

060001

REDACTED

Exhibit B

ORIGINAL

REDACTED DOCUMENTS

- CMP \_\_\_\_\_
- COM \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SGA \_\_\_\_\_
- SEC   1
- OTH \_\_\_\_\_

DOCUMENT NO.  
04041-06  
5/8/06

(PBC)

# CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 1

## 2005 AUDIT REPORTS

A	B	C
25-01	[REDACTED]	DEC 22, 2004
25-03	[REDACTED]	FEB 14, 2005
25-04	[REDACTED]	MAR 7, 2005
25-05	[REDACTED]	MAR 11, 2005
25-06	[REDACTED]	MAR 14, 2005
25-07	[REDACTED]	MAR 21, 2005
25-08	[REDACTED]	MAR 31, 2005
25-10	[REDACTED]	MAR 31, 2005
25-11	[REDACTED]	APR 7, 2005
25-12	[REDACTED]	APR 8, 2005
25-13	[REDACTED]	APR 8, 2005
25-14	[REDACTED]	APR 8, 2005
25-15	[REDACTED]	APR 8, 2005
25-16	[REDACTED]	APR 12, 2005
25-17	[REDACTED]	APR 15, 2005
25-18	[REDACTED]	APR 15, 2005
25-20	[REDACTED]	MAY 25, 2005
25-21	[REDACTED]	MAY 26, 2005
25-22	[REDACTED]	JUN 21, 2005
25-23	[REDACTED]	JUN 23, 2005
25-24	[REDACTED]	JUN 27, 2005

DOCUMENT NUMBER-DATE  
09041 MAY-8 8  
FPSC-COMMISSION CLERK

A

B

FPSC CAPACITY AUDIT  
REQUEST NO. 1 c

25-25	[REDACTED]	JUN 28, 2005
25-26	[REDACTED]	JUN 30, 2005
25-27	[REDACTED]	AUG 17, 2005
25-28	[REDACTED]	SEP 6, 2005
25-29	[REDACTED]	SEP 13, 2005
25-30	[REDACTED]	SEP 14, 2005
25-31	[REDACTED]	SEP 14, 2005
25-32	[REDACTED]	SEP 21, 2005
25-33	[REDACTED]	SEP 26, 2005
25-34	[REDACTED]	SEP 26, 2005
25-35	[REDACTED]	SEP 20, 2005
25-36	[REDACTED]	OCT 3, 2005
25-38	[REDACTED]	OCT 20, 2005
25-39	[REDACTED]	OCT 20, 2005
25-40	[REDACTED]	OCT 21, 2005
25-42	[REDACTED]	NOV 8, 2005
25-43	[REDACTED]	NOV 11, 2005
25-44	[REDACTED]	NOV 14, 2005
25-45	[REDACTED]	NOV 14, 2005
25-46	[REDACTED]	NOV 16, 2005
25-49	[REDACTED]	DEC 1, 2005
25-55	[REDACTED]	DEC 7, 2005
25-57	[REDACTED]	DEC 12, 2005
25-59	[REDACTED]	DEC 16, 2005
25-61	[REDACTED]	DEC 16, 2005

CONFIDENTIAL

9/22

A

B

FPSC CAPACITY AUDIT  
REQUEST NO. 1

25-66	[REDACTED]	JUN 11, 2005
25-67	[REDACTED]	FEB 14, 2005
25-68	[REDACTED]	MAY 24, 2005
25-69	[REDACTED]	JUN 10, 2005
25-70	[REDACTED]	JUN 30, 2005
25-71	[REDACTED]	AUG 19, 2005
25-73	[REDACTED]	SEP 26, 2005
25-74	[REDACTED]	OCT 21, 2005
25-75	[REDACTED]	NOV 2, 2005
25-76	[REDACTED]	DEC 19, 2005

CONFIDENTIAL

9 p 3

### 2006 AUDIT REPORTS

<i>A</i>	<i>B</i>	<i>C</i>
26-01	[REDACTED]	JAN 10, 2006
26-02	[REDACTED]	JAN 27, 2006
26-03	[REDACTED]	JAN 30, 2006
25-04	[REDACTED]	JAN 30, 2006
26-07	[REDACTED]	JAN 31, 2006
26-08	[REDACTED]	FEB 13, 2006
26101	[REDACTED]	JAN 31, 2006

CONFIDENTIAL

(PBC)

FPSC CAPACITY AUDIT  
REQUEST NO. 151 P12

CONFIDENTIAL

(PBC)

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING DEMAND	(5) CAPACITY REVENUES	(6) CAPACITY FACTOR COLUMN (5) / COLUMN (4)
[REDACTED]	200508	54	1204	3178.56	2.64
[REDACTED]	200508	54	2932	7740.48	2.64
[REDACTED]	200508	54	679	1792.56	2.64
[REDACTED]	200508	54	2288	6040.32	2.64
[REDACTED]	200508	54	2745	7246.8	2.64
[REDACTED]	200508	54	3205	8461.2	2.64
[REDACTED]	200508	54	494	1304.16	2.64
[REDACTED]	200508	54	847	2236.08	2.64
[REDACTED]	200508	54	447	1180.08	2.64
[REDACTED]	200508	54	741	1956.24	2.64
[REDACTED]	200508	54	610	1610.4	2.64
[REDACTED]	200508	54	5666	14958.24	2.64
[REDACTED]	200508	54	480	1267.2	2.64
[REDACTED]	200508	54	1826	4820.64	2.64
[REDACTED]	200508	54	1071	2827.44	2.64
[REDACTED]	200508	54	3732	9852.48	2.64
[REDACTED]	200508	54	858	2265.12	2.64
[REDACTED]	200508	54	761	2009.04	2.64
[REDACTED]	200508	54	1355	3577.2	2.64
[REDACTED]	200508	54	638	1684.32	2.64
[REDACTED]	200508	54	2311	6101.04	2.64
[REDACTED]	200508	54	690	1821.6	2.64
[REDACTED]	200508	54	2411	6365.04	2.64
[REDACTED]	200508	54	1658	4377.12	2.64
[REDACTED]	200508	54	898	2370.72	2.64
[REDACTED]	200508	54	8448	22302.72	2.64
[REDACTED]	200508	54	515	1359.6	2.64
[REDACTED]	200508	54	1131	2985.84	2.64
[REDACTED]	200508	54	5717	15092.88	2.64
[REDACTED]	200508	54	688	1816.32	2.64
[REDACTED]	200508	54	1186	3131.04	2.64
[REDACTED]	200508	54	2235	5900.4	2.64
[REDACTED]	200508	54	1229	3244.56	2.64
[REDACTED]	200508	54	578	1525.92	2.64
[REDACTED]	200508	54	666	1758.24	2.64
[REDACTED]	200508	54	974	2571.36	2.64
[REDACTED]	200508	54	618	1631.52	2.64
[REDACTED]	200508	54	467	1232.88	2.64
[REDACTED]	200508	54	1539	4062.96	2.64
[REDACTED]	200508	54	6196	16357.44	2.64
[REDACTED]	200508	54	589	1554.96	2.64
[REDACTED]	200508	54	504	1330.56	2.64
[REDACTED]	200508	54	4636	12239.04	2.64
[REDACTED]	200508	54	808	2133.12	2.64
[REDACTED]	200508	54	377	995.28	2.64
[REDACTED]	200508	54	1860	4910.4	2.64
[REDACTED]	200508	54	856	2259.84	2.64
[REDACTED]	200508	54	1482	3912.48	2.64
[REDACTED]	200508	54	1261	3329.04	2.64
[REDACTED]	200508	54	490	1293.6	2.64

Capacity factor  
traced to WP 41-2  
2-1  
Commission Order  
PSC-04-1276-FOF & I

WP 41-2 P1  
3-1

WP 41-2 P2  
3-1

WP 41-2 P3  
3-1

41-2 P1  
3

Rate Code 54 = CILC-ID.

CONFIDENTIAL<sup>P13</sup>

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING DEMAND	(5) CAPACITY REVENUES	(6) CAPACITY FACTOR COLUMN (5) / COLUMN (4)
[REDACTED]	200508	55	22356	58125.6	2.60
	200508	55	18492	48079.2	2.60
	200508	55	14288	37148.8	2.60
	200508	55	27943	72651.8	2.60 ✓
	200508	55	7248	18844.8	2.60
	200508	55	5324	13842.4	2.60
	200508	55	10587	27526.2	2.60
	200508	55	11385	29601	2.60
	200508	55	37440	97344	2.60
	200508	55	14028	36472.8	2.60
	200508	55	20891	54316.6	2.60
	200508	55	6129	15935.4	2.60
	200508	55	5204	13530.4	2.60 ✓
	200508	55	9529	24775.4	2.60 ✓
	200508	55	10063	26163.8	2.60
	200508	55	3886	10103.6	2.60 ✓
	200508	55	8726	22687.6	2.60 ✓

$\frac{41-2}{3-1}$

$\frac{41-2}{3-1}$

$\frac{41-2}{3} p_2$

CILCT

**CONFIDENTIAL**

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR COLUMN (5) / COLUMN (4)
[REDACTED]	200508	56	331	847.44	2.64
[REDACTED]	200508	56	259	657.36	2.64
[REDACTED]	200508	56	288	733.92	2.64
[REDACTED]	200508	56	339	868.56	2.64
[REDACTED]	200508	56	326	834.24	2.64
[REDACTED]	200508	56	405	1042.8	2.64
[REDACTED]	200508	56	223	562.32	2.64
[REDACTED]	200508	56	80	184.8	2.64
[REDACTED]	200508	56	304	776.16	2.64
[REDACTED]	200508	56	259	657.36	2.64
[REDACTED]	200508	56	305	778.8	2.64
[REDACTED]	200508	56	282	718.08	2.64
[REDACTED]	200508	56	450	1161.6	2.64
[REDACTED]	200508	56	80	184.8	2.64
[REDACTED]	200508	56	236	596.64	2.64
[REDACTED]	200508	56	275	699.6	2.64
[REDACTED]	200508	56	333	852.72	2.64
[REDACTED]	200508	56	285	726	2.64
[REDACTED]	200508	56	267	678.48	2.64
[REDACTED]	200508	56	439	1132.56	2.64
[REDACTED]	200508	56	325	831.6	2.64
[REDACTED]	200508	56	128	311.52	2.64
[REDACTED]	200508	56	356	913.44	2.64
[REDACTED]	200508	56	200	501.6	2.64
[REDACTED]	200508	56	359	921.36	2.64
[REDACTED]	200508	56	224	564.96	2.64
[REDACTED]	200508	56	434	1119.36	2.64
[REDACTED]	200508	56	290	739.2	2.64
[REDACTED]	200508	56	461	1190.64	2.64
[REDACTED]	200508	56	301	768.24	2.64
[REDACTED]	200508	56	181	451.44	2.64
[REDACTED]	200508	56	246	623.04	2.64
[REDACTED]	200508	56	190	475.2	2.64
[REDACTED]	200508	56	332	850.08	2.64
[REDACTED]	200508	56	219	551.76	2.64
[REDACTED]	200508	56	279	710.16	2.64
[REDACTED]	200508	56	233	588.72	2.64
[REDACTED]	200508	56	325	831.6	2.64
[REDACTED]	200508	56	426	1098.24	2.64
[REDACTED]	200508	56	244	617.76	2.64
[REDACTED]	200508	56	385	990	2.64
[REDACTED]	200508	56	189	472.56	2.64
[REDACTED]	200508	56	385	990	2.64
[REDACTED]	200508	56	479	1238.16	2.64
[REDACTED]	200508	56	253	641.52	2.64
[REDACTED]	200508	56	171	425.04	2.64
[REDACTED]	200508	56	298	760.32	2.64
[REDACTED]	200508	56	224	564.96	2.64
[REDACTED]	200508	56	324	828.96	2.64

# traced to  
 WP 41-2 P2  
 3-1

+2.58  $\frac{41-2}{3-1}$

+2.52  $\frac{41-2}{3-1}$

$\frac{41-2}{3}$  P3



(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING DEMAND	(5) CAPACITY REVENUES	(6) CAPACITY FACTOR COLUMN (5) / COLUMN (4)
[REDACTED]	200508	62	1236	3127.08	2.53
[REDACTED]	200508	62	432	1092.96	2.53
[REDACTED]	200508	62	643	1626.79	2.53
[REDACTED]	200508	62	533	1348.49	2.53
[REDACTED]	200508	62	578	1462.34	2.53
[REDACTED]	200508	62	578	1462.34	2.53
[REDACTED]	200508	62	636	1609.08	2.53
[REDACTED]	200508	62	485	1227.05	2.53
[REDACTED]	200508	62	738	1867.14	2.53
[REDACTED]	200508	62	804	2034.12	2.53
[REDACTED]	200508	62	622	1573.66	2.53
[REDACTED]	200508	62	530	1340.9	2.53
[REDACTED]	200508	62	617	1561.01	2.53
[REDACTED]	200508	62	632	1598.96	2.53
[REDACTED]	200508	62	575	1454.75	2.53
[REDACTED]	200508	62	504	1275.12	2.53
[REDACTED]	200508	62	976	2469.28	2.53
[REDACTED]	200508	62	728	1841.84	2.53
[REDACTED]	200508	62	588	1487.64	2.53
[REDACTED]	200508	62	512	1295.36	2.53
[REDACTED]	200508	62	448	1133.44	2.53
[REDACTED]	200508	62	504	1275.12	2.53
[REDACTED]	200508	62	478	1209.34	2.53
[REDACTED]	200508	62	967	2446.51	2.53
[REDACTED]	200508	62	809	2046.77	2.53
[REDACTED]	200508	62	649	1641.97	2.53
[REDACTED]	200508	62	655	1657.15	2.53
[REDACTED]	200508	62	504	1275.12	2.53
[REDACTED]	200508	62	883	2233.99	2.53
[REDACTED]	200508	62	943	2385.79	2.53
[REDACTED]	200508	62	1104	2793.12	2.53
[REDACTED]	200508	62	737	1864.61	2.53
[REDACTED]	200508	62	506	1280.18	2.53
[REDACTED]	200508	62	646	1634.38	2.53
[REDACTED]	200508	62	506	1280.18	2.53
[REDACTED]	200508	62	864	2185.92	2.53
[REDACTED]	200508	62	597	1510.41	2.53
[REDACTED]	200508	62	537	1358.61	2.53
[REDACTED]	200508	62	500	1265.00	2.53
[REDACTED]	200508	62	1334	3375.02	2.53
[REDACTED]	200508	62	1008	2550.24	2.53
[REDACTED]	200508	62	712	1801.36	2.53
[REDACTED]	200508	62	1597	4040.41	2.53
[REDACTED]	200508	62	691	1748.23	2.53
[REDACTED]	200508	62	507	1282.71	2.53
[REDACTED]	200508	62	684	1730.52	2.53
[REDACTED]	200508	62	643	1626.79	2.53
[REDACTED]	200508	62	1308	3309.24	2.53
[REDACTED]	200508	62	353	893.09	2.53
[REDACTED]	200508	62	583	1474.99	2.53

FPSC CAPACITY AUDIT  
REQUEST NO. 15 PIS

**CONFIDENTIAL**

Rate traced to  
Wp 41-2 P.  
2-1

Order PSC04-1276 FOR E1

41-2  
3-1

41-2  
3-1

41-2 P4  
3

Rate 62 = G.SLD-1

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING DEMAND	(5) CAPACITY REVENUES	(6) CAPACITY FACTOR COLUMN (5) COLUMN (4)
[REDACTED]	200508	63	2244	5565.12	41-2 P1 3-1 2.48
[REDACTED]	200508	63	2117	5250.16	2.48
[REDACTED]	200508	63	2946	7306.08	2.48
[REDACTED]	200508	63	5568	13808.64	2.48
[REDACTED]	200508	63	5642	13992.16	41-2 P1 3-1 2.48
[REDACTED]	200508	63	1889	4684.72	2.48
[REDACTED]	200508	63	3693	9158.64	2.48
[REDACTED]	200508	63	2239	5552.72	2.48
[REDACTED]	200508	63	1710	4240.8	41-2 P1 3-1 2.48
[REDACTED]	200508	63	2530	6274.4	2.48
[REDACTED]	200508	63	2237	5547.76	2.48
[REDACTED]	200508	63	2278	5649.44	2.48
[REDACTED]	200508	63	2243	5562.64	2.48
[REDACTED]	200508	63	2151	5334.48	2.48
[REDACTED]	200508	63	7325	18166	2.48
[REDACTED]	200508	63	3739	9272.72	2.48
[REDACTED]	200508	63	2280	5654.4	2.48
[REDACTED]	200508	63	602	1492.96	2.48
[REDACTED]	200508	63	1443	3578.64	2.48
[REDACTED]	200508	63	2351	5830.48	2.48
[REDACTED]	200508	63	2164	5366.72	2.48
[REDACTED]	200508	63	3240	8035.2	2.48
[REDACTED]	200508	63	4564	11318.72	2.48
[REDACTED]	200508	63	2744	6805.12	2.48
[REDACTED]	200508	63	1966	4875.68	2.48
[REDACTED]	200508	63	2859	7090.32	2.48
[REDACTED]	200508	63	10438	25886.24	2.48
[REDACTED]	200508	63	471	1168.08	2.48
[REDACTED]	200508	63	9153	22699.44	2.48
[REDACTED]	200508	63	1995	4947.6	2.48
[REDACTED]	200508	63	2898	7187.04	2.48
[REDACTED]	200508	63	1635	4054.8	2.48
[REDACTED]	200508	63	2023	5017.04	2.48
[REDACTED]	200508	63	2175	5394	2.48
[REDACTED]	200508	63	2226	5520.48	2.48
[REDACTED]	200508	63	1493	3702.64	2.48
[REDACTED]	200508	63	3309	8206.32	2.48
[REDACTED]	200508	63	3254	8069.92	2.48
[REDACTED]	200508	63	2325	5766	2.48
[REDACTED]	200508	63	2747	6812.56	2.48
[REDACTED]	200508	63	1114	2762.72	2.48
[REDACTED]	200508	63	3125	7750	2.48
[REDACTED]	200508	63	9391	23289.68	2.48
[REDACTED]	200508	63	1915	4749.2	2.48
[REDACTED]	200508	63	3780	9374.4	2.48

CONFIDENTIAL

Late traced  
to WP 41-2 P1  
2-1  
Order  
PSC-04-1276-FOF-EI

Rate 63 = GSLD-2

41-2 P1  
3

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING DEMAND	(5) CAPACITY REVENUES	(6) CAPACITY FACTOR COLUMN (5) / COLUMN (4)	FPSC CAPACITY AUDIT REQUEST NO. <u>15-17</u>
[REDACTED]	200508	64	461	1166.33	2.53	CONFIDENTIAL
[REDACTED]	200508	64	725	1834.25	2.53	
[REDACTED]	200508	64	996	2519.88	2.53	
[REDACTED]	200508	64	629	1591.37	2.53	
[REDACTED]	200508	64	577	1459.81	2.53	
[REDACTED]	200508	64	103	260.59	2.53	
[REDACTED]	200508	64	636	1609.08	2.53	
[REDACTED]	200508	64	420	1062.6	2.53	
[REDACTED]	200508	64	925	2340.25	2.53	
[REDACTED]	200508	64	430	1087.9	2.53	
[REDACTED]	200508	64	504	1275.12	2.53	
[REDACTED]	200508	64	432	1092.96	2.53	
[REDACTED]	200508	64	198	500.94	2.53	
[REDACTED]	200508	64	161	407.33	2.53	
[REDACTED]	200508	64	533	1348.49	2.53	
[REDACTED]	200508	64	666	1684.98	2.53	
[REDACTED]	200508	64	472	1194.16	2.53	
[REDACTED]	200508	64	468	1184.04	2.53	
[REDACTED]	200508	64	468	1184.04	2.53	
[REDACTED]	200508	64	1665	4212.45	2.53	
[REDACTED]	200508	64	374	946.22	2.53	
[REDACTED]	200508	64	500	1265	2.53	
[REDACTED]	200508	64	358	905.74	2.53	
[REDACTED]	200508	64	500	1265	2.53	
[REDACTED]	200508	64	44	111.32	2.53	
[REDACTED]	200508	64	510	1290.3	2.53	
[REDACTED]	200508	64	703	1778.59	2.53	
[REDACTED]	200508	64	1829	4627.37	2.53	
[REDACTED]	200508	64	500	1265	2.53	
[REDACTED]	200508	64	424	1072.72	2.53	
[REDACTED]	200508	64	478	1209.34	2.53	
[REDACTED]	200508	64	772	1953.16	2.53	
[REDACTED]	200508	64	36	91.08	2.53	
[REDACTED]	200508	64	499	1262.47	2.53	
[REDACTED]	200508	64	614	1553.42	2.53	
[REDACTED]	200508	64	500	1265	2.53	
[REDACTED]	200508	64	473	1196.69	2.53	
[REDACTED]	200508	64	569	1439.57	2.53	
[REDACTED]	200508	64	615	1555.95	2.53	
[REDACTED]	200508	64	580	1467.4	2.53	
[REDACTED]	200508	64	574	1452.22	2.53	
[REDACTED]	200508	64	732	1851.96	2.53	
[REDACTED]	200508	64	427	1080.31	2.53	
[REDACTED]	200508	64	1144	2894.32	2.53	
[REDACTED]	200508	64	396	1001.88	2.53	
[REDACTED]	200508	64	1336	3380.08	2.53	
[REDACTED]	200508	64	498	1259.94	2.53	
[REDACTED]	200508	64	492	1244.76	2.53	
[REDACTED]	200508	64	533	1348.49	2.53	

Traced to Wp 41-2 P1  
2-1

Order PSC-04-1276-FOFPI

41-2 P13  
3-1

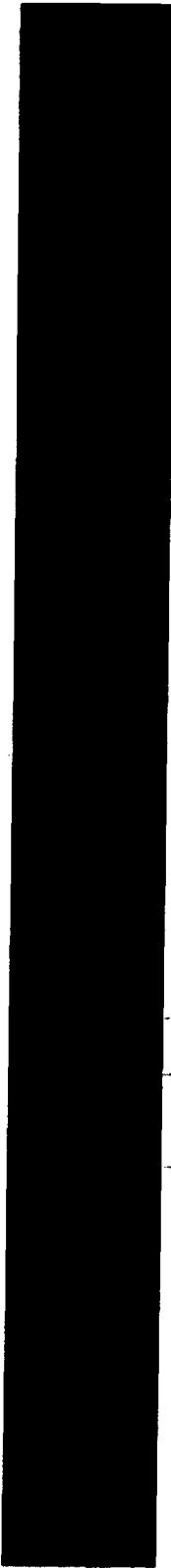
41-2-914  
3-1

41-2 P1  
3

Rate 64 = GSLDT-1

(1) (2) (3) (4) (5) (6) FPSC CAPACITY AUDIT  
 ACCOUNT BILLING RATE BILLING CAPACITY CAPACITY  
 NUMBER MONTH CODE DEMAND REVENUES FACTOR  
 COLUMN (5) /  
 COLUMN (4) REQUEST NO. 15 P18

**CONFIDENTIAL**



(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
	200508	65	2148	5327.04	2.48
	200508	65	2236	5545.28	2.48
	200508	65	3210	7960.8	2.48
	200508	65	402	996.96	2.48
	200508	65	2139	5304.72	2.48
	200508	65	2339	5800.72	2.48
	200508	65	357	885.36	2.48
	200508	65	2103	5215.44	2.48
	200508	65	2180	5406.4	2.48
	200508	65	2208	5475.84	2.48
	200508	65	2734	6780.32	2.48
	200508	65	3401	8434.48	2.48
	200508	65	2686	6661.28	2.48
	200508	65	2859	7090.32	2.48
	200508	65	4644	11517.12	2.48
	200508	65	2204	5465.92	2.48
	200508	65	2672	6626.56	2.48
	200508	65	3292	8164.16	2.48
	200508	65	5089	12620.72	2.48
	200508	65	4742	11760.16	2.48
	200508	65	3825	9486	2.48
	200508	65	4633	11489.84	2.48
	200508	65	1984	4920.32	2.48
	200508	65	2339	5800.72	2.48
	200508	65	2085	5170.8	2.48
	200508	65	2030	5034.4	2.48
	200508	65	2552	6328.96	2.48
	200508	65	3456	8570.88	2.48
	200508	65	2196	5446.08	2.48
	200508	65	2140	5307.2	2.48
	200508	65	2436	6041.28	2.48
	200508	65	2164	5366.72	2.48
	200508	65	1984	4920.32	2.48
	200508	65	2137	5299.76	2.48
	200508	65	2121	5260.08	2.48
	200508	65	2196	5446.08	2.48
	200508	65	3220	7985.6	2.48
	200508	65	2030	5034.4	2.48
	200508	65	2109	5230.32	2.48
	200508	65	3739	9272.72	2.48
	200508	65	3615	8965.2	2.48
	200508	65	2668	6616.64	2.48
	200508	65	87	215.76	2.48
	200508	65	1869	4635.12	2.48
	200508	65	4982	12355.36	2.48
	200508	65	100	248	2.48
	200508	65	497	1232.56	2.48
	200508	65	3596	8918.08	2.48
	200508	65	1871	4640.08	2.48
	200508	65	3287	8151.76	2.48
	200508	65	2922	7246.56	2.48

Traceed to  
 Order Psc 04-1276 FCFEF  
 WP 41-2 P1  
 2-1


41-2/3-1 P15

41-2/3-1 P16

41-2/3-1 P17

41-2 P1  
 3

FPSC CAPACITY AUDIT  
 REQUEST NO. 15<sub>119</sub>

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING DEMAND	(5) CAPACITY REVENUES	(6) CAPACITY FACTOR COLUMN (5) / COLUMN (4)
	200508	65	1561	3871.28	2.48
	200508	65	293	726.64	2.48
	200508	65	2177	5398.96	2.48
	200508	65	2213	5488.24	2.48
	200508	65	2136	5297.28	2.48
	200508	65	2740	6795.2	2.48
	200508	65	5169	12819.12	2.48
	200508	65	2077	5150.96	2.48
	200508	65	2127	5274.96	2.48
	200508	65	2381	5904.88	2.48
	200508	65	2505	6212.4	2.48
	200508	65	2374	5887.52	2.48 ✓
	200508	65	1575	3906	2.48
	200508	65	701	1738.48	2.48
	200508	65	571	1416.08	2.48 ✓

**CONFIDENTIAL**

41-2  
 .3 18

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING DEMAND	(5) CAPACITY REVENUES	(6) CAPACITY FACTOR COLUMN (5) / COLUMN (4)
[REDACTED]	200508	70	41	77.81	1.877 2.51
[REDACTED]	200508	70	49	97.89	1.992 2.51
[REDACTED]	200508	70	29	47.69	1.644 2.51
[REDACTED]	200508	70	118	271.08	2.51
[REDACTED]	200508	70	480	1179.7	2.51
[REDACTED]	200508	70	18	20.08	2.51
[REDACTED]	200508	70	35	62.75	2.51
[REDACTED]	200508	70	23	32.63	2.51
[REDACTED]	200508	70	26	40.16	2.51
[REDACTED]	200508	70	62	130.52	2.51
[REDACTED]	200508	70	22	30.12	2.51
[REDACTED]	200508	70	12	5.02	2.51
[REDACTED]	200508	70	20	25.1	2.51
[REDACTED]	200508	70	101	228.41	2.51
[REDACTED]	200508	70	107	243.47	2.51
[REDACTED]	200508	70	104	235.94	2.51
[REDACTED]	200508	70	42	80.32	2.51
[REDACTED]	200508	70	60	125.5	2.51
[REDACTED]	200508	70	24	35.14	2.51
[REDACTED]	200508	70	24	35.14	1.44 2.51
[REDACTED]	200508	70	21	27.61	2.51
[REDACTED]	200508	70	23	32.63	2.51
[REDACTED]	200508	70	59	122.99	2.51
[REDACTED]	200508	70	182	431.72	2.51
[REDACTED]	200508	70	87	193.27	2.51
[REDACTED]	200508	70	169	399.09	2.51
[REDACTED]	200508	70	284	687.74	2.51
[REDACTED]	200508	70	44	85.34	2.51
[REDACTED]	200508	70	34	60.24	1.22 2.51
[REDACTED]	200508	70	428	1049.18	2.51
[REDACTED]	200508	70	47	92.87	2.51
[REDACTED]	200508	70	113	258.53	2.51
[REDACTED]	200508	70	38	70.28	2.51
[REDACTED]	200508	70	66	140.56	2.51
[REDACTED]	200508	70	34	60.24	2.51
[REDACTED]	200508	70	37	67.77	2.51
[REDACTED]	200508	70	50	100.4	2.51
[REDACTED]	200508	70	36	65.26	2.51
[REDACTED]	200508	70	143	333.83	2.51
[REDACTED]	200508	70	50	100.4	2.51
[REDACTED]	200508	70	41	77.81	2.51
[REDACTED]	200508	70	36	65.26	2.51
[REDACTED]	200508	70	19	22.59	2.51
[REDACTED]	200508	70	68	145.58	2.14 2.51

CONFIDENTIAL

42.30  $\frac{41-2}{3-1} P18$

$\frac{41-2}{3-1} P19$  P1.25

P1.46  $\frac{41-2}{3-1} P20$

1.77  $\frac{41-2}{3-1} P21$

This rate class is billed in excess  
of 10kw

$\frac{41-2}{3} P19$

Rate 70 = GSDT-1

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING DEMAND	(5) CAPACITY REVENUES	(6) CAPACITY FACTOR COLUMN (5) / COLUMN (4)
[REDACTED]	200508	72	47	92.87	2.51
[REDACTED]	200508	72	25	37.65	2.51
[REDACTED]	200508	72	183	434.23	2.51
[REDACTED]	200508	72	40	75.3	2.51
[REDACTED]	200508	72	27	42.67	2.51
[REDACTED]	200508	72	12	5.02	2.51
[REDACTED]	200508	72	21	27.61	2.51
[REDACTED]	200508	72	21	27.61	2.51
[REDACTED]	200508	72	40	75.3	2.51
[REDACTED]	200508	72	16	15.06	2.51
[REDACTED]	200508	72	22	30.12	2.51
[REDACTED]	200508	72	29	47.69	2.51
[REDACTED]	200508	72	78	170.68	2.51
[REDACTED]	200508	72	37	67.77	2.51
[REDACTED]	200508	72	32	55.22	2.51
[REDACTED]	200508	72	30	50.2	2.51
[REDACTED]	200508	72	112	256.02	2.51
[REDACTED]	200508	72	28	45.18	2.51
[REDACTED]	200508	72	50	100.4	2.51
[REDACTED]	200508	72	16	15.06	2.51
[REDACTED]	200508	72	145	338.85	2.51
[REDACTED]	200508	72	45	87.85	2.51
[REDACTED]	200508	72	24	35.14	2.51
[REDACTED]	200508	72	92	205.82	2.51
[REDACTED]	200508	72	24	35.14	2.51
[REDACTED]	200508	72	33	57.73	2.51
[REDACTED]	200508	72	28	45.18	2.51
[REDACTED]	200508	72	48	95.38	2.51
[REDACTED]	200508	72	26	40.16	2.51
[REDACTED]	200508	72	25	37.65	2.51
[REDACTED]	200508	72	21	27.61	2.51
[REDACTED]	200508	72	26	40.16	2.51
[REDACTED]	200508	72	22	30.12	2.51
[REDACTED]	200508	72	27	42.67	2.51
[REDACTED]	200508	72	32	55.22	2.51
[REDACTED]	200508	72	20	25.1	2.51
[REDACTED]	200508	72	28	45.18	2.51
[REDACTED]	200508	72	22	30.12	2.51
[REDACTED]	200508	72	391	956.31	2.51
[REDACTED]	200508	72	220	527.1	2.51
[REDACTED]	200508	72	295	715.35	2.51
[REDACTED]	200508	72	66	140.56	2.51
[REDACTED]	200508	72	17	17.57	2.51
[REDACTED]	200508	72	23	32.63	2.51
[REDACTED]	200508	72	186	441.76	2.51
[REDACTED]	200508	72	38	70.28	2.51
[REDACTED]	200508	72	103	233.43	2.51

CONFIDENTIAL

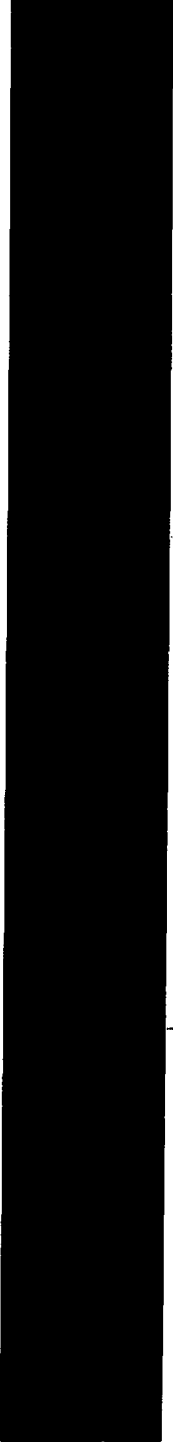
41-2 P22  
3-1

41-2 P23  
3-1

41-2 P10  
3

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR COLUMN (5) / COLUMN (4)

CONFIDENTIAL



200508	73	500	1265	2.53
200508	73	765	1935.45	2.53
200508	73	1768	4473.04	2.53
200508	73	404	1022.12	2.53
200508	73	478	1209.34	2.53
200508	73	1301	3291.53	2.53
200508	73	657	1662.21	2.53
200508	73	500	1265	2.53
200508	73	362	915.86	2.53
200508	73	658	1664.74	2.53
200508	73	1621	4101.13	2.53
200508	73	1379	3488.87	2.53
200508	73	1682	4255.46	2.53
200508	73	957	2421.21	2.53
200508	73	475	1201.75	2.53
200508	73	930	2352.9	2.53
200508	73	515	1302.95	2.53
200508	73	797	2016.41	2.53
200508	73	938	2373.14	2.53
200508	73	1413	3574.89	2.53
200508	73	1062	2686.86	2.53
200508	73	750	1897.5	2.53
200508	73	906	2292.18	2.53
200508	73	1158	2929.74	2.53
200508	73	1349	3412.97	2.53
200508	73	793	2006.29	2.53
200508	73	533	1348.49	2.53
200508	73	1187	3003.11	2.53
200508	73	1562	3951.86	2.53
200508	73	922	2332.66	2.53
200508	73	624	1578.72	2.53
200508	73	647	1636.91	2.53
200508	73	581	1469.93	2.53
200508	73	644	1629.32	2.53
200508	73	503	1272.59	2.53
200508	73	481	1216.93	2.53
200508	73	822	2079.66	2.53
200508	73	469	1186.57	2.53
200508	73	637	1611.61	2.53
200508	73	893	2259.29	2.53
200508	73	598	1512.94	2.53
200508	73	769	1945.57	2.53
200508	73	500	1265	2.53
200508	73	910	2302.3	2.53
200508	73	1583	4004.99	2.53
200508	73	974	2464.22	2.53

41-2  
3-1 P24

41-2  
3-1 P25

41-2 P26  
3-1



(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING DEMAND	(5) CAPACITY REVENUES	(6) CAPACITY FACTOR COLUMN (5) / COLUMN (4)
[REDACTED]	200508	74	566	1431.98	2.53
[REDACTED]	200508	74	1933	4890.49	2.53
[REDACTED]	200508	74	745	1884.85	2.53
[REDACTED]	200508	74	516	1305.48	2.53
[REDACTED]	200508	74	989	2502.17	2.53
[REDACTED]	200508	74	952	2408.56	2.53
[REDACTED]	200508	74	734	1857.02	2.53
[REDACTED]	200508	74	890	2251.7	2.53
[REDACTED]	200508	74	704	1781.12	2.53
[REDACTED]	200508	74	678	1715.34	2.53
[REDACTED]	200508	74	953	2411.09	2.53
[REDACTED]	200508	74	560	1416.8	2.53
[REDACTED]	200508	74	1769	4475.57	2.53
[REDACTED]	200508	74	582	1472.46	2.53
[REDACTED]	200508	74	334	845.02	2.53
[REDACTED]	200508	74	356	900.68	2.53

CONFIDENTIAL

$\frac{41-2}{3-1} 827$

$\frac{41-2}{3} 827$

BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/23/06 16:05:37	2
[REDACTED]	PWB ACT	12/31/91 2/054/ [REDACTED]	ASM1	3
[REDACTED]	[REDACTED]	[REDACTED]	SPEC	4
[REDACTED]	M OLDBA:	[REDACTED]	EDI CCIN	5
SVC FROM 07/20/05	SVC TO 08/18/05	R/R/R 2 054	READ TYPE A	6
----- BILL DETAIL -----			DEMAND -----	7
BASE AMT	[REDACTED]	RTP ACCESS CHG	ACTUAL BILLING ON-PEAK	8
CURT/CDR CR	[REDACTED]	RTP USAGE CHG	[REDACTED] [REDACTED] (R) [REDACTED]	9
TRANS CR	[REDACTED]	RTP ADMIN CHG	CURTAILMENT	10
LOAD CNTL CR	[REDACTED]	GROSS RCT TAX	MAXIMUM	11
ECC ADJ	[REDACTED]	FRANCHISE FEE		12
STRM SURCHG	[REDACTED]	MUNICIPAL TAX		13
ECRC CHG	[REDACTED]	FL SALES TAX	----- THIS YEAR -----	14
FUEL CHG	[REDACTED]	ELECTRIC AMT	SVC DYS 29 BIL DYS 30	15
CAPACITY CHG	[REDACTED]	BILL COMP AMT	LMIS CRDT DYS	16
COSP CHG	[REDACTED]	BB AMOUNT	KWH/DAY	17
GRN PWR CHG	[REDACTED]	BB DEFER BAL	KWH USAGE [REDACTED]	18
FPL AMT	[REDACTED]	TOT FAC RNTL	CNST USE KWH	19
NEXT	TYPE A FIND		GWA 90	20
13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDN	17-HI BILL	18-READ/VERIFY NEWS 22
20-MKT SVC DTL	21-OL BRKDN			FACT 23

41-2  
3 p.f.v

[REDACTED]

FPSC CAPACITY AUDIT 24  
REQUEST NO. 21 Item 25  
No. 2 + p3 26

CONFIDENTIAL

41-2  
3-1 p2

BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/23/06 16:07:03	1
[REDACTED]	PWB ACT	12/21/92 3/055/ [REDACTED]	ASM1	2
[REDACTED]	[REDACTED]	[REDACTED]	SPEC	3
[REDACTED]	[REDACTED]	[REDACTED]	COSP	4
[REDACTED]	OLDBA:	[REDACTED]	CCIN	5
[REDACTED]	[REDACTED]	[REDACTED]	PWQ	6
SVC FROM 07/25/05	SVC TO 08/23/05	R/R/R 3 055	READ TYPE A	7
----- BILL DETAIL -----			DEMAND -----	8
BASE AMT	[REDACTED]	RTP ACCESS CHG	ACTUAL BILLING ON-PEAK	9
CURT/CDR CR	[REDACTED]	RTP USAGE CHG	[REDACTED]	10
TRANS CR	[REDACTED]	RTP ADMIN CHG	CURTAILMENT	11
LOAD CNTL CR	[REDACTED]	GROSS RCT TAX	MAXIMUM	12
ECC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]	13
STRM SURCHG	[REDACTED]	MUNICIPAL TAX	[REDACTED]	14
ECRC CHG	[REDACTED]	FL SALES TAX	----- THIS YEAR -----	15
FUEL CHG	[REDACTED]	ELECTRIC AMT	SVC DYS 29 BIL DYS 30	16
CAPACITY CHG	[REDACTED]	BILL COMP AMT	LMIS CRDT DYS	17
COSP CHG	[REDACTED]	BB AMOUNT	KWH/DAY	18
GRN PWR CHG	[REDACTED]	BB DEFER BAL	KWH USAGE	19
FPL AMT	[REDACTED]	TOT FAC RNTL	CNST USE KWH	20
NEXT	TYPE A FIND		GWA 90	21
13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDWN	17-HI BILL	18-READ/VERIFY NEWS 22
20-MKT SVC DTL	21-OL BRKDWN			FACT 23

(A) [REDACTED]

41-2  
3

FPSC CAPACITY AUDIT  
REQUEST NO. 21 Item  
No. 5 Pg

CONFIDENTIAL

41-2  
3-1

15

2 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/24/06 08:30:28  
 3 [REDACTED] PWB ACT 08/25/77 3/056/ [REDACTED] ASM1  
 4 [REDACTED] SPEC  
 5 [REDACTED] CCIN  
 6 [REDACTED] P OLDBA: [REDACTED] *code*  
 7 SVC FROM 07/07/05 SVC TO 08/05/05 R/R/R 3 (056) READ TYPE A  
 8 ----- BILL DETAIL ----- DEMAND -----  
 9 BASE AMT [REDACTED] RTP ACCESS CHG [REDACTED] ACTUAL BILLING ON-PEAK  
 10 CURT/CDR CR [REDACTED] RTP USAGE CHG [REDACTED] (B) [REDACTED]  
 11 TRANS CR [REDACTED] RTP ADMIN CHG [REDACTED] CURTAILMENT  
 12 LOAD CNTL CR [REDACTED] GROSS RCT TAX [REDACTED] MAXIMUM  
 13 ECC ADJ [REDACTED] FRANCHISE FEE [REDACTED]  
 14 STRM SURCHG [REDACTED] MUNICIPAL TAX [REDACTED]  
 15 ECRC CHG [REDACTED] FL SALES TAX [REDACTED] ----- THIS YEAR -----  
 16 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] SVC DYS 29 BIL DYS 30  
 17 CAPACITY CHG [REDACTED] BILL COMP AMT [REDACTED] LMIS CRDT DYS  
 18 COSP CHG [REDACTED] BB AMOUNT [REDACTED] KWH/DAY [REDACTED]  
 19 GRN PWR CHG [REDACTED] BB DEFER BAL [REDACTED] KWH USAGE [REDACTED]  
 20 FPL AMT [REDACTED] TOT FAC RNTL [REDACTED] CNST USE KWH [REDACTED]

21 NEXT TYPE A FIND GWA 90

22 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDW 17-HI BILL 18-READ/VERIFY NEWS  
 23 20-MKT SVC DTL 21-OL BRKDW FACT

24  
25

(A) [REDACTED]

*41-2  
3 P3*

FPSC CAPACITY AUDIT  
REQUEST NO. 21 Item  
No. 6, P7

CONFIDENTIAL

*Items 6 and 7 are rate code 56  
Rate Code 56 = Commercial Industrial  
Load Control*

*CIIC-16*

*41-2  
3-1 P6*

BIHI BILLING HISTORY		ELEC/OL BILL DETAIL		03/23/06 16:09:10		2
[REDACTED]		ELE ACT	02/11/97 2/164/ [REDACTED]	ASCA		3
[REDACTED]		S				4
[REDACTED]		M				5
SVC FROM	07/07/05	SVC TO	08/05/05	R/R/R	2 062	6
----- BILL DETAIL -----		----- DEMAND -----		READ TYPE A		7
BASE AMT	[REDACTED]	RTP ACCESS CHG	[REDACTED]	ACTUAL BILLING ON-PEAK		8
CURT/CDR CR	[REDACTED]	RTP USAGE CHG	[REDACTED]	CURTAILMENT	[REDACTED]	9
TRANS CR	[REDACTED]	RTP ADMIN CHG	[REDACTED]	MAXIMUM		10
LOAD CNTL CR	[REDACTED]	GROSS RCT TAX	[REDACTED]	----- THIS YEAR -----		11
ECC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]	SVC DYS	29 BIL DYS 30	12
STRM SURCHG	[REDACTED]	MUNICIPAL TAX	[REDACTED]	LMIS CRDT DYS	[REDACTED]	13
ECRC CHG	[REDACTED]	FL SALES TAX	[REDACTED]	KWH/DAY	[REDACTED]	14
FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	KWH USAGE	[REDACTED]	15
CAPACITY CHG	[REDACTED]	BILL COMP AMT	[REDACTED]	CNST USE KWH	[REDACTED]	16
COSP CHG	[REDACTED]	BB AMOUNT	[REDACTED]			17
GRN PWR CHG	[REDACTED]	BB DEFER BAL	[REDACTED]			18
FPL AMT	[REDACTED]	TOT FAC RNTL	[REDACTED]			19

NEXT TYPE A FIND GWA 90 21

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS 22  
 20-MKT SVC DTL 21-OL BRKDOWN FACT >3

