

REVISED EXHIBIT "B"

060007- EI

REDACTED DOCUMENTS

CMP _____
COM _____
CTR _____
ECR _____
GCL _____
OPC _____
RCA 1
SCR _____
SGA _____
SEC 1
OTH _____

DOCUMENT NUMBER-DATE

03932 MAY-38

FPSC-COMMISSION CLERK

2003

CONFIDENTIAL

FPSC Environmental Audit

Request No. 1

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(A) (B)
Doc No.

(C)

(B)
Issue Date

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1 23-02	01/14/2003
2 23-03	01/22/2003
3 23-04	01/31/2003
4 23-05	01/23/2003
5 23-06	02/19/2003
6 23-08	02/21/2003
7 23-12	03/04/2003
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12 23-19	04/10/2003
13 23-20	04/10/2003
14 23-24	04/23/2003
15 23-26	04/22/2003
16 23-27	04/24/2003
17 23-28	04/23/2003
18 23-30	04/29/2003
19 23-31	05/16/2003
20 23-32	03/15/2016
21 23-33	06/09/2003
22 23-34	06/04/2003
23 23-35	06/19/2003
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25 23-38	07/15/2003
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39 23-59	12/03/2003
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41 23-61	12/09/2003
42 23-63	12/03/2003
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45 23-66	12/11/2003
46 23-68	12/11/2003
47 23F01	12/20/2002
48 23F02	08/12/2003
49 23S01	01/17/2003
50 23S02	02/14/2003
51 23S03	04/04/2003

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03932 MAY-3 8

2003

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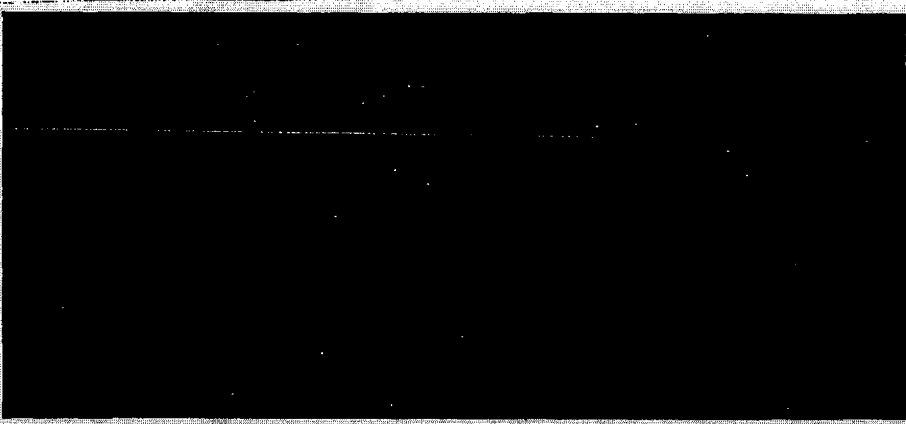
(A) (E)
Doc No.

(C)

(D)

Issue Date

1 52 23S04
2 53 23S05
3 54 23S06
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11 62 23S15
12 63 23S16



03/13/2003
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06/11/2003
07/14/2003
09/04/2003
09/05/2003
09/19/2003
09/29/2003
09/26/2003
09/19/2003
11/18/2003

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Rate Code	Account No	Billing Month	ECRC Revenues	Total RVA	Approved ECRC Factor	Calculated ECRC Revenues
1		200307	20138	111800	0.00018	20138
2		200307	0	0	0.00018	0
3		200307	47758	2653200	0.00018	47758
4		200307	0	0	0.00018	0
5		200307	2431	1350558	0.00018	2431
6		200307	25272	1404000	0.00018	25272
7		200307	0	0	0.00018	0
8		200307	24019	1334400	0.00018	24019
9		200307	73584	4088000	0.00018	73584
10		200307	15243	846820	0.00018	15243
11		200307	0	0	0.00018	0
12		200307	26438	1468800	0.00018	26438
13		200307	2471	1372800	0.00018	2471
14		200307	64411	3578400	0.00018	64411
15		200307	13318	739902	0.00018	13318
16		200307	22111	1228400	0.00018	22111
17		200307	19159	1064400	0.00018	19159
18		200307	2574	1430000	0.00018	2574
19		200307	3578	198800	0.00018	3578
20		200307	0	0	0.00018	0
21		200307	0	0	0.00018	0
22		200307	2956	1642200	0.00018	2956
23		200307	0	0	0.00018	0
24		200307	36876	2048640	0.00018	36876
25		200307	37192	2066240	0.00018	37192
26		200307	17544	974640	0.00018	17544
27		200307	21514	1195200	0.00018	21514
28		200307	0	0	0.00018	0
29		200307	25954	1498000	0.00018	25954
30		200307	23004	1278000	0.00018	23004
31		200307	9331	518400	0.00018	9331
32		200307	22644	1258000	0.00018	22644
33		200307	26188	1454880	0.00018	26188
34		200307	3339	1855000	0.00018	3339
35		200307	0	0	0.00018	0
36		200307	18029	1001600	0.00018	18029

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(A) (B) (C) (D) (E) (F) (G)

1	65	200307	0	0	0.00018	0
2	65	200307	291.1	1617200	0.00018	291.1
3	65	200307	267.41	1485600	0.00018	267.41
4	65	200307	526.5	2925000	0.00018	526.5
5	65	200307	207.43	1152400	0.00018	207.43
6	65	200307	0	0	0.00018	0
7	65	200307	149.16	828800	0.00018	149.16
8	65	200307	642.82	3571200	0.00018	642.82
9	65	200307	57.2	317800	0.00018	57.2
10	65	200307	227.45	1263600	0.00018	227.45
11	65	200307	73.15	406400	0.00018	73.15
12	65	200307	329.77	1887600	0.00018	329.77
13	65	200307	0	0	0.00018	0
14	65	200307	0	0	0.00018	0
15	65	200307	281.95	1566400	0.00018	281.95
16	65	200307	0	0	0.00018	0
17	65	200307	505.16	2812000	0.00018	505.16
18	65	200307	0	0	0.00018	0
19	65	200307	514.08	2856000	0.00018	514.08
20	65	200307	286.7	1592800	0.00018	286.7
21	65	200307	0	0	0.00018	0
22	65	200307	0	0	0.00018	0
23	65	200307	92.74	520800	0.00018	92.74
24	65	200307	0	0	0.00018	0
25	65	200307	107.47	597040	0.00018	107.47
26	65	200307	0	0	0.00018	0
27	65	200307	455.87	2532600	0.00018	455.87
28	65	200307	77.11	428400	0.00018	77.11
29	65	200307	0	0	0.00018	0
30	65	200307	277.92	1544000	0.00018	277.92
31	65	200307	247.36	1374240	0.00018	247.36
32	65	200307	0	0	0.00018	0
33	65	200307	159.77	887600	0.00018	159.77
<hr/>						
			13,110.39	72,833,340		13,110.39

ECRC revenues were calculated by multiplying the approved ECR factor for the month by the total kWh consumed for the month.

13,110.39 x 72,833,340 = 960,133,340

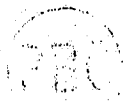
415
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Calculated EGRC revenues:

Rate Code	Account No	Billing Month	EGRC Rates	Total kWh	Approved EGRC Factor	Calculated EGRC revenues
1		200307	0	29	0.00016	0
2		200307	0	29	0.00016	0
3		200307	0.01	87	0.00016	0.01
4		200307	0	29	0.00016	0
5		200307	0	29	0.00016	0
6		200307	0	29	0.00016	0
7		200307	0	29	0.00016	0
8		200307	0.01	77	0.00016	0.01
9		200307	0.01	87	0.00016	0.01
10		200307	0.01	89	0.00016	0.01
11		200307	0	29	0.00016	0
12		200307	0	29	0.00016	0
13		200307	0.01	77	0.00016	0.01
14		200307	0.01	58	0.00016	0.01
15		200307	0.02	16	0.00016	0.02
16		200307	0.02	116	0.00016	0.02
17		200307	0.01	58	0.00016	0.01
18		200307	0	29	0.00016	0
19		200307	0	29	0.00016	0
20		200307	0	29	0.00016	0
21		200307	0	29	0.00016	0
22		200307	0	29	0.00016	0
23		200307	0	29	0.00016	0
24		200307	0	29	0.00016	0
25		200307	0	11	0.00016	0
26		200307	0	29	0.00016	0
27		200307	0.01	77	0.00016	0.01
28		200307	0	29	0.00016	0
29		200307	0.01	77	0.00016	0.01
30		200307	0	29	0.00016	0
31		200307	0	29	0.00016	0
32		200307	0	29	0.00016	0
33		200307	0.03	197	0.00016	0.03
34		200307	0.02	154	0.00016	0.02
35		200307	0.01	77	0.00016	0.01
36		200307	0.01	58	0.00016	0.01

11/15/03



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(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	12	200307	0.01	58	0.00016	0.01
2	12	200307	0	29	0.00016	0
3	12	200307	0.03	160	0.00016	0.03
4	12	200307	0.02	116	0.00016	0.02
5	12	200307	0.01	58	0.00016	0.01
6	12	200307	0	29	0.00016	0
7	12	200307	0	29	0.00016	0
8	12	200307	0	29	0.00016	0
9	12	200307	0	29	0.00016	0
10	12	200307	0	29	0.00016	0
11	12	200307	0.01	58	0.00016	0.01
12	12	200307	0	29	0.00016	0
13	12	200307	0.01	77	0.00016	0.01
14	12	200307	0.01	77	0.00016	0.01
15	12	200307	0	29	0.00016	0
16	12	200307	0	29	0.00016	0
17	12	200307	0.01	77	0.00016	0.01
18	12	200307	0	29	0.00016	0
19	12	200307	0	29	0.00016	0
20	12	200307	0	29	0.00016	0
21	12	200307	0	29	0.00016	0
22	12	200307	0.01	58	0.00016	0.01
23	12	200307	0.06	352	0.00016	0.06
24	12	200307	0	29	0.00016	0
25	12	200307	0	29	0.00016	0
26	12	200307	0	29	0.00016	0
27	12	200307	0	29	0.00016	0
28	12	200307	0	29	0.00016	0

(1) ECRC revenues were calculated by multiplying the approved ECRC factor for the rate class for the month by the total kWh consumed for the month.

$$0.36 \times 3508 = 1262.88$$

$$\frac{41-2}{1-3}$$

x

ACCOUNT NO	RATE CODE	YEAR/MONTH	ECRC CHG	BASELINE KWH (1)	APPROVED ECRC FACTOR	APPROVED ECRC FACTOR	DIFFERENCE
(A) [REDACTED]	(B) 573	(C) 200307	(D) \$58.24	(E) 323,588	(F) \$0.00018	(G) \$58.24	(H) 0



(1) See attached RTP report for July 2003

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PS

FLORIDA POWER AND LIGHT COMPANY
STATISTICAL STATEMENT OF TOWNS POPULATION
JANUARY 2003 TO DECEMBER 2003

(H) ACCOUNT	(E) LOCATION	(C) INVOICE	(B) SOURCE	(D) INVOICE	(F) CUSTOMER	(I) ACCOUNT	(G) PACKAGE	(J) REF	(K) REF	(L) DESCRIPTION	(M) DESIG	(N) WENDOR	(O) DELIVERY
570199	0139	51450	200304	003114	450	04/24/2003	005000052922	000	0000	MESSMGT TX 44	BRADPWAKESHA E	391139625	743
570199	0139	51450	200304	003114	450	04/24/2003	005000052922	000	0000	POTWAKESHA E	391139625	743	
570199	0139	51450	200306	003114	450	04/24/2003	005000052923	000	0000	HD 44WAKESHA E	391139625	743	
570199	0139	51450	200306	003156	450	08/05/2003	005000070086	000	0000	PE WAKESHA E	391139625	743	
570199	0791	51450	200311	003317	450	11/13/2003	005000139566	000	0000	ARSENIC/GROUND	592729133	743	
570199	0087	51450	200311	003317	450	11/13/2003	005000139566	000	0000	ARSENIC/GROUND	592729133	743	
GRAND TOTALS					450	11/04/2003	005000139566	000	0000		592729133	743	082

\$2,212,713.37

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2/2

db

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(H)

(G)

(I)

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(D)

(C)

(E)

(H)

Company: FPL
 Title: Sample Items DDR #6
 Period: 12 Months Ended December 2003
 Date: May 18, 2004
 Auditor: Raymond Grant

