.35	8,461	5.11	29.45
7	COALSALES, LLC	19 WY 005	C	UR	73,258.78	7.832	21.550	29.38	0.35	8,352	5.16	29.66
8	SSM	55 IM 999	S	UR	75,499.96	25.484	64.370	89.85	0.08	8,971	2.21	27.73
9												
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11												

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: FEBRUARY Year: 2006
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 24, 2006

Line No.	Plant Name	Mine Location			Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERG	19	WY	005	C	211,733.59	7.500	-	7.500	-	7.500	0.074	9.248
2	KENNECOTT ENERG	19	WY	005	C	133,780.86	6.670	-	6.670	-	6.670	-0.039	8.027
3	KENNECOTT ENERG	19	WY	005	C	184,845.68	6.250	-	6.250	-	6.250	0.063	8.048
4	POWDER RIVER BAS	19	WY	005	C	276,193.59	8.500	-	8.500	-	8.500	-0.034	10.018
5	BUCKSKIN	19	WY	005	C	123,695.47	6.000	-	6.000	-	6.000	-0.034	7.317
6	COALSALES, LLC	19	WY	005	C	97,436.32	7.350	-	7.350	-	7.350	-0.034	8.830
7	COALSALES, LLC	19	WY	005	C	73,258.78	6.150	-	6.150	-	6.150	0.039	7.832
8	SSM	55	IM	999	S	75,499.96	24.490	-	24.490	-	24.490	-0.479	25.484
9													
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|---|
| 1. Reporting Month: FEBRUARY Year: 2006 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>April 24, 2006</u> |

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KENNECOTT ENERGY	19 WY	005 Campbell Co. Wy	UR	211,733.59	9.248	-	22.550	-	-	-	-	-	-	22.550	31.798	
2	KENNECOTT ENERGY	19 WY	005 Campbell Co. Wy	UR	133,780.86	8.027	-	22.610	-	-	-	-	-	-	22.610	30.637	
3	KENNECOTT ENERGY	19 WY	005 Campbell Co. Wy	UR	184,845.68	8.048	-	22.600	-	-	-	-	-	-	22.600	30.648	
4	POWDER RIVER BASI	19 WY	005 Campbell Co. Wy	UR	276,193.59	10.018	-	22.570	-	-	-	-	-	-	22.570	32.588	
5	BUCKSKIN	19 WY	005 Campbell Co. Wy	UR	123,695.47	7.317	-	22.520	-	-	-	-	-	-	22.520	29.837	
6	COALSALES, LLC	19 WY	005 Campbell Co. Wy	UR	97,436.32	8.830	-	21.630	-	-	-	-	-	-	21.630	30.460	
7	COALSALES, LLC	19 WY	005 Campbell Co. Wy	UR	73,258.78	7.832	-	21.550	-	-	-	-	-	-	21.550	29.382	
8	SSM	55 IM	999 Indonesia	UR	75,499.96	25.484	-	64.370	-	-	-	-	-	-	64.370	89.854	
9																	
10																	
11																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)