(X) [REDACTED] 24  
 (C) [REDACTED] 25  
 41-2  
 3-1 P4

FPSC CAPACITY AUDIT  
 REQUEST NO. 21 Item  
 No. 8 Pg

CONFIDENTIAL

Items 8 and 9 are rate code 62

Rate code 62 = General Service  
 Large Demand

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:13:12 1  
 [REDACTED] PWB ACT 12/26/03 2/063/ [REDACTED] ASCA 3  
 [REDACTED] PH [REDACTED] M SPEC 4  
 [REDACTED] M OLDBA: [REDACTED] CCIN 5  
 SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 063 READ TYPE A 6  
 ----- BILL DETAIL ----- DEMAND ----- 7  
 BASE AMT [REDACTED] RTP ACCESS CHG [REDACTED] ACTUAL BILLING ON-PEAK 9  
 CURT/CDR CR [REDACTED] RTP USAGE CHG [REDACTED] [REDACTED] 10  
 TRANS CR [REDACTED] RTP ADMIN CHG [REDACTED] CURTAILMENT [REDACTED] 11  
 LOAD CNTL CR [REDACTED] GROSS RCT TAX [REDACTED] MAXIMUM [REDACTED] 12  
 ECC ADJ [REDACTED] FRANCHISE FEE [REDACTED] 13  
 STRM SURCHG [REDACTED] MUNICIPAL TAX [REDACTED] 14  
 ECRC CHG [REDACTED] FL SALES TAX [REDACTED] ----- THIS YEAR ----- 15  
 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] SVC DYS 29 BIL DYS 30 16  
 CAPACITY CHG [REDACTED] BILL COMP AMT [REDACTED] LMIS CRDT DYS [REDACTED] 17  
 COSP CHG [REDACTED] BB AMOUNT [REDACTED] KWH/DAY [REDACTED] 18  
 GRN PWR CHG [REDACTED] BB DEFER BAL [REDACTED] KWH USAGE [REDACTED] 19  
 FPL AMT [REDACTED] TOT FAC RNTL [REDACTED] CNST USE KWH [REDACTED] 20  
 NEXT TYPE A FIND GWA 90 21  
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS 22  
 20-MKT SVC DTL 21-OL BRKDWN FACT 23

(A) [REDACTED]  
 (41-2/3)

Items 10, 11, and 12 rate code  
 General Service  
 Rate 62- Large Demand (2000 kw+)

FPSC CAPACITY AUDIT  
 REQUEST NO. 21 Item  
 No. 10, P11

CONFIDENTIAL

24  
 25  
 26

41-2  
 3-1 P110

BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/23/06	16:13:35	2
[REDACTED]	PWB ACT	03/05/01 2/063/ [REDACTED]	ASNA	TRTO	3
[REDACTED]	[REDACTED]	+ PH [REDACTED]	S	SPEC	4
[REDACTED]	M OLDBA: [REDACTED]			CCIN	5
SVC FROM	07/12/05	SVC TO	08/10/05	R/R/R	2 063
				READ TYPE	A
----- BILL DETAIL -----				DEMAND	-----
BASE AMT	[REDACTED]	RTP ACCESS CHG	[REDACTED]	ACTUAL BILLING ON-PEAK	9
CURT/CDR CR	[REDACTED]	RTP USAGE CHG	[REDACTED]	CURTAILMENT	10
TRANS CR	[REDACTED]	RTP ADMIN CHG	[REDACTED]	MAXIMUM	11
LOAD CNTL CR	[REDACTED]	GROSS RCT TAX	[REDACTED]		12
ECC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]		13
STRM SURCHG	[REDACTED]	MUNICIPAL TAX	[REDACTED]		14
ECRC CHG	[REDACTED]	FL SALES TAX	[REDACTED]	----- THIS YEAR -----	15
FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	SVC DYS 29 BIL DYS 30	16
CAPACITY CHG	[REDACTED]	BILL COMP AMT	[REDACTED]	LMIS CRDT DYS	17
COSP CHG	[REDACTED]	BB AMOUNT	[REDACTED]	KWH/DAY	18
GRN PWR CHG	[REDACTED]	BB DEFER BAL	[REDACTED]	KWH USAGE	19
FPL AMT	[REDACTED]	TOT FAC RNTL	[REDACTED]	CNST USE KWH	20
NEXT	TYPE A FIND			GWA 90	21
13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDN	17-HI BILL	18-READ/VERIFY NEWS	22
20-MKT SVC DTL	21-OL BRKDN			FACT	23

Ⓐ [REDACTED]

41-2 P5  
3

24  
25  
26

FPSC CAPACITY AUDIT  
REQUEST NO. 21 Item  
No. 11, P12

CONFIDENTIAL

41-2  
3-1 P11

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:13:57 1  
 [REDACTED] PWB ACT 05/24/00 2/063/ [REDACTED] ASCA 3  
 [REDACTED] PH [REDACTED] M SPEC 4  
 [REDACTED] M OLDBA: [REDACTED] 5  
 SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 063 READ TYPE A 6  
 ----- BILL DETAIL ----- DEMAND ----- 7  
 BASE AMT [REDACTED] RTP ACCESS CHG [REDACTED] ACTUAL BILLING ON-PEAK 9  
 CURT/CDR CR [REDACTED] RTP USAGE CHG [REDACTED] [REDACTED] 10  
 TRANS CR [REDACTED] RTP ADMIN CHG [REDACTED] CURTAILMENT [REDACTED] 11  
 LOAD CNTL CR [REDACTED] GROSS RCT TAX [REDACTED] MAXIMUM [REDACTED] 12  
 ECC ADJ [REDACTED] FRANCHISE FEE [REDACTED] 13  
 STRM SURCHG [REDACTED] MUNICIPAL TAX [REDACTED] 14  
 ECRC CHG [REDACTED] FL SALES TAX [REDACTED] ----- THIS YEAR ----- 15  
 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] SVC DYS 29 BIL DYS 30 16  
 CAPACITY CHG [REDACTED] BILL COMP AMT [REDACTED] LMIS CRDT DYS [REDACTED] 17  
 COSP CHG [REDACTED] BB AMOUNT [REDACTED] KWH/DAY [REDACTED] 18  
 GRN PWR CHG [REDACTED] BB DEFER BAL [REDACTED] KWH USAGE [REDACTED] 19  
 FPL AMT [REDACTED] TOT FAC RNTL [REDACTED] CNST USE KWH [REDACTED] 20  
 NEXT TYPE A FIND GWA 90 21  
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS 22  
 20-MKT SVC DTL 21-OL BRKDOWN FACT 23

(A) [REDACTED] 24  
 (B) [REDACTED] 25  
 (41-2 Ps / 3) 26

FPSC CAPACITY AUDIT  
 REQUEST NO. 21 Item  
 No. 12, P13

CONFIDENTIAL

41-2  
 3-1 P12



BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/23/06	16:14:27	2
[REDACTED]	PWB ACT	04/27/98 2/164/ [REDACTED]	ASML		3
[REDACTED]	[REDACTED]	+ PH [REDACTED]	M	SPEC	4
[REDACTED]	[REDACTED]	M OLDBA: [REDACTED]		CCIN	5
SVC FROM	07/29/05	SVC TO	08/29/05	R/R/R	2 064
				READ TYPE	A
----- BILL DETAIL -----				DEMAND -----	
BASE AMT	[REDACTED]	RTP ACCESS CHG	[REDACTED]	ACTUAL BILLING ON-PEAK	9
CURT/CDR CR	[REDACTED]	RTP USAGE CHG	[REDACTED]	[REDACTED]	10
TRANS CR	[REDACTED]	RTP ADMIN CHG	[REDACTED]	CURTAILMENT	11
LOAD CNTL CR	[REDACTED]	GROSS RCT TAX	[REDACTED]	MAXIMUM	12
ECC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]		13
STRM SURCHG	[REDACTED]	MUNICIPAL TAX	[REDACTED]		14
ECRC CHG	[REDACTED]	FL SALES TAX	[REDACTED]	----- THIS YEAR -----	15
FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	SVC DYS	31 BIL DYS
CAPACITY CHG	[REDACTED]	BILL COMP AMT	[REDACTED]	LMIS CRDT DYS	30
COSP CHG	[REDACTED]	BB AMOUNT	[REDACTED]	KWH/DAY	[REDACTED]
GRN PWR CHG	[REDACTED]	BB DEFER BAL	[REDACTED]	KWH USAGE	[REDACTED]
FPL AMT	[REDACTED]	TOT FAC RNTL	[REDACTED]	CNST USE KWH	20
NEXT	TYPE A FIND			GWA 90	21
13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDWN	17-HI BILL	18-READ/VERIFY NEWS	22
20-MKT SVC DTL	21-OL BRKDWN			FACT	23

(A) [REDACTED]

(B) [REDACTED]

(C)  $\frac{41-3}{3} P_6$

24

25

Items 13 and 14 rate code 64

Rate 64 = General Service Large Demand Time of Use (500-2000 kw).

FPSC CAPACITY AUDIT  
 REQUEST NO. 21 Item  
 No. 13, P14

CONFIDENTIAL

41-3  
 3-1 P13

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:14:51 2  
 [REDACTED] ELE ACT 02/21/05 2/164/ [REDACTED] ASCA 3  
 [REDACTED] PH [REDACTED] S SPEC 4  
 [REDACTED] EDI CCIN 5  
 M 5A  
 SVC FROM 07/08/05 SVC TO 08/08/05 R/R/R 2 064 READ TYPE A 6

----- BILL DETAIL ----- DEMAND ----- 7  
 BASE AMT [REDACTED] RTP ACCESS CHG [REDACTED] ACTUAL BILLING ON-PEAK 8  
 CURT/CDR CR [REDACTED] RTP USAGE CHG [REDACTED] [REDACTED] 9  
 TRANS CR [REDACTED] RTP ADMIN CHG [REDACTED] CURTAILMENT [REDACTED] 10  
 LOAD CNTL CR [REDACTED] GROSS RCT TAX [REDACTED] MAXIMUM [REDACTED] 11  
 ECC ADJ [REDACTED] FRANCHISE FEE [REDACTED] 12  
 STRM SURCHG [REDACTED] MUNICIPAL TAX [REDACTED] 13  
 ECRC CHG [REDACTED] FL SALES TAX [REDACTED] ----- THIS YEAR ----- 14  
 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] SVC DYS 31 BIL DYS 30 15  
 CAPACITY CHG [REDACTED] BILL COMP AMT [REDACTED] LMIS CRDT DYS [REDACTED] 16  
 COSP CHG [REDACTED] BB AMOUNT [REDACTED] KWH/DAY [REDACTED] 17  
 GRN PWR CHG [REDACTED] BB DEFER BAL [REDACTED] KWH USAGE [REDACTED] 18  
 FPL AMT [REDACTED] TOT FAC RNTL [REDACTED] CNST USE KWH [REDACTED] 19

NEXT TYPE A FIND GWA 90 20  
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS 21  
 20-MKT SVC DTL 21-OL BRKDNW FACT 22

(A) [REDACTED]  
 (41-2 / 3)

FPSC CAPACITY AUDIT  
 REQUEST NO. 21 Item  
 No. 14, P15

CONFIDENTIAL

41-2  
 3-1 P14  
 P14

BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/24/06 08:44:15	2
[REDACTED]	PWB ACT	08/16/04 2/065/ [REDACTED]	ASCA	3
[REDACTED]	[REDACTED]	PH [REDACTED] M	SPEC	4
[REDACTED]	[REDACTED]	[REDACTED]	EDI CCIN	5
[REDACTED]	M OLDBA	[REDACTED]	[REDACTED]	6
SVC FROM 07/29/05	SVC TO 08/29/05	R/R/R 2 065	READ TYPE A	7
----- BILL DETAIL -----			DEMAND	8
BASE AMT	[REDACTED]	RTP ACCESS CHG	ACTUAL BILLING ON-PEAK	9
CURT/CDR CR	[REDACTED]	RTP USAGE CHG	[REDACTED]	10
TRANS CR	[REDACTED]	RTP ADMIN CHG	CURTAILMENT	11
LOAD CNTL CR	[REDACTED]	GROSS RCT TAX	MAXIMUM	12
ECC ADJ	[REDACTED]	FRANCHISE FEE		13
STRM SURCHG	[REDACTED]	MUNICIPAL TAX		14
ECRC CHG	[REDACTED]	FL SALES TAX	----- THIS YEAR -----	15
FUEL CHG	[REDACTED]	ELECTRIC AMT	SVC DYS 31 BIL DYS 30	16
CAPACITY CHG	[REDACTED]	BILL COMP AMT	LMIS CRDT DYS	17
COSP CHG	[REDACTED]	BB AMOUNT	KWH/DAY	18
GRN PWR CHG	[REDACTED]	BB DEFER BAL	KWH USAGE	19
FPL AMT	[REDACTED]	TOT FAC RNTL	CNST USE KWH	20
NEXT	TYPE A FIND		GWA 90	21
13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDN	17-HI BILL	18-READ/VERIFY NEWS 22
20-MKT SVC DTL	21-OL BRKDN			FACT 23

[REDACTED]

(41-2) P7  
3

FPSC CAPACITY AUDIT 24  
REQUEST NO. 21 Item 25  
No. 15, P16

CONFIDENTIAL

Items 15-17  
Rate code 65 = General Service Large Demand  
Time of Use (2000 kw+)

41-2  
3-1 P15  
P-

BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/23/06	16:18:03	2	
[REDACTED]	PWB ACT	12/29/99 2/065/ [REDACTED]	ASCA		3	
[REDACTED]		PH [REDACTED]	M SPEC		4	
[REDACTED]		M OLDBA: [REDACTED]			5	
SVC FROM	07/28/05	SVC TO	08/26/05	R/R/R 2 065	READ TYPE A	6
----- BILL DETAIL -----				DEMAND -----	7	
BASE AMT	[REDACTED]	RTP ACCESS CHG	[REDACTED]	ACTUAL BILLING ON-PEAK	8	
CURT/CDR CR	[REDACTED]	RTP USAGE CHG	[REDACTED]	[REDACTED]	9	
TRANS CR	[REDACTED]	RTP ADMIN CHG	[REDACTED]	CURTAILMENT	10	
LOAD CNTL CR	[REDACTED]	GROSS RCT TAX	[REDACTED]	MAXIMUM	11	
ECC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]		12	
STRM SURCHG	[REDACTED]	MUNICIPAL TAX	[REDACTED]		13	
ECRC CHG	[REDACTED]	FL SALES TAX	[REDACTED]	----- THIS YEAR -----	14	
FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	SVC DYS 29 BIL DYS 30	15	
CAPACITY CHG	[REDACTED]	BILL COMP AMT	[REDACTED]	LMIS CRDT DYS	16	
COSP CHG	[REDACTED]	BB AMOUNT	[REDACTED]	KWH/DAY	17	
GRN PWR CHG	[REDACTED]	BB DEFER BAL	[REDACTED]	KWH USAGE	18	
FPL AMT	[REDACTED]	TOT FAC RNTL	[REDACTED]	CNST USE KWH	19	
NEXT	TYPE A FIND			GWA 90	20	
13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDN	17-HI BILL	18-READ/VERIFY NEWS	21	
20-MKT SVC DTL	21-OL BRKDN			FACT	22	

(A) [REDACTED]

41-2 P7  
3-1

FPSC CAPACITY AUDIT 24  
REQUEST NO. 21 Item 25  
No. 16, P17

CONFIDENTIAL

2 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:18:25  
3 [REDACTED] PWB ACT 09/26/79 3/065/9 [REDACTED] ASM1  
4 [REDACTED] PH [REDACTED] S SPEC  
5 [REDACTED] CCIN  
6 [REDACTED] P OLDBA: [REDACTED]  
7 SVC FROM 07/11/05 SVC TO 08/09/05 R/R/R 3 065 9 READ TYPE L  
8 ----- BILL DETAIL ----- DEMAND -----  
9 BASE AMT [REDACTED] RTP ACCESS CHG [REDACTED] ACTUAL BILLING ON-PEAK  
10 CURT/CDR CR [REDACTED] RTP USAGE CHG [REDACTED]  
11 TRANS CR [REDACTED] RTP ADMIN CHG [REDACTED] CURTAILMENT [REDACTED]  
12 LOAD CNTL CR [REDACTED] GROSS RCT TAX [REDACTED] MAXIMUM [REDACTED]  
13 ECC ADJ [REDACTED] FRANCHISE FEE [REDACTED]  
14 STRM SURCHG [REDACTED] MUNICIPAL TAX [REDACTED]  
15 ECRC CHG [REDACTED] FL SALES TAX ----- THIS YEAR -----  
16 FUEL CHG [REDACTED] ELECTRIC AMT SVC DYS 29 BIL DYS 30  
17 CAPACITY CHG [REDACTED] BILL COMP AMT LMIS CRDT DYS  
18 COSP CHG [REDACTED] BB AMOUNT KWH/DAY [REDACTED]  
19 GRN PWR CHG [REDACTED] BB DEFER BAL KWH USAGE [REDACTED]  
20 FPL AMT [REDACTED] TOT FAC RNTL CNST USE KWH

21 NEXT TYPE A FIND GWA 90

22 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
23 20-MKT SVC DTL 21-OL BRKDWN FACT

24  
25

(A) [REDACTED]  
41-2 P7  
3

FPSC CAPACITY AUDIT  
REQUEST NO. 21 Item  
No. 17, P18

CONFIDENTIAL

41-2 P17  
3-1 P17

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:18:50 2  
 [REDACTED] ELE FBL 01/20/06 2/070/ [REDACTED] 3  
 [REDACTED] PH [REDACTED] S SPEC 4  
 [REDACTED] CCIN 5  
 SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 070 *Code* READ TYPE A 7  
 ----- BILL DETAIL ----- DEMAND ----- 8  
 BASE AMT [REDACTED] RTP ACCESS CHG [REDACTED] ACTUAL BILLING ON-PEAK 9  
 CURT/CDR CR [REDACTED] RTP USAGE CHG [REDACTED] [REDACTED] (B) [REDACTED] 10  
 TRANS CR [REDACTED] RTP ADMIN CHG [REDACTED] CURTAILMENT [REDACTED] 11  
 LOAD CNTL CR [REDACTED] GROSS RCT TAX [REDACTED] MAXIMUM [REDACTED] 12  
 ECC ADJ [REDACTED] FRANCHISE FEE [REDACTED] 13  
 STRM SURCHG [REDACTED] MUNICIPAL TAX [REDACTED] 14  
 ECRC CHG [REDACTED] FL SALES TAX [REDACTED] ----- THIS YEAR ----- 15  
 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] SVC DYS 29 BIL DYS 30 16  
 CAPACITY CHG [REDACTED] BILL COMP AMT [REDACTED] LMIS CRDT DYS [REDACTED] 17  
 COSP CHG [REDACTED] BB AMOUNT [REDACTED] KWH/DAY [REDACTED] 18  
 GRN PWR CHG [REDACTED] BB DEFER BAL [REDACTED] KWH USAGE [REDACTED] 19  
 FPL AMT [REDACTED] TOT FAC RNTL [REDACTED] CNST USE KWH [REDACTED] 20  
 NEXT TYPE A FIND GWA 90 21

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS 22  
 20-MKT SVC DTL 21-OL BRKDWN FACT 23

(A) [REDACTED]  
 (B) [REDACTED] *3 P9*

FPSC CAPACITY AUDIT  
 REQUEST NO. 21 Item  
 No. 18 P9

**CONFIDENTIAL**

*Items 18-21 rate code 70*

*Rate 70 = General Service Large Demand Time of Use (21 - 499kw)*

*41-2 P18  
 3-1 P2*

2 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:19:45  
 3 [REDACTED] ELE ACT 04/17/57 2/070/ [REDACTED]  
 4 [REDACTED] PH [REDACTED] S SPEC  
 5 [REDACTED] M OLDBA [REDACTED] CCIN  
 6 [REDACTED]  
 7 SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 070 READ TYPE A

8 ----- BILL DETAIL ----- DEMAND -----  
 9 BASE AMT [REDACTED] RTP ACCESS CHG [REDACTED] ACTUAL BILLING ON-PEAK [REDACTED] (B)  
 10 CURT/CDR CR [REDACTED] RTP USAGE CHG [REDACTED]  
 11 TRANS CR [REDACTED] RTP ADMIN CHG [REDACTED] CURTAILMENT [REDACTED]  
 12 LOAD CNTL CR [REDACTED] GROSS RCT TAX [REDACTED] MAXIMUM [REDACTED]  
 13 ECC ADJ [REDACTED] FRANCHISE FEE [REDACTED]  
 14 STRM SURCHG [REDACTED] MUNICIPAL TAX [REDACTED]  
 15 ECRC CHG [REDACTED] FL SALES TAX [REDACTED] ----- THIS YEAR -----  
 16 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] SVC DYS 28 BIL DYS 30  
 17 CAPACITY CHG [REDACTED] BILL COMP AMT [REDACTED] LMIS CRDT DYS [REDACTED]  
 18 COSP CHG [REDACTED] BB AMOUNT [REDACTED] KWH/DAY [REDACTED]  
 19 GRN PWR CHG [REDACTED] BB DEFER BAL [REDACTED] KWH USAGE [REDACTED]  
 20 OFPL AMT [REDACTED] TOT FAC RNTL [REDACTED] CNST USE KWH [REDACTED]

21 NEXT TYPE A FIND GWA 90  
 22 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 23 20-MKT SVC DTL 21-OL BRKDWN FACT

24 (A) [REDACTED]  
 25 [REDACTED]  
 (41-2 Pg 3)

FPSC CAPACITY AUDIT  
 REQUEST NO. 21 Item  
 No. 19, P20

CONFIDENTIAL

41-2  
 3-1 P19

BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/23/06	16:20:07	2
[REDACTED]	ELE ACT	04/28/92 2/070/ [REDACTED]		UCSN	3
[REDACTED]	+ PH	[REDACTED]		SPEC	4
[REDACTED]	M OLDBA:	[REDACTED]		POL CCIN	5
SVC FROM 07/28/05	SVC TO 08/26/05	R/R/R 2 070		SO	6
----- BILL DETAIL -----				READ TYPE A	7
BASE AMT	[REDACTED]	RTP ACCESS CHG	[REDACTED]	DEMAND	8
CURT/CDR CR	[REDACTED]	RTP USAGE CHG	[REDACTED]	ACTUAL BILLING ON-PEAK	9
TRANS CR	[REDACTED]	RTP ADMIN CHG	[REDACTED]	CURTAILMENT	10
LOAD CNTL CR	[REDACTED]	GROSS RCT TAX	[REDACTED]	MAXIMUM	11
ECC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]		12
STRM SURCHG	[REDACTED]	MUNICIPAL TAX	[REDACTED]		13
ECRC CHG	[REDACTED]	FL SALES TAX	[REDACTED]	----- THIS YEAR -----	14
FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	SVC DYS 28 BIL DYS 30	15
CAPACITY CHG	[REDACTED]	BILL COMP AMT	[REDACTED]	LMIS CRDT DYS	16
COSP CHG	[REDACTED]	BB AMOUNT	[REDACTED]	KWH/DAY	17
GRN PWR CHG	[REDACTED]	BB DEFER BAL	[REDACTED]	KWH USAGE	18
FPL AMT	[REDACTED]	TOT FAC RNTL	[REDACTED]	CNST USE KWH	19
NEXT	TYPE A FIND			GWA 90	20
13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDWN	17-HI BILL	18-READ/VERIFY NEWS	21
20-MKT SVC DTL	21-OL BRKDWN			FACT	22

(A) [REDACTED]

41-2  
3 89

FPSC CAPACITY AUDIT  
REQUEST NO. 21 Item  
No. 20, P21 24  
25

CONFIDENTIAL

41-2  
3-1  
P20



BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:20:43  
 [REDACTED] ELE ACT 03/04/98 2/070/ [REDACTED]  
 [REDACTED] PH [REDACTED] SPEC ABP CCIN  
 SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 070 READ TYPE A

----- BILL DETAIL ----- DEMAND -----  
 BASE AMT [REDACTED] RTP ACCESS CHG [REDACTED] ACTUAL BILLING ON-PEAK [REDACTED]  
 CURT/CDR CR [REDACTED] RTP USAGE CHG [REDACTED] CURTAILMENT [REDACTED]  
 TRANS CR [REDACTED] RTP ADMIN CHG [REDACTED] MAXIMUM [REDACTED]  
 LOAD CNTL CR [REDACTED] GROSS RCT TAX [REDACTED]  
 ECC ADJ [REDACTED] FRANCHISE FEE [REDACTED]  
 STRM SURCHG [REDACTED] MUNICIPAL TAX [REDACTED]  
 ECRC CHG [REDACTED] FL SALES TAX ----- THIS YEAR -----  
 FUEL CHG [REDACTED] ELECTRIC AMT SVC DYS 29 BIL DYS 30  
 CAPACITY CHG [REDACTED] BILL COMP AMT LMIS CRDT DYS  
 COSP CHG [REDACTED] BB AMOUNT KWH/DAY  
 GRN PWR CHG [REDACTED] BB DEFER BAL KWH USAGE  
 FPL AMT [REDACTED] TOT FAC RNTL CNST USE KWH

NEXT TYPE A FIND GWA 90  
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDWN FACT

(A) [REDACTED]  
 41-2 P9  
 3-1

FPSC CAPACITY AUDIT 24  
 REQUEST NO. 21 Item 25  
 No. 21, P22

CONFIDENTIAL

41-2  
 3-1  
 21

BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/23/06	16:21:08	2
[REDACTED]	ELE ACT	11/06/03 2/072/6	[REDACTED]		3
[REDACTED]	[REDACTED]	PH	[REDACTED]	S	4
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SPEC ABP	5
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	POL CCIN	6
[REDACTED]	M	[REDACTED]	[REDACTED]	[REDACTED]	7
SVC FROM	07/28/05	SVC TO	08/26/05	R/R/R	2 072 6
					READ TYPE A
----- BILL DETAIL -----				DEMAND	8
BASE AMT	[REDACTED]	RTP ACCESS CHG	[REDACTED]	ACTUAL BILLING ON-PEAK	9
CURT/CDR CR	[REDACTED]	RTP USAGE CHG	[REDACTED]	[REDACTED]	10
TRANS CR	[REDACTED]	RTP ADMIN CHG	[REDACTED]	CURTAILMENT	11
LOAD CNTL CR	[REDACTED]	GROSS RCT TAX	[REDACTED]	MAXIMUM	12
ECC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]		13
STRM SURCHG	[REDACTED]	MUNICIPAL TAX	[REDACTED]		14
ECRC CHG	[REDACTED]	FL SALES TAX	[REDACTED]	----- THIS YEAR -----	15
FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	SVC DYS 28 BIL DYS 30	16
CAPACITY CHG	[REDACTED]	BILL COMP AMT	[REDACTED]	LMIS CRDT DYS	17
COSP CHG	[REDACTED]	BB AMOUNT	[REDACTED]	KWH/DAY	18
GRN PWR CHG	[REDACTED]	BB DEFER BAL	[REDACTED]	KWH USAGE	19
FPL AMT	[REDACTED]	TOT FAC RNTL	[REDACTED]	CNST USE KWH	20
NEXT	TYPE A FIND			GWA 90	21
13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDNW	17-HI BILL	18-READ/VERIFY NEWS	22
20-MKT SVC DTL	21-OL BRKDNW			FACT	23

(A) [REDACTED]

41-2 fio  
3

Rate 72 - items 22 + 23.

Rate code 72 = General Service Demand (21-499Kw)

FPSC CAPACITY AUDIT  
REQUEST NO. 21 Item  
No. 22, 23

CONFIDENTIAL

41-2 P22  
3-1 2

BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/23/06	16:21:26	
[REDACTED]	ELE ACT	07/26/01 2/072/ [REDACTED]			2
[REDACTED]	[REDACTED]	PH [REDACTED] S			3
[REDACTED]	[REDACTED]	[REDACTED]			4
[REDACTED]	[REDACTED]	[REDACTED]		CCIN	5
[REDACTED]	M	[REDACTED]			6
SVC FROM	07/28/05	SVC TO	08/26/05	R/R/R	2 (072)
					READ TYPE A
----- BILL DETAIL -----				DEMAND -----	
BASE AMT	[REDACTED]	RTP ACCESS CHG	[REDACTED]	ACTUAL BILLING ON-PEAK	9
CURT/CDR CR	[REDACTED]	RTP USAGE CHG	[REDACTED]	[REDACTED]	10
TRANS CR	[REDACTED]	RTP ADMIN CHG	[REDACTED]	CURTAILMENT	11
LOAD CNTL CR	[REDACTED]	GROSS RCT TAX	[REDACTED]	MAXIMUM	12
ECC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]		13
STRM SURCHG	[REDACTED]	MUNICIPAL TAX	[REDACTED]		14
ECRC CHG	[REDACTED]	FL SALES TAX	[REDACTED]	----- THIS YEAR -----	15
FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	SVC DYS 28 BIL DYS 30	16
CAPACITY CHG	[REDACTED]	BILL COMP AMT	[REDACTED]	LMIS CRDT DYS	17
COSP CHG	[REDACTED]	BB AMOUNT	[REDACTED]	KWH/DAY	18
GRN PWR CHG	[REDACTED]	BB DEFER BAL	[REDACTED]	KWH USAGE	19
FPL AMT	[REDACTED]	TOT FAC RNTL	[REDACTED]	CNST USE KWH	20
NEXT	TYPE A FIND			GWA 90	21
13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDWN	17-HI BILL	18-READ/VERIFY NEWS	22
20-MKT SVC DTL	21-OL BRKDWN			FACT	23

① [REDACTED] 41-2/3 P.21

FPSC CAPACITY AUDIT  
REQUEST NO. 21 Item  
No. 23, P.24

CONFIDENTIAL

41-2 P.23  
3-1 P.22

BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/23/06	16:29:47	1
[REDACTED]	PWB ACT	09/22/76 3/073/ [REDACTED]	ASM2		2
	PH [REDACTED]	S	SPEC		3
	M OLDBA: [REDACTED]			CCIN	4
SVC FROM	07/11/05	SVC TO	08/09/05	R/R/R	3 073
				READ TYPE	A
----- BILL DETAIL -----				DEMAND -----	
BASE AMT	[REDACTED]	RTP ACCESS CHG	[REDACTED]	ACTUAL BILLING ON-PEAK	[REDACTED]
CURT/CDR CR	[REDACTED]	RTP USAGE CHG	[REDACTED]	CURTAILMENT	[REDACTED]
TRANS CR	[REDACTED]	RTP ADMIN CHG	[REDACTED]	MAXIMUM	[REDACTED]
LOAD CNTL CR	[REDACTED]	GROSS RCT TAX	[REDACTED]		
ECC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]		
STRM SURCHG	[REDACTED]	MUNICIPAL TAX	[REDACTED]		
ECRC CHG	[REDACTED]	FL SALES TAX	[REDACTED]	----- THIS YEAR -----	
FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	SVC DYS	29 BIL DYS 30
CAPACITY CHG	(A) [REDACTED]	BILL COMP AMT	[REDACTED]	LMIS CRDT DYS	[REDACTED]
COSP CHG	[REDACTED]	BB AMOUNT	[REDACTED]	KWH/DAY	[REDACTED]
GRN PWR CHG	[REDACTED]	BB DEFER BAL	[REDACTED]	KWH USAGE	[REDACTED]
FPL AMT	[REDACTED]	TOT FAC RNTL	[REDACTED]	CNST USE KWH	[REDACTED]
NEXT	TYPE A FIND			GWA 90	21
13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDWN	17-HI BILL	18-READ/VERIFY NEWS	22
20-MKT SVC DTL	21-OL BRKDWN			FACT	23

(A) [REDACTED]

(41-2)  
3

FPSC CAPACITY AUDIT  
REQUEST NO. 21 Item  
No. 25, Page

CONFIDENTIAL

Rate 73 = Curtailable Service

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:30:08  
 [REDACTED] PWB ACT 03/25/03 2/073/ [REDACTED] ASM1  
 [REDACTED] PH [REDACTED] S SPEC  
 [REDACTED] M OLDBA: [REDACTED] CCIN  
 SVC FROM 07/26/05 SVC TO 08/24/05 R/R/R 2 073 READ TYPE A  
 ----- BILL DETAIL ----- DEMAND -----  
 BASE AMT [REDACTED] RTP ACCESS CHG [REDACTED] ACTUAL BILLING ON-PEAK [REDACTED]  
 CURT/CDR CR [REDACTED] RTP USAGE CHG [REDACTED] CURTAILMENT [REDACTED]  
 TRANS CR [REDACTED] RTP ADMIN CHG [REDACTED] MAXIMUM [REDACTED]  
 LOAD CNTL CR [REDACTED] GROSS RCT TAX [REDACTED]  
 ECC ADJ [REDACTED] FRANCHISE FEE [REDACTED]  
 STRM SURCHG [REDACTED] MUNICIPAL TAX [REDACTED]  
 ECRC CHG [REDACTED] FL SALES TAX [REDACTED] ----- THIS YEAR -----  
 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] SVC DYS 29 BIL DYS 30  
 CAPACITY CHG [REDACTED] BILL COMP AMT [REDACTED] LMIS CRDT DYS  
 COSP CHG [REDACTED] BB AMOUNT [REDACTED] KWH/DAY [REDACTED]  
 GRN PWR CHG [REDACTED] BB DEFER BAL [REDACTED] KWH USAGE [REDACTED]  
 FPL AMT [REDACTED] TOT FAC RNTL [REDACTED] CNST USE KWH  
 NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDWN FACT

(A) [REDACTED]  
 (B) [REDACTED]  
 41-2 P11  
 3

Rate 73 = Curtailable Service

FPSC CAPACITY AUDIT  
 REQUEST NO. 21 Item  
 No. 24, P27

CONFIDENTIAL

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:30:35  
 [REDACTED] PWB ACT 05/01/65 3/074/9 [REDACTED] ASCA  
 [REDACTED] PH [REDACTED] S SPEC CCIN  
 FL 33902 M OLDBA: [REDACTED]  
 SVC FROM 07/15/05 SVC TO 08/15/05 R/R/R 3 074 9 READ TYPE A  
 ----- BILL DETAIL ----- DEMAND -----  
 BASE AMT [REDACTED] RTP ACCESS CHG [REDACTED] ACTUAL BILLING ON-PEAK [REDACTED]  
 CURT/CDR CR [REDACTED] RTP USAGE CHG [REDACTED] CURTAILMENT [REDACTED]  
 TRANS CR [REDACTED] RTP ADMIN CHG [REDACTED] MAXIMUM [REDACTED]  
 LOAD CNTL CR [REDACTED] GROSS RCT TAX [REDACTED]  
 ECC ADJ [REDACTED] FRANCHISE FEE [REDACTED]  
 STRM SURCHG [REDACTED] MUNICIPAL TAX [REDACTED]  
 ECRC CHG [REDACTED] FL SALES TAX ----- THIS YEAR -----  
 FUEL CHG [REDACTED] ELECTRIC AMT SVC DYS 31 BIL DYS 30  
 CAPACITY CHG [REDACTED] BILL COMP AMT LMIS CRDT DYS [REDACTED]  
 COSP CHG [REDACTED] BB AMOUNT KWH/DAY [REDACTED]  
 GRN PWR CHG [REDACTED] BB DEFER BAL KWH USAGE [REDACTED]  
 FPL AMT [REDACTED] TOT FAC RNTL CNST USE KWH [REDACTED]  
 NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDWN FACT

(A) [REDACTED]  
 41-2 P12  
 3

FPSC CAPACITY AUDIT 24  
 REQUEST NO. 21 Item 25  
 No. 27, P28

CONFIDENTIAL

Rate 74 = Curtailable Service  
 Time of Use (500 - 2000 kw)

CONFIDENTIAL

2 IHI BILLING HISTORY ELEC/OL BILL DETAIL 03/16/06 13:46:05  
 3 [REDACTED] PWB ACT 08/19/02 2/851/ [REDACTED] ASCA TRTO  
 4 [REDACTED] PH [REDACTED] S SPEC  
 5 [REDACTED]  
 6 [REDACTED] OLDBA: [REDACTED] CCI  
 7 SVC FROM 07/07/05 SVC TO 08/05/05 R/R/R 2 (851) READ TYPE A  
 8 ----- BILL DETAIL ----- DEMAND -----  
 9 BASE AMT [REDACTED] RTP ACCESS CHG [REDACTED] ACTUAL BILLING ON-PEAK  
 10 CURT/CDR CR [REDACTED] RTP USAGE CHG [REDACTED] [REDACTED]  
 11 TRANS CR [REDACTED] RTP ADMIN CHG [REDACTED] CURTAILMENT [REDACTED]  
 12 LOAD CNTL CR [REDACTED] GROSS RCT TAX [REDACTED] MAXIMUM [REDACTED]  
 13 ECC ADJ [REDACTED] FRANCHISE FEE [REDACTED]  
 14 STRM SURCHG [REDACTED] MUNICIPAL TAX [REDACTED]  
 15 ECRC CHG [REDACTED] FL SALES TAX [REDACTED] ----- THIS YEAR -----  
 16 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] SVC DYS 29 BIL DYS 30  
 17 CAPACITY CHG [REDACTED] BILL COMP AMT [REDACTED] LMIS CRDT DYS  
 18 COSP CHG [REDACTED] BB AMOUNT [REDACTED] KWH/DAY [REDACTED]  
 19 GRN PWR CHG [REDACTED] BB DEFER BAL [REDACTED] KWH USAGE [REDACTED]  
 20 FPL AMT [REDACTED] TOT FAC RNTL [REDACTED] CNST USE KWH

21 NEXT TYPE A FIND GWA 90  
 22 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEW  
 23 20-MKT SVC DTL 21-OL BRKDWN FAC

24 (A) [REDACTED]  
 25 [REDACTED]

Rate Code B51 = Standby and Supplemental Service (Distribution)  
 SST-1

41-2  
 3-2  
 P1

2 IHI BILLING HISTORY ELEC/OL BILL DETAIL 03/16/06 14:00:35  
3 [REDACTED] PWB FBL OL 12/01/05 3/852/ [REDACTED] TRTO  
4 [REDACTED] PH [REDACTED] S SPEC  
5 [REDACTED]  
6 [REDACTED] F OLDBA: [REDACTED] CCI  
7 SVC FROM 07/01/05 SVC TO 08/02/05 R/R/R 3 (852) READ TYPE A  
8 ----- BILL DETAIL ----- DEMAND -----  
9 BASE AMT [REDACTED] RTP ACCESS CHG [REDACTED] ACTUAL BILLING ON-PEAK  
10 CURT/CDR CR [REDACTED] RTP USAGE CHG [REDACTED]  
11 TRANS CR [REDACTED] RTP ADMIN CHG [REDACTED] CURTAILMENT [REDACTED]  
12 LOAD CNTL CR [REDACTED] GROSS RCT TAX [REDACTED] MAXIMUM [REDACTED]  
13 ECC ADJ [REDACTED] FRANCHISE FEE [REDACTED]  
14 STRM SURCHG [REDACTED] MUNICIPAL TAX [REDACTED]  
15 ECRC CHG [REDACTED] FL SALES TAX [REDACTED] ----- THIS YEAR -----  
16 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] SVC DYS 32 BIL DYS 30  
17 CAPACITY CHG [REDACTED] BILL COMP AMT [REDACTED] LMIS CRDT DYS  
18 COSP CHG [REDACTED] BB AMOUNT [REDACTED] KWH/DAY [REDACTED]  
19 GRN PWR CHG [REDACTED] BB DEFER BAL [REDACTED] KWH USAGE [REDACTED]  
20 FPL AMT [REDACTED] TOT FAC RNTL [REDACTED] CNST USE KWH [REDACTED]

21 NEXT TYPE A FIND GWA 90

22 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEW  
23 20-MKT SVC DTL 21-OL BRKDWN FAC

24 (A) [REDACTED]  
25 [REDACTED]

41-2 P2  
3-2



CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 15, P26

Page: 1 Document Name: untitled

2 IHI BILLING HISTORY ELEC/OL BILL DETAIL 03/16/06 13:47:04  
3 [REDACTED] PWB ACT OL 03/28/74 3/853/ [REDACTED] ASCA TRTO  
4 [REDACTED] + PH [REDACTED] S SPEC  
5 [REDACTED]  
6 [REDACTED] M OLDBA [REDACTED] CCIN  
7 SVC FROM 07/06/05 SVC TO 08/04/05 R/R/R 3 853 READ TYPE A  
8 ----- BILL DETAIL ----- DEMAND -----  
9 BASE AMT [REDACTED] RTP ACCESS CHG [REDACTED] ACTUAL BILLING ON-PEAK  
10 CURT/CDR CR [REDACTED] RTP USAGE CHG [REDACTED] [REDACTED]  
11 TRANS CR [REDACTED] RTP ADMIN CHG [REDACTED] CURTAILMENT [REDACTED]  
12 LOAD CNTL CR [REDACTED] GROSS RCT TAX [REDACTED] MAXIMUM [REDACTED]  
13 ECC ADJ [REDACTED] FRANCHISE FEE [REDACTED]  
14 STRM SURCHG [REDACTED] MUNICIPAL TAX [REDACTED]  
15 ECRC CHG [REDACTED] FL SALES TAX [REDACTED] ----- THIS YEAR -----  
16 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] SVC DYS 29 BIL DYS 30  
17 CAPACITY CHG [REDACTED] BILL COMP AMT [REDACTED] LMIS CRDT DYS  
18 COSP CHG [REDACTED] BB AMOUNT [REDACTED] KWH/DAY [REDACTED]  
19 GRN PWR CHG [REDACTED] BB DEFER BAL [REDACTED] KWH USAGE [REDACTED]  
20 FPL AMT [REDACTED] TOT FAC RNTL [REDACTED] CNST USE KWH [REDACTED]

NEXT TYPE A FIND

GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEW  
20-MKT SVC DTL 21-OL BRKDWN FAC

41-2 13  
3-2

PBC

03/24/06 07:59:46

2 BIHI BILLING HISTORY ELEC/OL BILL DETAIL  
3 [REDACTED] ELE FBL 01/20/06 2/070/ [REDACTED]  
4 [REDACTED] PH [REDACTED] S SPEC  
5 [REDACTED] M CCI  
6 [REDACTED]  
7 SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 070 READ TYPE A  
8 ----- BILL DETAIL ----- DEMAND -----  
9 BASE AMT [REDACTED] RTP ACCESS CHG [REDACTED] ACTUAL BILLING ON-PEAK  
10 CURT/CDR CR [REDACTED] RTP USAGE CHG [REDACTED] [REDACTED] (A)  
11 TRANS CR [REDACTED] RTP ADMIN CHG [REDACTED] CURTAILMENT  
12 LOAD CNTL CR [REDACTED] GROSS RCT TAX [REDACTED] MAXIMUM  
13 ECC ADJ [REDACTED] FRANCHISE FEE [REDACTED]  
14 STRM SURCHG [REDACTED] MUNICIPAL TAX [REDACTED]  
15 ECRC CHG [REDACTED] FL SALES TAX ----- THIS YEAR -----  
16 FUEL CHG [REDACTED] ELECTRIC AMT SVC DYS 29 BIL DYS 30  
17 CAPACITY CHG (A) [REDACTED] BILL COMP AMT [REDACTED] LMIS CRDT DYS  
18 COSP CHG [REDACTED] BB AMOUNT [REDACTED] KWH/DAY [REDACTED]  
19 GRN PWR CHG [REDACTED] BB DEFER BAL [REDACTED] KWH USAGE [REDACTED]  
20 FPL AMT [REDACTED] TOT FAC RNTL [REDACTED] CNST USE KWH [REDACTED]

21 NEXT TYPE A FIND GWA 90  
22 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEW  
23 20-MKT SVC DTL 21-OL BRKDWN FAC

24 (A) [REDACTED] =  
25 [REDACTED]  
26 [REDACTED]  
27 [REDACTED]  
28 [REDACTED]  
29 [REDACTED]  
30 [REDACTED]  
31 [REDACTED] (41/35)

FPSC CAPACITY AUDIT REQUEST NO. 22, P1

CONFIDENTIAL

See explanation for value codes 70 + 72 on wp. 41pc

41-2  
3-3 P.1

2 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/24/06 08:00:17

3 [REDACTED] ELE ACT 04/17/57 2/070/ [REDACTED]

4 [REDACTED] PH [REDACTED] S SPEC

5 [REDACTED]

6 [REDACTED] M OLDBA: [REDACTED] CCIN

7 SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 070 READ TYPE A

8 ----- BILL DETAIL ----- DEMAND -----

9 BASE AMT [REDACTED] RTP ACCESS CHG [REDACTED] ACTUAL BILLING ON-PEAK

10 CURT/CDR CR [REDACTED] RTP USAGE CHG [REDACTED] [REDACTED] (P) [REDACTED]

11 TRANS CR [REDACTED] RTP ADMIN CHG [REDACTED] CURTAILMENT

12 LOAD CNTL CR [REDACTED] GROSS RCT TAX [REDACTED] MAXIMUM

13 ECC ADJ [REDACTED] FRANCHISE FEE [REDACTED]

14 STRM SURCHG [REDACTED] MUNICIPAL TAX [REDACTED]

15 ECRC CHG [REDACTED] FL SALES TAX [REDACTED] ----- THIS YEAR -----

16 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] SVC DYS 28 BIL DYS 30

17 CAPACITY CHG (P) [REDACTED] BILL COMP AMT [REDACTED] LMIS CRDT DYS

18 COSP CHG [REDACTED] BB AMOUNT [REDACTED] KWH/DAY [REDACTED]

19 GRN PWR CHG [REDACTED] BB DEFER BAL [REDACTED] KWH USAGE [REDACTED]

20 FPL AMT [REDACTED] TOT FAC RNTL [REDACTED] CNST USE KWH

21 NEXT TYPE A FIND GWA 90

22 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEW

23 20-MKT SVC DTL 21-OL BRKDWN FAC

24 [REDACTED]

25 (P) [REDACTED]

26 [REDACTED]

27 [REDACTED]

28 [REDACTED]

29 [REDACTED]

30 [REDACTED]

31 (P) [REDACTED]

FPSC CAPACITY AUDIT  
REQUEST NO. 22, P2

CONFIDENTIAL

41-2  
3-3 P2

2 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/24/06 08:00:40  
3 [REDACTED] ELE ACT 04/28/92 2/070/ [REDACTED] UCSI  
4 [REDACTED] PH [REDACTED] S SPEC  
5 [REDACTED] M OLDBA: [REDACTED] POL CCI  
6 [REDACTED] SO  
7 SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R. 2(070) READ TYPE A  
8 ----- BILL DETAIL ----- DEMAND -----  
9 BASE AMT [REDACTED] RTP ACCESS CHG [REDACTED] ACTUAL BILLING ON-PEAK  
10 CURT/CDR CR [REDACTED] RTP USAGE CHG [REDACTED] [REDACTED] (2)  
11 TRANS CR [REDACTED] RTP ADMIN CHG [REDACTED] CURTAILMENT [REDACTED]  
12 LOAD CNTL CR [REDACTED] GROSS RCT TAX [REDACTED] MAXIMUM [REDACTED]  
13 ECC ADJ [REDACTED] FRANCHISE FEE [REDACTED]  
14 STRM SURCHG [REDACTED] MUNICIPAL TAX [REDACTED]  
15 ECRC CHG [REDACTED] FL SALES TAX [REDACTED] ----- THIS YEAR -----  
16 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] SVC DYS 28 BIL DYS 30  
17 CAPACITY CHG (B) [REDACTED] BILL COMP AMT [REDACTED] LMIS CRDT DYS  
18 COSP CHG [REDACTED] BB AMOUNT [REDACTED] KWH/DAY [REDACTED]  
19 GRN PWR CHG [REDACTED] BB DEFER BAL [REDACTED] KWH USAGE [REDACTED]  
20 FPL AMT [REDACTED] TOT FAC RNTL [REDACTED] CNST USE KWH [REDACTED]

21 NEXT TYPE A FIND GWA 90  
22 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEW  
23 20-MKT SVC DTL 21-OL BRKDWN FAC

24 [REDACTED]  
25 [REDACTED] (4/15)

FPSC CAPACITY AUDIT  
REQUEST NO. 22 B

CONFIDENTIAL

41-2  
3-3 p.3

2 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/24/06 08:01:04

3 [REDACTED] ELE ACT 03/04/98 2/070/ [REDACTED]  
4 [REDACTED] PH [REDACTED] S SPEC ABP  
5 [REDACTED] CCIN

7 SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 070 READ TYPE A

8 ----- BILL DETAIL ----- DEMAND -----

9	BASE AMT	[REDACTED]	RTP ACCESS CHG	[REDACTED]	ACTUAL BILLING ON-PEAK	[REDACTED]
10	CURT/CDR CR	[REDACTED]	RTP USAGE CHG	[REDACTED]	[REDACTED]	(A) [REDACTED]
11	TRANS CR	[REDACTED]	RTP ADMIN CHG	[REDACTED]	CURTAILMENT	[REDACTED]
12	LOAD CNTL CR	[REDACTED]	GROSS RCT TAX	[REDACTED]	MAXIMUM	[REDACTED]
13	ECC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]		
14	STRM SURCHG	[REDACTED]	MUNICIPAL TAX	[REDACTED]		
15	ECRC CHG	[REDACTED]	FL SALES TAX	[REDACTED]	----- THIS YEAR -----	
16	FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	SVC DYS 29 BIL DYS 30	
17	CAPACITY CHG	[REDACTED]	BILL COMP AMT	[REDACTED]	LMIS CRDT DYS	
18	COSP CHG	[REDACTED]	BB AMOUNT	[REDACTED]	KWH/DAY	[REDACTED]
19	GRN PWR CHG	[REDACTED]	BB DEFER BAL	[REDACTED]	KWH USAGE	[REDACTED]
20	FPL AMT	[REDACTED]	TOT FAC RNTL	[REDACTED]	CNST USE KWH	[REDACTED]

21 NEXT TYPE A FIND GWA 90

22 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEW  
23 20-MKT SVC DTL 21-OL BRKDN FAC

24 (A) [REDACTED]  
25 [REDACTED]  
26 [REDACTED]

FPSC CAPACITY AUDIT  
REQUEST NO. 22, P4

CONFIDENTIAL

41-2  
3-3 R.H

2 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/24/06 08:01:28

3 [REDACTED] ELE ACT 11/06/03 2/072/6 [REDACTED]

4 [REDACTED] PH [REDACTED] S SPEC ABP

5 [REDACTED] POL CCI

6 [REDACTED] M

7 SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 072 6 READ TYPE A

8 ----- BILL DETAIL ----- DEMAND -----

9	BASE AMT	[REDACTED]	RTP ACCESS CHG	[REDACTED]	ACTUAL BILLING ON-PEAK	[REDACTED]
10	CURT/CDR CR	[REDACTED]	RTP USAGE CHG	[REDACTED]	CURTAILMENT	[REDACTED]
11	TRANS CR	[REDACTED]	RTP ADMIN CHG	[REDACTED]	MAXIMUM	[REDACTED]
12	LOAD CNTL CR	[REDACTED]	GROSS RCT TAX	[REDACTED]		
13	ECC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]		
14	STRM SURCHG	[REDACTED]	MUNICIPAL TAX	[REDACTED]		
15	ECRC CHG	[REDACTED]	FL SALES TAX	[REDACTED]	----- THIS YEAR -----	
16	FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	SVC DYS 28 BIL DYS 30	
17	CAPACITY CHG	[REDACTED]	BILL COMP AMT	[REDACTED]	LMIS CRDT DYS	
18	COSP CHG	[REDACTED]	BB AMOUNT	[REDACTED]	KWH/DAY	[REDACTED]
19	GRN PWR CHG	[REDACTED]	BB DEFER BAL	[REDACTED]	KWH USAGE	[REDACTED]
20	FPL AMT	[REDACTED]	TOT FAC RNTL	[REDACTED]	CNST USE KWH	[REDACTED]

21 NEXT TYPE A FIND GWA 90

22 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEW  
23 20-MKT SVC DTL 21-OL BRKDWN FAC

24  
25  
26

(A) [REDACTED]

FPSC CAPACITY AUDIT  
REQUEST NO. 22 PS

CONFIDENTIAL

41-2  
3-3 P.S.