- 1 Proper Amount
- 2 Proper Account
- 3 Proper Period
- 4 Correct Project

(A) Item	(B) Amount	(C) Date	(D) Inv No	(E) Vendor	(F) Description	(G) Attributes			
						(1)	(2)	(3)	(4)
1	\$239,211.00	2/20/03		Florida Depart of Rev	FDEP -Annual Emission Fees-0990042-Riviera	X	X	X	X
2	\$121,742.78	2/20/03		Florida Depart of Rev	FDEP -Annual Emission Fees-1270009-Sanford	X	X	X	X
3	\$151,298.12	2/20/03		Florida Depart of Rev	FDEP -Annual Emission Fees-0090006-Cape Canaveral	X	X	X	X
4	\$299,563.81	2/20/03		Florida Depart of Rev	FDEP -Annual Emission Fees-0810010-Manatee	X	X	X	X
5	\$202,000.00	2/20/03		Florida Depart of Rev	FDEP -Annual Emission Fees-0850001-Martin	X	X	X	X
6	\$136,096.39	2/20/03		Florida Depart of Rev	FDEP -Annual Emission Fees-0110036 Port Everglades	X	X	X	X
7		2/20/03		Florida Depart of Rev	FDEP -Annual Emission Fees-0250003 Turkey Point	X	X	X	X
8		2/20/03		Florida Depart of Rev	FDEP -Annual Emission Fees-0090006-Cape Canaveral	X	X	X	X
9				Items 1-8 & 15-17	The items identified are for the V Air Permit fees payments year 2002, as paid to the Florida Department of Environmental Protection (Project 1, Air Operating Permit Fees-O&M) The Clean Air Amendments of 1990 Public Law 101-549, The Florida Statutes 403.0-872 require annual fees for major sources of pollution. The fees identified are for nine different Florida-based power plant sites.				
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17	\$71,250.00	03/23/04		Pll North America, inc	Job-30 " Line Terminal inspection & Mobilization charge for 30 "a Magne Scan Tool(min charge up to 47 miles)	X	X	X	X
18				Item No. 9	This invoice relates to the ECRC Clause as follows: There is an ECRC project for Pipeline Integrity management of hazardous liquid pipelines. This new regulation requires this type of assessment as as baseline and at a prescribed interval thereafter. These are baseline assessment for these pipeline				
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23									
24									
25									

PO & Inv Approved Sally Kirchman

26 4/10

43-3
2-1-11
A

Company: FPL
 Name: Sample Items DDR #6
 Period: 12 Months Ended December 2003
 Date: May 18, 2004
 Auditor: Raymond Grant

- 1 Proper Amount
- 2 Proper Account
- 3 Proper Period
- 4 Correct Project

(A) Item	(B) Amount	(C) Date	(D) Inv No	(E) Vendor	(F) Description	(G) Attributes			
						(1)	(2)	(3)	(4)
1	15	\$107,267.07	2/20/03	Florida Depart of Rev	FDEP -Annual Emission Fees-0110037-Ft Lauderdale	X	X	X	X
2	16	\$46,543.86	2/20/03	Florida Depart of Rev	FDEP -Annual Emission Fees-0710002-Ft.Myers	X	X	X	X
3	17	\$90,000.00	2/20/03	Florida Depart of Rev	FDEP -Annual Emission Fees-0850001-Martin	X	X	X	X

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Item No. 15-17

The items identified are for the V Air Permit fees payments year 2002, as paid to the Florida Department of Environmental Protection (Project 1, Air Operating Permit Fees-O&M) The Clean Air Amendments of 1990 Public Law 101-549, The Florida Statutes 403.0-872 require annual fees for major sources of pollution. The fees identified are for nine different Florida-based power plant sites.

12	18	\$29,150.00	4/10/03	1773 Waukesha Electric	Regasketing 1 Transformer and rebuild 3 pumps at the Bradford Substation	X	X	X	X
14	19	\$26,000.00	4/16/03	1947 Waukesha Electric	Regasketing & Encapsulate 1 Transformer Replace 3 pumps at the Bradford substation	X	X	X	X
16	20	\$26,000.00	03/13/03	1550 Waukesha Electric	Regasketing 1 Transformer at Putnam Substation	X	X	X	X
17	21	\$35,358.00	11/02/03	3041 Waukesha Electric	Regasketing 1 Transformer, rebuild 6 cooling pumps and provide 12 new cooler valves at substation Port Everglades in Broward	X	X	X	X

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12-1
23

Company: FPL
 Title: Sample Items DDR #6
 Period: 12 Months Ended December 2003
 Date: May 18, 2004
 Auditor: Raymond Grant

- 1 Proper Amount
- 2 Proper Account
- 3 Proper Period
- 4 Correct Project

(A) Item (B) Amount (C) Date (D) Inv No (E) Vendor (F) Description (G) Attributes (H)

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Waukesha Electric Systems Inc.
 Purchase Contract No. 4600001847: Date 12/18/2002
 This contract was issued to combine the services being performed under the following Purchase Documents 4600001680, 4600001685, 4600095378, 460001684, 4600000352, 4600001692

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The contract gives Waukesha Electric Systems authority to furnish supervision, labor, equipment and consumables to perform substation transformer (ECRC & non-ECRC) repair, SF6 gas management repair, SF6 leak detection work, and spare transformer maintenance for FPL
 Waukesha Electric Systems
 (1). Regasket leaking transformers
 (2). Encapsulate transformers (painting of substation transformer with lead paint and
 (3). Remediation of contaminated substation soil

17 22 \$72,500.00 12/05/03 IF-18969 University of Florida

Phytoremediation of Arsenic Contaminated Groundwater Using Chinese Brake Ferns X X X X

Project 19 - Substation Pollutant Discharge Prevention & Removal Distribution

The University of Florida is conducting a multi-year research project on phytoremediation of arsenic contaminated groundwater using Chinese Brake Ferns. The objective of this project is to demonstrate that Chinese Brake Ferns can be used to effectively remove arsenic from ground water. During the past two years the University of Florida has demonstrated the effectiveness of remediation arsenic contaminated groundwater.

The project also includes field testing at an FPL substation in Florida

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PO 4500004529, was revised on 2/10/2004 to add a year three scope and funding to the Phytoremediation of Arsenic Contaminated Groundwater using Brake Ferns. The detail budget for 2004 is \$145,000.

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2-1 P4
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FO #

Source code 50, #22

University of Florida – Conducting a multi-year research project on phytoremediation of arsenic contaminated groundwater using Chinese Brake ferns. The objective of this project is to demonstrate that Chinese Brake ferns can be used to effectively remove arsenic from groundwater. During the past two years the University of Florida has demonstrated the effectiveness of Chinese Brake ferns in removing arsenic from an arsenic contaminated groundwater in the laboratory. This project also includes field testing at an FPL substation in Miami to develop and demonstrate the effectiveness of remediating arsenic-contaminated groundwater.



The Maximum Contaminant Level (MCL) for arsenic in drinking water (and, therefore, potable groundwater) has been lowered in Miami-Dade County from 50 micrograms per liter (ppb) to 10 ppb (Miami-Dade County Code, Chapter 24, 2002). The remainder of the state is still at the 50 ppb MCL for arsenic, but this also will be lowered to 10 ppb in January 2005, the date that the new Federal Drinking Water Standard for arsenic takes effect. FPL has at least several properties where the ground water has arsenic concentrations in excess of this MCL. The source of the excess arsenic is likely to have come, at least in part, from past application of arsenical herbicides or other historic activities on these sites. FPL will be required to remediate the groundwater in those cases where the source of the contamination comes from past practices on their properties. The University of Florida project, *Phytoremediation of Arsenic Contaminated Groundwater Using Chinese Brake Ferns*, is the initial step in our compliance strategy. It is a research project to demonstrate the efficacy of using these ferns to strip arsenic from groundwater to levels below the 10 ppb MCL. Results gained in the laboratory phase of this work are very promising. The field tests, being carried under the oversight of the Miami-Dade County Department of Environmental Resources Management (DERM), will prove whether we can apply this compliance strategy to other contaminated sites in Miami-Dade County and elsewhere in the FPL service territory.

43-3
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45-4529



UNIVERSITY OF FLORIDA

Institute of Food and Agricultural Sciences
Sponsored Programs Office
<http://grants.ifas.ufl.edu>

G022 McCarty Hall-D Bldg. 498
P.O. Box 110110
Gainesville, FL 32611-0110
Telephone 352-392-3356, extension 21
Fax 352-392-8870

Friday, December 12, 2003

Ed Zilliox
Florida Power & Light Environmental Services
700 Universe Blvd.
Juno Beach, FL 33408-2683
(561) 691-7063

RE: Continuation for Third Year Funding, proposal entitled "Phytoremediation of Arsenic Contaminated Groundwater Using Chinese Brake Ferns"
UF Principal Investigator: Dr. Lena Ma

Dear Mr. Zilliox:

Please find enclosed one (1) original of the above referenced proposal. Also enclosed is the University of Florida Sponsored Projects Approval Form signed by the authorized officials for the University of Florida.

We would like to thank you for your continuing support for this project. Should you need anything further please feel free to contact me.

Sincerely,

Sheree Stephens
Senior Grants Specialist
caste@ifas.ufl.edu

Enc.

43-3
2-1
-

SC50 #22

PHYTOREMEDIATION OF ARSENIC CONTAMINATED GROUNDWATER USING CHINESE BRAKE FERNS

Lena Ma, Bob Stamps, and Ed Zillioux
University of Florida and Florida Power & Light

Objectives

1. To determine the effectiveness of using Chinese Brake ferns to remove arsenic-contaminated groundwater in the laboratory.
2. To optimize the growth environment to maximize arsenic-removal capability of Chinese Brake ferns in the laboratory.
3. To demonstrate the feasibility of using Chinese Brake ferns to cleanup arsenic-contaminated groundwater in the field.

Research up-to-date

During the past two years, we have conducted several experiments to evaluate the feasibility of using Chinese Brake fern to clean up arsenic contaminated groundwater in the laboratory. Chinese Brake was effective in removing arsenic from groundwater, reducing its arsenic concentration from 46 to below $10 \mu\text{g L}^{-1}$, the proposed EPA drinking water standard effective starting 2006. In 3 d, Supplement of P-free Hoagland nutrition to the groundwater enhanced its effectiveness of arsenic uptake, but addition of P-containing Hoagland nutrition significantly reduced its arsenic uptake rate. Reused plants still took up arsenic from the groundwater, but depleted arsenic to just $20 \mu\text{g L}^{-1}$ in 3 d. Young fern plants were more efficient in removing arsenic than older fern plants of similar size, but large old plant was more effective. The study suggested that Chinese Brake has the potential to be used to clean up arsenic contaminated groundwater. However, further research is needed to further enhance its effectiveness in removing arsenic from groundwater.

Methodologies

The primary objective of this research project is to demonstrate that Chinese Brake ferns can be used to effectively remove arsenic from groundwater. The research is divided into three years. During the past two years, we have successfully demonstrated the effectiveness of Chinese Brake ferns in removing arsenic from an arsenic contaminated groundwater in the laboratory. Though this is primarily a field demonstration project, sufficient laboratory experiments are critical and necessary to ensure the successful operation of the field component. For the next year (2004), we will continue the laboratory experiments to further enhance the effectiveness of Chinese Brake in removing arsenic from groundwater, specifically 1) nutrient (especially P) and growth environment optimization; 2) best harvest scheme; and 3) laboratory simulation of a field scale hydroponic system will be tested. In addition, sufficient number of Chinese Brake will be produced and an on-site plant-based arsenic-removal system will be established for the field demonstration using the substation located in Miami, which will be set up in year 2004. Various plant growth parameters will be monitored in addition to arsenic concentrations in the groundwater and plant biomass. Chinese Brake ferns are perennial and will be harvested, weighed, characterized, and disposed of periodically as needed. Various growth parameters will be monitored in year 2004 and year 2005 if necessary. The on-site remediation system will be readjusted as needed.

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SC50 #22

Deliverables

1. We should be able to determine whether phytoremediation using Chinese Brake ferns is a cost-effective option for treating arsenic-contaminated groundwater.
2. We should have a better understanding of growth environment to enhance arsenic removal by Chinese Brake ferns.