2 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/24/06 08:07:35

3 [REDACTED] ELE ACT 07/26/01 2/072/ [REDACTED]  
4 [REDACTED] PH [REDACTED] S  
5 [REDACTED] CCIN

7 SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 072 READ TYPE A  
8 ----- BILL DETAIL ----- DEMAND -----

9	BASE AMT	[REDACTED]	RTP ACCESS CHG	[REDACTED]	ACTUAL BILLING ON-PEAK	[REDACTED]
10	CURT/CDR CR	[REDACTED]	RTP USAGE CHG	[REDACTED]	① [REDACTED]	[REDACTED]
11	TRANS CR	[REDACTED]	RTP ADMIN CHG	[REDACTED]	CURTAILMENT	[REDACTED]
12	LOAD CNTL CR	[REDACTED]	GROSS RCT TAX	[REDACTED]	MAXIMUM	[REDACTED]
13	ECC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]		
14	STRM SURCHG	[REDACTED]	MUNICIPAL TAX	[REDACTED]		
15	ECRC CHG	[REDACTED]	FL SALES TAX	[REDACTED]	----- THIS YEAR -----	
16	FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	SVC DYS 28 BIL DYS 30	
17	CAPACITY CHG	① [REDACTED]	BILL COMP AMT	[REDACTED]	LMIS CRDT DYS	
18	COSP CHG	[REDACTED]	BB AMOUNT	[REDACTED]	KWH/DAY	[REDACTED]
19	GRN PWR CHG	[REDACTED]	BB DEFER BAL	[REDACTED]	KWH USAGE	[REDACTED]
20	FPL AMT	[REDACTED]	TOT FAC RNTL	[REDACTED]	CNST USE KWH	[REDACTED]

21 NEXT TYPE A FIND GWA 90

22 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEW  
23 20-MKT SVC DTL 21-OL BRKDWN FAC

24 ① [REDACTED]  
25 [REDACTED]  
26 ① [REDACTED]

FPSC CAPACITY AUDIT  
REQUEST NO. 2216

④ 15

CONFIDENTIAL

41-2  
3-3 p.6









(PBL)

2 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 04/10/06 16:01:42  
3 [REDACTED] PWB ACT 06/18/85 3/075/ [REDACTED] ASM1  
4 [REDACTED] PH [REDACTED] M FPSC SPEC  
5  
6 [REDACTED] M OLDBA: [REDACTED] CCI  
7 SVC FROM 07/07/05 SVC TO 08/05/05 R/R/R 3 075 READ TYPE A PWQ  
8 ----- BILL DETAIL ----- DEMAND -----  
9 BASE AMT [REDACTED] RTP ACCESS CHG [REDACTED] ACTUAL BILLING ON-PEAK  
10 CURT/CDR CR [REDACTED] RTP USAGE CHG [REDACTED] [REDACTED] (A)  
11 TRANS CR [REDACTED] RTP ADMIN CHG [REDACTED] CURTAILMENT [REDACTED]  
12 LOAD CNTL CR [REDACTED] GROSS RCT TAX [REDACTED] MAXIMUM [REDACTED]  
13 ECC ADJ [REDACTED] FRANCHISE FEE [REDACTED]  
14 STRM SURCHG [REDACTED] MUNICIPAL TAX [REDACTED]  
15 ECRC CHG [REDACTED] FL SALES TAX ----- THIS YEAR -----  
16 FUEL CHG [REDACTED] ELECTRIC AMT SVC DYS 29 BIL DYS 30  
17 CAPACITY CHG (A) [REDACTED] BILL COMP AMT LMIS CRDT DYS  
18 COSP CHG [REDACTED] BB AMOUNT KWH/DAY [REDACTED]  
19 GRN PWR CHG [REDACTED] BB DEFER BAL KWH USAGE [REDACTED]  
20 FPL AMT [REDACTED] TOT FAC RNTL CNST USE KWH [REDACTED]

21 NEXT TYPE A FIND GWA

22 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEW  
23 20-MKT SVC DTL 21-OL BRKDWN FAC

24 (A) [REDACTED]

FPSC CAPACITY AUDIT  
REQUEST NO. 395 P.16

CONFIDENTIAL

41-2  
3-4 7.1  
8

2 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 04/10/06 16:02:20  
3 [REDACTED] PWB ACT 09/26/03 2/075/ [REDACTED] ASM1 TRTO  
4 [REDACTED] PH [REDACTED] S SPEC  
5 [REDACTED]  
6 [REDACTED] M OLDBA: [REDACTED] CCIN  
7 SVC FROM 07/12/05 SVC TO 08/10/05 R/R/R 2 075 READ TYPE A  
8 ----- BILL DETAIL ----- DEMAND -----  
9 BASE AMT [REDACTED] RTP ACCESS CHG [REDACTED] ACTUAL BILLING ON-PEAK  
10 CURT/CDR CR [REDACTED] RTP USAGE CHG [REDACTED] [REDACTED] (A)  
11 TRANS CR [REDACTED] RTP ADMIN CHG [REDACTED] CURTAILMENT [REDACTED]  
12 LOAD CNTL CR [REDACTED] GROSS RCT TAX [REDACTED] MAXIMUM [REDACTED]  
13 ECC ADJ [REDACTED] FRANCHISE FEE [REDACTED]  
14 STRM SURCHG [REDACTED] MUNICIPAL TAX [REDACTED]  
15 ECRC CHG [REDACTED] FL SALES TAX [REDACTED] ----- THIS YEAR -----  
16 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] SVC DYS 29 BIL DYS 30  
17 CAPACITY CHG (A) [REDACTED] BILL COMP AMT [REDACTED] LMIS CRDT DYS  
18 COSP CHG [REDACTED] BB AMOUNT [REDACTED] KWH/DAY [REDACTED]  
19 GRN PWR CHG [REDACTED] BB DEFER BAL [REDACTED] KWH USAGE [REDACTED]  
20 FPL AMT [REDACTED] TOT FAC RNTL [REDACTED] CNST USE KWH [REDACTED]

21 NEXT TYPE A FIND GWA

22 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEW  
23 20-MKT SVC DTL 21-OL BRKDWN FAC

24 (A) [REDACTED]

CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 395 P.17

41-2  
3-4 2.2  
1

2 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 04/10/06 16:02:43  
3 [REDACTED] PWB FBL 12/14/05 2/075/ [REDACTED] ASCA UCS  
4 [REDACTED] C PH [REDACTED] M SPEC CCIR

5 [REDACTED] F OLDBA: [REDACTED]  
6 [REDACTED]  
7 SVC FROM 07/26/05 SVC TO 08/24/05 R/R/R 2 075 READ TYPE A

8 ----- BILL DETAIL ----- DEMAND -----  
9 BASE AMT [REDACTED] RTP ACCESS CHG [REDACTED] ACTUAL BILLING ON-PEAK  
10 CURT/CDR CR [REDACTED] RTP USAGE CHG [REDACTED] [REDACTED]  
11 TRANS CR [REDACTED] RTP ADMIN CHG [REDACTED] CURTAILMENT [REDACTED]  
12 LOAD CNTL CR [REDACTED] GROSS RCT TAX [REDACTED] MAXIMUM [REDACTED]  
13 ECC ADJ [REDACTED] FRANCHISE FEE [REDACTED]  
14 STRM SURCHG [REDACTED] MUNICIPAL TAX [REDACTED]  
15 ECRC CHG [REDACTED] FL SALES TAX [REDACTED] ----- THIS YEAR -----  
16 FUEL CHG [REDACTED] ELECTRIC AMT [REDACTED] SVC DYS 29 BIL DYS 30  
17 CAPACITY CHG [REDACTED] BILL COMP AMT [REDACTED] LMIS CRDT DYS  
18 COSP CHG [REDACTED] BB AMOUNT [REDACTED] KWH/DAY [REDACTED]  
19 GRN PWR CHG [REDACTED] BB DEFER BAL [REDACTED] KWH USAGE [REDACTED]  
20 FPL AMT [REDACTED] TOT FAC RNTL [REDACTED] CNST USE KWH

21 NEXT TYPE A FIND GWA  
22 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEW  
23 20-MKT SVC DTL 21-OL BRKDN FAC

24 [REDACTED] (A) [REDACTED] (41-2/3-4)

CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 398 p. 18

11-2  
3-4  
P. 3

PL  
Caption: Clause  
PCA: #06-045-4-1 Dia: #060001-E1  
EYE: 12/31/05

Title: *Billing History*

*4/12/06*  
*4/12/06*  
*4/12/06*

Page: 1 Document Name: untitled

BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	04/10/06	24:06
[REDACTED]	PWB ACT	07/01/04 3/082/ [REDACTED]	ASCA	
[REDACTED]	[REDACTED]	PH [REDACTED]	S	SPEC
[REDACTED]	P OLDBA: [REDACTED]	[REDACTED]		POL CCIN
SVC FROM	07/15/05	SVC TO	08/15/05	R/R/R 3 082
				READ TYPE A
----- BILL DETAIL -----		----- DEMAND -----		
BASE AMT	[REDACTED]	RTP ACCESS CHG	[REDACTED]	ACTUAL BILLING ON-PEAK
CURT/CDR CR	[REDACTED]	RTP USAGE CHG	[REDACTED]	CURTAILMENT
TRANS CR	[REDACTED]	RTP ADMIN CHG	[REDACTED]	MAXIMUM
LOAD CNTL CR	[REDACTED]	GROSS RCT TAX	[REDACTED]	
ECC ADJ	[REDACTED]	FRANCHISE FEE	[REDACTED]	
STRM SURCHG	[REDACTED]	MUNICIPAL TAX	[REDACTED]	
ECRC CHG	[REDACTED]	FL SALES TAX	[REDACTED]	
FUEL CHG	[REDACTED]	ELECTRIC AMT	[REDACTED]	
CAPACITY CHG	[REDACTED]	BILL COMP AMT	[REDACTED]	
COSP CHG	[REDACTED]	BB AMOUNT	[REDACTED]	
GRN PWR CHG	[REDACTED]	BB DEFER BAL	[REDACTED]	
PPL AMT	[REDACTED]	TOT FAC RNTL	[REDACTED]	

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDWN FACT

(A) [REDACTED]

41-9/3-4

CONFIDENTIAL  
FPSC CAPACITY AUDIT  
REQUEST NO. 39522

Date: 4/10/2006 Time: 3:24:13 PM

41-2  
3-4  
3

41-2  
3-4

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR AUG. 2005

1  
2

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 08/15/05 3

STANDBY CHARGES		RATE	85
CUSTOMER CHARGE	\$ [REDACTED]		4
CONTRACT KW CHARGE	\$ [REDACTED]		5
DEMAND CHARGE	\$ [REDACTED] (GREATER OF A OR B)		6
	A) SUMM DAILY DEMAND CHRГ : [REDACTED]		7
	B) RESERVATION DEMAND CHRГ : [REDACTED]		8
CSD - MAX ON PK KW	\$ [REDACTED]		9
ON PK KWH CHARGE	\$ [REDACTED]		10
OFF PK KWH CHARGE	\$ [REDACTED]		11
TRANSFORMER RIDER CREDIT	\$ [REDACTED]		12
FUEL CHARGES :	(BASED ON GSLDT-3 FUEL CHARGES)		13
ON PK FUEL	\$ [REDACTED]		14
OFF PK FUEL	\$ [REDACTED]		15
TOTAL (BASE + FUEL)	\$ [REDACTED]		16

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ [REDACTED]
ON PK KWH CHARGE	\$ [REDACTED]
OFF PK KWH CHARGE	\$ [REDACTED]
REGULAR KWH CHARGE	\$ [REDACTED]
MAX DEMAND CHARGE	\$ [REDACTED]
TRANSFORMER RIDER CREDIT	\$ [REDACTED]
CURTAIL CREDIT	\$ [REDACTED]
FUEL CHARGES :	
ON PK FUEL	\$ [REDACTED]
OFF PK FUEL	\$ [REDACTED]
REGULAR FUEL	\$ [REDACTED]
TOTAL (BASE + FUEL)	\$ [REDACTED]
COMBINED CHARGES	\$ [REDACTED]

Total Base & Fuel Charges			
Standby			[REDACTED]
ECCR	[REDACTED]	X	[REDACTED]
ECRC	[REDACTED]	X	[REDACTED]
CPRC	DDC		RDC
	X [REDACTED]	X	[REDACTED] (A)
CSD	[REDACTED]	X	[REDACTED]
OBC	[REDACTED]	X	[REDACTED]
Storm Chg	[REDACTED]	X	[REDACTED]
Electric Service Amount [REDACTED]			

FPSC CAPACITY AUDIT  
REQUEST NO. 3990

CONFIDENTIAL

TOTALS  
(STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 13,435 TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED] 37

0.1  
W/S  
7/2/05

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR AUG. 2005

1  
2

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY & SUPPLEMENTAL) SERVICE TO : 07/31/05 3

===== STANDBY CHARGES ===== RATE 85 4

CUSTOMER CHARGE \_\_\_\_\_ \$ [REDACTED] 5  
 CONTRACT KW CHARGE \_\_\_\_\_ \$ [REDACTED] 6  
 DEMAND CHARGE \_\_\_\_\_ \$ [REDACTED] (GREATER OF A OR B) 7



A) SUMM DAILY DEMAND CHRG : [REDACTED] 8  
 B) RESERVATION DEMAND CHRG : [REDACTED] 9

CSD - MAX ON PK KW \_\_\_\_\_ \$ [REDACTED] 10  
 ON PK KWH CHARGE \_\_\_\_\_ \$ [REDACTED] 11  
 OFF PK KWH CHARGE \_\_\_\_\_ \$ [REDACTED] 12  
 TRANSFORMER RIDER CREDIT \_\_\_\_\_ \$ [REDACTED] 13

FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES) 14

ON PK FUEL \_\_\_\_\_ \$ [REDACTED] 15  
 OFF PK FUEL \_\_\_\_\_ \$ [REDACTED] 16  
 TAL (BASE + FUEL) \_\_\_\_\_ \$ [REDACTED] 17

===== SUPPLEMENTAL CHARGES ===== RATE 90 18

ON PK KW CHARGE \_\_\_\_\_ \$ [REDACTED] 19  
 ON PK KWH CHARGE \_\_\_\_\_ \$ [REDACTED] 20  
 OFF PK KWH CHARGE \_\_\_\_\_ \$ [REDACTED] 21  
 REGULAR KWH CHARGE \_\_\_\_\_ \$ [REDACTED] 22  
 MAX DEMAND CHARGE \_\_\_\_\_ \$ [REDACTED] 23  
 TRANSFORMER RIDER CREDIT \_\_\_\_\_ \$ [REDACTED] 24  
 CURTAIL CREDIT \_\_\_\_\_ \$ [REDACTED] 25

FPSC CAPACITY AUDIT  
REQUEST NO. 39 P#5

CONFIDENTIAL 25

FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES) 26

ON PK FUEL \_\_\_\_\_ \$ [REDACTED] 27  
 OFF PK FUEL \_\_\_\_\_ \$ [REDACTED] 28  
 REGULAR FUEL \_\_\_\_\_ \$ [REDACTED] 29

TAL (BASE + FUEL) \_\_\_\_\_ \$ [REDACTED] 30

===== TOTALS ===== 31  
 (STANDBY AND SUPPLEMENTAL) 32

TAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED] 33

Handwritten initials and date: 9/20 2/1/05



FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR AUG. 2005

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 08/15/05 3

STANDBY CHARGES		RATE	
CUSTOMER CHARGE	\$ [REDACTED]	85	4
CONTRACT KW CHARGE	\$ [REDACTED]		5
DEMAND CHARGE	\$ [REDACTED] (GREATER OF A OR B)		6
	A) SUMM DAILY DEMAND CHRG :	[REDACTED]	7
	B) RESERVATION DEMAND CHRG :	[REDACTED]	8
CSD - MAX ON PK KW	\$ [REDACTED]		9
ON PK KWH CHARGE	\$ [REDACTED]		10
OFF PK KWH CHARGE	\$ [REDACTED]		11
TRANSFORMER RIDER CREDIT	\$ [REDACTED]		12
FUEL CHARGES :	(BASED ON GSLDT-3 FUEL CHARGES)		13
ON PK FUEL	\$ [REDACTED]		14
OFF PK FUEL	\$ [REDACTED]		15
TOTAL (BASE + FUEL)	\$ [REDACTED]		16

SUPPLEMENTAL CHARGES			
ON PK KW CHARGE	\$ [REDACTED]		17
ON PK KWH CHARGE	\$ [REDACTED]		18
OFF PK KWH CHARGE	\$ [REDACTED]		19
REGULAR KWH CHARGE	\$ [REDACTED]		20
MAX DEMAND CHARGE	\$ [REDACTED]		21
TRANSFORMER RIDER CREDIT	\$ [REDACTED]		22
CURTAIL CREDIT	\$ [REDACTED]		23
FUEL CHARGES :			24
ON PK FUEL	\$ [REDACTED]		25
OFF PK FUEL	\$ [REDACTED]		26
REGULAR FUEL	\$ [REDACTED]		27
TOTAL (BASE + FUEL)	\$ [REDACTED]		28

Total Base & Fuel Charges			
Standby			[REDACTED]
ECCR	[REDACTED]	X	[REDACTED]
ECRC	[REDACTED]	X	[REDACTED]
CPRC	DDC		RDC
	X [REDACTED]	X [REDACTED]	[REDACTED]
CSD	[REDACTED]	X	[REDACTED]
OBC	[REDACTED]	X	[REDACTED]
Storm Chg	[REDACTED]	X	[REDACTED]
Electric Service Amount			[REDACTED]

FPSC CAPACITY AUDIT 24  
REQUEST NO. 2996 25

CONFIDENTIAL 28

TOTALS (STANDBY AND SUPPLEMENTAL) 38

COMBINED CHARGES \$ [REDACTED] 39

TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED] 40

6/3  
5/14  
5/12

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR AUG. 2005

1  
2

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 08/09/05 3

STANDBY CHARGES		RATE	85	4
CUSTOMER CHARGE	\$ [REDACTED]			5
CONTRACT KW CHARGE	\$ [REDACTED]			6
DEMAND CHARGE	\$ [REDACTED] (GREATER OF A OR B)			7
	A) SUMM DAILY DEMAND CHRG :			8
	B) RESERVATION DEMAND CHRG :			9
CSD - MAX ON PK KW	\$ [REDACTED]			10
ON PK KWH CHARGE	\$ [REDACTED]			11
OFF PK KWH CHARGE	\$ [REDACTED]			12
TRANSFORMER RIDER CREDIT	\$ [REDACTED]			
FUEL CHARGES :	(BASED ON GSLDT-3 FUEL CHARGES)			
ON PK FUEL	\$ [REDACTED]			13
OFF PK FUEL	\$ [REDACTED]			14
TAL (BASE + FUEL)	\$ [REDACTED]			15

FPSC CAPACITY AUDIT  
REQUEST NO. 39 P28  
**CONFIDENTIAL**

SUPPLEMENTAL CHARGES				
ON PK KW CHARGE	\$ [REDACTED]			17
ON PK KWH CHARGE	\$ [REDACTED]			18
OFF PK KWH CHARGE	\$ [REDACTED]			19
REGULAR KWH CHARGE	\$ [REDACTED]			20
MAX DEMAND CHARGE	\$ [REDACTED]			21
TRANSFORMER RIDER CREDIT	\$ [REDACTED]			22
CURTAIL CREDIT	\$ [REDACTED]			23
FUEL CHARGES :				24
ON PK FUEL	\$ [REDACTED]			25
OFF PK FUEL	\$ [REDACTED]			26
REGULAR FUEL	\$ [REDACTED]			27
TAL (BASE + FUEL)	\$ [REDACTED]			28
COMBINED CHARGES	\$ [REDACTED]			29

\*\* INCLUDES: SST-1T1

Total Base & Fuel Charges	[REDACTED]	30
Standby	[REDACTED]	31
ECCR	[REDACTED]	32
ECRC	[REDACTED]	33
CPRC	DDC [REDACTED] RDC [REDACTED]	34
X [REDACTED]	[REDACTED]	35
CSD	[REDACTED]	36
OBC	[REDACTED]	37
Storm Chg	[REDACTED]	
Electric Service Amount	[REDACTED]	

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

Handwritten notes: 20, 21/11, 21/12

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR AUG. 2005

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 08/24/05

STANDBY CHARGES RATE 85

CUSTOMER CHARGE \$ [REDACTED]

CONTRACT KW CHARGE \$ [REDACTED]

DEMAND CHARGE \$ [REDACTED] (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHR G : [REDACTED]

B) RESERVATION DEMAND CHR G : [REDACTED]

CSD - MAX ON PK KW \$ [REDACTED]

ON PK KWH CHARGE \$ [REDACTED]

OFF PK KWH CHARGE \$ [REDACTED]

TRANSFORMER RIDER CREDIT \$ [REDACTED]

FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL \$ [REDACTED]

OFF PK FUEL \$ [REDACTED]

TOTAL (BASE + FUEL) \$ [REDACTED]

FPSC CAPACITY AUDIT  
REQUEST NO. 39 P9

CONFIDENTIAL

SUPPLEMENTAL CHARGES

ON PK KW CHARGE \$ [REDACTED]

ON PK KWH CHARGE \$ [REDACTED]

OFF PK KWH CHARGE \$ [REDACTED]

REGULAR KWH CHARGE \$ [REDACTED]

MAX DEMAND CHARGE \$ [REDACTED]

TRANSFORMER RIDER CREDIT \$ [REDACTED]

CURTAIL CREDIT \$ [REDACTED]

FUEL CHARGES :

ON PK FUEL \$ [REDACTED]

OFF PK FUEL \$ [REDACTED]

REGULAR FUEL \$ [REDACTED]

TOTAL (BASE + FUEL) \$ [REDACTED]

\*\* INCLUDES: SST-1T1

Total Base & Fuel Charges		[REDACTED]
Standby		[REDACTED]
ECCR	[REDACTED]	
ECRC	[REDACTED]	
CPRC	DDC	RDC
X	[REDACTED]	[REDACTED]
CSD	[REDACTED]	
OBC	[REDACTED]	
Storm Chg	[REDACTED]	
Electric Service Amount		[REDACTED]

TOTALS (STANDBY AND SUPPLEMENTAL)

COMBINED CHARGES \$ [REDACTED]

TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

Handwritten notes: 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR AUG. 2005

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37

STOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 08/02/05

===== STANDBY CHARGES ===== RATE 85

CUSTOMER CHARGE \_\_\_\_\_ \$ [REDACTED]

CONTRACT KW CHARGE \_\_\_\_\_ \$ [REDACTED]

DEMAND CHARGE \_\_\_\_\_ \$ (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRГ : [REDACTED]

B) RESERVATION DEMAND CHRГ : [REDACTED]

CSD - MAX ON PK KW \_\_\_\_\_ \$ [REDACTED]

ON PK KWH CHARGE \_\_\_\_\_ \$ [REDACTED]

OFF PK KWH CHARGE \_\_\_\_\_ \$ [REDACTED]

TRANSFORMER RIDER CREDIT \_\_\_\_\_ \$ [REDACTED]

FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL \_\_\_\_\_ \$ [REDACTED]

OFF PK FUEL \_\_\_\_\_ \$ [REDACTED]

TAL (BASE + FUEL) \_\_\_\_\_ \$ [REDACTED]

FPSC CAPACITY AUDIT  
REQUEST NO. 39 P.2

CONFIDENTIAL

===== SUPPLEMENTAL CHARGES =====

ON PK KW CHARGE \_\_\_\_\_ \$ [REDACTED]

ON PK KWH CHARGE \_\_\_\_\_ \$ [REDACTED]

OFF PK KWH CHARGE \_\_\_\_\_ \$ [REDACTED]

REGULAR KWH CHARGE \_\_\_\_\_ \$ [REDACTED]

MAX DEMAND CHARGE \_\_\_\_\_ \$ [REDACTED]

TRANSFORMER RIDER CREDIT \_\_\_\_\_ \$ [REDACTED]

CURTAIL CREDIT \_\_\_\_\_ \$ [REDACTED]

FUEL CHARGES :

ON PK FUEL \_\_\_\_\_ \$ [REDACTED]

OFF PK FUEL \_\_\_\_\_ \$ [REDACTED]

REGULAR FUEL \_\_\_\_\_ \$ [REDACTED]

TAL (BASE + FUEL) \_\_\_\_\_ \$ [REDACTED]

Total Base & Fuel Charges			[REDACTED]
Standby			[REDACTED]
ECCR			[REDACTED]
ECRC			[REDACTED]
CPRC	DDC	RDC	[REDACTED]
	X		[REDACTED]
CSD			[REDACTED]
OBC			[REDACTED]
Storm Chg			[REDACTED]
Electric Service Amount			[REDACTED]

===== TOTALS =====  
(STANDBY AND SUPPLEMENTAL)

TAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

W/E  
S/P

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR AUG. 2005

1  
2

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 08/23/05 3

STANDBY CHARGES		RATE	
CUSTOMER CHARGE	\$ [REDACTED]	85	4
CONTRACT KW CHARGE	\$ [REDACTED]		5
DEMAND CHARGE	\$ [REDACTED] (GREATER OF A OR B)		6
	A) SUMM DAILY DEMAND CHRGE : [REDACTED]		7
	B) RESERVATION DEMAND CHRGE : [REDACTED]		8
CSD - MAX ON PK KW	\$ [REDACTED]		9
ON PK KWH CHARGE	\$ [REDACTED]		10
OFF PK KWH CHARGE	\$ [REDACTED]		11
TRANSFORMER RIDER CREDIT	\$ [REDACTED]		12
FUEL CHARGES :	(BASED ON GSLDT-3 FUEL CHARGES)		13
ON PK FUEL	\$ [REDACTED]		14
OFF PK FUEL	\$ [REDACTED]		15
TOTAL (BASE + FUEL)	\$ [REDACTED]		16

FPSC CAPACITY AUDIT  
REQUEST NO. 39213

CONFIDENTIAL

SUPPLEMENTAL CHARGES		
ON PK KW CHARGE	\$ [REDACTED]	17
ON PK KWH CHARGE	\$ [REDACTED]	18
OFF PK KWH CHARGE	\$ [REDACTED]	19
REGULAR KWH CHARGE	\$ [REDACTED]	20
MAX DEMAND CHARGE	\$ [REDACTED]	21
TRANSFORMER RIDER CREDIT	\$ [REDACTED]	22
CURTAIL CREDIT	\$ [REDACTED]	23
FUEL CHARGES :		24
ON PK FUEL	\$ [REDACTED]	25
OFF PK FUEL	\$ [REDACTED]	26
REGULAR FUEL	\$ [REDACTED]	27
TOTAL (BASE + FUEL)	\$ [REDACTED]	28

**\*\* INCLUDES:** SST-1T1

Total Base & Fuel Charges	[REDACTED]
Standby	[REDACTED]
ECCR	[REDACTED]
ECRC	[REDACTED]
GPRC	[REDACTED]
DDC	[REDACTED]
RDC	[REDACTED]
X	[REDACTED]
CSD	[REDACTED]
OBC	[REDACTED]
Storm Chg	[REDACTED]
Electric Service Amount	[REDACTED]

TOTALS (STANDBY AND SUPPLEMENTAL) 33  
 COMBINED CHARGES \$ [REDACTED] 34  
 TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED] 35  
 36

P.10 5/11/05

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR AUG. 2005

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 08/09/05 3

STANDBY CHARGES		=====	RATE	85	
CUSTOMER CHARGE	\$ [REDACTED]				4
CONTRACT KW CHARGE	\$ [REDACTED]				5
DEMAND CHARGE	\$ [REDACTED]	(GREATER OF A OR B)			6
		A) SUMM DAILY DEMAND CHR			7
		B) RESERVATION DEMAND CHR			8
CSD - MAX ON PK KW	\$ [REDACTED]				9
ON PK KWH CHARGE	\$ [REDACTED]				10
OFF PK KWH CHARGE	\$ [REDACTED]				11
TRANSFORMER RIDER CREDIT	\$ [REDACTED]				12
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)			13
ON PK FUEL	\$ [REDACTED]				14
OFF PK FUEL	\$ [REDACTED]				15
TOTAL (BASE + FUEL)	\$ [REDACTED]				16

FPSC CAPACITY AUDIT  
REQUEST NO. 39 P15

CONFIDENTIAL

SUPPLEMENTAL CHARGES		=====		
ON PK KW CHARGE	\$ [REDACTED]			17
ON PK KWH CHARGE	\$ [REDACTED]			18
OFF PK KWH CHARGE	\$ [REDACTED]			19
REGULAR KWH CHARGE	\$ [REDACTED]			20
MAX DEMAND CHARGE	\$ [REDACTED]			21
TRANSFORMER RIDER CREDIT	\$ [REDACTED]			22
CURTAIL CREDIT	\$ [REDACTED]			23
FUEL CHARGES :				24
ON PK FUEL	\$ [REDACTED]			25
OFF PK FUEL	\$ [REDACTED]			26
REGULAR FUEL	\$ [REDACTED]			27
TOTAL (BASE + FUEL)	\$ [REDACTED]			28

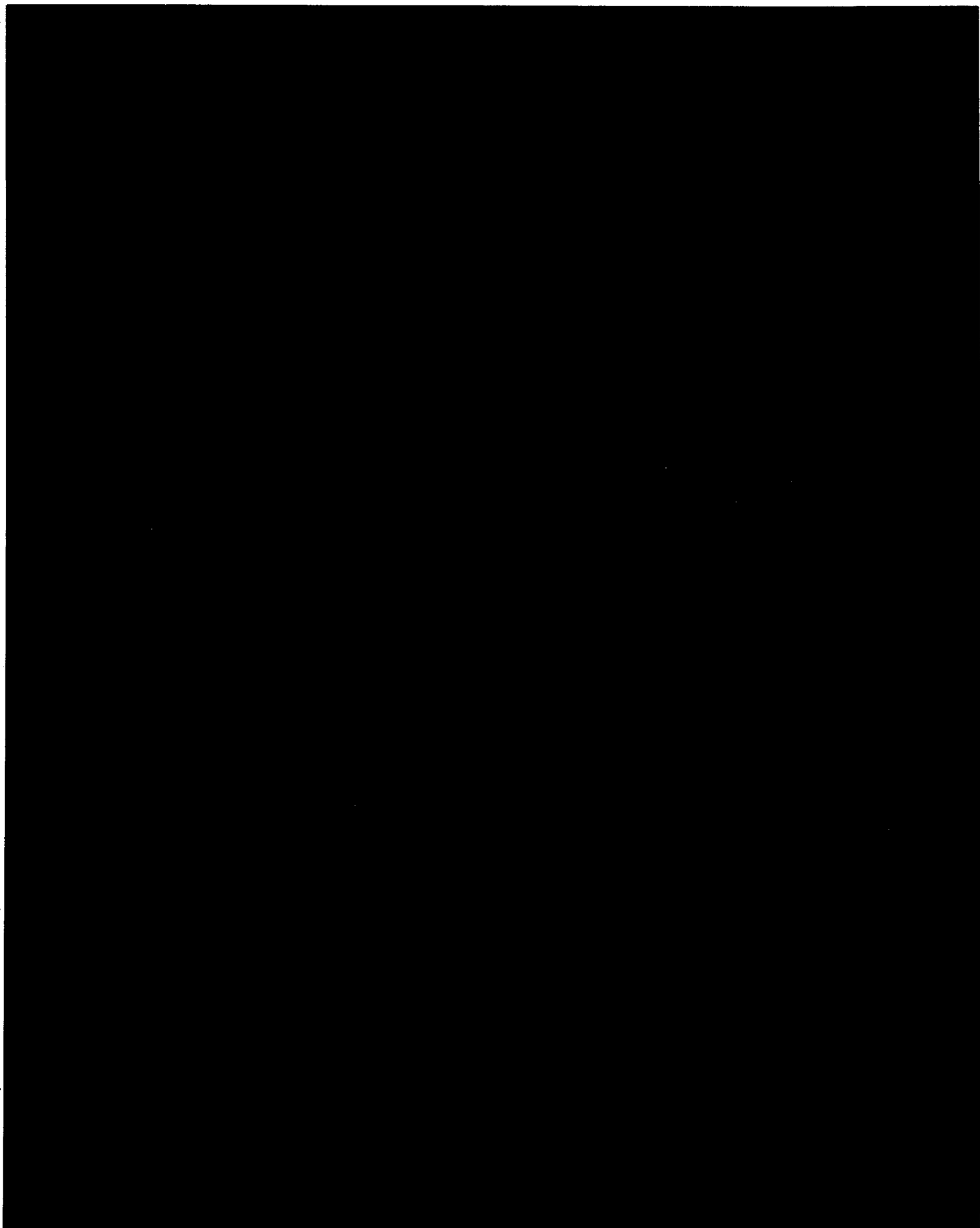
Total Base & Fuel Charges	[REDACTED]
Standby	[REDACTED]
ECCR	[REDACTED]
ECRC	[REDACTED]
CPRC	DDC [REDACTED] RDC [REDACTED]
X	[REDACTED]
CSD	[REDACTED]
OBC	[REDACTED]
Storm Chg	[REDACTED]
Electric Service Amount	[REDACTED]

TOTALS (STANDBY AND SUPPLEMENTAL) 34

COMBINED CHARGES \$ [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED] 35

5-1/14  
[Handwritten notes]





42-1 p.

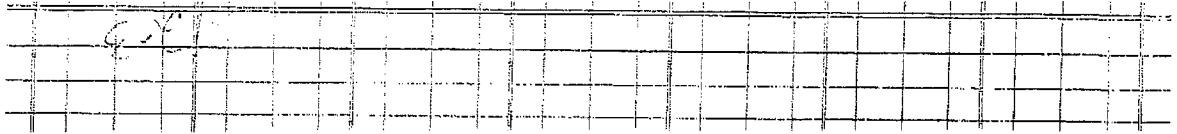
4



42-1 p2 5



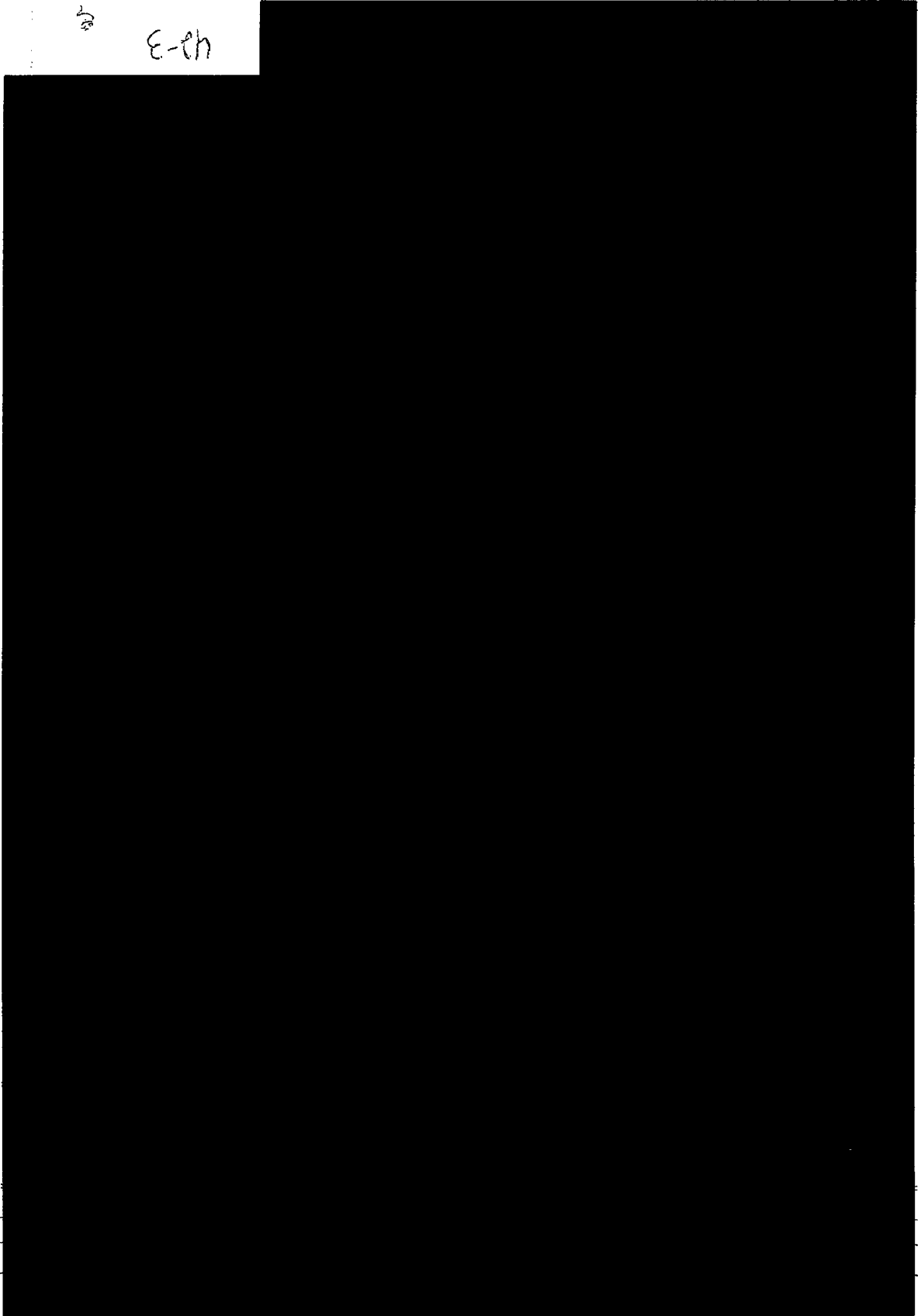




6.24

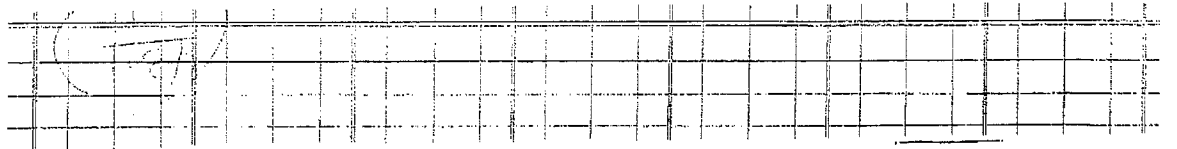
3

E-ph





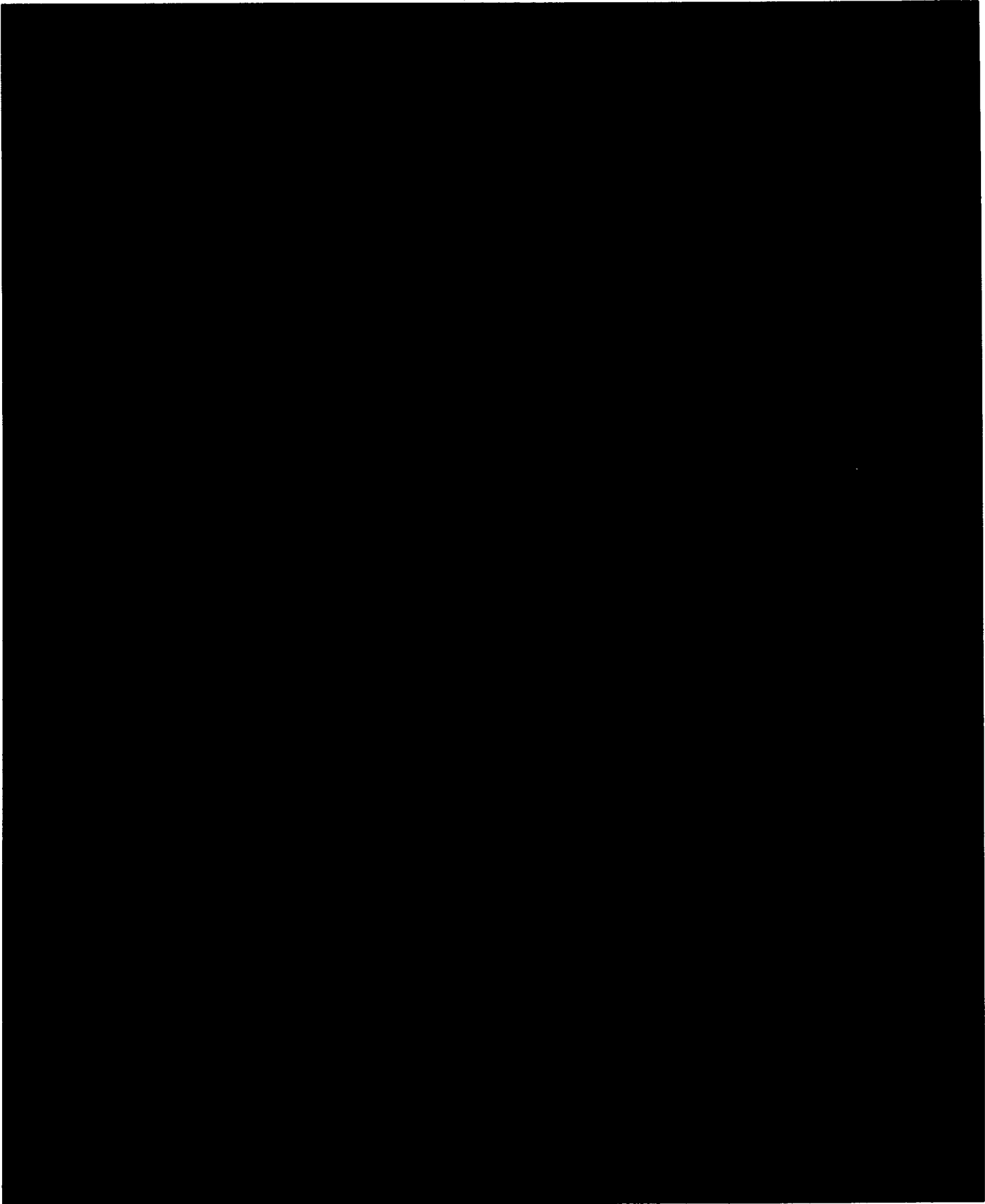




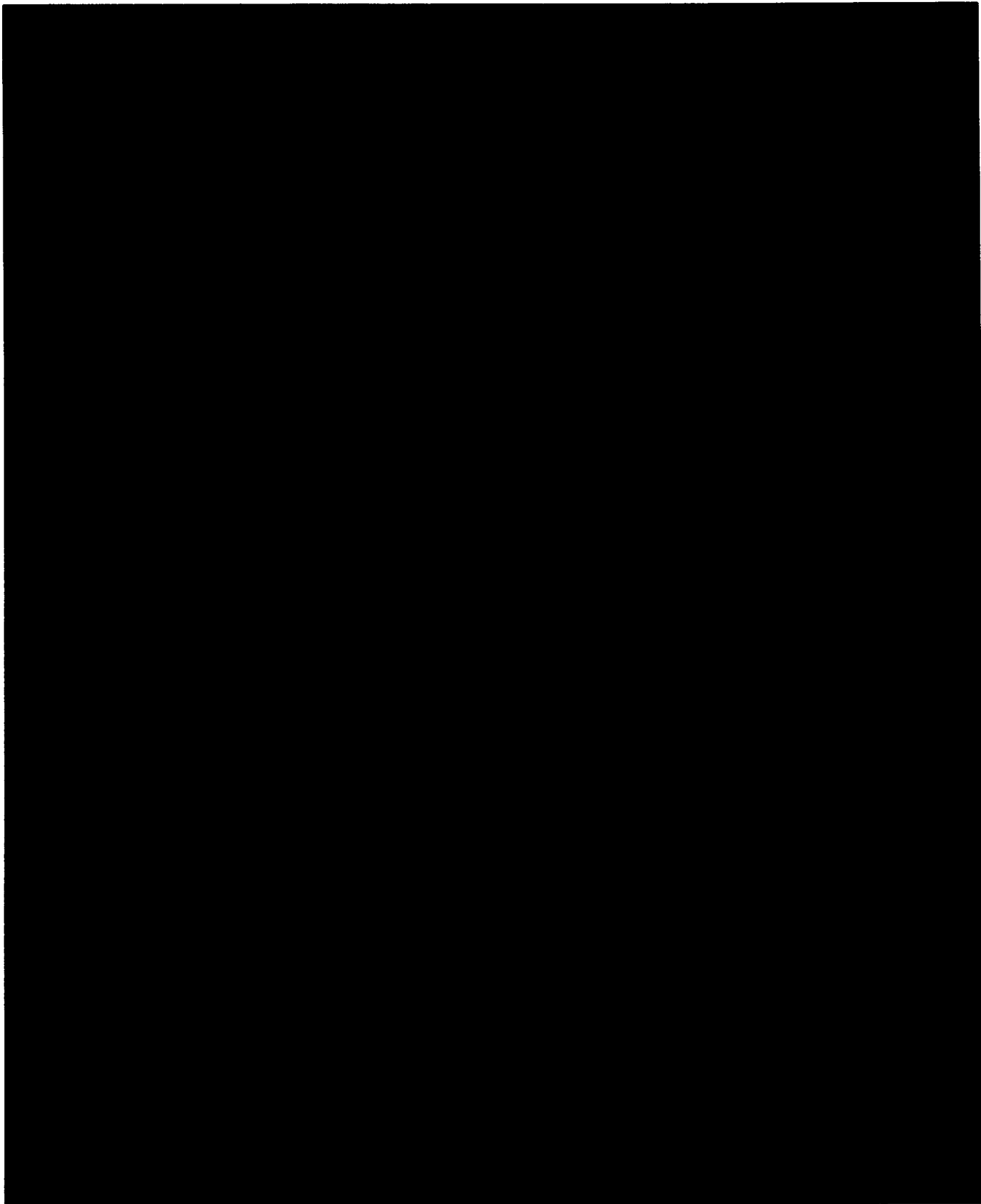
1  
43-1



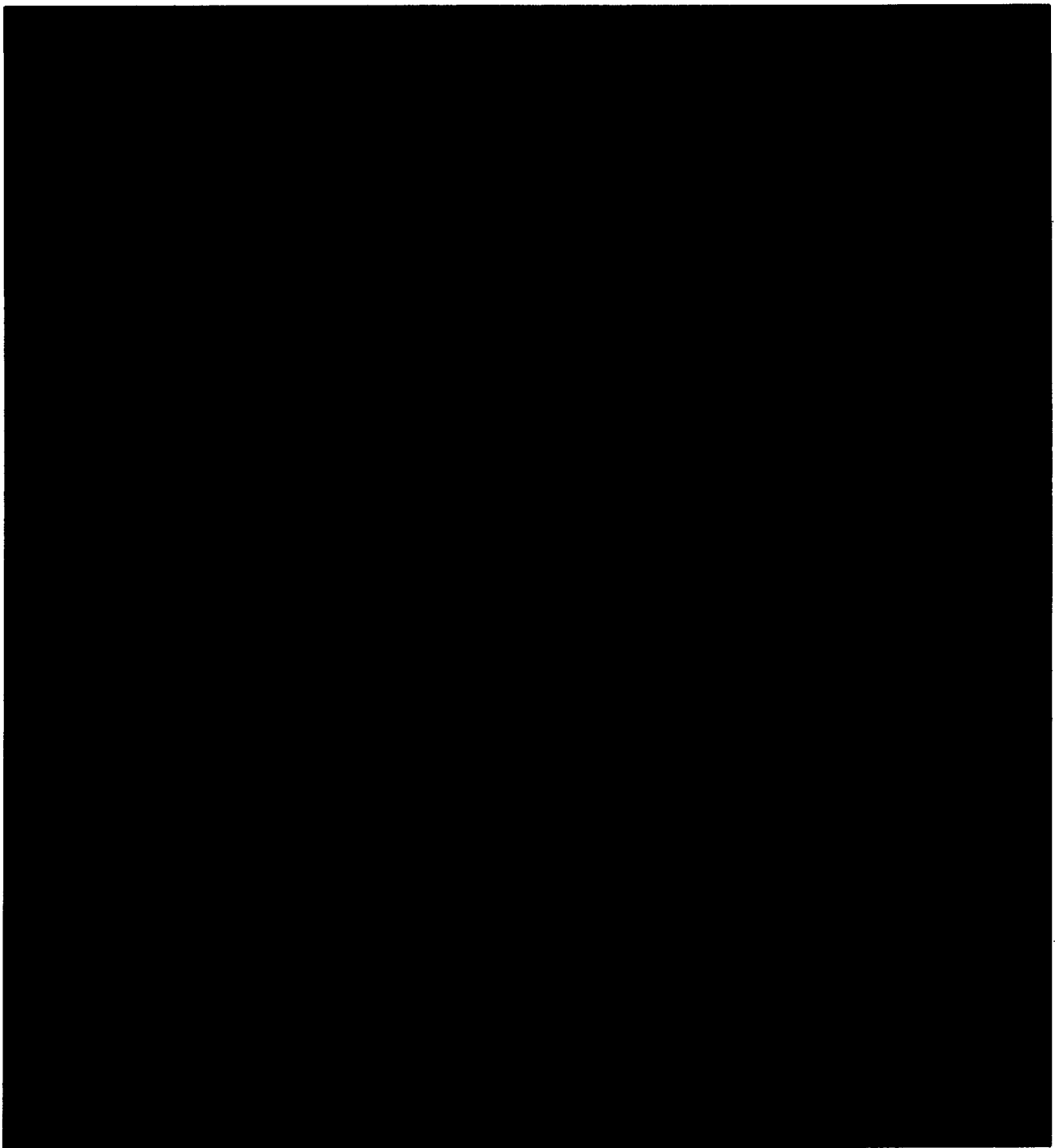






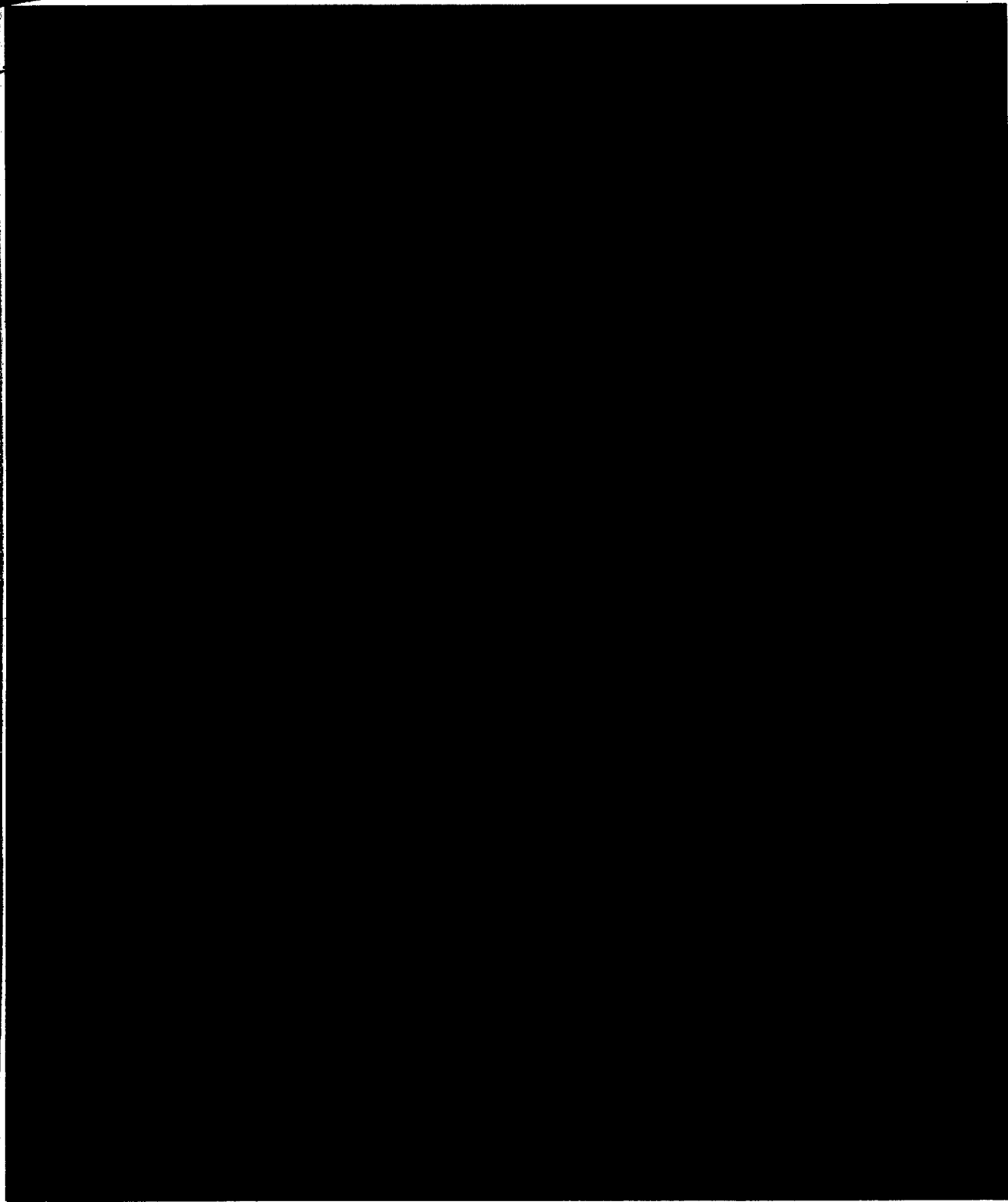


44p5  
44p5



44 PG

MSB100811A

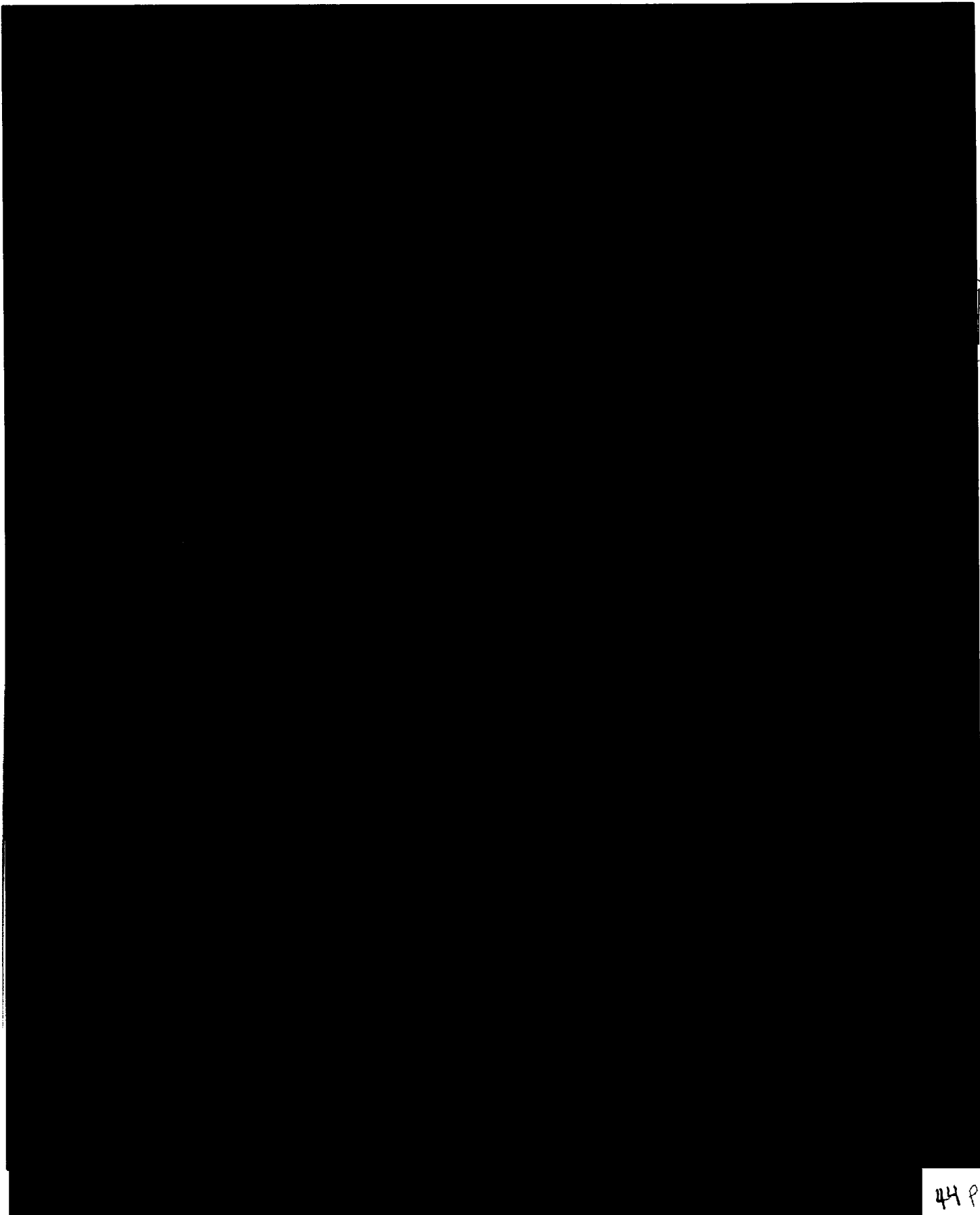


[Redacted]

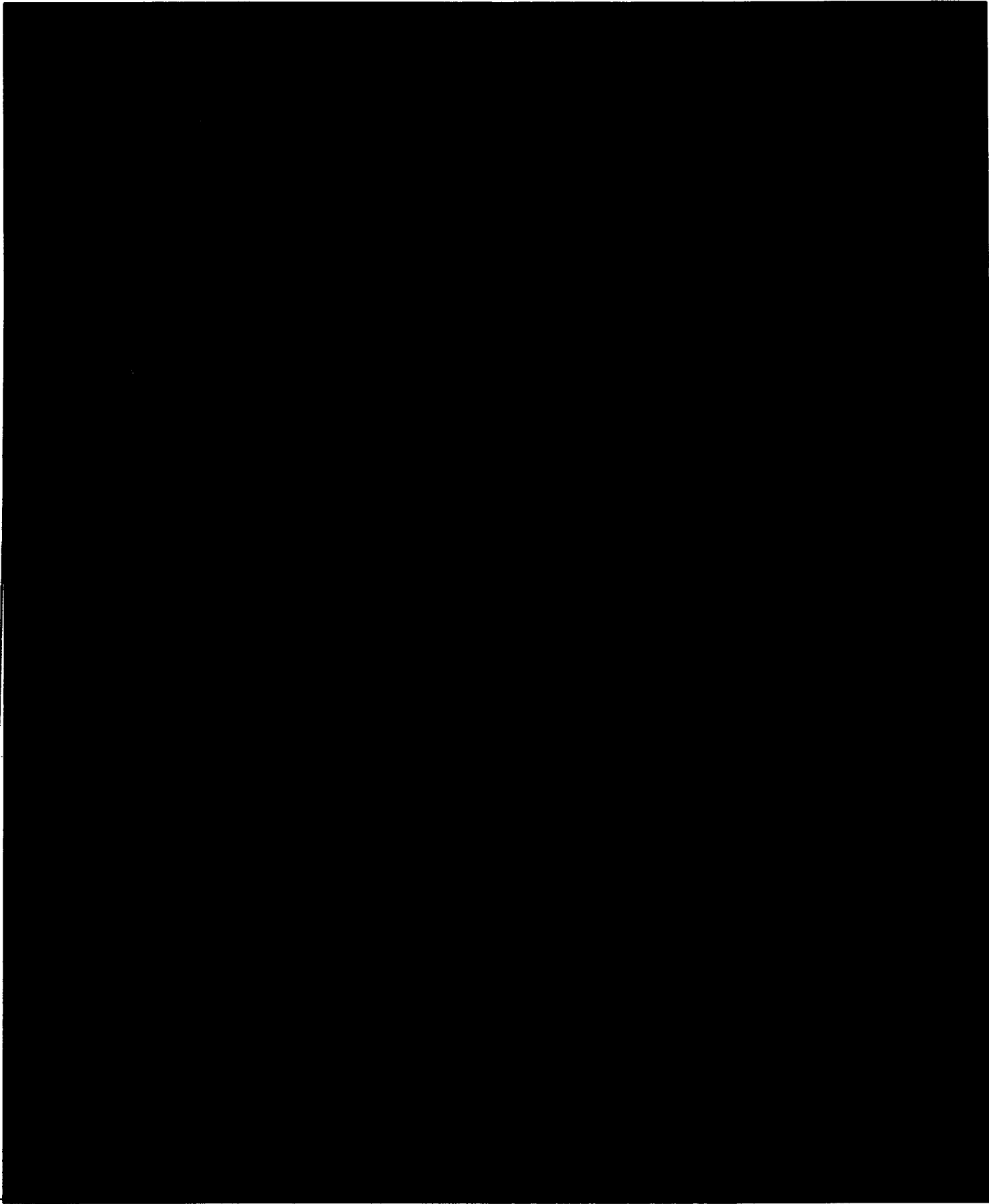
44p7

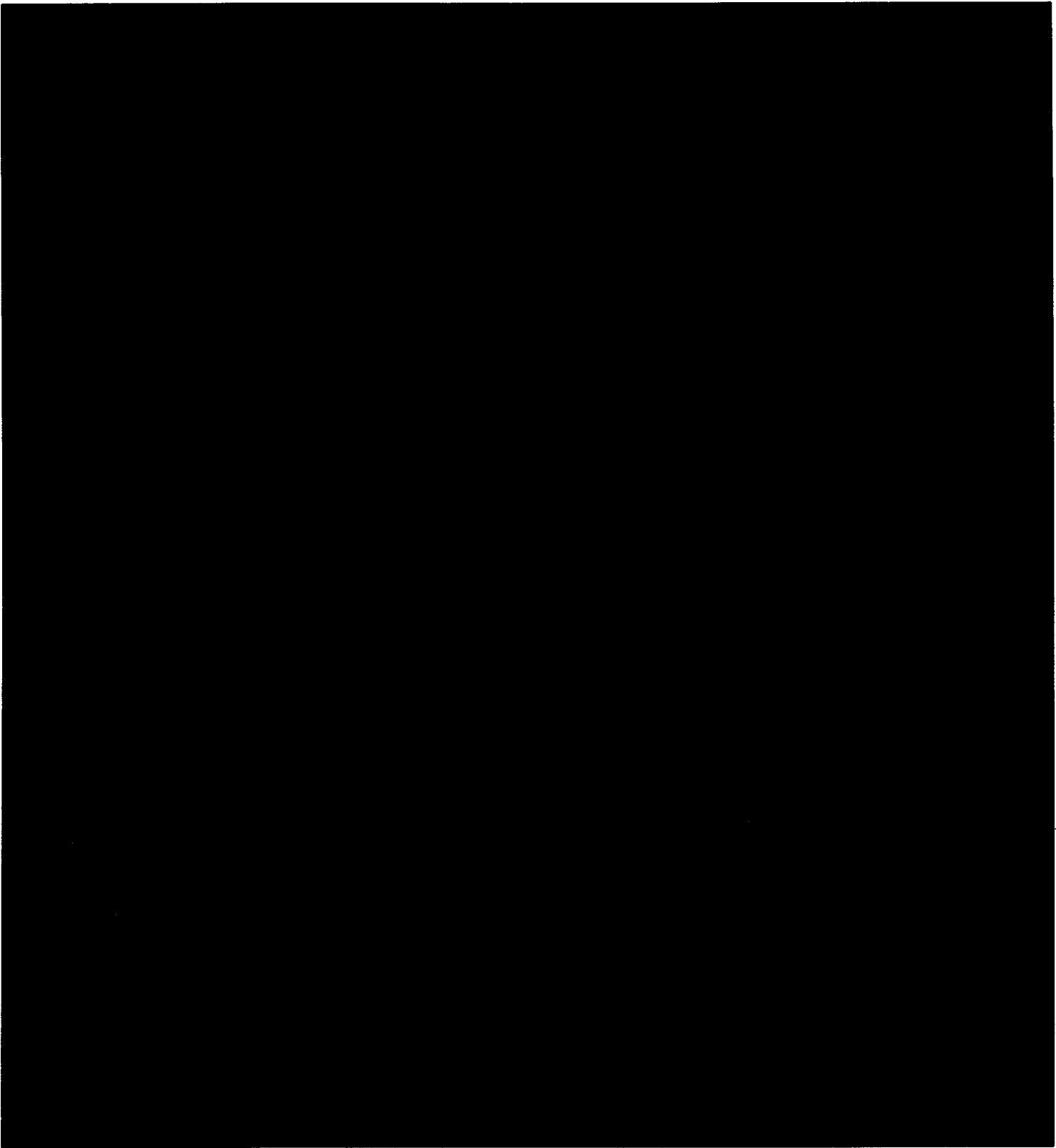
[Redacted]