Milestones/Research schedule

Task	Responsibility			Year		
	Ma	Stamps	Zilliox	2002	2003	2004
Fern production	+	+		x		
Greenhouse experiment-I	+	+		x		
Fern production		+		x		
Greenhouse experiment-II	+	+			x	
Site preparation		+	+		x	
Fern planting in field		+			x	
Fern monitoring	+	+			x	
Fern harvesting		+			x	
Site monitoring	+	+			x	
Fern monitoring	+	+				x
Fern harvesting		+				x
Site monitoring	+					x
Annual report/meeting	+	+		x	x	x

Detailed budget for the 3rd year

	Requested
Salary (OPS)	\$97,668
Annual salary (\$30,000) and benefit (\$7084) for a post-doc scientist (Stamps)	\$37,084
Annual salary (\$30,000) and benefit (\$7084) for a post-doc scientist (Ma)	\$32,084
Annual salary and tuition for a Ph.D student at \$19,000 (Ma)	\$9,500
One part-time student for greenhouse experiments & field sampling (Stamps)	\$10,000
One part-time student for washing dishes & field sampling (Ma)	\$4,000
Materials and Supplies (OE)	\$18,332
Fertilizers, media, pots, containers etc. and travel-OE (Stamps)	\$10,916
Chemicals, labwares, greenhouse supplies, and travel-OE (Ma)	\$7,416
Sub-total (Stamps)	\$58,000
Sub-total (Ma)	\$58,000
Indirect cost charged to university (25%)	\$29,000
Total for year 2004	\$145,000

Request for 1/2

\$ 72,500.00

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1

Company: FPL

Title: Sample Items DDR #6

Period: 12 Months Ended December 2003

Date: May 18, 2004

Auditor: Raymond Grant

Item	Amount	Date	Inv No	Vendor	Description	Attributes			
						(1)	(2)	(3)	(4)
1	17								
	\$63,083.00								
2	18	12/04/03	HOU-4593	PII North America, Inc.	Balance due on MagneScan inspection of Martin Terminal	X	X	X	X
3					Total amt per PO was \$105,000. \$71,250 of the \$105,000 was				
4					paid on 12/4/03, an accrual was made for \$33,750.				
5	19	12/2003		Various Vendors	Reversal of Accrual for expenses related to clean-up work	X	X	X	X
6					at Manatee Plant. Material was removed and new rock was				
7					installed.				
8	20	12/2003			PPM Inc. Accrual for clean-up at Sanford Plant	X	X	X	X
9					Payments for the accrual were made as follows;				
10		1/9/04	53716	PPM Industrial Maintenance	Labor for WE Nov. 21, 28 Dec. 5 & Dec 12	X	X	X	X
11		1/30/04	54135	PPM Industrial Maintenance	Sunbelt Diesel Compressor, Sandblaster & Labor	X	X	X	X
12		3/18/04	55067	PPM Industrial Maintenance	Waste Man Rental, National Rental	X	X	X	X
13					Reviewed all third party invoices				

Attributes

- 1 Proper Amount
- 2 Proper Account
- 3 Proper Period
- 4 Correct Project

This item is for voluntary clean-up of RCRA Corrective Action requirements (Project No. 13, RCRC Corrective Action-O&M). Specifically this is for various contractor field services (PPM) at the Sanford power plant. Costs include labor equipment rental, expenses, etc.
 RCRA -Resource Conservation Recovery Act
 PO 4500178476

with
1-16

PROJECT 19

SORT ORDER: DATE GL ACCT LOCN SRC PO NUMBER VENDOR

FROM - TO SELECTION CRITERIA:

GL ACCT: 592.199	592.199	LEDGER DATE: 200301	- 200312
CHG LOCN:		SOURCE:	
EAC:		AMOUNT:	
DELIV LOCN:		REEL/BATCH:	
VOUCHER:		INTERFACE ID:	
PO NUMBER:	VENDOR:	PAYEE:	

COMMENTS: 592.199 2003

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC	DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
1	200301	592.199	0082	51450	4500004503	364287998	945 WASTE DISPOSAL	450	3013	ONYX ENVIRONMEN	1.00	430.00
2	200301	592.199	0082	51450	4500008846	382171008	618 BARTECH PAYROLL	450	3027	BARTECH INC	1.00	7.65
3				*LOCN 0082								437.65
4	200301	592.199	0139	51450	4500004503	364287998	692 WASTE WATER P/U	450	3015	ONYX ENVIRONMEN	1.00	184.25
5	200301	592.199	0139	51450	4500134348	391139625	660 ENCAP TX 295, CAPE	450	3016	WAUKESHA ELECTRA	1.00	7,500.00
6				*LOCN 0139								7,684.25
7	200301	592.199	0407	51450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3010	WACKENHUT CORPO	1.00	2,187.71
8	200301	592.199	0407	51450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3013	WACKENHUT CORPO	1.00	167.48
9	200301	592.199	0407	51450	4500008846	382171008	618 PAYROLL W/E 1/12/0	450	3010	BARTECH INC	1.00	61.37
10	200301	592.199	0407	51450	4500008846	382171008	618 PAYROLL W/E 1/19/0	450	3017	BARTECH INC	1.00	127.40
11	200301	592.199	0407	51450	4500008846	382171008	618 PAYROLL W/E 1/26/0	450	3024	BARTECH INC	1.00	137.05
12	200301	592.199	0407	51450	4500008846	382171008	618 PAYROLL W/E 1/26/0	450	3024	BARTECH INC	1.00	584.00
13	200301	592.199	0407	51450	4500008846	382171008	618 PAYROLL W/E 1/26/0	450	3027	BARTECH INC	-1.00	137.05-
14	200301	592.199	0407	51450	4500008846	382171008	618 PAYROLL W/E 1/26/0	450	3027	BARTECH INC	-1.00	584.00-
15	200301	592.199	0407	51450	4500008846	382171008	618 PAYROLL W/E 1/26/0	450	3027	BARTECH INC	1.00	137.05
16	200301	592.199	0407	51450	4500008846	382171008	618 PAYROLL W/E 1/26/0	450	3027	BARTECH INC	1.00	584.00
17	200301	592.199	0407	51450	4500135953	391139625	660 ENCAP TX 211.7 CORB	450	3027	WAUKESHA ELECTRA	1.00	7,500.00
18	200301	592.199	0407	52450	4400000216	710427007	630 FEDX	450	3023	FEDERAL EXPRESS	1.00	5.08
19	200301	592.199	0407	52450	4400000216	710427007	630 FEDX	450	3023	FEDERAL EXPRESS	1.00	5.08
20	200301	592.199	0407	52450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3014	WACKENHUT CORPO	1.00	10.32
21	200301	592.199	0407	52450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3014	WACKENHUT CORPO	1.00	.79
22	200301	592.199	0407	52450	4500008846	382171008	618 BARTECH INC	450	3014	BARTECH INC	-1.00	1.23-
23	200301	592.199	0407	52450	4500008846	382171008	618 BARTECH INC	450	3022	BARTECH INC	-1.00	2.55-
24				*LOCN 0407								10,782.50
25	200301	592.199	0569	51450	4501133501	650575229	690 SOUTH FLORIDA POLE	450	3013	SOUTH FLORIDA P	1.00	77.21
26	200301	592.199	0569	52450	4500133501	650575229	690 SOUTH FLORIDA POLE	450	3015	SOUTH FLORIDA P	-1.00	.77-
27				*LOCN 0569								76.44

43-3/4-1 P

Security Document within
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1/23/03

FLORIDA POWER & LIGHT COMPANY
FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	LAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT	
1	200301	592.199	0791	51450	4500008831	382171008	618	PAYROLL W/E 1/19/0	450	3017 BARTECH INC	1.00	174.42
2	200301	592.199	0791	51450	4500008831	382171008	618	PAYROLL W/E 1/19/0	450	3017 BARTECH INC	1.00	174.42
3	200301	592.199	0791	51450	4500063024	341422570	660	PAINT INSPECTION S	450	3009 CORRPRO COMPANY	1.00	4,176.01
4	200301	592.199	0791	51450	4500063024	341422570	660	PAINT INSPECTION S	450	3027 CORRPRO COMPANY	1.00	4,109.40
5	200301	592.199	0791	52450	4500008831	382171008	618	BARTECH INC	450	3021 BARTECH INC	-1.00	3.49-
6	200301	592.199	0791	52450	4500008831	382171008	618	BARTECH INC	450	3021 BARTECH INC	-1.00	3.49-
7			*LOCN 0791									8,627.27
8	200301	592.199	0876	51450	4500004503	364287998	692	WASTE WATER P/U	450	3015 ONYX ENVIRONMEN	1.00	184.25
9	200301	592.199	0876	51450	4500004503	364287998	692	WASTE WATER P/U	450	3015 ONYX ENVIRONMEN	1.00	184.25
10	200301	592.199	0876	51450	4500004503	364287998	692	WASTE WATER P/U	450	3015 ONYX ENVIRONMEN	1.00	1,105.50
11	200301	592.199	0876	51450	4500135952	391139625	660	ADD OIL TO CONSERV	450	3023 WAUKESHA ELECTR	1.00	300.00
12			*LOCN 0876									4,774.00
13			**GL ACCT 592.199									29,382.11
14			***DATE 200301									29,382.11
15	200302	592.199	0082	51450	4500133501	650575229	690	SOUTH FLORIDA POLE	450	3044 SOUTH FLORIDA P	1.00	27.12
16	200302	592.199	0082	52450	4500008846	382171008	618	BARTECH INC	450	3030 BARTECH INC	-1.00	.15-
17	200302	592.199	0082	52450	4500133501	650575229	690	SOUTH FLORIDA POLE	450	3048 SOUTH FLORIDA P	-1.00	.26-
18			*LOCN 0082									26.71
19	200302	592.199	0139	51450	4500004503	364287998	692	WASTE WTR RINGLING	450	3043 ONYX ENVIRONMEN	1.00	184.25
20	200302	592.199	0139	51450	4500133497	650559287	690	DYS OIL	450	3037 POWER CABLE TEC	1.00	293.28
21	200302	592.199	0139	51450	4500137599	391139625	660	REGASKET 1781 HOLL	450	3037 WAUKESHA ELECTR	1.00	20,500.00
22	200302	592.199	0139	51450	4500137600	391139625	660	HOLLAND PARK 1781	450	3037 WAUKESHA ELECTR	1.00	2,081.25
23			*LOCN 0139									31,058.78
24	200302	592.199	0407	51450	4500008846	382171008	618	PAYROLL W/E 2/2/03	450	3031 BARTECH INC	1.00	101.92
25	200302	592.199	0407	51450	4500008846	382171008	618	PAYROLL W/E 2/2/03	450	3034 BARTECH INC	-1.00	101.92-
26	200302	592.199	0407	51450	4500008846	382171008	618	PAYROLL W/E 2/2/03	450	3034 BARTECH INC	1.00	103.14
27	200302	592.199	0407	51450	4500133497	650559287	690	INVOICE 0302-362	450	3052 POWER CABLE TEC	1.00	411.50
28	200302	592.199	0407	51450	4500137598	391139625	660	ENCAP TX 2117 CORB	450	3034 WAUKESHA ELECTR	1.00	7,500.00
29	200302	592.199	0407	51450	4500137451	391139625	660	JONO 2406 LEAK REP	450	3034 WAUKESHA ELECTR	1.00	1,571.00
30	200302	592.199	0407	51450	4500138295	391139625	660	REGASKET JUPITER I	450	3037 WAUKESHA ELECTR	1.00	20,500.00
31	200302	592.199	0407	51450	4500138297	391139625	660	REGASKET JUPITERI 6	450	3037 WAUKESHA ELECTR	1.00	20,500.00
32	200302	592.199	0407	51450	4500138342	391139625	660	LEAK REPAIR CLINEM	450	3037 WAUKESHA ELECTR	1.00	260.00
33	200302	592.199	0407	51450	4500140633	391139625	660	ENCAP TX 2115 CORB	450	3055 WAUKESHA ELECTR	1.00	7,500.00
34	200302	592.199	0407	51450	4500140666	391139625	660	ENCAP TX 1676 AT J	450	3055 WAUKESHA ELECTR	1.00	7,500.00
35	200302	592.199	0407	51450	4500140667	391139625	660	ENCAP TX 1138 SAND	450	3055 WAUKESHA ELECTR	1.00	7,500.00
36	200302	592.199	0407	52450	4500008846	382171008	618	BARTECH INC	450	3031 BARTECH INC	-1.00	2.74-
37	200302	592.199	0407	52450	4500008846	382171008	618	BARTECH INC	450	3031 BARTECH INC	-1.00	11.68-
38	200302	592.199	0407	52450	4500008846	382171008	618	BARTECH INC	450	3035 BARTECH INC	-1.00	2.06-