44p2



44 P 8





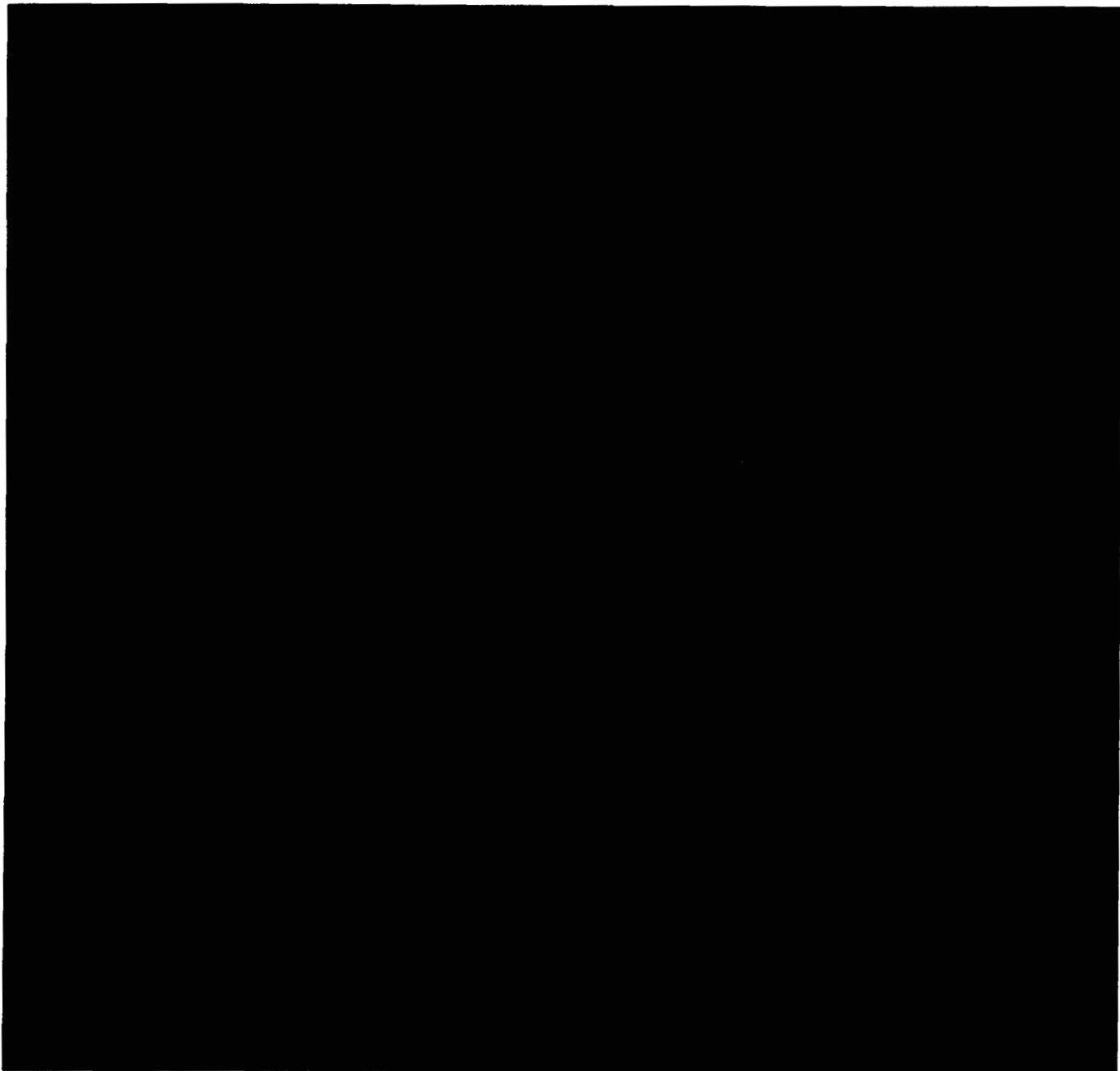


A4-1 P<sub>1</sub>

P<sub>1</sub>

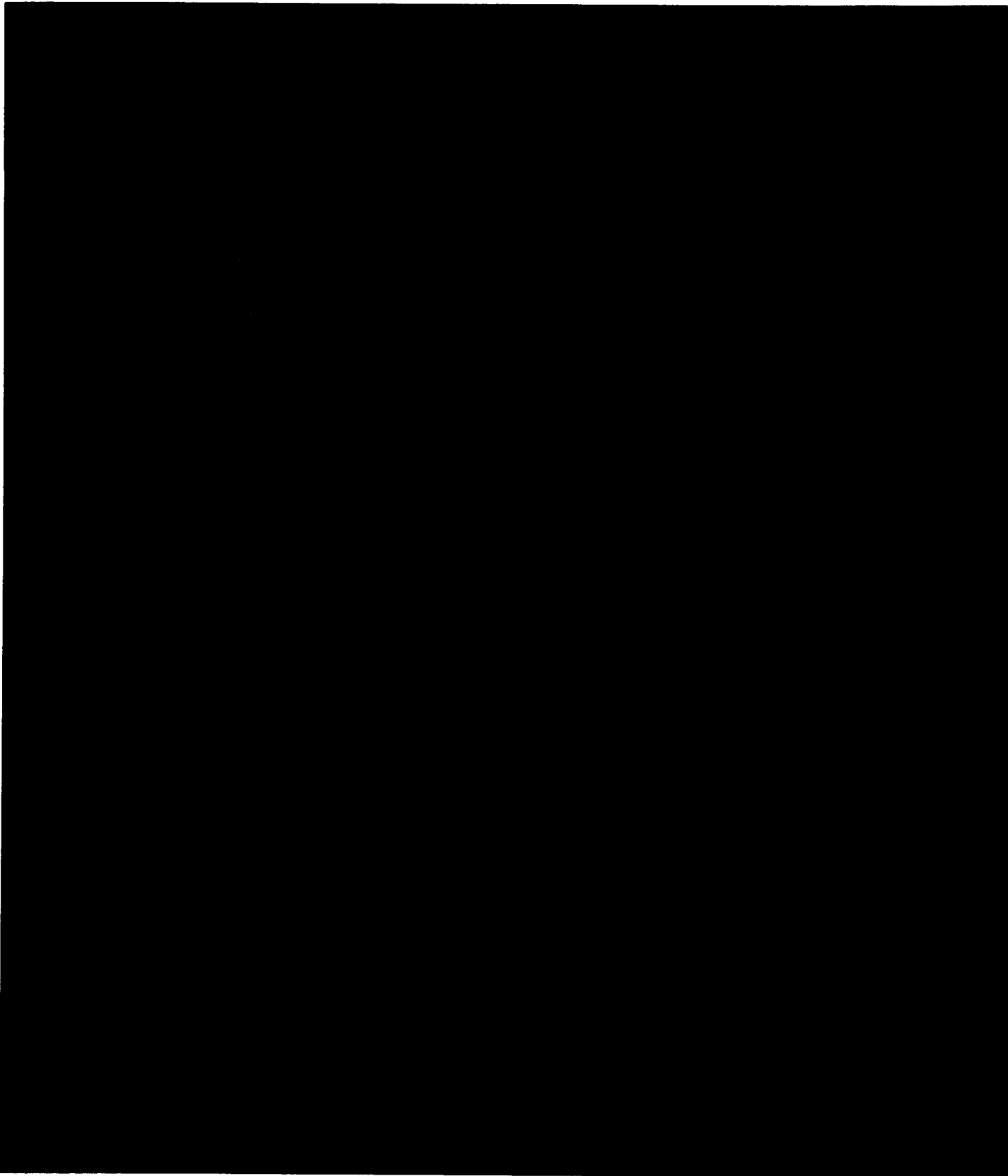
44-1 P2

21  
5



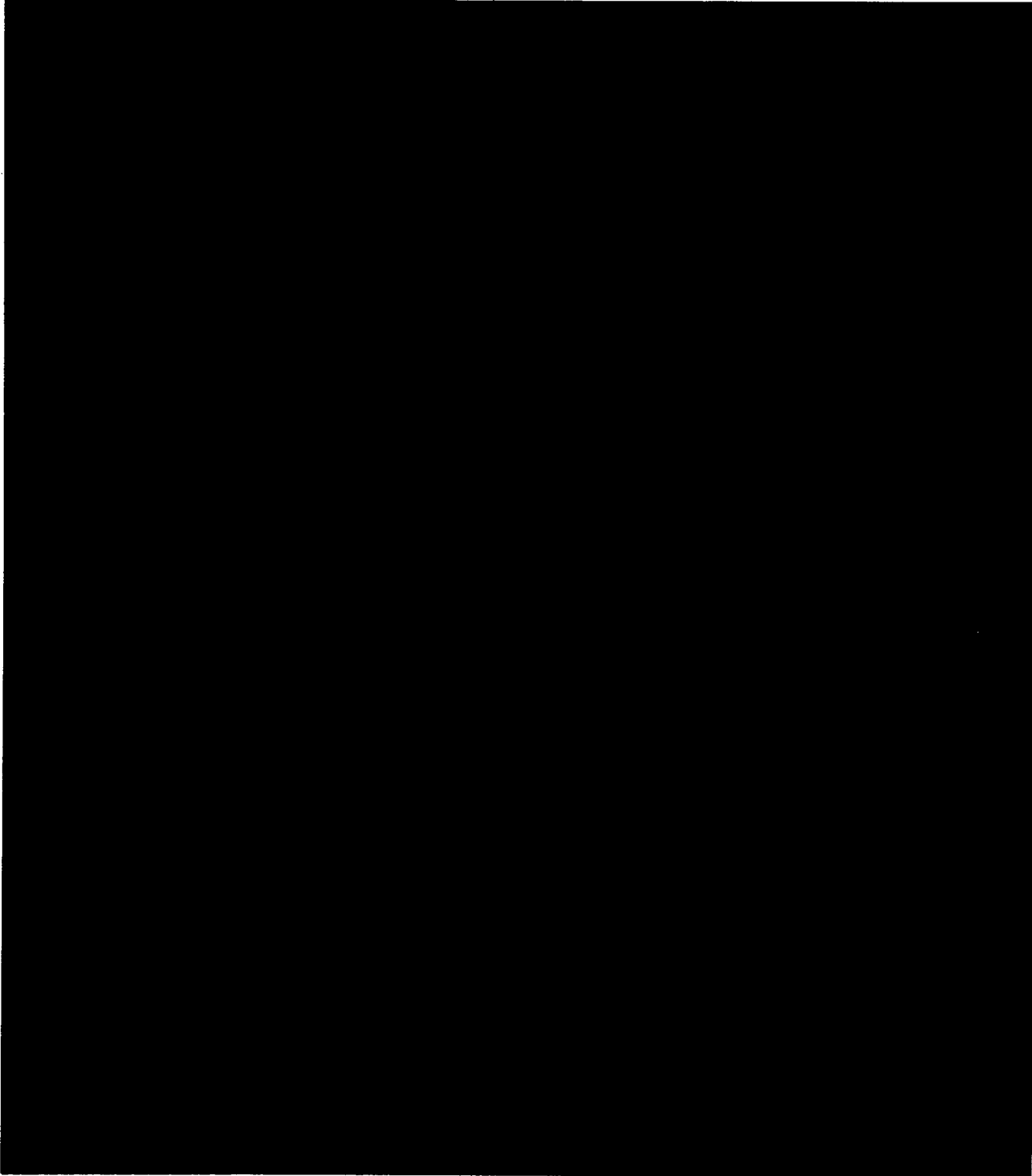
44-191  
1





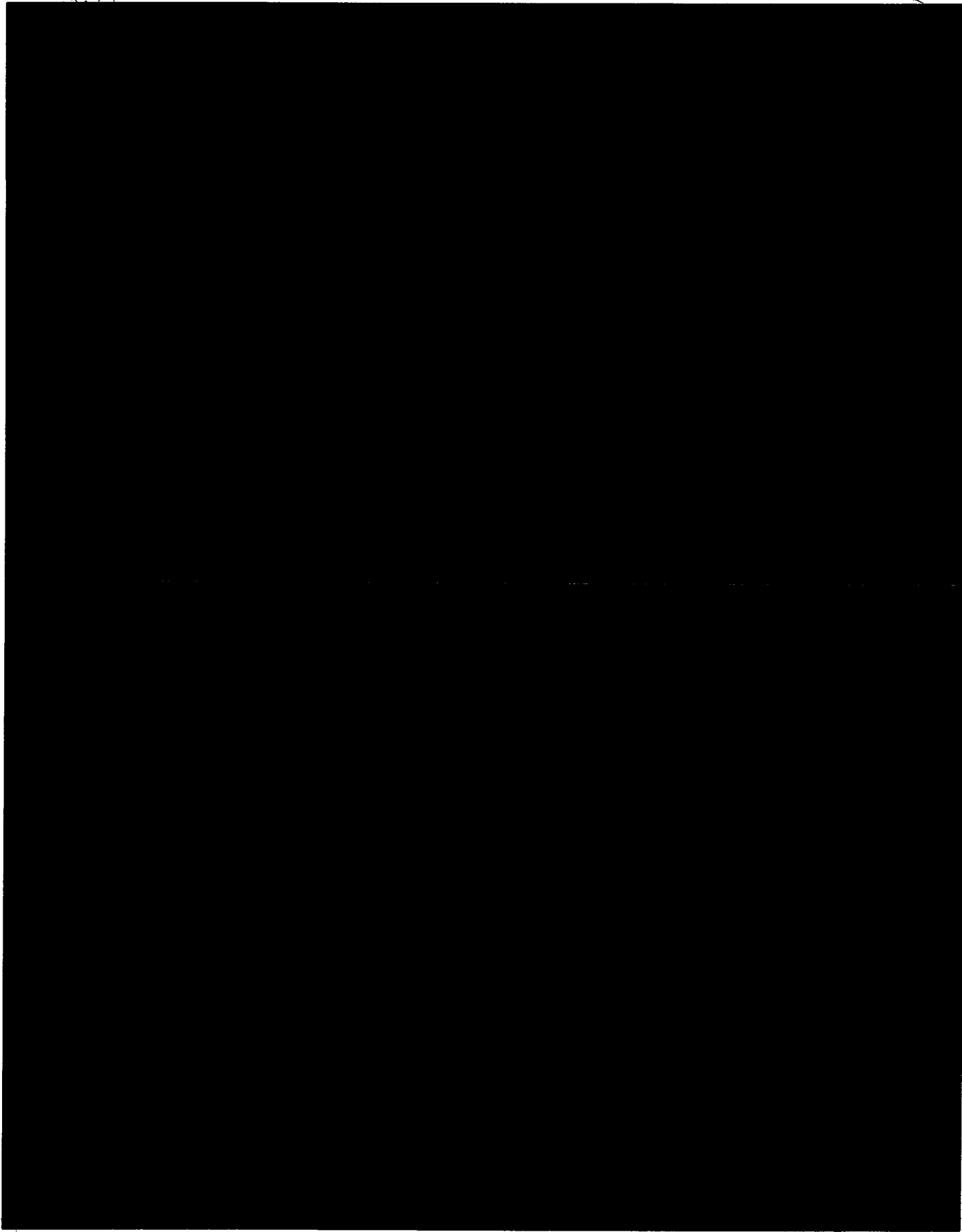
44-1  
12





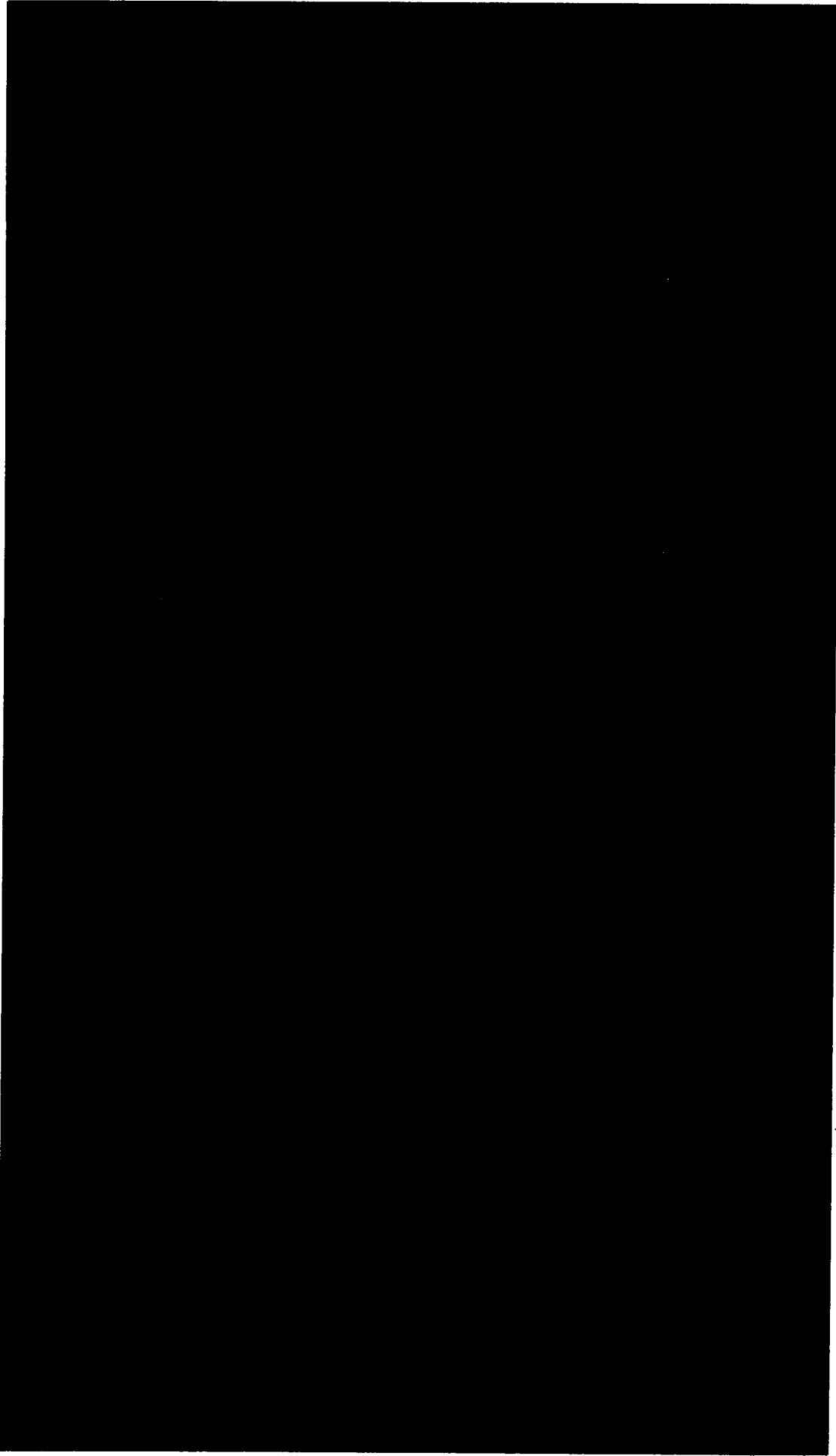
44-1 P3  
1





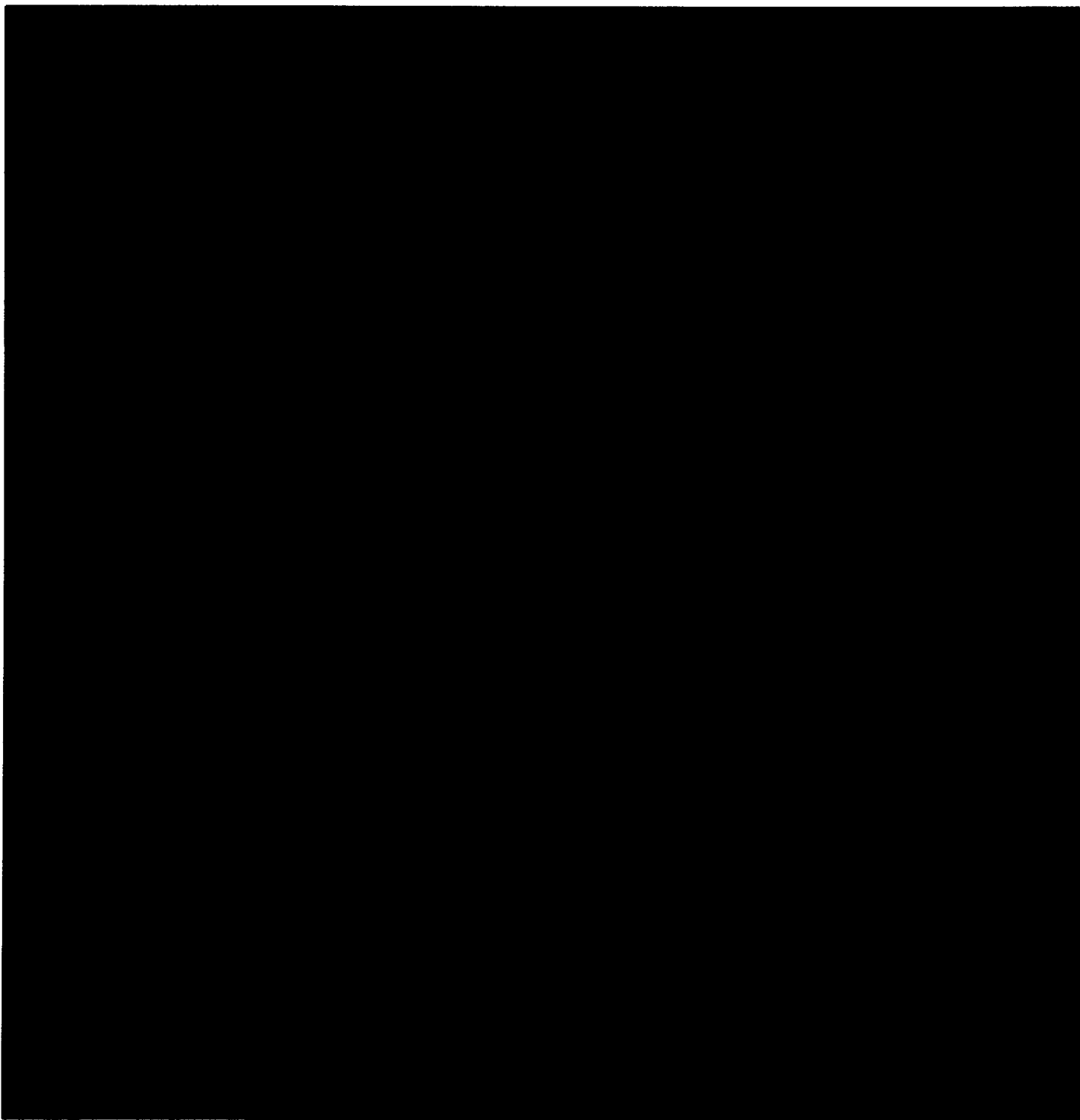
$\frac{44-1}{1-1}$  p,



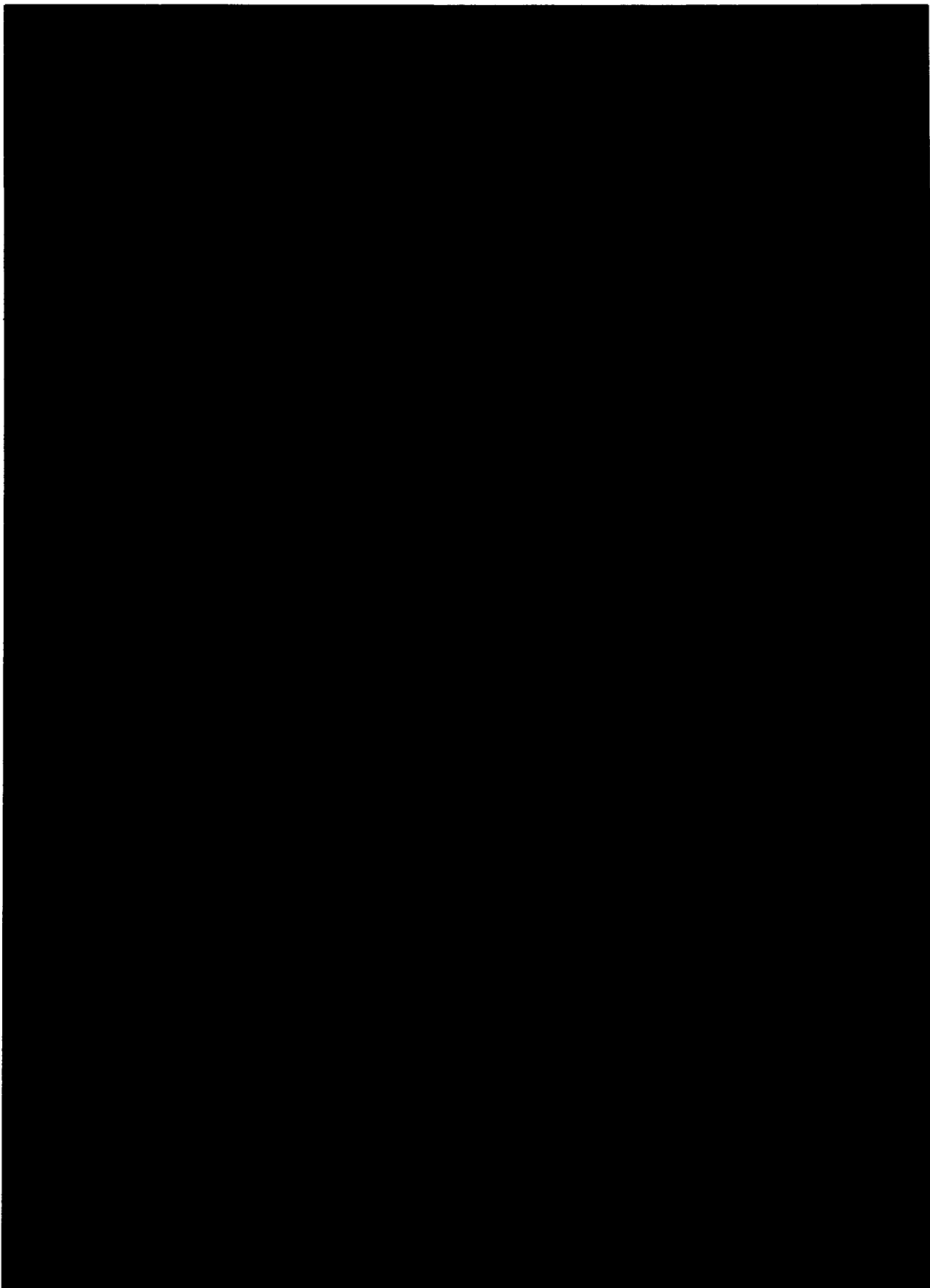


44-1  
1-2

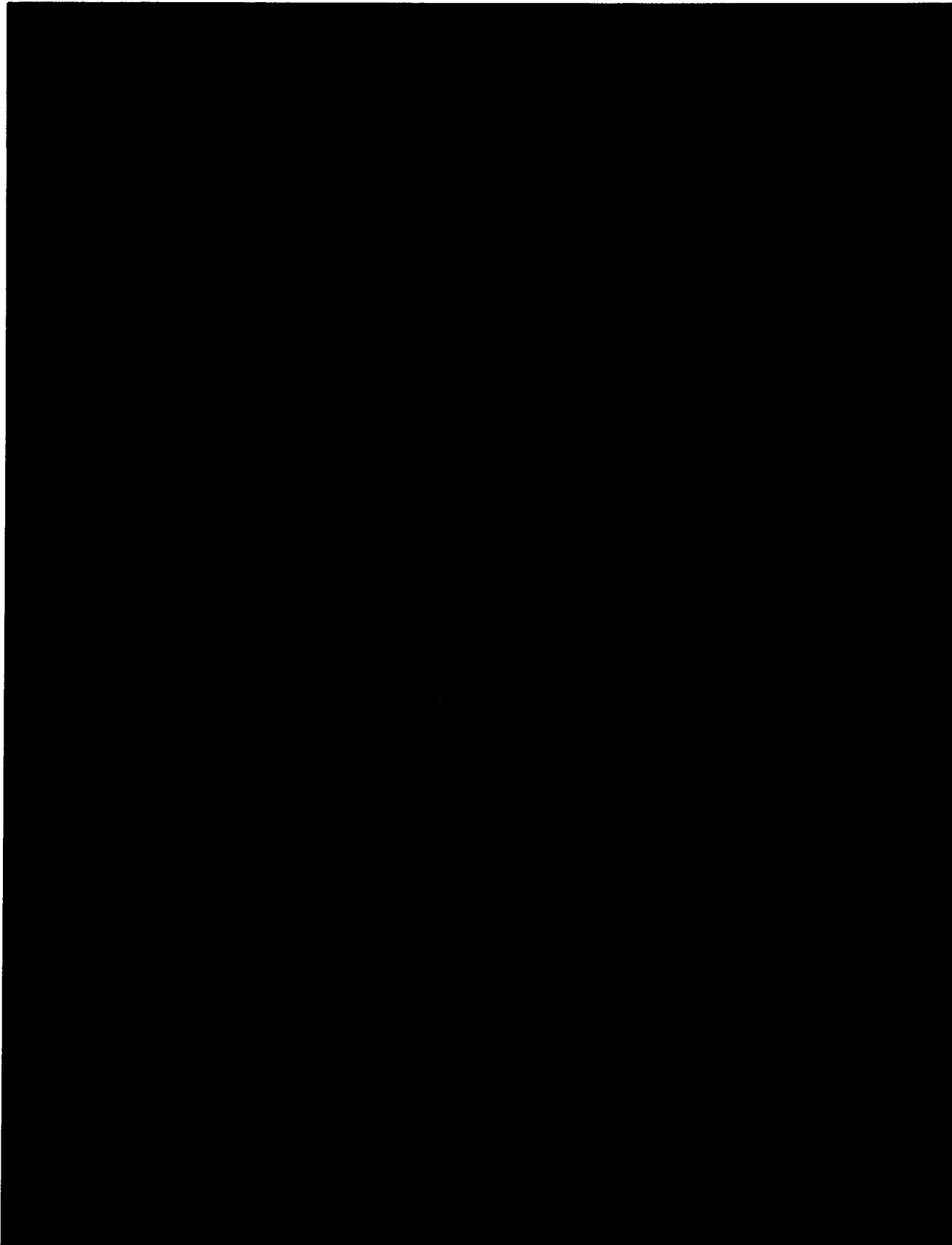




44-1 P1  
2



44-1 P2  
2

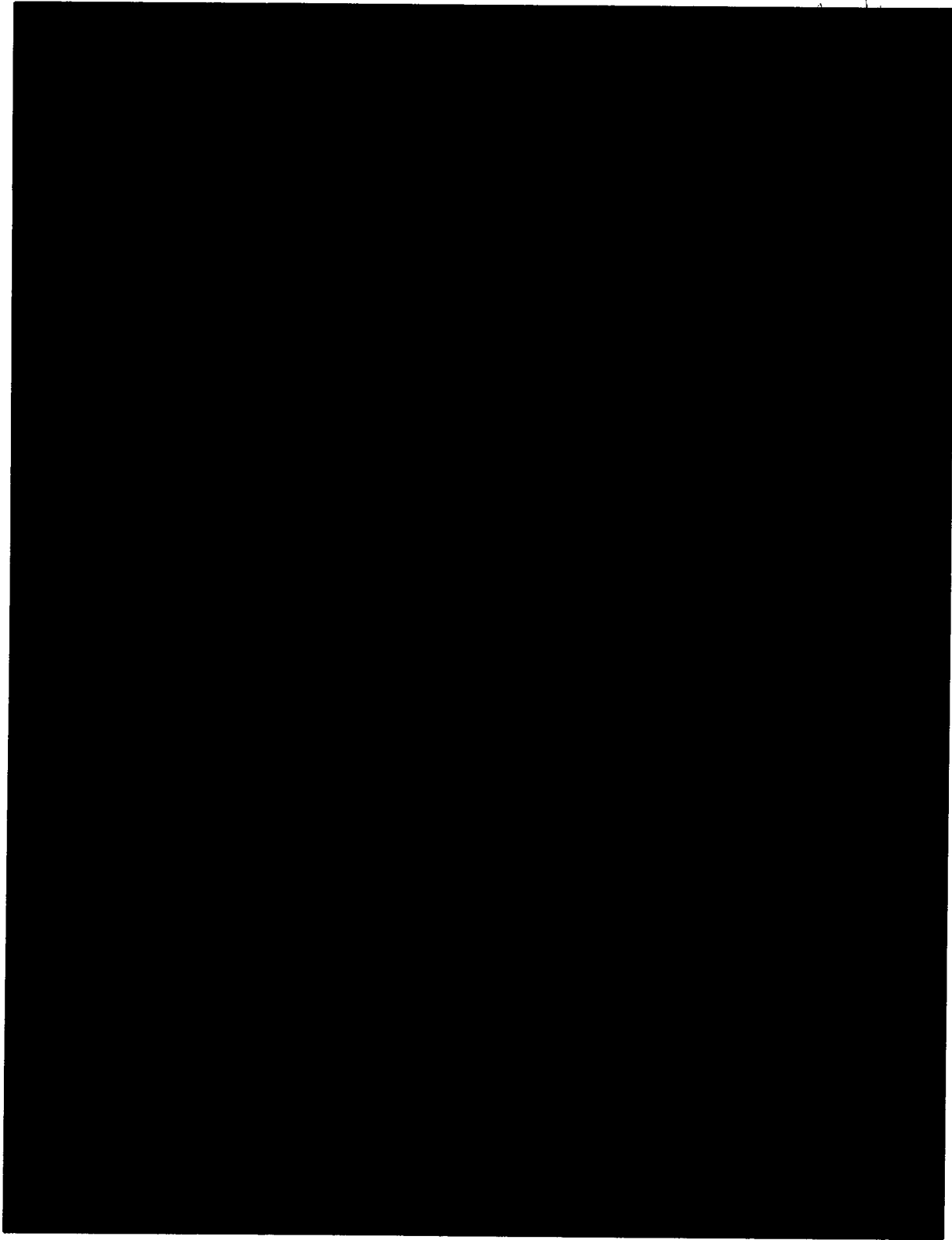


44-1  
2 P.3

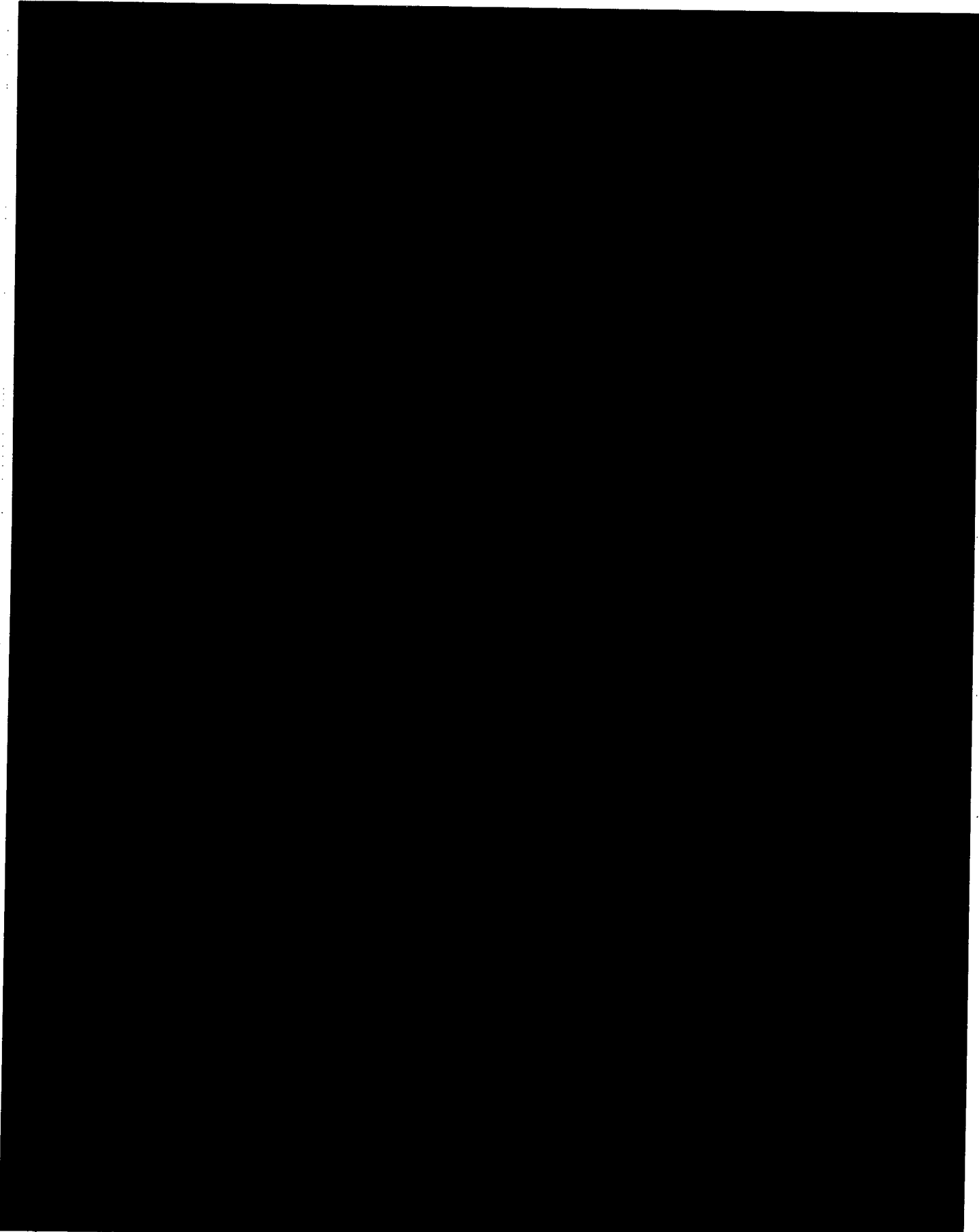
44-1  
2-1 P2

44-1 P2



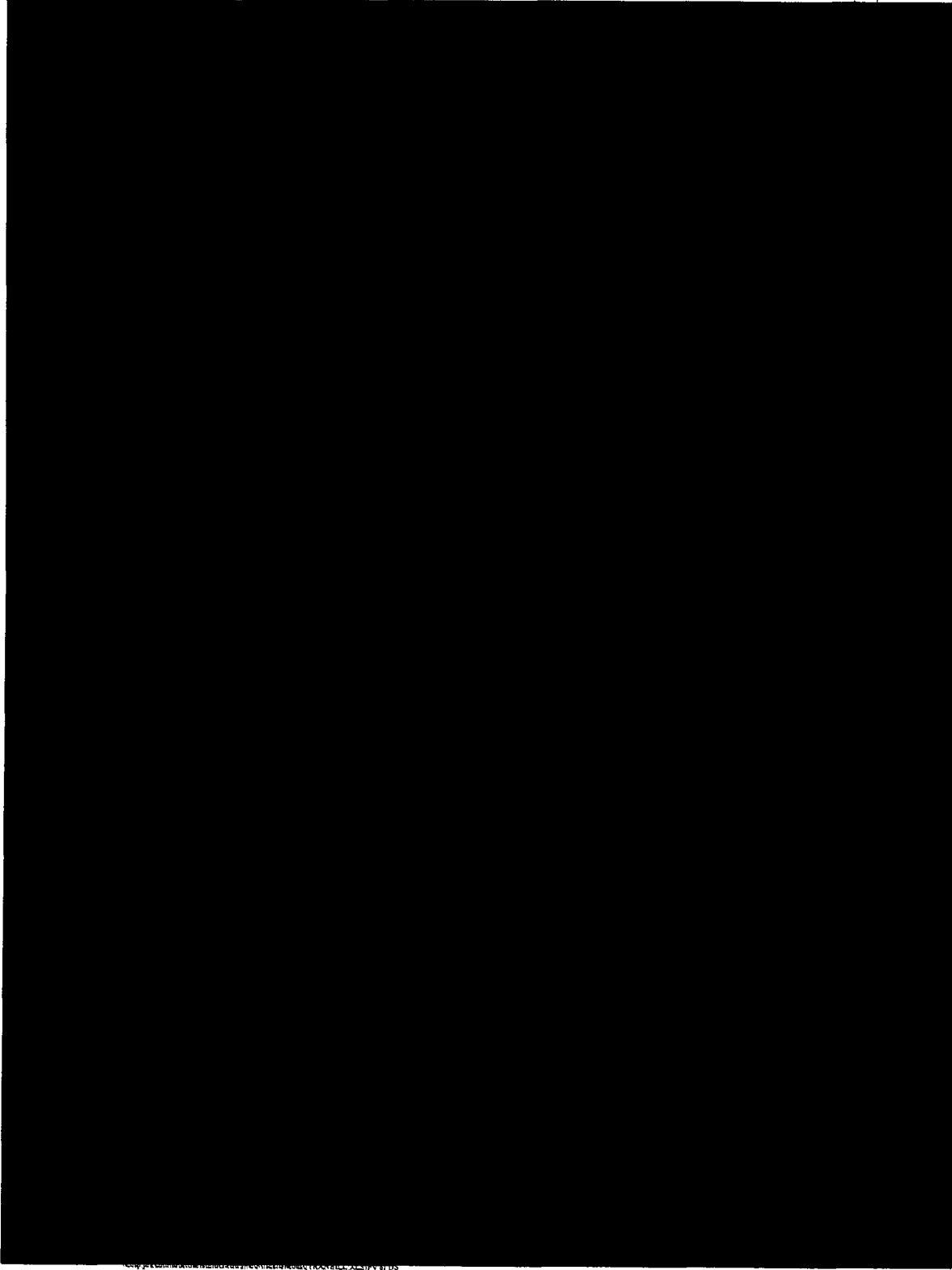


44-1  
2-3

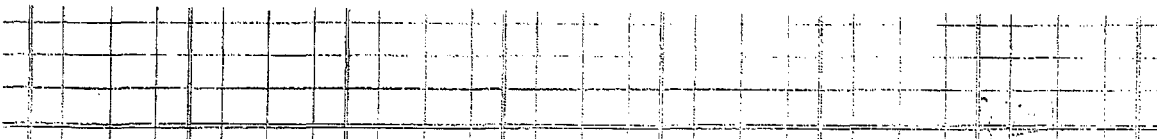



44-1 P2  
2-4

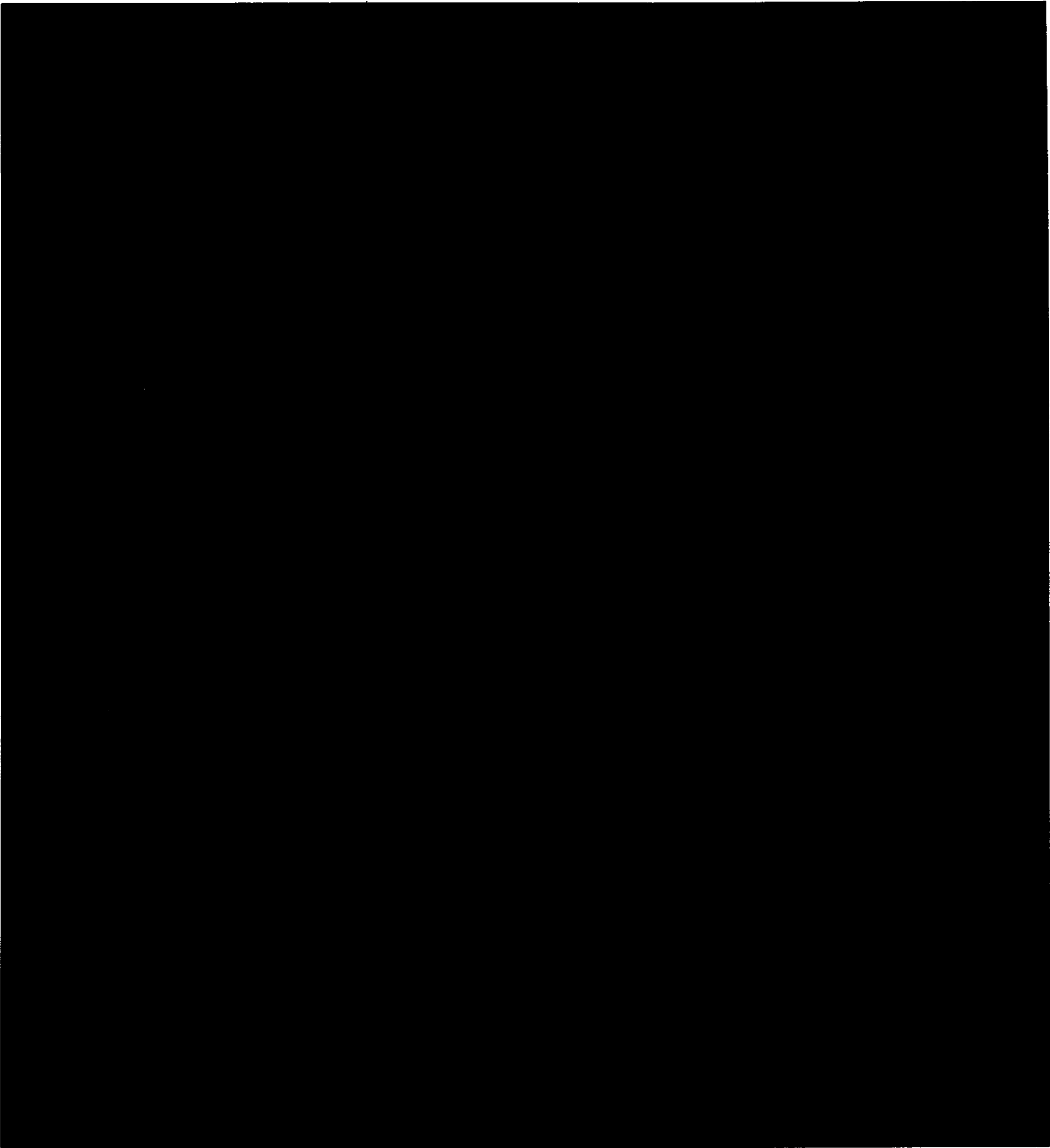
44-1 P2  
2-11



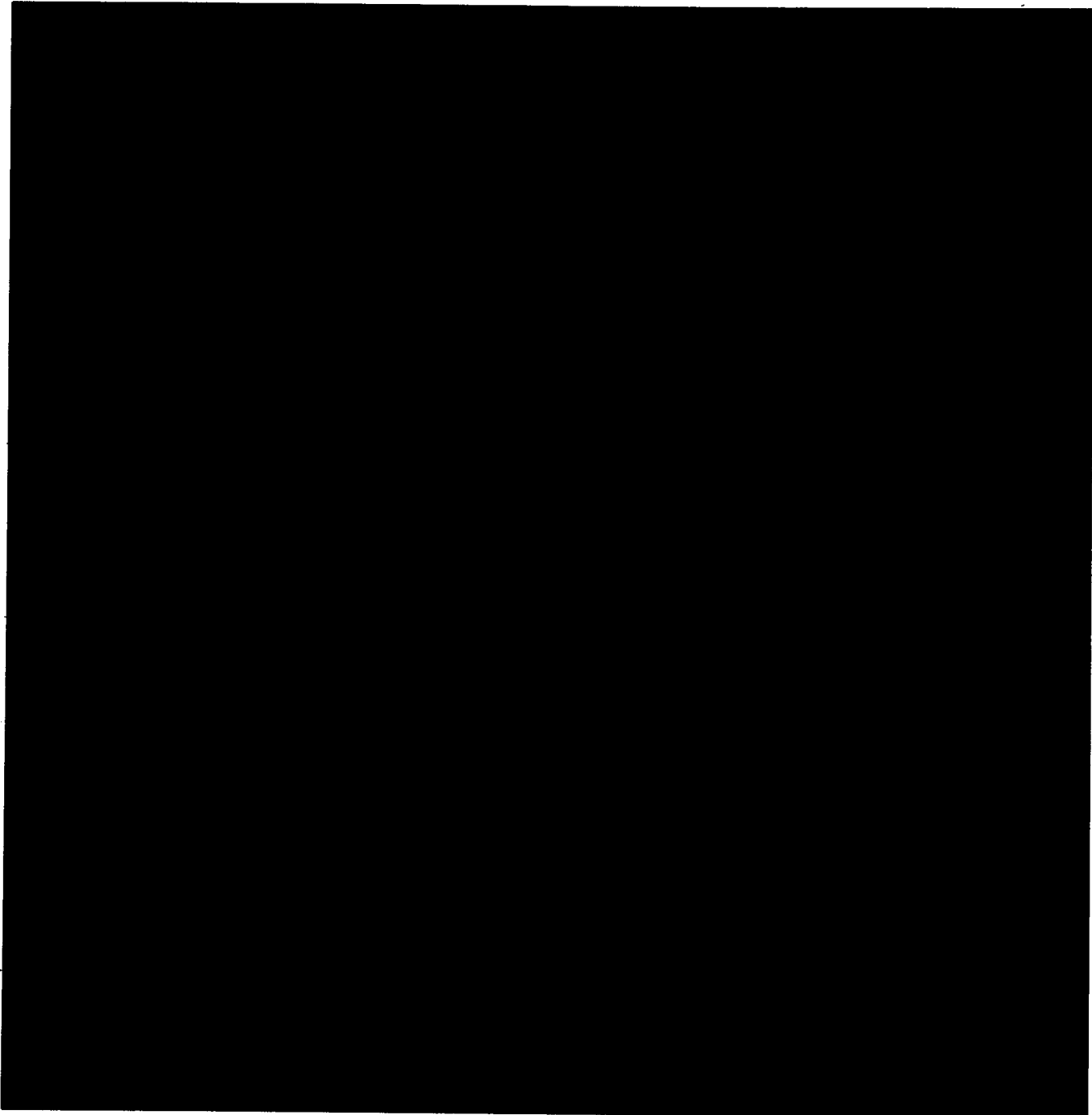
44-1  
2-6





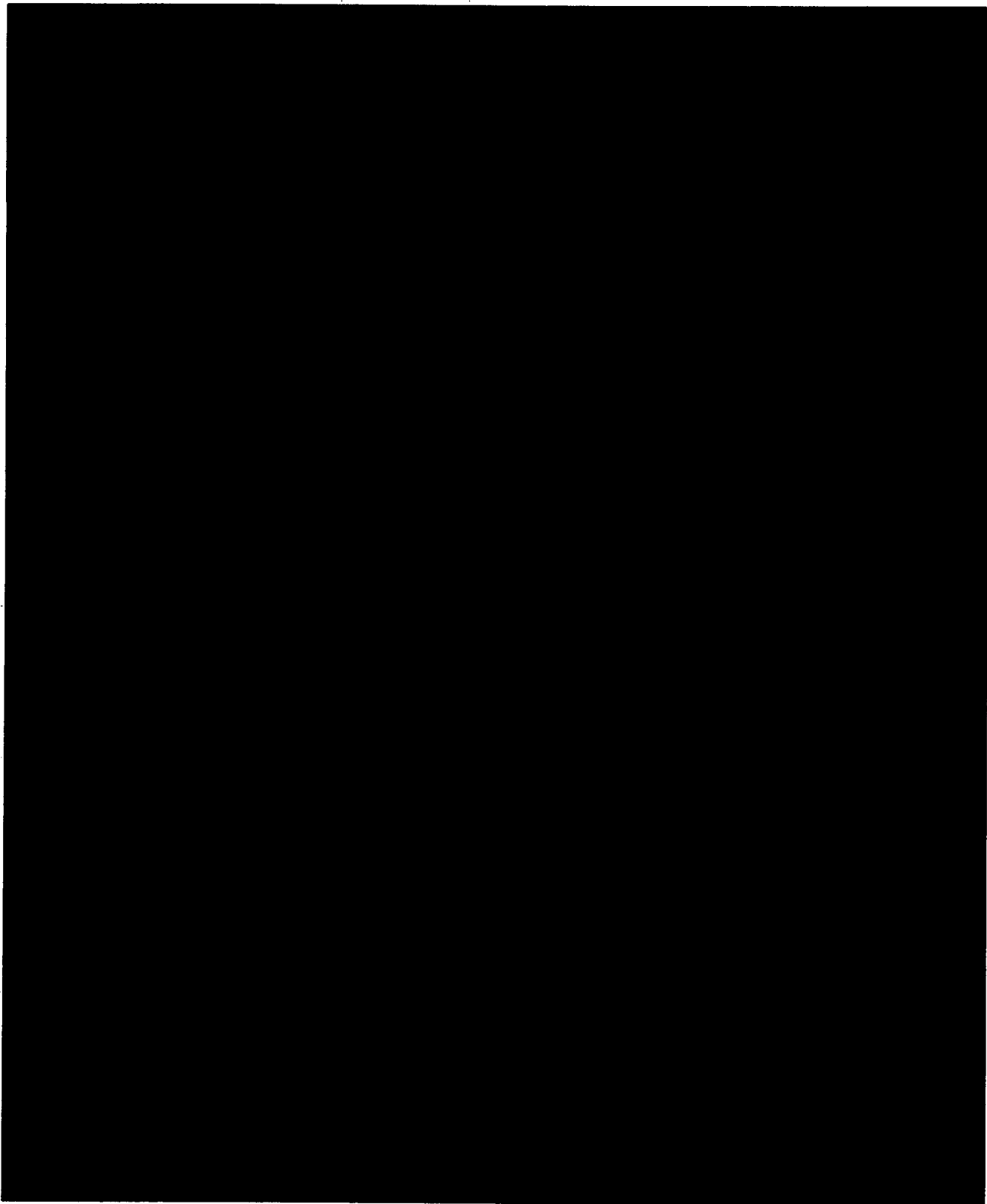


44-1 P<sub>1</sub>  
3

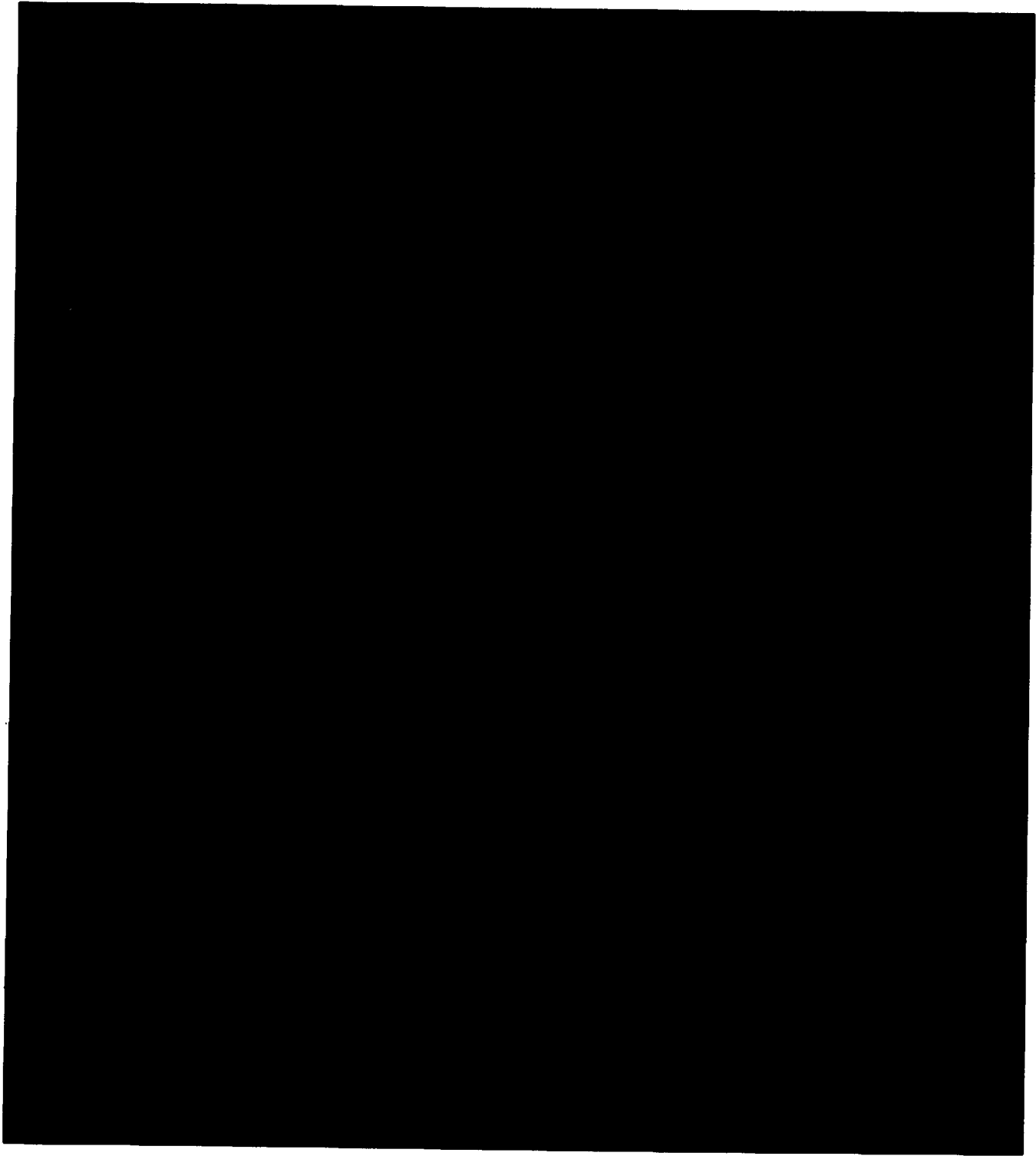


[Redacted]

44-1 p2  
3 [Redacted]

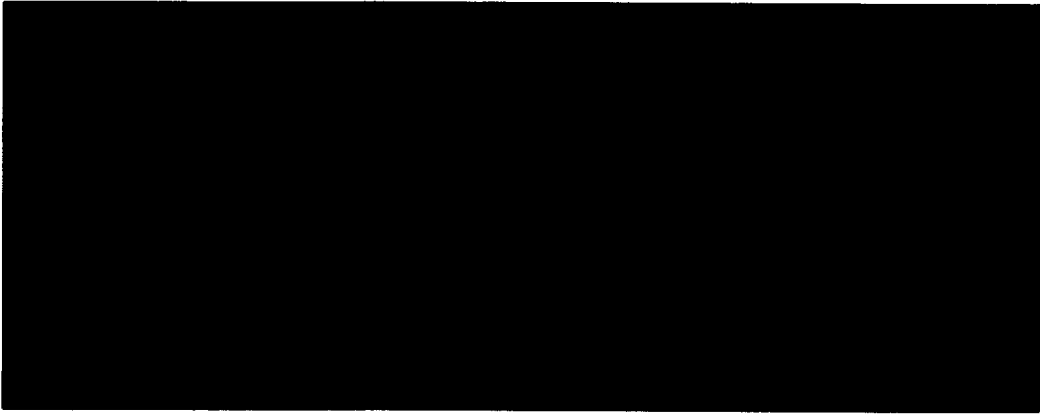


44-1 P3  
3



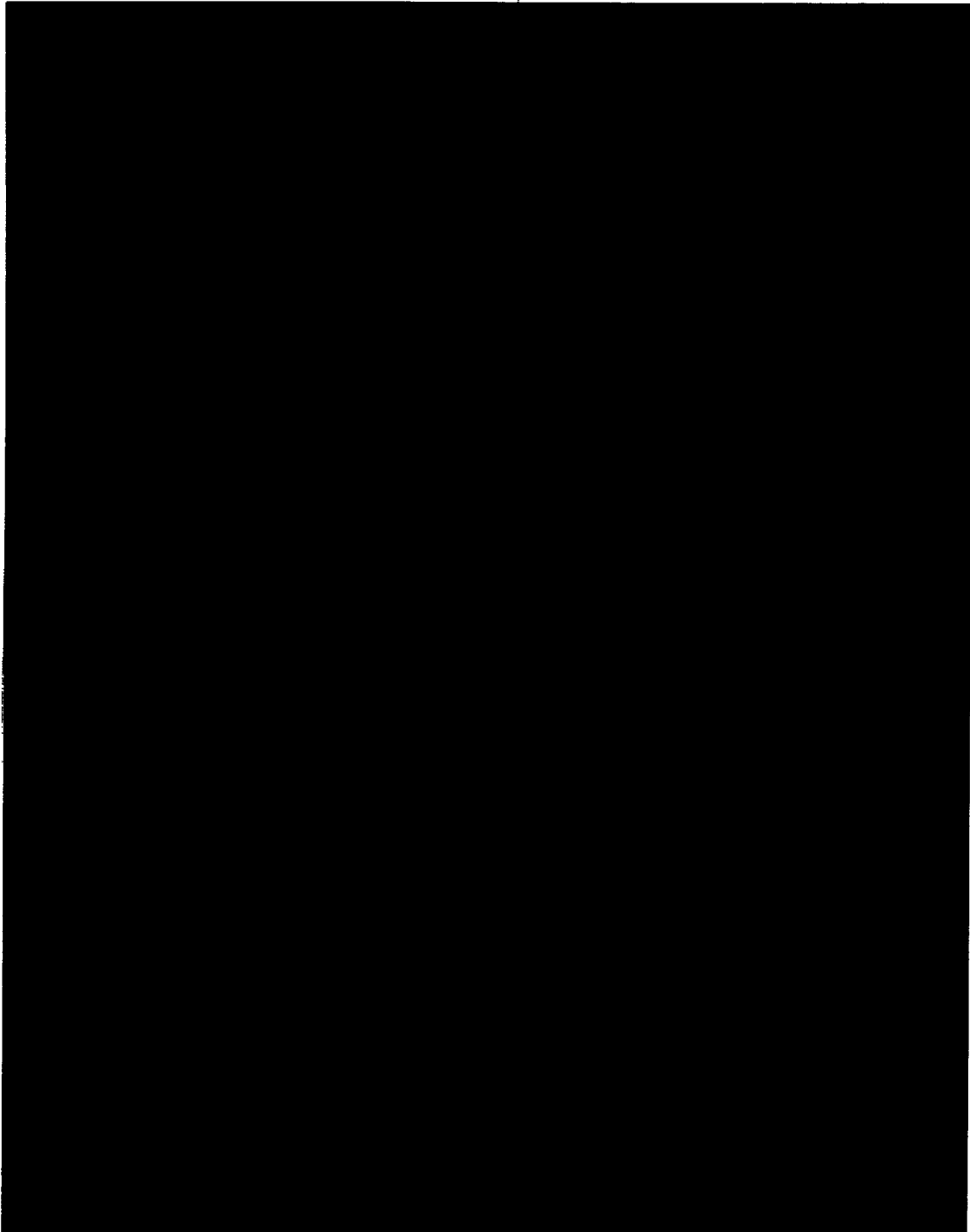
44-1 P4  
3





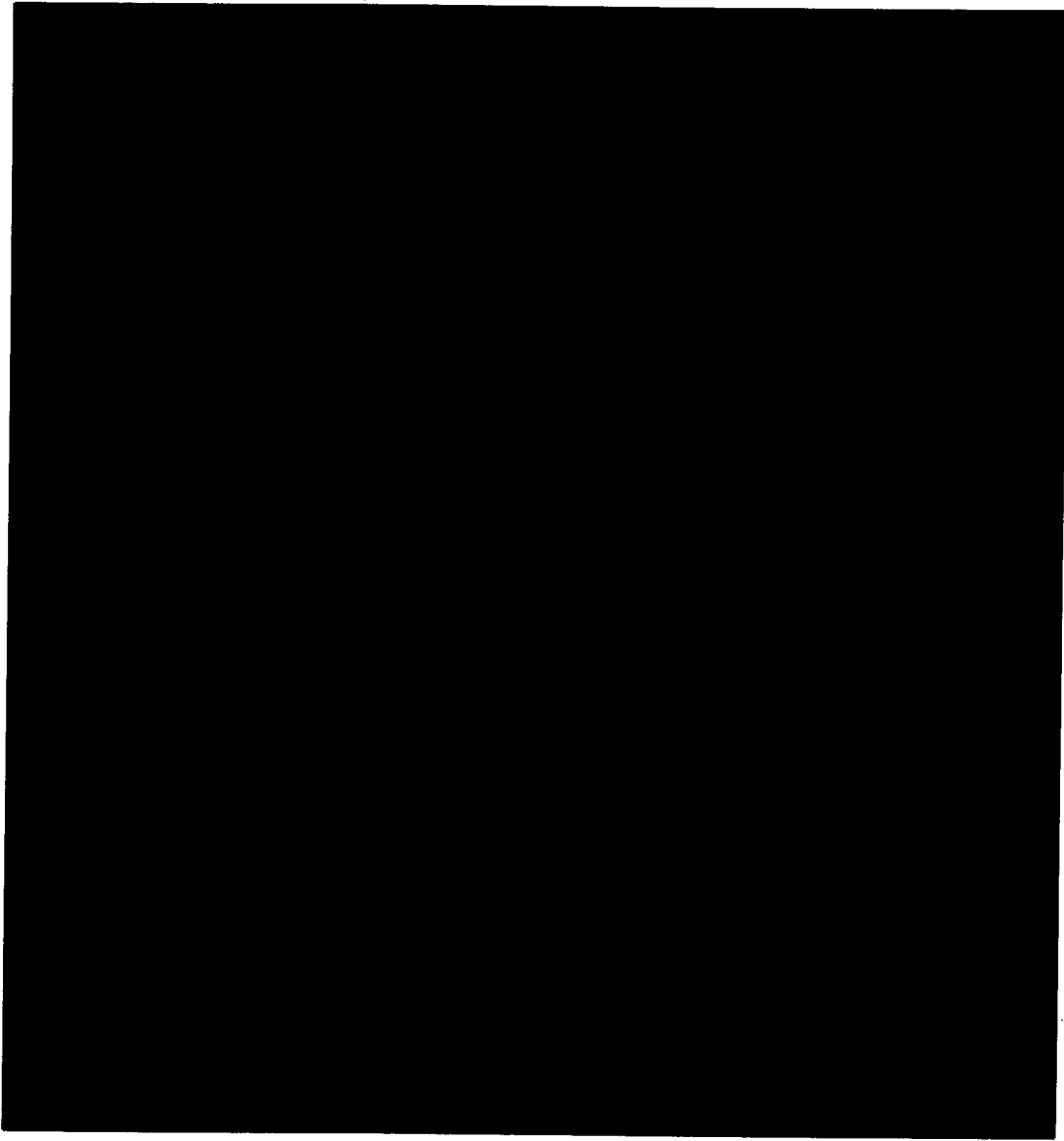
$\frac{44-1}{3-1}$  p 1

$\frac{44-1}{2-1}$  p 2



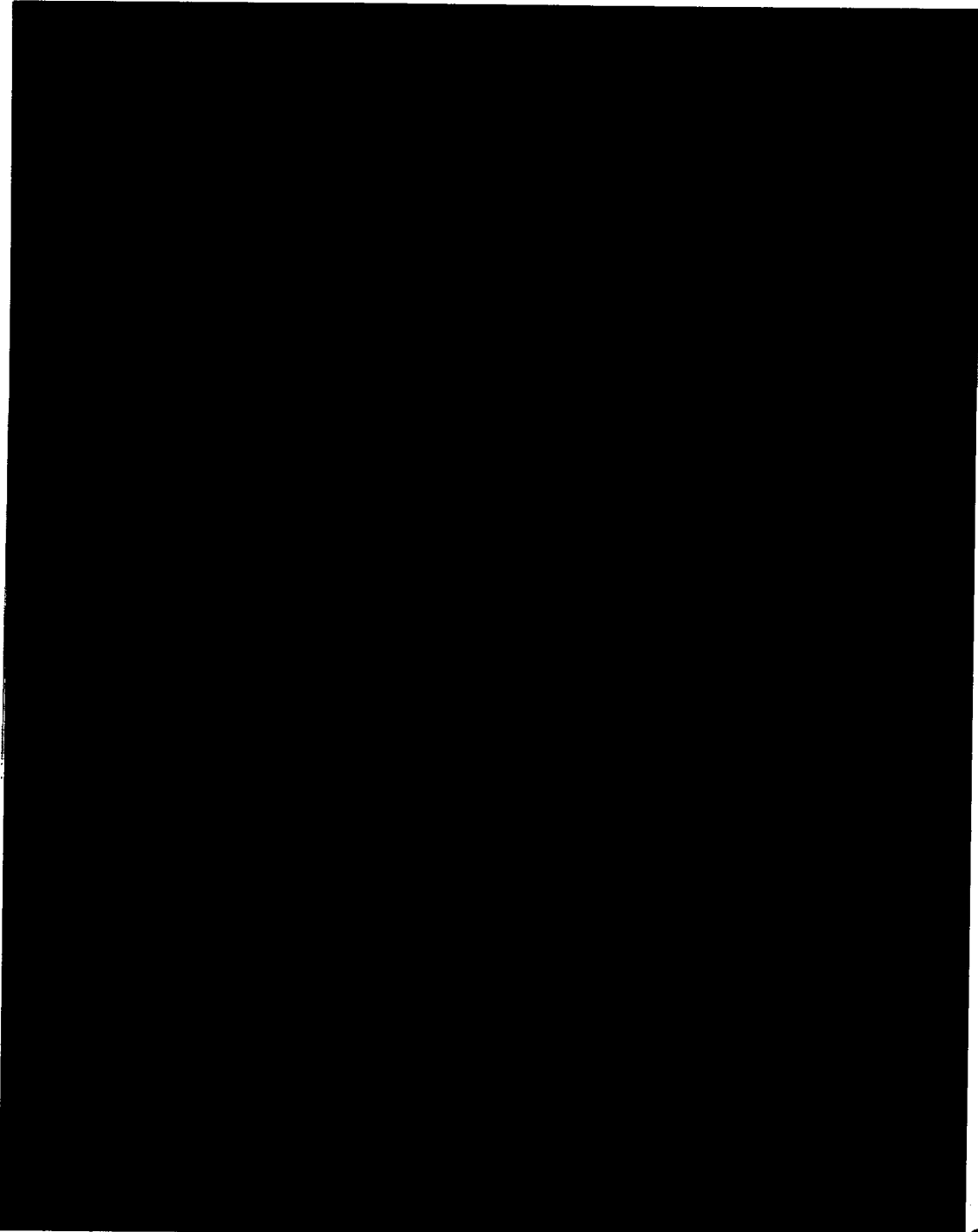
44-1 p2  
3-1

44-1 p2  
3-1



44-1  
3-1 P3

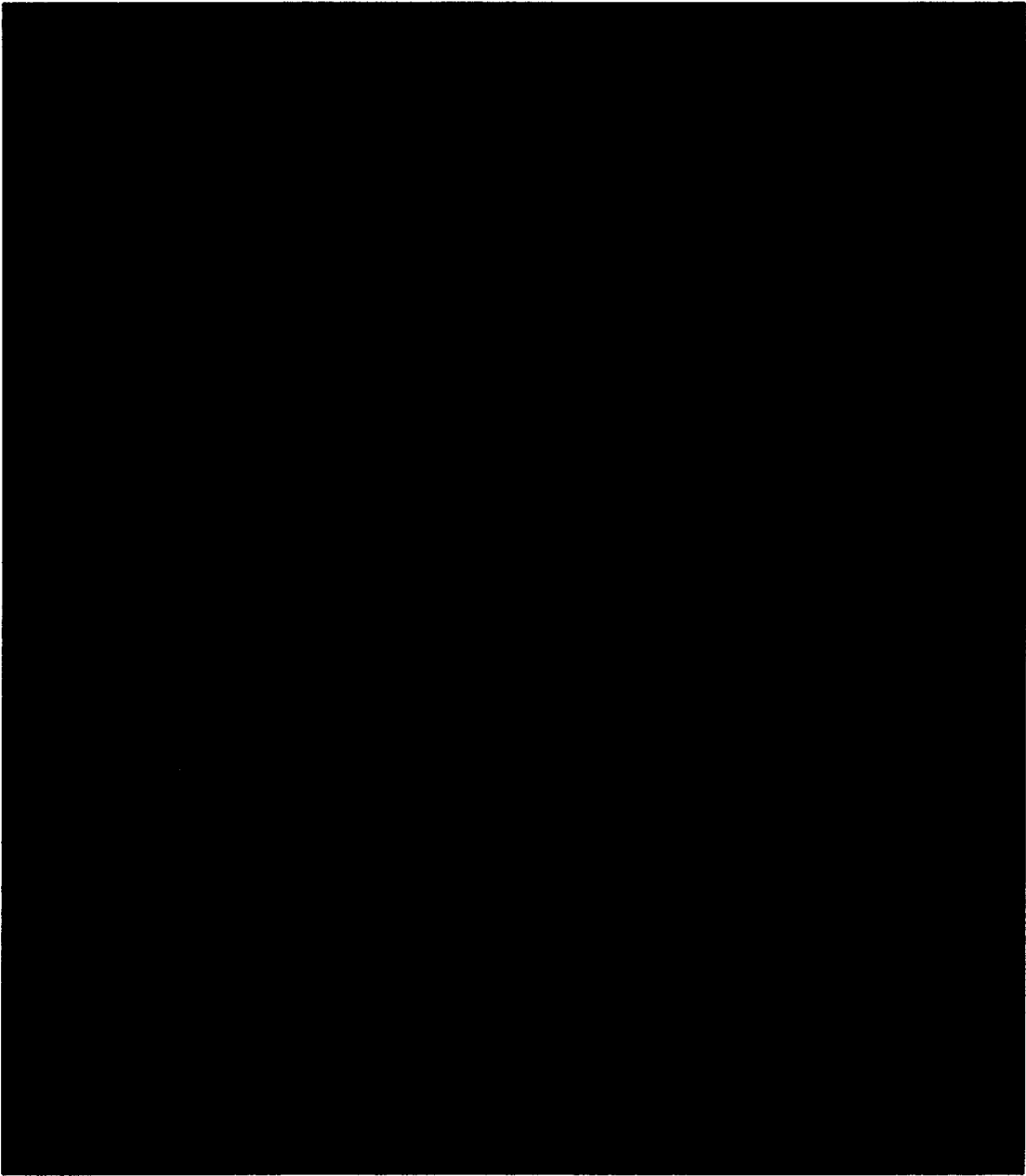




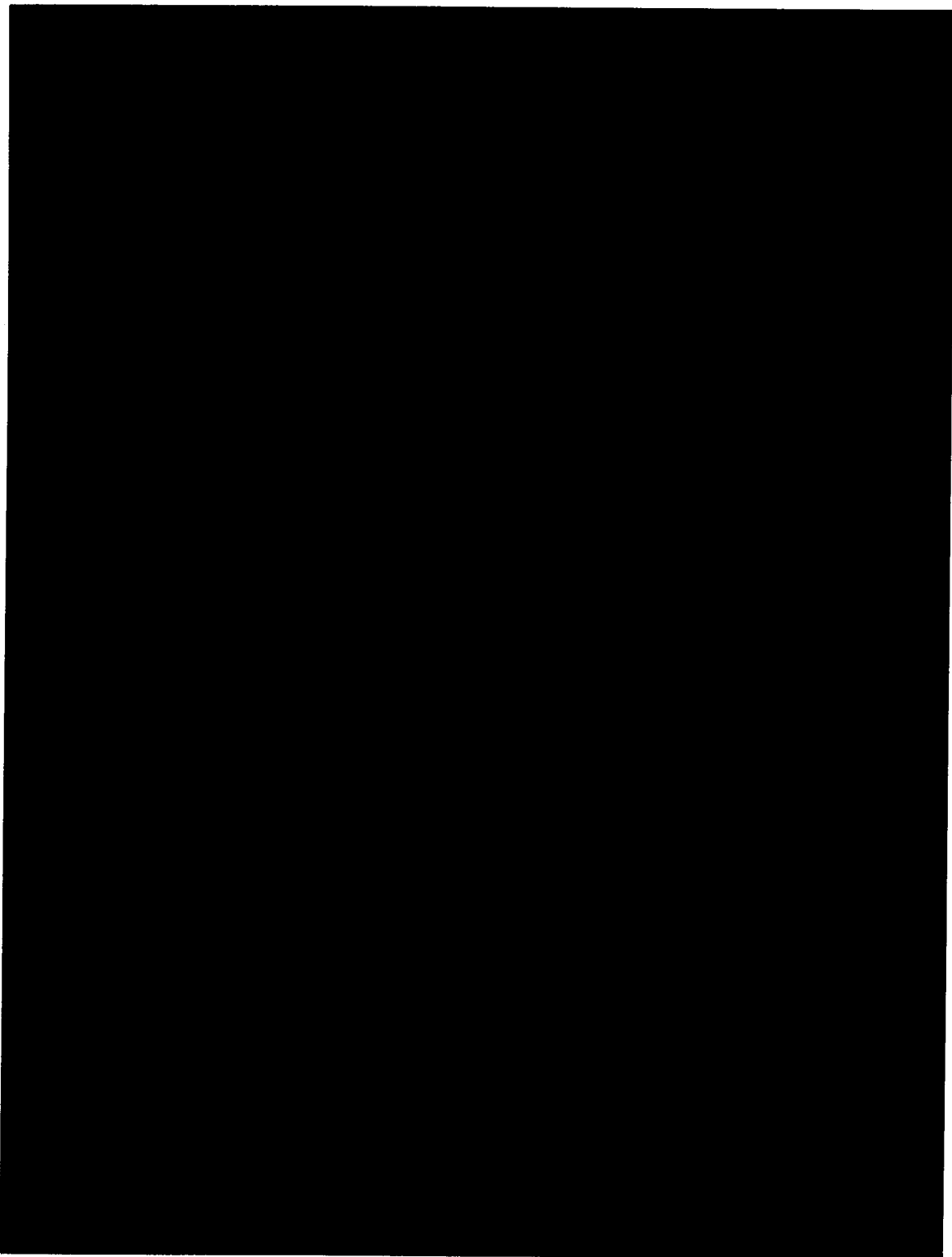
44-1  
3-1

44-1 p 4  
3-1

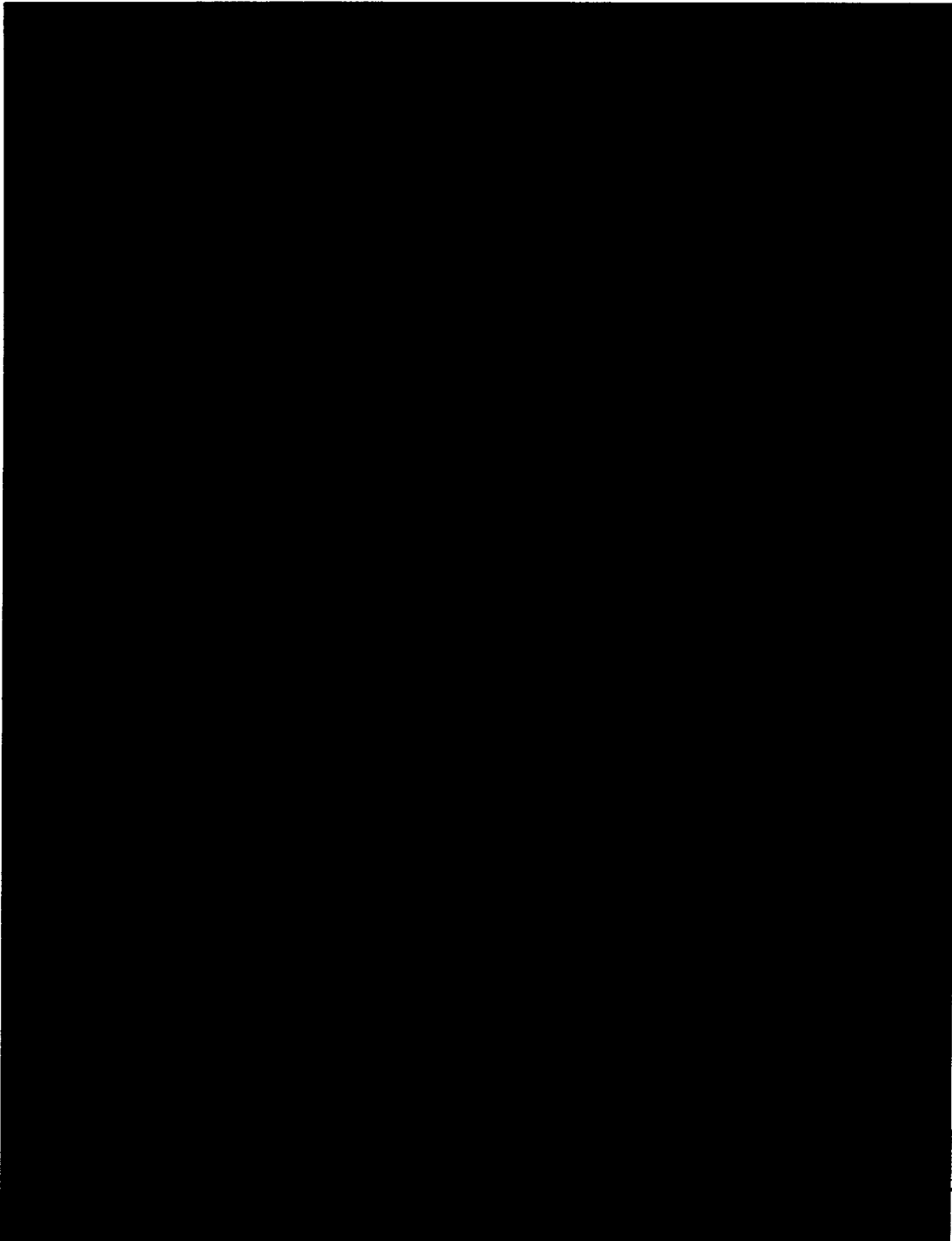




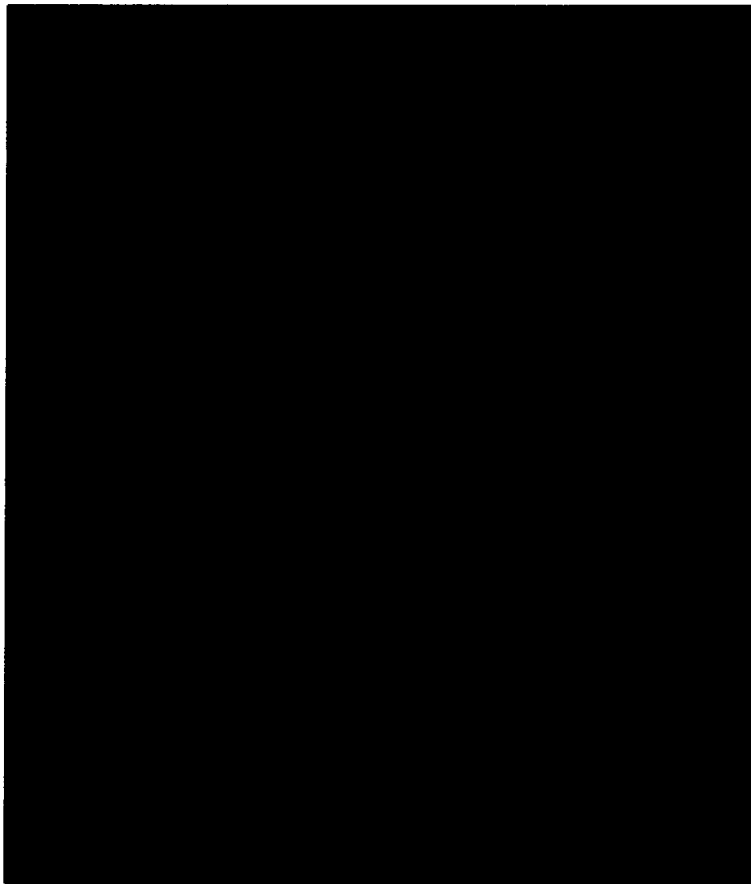
44-1 p 5  
3-1



$\frac{44-1}{3-1}$  p 6

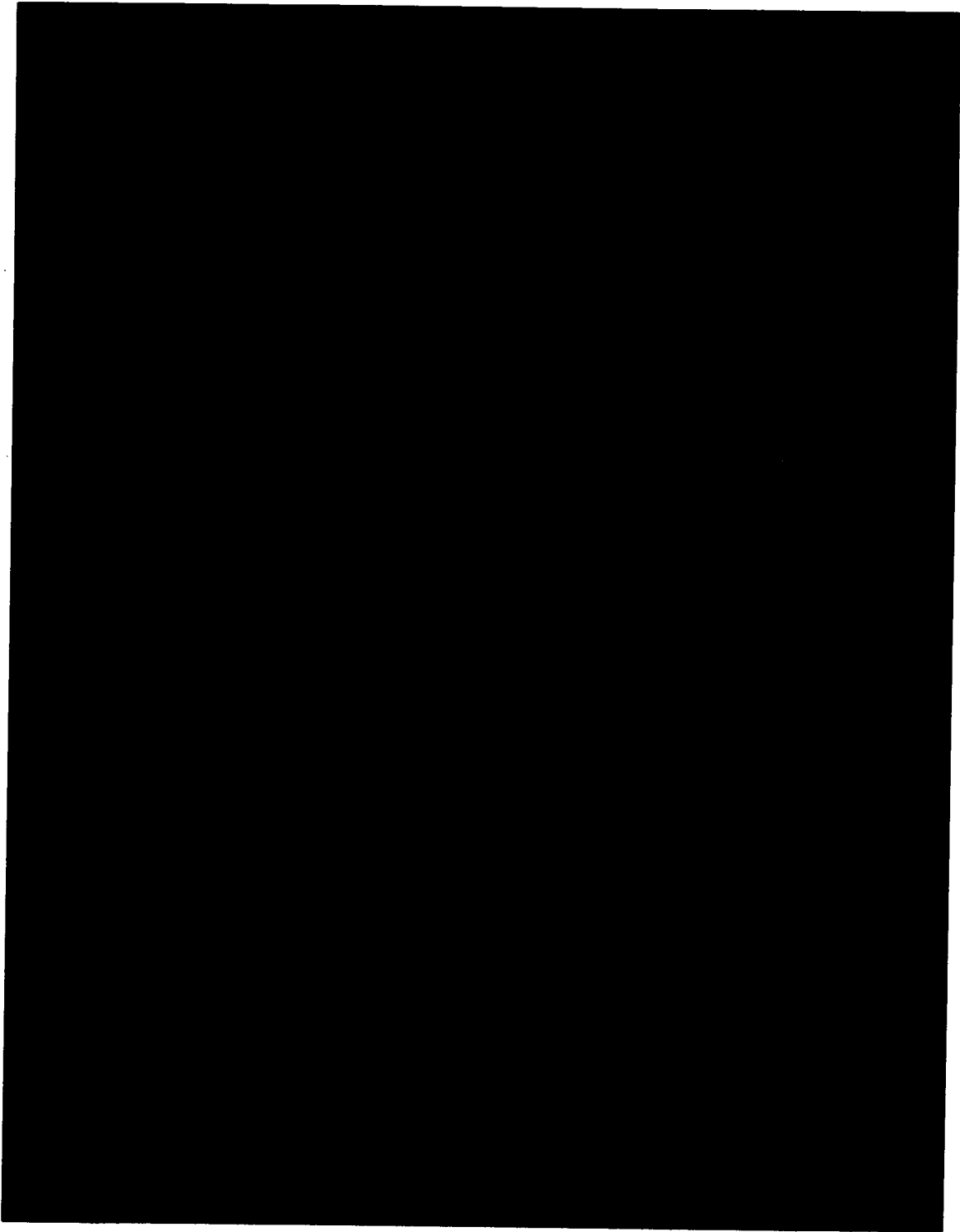


44-1  
3-1 p7



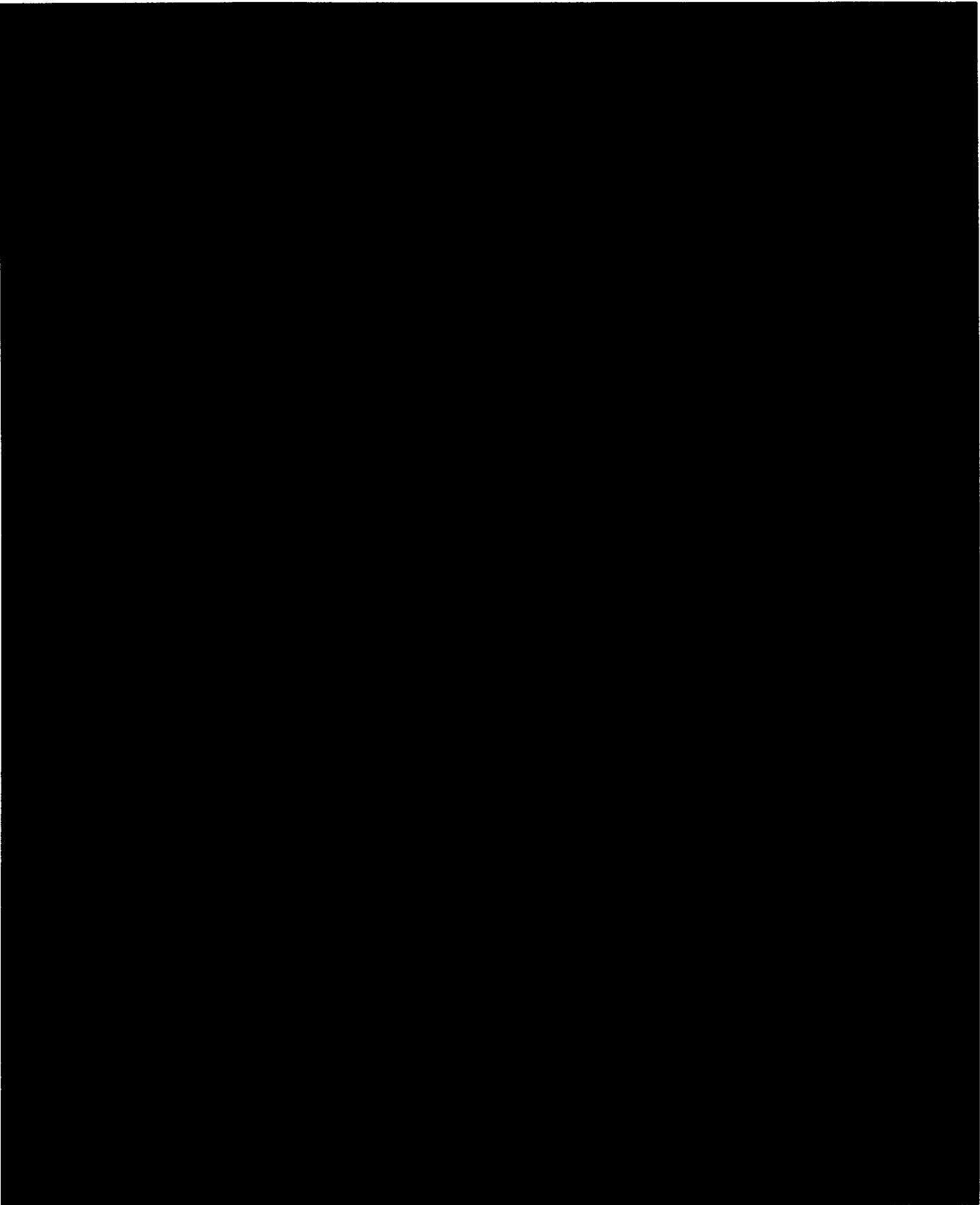
$\frac{44-1}{3-1}$  p8

$\frac{44-1}{3-1}$  2  
18

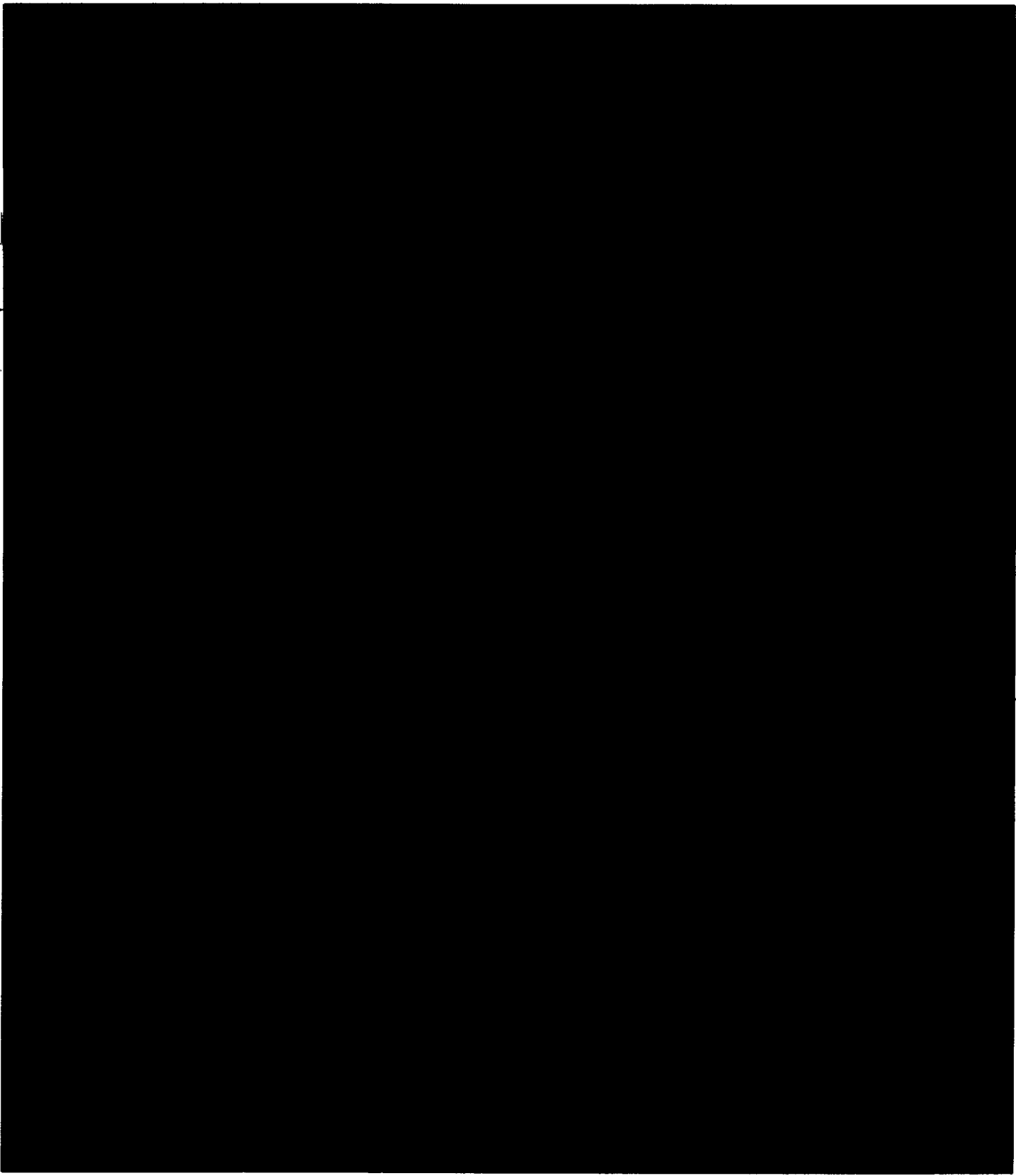


44-1  
3-1 pg



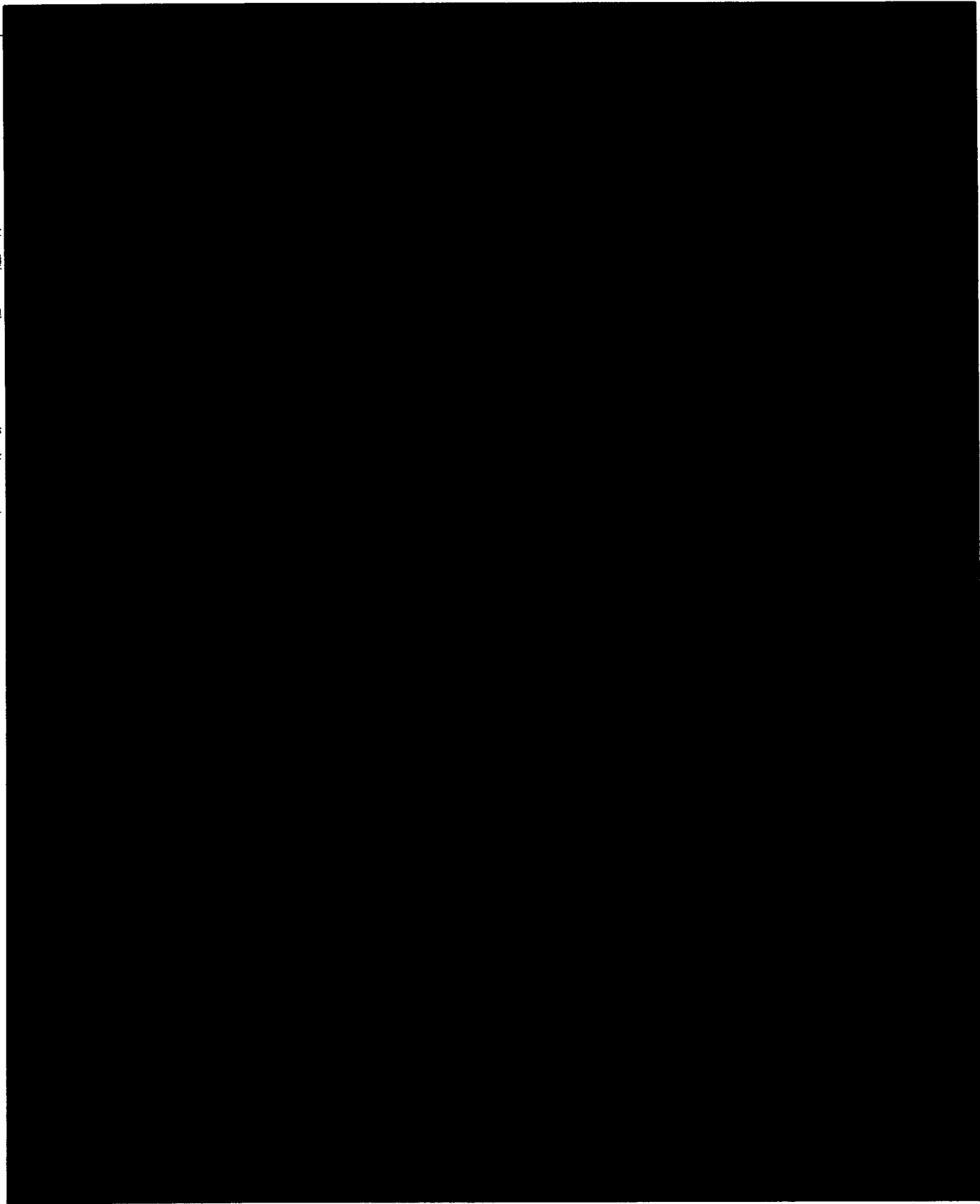


44-1 P1  
4-1

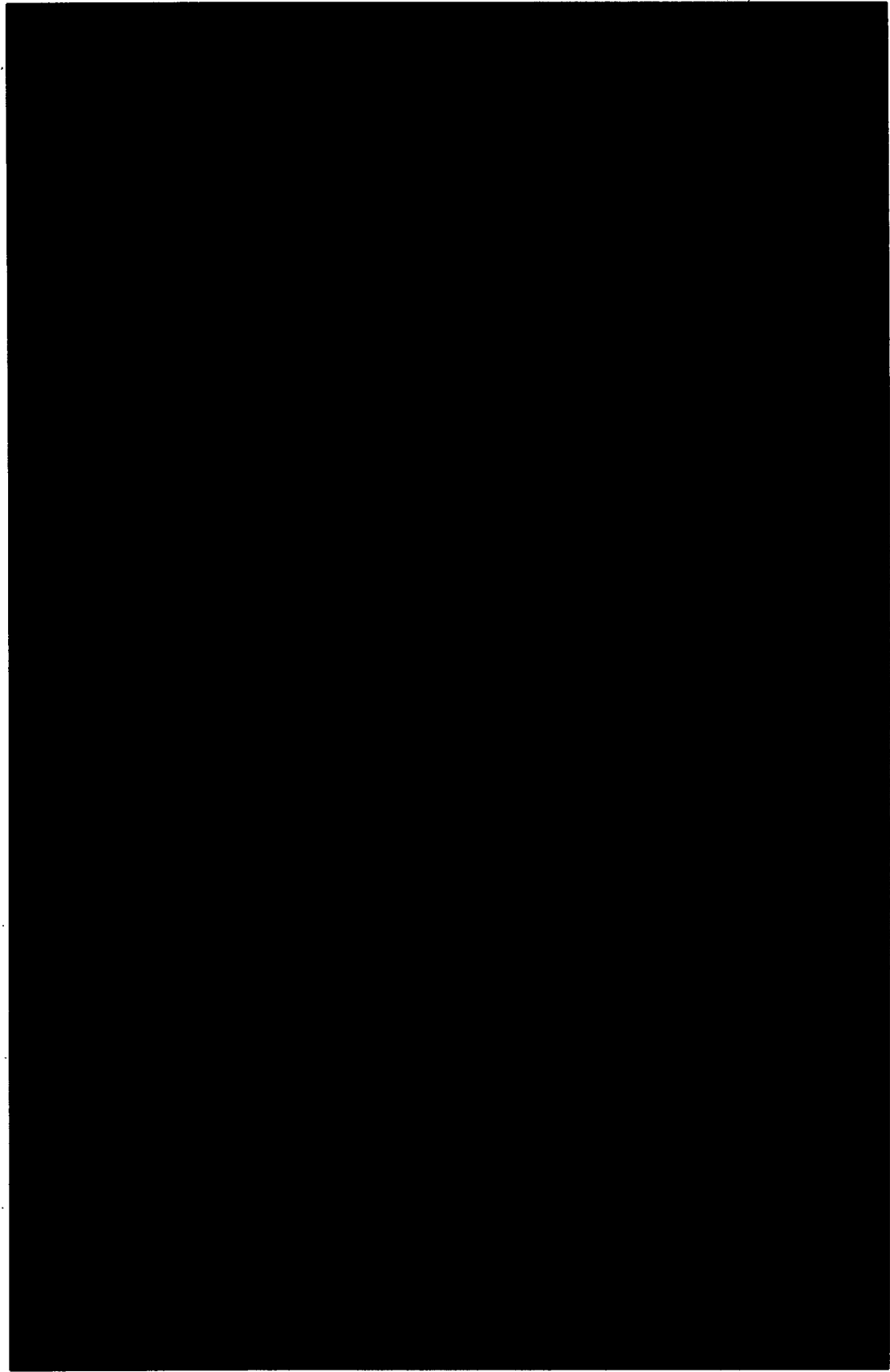


44-1 P2  
4-1

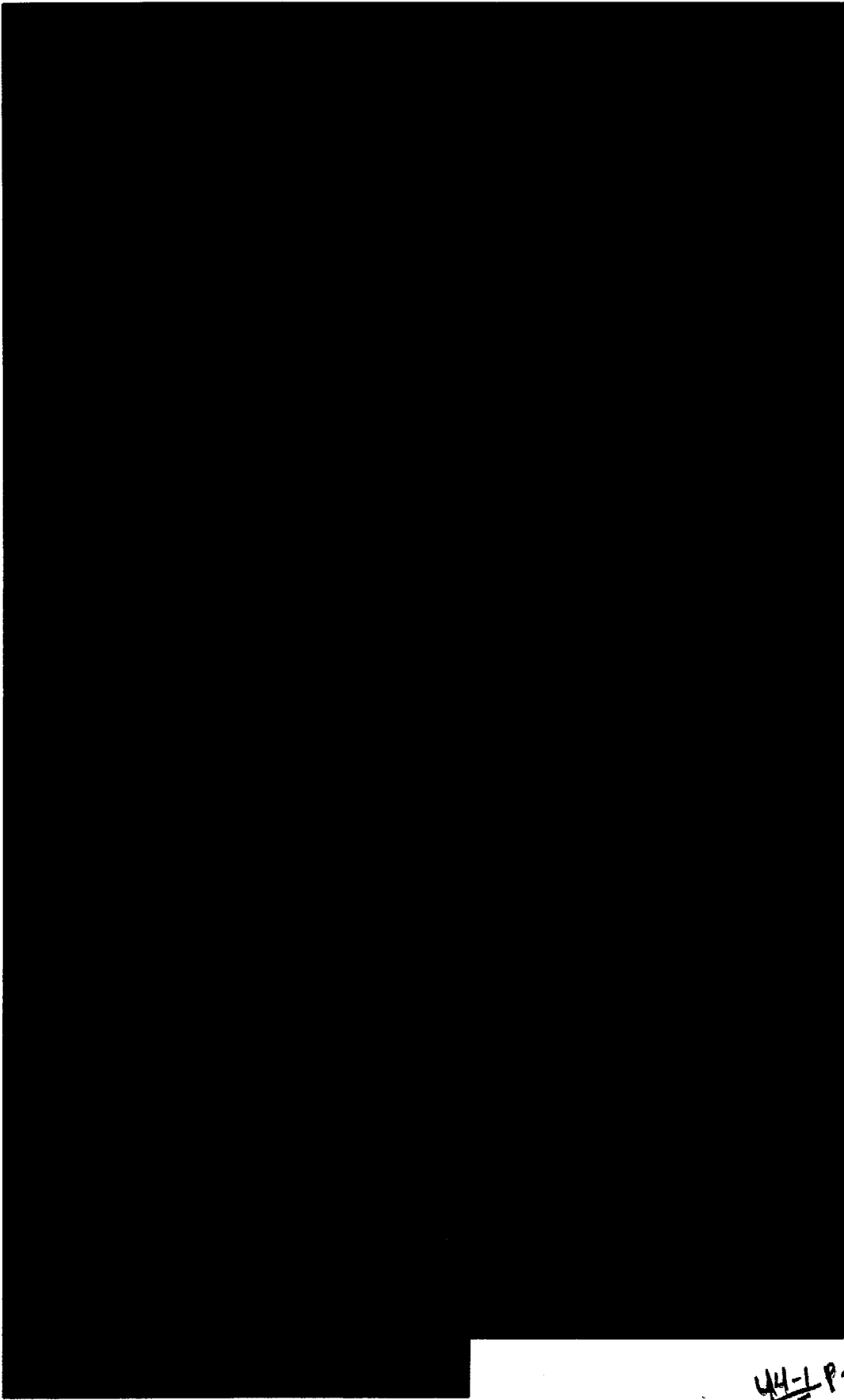




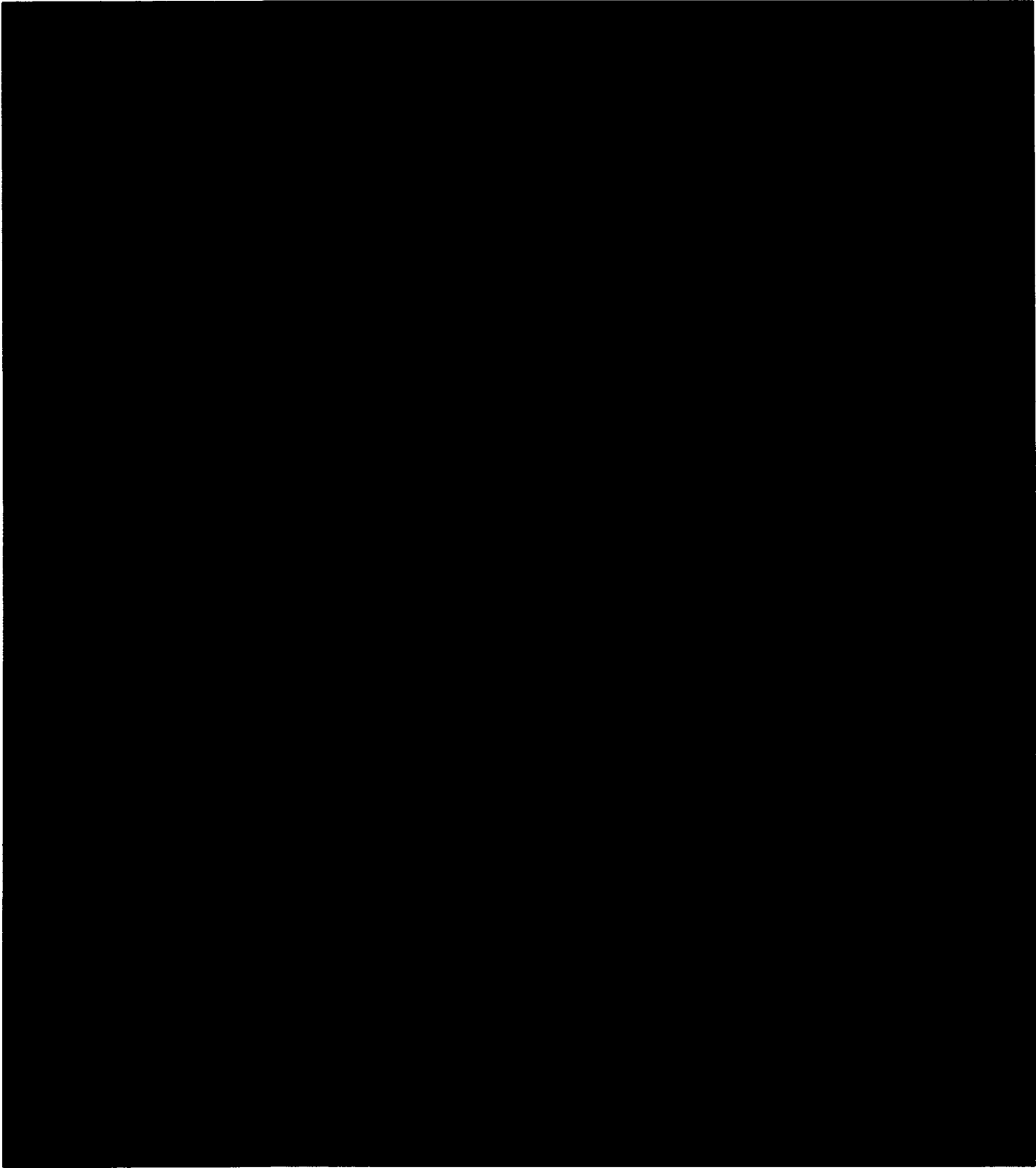
44-1 P3  
4-1



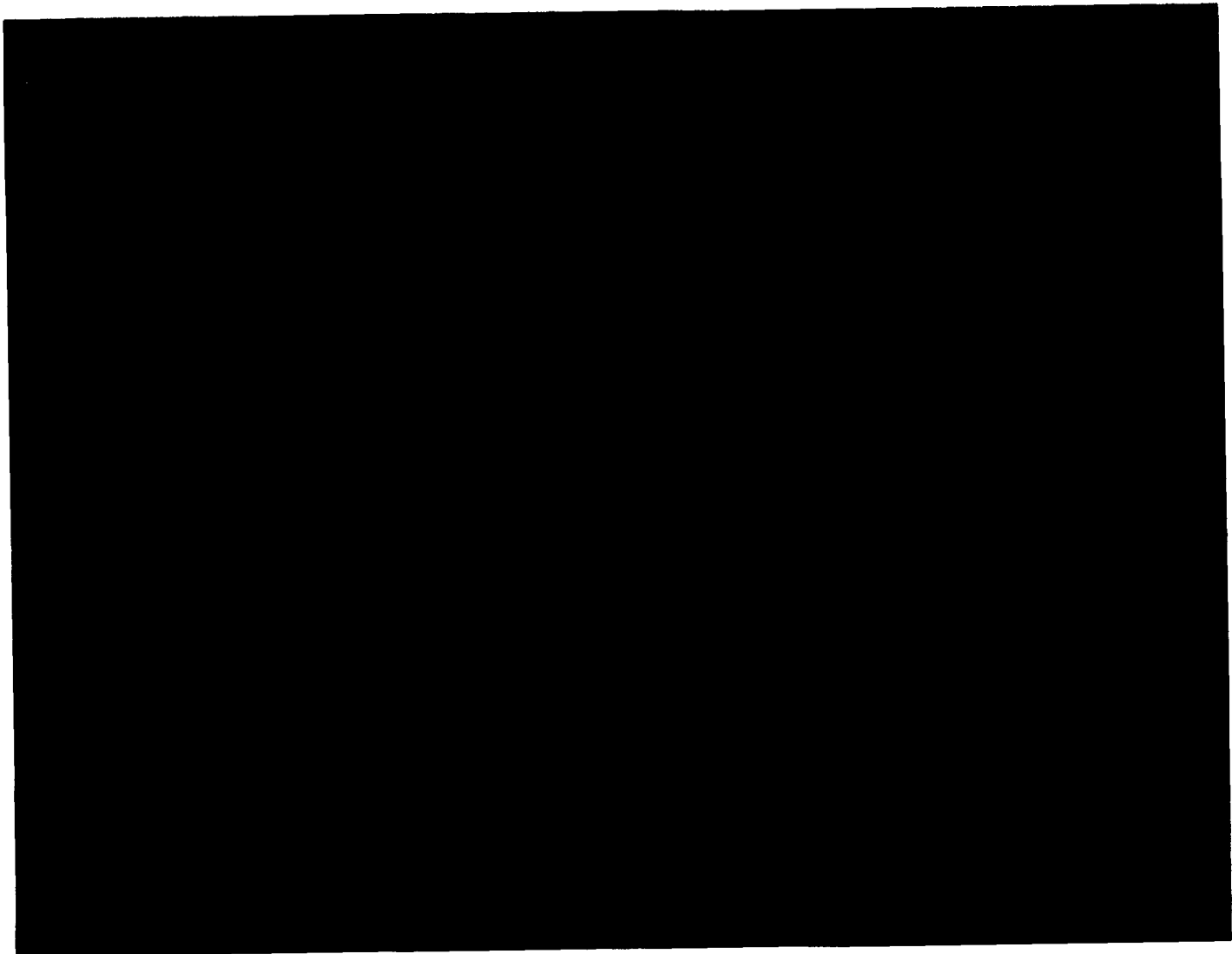
44-1 P,  
5



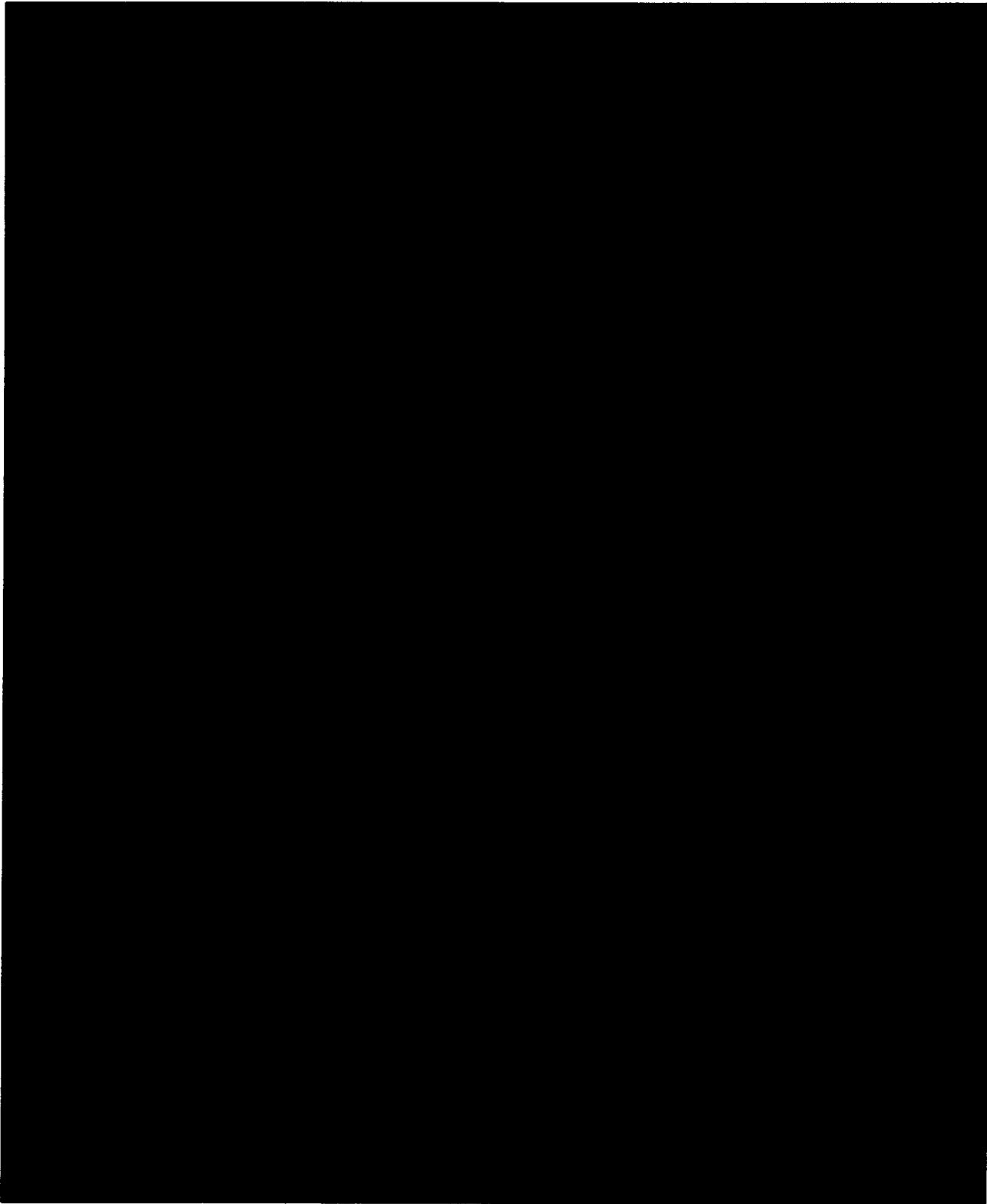
44-LP2  
5



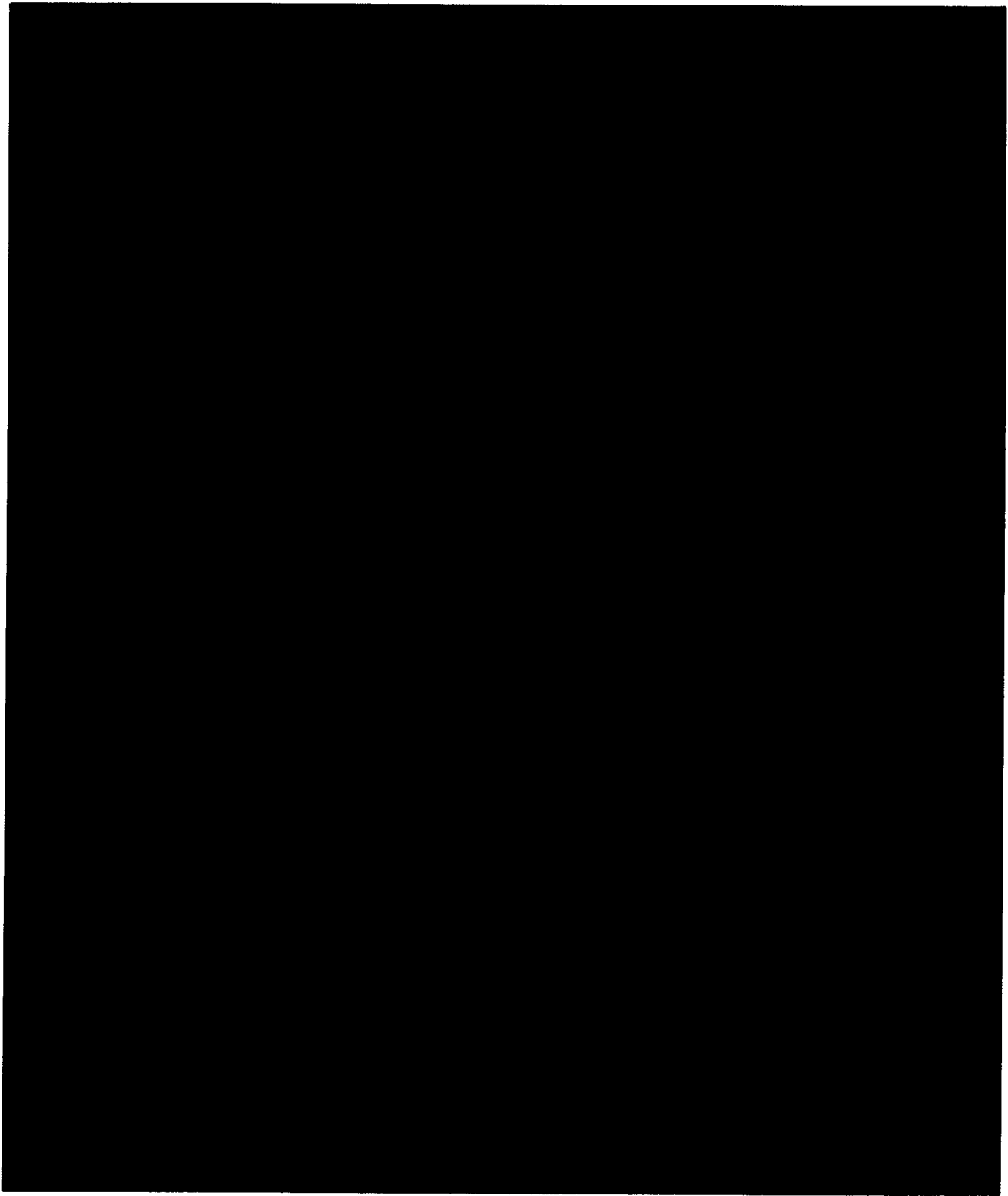
44-1 P1  
6



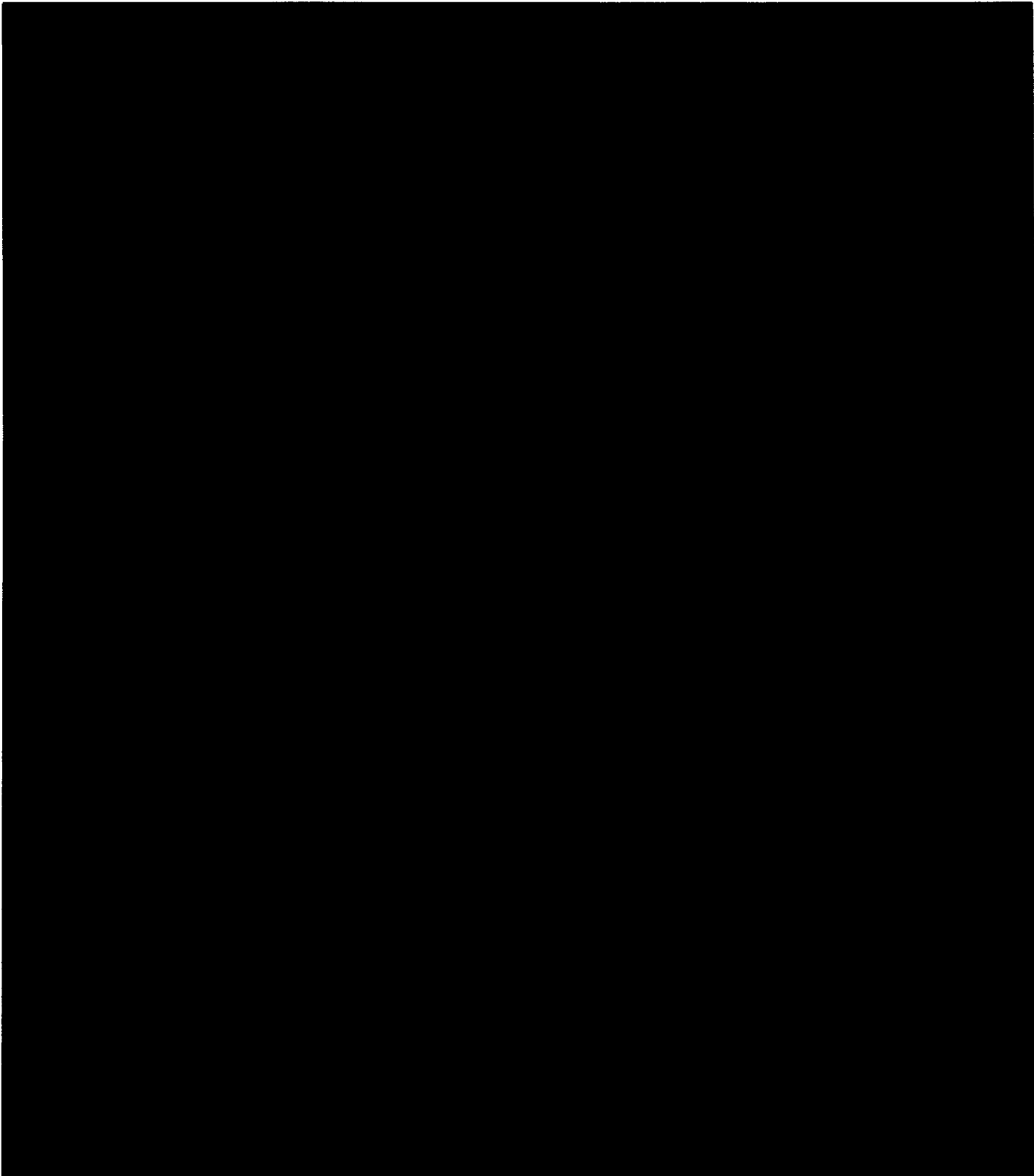
44-1  
6 P2



44-1 P  
6 3

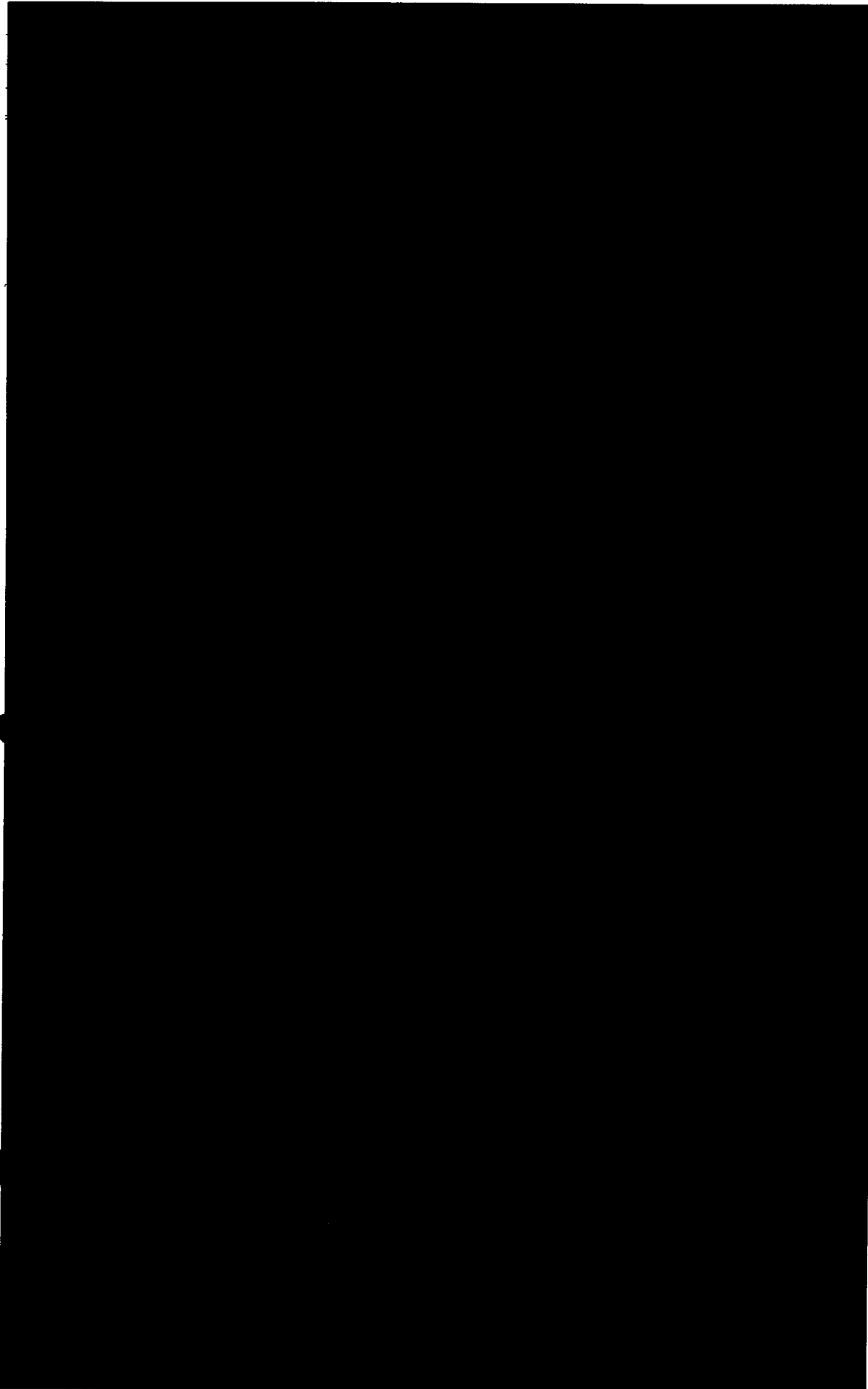


44-1 P4  
6



44-1P5  
6

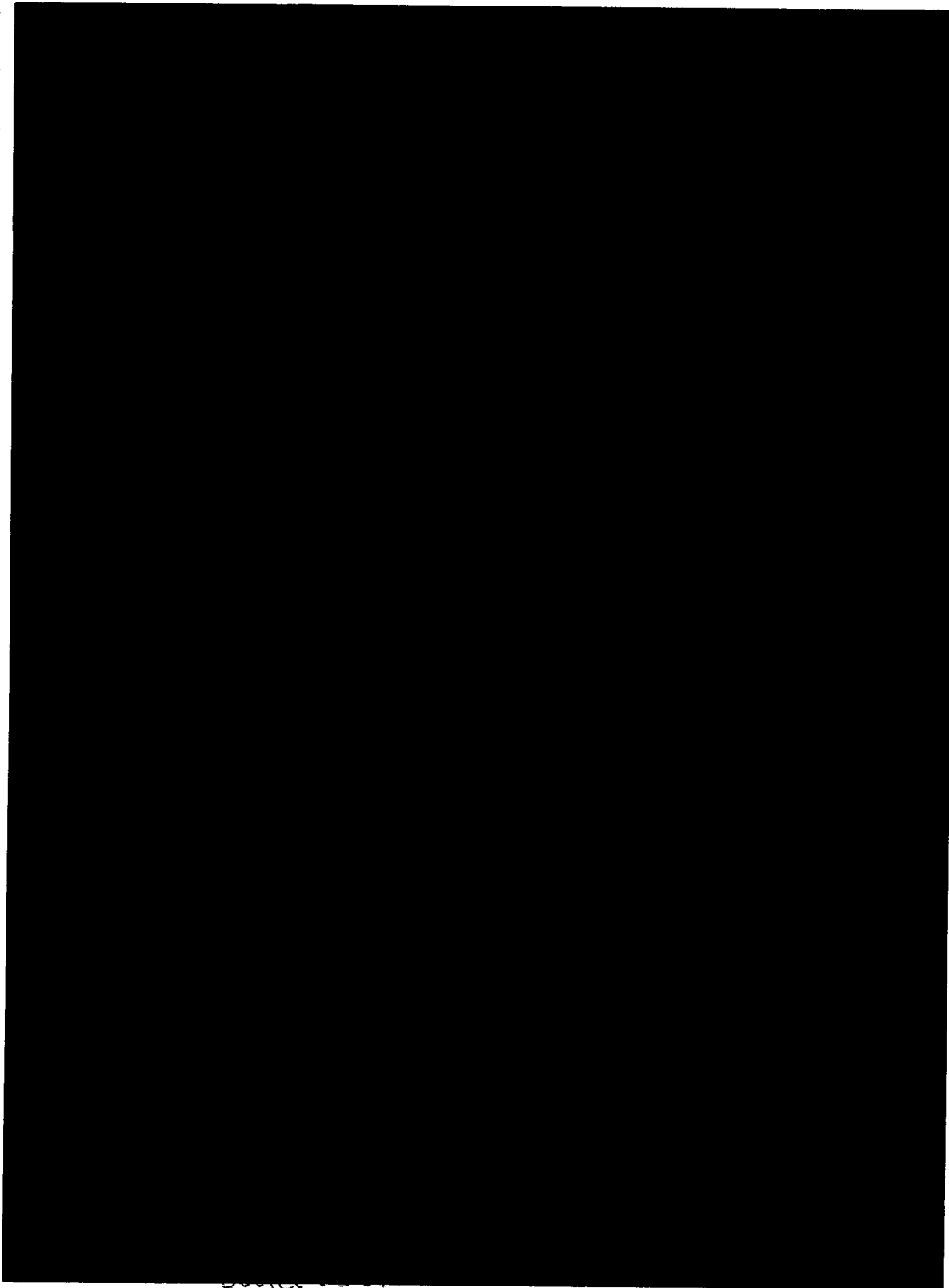




44-1  

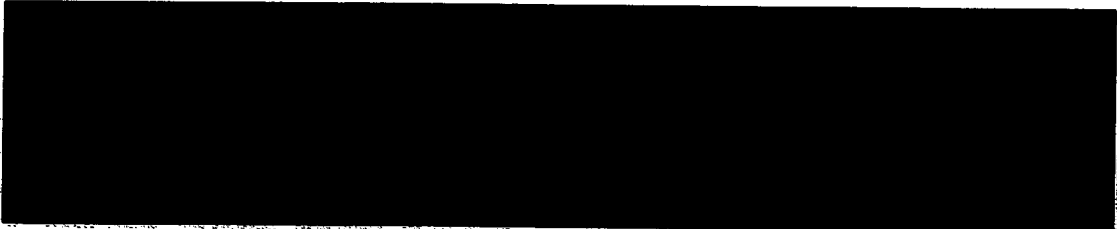
---

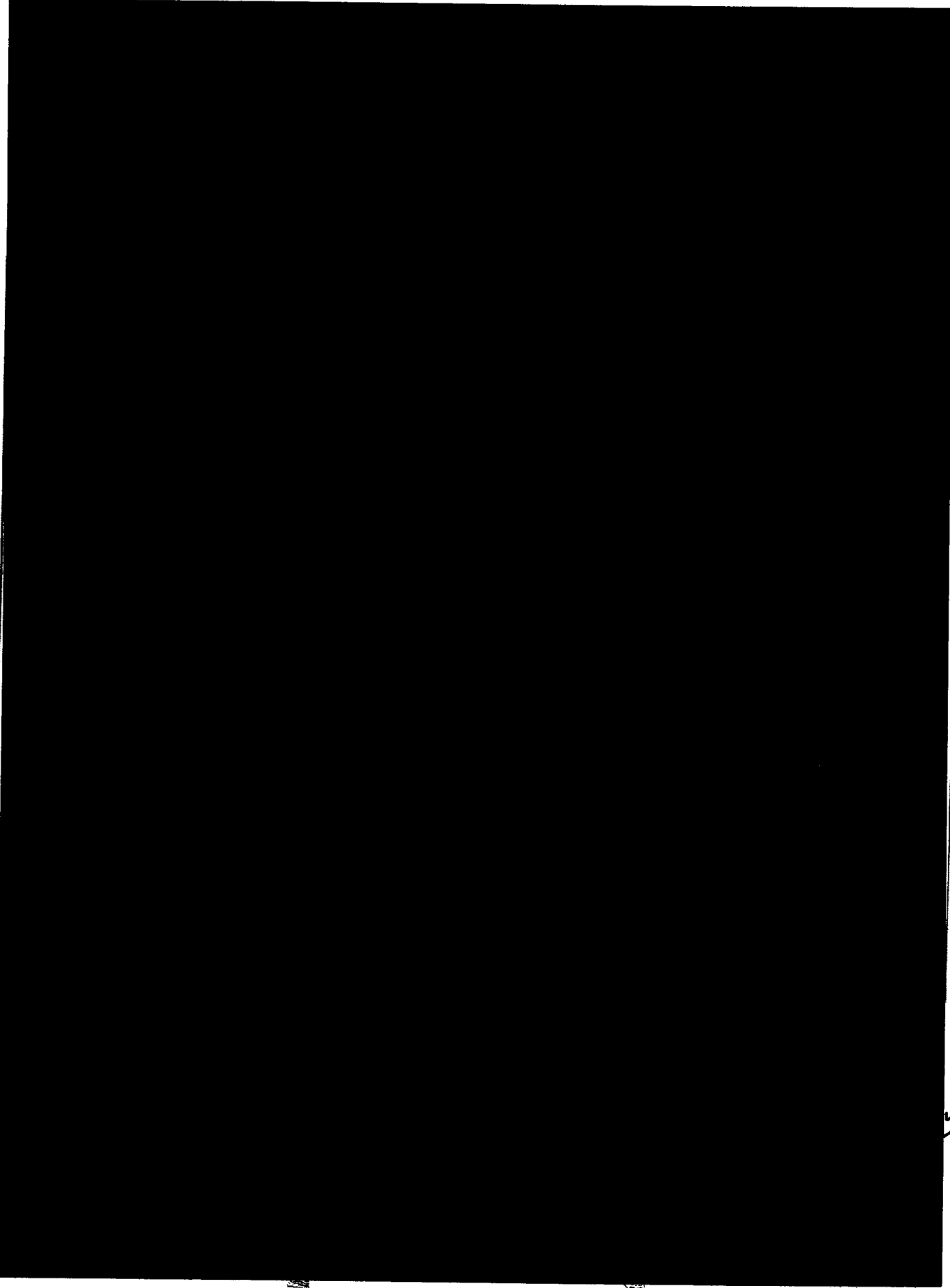
7



SECRET

44-2

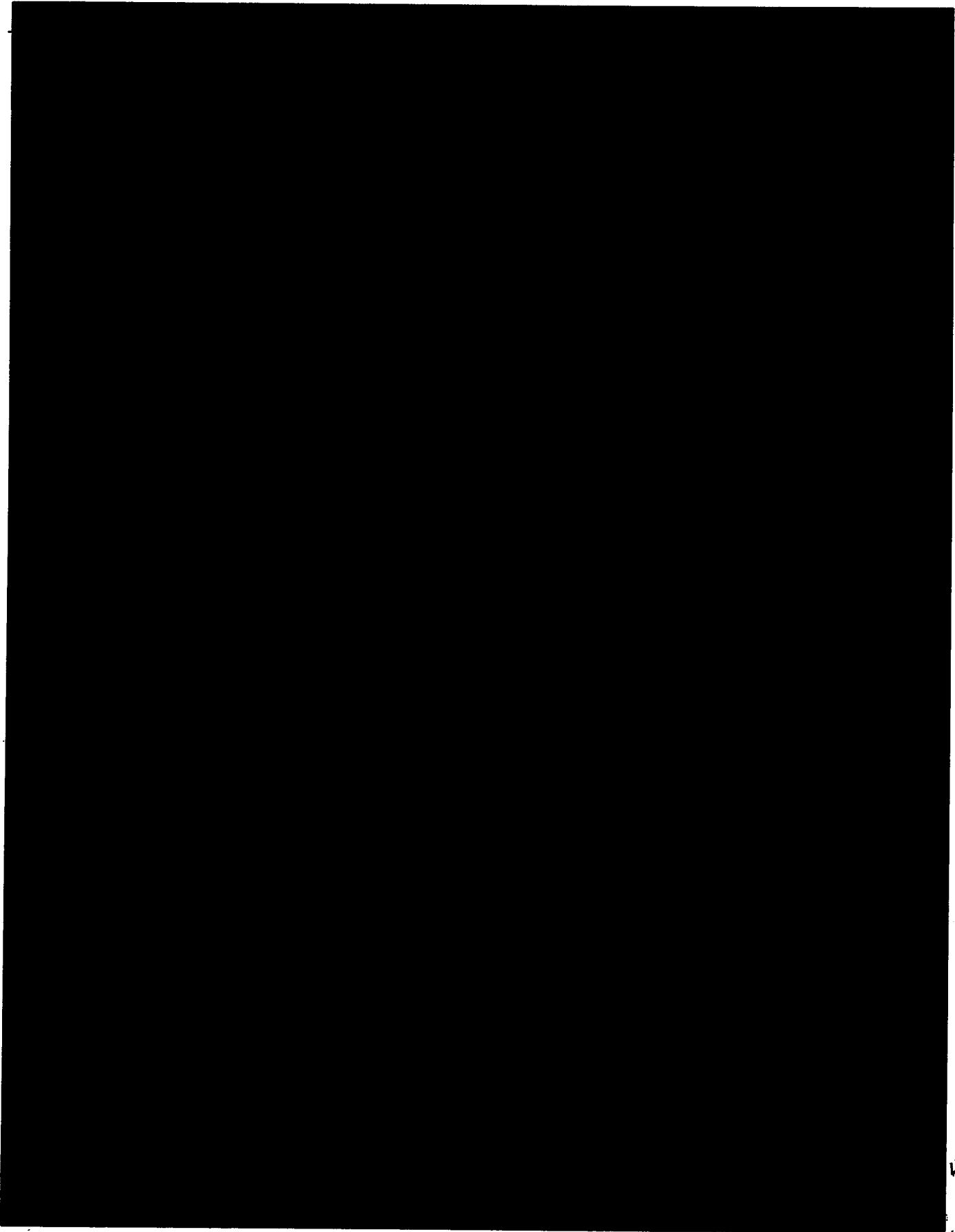




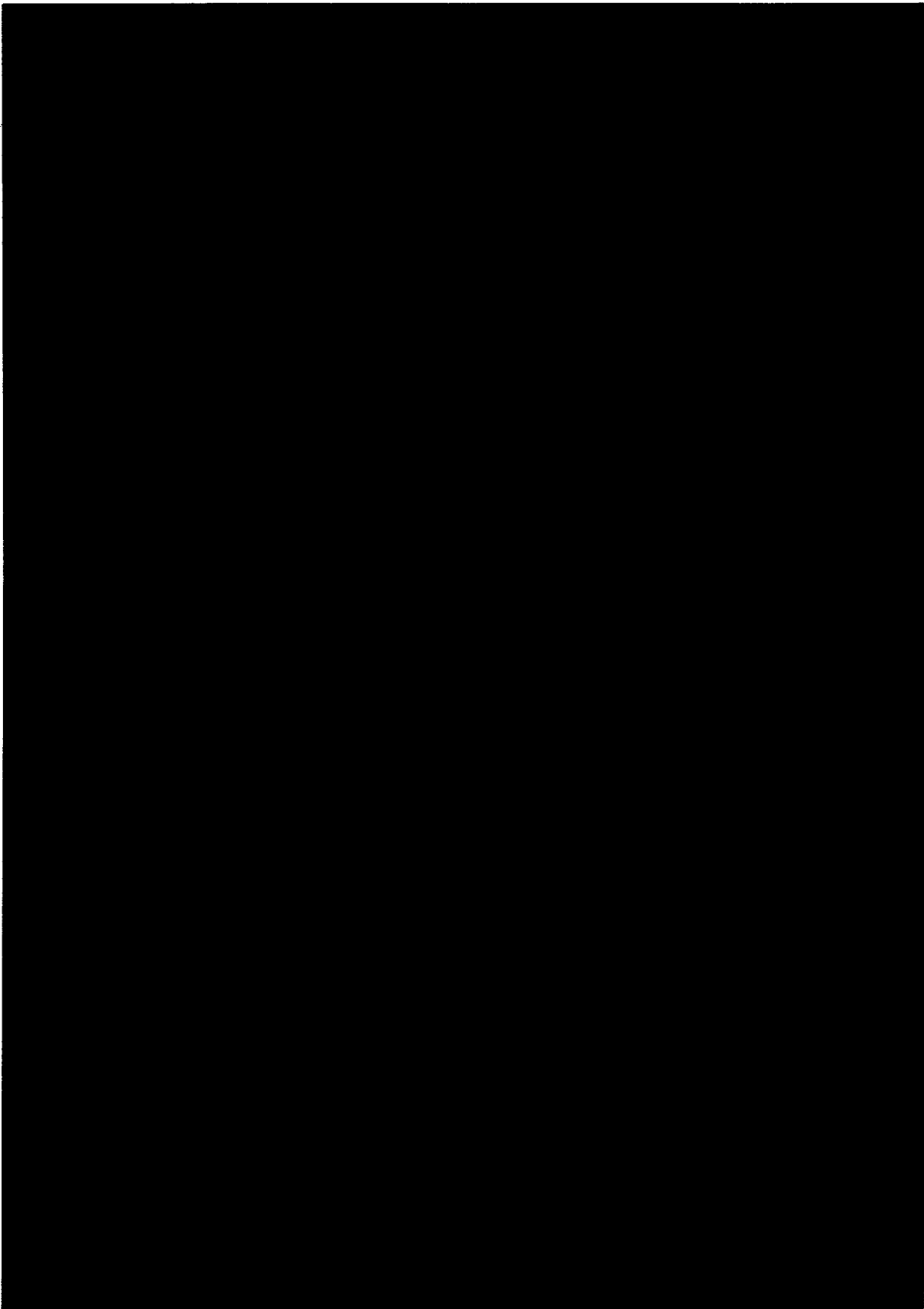
J

44-3  
91

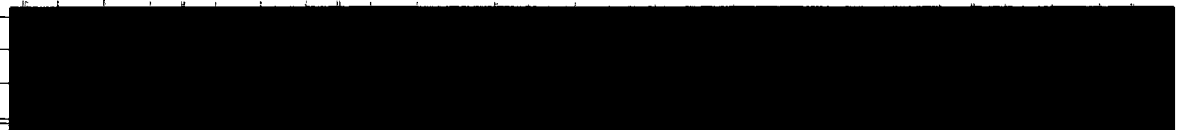
44-3 1



44-3  
P2



44-4



PL  
 Capact Clause  
 RCA: #06-045-4-1 Dkt: #060001-EI  
 FYE: 12/31/05

Title: Short Term

DR 117, Page 1

**CONFIDENTIAL**

45

Transactions		Company 01 As Of 04/07/2005		Page	
Total	Retrieved	Number	Worksheet	Interface	FE
4	4				

Company	Month	Yr	Source	Code	Amount	Source	Code	Page	Description
01	04	05	65000	0708G	001	65000	0708G	001	DESOTO CAPACITY Desoto County, Georgia
01	04	05	65000	0708G	001	65000	0708G	001	GLEANDER CAPACITY Southwestern University
01	04	05	65000	0708G	001	65000	0708G	001	PESI CAPACITY Reliant Energy, Inc
01	04	05	65000	0708H	001	65000	0708H	001	ACT DESOTO CAPACITY Desoto County, Georgia

Ledger Date	Account	Flng	Loen	Amount
200507	555-441	06/11	06/11	
200507	555-441	06/11	06/11	
200507	555-441	06/11	06/11	
200507	555-441	06/11	06/11	

- (A) Fixed Payment portion of invoice only
- (B) Firm Capacity portion of invoice only
- (C) Capacity charge for ~~July~~ June
- (D) Diff between March, April & May actual & Revised invoice per invoice from Desoto.

X + needs to invoice

Print 3075 (to be returned to David Wasidewski) was requested on April 10 2006 at 4:43:49 pm

10  
11  
12  
13

45-1

45-1

Payment Coupon

/610120000000287650000628980000481192090010101

General Mail Facility  
Miami FL 33188-0001

CONFIDENTIAL

B 01200 0000628980 9 0 01 01 01  
Please mail this portion with your check

Cust No.: 28765	Inv No: 628980
This Month's Charges Past Due After 02/18/2005	Amount Due This Invoice [REDACTED]

Make check payable to FPL in US funds and mail payment to address below

SEMINOLE ELECTRIC COOP., INC.  
PEDRITO LANCLOS  
PO BOX 272000  
TAMPA FL 33688

FPL  
GENERAL MAIL FACILITY  
MIAMI FL 33188-0001

1  
M  
F  
N  
2  
9  
8  
0  
7  
6  
5  
4  
3  
2  
1

Florida Power & Light Company  
INVOICE

Federal Tax ID#: 59-0247775

Customer Name and Address

SEMINOLE ELECTRIC COOP., INC.  
PEDRITO LANCLOS  
PO BOX 272000  
TAMPA FL 33688

Customer Number: 28765  
Invoice Number: 628980  
Invoice Date: 02/04/2005

B 01200 0000628980 9 0 01 01 01  
Please Retain This Portion for your Records

10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34

CURRENT CHARGES AND CREDITS

Customer No: 28765 Invoice No: 628980

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT- PWR 200501 CAPACITY/RESERVES SALES (FPL SALES) 42367	1	[REDACTED]	[REDACTED]
EMT- PWR 200501 FPL POWER SALES (FPL SALES) 42367	1	[REDACTED]	[REDACTED]
<b>Total Amount Due</b>			[REDACTED] <b>A20</b>
This Month's Charges Past Due After			02/18/2005

For Inquiries Contact:  
FRANK BONAM  
Phone: (561) 691-7754

Messages

$\frac{47-1}{1}$   
A  
A-A1---A19

$\frac{47-1}{1-1}$  P1

FPSC CAPACITY AUDIT  
REQUEST NO. 14, P3

P.



**CONFIDENTIAL**

**INVOICE**

1 **Invoice Number:** 42367  
 2 **Invoice Date:** February 04, 2005  
 3 **Invoice Amount:** [REDACTED]  
 4 **Invoice For:**  
 5 Seminole Electric Cooperative, Inc.  
 6 PO Box 272000  
 7 Tampa FL 33688-3000 US  
 8  
 9  
 10  
 11

**Invoice Month:** 01/2005  
**Invoice Due Date:** February 18, 2005

**Mail To/Payment Inquires:**  
 Florida Power & Light Company  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami FL 33188-001 US

**Billing Inquires:** Frank Bonam  
 561-625-7079  
 561-625-7663 (FAX)

12 Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
13 SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14 12345	CAPCTY	[REDACTED]	MW	[REDACTED]	(A1) [REDACTED]	USD
15 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
16 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
17 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
18 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
19 12350	CAPCTY	[REDACTED]	MW	[REDACTED]	(A2) [REDACTED]	USD
20 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
21 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
22 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
23 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
24 12355	CAPCTY	[REDACTED]	MW	[REDACTED]	(A3) [REDACTED]	USD
25 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
26 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
27 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
28 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
29 12359	CAPCTY	[REDACTED]	MW	[REDACTED]	(A4) [REDACTED]	USD
30 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
31 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
32 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
33 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
34 12365	CAPCTY	[REDACTED]	MW	[REDACTED]	(A5) [REDACTED]	USD
35 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
36 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
37 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
38 12366	CAPCTY	[REDACTED]	MW	[REDACTED]	(A6) [REDACTED]	USD
39 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
40 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
41 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
42 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
43 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
44 12367	CAPCTY	[REDACTED]	MW	[REDACTED]	(A7) [REDACTED]	USD
45 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
46 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
47 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
48 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
49 12379	CAPCTY	[REDACTED]	MW	[REDACTED]	(A8) [REDACTED]	USD
50 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
51 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
52 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
53 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]





CONFIDENTIAL

INVOICE

1 Invoice Number: 42367 Invoice Month: 01/2005  
2 Invoice Date: February 04, 2005  
3 Invoice Amount: [REDACTED]

	A	B	C	D
4 SALES				
5 12380 CAPCTY	[REDACTED]	MW	[REDACTED] A9	[REDACTED] USD
6	[REDACTED]			
7	[REDACTED]			
8	[REDACTED]			
9	[REDACTED]			
10 12386 CAPCTY	[REDACTED]	MW	[REDACTED] A10	[REDACTED] USD
11	[REDACTED]			
12	[REDACTED]			
13	[REDACTED]			
14	[REDACTED]			
15 12387 CAPCTY	[REDACTED]	MW	[REDACTED] A11	[REDACTED] USD
16	[REDACTED]			
17	[REDACTED]			
18	[REDACTED]			
19	[REDACTED]			
20 12392 CAPCTY	[REDACTED]	MW	[REDACTED] A12	[REDACTED] USD
21	[REDACTED]			
22	[REDACTED]			
23	[REDACTED]			
24	[REDACTED]			
25 12394 CAPCTY	[REDACTED]	MW	[REDACTED] A13	[REDACTED] USD
26	[REDACTED]			
27	[REDACTED]			
28	[REDACTED]			
29	[REDACTED]			
30 12399 CAPCTY	[REDACTED]	MW	[REDACTED] A14	[REDACTED] USD
31	[REDACTED]			
32	[REDACTED]			
33	[REDACTED]			
34	[REDACTED]			
35 12424 CAPCTY	[REDACTED]	MW	[REDACTED] A15	[REDACTED] USD
36	[REDACTED]			
37	[REDACTED]			
38	[REDACTED]			
39	[REDACTED]			
40 12426 CAPCTY	[REDACTED]	MW	[REDACTED] A16	[REDACTED] USD
41	[REDACTED]			
42	[REDACTED]			
43	[REDACTED]			
44	[REDACTED]			
45 12428 CAPCTY	[REDACTED]	MW	[REDACTED] A17	[REDACTED] USD
46	[REDACTED]			
47	[REDACTED]			
48	[REDACTED]			
49	[REDACTED]			
50 12439 CAPCTY	[REDACTED]	MW	[REDACTED] A18	[REDACTED] USD
51	[REDACTED]			
52	[REDACTED]			
53	[REDACTED]			
54	[REDACTED]			



CONFIDENTIAL

INVOICE

1 Invoice Number: 42367  
2 Invoice Date: February 04, 2005  
3 Invoice Amount [REDACTED]

Invoice Month: 01/ 2005

SALES	[A]	[B]	[C]	[D]
4 12439 CAPCTY				
5 12440 CAPCTY	[REDACTED]	■ MW	[REDACTED]	(A19) [REDACTED] USD