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F/W

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FLORIDA POWER & LIGHT COMPANY
 FINS FINANCIAL REPORT
 CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EQC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
				*LOCN 0407							71,929.16
200302	592.199	0569	51450	4500133501	650575229	690 SOUTH FLORIDA POLE	450	3050	SOUTH FLORIDA P	1.00	160.28
200302	592.199	0569	51450	4500137601	391139625	660 OSPREY 1684 LEAK R	450	3034	WAUKESHA ELECTR	1.00	390.00
200302	592.199	0569	51450	4500137603	391139625	660 MURDOCK 2148 LEAK	450	3034	WAUKESHA ELECTR	1.00	520.00
200302	592.199	0569	51450	4500137604	391139625	660 MURDOCK 2149, LEAK	450	3034	WAUKESHA ELECTR	1.00	455.00
200302	592.199	0569	52450	4500133501	650575229	690 SOUTH FLORIDA POLE	450	3051	SOUTH FLORIDA P	-1.00	1.60-
				*LOCN 0569							1,523.68
200302	592.199	0791	51450	4500008831	382171008	618 PAYROLL W/E 2/2/03	450	3034	BARTECH INC	1.00	174.42
200302	592.199	0791	51450	4500063024	341422570	660 PAINT INSPECTION S	450	3051	CORRPRO COMPANY	1.00	2,406.30
200302	592.199	0791	51450	4500137606	391139625	660 WESTINGHOUSE 2150,	450	3034	WAUKESHA ELECTR	1.00	520.00
200302	592.199	0791	51450	4500138292	391139625	660 CYPRESS CREEK, 200	450	3037	WAUKESHA ELECTR	1.00	130.00
200302	592.199	0791	51450	4500140662	391139625	660 LEAK REPAIRS DANLA	450	3051	WAUKESHA ELECTR	1.00	650.00
200302	592.199	0791	51450	4500140664	391139625	660 LEAK REPAIR PFL 93	450	3051	WAUKESHA ELECTR	1.00	975.00
200302	592.199	0791	51450	4500141030	391139625	660 EVALUATE LEAKS HIA	450	3055	WAUKESHA ELECTR	1.00	260.00
200302	592.199	0791	51450	4500141034	391139625	660 EVALUATE LEAKS BRV	450	3055	WAUKESHA ELECTR	1.00	260.00
200302	592.199	0791	51450	4500141035	391139625	660 LEAK REPAIR RAVENS	450	3055	WAUKESHA ELECTR	1.00	260.00
200302	592.199	0791	51450	4500141037	391139625	660 REINHART 1074 LEAK	450	3055	WAUKESHA ELECTR	1.00	1,650.00
200302	592.199	0791	52450	4500008831	382171008	618 BARTECH INC	450	3036	BARTECH INC	-1.00	3.49-
				*LOCN 0791							7,282.23
200302	592.199	0876	51450	4500004503	364287998	692 WASTE WATER P/U	450	3042	ONYX ENVIRONMEN	1.00	552.75
200302	592.199	0876	51450	4500004503	364287998	692 WASTE WATER P/U	450	3042	ONYX ENVIRONMEN	-1.00	1,105.50-
200302	592.199	0876	51450	4500140631	391139625	660 LITTLE RIVER ENCAP	450	3055	WAUKESHA ELECTR	1.00	7,500.00
				*LOCN 0876							6,947.25
				**GL ACCT 592.199							118,767.81
				***DATE 200302							118,767.81
200303	592.199	0082	51450	4500133497	650559287	690 DYS OIL	450	3063	POWER CABLE TEC	1.00	120.00
200303	592.199	0082	51450	4500144902	650259769	690 PROJECT MGMT DADE	450	3078	REY ASSOCIATES	1.00	1,530.16
				*LOCN 0082							1,650.16
200303	592.199	0139	51450	4500144450	391139625	660 LEAK REPAIR PUTNAM	450	3076	WAUKESHA ELECTR	1.00	3,120.00
200303	592.199	0139	51450	4500144456	391139625	660 LEAK REPAIR SANFOR	450	3076	WAUKESHA ELECTR	1.00	2,470.00
				*LOCN 0139							5,590.00
200303	592.199	0407	51450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3057	WACKENHUT CORPO	1.00	884.51
200303	592.199	0407	51450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3063	WACKENHUT CORPO	1.00	2,066.70
200303	592.199	0407	51450	4500133497	650559287	690 INVOICE 3202-368	450	3086	POWER CABLE TEC	1.00	252.80
200303	592.199	0407	51450	4500141031	391139625	660 REGASKET HUTCHISON	450	3058	WAUKESHA ELECTR	1.00	20,500.00

H/W

FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
CASH VOUCHER SOURCE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	QTY	DESCRIPTION	REEL	QTY	PAYEE NAME	QUANTITY	AMOUNT
1	200303	592.199	0407	51450	4500141033	391139625	660 REGASKET SANDALPOO	450	3058	WAUKESHA ELECTR	1.00	20,500.00
2	200303	592.199	0407	51450	4500141780	391139625	660 ENCAP TK 1079 HUTC	450	3062	WAUKESHA ELECTR	1.00	7,500.00
3	200303	592.199	0407	51450	4500144451	391139625	660 ENCAP TK 1677 JUPI	450	3076	WAUKESHA ELECTR	1.00	7,500.00
4	200303	592.199	0407	51450	4500144452	391139625	660 REGASKET TK JUPIRE	450	3079	WAUKESHA ELECTR	1.00	20,500.00
5	200303	592.199	0407	51450	4500144453	391139625	660 ENCAP TK 1080 HUTC	450	3076	WAUKESHA ELECTR	1.00	7,500.00
6	200303	592.199	0407	51450	4500144454	391139625	660 REGASKET TK 1080 H	450	3079	WAUKESHA ELECTR	1.00	20,500.00
7	200303	592.199	0407	51450	4500144457	391139625	660 LEAK REPAIR SQUARE	450	3076	WAUKESHA ELECTR	1.00	650.00
8	200303	592.199	0407	52450		043035976	676 MATERIALS	450	3064	HYBRIVET SYSTEM	.00	66.22
9	200303	592.199	0407	52450		731592052	676 aborn Elame rods	450	3080	LOGISTICS PROCU	.00	3,167.28
10	200303	592.199	0407	52450	4400000216	710427007	630 FEDX	450	3066	FEDERAL EXPRESS	1.00	5.34
11	200303	592.199	0407	52450	4400000216	710427007	630 FEDX	450	3066	FEDERAL EXPRESS	1.00	13.37
12	200303	592.199	0407	52450	4400000216	710427007	630 FEDX	450	3066	FEDERAL EXPRESS	1.00	5.34
13	200303	592.199	0407	52450	4400000216	710427007	630 FEDX	450	3066	FEDERAL EXPRESS	1.00	5.39
14	200303	592.199	0407	52450	4400000216	710427007	630 FEDX	450	3066	FEDERAL EXPRESS	1.00	5.08
15	200303	592.199	0407	52450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3072	WACKENHUT CORPO	1.00	19.51
16	200303	592.199	0407	52450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3059	WACKENHUT CORPO	1.00	8.34
17				*LOCN 0407								111,649.88
18	200303	592.199	0569	52450		043035976	676 MATERIALS	450	3064	HYBRIVET SYSTEM	.00	66.84
19				*LOCN 0569								66.84
20	200303	592.199	0791	51450	4500063024	341422570	660 PAINT INSPECTION S	450	3069	CORRPRO COMPANY	1.00	5,421.21
21	200303	592.199	0791	51450	4500063024	341422570	660 PAINT INSPECTION S	450	3079	CORRPRO COMPANY	1.00	3,985.14
22	200303	592.199	0791	51450	4500141779	391139625	660 LK REPAIRS COPANS	450	3062	WAUKESHA ELECTR	1.00	65.00
23	200303	592.199	0791	51450	4500141779	391139625	660 LK REPAIRS COPANS	450	3065	WAUKESHA ELECTR	-1.00	65.00-
24	200303	592.199	0791	51450	4500141779	391139625	660 LK REPAIRS COPANS	450	3065	WAUKESHA ELECTR	1.00	520.00
25	200303	592.199	0791	51450	4500144455	391139625	660 LEAK REPAIR HOLLNB	450	3076	WAUKESHA ELECTR	1.00	1,950.00
26	200303	592.199	0791	52450		043035976	676 MATERIALS	450	3064	HYBRIVET SYSTEM	.00	66.25
27	200303	592.199	0791	52459		382171008	618 Stuart;Mgmt Fee	459	3064	BARTECH INC	.00	172.68
28	200303	592.199	0791	52459		382171008	618 Stuart;Mgmt Fee	459	3064	BARTECH INC	.00	3.06
29	200303	592.199	0791	52459		382171008	618 Stuart;Mgmt Fee	459	3064	BARTECH INC	.00	172.68
30	200303	592.199	0791	52459		382171008	618 Stuart;Mgmt Fee	459	3064	BARTECH INC	.00	3.06
31	200303	592.199	0791	52459		382171008	618 Stuart;-031603-9	459	3083	BARTECH INC	.00	164.66
32	200303	592.199	0791	52459		382171008	618 Stuart;Mgmt Fee	459	3083	BARTECH INC	.00	2.91
33	200303	592.199	0791	52459		382171008	618 Stuart;-031603-9	459	3083	BARTECH INC	.00	164.66
34	200303	592.199	0791	52459		382171008	618 Stuart;Mgmt Fee	459	3083	BARTECH INC	.00	2.91
35				*LOCN 0791								12,629.22
36	200303	592.199	0876	51450	4500141781	391139625	660 ENCAP TK 2130 LEVE	450	3062	WAUKESHA ELECTR	1.00	7,500.00
37	200303	592.199	0876	51450	4500144449	391139625	660 LEAK REPAIR LEVER	450	3076	WAUKESHA ELECTR	1.00	2,600.00
38	200303	592.199	0876	52459		364217574	618 Eherrschaft-031603	459	3087	QUANTUM RESOURC	.00	132.65
39	200303	592.199	0876	52459		364217574	618 Eherrschaft;Mgmt Fe	459	3087	QUANTUM RESOURC	.00	2.35
40				*LOCN 0876								10,235.00
41				**GL ACCT 592.199								141,821.10
42				***DATE 200303								141,821.10

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DATE GL ACCT LOCN SRC PO NUMBER VENDOR PRC DESCRIPTION REEL CVO PAYEE NAME QUANTITY AMOUNT