6 [REDACTED]	[REDACTED]			
7 [REDACTED]	[REDACTED]			
8 [REDACTED]	[REDACTED]			
9 [REDACTED]	[REDACTED]			
10 137912 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
11 [REDACTED]	[REDACTED]			
12 [REDACTED]	[REDACTED]			
13 138025 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
14 [REDACTED]	[REDACTED]			
15 [REDACTED]	[REDACTED]			
16 138035 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
17 [REDACTED]	[REDACTED]			
18 [REDACTED]	[REDACTED]			
19 138037 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
20 [REDACTED]	[REDACTED]			
21 [REDACTED]	[REDACTED]			
22 138080 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
23 [REDACTED]	[REDACTED]			
24 [REDACTED]	[REDACTED]			
25 138084 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
26 [REDACTED]	[REDACTED]			
27 [REDACTED]	[REDACTED]			
28 138233 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
29 [REDACTED]	[REDACTED]			
30 [REDACTED]	[REDACTED]			
31 138240 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
32 [REDACTED]	[REDACTED]			
33 [REDACTED]	[REDACTED]			
34 138413 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
35 [REDACTED]	[REDACTED]			
36 [REDACTED]	[REDACTED]			
37 138430 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
38 [REDACTED]	[REDACTED]			
39 [REDACTED]	[REDACTED]			
40 138432 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
41 [REDACTED]	[REDACTED]			
42 [REDACTED]	[REDACTED]			
43 138538 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
44 [REDACTED]	[REDACTED]			
45 [REDACTED]	[REDACTED]			



187

CONFIDENTIAL

INVOICE

1 Invoice Number: 42367 Invoice Month: 01/ 2005  
2 Invoice Date: February 04, 2005  
3 Invoice Amount [REDACTED]

A

B

C

D

	A	B	C	D
4 SALES				
5 138602 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
6				
7				
8 138608 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
9				
10				
11 138614 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
12				
13				
14 138616 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
15				
16				
17 138625 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
18				
19				
20 138631 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
21				
22				
23 138645 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
24				
25				
26 138673 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
27				
28				
29 138700 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
30				
31				
32 138708 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
33				
34				
35 138729 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
36				
37				
38 138735 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
39				
40				
41 138755 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
42				
43				
44 138767 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
45				
46				
47 138779 POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
48				

42-1 P5



CONFIDENTIAL

INVOICE

1 Invoice Number: 42367 Invoice Month: 01/2005  
2 Invoice Date: February 04, 2005  
3 Invoice Amount [REDACTED]

4 SALES		[A]	[B]	[C]	[D]
5	138779 POWER Sales				
6	138791 POWER	[REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED] USD
7					
8					
9	138807 POWER	[REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED] USD
10					
11					
12	138839 POWER	[REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED] USD
13					
14					
15	138842 POWER	[REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED] USD
16					
17					
18	138848 POWER	[REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED] USD
19					
20					
21	138858 POWER	[REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED] USD
22					
23					
24	138866 POWER	[REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED] USD
25					
26					
27	138884 POWER	[REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED] USD
28					
29					
30	138921 POWER	[REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED] USD
31					
32					
33	138949 POWER	[REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED] USD
34					
35					
36	138959 POWER	[REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED] USD
37					
38					
39	138970 POWER	[REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED] USD
40					
41					
42	139080 POWER	[REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED] USD
43					
44					
45	139084 POWER	[REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED] USD
46					
47					

47-1 P6  
T-1



CONFIDENTIAL <sup>P9</sup>

# INVOICE

1 Invoice Number: 42367 Invoice Month: 01/ 2005  
 2 Invoice Date: February 04, 2005  
 3 Invoice Amount [REDACTED]

		<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>
4 SALES					
5 139086	POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
6					
8 139091	POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
9					
10					
11 139135	POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
12					
13					
14 139138	POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
15					
16					
17 139140	POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
18					
19					
20 139208	POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
21					
22					
23 139262	POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
24					
25					
26 139284	POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
27					
28					
29 139298	POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
30					
31					
32 139374	POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
33					
34					
35 139376	POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
36					
37					
38 139390	POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
39					
40					
41 139397	POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
42					
43					
44 139402	POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
45					
46					
47 139410	POWER	[REDACTED]	■ MW	[REDACTED]	[REDACTED] USD
48					

97-1 P7  
1-1



CONFIDENTIAL

INVOICE

1 Invoice Number: 42367 Invoice Month: 01/ 2005  
2 Invoice Date: February 04, 2005  
3 Invoice Amount [REDACTED]

A

B

C

D

4 SALES		A	B	C	D
5 139410	POWER	Sales			
6 139414	POWER	[REDACTED]	MW	[REDACTED]	USD
7		[REDACTED]			
8		[REDACTED]			
9 139422	POWER	[REDACTED]	MW	[REDACTED]	USD
10		[REDACTED]			
11		[REDACTED]			
12 139436	POWER	[REDACTED]	MW	[REDACTED]	USD
13		[REDACTED]			
14		[REDACTED]			
15 139521	POWER	[REDACTED]	MW	[REDACTED]	USD
16		[REDACTED]			
17		[REDACTED]			
18 139599	POWER	[REDACTED]	MW	[REDACTED]	USD
19		[REDACTED]			
20		[REDACTED]			
21 139631	POWER	[REDACTED]	MW	[REDACTED]	USD
22		[REDACTED]			
23		[REDACTED]			
24 139637	POWER	[REDACTED]	MW	[REDACTED]	USD
25		[REDACTED]			
26		[REDACTED]			
27 139655	POWER	[REDACTED]	MW	[REDACTED]	USD
28		[REDACTED]			
29		[REDACTED]			
30 139728	POWER	[REDACTED]	MW	[REDACTED]	USD
31		[REDACTED]			
32		[REDACTED]			
33 139754	POWER	[REDACTED]	MW	[REDACTED]	USD
34		[REDACTED]			
35		[REDACTED]			
36 139815	POWER	[REDACTED]	MW	[REDACTED]	USD
37		[REDACTED]			
38		[REDACTED]			
39 139827	POWER	[REDACTED]	MW	[REDACTED]	USD
40		[REDACTED]			
41		[REDACTED]			
42 139831	POWER	[REDACTED]	MW	[REDACTED]	USD
43		[REDACTED]			
44		[REDACTED]			
45 139845	POWER	[REDACTED]	MW	[REDACTED]	USD
46		[REDACTED]			
47		[REDACTED]			

47-1 P8  
17

47-1



<sup>1 P11</sup>  
**CONFIDENTIAL**

**INVOICE**

1 Invoice Number: 42367 Invoice Month: 01/ 2005  
 2 Invoice Date: February 04, 2005  
 3 Invoice Amount [REDACTED]

		<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>	
4 SALES						
5 139867	POWER	[REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED]	USD
6						
7 139907	POWER	[REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED]	USD
8						
9						
10						
11						
12		(SALES) SUB TOTAL	[REDACTED] MW		[REDACTED]	
		TOTAL Volume:	[REDACTED] MW	TOTAL:	[REDACTED]	(120)

13 Wiring Information:

14 Wire Bank: [REDACTED]	Wire City/State: Dallas, TX
15 ABA Number: [REDACTED]	Account Name: Florida Power & Light Comp.
16 Account Number: [REDACTED]	

17 Comments:

47-1 P9  
1-1

47-1

Pa Page 2







FPL  
Capacit Clause  
RCA: #06-045-4-1 Dkt: #06001-E1  
TYE: 12/31/05

Title: Transmission of  
Electric by Other

4/10/06  
11/10/06

12-19-06 09:52am From JEA GENERAL ACC

9046687352

T-638 P 02/02 F-883



21 West Church Street, Jacksonville, FL 32202-3139  
Phone: 904 665 8000 • Fax: 904 665 7990 • Internet: jea.com



Page 1 of 1

- 1 Customer Name: FLORIDA POWER & LIGHT
- 2 Account #: 0658034200
- 3 Cycle: 12 Bill Date: 12/16/05

- 4 **ELECTRIC SERVICE**
- 5 Billing Rate: Interchange - 9801 CRYSTAL SPRINGS RD AP
- 6 Service Address: 9801 CRYSTAL SPRINGS RD APT 17AN
- 7 Service Period: 12/16/05-12/16/05 Reading Date: 12/15/05
- 8 Transmission Charges Unbundled Firm \$ 73,150.00
- 9 Transmission Charges Unbundled Ancillary 21,167.63
- 10 TOTAL CURRENT ELECTRIC CHARGES \$ 94,317.63

**!** Your account is Past Due. To Avoid Disconnection for Non-Payment the Past Due Amount of \$95,174.42 is due by 12/28/05.