1	200304	592.199	0139	51450	4500149512	391139625	660	ENCAP TX 108 & 110	450	3114	WAUKESHA ELECTR	1.00	28,000.00
2	200304	592.199	0139	51450	4500149514	391139625	660	ENCAP TX 1013 BRAD	450	3107	WAUKESHA ELECTR	1.00	7,500.00
3	200304	592.199	0139	51450	4500150498	391139625	660	LEAK REPAIR ST. AV	450	3114	WAUKESHA ELECTR	1.00	8,397.00
4					*LOCN 0139								30,697.00
5	200304	592.199	0407	51450	4500004503	364287998	652	INVOICE 307377585	450	3104	ONYX ENVIRONMEN	1.00	427.00
6	200304	592.199	0407	51450	4500004503	364287998	693	INVOICE 307377689	450	3098	ONYX ENVIRONMEN	1.00	213.50
7	200304	592.199	0407	51450	4500133497	650559287	690	INVOICE 0302-371	450	3104	POWER CABLE TEC	1.00	63.20
8	200304	592.199	0407	51450	4500147365	391139625	660	ENCAP TX 1389 JUPI	450	3093	WAUKESHA ELECTR	1.00	560.00
9	200304	592.199	0407	51450	4500147367	391139625	660	REGASKET TX 1389 J	450	3097	WAUKESHA ELECTR	1.00	29,300.00
10	200304	592.199	0407	51450	4500148920	650559287	660	OIL CLEAN UP	450	3107	POWER CABLE TEC	1.00	7,324.32
11	200304	592.199	0407	51450	4500150482	650559287	660	OIL CLEAN UP	450	3114	POWER CABLE TEC	1.00	1,519.37
12	200304	592.199	0407	52450		591260348	675	FREIGHT	450	3090	HIBEX INC	.00	48.81
13	200304	592.199	0407	52450		591260348	675	FREIGHT	450	3090	HIBEX INC	.00	11.88
14	200304	592.199	0407	52450		591260348	676	MATERIALS	450	3090	HIBEX INC	.00	3,178.60
15	200304	592.199	0407	52450		591260348	676	MATERIALS	450	3090	HIBEX INC	.00	377.40
16	200304	592.199	0407	52450		731592052	675	freight	450	3118	LOGISTICS PROCU	.00	83.00
17	200304	592.199	0407	52450		731592052	676	F-200 auburn	450	3118	LOGISTICS PROCU	.00	3,431.22
18	200304	592.199	0407	52450	4400000216	710427007	630	FEDX	450	3108	FEDERAL EXPRESS	1.00	5.39
19					*LOCN 0407								44,683.69
20	200304	592.199	0791	51450	4500149515	391139625	660	PFL LEAK REPAIR ON	450	3107	WAUKESHA ELECTR	1.00	260.00
21	200304	592.199	0791	51450	4500150482	650559287	660	OIL CLEAN UP	450	3114	POWER CABLE TEC	1.00	327.79
22	200304	592.199	0791	52450		382171008	618	Detuart-033003-9	459	3093	BARTECH INC	.00	164.64
23	200304	592.199	0791	52450		382171008	618	Detuart;Mgmt Fee	459	3093	BARTECH INC	.00	2.91
24	200304	592.199	0791	52450		382171008	618	Detuart-033003-9	459	3093	BARTECH INC	.00	164.66
25	200304	592.199	0791	52450		382171008	618	Detuart;Mgmt Fee	459	3093	BARTECH INC	.00	2.91
26	200304	592.199	0791	52450		382171008	618	Detuart-042003-18	459	3114	BARTECH INC	.00	329.31
27	200304	592.199	0791	52450		382171008	618	Detuart;Mgmt Fee	459	3114	BARTECH INC	.00	5.83
28					*LOCN 0791								1,258.05
29	200304	592.199	0876	50000	0000000000	0000000	693	OJUS SUB LAB TESTS	236	9998		.00	564.00
30	200304	592.199	0876	51450	4500131998	043421993	693	US BIOSYSTEMS INC	450	3107	US BIOSYSTEMS I	1.00	80.00
31	200304	592.199	0876	51450	4500131998	043421993	704	US BIOSYSTEMS INC	450	3105	US BIOSYSTEMS I	1.00	240.00
32	200304	592.199	0876	51450	4500148920	650559287	660	OIL CLEAN UP	450	3107	POWER CABLE TEC	1.00	1,736.00
33	200304	592.199	0876	51450	4500150503	650559287	660	OIL CLEAN UP DADE	450	3114	POWER CABLE TEC	1.00	918.75
34	200304	592.199	0876	52450		591260348	675	FREIGHT	450	3097	HIBEX INC	.00	19.11
35	200304	592.199	0876	52450		591260348	676	MATERIALS	450	3097	HIBEX INC	.00	721.99
36	200304	592.199	0876	52450		364217574	618	Twander-041303-28	459	3114	QUANTUM RESOURC	.00	592.03
37	200304	592.199	0876	52450		364217574	618	Twander;Mgmt Fe	459	3114	QUANTUM RESOURC	.00	10.47
38	200304	592.199	0876	52450		382171008	618	Neunningha;Mgmt Fe	459	3100	BARTECH INC	.00	.68
39	200304	592.199	0876	52450		382171008	618	Neunningham-040603	459	3100	BARTECH INC	.00	38.31
40	200304	592.199	0876	52450		382171008	618	Neunningham-033003	459	3094	BARTECH INC	.00	25.54

3 8,397.00 / 43-3/4-1 P1

4 7,324.32 / 43-3/4-1 P2

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FLORIDA POWER & LIGHT COMPANY
FINE FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SAC	PO NUMBER	VENDOR	YAC DESCRIPTION	REEL	CVNO	FAKTE NAME	QUANTITY	AMOUNT
1	200304	592.199	0876	52459	382171008	618 Ncummingha;Mgmt Fe	459	3094	BARTECH INC	.00	.46
2											
3											
4											
											4,947.34
											81,786.08
											81,786.08
5	200305	592.199	0082	51450	4500151114	650259769 690 MIAMI DADE SUBSTAT	450	3120	REP ASSOCIATES	1.00	1,091.94
6											
											1,091.94
7	200305	592.199	0407	51450	4500064503	364247998 692 INVOICE 309279056	450	3142	ONYX ENVIRONMEN	1.00	427.00
8	200305	592.199	0407	51450	4500151541	391139625 660 LEAK REPAIR OAKES	450	3121	WAUKESHA ELECTR	1.00	2,300.00
9	200305	592.199	0407	51450	4500151542	391139625 660 LEAK REPAIR BUTTS	450	3125	WAUKESHA ELECTR	1.00	3,340.00
10	200305	592.199	0407	51450	4500151543	391139625 660 LEAK REPAIR BUTTS	450	3121	WAUKESHA ELECTR	1.00	1,040.00
11	200305	592.199	0407	51450	4500151544	650559287 660 LEAK REPAIRS CENTER	450	3121	POWER CABLE TEC	1.00	2,038.52
12	200305	592.199	0407	51450	4500152546	650559287 660 OIL CLEAN UP CENTER	450	3128	POWER CABLE TEC	1.00	1,977.75
13	200305	592.199	0407	51450	4500153079	391139625 660 CLINTMORE LEAK REP	450	3133	WAUKESHA ELECTR	1.00	455.00
14	200305	592.199	0407	51450	4500153080	391139625 660 LEAK REPAIR CLINTM	450	3135	WAUKESHA ELECTR	1.00	515,960.00
15	200305	592.199	0407	51450	4500153081	391139625 660 LEAK REPAIR BOCA R	450	3133	WAUKESHA ELECTR	1.00	780.00
16	200305	592.199	0407	51450	4500154547	650559287 660 OIL CLEAN UP CENTER	450	3142	POWER CABLE TEC	1.00	2,444.00
17	200305	592.199	0407	52450	4400000216	710427007 630 FEDX	450	3127	FEDERAL EXPRESS	1.00	5.41
18	200305	592.199	0407	52450	4400000216	710427007 630 FEDX	450	3143	FEDERAL EXPRESS	1.00	5.46
19											30,773.14
20	200305	592.199	0791	51450	4500063024	341422570 660 PAINT INSPECTION S	450	3133	CORRPRO COMPANY	1.00	7,532.78
21	200305	592.199	0791	51450	4500063024	341422570 660 PAINT INSPECTION S	450	3140	CORRPRO COMPANY	1.00	387.11
22	200305	592.199	0791	51450	4500152547	391139625 660 PFL PARTIAL REGASK	450	3135	WAUKESHA ELECTR	1.00	22,865.00
23	200305	592.199	0791	52459		382171008 618 Detuart-042703-18	459	3125	BARTECH INC	.00	329.31
24	200305	592.199	0791	52459		382171008 618 Detuart;Mgmt Fee	459	3125	BARTECH INC	.00	5.83
25	200305	592.199	0791	52459		382171008 618 Detuart-051803-31	459	3142	BARTECH INC	.00	567.15
26	200305	592.199	0791	52459		382171008 618 Detuart;Mgmt Fee	459	3142	BARTECH INC	.00	9.47
27											31,696.65
28	200305	592.199	0876	50000	0000000000	00000000 693 WEL LAB TESTING	248	9998		.00	60.00
29	200305	592.199	0876	50000	0000000000	00000000 693 WEL PRINCETON LAB	249	9998		.00	40.00
30	200305	592.199	0876	51450	4500004613	590857245 694 WACKENHUT CORPORAT	450	3143	WACKENHUT CORPO	1.00	441.71
31	200305	592.199	0876	51450	4500004613	590857245 694 WACKENHUT CORPORAT	450	3143	WACKENHUT CORPO	1.00	1,241.00
32	200305	592.199	0876	51450	4500004613	590857245 694 WACKENHUT CORPORAT	450	3143	WACKENHUT CORPO	1.00	446.97
33	200305	592.199	0876	51450	4500153082	391139625 660 BOULEVARD 1906 LEA	450	3133	WAUKESHA ELECTR	1.00	1,820.00
34	200305	592.199	0876	52450	4500004613	590857245 694 WACKENHUT CORPORAT	450	3148	WACKENHUT CORPO	1.00	2.10
35											4,051.78
36											67,613.51
37											67,613.51

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FLORIDA POWER & LIGHT COMPANY
 FIMS FINANCIAL REPORT
 CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EQC DESCRIPTION	REEL C/VNO	PAYEE NAME	QUANTITY	AMOUNT	
1	200306	592.199	0139	51450	4500133317	391139625	660	BRADFORD TX 44 ENC 450	3156 WAUKESHA ELECTER	1.00	7,500.00
2	200306	592.199	0139	51450	4500158273	650559287	660	OIL CLEAN UP NORTH 450	3170 POWER CABLE TEC	1.00	5,137.01
3	200306	592.199	0139	51450	4500159215	650559287	660	OIL LEAK REPAIR CY 450	3177 POWER CABLE TEC	1.00	1,282.58
4	200306	592.199	0139	52456		591260348	676	MATERIALS	450 3157 HIBEX INC	.00	241.41
5				*LOCN 0139							14,161.10
6	200306	592.199	0407	51450	4500004613	590857245	694	WACKENHUT CORPORAT 450	3162 WACKENHUT CORPO	1.00	314.03
7	200306	592.199	0407	51450	4500154937	391139625	660	ENCAP TK 1292 AND 450	3149 WAUKESHA ELECTER	1.00	15,000.00
8	200306	592.199	0407	51450	4500154949	391139625	660	ENCAP 490505, BOCA 450	3149 WAUKESHA ELECTER	1.00	7,500.00
9	200306	592.199	0407	51450	4500154951	391139625	660	REGASKET TK 1425 B 450	3149 WAUKESHA ELECTER	1.00	28,500.00
10	200306	592.199	0407	51450	4500155275	391139625	660	REGASKET TK 505 AT 450	3149 WAUKESHA ELECTER	1.00	15,750.00
11	200306	592.199	0407	51450	4500155280	391139625	660	LEAK REPAIR BOCA R 450	3149 WAUKESHA ELECTER	1.00	520.00
12	200306	592.199	0407	51450	4500155281	391139625	660	LEAK REPAIR BOCA R 450	3149 WAUKESHA ELECTER	1.00	193.00
13	200306	592.199	0407	51450	4500155282	391139625	660	ENCAP CLINTMOORE H 450	3153 WAUKESHA ELECTER	1.00	7,500.00
14	200306	592.199	0407	51450	4500155284	391139625	660	JUPITER LEAK REPAI 450	3149 WAUKESHA ELECTER	1.00	500.00
15	200306	592.199	0407	51450	4500156307	391139625	660	LEAK REPAIR ACREAG 450	3156 WAUKESHA ELECTER	1.00	1,500.00
16	200306	592.199	0407	51450	4500156884	650559287	660	OIL CLEAN UP EAST 450	3160 POWER CABLE TEC	1.00	600.00
17	200306	592.199	0407	51450	4500157307	391139625	660	INSTALL FAN CORDS 450	3163 WAUKESHA ELECTER	1.00	650.00
18	200306	592.199	0407	51450	4500157308	391139625	660	REPLACE RADIATOR T 450	3163 WAUKESHA ELECTER	1.00	2,500.00
19	200306	592.199	0407	51450	4500157309	391139625	660	P&C WORK FOR ECRC 450	3163 WAUKESHA ELECTER	1.00	3,950.00
20	200306	592.199	0407	51450	4500157310	391139625	660	P&C WORK FOR ECRC 450	3163 WAUKESHA ELECTER	1.00	2,700.00
21	200306	592.199	0407	51450	4500157312	391139625	660	LEAK REPAIR OSLO 1 450	3163 WAUKESHA ELECTER	1.00	780.00
22	200306	592.199	0407	51450	4500157315	391139625	660	LEAK REPAIR JUPITE 450	3163 WAUKESHA ELECTER	1.00	279.89
23	200306	592.199	0407	51450	4500157317	391139625	660	START REGASKET BOC 450	3163 WAUKESHA ELECTER	1.00	2,000.00
24	200306	592.199	0407	51450	4500157325	391139625	660	ENCAP BOCK RAYTON 1 450	3163 WAUKESHA ELECTER	1.00	7,500.00
25	200306	592.199	0407	51450	4500157330	391139625	660	LEAK REPAIR OSBORN 450	3163 WAUKESHA ELECTER	1.00	2,015.00
26	200306	592.199	0407	51450	4500157422	650559287	660	OIL CLEAN UP EAST 450	3163 POWER CABLE TEC	1.00	1,736.00
27	200306	592.199	0407	52450		591260348	676	FREIGHT	450 3157 HIBEX INC	.00	19.11
28	200306	592.199	0407	52450		591260348	676	MATERIALS	450 3157 HIBEX INC	.00	240.29
29				*LOCN 0407							98,247.92
30	200306	592.199	0569	51450	4500129579	581401091	690	AIR MODELING ASSEN 450	3154 GOLDER ASSOCIAT	1.00	2,283.75
31	200306	592.199	0569	51450	4500129579	581401091	690	ARSENIC PEST USE 450	3154 GOLDER ASSOCIAT	1.00	1,377.50
32	200306	592.199	0569	51450	4500157313	391139625	660	LEAK REPAIR FINE R 450	3163 WAUKESHA ELECTER	1.00	1,365.00
33	200306	592.199	0569	51450	4500157322	391139625	660	LK REPAIR NAPLES 1 450	3163 WAUKESHA ELECTER	1.00	2,210.00
34				*LOCN 0569							7,236.25
35	200306	592.199	0791	52450		591260348	676	MATERIALS	450 3157 HIBEX INC	.00	240.29
36	200306	592.199	0791	52450	4500008831	382171008	618	BARTECH INC	450 3154 BARTECH INC	-1.00	3.49
37	200306	592.199	0791	52450	4500008831	382171008	618	BARTECH INC	450 3154 BARTECH INC	-1.00	3.49
38	200306	592.199	0791	52459		382171008	618	Distuart/Mgmt Fee	459 3168 BARTECH INC	.00	5.80
39	200306	592.199	0791	52459		382171008	618	Distuart-060103-19	459 3168 BARTECH INC	.00	347.61
40	200306	592.199	0791	52459		382171008	618	Distuart-052503-18	459 3149 BARTECH INC	.00	338.46
41	200306	592.199	0791	52459		382171008	618	Distuart/Mgmt Fee	459 3149 BARTECH INC	.00	5.65

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FLORIDA POWER & LIGHT COMPANY
FINE FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LCN	SRC	PO NUMBER	VENDOR	KAC DESCRIPTION	REEL	CVMO	PAYEE NAME	QUANTITY	AMOUNT
				*LCN 0791							930.83
200306	592.199	0876	50000	006000000	0000030	593 WEL-FRINCETON LAB	201	9998		1.00	410.00
200306	592.199	0876	51450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3156	WACKENHUT CORPO	1.00	2,208.55
200306	592.199	0876	51450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3174	WACKENHUT CORPO	1.00	2,344.24
200306	592.199	0876	51450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3177	WACKENHUT CORPO	1.00	2,816.62
200306	592.199	0876	51450	4500133499	592537644	690 OIL SPILL-CLEANUP	450	3168	ENVIRONMENTAL C	1.00	116.25
200306	592.199	0876	51450	4500154938	391139625	660 ENCAP TX 1490 MIAM	450	3149	WAUKESHA ELECTR	1.00	500.00
200306	592.199	0876	51450	4500154939	391139625	660 ENCAP 2017 FLORIDA	450	3149	WAUKESHA ELECTR	1.00	500.00
200306	592.199	0876	51450	4500156883	391139625	660 REGASKET FRONTON K	450	3163	WAUKESHA ELECTR	1.00	2,000.00
200306	592.199	0876	51450	4500157314	391139625	660 ATTEMPT TO PAINT 1	450	3170	WAUKESHA ELECTR	1.00	2,000.00
200306	592.199	0876	51450	4500157318	391139625	660 ENCAP RAILWAY 0948	450	3163	WAUKESHA ELECTR	1.00	7,500.00
200306	592.199	0876	51450	4500157321	391139625	660 REGASKET BLUE LAGO	450	3163	WAUKESHA ELECTR	1.00	20,500.00
200306	592.199	0876	51450	4500157323	391139625	660 ENCAP RAILWAY 1253	450	3163	WAUKESHA ELECTR	1.00	500.00
200306	592.199	0876	51450	4500157326	391139625	660 ENCAP BLUE LAGOOR	450	3163	WAUKESHA ELECTR	1.00	500.00
200306	592.199	0876	51450	4500157328	391139625	660 REGASKET DADELAND	450	3163	WAUKESHA ELECTR	1.00	20,500.00
200306	592.199	0876	52450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3163	WACKENHUT CORPO	1.00	10.37
200306	592.199	0876	52450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3150	WACKENHUT CORPO	1.00	5.82
200306	592.199	0876	52450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3150	WACKENHUT CORPO	1.00	2.08
200306	592.199	0876	52450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3177	WACKENHUT CORPO	1.00	11.00
				*LCN 0878							108,989.93
				**GL ACCT 592.199							229,565.43
				***DATE 200306							229,565.43
200307	592.199	0139	51450	4500162133	391139625	660 LEAK REPAIR POTNAM	450	3198	WAUKESHA ELECTR	1.00	1,250.00
200307	592.199	0139	51450	4500162182	391139625	660 LK REPAIR FOREST G	450	3198	WAUKESHA ELECTR	1.00	2,325.00
				*LCN 0139							3,575.00
200307	592.199	0407	51450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3197	WACKENHUT CORPO	1.00	665.92
200307	592.199	0407	51450	4500159518	391139625	660 ENCAP TX 1776 OSBO	450	3191	WAUKESHA ELECTR	1.00	500.00
200307	592.199	0407	51450	4500159519	391139625	660 REGASKET BHERMAN 2	450	3191	WAUKESHA ELECTR	1.00	20,500.00
200307	592.199	0407	51450	4500159536	391139625	660 LK REPAIR OSLO 137	450	3184	WAUKESHA ELECTR	1.00	650.00
200307	592.199	0407	51450	4500160172	650559287	660 OIL LEAK REPAIR CN	450	3184	POWER CABLE TEC	1.00	1,779.32
200307	592.199	0407	51450	4500160174	650559287	660 OIL LK RPR (PER DI	450	3184	POWER CABLE TEC	1.00	480.00
200307	592.199	0407	51450	4500160175	650559287	660 LK REPAIR CENTRAL	450	3184	POWER CABLE TEC	1.00	1,831.87
200307	592.199	0407	51450	4500160176	650559287	660 LK REPAIR CENTRAL	450	3184	POWER CABLE TEC	1.00	1,872.00
200307	592.199	0407	51450	4500162136	391139625	660 LK REPAIR BOYNTON	450	3198	WAUKESHA ELECTR	1.00	2,245.00
200307	592.199	0407	51450	4500162138	391139625	660 ENCAP 1364, BELLE	450	3198	WAUKESHA ELECTR	1.00	2,250.00
200307	592.199	0407	51450	4500162139	391139625	660 ENCAP TX 2154 SHER	450	3198	WAUKESHA ELECTR	1.00	2,250.00
200307	592.199	0407	51450	4500162140	391139625	660 ENCAP TX 2072 MARK	450	3198	WAUKESHA ELECTR	1.00	2,250.00
200307	592.199	0407	51450	4500162143	391139625	660 LEAK REPAIR PORT S	450	3198	WAUKESHA ELECTR	1.00	780.00
200307	592.199	0407	51450	4500162180	391139625	660 REGASKET 1129, GER	450	3202	WAUKESHA ELECTR	1.00	20,500.00
200307	592.199	0407	51450	4500162181	391139625	660 CT WORK GERHANTOWN	450	3198	WAUKESHA ELECTR	1.00	845.00

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DATE	GL ACCT	LCGN	SRC	PO NUMBER	VENDOR	EQC DESCRIPTION	REEL	CYSD	FAKRE	NAME	QUANTITY	AMOUNT
				*LOCN 0407								84,503.11
200307	592.199	0569	51450	4500133501	650575229	690 SOUTH FLORIDA POLE	450	3181	SOUTH FLORIDA P		1.00	73.66
200307	592.199	0569	51450	4500159537	391139625	660 LK REPAIR FINE RID	450	3191	WAUKESHA ELECTR		1.00	3,575.00
200307	592.199	0569	52450	4500133501	650575229	690 SOUTH FLORIDA POLE	450	3184	SOUTH FLORIDA P		-1.00	.74-
				*LOCN 0569								3,647.92
200307	592.199	0791	51450	4500063024	341422570	660 PAINT INSPECTION S	450	3188	CORRPHO COMPAN		1.00	8,053.00
200307	592.199	0791	51450	4500160172	650559287	660 OIL LEAK REPAIR BR	450	3184	POWER CABLE TEC		1.00	100.50
200307	592.199	0791	51450	4500163612	391139625	660 P & C WORK BROWARD	450	3209	WAUKESHA ELECTR		1.00	1,000.00
200307	592.199	0791	52459		382171008	618 Detuart-070603-Exp	459	3195	BARTECH INC		.00	22.70
200307	592.199	0791	52459		382171008	618 Detuart-062203-19.	459	3182	BARTECH INC		.00	356.71
200307	592.199	0791	52459		382171008	618 Detuart;Mgmt Fee	459	3182	BARTECH INC		.00	5.96
				*LOCN 0791								9,539.87
200307	592.199	0876	51450	4500131998	043421993	692 US BIOSYSTEMS INC	450	3206	US BIOSYSTEMS I		1.00	20.00
200307	592.199	0876	51450	4500159522	391139625	660 ENCAP FRONTON 2034	450	3191	WAUKESHA ELECTR		1.00	250.00
200307	592.199	0876	51450	4500159523	391139625	660 REGASKET FRONTON 2	450	3195	WAUKESHA ELECTR		1.00	20,500.00
200307	592.199	0876	51450	4500159526	391139625	660 REGASKET BLUE LAGO	450	3191	WAUKESHA ELECTR		1.00	20,500.00
200307	592.199	0876	51450	4500159527	391139625	660 ENCAP BLUE LAGOON	450	3191	WAUKESHA ELECTR		1.00	20,250.00
200307	592.199	0876	51450	4500159532	391139625	660 MOVE TANKER TO AND	450	3184	WAUKESHA ELECTR		1.00	805.00
200307	592.199	0876	51450	4500159533	391139625	660 MOVE TANKER TO AND	450	3184	WAUKESHA ELECTR		1.00	268.00
200307	592.199	0876	51450	4500160172	650559287	660 OIL LEAK REPAIR DA	450	3184	POWER CABLE TEC		1.00	368.50
200307	592.199	0876	51450	4500162137	391139625	660 LK REPAIR BOULEVAR	450	3198	WAUKESHA ELECTR		1.00	325.00
200307	592.199	0876	51450	4500162142	391139625	660 P & C WORK MADE	450	3198	WAUKESHA ELECTR		1.00	3,750.00
200307	592.199	0876	51450	4500162185	391139625	660 CT WORK, DADE COUN	450	3198	WAUKESHA ELECTR		1.00	2,450.00
200307	592.199	0876	52450		591260348	675 FREIGHT	450	3188	HIBEX INC		.00	66.06
200307	592.199	0876	52450		591260348	676 MATERIALS	450	3188	HIBEX INC		.00	1,644.82
200307	592.199	0876	52450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3182	WACKENHUT CORPO		1.00	13.23
200307	592.199	0876	52450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3188	WACKENHUT CORPO		-1.00	116.24-
				*LOCN 0876								67,094.37
				**GL ACCT 592.199								169,360.27
				***DATE 200307								169,360.27
200308	592.199	0139	51450	4500164645	650559287	660 OIL LEAK REPAIR	450	3216	POWER CABLE TEC		1.00	150.00
				*LOCN 0139								150.00
200308	592.199	0407	51450	4500004503	364287998	690 INVOICE 312668348	450	3224	ONYX ENVIRONMEN		1.00	213.50
200308	592.199	0407	51450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3210	WACKENHUT CORPO		1.00	538.44
200308	592.199	0407	51450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3224	WACKENHUT CORPO		1.00	638.52
200308	592.199	0407	51450	4500004813	590857245	694 WACKENHUT CORPORAT	450	3239	WACKENHUT CORPO		1.00	167.48
200308	592.199	0407	51450	4500163608	391139625	660 ENCAP TK 1362, BEL	450	3212	WAUKESHA ELECTR		1.00	250.00
200308	592.199	0407	51450	4500164645	650559287	660 OIL LEAK REPAIR	450	3216	POWER CABLE TEC		1.00	514.00

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DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	QAC	DESCRIPTION	REFL	QVNO	RATE	NAME	QUANTITY	AMOUNT
1	200308	592.199	0407	51450	4500164709	391139625	660 REPAIR OIL LEAKS S	450	3216	WAUKESHA ELECTR	1.00	650.00	
2	200308	592.199	0407	51450	4500164711	391139625	660 ENCAP MARTIN MT-5	450	3216	WAUKESHA ELECTR	1.00	2,250.00	
3	200308	592.199	0407	51450	4500164713	391139625	660 OSBORNE, 1339, REG	450	3216	WAUKESHA ELECTR	1.00	20,650.00	
4	200308	592.199	0407	51450	4500166777	391139625	660 ENCAP TX 1339 OSBO	450	3233	WAUKESHA ELECTR	1.00	8,250.00	
5	200308	592.199	0407	52450	4400000216	710427007	630 FEDX	450	3211	FEDERAL EXPRESS	1.00	5.44	
6	200308	592.199	0407	52450	4400000216	710427007	630 FEDX	450	3211	FEDERAL EXPRESS	1.00	8.50	
7	200308	592.199	0407	52450	4400000216	710427007	630 FEDX	450	3239	FEDERAL EXPRESS	1.00	8.00	
8				*LOCN 0407									50,143.88
9	200308	592.199	0569	51450	4500133501	650575229	690 SOUTH FLORIDA POLE	450	3238	SOUTH FLORIDA P	1.00	474.53	
10	200308	592.199	0569	52450	4500133501	650575229	690 SOUTH FLORIDA POLE	450	3240	SOUTH FLORIDA P	-1.00	4.75-	
11				*LOCN 0569									469.78
12	200308	592.199	0791	51450	4500063024	341422570	660 PAINT INSPECTION S	450	3210	CORRPRO COMPANY	1.00	6,580.72	
13	200308	592.199	0791	51450	4500063024	341422570	660 PAINT INSPECTION S	450	3230	CORRPRO COMPANY	1.00	1,800.00	
14	200308	592.199	0791	51450	4500163615	650559287	660 OIL LEAK REPAIR BR	450	3212	POWER CABLE TEC	1.00	2,858.71	
15	200308	592.199	0791	51450	4500164645	650559287	660 OIL LEAK REPAIR	450	3216	POWER CABLE TEC	1.00	708.00	
16	200308	592.199	0791	51450	4500164646	650559287	660 OIL LEAK REPAIR	450	3216	POWER CABLE TEC	1.00	2,933.08	
17	200308	592.199	0791	51450	4500164647	650559287	660 OIL LEAK REPAIR	450	3216	POWER CABLE TEC	1.00	2,675.15	
18	200308	592.199	0791	51450	4500164690	391139625	660 REGASKET MANHOLE,	450	3216	WAUKESHA ELECTR	1.00	520.00	
19	200308	592.199	0791	51450	4500164707	391139625	660 RIATUS LK REPAIR 2	450	3216	WAUKESHA ELECTR	1.00	390.00	
20	200308	592.199	0791	51450	4500164712	391139625	660 LK REPAIR, MALLARD	450	3216	WAUKESHA ELECTR	1.00	260.00	
21	200308	592.199	0791	51450	4500165728	650559287	660 OIL LEAK REPAIR	450	3223	POWER CABLE TEC	1.00	836.00	
22				*LOCN 0791									19,561.66
23				**GL ACCT 592.199									70,325.32
24				***DATE 200308									70,325.32
25	200309	592.199	0139	51450	4500172059	391139625	660 PRICE ADJ FOR NORT	450	3265	WAUKESHA ELECTR	1.00	2,250.00	
26				*LOCN 0139									2,250.00
27	200309	592.199	0407	51450	4500004613	590857245	694 WACKENHUT CORPORAT	450	3246	WACKENHUT CORPO	1.00	1,172.36	
28	200309	592.199	0407	51450	4500168608	391139625	660 REGASKET BEELINE 2	450	3247	WAUKESHA ELECTR	1.00	20,600.00	
29	200309	592.199	0407	51450	4500168609	391139625	660 TEST CTS DURING RE	450	3247	WAUKESHA ELECTR	1.00	450.00	
30	200309	592.199	0407	51450	4500169510	391139625	660 BELLE GLADE 1362 I	450	3247	WAUKESHA ELECTR	1.00	1,040.00	
31	200309	592.199	0407	51450	4500169511	391139625	660 ENCAP TX 2381 BEEL	450	3251	WAUKESHA ELECTR	1.00	8,380.00	
32	200309	592.199	0407	51450	4500170606	391139625	660 HANDLING WASTE CNT	450	3262	WAUKESHA ELECTR	1.00	3,750.00	
33	200309	592.199	0407	51450	4500172059	391139625	660 PRICE ADJ FOR CENT	450	3265	WAUKESHA ELECTR	1.00	4,500.00	
34				*LOCN 0407									39,762.36
35	200309	592.199	0569	51450	4500172098	391139625	660 ENCAP 1133, FRUIT	450	3268	WAUKESHA ELECTR	1.00	8,250.00	
36				*LOCN 0569									8,250.00

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DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	LAC	DESCRIPTION	REFL CUMD	PAYEE NAME	QUANTITY	AMOUNT	
1	200309	592.199	0791	51450	4500169959	650559287	660 OIL LEAK REPAIR BR 450	3251	POWER CABLE TEC	1.00	1,436.00	
2	200309	592.199	0791	51450	4500170606	391139625	660 HANDLING WASTE BRD 450	3262	WAUKESHA ELECTR	1.00	3,750.00	
3				*LOCN 0791							5,186.00	
4	200309	592.199	0876	51450	4500170606	391139625	660 HANDLING WASTE DAD 450	3262	WAUKESHA ELECTR	1.00	3,750.00	
5	200309	592.199	0876	51450	4500172059	391139625	660 PRICE ADJ FOR DADK 450	3265	WAUKESHA ELECTR	1.00	3,750.00	
6	200309	592.199	0876	51450	4500172097	391139625	660 ENCAP 2077, 2078, 450	3268	WAUKESHA ELECTR	1.00	16,500.00	
7	200309	592.199	0876	51450	4500172098	650559287	660 OIL LEAK REPAIR DA 450	3265	POWER CABLE TEC	1.00	600.00	
8				*LOCN 0876							24,600.00	
9		**GL ACCT	592.199								80,048.36	
10		***DATE	200309								80,048.36	
11	200310	592.199	0139	51450	4500004503	364287998	692 INVOICE 323703510 450	3279	ONYX ENVIRONMEN	1.00	213.50	
12	200310	592.199	0139	51450	4500176638	391139625	660 REELINE, 2381 TEST 450	3296	WAUKESHA ELECTR	1.00	1,100.00	
13	200310	592.199	0139	51450	4500176639	391139625	660 REPAIR 1K WIREMILL 450	3296	WAUKESHA ELECTR	1.00	845.00	
14	200310	592.199	0139	51450	4500176640	391139625	660 ENCAP 640 WIREMILL 450	3300	WAUKESHA ELECTR	1.00	8,250.00	
15	200310	592.199	0139	51450	4500176667	391139625	660 ENCAP MCMERLIN 539 450	3300	WAUKESHA ELECTR	1.00	8,250.00	
16	200310	592.199	0139	51450	4500176667	391139625	660 SAFETY DIRECTIVE M 450	3300	WAUKESHA ELECTR	1.00	1,020.00	
17				*LOCN 0139							19,678.50	
18	200310	592.199	0407	51450	4500004503	364287998	692 INVOICE 309278940 450	3280	ONYX ENVIRONMEN	1.00	427.00	
19	200310	592.199	0407	51450	4500173132	391139625	660 INSTALL FAN BRACKE 450	3272	WAUKESHA ELECTR	1.00	390.00	
20	200310	592.199	0407	51450	4500176666	391139625	660 LR REPAIR MONTEREY 450	3300	WAUKESHA ELECTR	1.00	520.00	
21	200310	592.199	0407	52450	4400000216	710427007	630 FEDX	450	3286	FEDERAL EXPRESS	1.00	13.26
22	200310	592.199	0407	52450	4400000216	710427007	630 FEDX	450	3280	FEDERAL EXPRESS	1.00	46.08
23				*LOCN 0407							1,396.34	
24	200310	592.199	0569	51450	4500004503	364287998	692 INVOICE 323703719 450	3279	ONYX ENVIRONMEN	1.00	213.50	
25	200310	592.199	0569	51450	4500175378	391139625	660 ENCAP 1104 FRUIT I 450	3286	WAUKESHA ELECTR	1.00	8,250.00	
26				*LOCN 0569							8,463.50	
27	200310	592.199	0791	51450	4500174248	391139625	660 LEAK REPAIR PPE, M 450	3279	WAUKESHA ELECTR	1.00	975.00	
28	200310	592.199	0791	51450	4500174391	650559287	660 LEAK REPAIR 4-24-0 450	3279	POWER CABLE TEC	1.00	318.75	
29	200310	592.199	0791	52459		382171008	618 Detuart-082803-19 459	3275	THE BARTECH GRO	.00	347.61	
30	200310	592.199	0791	52459		382171008	618 Detuart;Mgmt Fee 459	3275	THE BARTECH GRO	.00	5.80	
31	200310	592.199	0791	52459		382171008	618 Detuart-072003-9.5 459	3295	THE BARTECH GRO	.00	173.80	
32	200310	592.199	0791	52459		382171008	618 Detuart;Mgmt Fee 459	3295	THE BARTECH GRO	.00	2.90	
33	200310	592.199	0791	52459		382171008	618 Detuart-072703-20 459	3295	THE BARTECH GRO	.00	365.90	
34	200310	592.199	0791	52459		382171008	618 Detuart;Mgmt Fee 459	3295	THE BARTECH GRO	.00	6.11	
35	200310	592.199	0791	52459		382171008	618 Detuart-082403-9 459	3295	THE BARTECH GRO	.00	164.66	
36	200310	592.199	0791	52459		382171008	618 Detuart;Mgmt Fee 459	3295	THE BARTECH GRO	.00	2.75	

F/W

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVRO	PAYEE NAME	QUANTITY	AMOUNT
200310	592.199	0791	52459		382171008	618 Datuart-092103-9.5	459	3295	THE BARTECH GRO	.00	173.80
200310	592.199	0791	52459		382171008	618 Datuart;Mgmt Fee	459	3295	THE BARTECH GRO	.00	2.90
200310	592.199	0791	52459		382171008	618 Datuart-020903-9	459	3295	THE BARTECH GRO	.00	172.68
200310	592.199	0791	52459		382171008	618 Datuart;Mgmt Fee	459	3295	THE BARTECH GRO	.00	3.06
*LOCN 0791											
2,715.72											
200310	592.199	0876	51450	4500174394	650559287	660 LEAK REPAIR 9-22-0	450	3279	POWER CABLE TEC	1.00	1,212.24
200310	592.199	0876	51450	4500174395	650559287	660 LEAK REPAIR 9-29-0	450	3279	POWER CABLE TEC	1.00	1,745.84
200310	592.199	0876	51450	4500175357	391139625	660 ENCAP 963 40TH STR	450	3286	WAUKESHA ELECTCR	1.00	8,250.00
200310	592.199	0876	51450	4500175375	391139625	660 ENCAP 962 40TH STR	450	3286	WAUKESHA ELECTCR	1.00	8,250.00
200310	592.199	0876	51450	4500175765	650259769	660 DATA COLLECTION 10	450	3289	REP ASSOCIATES	1.00	1,210.95
200310	592.199	0876	51450	4500176641	391139625	660 ENCAP 1945 PRANTON	450	3300	WAUKESHA ELECTCR	1.00	8,250.00
200310	592.199	0876	51450	4500176669	391139625	660 ENCAP LATIN QUARTE	450	3300	WAUKESHA ELECTCR	1.00	8,250.00
200310	592.199	0876	52459		591260348	675 FREIGHT	450	3274	HIBEX INC	.00	53.11
200310	592.199	0876	52459		591260348	676 MATERIALS	450	3274	HIBEX INC	.00	1,325.61
*LOCN 0876											
38,547.75											
**GL ACCT 592.199											
70,801.81											
***DATE 200310											
70,801.81											
200311	592.199	0082	51450	4500004529	592729133	690 ARSENIC/GROUNDWATE	450	3315	UNIVERSITY OF F	1.00	72,500.00
200311	592.199	0082	51450	4500021006	650259769	690 SUB REMEDIATION	450	3309	REP ASSOCIATES	1.00	1,179.76
200311	592.199	0082	51450	4500177254	650259769	704 DADE SUBS G/WATER	450	3307	REP ASSOCIATES	1.00	2,760.00
*LOCN 0082											
76,439.76											
200311	592.199	0139	51450	4500004503	364287998	660 DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	427.00
200311	592.199	0139	51450	4500179385	391139625	660 ENCAP PALATKA, 172	450	3317	WAUKESHA ELECTCR	1.00	8,250.00
*LOCN 0139											
8,677.00											
200311	592.199	0407	51450	4500004503	364287998	660 DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	427.00
200311	592.199	0407	51450	4500004503	364287998	660 DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	427.00
200311	592.199	0407	51450	4500004503	364287998	660 DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	213.50
200311	592.199	0407	51450	4500004503	364287998	660 DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	213.50
200311	592.199	0407	51450	4500004503	364287998	660 DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	213.50
200311	592.199	0407	51450	4500004503	364287998	660 DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	427.00
200311	592.199	0407	51450	4500004503	364287998	660 DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	213.50
200311	592.199	0407	51450	4500004503	364287998	660 DISPOSAL FEE	450	3307	ONYX ENVIRONMEN	1.00	217.75
200311	592.199	0407	51450	4500004503	364287998	660 BEELINE DISPOSAL F	450	3324	ONYX ENVIRONMEN	1.00	431.25
200311	592.199	0407	51450	4500177854	391139625	660 LEAK REPAIR KIMBER	450	3307	WAUKESHA ELECTCR	1.00	130.00
200311	592.199	0407	51450	4500177859	391139625	660 QUANTUM 1116 LEAK	450	3307	WAUKESHA ELECTCR	1.00	130.00
200311	592.199	0407	51450	4500177860	391139625	660 REPLACE FLAPPER VA	450	3307	WAUKESHA ELECTCR	1.00	510.00
200311	592.199	0407	52450	4400000216	710427007	630 FEDEX	450	3316	FEDERAL EXPRESS	1.00	18.67

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Deleted for testing on WP
43-3/2 P.6

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FLORIDA POWER & LIGHT COMPANY
FIN'S FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	BRC	PO NUMBER	VENDOR	ERC DESCRIPTION	REEL	CVNO	YAKEE NAME	QUANTITY	AMOUNT
				*LOCN 0407							3,786.17
3	200311	592.199	0569	51450	4500179382	391139625 660 LEAK REPAIR OSPREY 450	3317	WAUKESHA ELECT		1.00	4,650.00
7				*LOCN 0569							4,650.00
4	200311	592.199	0791	52459		382171008 618 Detuart-102603-19	459	3303 THE BARTECH GRO		.00	347.61
5	200311	592.199	0791	52459		382171008 618 Detuart;Mgmt Fee	459	3303 THE BARTECH GRO		.00	5.80
6	200311	592.199	0791	52459		382171008 618 Detuart-101903-20	459	3310 THE BARTECH GRO		.00	365.90
7	200311	592.199	0791	52459		382171008 618 Detuart;Mgmt Fee	459	3310 THE BARTECH GRO		.00	6.11
8	200311	592.199	0791	52459		382171008 618 Detuart-110203-20	459	3310 THE BARTECH GRO		.00	365.90
9	200311	592.199	0791	52459		382171008 618 Detuart;Mgmt Fee	459	3310 THE BARTECH GRO		.00	6.11
10				*LOCN 0791							1,097.43
11	200311	592.199	0876	51450	4500004503	364287998 660 DISPOSAL FEE 40TH	450	3307 ONYX ENVIRONMEN		1.00	430.25
12	200311	592.199	0876	51450	4500004503	364287998 660 DISPOSAL FEE	450	3307 ONYX ENVIRONMEN		1.00	430.25
13	200311	592.199	0876	51450	4500004503	364287998 660 DISPOSAL FEE	450	3307 ONYX ENVIRONMEN		1.00	213.50
14	200311	592.199	0876	51450	4500004503	364287998 660 DISPOSAL FEE	450	3307 ONYX ENVIRONMEN		1.00	414.00
15	200311	592.199	0876	51450	4500004503	364287998 660 DISPOSAL FEE	450	3307 ONYX ENVIRONMEN		1.00	397.75
16	200311	592.199	0876	51450	4500004503	364287998 660 DISPOSAL FEE	450	3307 ONYX ENVIRONMEN		1.00	217.75
17	200311	592.199	0876	51450	4500004503	364287998 660 DISPOSAL FEE	450	3307 ONYX ENVIRONMEN		1.00	217.75
18	200311	592.199	0876	51450	4500004503	364287998 660 DISPOSAL FEE	450	3307 ONYX ENVIRONMEN		1.00	427.00
19	200311	592.199	0876	51450	4500004503	364287998 660 DISPOSAL FEE	450	3307 ONYX ENVIRONMEN		1.00	213.50
20	200311	592.199	0876	51450	4500004613	590857245 694 WACKENHUT CORPORAT	450	3303 WACKENHUT CORPO		1.00	673.08
21	200311	592.199	0876	51450	4500004613	590857245 694 WACKENHUT CORPORAT	450	3311 WACKENHUT CORPO		1.00	1,009.62
22	200311	592.199	0876	51450	4500177852	391139625 660 ENCAP FLAGAMI 1971	450	3310 WAUKESHA ELECT		1.00	2,250.00
23	200311	592.199	0876	51450	4500177852	391139625 660 REPLACE FAN CORDS	450	3310 WAUKESHA ELECT		1.00	1,170.00
24	200311	592.199	0876	51450	4500179377	391139625 660 REGASKET MIAMI SHD	450	3317 WAUKESHA ELECT		1.00	22,600.00
25	200311	592.199	0876	51450	4500179384	391139625 660 INSTAL FAN CORDS F	450	3317 WAUKESHA ELECT		1.00	1,040.00
26	200311	592.199	0876	51450	4500179384	391139625 660 ENCAP FLAGAMI 1972	450	3317 WAUKESHA ELECT		1.00	2,250.00
27	200311	592.199	0876	51450	4500179407	650559287 660 OIL LEAK REPAIR	450	3317 POWER CABLE TEC		1.00	300.00
28	200311	592.199	0876	51450	4500179412	650559287 660 OIL LEAK REPAIR	450	3317 POWER CABLE TEC		1.00	1,200.00
29	200311	592.199	0876	52450	4500004613	590857245 694 WACKENHUT CORPORAT	450	3317 WACKENHUT CORPO		1.00	4.74
30	200311	592.199	0876	52450	4500004613	590857245 694 WACKENHUT CORPORAT	450	3309 WACKENHUT CORPO		1.00	3.16
31				*LOCN 0876							47,462.35
32				**GL ACCT 592.199							142,112.71
33				***DATE 200311							142,112.71
34	200312	592.199	0139	51450	4500181879	391139625 660 LEAK REPAIR DUVAL 450	3335	WAUKESHA ELECT		1.00	1,560.00
35				*LOCN 0139							1,560.00
36	200312	592.199	0407	51450	4500181869	391139625 660 ENCAP TX WHITE CIT 450	3335	WAUKESHA ELECT		1.00	2,250.00
37	200312	592.199	0407	51450	4500182870	391139625 660 PORT ST. LUCIE LEA 450	3342	WAUKESHA ELECT		1.00	780.00

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Company: FPL
 Title: Sample Items
 Period: 12 Months Ended December 2003
 Date: May 18, 2004
 Auditor: Raymond Grant
 43-3/4-1

RK
4/24

Item (A)	Amount (B)	Date (C)	Inv No (D)	Vendor (E)	Description (F)	Attributes (G)				
						(1)	(2)	(3)	(4)	
1	\$2,187.71	4-3-03 4 P1	2704160	Wackenhut Corp	Security Overnight Watch at Levee Substation	X	X	X	X	
2					Wackenhut provides security at various substation sites when necessary the protection of personnel and contractor equipment during ECRC remediation work. They perform these activities through the ECRC Substation Remediation Project					
3										
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7					Wackenhut is contracted by FPL Security Operations upon request from ECRC Project Supervision. An online request is entered by an ECRC Project Supervisor, FPL Corporate Security Operations arranges for Wackenhut to provide the security and the invoice is billed directly to FPL Corporate Security Operations. PO # 450004613					
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12										
13	\$10,081.25	1/29/03	001069	Waukesha Electric Systems	Transmission Field Replacement at Substation Holland Park 49-1781 Dry out trans 31% saturation prior to start 8065 gals @ 1.24/gal PO Contract 4500137600	X	X	X	X	
14					Leak Repair Transmission Field Replacement at St. Augustine 49-0532 Substation Drain trans, Replace 1 Rad, Process & Test Trans 4767 gal oil for process Trans repair & Maintenance, Drain transformers, change radiator PO Contract 4600001847					
15										
16										
17	\$8,397.00	4/10/03	001774	Waukesha Electric Systems			X	X	X	X
18										
19										
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21										
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Company: FPL
 Title: Sample Items
 Period: 12 Months Ended December 2003
 Date: May 18, 2004
 Auditor: Raymond Grant
 43-3/4-1

Item (A)	Amount (B)	Date (C)	Inv No (D)	Vendor (E)	Description (F)	Attributes (1) (2) (3) (4)
1 2	\$7,324.32 43-3 4	4/9/03	LR-001	Power Cable TEC	Leak Repair 3/12/03-4/8/03 PO Contract 4500148920	X X X X
3 4 5 6					Power Cable Tech performs leak repair work on substation equipment where clearance request are not required. They perform this activity through the ECRC Substation Remediation Project	
7 8 9 10 11 12 13	\$15,960.00 43-3 4	5/01/03	001951	Waukesha Electric Systems	Leak Repair Transmission Field Replacement at Clintmore Substation 49-0975 Substation Drain trans, Replace 1 Rad , Process & Test Trans 10930 gal oil for process Trans repair & Maintenance, Drain transformers, change radiator PO Contract 4600001847	X X X X
14 15 16 17 18	\$22,865.00 43-3 4	4/24/03	001887	Waukesha Electric Systems	Transmission Field Replacement at Broward FPL 49-2362 Partial regasket to repair leaks; Substation Drain trans, Replace 1 Rad , Process & Test Trans 11345 gal oil for process PO Contract 4500152547	X X X X
19 20 21	\$20,565.00 43-3 4	5/22/03	002146	Waukesha Electric Systems	Transmission Field Replacement at Fronton Substation 49-1905 Regasket transformer, installed new fan cord PO Contract 4500156883	X X X X

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Company: FPL
 Title: Sample Items
 Period: 12 Months Ended December 2003
 Date: May 18, 2004
 Auditor: Raymond Grant
 43-3/4-1

Item	Amount	Date	Inv No	Vendor	Description	Attributes			
(A)	(B)	(C)	(D)	(E)	(F)	(1)	(2)	(3)	(4)
1 2	8 \$8,053.00 43-3/4 4	6/5/03	J 1098592	Corpro Companies	Paint inspections for various locations within FPL service territory. May 2003	X	X	X	X
3 4	9 \$6,580.72 43-3/4 * #10	7/8/03	J 1099574	Corpro Companies	Paint inspections for various locations within FPL service territory. June 2003	X	X	X	X

Corr-Pro performs inspections of the ECRC encapsulation process on substation equipment. They provide written reports to ensure encapsulation work is done within the specifications set forth by FPL. They perform these activities through the ECRC Substation Remediation Project. PO Contract 4500063024

Waukesha Electric System is a major contractor for the substation remediation ECRC project. The services that they perform are:

- Gasketing of transformers
- Encapsulating equipment that has lead paint on it
- Repairing leaking substation equipment
- Handling of waste (both Hazardous and Non-Hazardous) generated by the processes
- Inspecting equipment to determine specific repairs needed,
- Receiving and holding clearances on the equipment being serviced
- Providing service records

PO Contract 4600001847

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Company: FPL
 Title: Sample Items
 Period: 12 Months Ended December 2003
 Date: May 18, 2004
 Auditor: Raymond Grant
 43-3/5-1

RG 4/04

Item (A)	Amount (B)	Date (C)	Inv No (D)	Vendor (E)	Description (F)	Attributes (1) (2) (3) (4) (G)
1	\$90.00	2/10/03	FPL-0119	GMG Enterprises	Perform misc CAD Drafting & plant site field work	X X X X
2	\$646.00			Foster Wheeler	Engineering work on SPCC Compliance Assistance	X X X X
3	\$532.70	05/04/03	39796	Bartech inc	Staffing: Earl Webb Week Ending May 4, 2003	X X X X

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PO # 93135-00042, Vendor No. VO-082444
 The PO gives Bartech the authority to furnish contract personnel services for the following business units.
 Quality Services, Internal Auditing, Financial Accounting
 Corp Services -All Sections Except Land Management
 Market & Regulatory Services, Customer Service-Residential
 Customer Service-Commercial & Industrial, External Affairs
 Power Delivery-All Sections Except Services

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Foster Wheeler Environmental Corporation , PO 4500121361
 Project 2715.0000
 FPL SPCC Compliance Assistance
 Task 1-Design Basis & Site Visits
 Task 2-Geotechnical Investigations & Reports
 Task 4- Meeting & Meeting reports

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Total Budget not to exceed \$100,000 per PO 4500121361
 \$19,883.34 invoiced for services through December 31, 2002
 Budget remaining \$80,116.66
 Total expenses during 2003 per 43-3/5 is \$53,870.67

5/17

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