**!** Here's a tip to help you save on your energy bill. In winter months, keep your thermostat at 68 degrees or lower and change your air filters regularly. Find more ways to save at jea.com

pay 94,317.63

**A**

- 11 4400001107
- 12 ENTERED BY: FRANK BONAM DATE: 12/27/05
- 13 PHONE: 561-625-7079 COMPANY CODE: 1001
- 14 AUTHORIZED BY
- 15 REQUIRED IF UNDER \$2500

**C** [Redacted]

**B**

- 16 SAP DOCUMENT #(S): 5105038155
- 17 BACCT NUMBER: 242-140-611-790

**P** [Redacted] JEA LT Utilized  
**B** [Redacted] JEA LT Unutilized

PLEASE PAY BY 12/28/05 TO AVOID DISCONNECTION OF SERVICE

21	Due on Last Bill	Payments Received	Past Due Amount	Current Amount Due	Account Balance	Please Pay	THANK YOU FOR DOING BUSINESS WITH US!
22	\$95,174.42	\$0.00	\$95,174.42	\$94,317.63	\$189,492.05	\$189,492.05	

23 PLEASE DETACH AND RETURN PAYMENT STUB BELOW WITH TOTAL DUE IN ENVELOPE PROVIDED

Additional Information on reverse side

- 24 **JEA**  I want to contribute to the Neighbor to Neighbor program. Please add \$\_\_\_\_\_ to my monthly bill until I notify JEA that I no longer wish to participate.
- Check here for telephone or address correction and fill in on reverse side

25	Account: 0658034200	Bill Date: 12/16/05	Please Pay By 12/28/05 to Avoid Disconnection of Service				TOTAL AMOUNT PAID
26	Due on Last Bill	Payments Received	Past Due Amount	Current Amount Due	Account Balance	Please Pay	
27	\$95,174.42	\$0.00	\$95,174.42	\$94,317.63	\$189,492.05	\$189,492.05	

28  
29  
30  
31

FLORIDA POWER & LIGHT  
ATTN: FRANK BONAM  
700 UNIVERSE BLVD ROOM EM7/JB  
NORTH PALM BEACH, FL 33408-3340

\*\* JEA \*\*  
PO BOX 45047  
JACKSONVILLE FL 32231-5147

8273065603420000000000004018949205010100000001200015

Michael Olowin 12/28/05  
Michael Olowin  
Manager Power & Fuels Accounting

CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 595

48-1 P.3

48-1 P.3

48-1 P.3



32202 JACKSONVILLE

A

Reference	Doc. no.	DT	Doc date	Pay/Due Dt	Amount	Clrg	Clrg Date	Text
-----------	----------	----	----------	------------	--------	------	-----------	------

Cleared items

Standard procedure

PRENOTE	1900114487	KR	11/07/03	11/07/2003		140	11/12/2003	
PP	2000169140	ZP	11/12/03	11/12/2003		140	11/12/2003	
0656034200	5100062733	RS	12/17/03	01/08/2004		419	01/08/2004	
PP	2000004419	ZP	01/08/04	01/08/2004		419	01/08/2004	
PP	2000022256	ZP	02/12/04	02/12/2004		256	02/12/2004	
0656034200	5100004393	RS	01/21/04	02/12/2004		256	02/12/2004	
PP	2000037483	ZP	03/11/04	03/11/2004		483	03/11/2004	
0656034200	5100010620	RS	02/20/04	03/11/2004		483	03/11/2004	
PP	2000054048	ZP	04/05/04	04/09/2004		048	04/09/2004	
0656034200	5100015984	RS	03/18/04	04/10/2004		048	04/09/2004	
PP	2000102404	ZP	07/02/04	07/02/2004		404	07/02/2004	
0656034200	5100033592	RS	04/22/04	05/07/2004		404	07/02/2004	
0656034200	5100033593	RS	05/19/04	05/29/2004		404	07/02/2004	
PP	2000148200	ZP	09/27/04	09/27/2004		200	09/27/2004	
0656034200	5100046079	RS	06/16/04	06/26/2004		200	09/27/2004	
0656034200	5100046080	RS	07/16/04	07/26/2004		200	09/27/2004	
0656034200	5100062789	RS	08/10/04	08/18/2004		644	12/30/2004	
0656034200	5100062792	RS	09/20/04	09/20/2004		644	12/30/2004	
0656034200	5100062795	RS	10/18/04	10/18/2004		644	12/30/2004	
0656034200	5100062796	RS	11/16/04	11/26/2004		644	12/30/2004	
0656034200	5100062798	RS	12/21/04	12/21/2004		644	12/30/2004	
PP	2000000644	ZP	12/30/04	12/30/2004		644	12/30/2004	
PP	2000031073	ZP	02/28/05	02/28/2005		073	02/28/2005	
0656034200	5100010572	RS	01/19/05	02/03/2005		073	02/28/2005	
PP	2000036621	ZP	03/10/05	03/10/2005		621	03/10/2005	
0656034200	5100012795	RS	02/17/05	02/27/2005		621	03/10/2005	
PP	2000046459	ZP	03/28/05	03/28/2005		459	03/28/2005	
0656034200	5100015737	RS	03/23/05	03/28/2005		459	03/28/2005	
PP	2000073095	ZP	05/11/05	05/11/2005		095	05/11/2005	
0656034200	5100021148	RS	04/19/05	05/11/2005		095	05/11/2005	
PP	2000086976	ZP	06/09/05	06/09/2005		976	06/09/2005	
0656034200	5100026212	RS	05/17/05	06/09/2005		976	06/09/2005	
PP	2000105410	ZP	07/12/05	07/12/2005		410	07/12/2005	
0656034200	5100032456	RS	06/21/05	07/12/2005		410	07/12/2005	
PP	2000123071	ZP	08/11/05	08/11/2005		071	08/11/2005	
0656034200	5100037975	RS	07/22/05	08/11/2005		071	08/11/2005	
PP	2000316934	ZP	09/07/05	09/07/2005		934	09/07/2005	
0656034200	5100042261	RS	08/17/05	09/07/2005		934	09/07/2005	
PP	2000156471	ZP	10/07/05	10/07/2005		471	10/07/2005	
0656034200	5100047396	RS	09/16/05	10/07/2005		471	10/07/2005	
PP	2000173384	ZP	11/07/05	11/07/2005		384	11/07/2005	
0656034200	5100054174	RS	10/21/05	11/05/2005		384	11/07/2005	
0656034200	5100064687	RS	12/16/05	12/16/2005		831	12/30/2005	
0656034200	5100065471	RS	11/15/05	11/25/2005		831	12/30/2005	
PP	2000000831	ZP	12/30/05	12/30/2005		831	12/30/2005	
PP	2000013177	ZP	01/24/06	01/24/2006		177	01/24/2006	
0656034200	5100003686	RS	01/13/06	01/23/2006		177	01/24/2006	
0656034200	5100003687	RS	01/13/06	01/13/2006		177	01/24/2006	

Selected

[Redacted]

1-2005  
 4  
 5  
 6  
 7  
 8  
 9  
 10  
 11  
 12  
 13  
 14  
 15  
 16  
 17  
 18  
 19  
 20  
 21  
 22  
 23  
 24  
 25  
 26  
 27  
 28  
 29  
 30  
 31  
 32  
 33  
 34  
 35  
 36  
 37  
 38  
 39  
 40  
 41  
 42  
 43  
 44  
 45  
 46  
 47  
 48  
 49  
 50  
 51  
 52  
 53  
 54  
 55  
 56

FPL  
 Capacity Charge  
 RCAC #06045-4-1 Doc #060001-EI  
 TYPE: 12/31/05  
 This determination of  
 electric by Offer

PBC

© 48-1  
 1-1  
 48-1

55  
56

CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 587

JPL  
 Director  
 1/19/06

48-1



FPL  
Capacity Clause  
RCA #05-045-4 | Dkt #060001-EI  
TYE: 12/31/05

Title: Transmission  
Electric by Others

*Handwritten:* 4/10/05, 12/1/05, 4/10/05



Reliant Energy Services, Inc  
P O Box 4455  
Houston, TX 77210-4455

4400000345  
ENTERED BY: JUDITH STEFFEN DATE: 12/19/05  
PHONE: 661-625-7089 COMPANY CODE: 1001  
AUTHORIZED BY: \_\_\_\_\_

PBC

1 Attn: Judith Steffen  
2 Florida Power & Light Company  
3 700 Universe Blvd  
4 P O. Box 14000  
5 Juno Beach, FL 33408  
6  
7  
8

REQUIRED IF UNDER \$2500 Invoice No: 022010-2005  
SAP DOCUMENT #(S): 5105037399 Invoice Date: December 12 2005  
ACCT NUMBER 242-130-611-790 Cabanita Terms: December 27 2005  
242 130-611-790 Vom  
242 130-611-790 Starts  
242 140-611-790 Transmission  
INVOICE- SHADY HILLS

	[A]	[B]	[C]
9 Billing for <sup>Nov</sup> October 2005			
10 Firm Capacity - <sup>Nov</sup> October	MW		\$
11 Firm Transmission - <sup>Nov</sup> October	MW		\$
12 Variable O&M Charge - Gas	mw/hr		\$
13 Variable O&M Charge - Fuel Oil	mw/hr		\$
14 Heat Rate Adjustment Payment - Gas			\$
15 Heat Rate Adjustment Payment - Oil			\$
16 Start Charge - Unit 1	starts		\$
17 Start Charge - Unit 2	starts		\$
18 Start Charge - Unit 3	starts		\$

19 Netting of Non-PPA Energy  
20 Total Due

21 Note: Please note that this invoice does not reflect a Heat Rate Adjustment Payment calculation for hours covered by this  
22 invoice during which the Facility was operating under automatic generation control Reliant and FPL are currently discussing  
23 how this calculation should be made in light of the implementation of automatic generation control at the facility Reliant  
24 reserves the right to invoice FPL for the Heat Rate Adjustment Payment for such non included hours at a later date

25 If you have any questions concerning this invoice please contact Darrel Kately at 713-497-4117

WIRE PAYMENT TO: Reliant Energy Services, Inc  
Mellon Bank  
Pittsburgh PA

*Handwritten:* Michael Olwin  
Manager Power & Fuels Accounting

CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO 519  
481  
12

26  
27  
28  
29  
30

Grid area with handwritten numbers 481 and 12/1

*Handwritten:* 48-1 P1  
1-2  
1



RELIANT ENERGY SERVICES INC  
15259 PITTSBURGH

Items 214

A

Reference	Doc. no.	DT	Doc date	Pay/Due Dt	Amount	Crg Crg Date	Text
112004	5100060368	RS	12/13/04	12/28/2004		808	12/28/2004
112004	5100061150	RS	12/13/04	12/28/2004		808	12/28/2004
PP	2000014543	ZP	01/27/05	01/27/2005		543	01/27/2005
122004	5100003461	RS	01/17/05	01/27/2005		543	01/27/2005
122004	5100003462	RS	01/17/05	01/17/2005		543	01/27/2005
PP	2000027118	ZP	02/22/05	02/22/2005		118	02/22/2005
012005	5100008929	RS	02/12/05	02/22/2005		118	02/22/2005
012005	5100008930	RS	02/12/05	02/12/2005		118	02/22/2005
022005	2000047169	ZP	03/28/05	03/28/2005		168	03/28/2005
022005	5100016118	RS	03/21/05	03/28/2005		168	03/28/2005
PP	2000059391	ZP	04/21/05	04/21/2005		391	04/21/2005
022006	5100020600	RS	04/11/05	04/21/2005		391	04/21/2005
PP	2000076818	ZP	05/20/05	05/20/2005		818	05/20/2005
042005	5100025149	RS	05/10/05	05/20/2005		818	05/20/2005
042005A	5100025878	RS	05/10/05	05/20/2005		818	05/20/2005
PP	2000095115	ZP	06/23/05	06/23/2005		115	06/23/2005
022005	5100032160	RS	06/16/05	06/16/2005		115	06/23/2005
PP	2000108903	ZP	07/18/05	07/18/2005		983	07/18/2005
200506	5100036023	RS	07/07/05	07/07/2005		983	07/18/2005
PP	2000116396	ZP	07/29/05	07/29/2005		396	07/29/2005
200506 RECON	5100038255	RS	07/20/05	07/20/2005		396	07/29/2005
PP	2000128791	ZP	08/22/05	08/22/2005		791	08/22/2005
082005	5100042161	RS	08/12/05	08/22/2005		791	08/22/2005
PP	2000131955	ZP	08/26/05	08/26/2005		955	08/26/2005
JUL05-HO-01	5100043433	RS	08/17/05	08/17/2005		955	08/26/2005
PP	2000151066	ZP	09/28/05	09/28/2005		066	09/28/2005
082005	5100048493	RS	09/19/05	09/19/2005		066	09/28/2005
PP	2000159016	ZP	10/12/05	10/12/2005		016	10/12/2005
ADG05-HO-01	5100051013	RS	09/30/05	09/30/2005		016	10/12/2005
PP	2000167663	ZP	10/25/05	10/25/2005		663	10/25/2005
022009-2005	5100053479	RS	10/20/05	10/25/2005		663	10/25/2005
PP	2000174900	ZP	11/09/05	11/09/2005		900	11/09/2005
SEP05-HO-01	5100054264	RS	10/25/05	11/09/2005		900	11/09/2005
PP	2000185994	ZP	11/28/05	11/28/2005		994	11/28/2005
OCT05-HO-01	5100056778	RS	11/10/05	11/25/2005		994	11/28/2005
022010-2005	5100058428	RS	11/18/05	11/28/2005		994	11/28/2005
PP	2000203176	ZP	12/27/05	12/27/2005		176	12/27/2005
022010-2005	5100063345	RS	12/16/05	12/26/2005		176	12/27/2005
022012-2005A	5100064228	RS	12/16/05	12/26/2005		176	12/27/2005
PP	2000013761	ZP	01/25/06	01/25/2006		761	01/25/2006
022012-2005	5100004010	RS	01/16/06	01/16/2006		761	01/25/2006
PP	2000029326	ZP	02/22/06	02/22/2006		326	02/22/2006
JAN2006	5100009511	RS	02/20/06	02/20/2006		326	02/22/2006
PP	2000030547	ZP	02/24/06	02/24/2006		547	02/24/2006
022001-2006	5100009510	RS	02/14/06	02/24/2006		547	02/24/2006

1-3-03  
 4 5 10 15 20 25 30 35 40 45 50 55 60 65 70 75 80 85 90 95 100 105 110 115 120 125 130 135 140 145 150 155 160 165 170 175 180 185 190 195 200 205 210 215 220 225 230 235 240 245 250 255 260 265 270 275 280 285 290 295 300 305 310 315 320 325 330 335 340 345 350 355 360 365 370 375 380 385 390 395 400 405 410 415 420 425 430 435 440 445 450 455 460 465 470 475 480 485 490 495 500 505 510 515 520 525 530 535 540 545 550 555 560 565 570 575 580 585 590 595 600 605 610 615 620 625 630 635 640 645 650 655 660 665 670 675 680 685 690 695 700 705 710 715 720 725 730 735 740 745 750 755 760 765 770 775 780 785 790 795 800 805 810 815 820 825 830 835 840 845 850 855 860 865 870 875 880 885 890 895 900 905 910 915 920 925 930 935 940 945 950 955 960 965 970 975 980 985 990 995 1000

(H)  $\frac{487}{1-2}$   
P

Selected

Displayed

Parked items

1/17/06  
PP

FPSC CAPACITY AUDIT  
REQUEST NO. 5 P11  
54

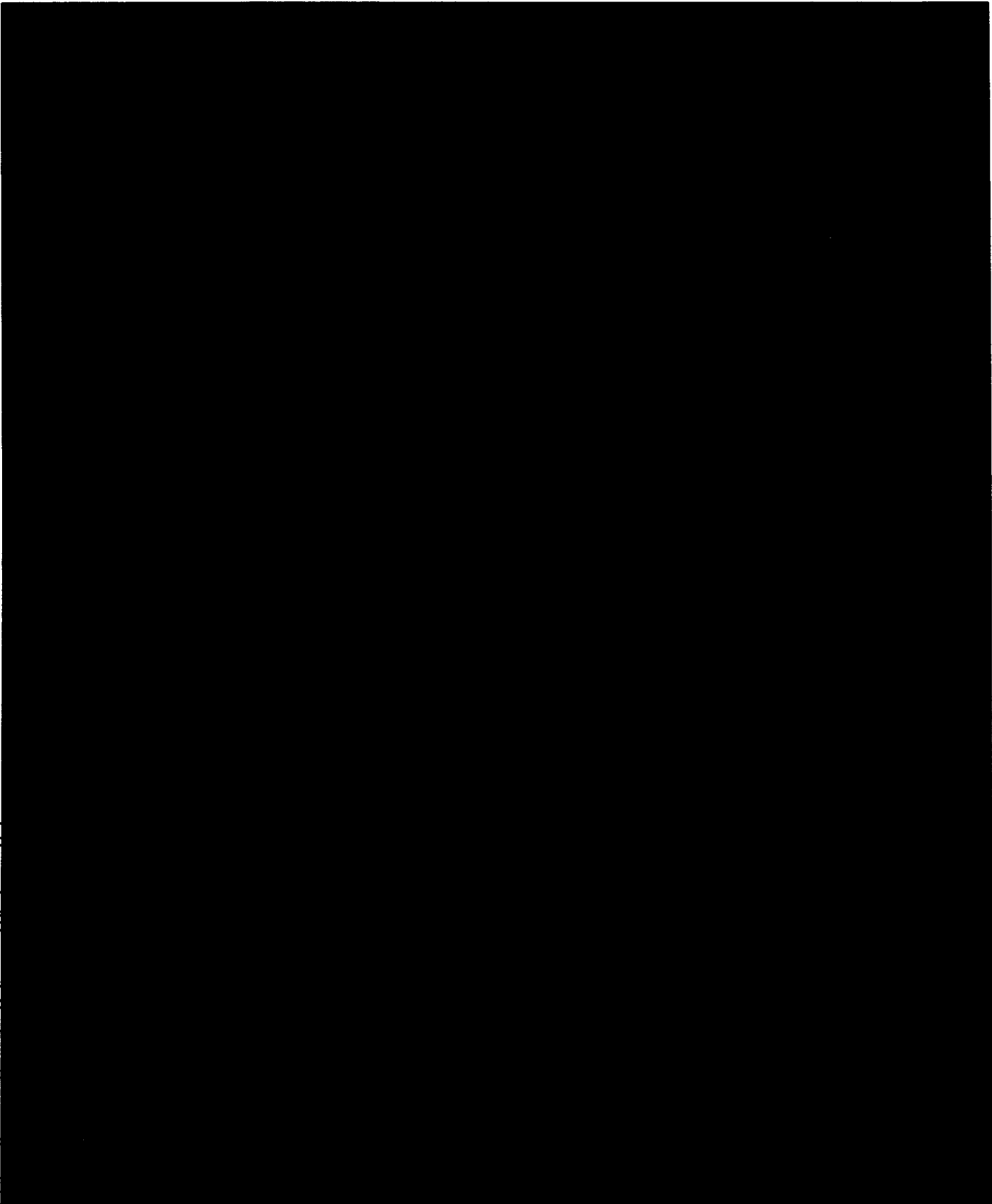
CONFIDENTIAL

The Commission of  
 Electric Reg Affairs  
 PPL  
 Capacity Clause  
 RGA #06-045-4-1 Dkt #060001-EI  
 TVE:1293/05

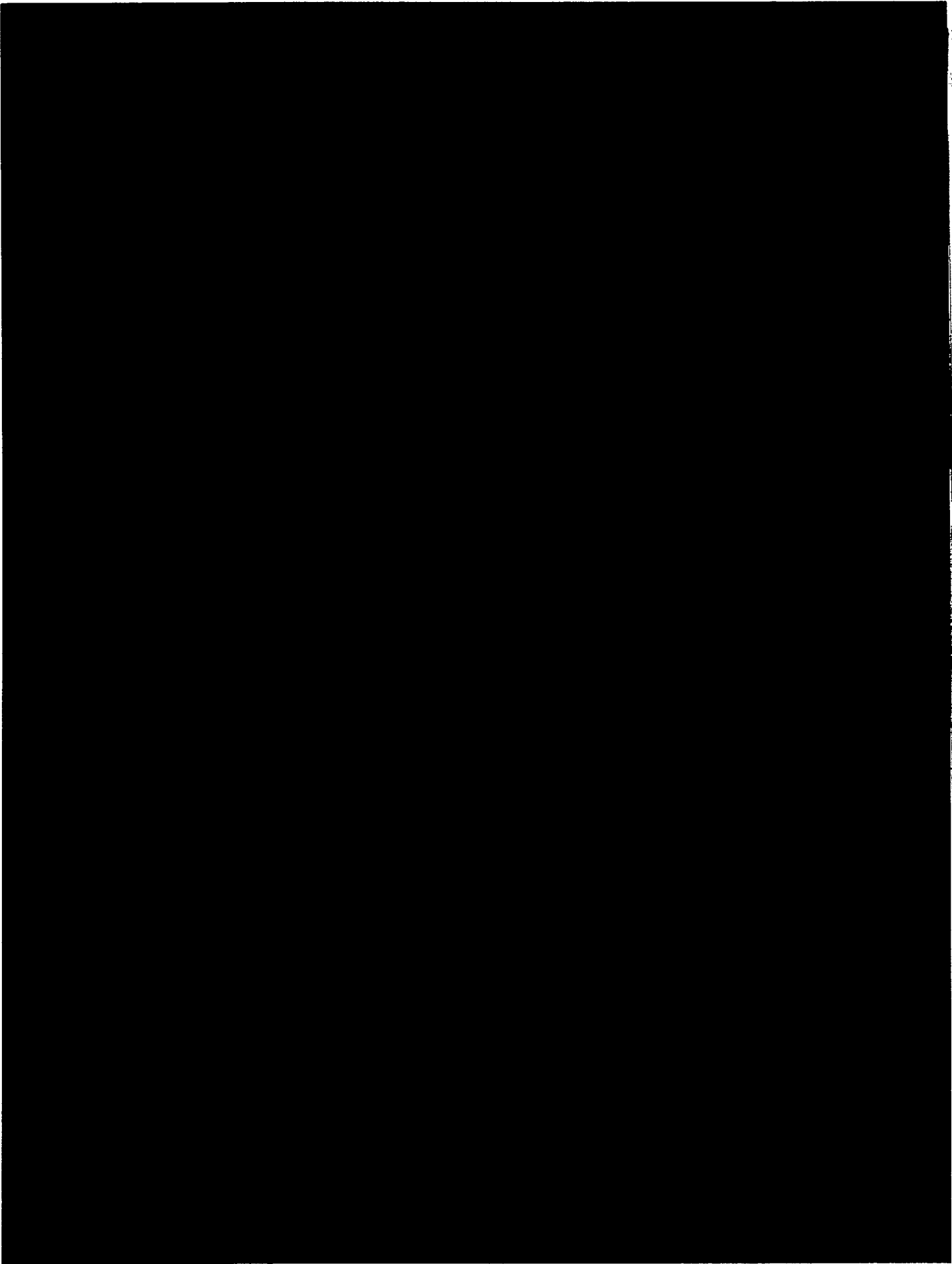
PP  
1/17/06







491 P.1  
1



494  
1  
P2



1 COMPANY: FPL  
 2 TITLE: SAMPLE OF SECURITY COSTS  
 3 PERIOD: TYE 12/31/05  
 4 DATE: 3/16/2006, 4/11/06  
 5 AUDITOR: GABRIELA LEON

6 THE FOLLOWING SAMPLE ITEMS WERE CHOSEN FROM THE  
 7 CASH VOUCHERS OF 1/06-12/06:

8 Several cash voucher sample items relate to the Nuclear Regulatory Commission  
 9 Order EA-03-086 issued on April 29, 2003 (DBT Order).

10 FPL is required by the DBT Order to modify its security systems at the St. Lucie  
 11 and Turkey Point nuclear units to defend against the design basis threat that has  
 12 been defined pursuant to that order.

13	1	1/2005	524.220	\$	67,732.74	WACKENHUT CORPORATION	Performance Incentive Awards for Turkey Point for Wackenhut employees Contracted Security Guards NRC Order EA-03-038 and 086.
14							
15							
16							
17	2	2/2005	524.220	\$	204,078.80	SRT SUPPLY INC.	Miles weapon gear system required by NRC Orders EA-03-039 and 086 Turkey Point Nuclear Plants 3 and 4 Traced to invoice and Purchase Order
18							
19							
20							
21	3	2/2005	524.220	\$	432.00	US BANK NATIONAL	NRC Access Background check fees for personnel entering the nuclear sites NRC EA 02-261. Traced to invoice
22							
23							
24							
25	4	2/2005	524.220	\$	210,793.90	EMX INC. - [REDACTED]	for FPL St. Lucie Plant "safeguard information" (c) Enercon-Contract labor for Project Engineer Support by NRC Order EA 03-086 Traced to Invoices and Purchase Order
	5	4/2005	524.220	\$	88,642.00	NRC FEES	

Confidential

Request to

CONCLUSION: Most of the charges are related to NRC Order EA-03-086 or other NRC Orders.

52-3  
1-4-1

18

1 COMPANY: FPL  
 2 TITLE: SAMPLE OF SECURITY COSTS  
 3 PERIOD: TYE 12/31/05  
 4 DATE: 3/16/2006, 4/11/06  
 ✓ AUDITOR: GABRIELA LEON

6 THE FOLLOWING SAMPLE ITEMS WERE CHOSEN FROM THE  
 7 CASH VOUCHERS OF 1/06-12/06:

8 Several cash voucher sample items relate to the Nuclear Regulatory Commission  
 9 Order EA-03-086 issued on April 29, 2003 (DBT Order).

10 FPL is required by the DBT Order to modify its security systems at the St. Lucie  
 11 and Turkey Point nuclear units to defend against the design basis threat that has  
 12 been defined pursuant to that order.

13	18 7/2005	524.22	\$1,347.23	NATIONS RENT
14				
15				
16				
17				
18				
19	19 8/2005	524.22 \$	4,580.10	W D ASSOCIATES
20				
21				
22				
23				
24	20 8/05	524.22 \$	16,049.49	GRAND CENTRAL E
25				Engineering and
26				Security Inc
27				
28				
29				

The company had to move gravel and sand to the different fencing locations and vehicle barriers (VBS). This is the most efficient method of transporting these items around the plant to the different job sites. Traced to invoice.

Services for [REDACTED]  
 197.5 hours [REDACTED]  
 [REDACTED] per [REDACTED]  
 LCM, DBT  
 For the Design Basis Threat Project

(d)

American Dynamics Cameras  
 security upgrade [REDACTED]  
 [REDACTED]  
 [REDACTED]  
 [REDACTED]

(e)

Traced to invoice and purchase order

52-3  
 11-1  
 15

52-3  
 4-1  
 ps

1 COMPANY: FPL  
 2 TITLE: SAMPLE OF SECURITY COSTS  
 3 PERIOD: TYE 12/31/05  
 4 DATE: 3/16/2006, 4/11/06  
 5 AUDITOR: GABRIELA LEON

6 THE FOLLOWING SAMPLE ITEMS WERE CHOSEN FROM THE  
 7 CASH VOUCHERS OF 1/06-12/06:

8 Several cash voucher sample items relate to the Nuclear Regulatory Commission  
 9 Order EA-03-086 issued on April 29, 2003 (DBT Order).

10 FPL is required by the DBT Order to modify its security systems at the St. Lucie  
 11 and Turkey Point nuclear units to defend against the design basis threat that has  
 12 been defined pursuant to that order.

13 21 8/05 524.22 \$ 23,148.59 SOUTHWEST MICROWAVE  
 14  
 15  
 16  
 17

Equipment for Design Basic Threat Project  
 [REDACTED]  
 total invoice  
 this charge relates to an Order and Dave  
 will get the Order number for me.

(c)

18 22 8/05 524.22 \$ 124,906.90 NUCLEAR SECURITY  
 19 SERVICES CORP.  
 20  
 21  
 22  
 23  
 24  
 25  
 26  
 27  
 28  
 29  
 30

[REDACTED] of total contract price  
 [REDACTED]  
 Plant security computer system  
 replacement .  
 NSSC is to provide replacement for host  
 [REDACTED]  
 [REDACTED]  
 [REDACTED]  
 [REDACTED]  
 [REDACTED] to P.O. and Invoice  
 Traced to Purchase Order NO. 80841

(d)

(c)

50-3  
 4-1/06

1 COMPANY: FPL  
 2 TITLE: SAMPLE OF SECURITY COSTS  
 3 PERIOD: TYE 12/31/05  
 4 DATE: 3/16/2006, 4/11/06  
 5 AUDITOR: GABRIELA LEON

6 THE FOLLOWING SAMPLE ITEMS WERE CHOSEN FROM THE  
 7 CASH VOUCHERS OF 1/06-12/06:

8 Several cash voucher sample items relate to the Nuclear Regulatory Commission  
 9 Order EA-03-086 issued on April 29, 2003 (DBT Order).

10 FPL is required by the DBT Order to modify its security systems at the St. Lucie  
 11 and Turkey Point nuclear units to defend against the design basis threat that has  
 12 been defined pursuant to that order.

13 14	23 9/05	524.22 \$	37,407.00	NRC LIC FEE
15 16 17 18	24 9/05	524.22 \$	150,258.54	DAY AND ZIMMERMAN
19	25 9/05	524.22 \$	17,312.50	ALLIED CAPITAL

NRC License Fee for the month of  
September 2005.

Contract labor for various security related  
projects- Vehicle Barrier System, Force On  
Force Drill, etc. EA 03-039 and 086  
Traced to invoice

Extend the services of [REDACTED]  
through April 1, 2005.  
Project Manager for the St. Lucie Security  
Upgrade for the computer system for the  
Design Basic Threat Project.

(d)

52-3  
14  
7



1 COMPANY: FPL  
 2 TITLE: SAMPLE OF SECURITY COSTS  
 3 PERIOD: TYE 12/31/05  
 4 DATE: 3/16/2006, 4/11/06  
 5 AUDITOR: GABRIELA LEON

6 THE FOLLOWING SAMPLE ITEMS WERE CHOSEN FROM THE  
 7 CASH VOUCHERS OF 1/06-12/06:

8 Several cash voucher sample items relate to the Nuclear Regulatory Commission  
 9 Order EA-03-086 issued on April 29, 2003 (DBT Order).

10 FPL is required by the DBT Order to modify its security systems at the St. Lucie  
 11 and Turkey Point nuclear units to defend against the design basis threat that has  
 12 been defined pursuant to that order.

13	26 10/05	524.22 \$	7,113.16 GRAYBAR ELECTRIC
14			
15			
16			
17	27 10/05	524.22 \$	6,111.20 WD ASSOCIATES
18			
19			
20	28 11/05	524.22 \$	58,036.24 MOVE TO CLAUSE FROM
21			
22	29 11/05	524.22 \$	16,566.00 MYRIAD TECHNICAL
23			
24			
25			
26			
27			
28			
29			

Equipment for Design Basic Threat Project  
 will get Order Number from Dave W.

[REDACTED]  
 [REDACTED]

(c)

[REDACTED] associate  
 Turkey Point Plant  
 8/1/05 to 12/21/05

(d)

FATS (Fire Arms) charged incorrectly to base  
 and this C and A moves it to capacity clause.

Civil Planner for Security Upgrade  
 Regular Hours [REDACTED]  
 [REDACTED] Civil Planner for Security  
 Upgrade Over time work  
 [REDACTED]  
 Per Diem for [REDACTED] Civil Planner  
 for Security Upgrade  
 [REDACTED]

(d)

52-3  
 4-1  
 52-3  
 08

# **Exhibit C**

## **Justification Table**



Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
			Y Y Y N Y Y Y	24, 25 p.21; lines 3-6, 9-20, 24, 25 p.22; lines 3-6, 9-20, 24, 25 p.23; lines 3-6, 9-20, 24, 25 p.24 p.25; lines 3-6, 9-20, 24, 25 p.26; lines 3-6, 9-20, 24, 25 p.27; lines 3-6, 9-20, 24, 25		
41-2/3-2	Customer Bills	3	Y	p.1; lines 3-6, 9-20, 24, 25 p.2; lines 3-6, 9-20, 24, 25 p.3; lines 3-6, 9-20	(e)	K. Dubin
41-2/3-3	Customer Bills	6	Y	p.1; lines 3-6, 9-20, 24-31 p.2; lines 3-6, 9-20, 24-31 p.3; lines 3-6, 9-20, 24 & 25 p.4; lines 3-6, 9-20, 24 & 26 p.5; lines 3-6, 9-20, 24 & 26 p.6; lines 3-6, 9-20, 24 & 26	(e)	K. Dubin
41-2/3-4	Company Schedule of Demand Accounts	3	Y	Pages 1-3, Col. 1	(e)	K. Dubin
41-2/3-4/1	Customer Bills	3	Y	p.1; lines 3-6, 9-20, 24 p.2; lines 3-6, 9-20, 24 p.3; lines 3-6, 9-20, 24	(e)	K. Dubin
41-2/3-4/2	Customer Bills	3	N			
41-2/3-4/3	Customer Bills	1	Y	p.1; lines 3-6, 9-20, 24	(e)	K. Dubin
41-2/3-5	Billing Rates	12	Y Y Y N Y Y	p.1; lines 3, 5-13, 15-17, 19-37 p.2; lines 3, 5-17, 19-30, 32, 33 p.3; lines 3, 5-17, 19-37, 39, 40 p.4 p.5; lines 3, 5-13, 15-17, 19-37 p.6; lines 3, 5-17, 19-37, 39, 40	(e)	K. Dubin

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
			N N Y Y N Y	p.7 p.8 p.9; lines 3, 5-13, 15-17, 19-34, 36, 37 p.10; lines 3, 5-13, 15-17, 19-33, 35, 36 p.11 p.12; lines 3, 5-13, 15-17, 19-34, 36, 37		
42 p.2	GL of QF Account	1	Y	All	(e)	O. Lom
42-1	Journal Detail Sheet	2	Y	All	(e)	O. Lom
42-2	QF Estimate Billing	1	Y	All	(e)	O. Lom
42-2/1	Estimate by Month	1	Y	All	(e)	O. Lom
42-3	True Up QF	1	Y	All	(e)	O. Lom
43 p.2	GL of 555.410	1	Y	All	(e)	O. Lom
43-1	UPS Check Request	1	Y	All	(e)	O. Lom
43-1/1	Invoice	1	Y	All	(e)	O. Lom
44A	GL 555.430	1	Y	All	(e)	O. Lom
44 p 3-10	JEA Billing Schedules	8	Y	All	(e)	O. Lom
44-1	SJRPP Accrual	2	Y	All	(e)	O. Lom
44-1/1	Debt Service	3	Y	All	(e)	O. Lom
44-1/1-1	Debt service check request	3	Y N	p.1 All p.2,3	(e)	O. Lom
44-1/1-1/1	Debt Service Deposit	1	Y	All	(e)	O. Lom
44-1/1-2	SJRPP Revenue Req.	1	Y	All	(e)	O. Lom
44-1/2	SJRPP Transmission	3	Y	All	(e)	O. Lom
44-1/2-1	Invoice	2	N Y	p.1 p.2 All	(e)	O. Lom
44-1/2-2	SJRPP Transmission Payments	1	Y	All	(e)	O. Lom
44-1/2-3	SJRPP Debt Service	1	Y	All	(e)	O. Lom
44-1/2-4	JEA Billing Statement	2	N Y	p.1 p.2 All	(e)	O. Lom
44-1/2-6	SJRPP Debt Service	1	Y	All	(e)	O. Lom
44-1/3	CCRA payment Schedule	4	Y	All	(e)	O. Lom
44-1/3-1	Check Request	9	Y	All	(e)	O. Lom
44-1/4	Property Taxes	1	Y	All	(e)	O. Lom
44-1/4-1	Property Taxes	3	Y	All	(e)	O. Lom
44-1/5	JEA Revenue Req.	2	Y	All	(e)	O. Lom

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
44-1/6	Deferred Interest	5	Y	All	(e)	O. Lom
44-1/7	Dismantlement	1	Y	All	(e)	O. Lom
44-2	SJRPP Estimates	1	Y	All	(e)	O. Lom
44-3	Check Request	2	Y	All	(e)	O. Lom
44-4	Fixed and Variable cost Schedule	1	Y	All	(e)	O. Lom
45-1	GL of Acct. 55.441	1	Y	Col. A, Lines 10-13	(d), (e)	G. Yupp
47-1/1	Revenue from Capacity Sales	3	N			
47-1/1-1	Invoice	9	Y	Page 1: line 5, Col. A, lines 23, 27; Col. B, lines 23, 27 Page 2: line 3, Col. A, B, C, D, lines 14-53 Page 3: line 3, Col. A, B, C, D lines 5-54 Page 4: line 3, Col. A, B, C, D, lines 5-45 Page 5: line 3, Col. A, B, C, D lines 5-48 Page 6: line 3, Col. A, B, C, D lines 6-47 Page 7: line 3, Col. A, B, C, D lines 5-48 Page 8: line 3, Col. A, B, C, D lines 6-47 Page 9: line 3, Col. A, B, C, D lines 5-10, lines 14-16	(d), (e)	G. Yupp
47-1/1-3	Revenue Billing	1	N			
47-1/1-3/1	OASIS	2	N			
47-1/1-4	Fins report	1	N			
47-1/1-4/1	Transmission Billing Summary	1	N			
48-1	Transmission of Electric by Others	1	N			
48-1/1	Fins report and invoice	3	Y	Page 1: Col. A, lines 14-31 Page 2: lines 1-36, Col. A, B Page 3: lines 11, 16, 17	(d), (e)	G. Yupp
48-1/1-1	Purchase Statement	2	Y	Page 1: lines 26-28 Page 2: lines 1, 8-54, 56	(d), (e)	G. Yupp
48-1/1-2	EMT Report	1	Y	Lines 4-10, Col. A; Lines 4-9, Col. B; Lines 18-21, Col. A; Lines 11-12, Col. C	(d), (e)	G. Yupp
48-1/1-2/1	Invoice	1	Y	Lines 4-7, 10-12, 16-	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
				18, 20, Col. A, B, C; Line D, Col. D		
48-1/1-2/1-1	Purchase Statement	2	Y	Page 1: Line 4, 15-22, Col. C-F; Lines 33-34, Col. D, F; Lines 36-38 Page 2: Lines 1, 5-41, Col. A; Lines 50, 53	(d), (e)	G. Yupp
48-1/1-3	EMT Report	1	Y	Lines 4-8, Col. A; Lines 4-7, Col. B; Lines 11-13, Col. C; Lines 18-21, Col. A	(d), (e)	G. Yupp
49-1/1	GL Account 555.429	2	Y	All	(e)	O. Lom
49-1/2	SJRPP Suspension Accrual	1	Y	All	(e)	O. Lom
52-3/4-1	Security Cost Sample of Cash Vouchers	9	Y N Y Y Y N	Page 1: line 25 Pages 2-4 Page 5: lines 19-21, 25-29; Page 6: lines 14, 18, 19, 24-30; Page 7: line 19; Page 8: lines 15-17, 23, 24, 26, 27, 29; Page 9	(c) (c), (d) (c), (d) (d) (c), (d)	W. Gwinn
52-3/5	Security Cost Sample of Journal Vouchers	7	N			

---

**Exhibit D**

**AFFIDAVITS**



**EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

Fuel and Purchase Power Cost Recovery )  
Clause with Generating Performance )  
Incentive Factor )  
\_\_\_\_\_ )

DOCKET NO. 060001-EI  
FILED: May 8, 2006

STATE OF FLORIDA )  
MIAMI-DADE COUNTY )

**AFFIDAVIT OF KOREL M. DUBIN**

**BEFORE ME**, the undersigned authority, personally appeared Korel M. Dubin who, being first duly sworn, deposes and says:

1. My name is Korel M. Dubin. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Regulatory Issues in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 06-045-4-1. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute customer-specific account information, including banking account numbers. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

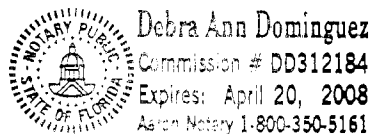
4. Affiant says nothing further.

Korel M. Dubin  
Korel M. Dubin

**SWORN TO AND SUBSCRIBED** before me this 4<sup>th</sup> day of May 2006, by Korel M. Dubin, who is personally known to me or who has produced \_\_\_\_\_ (type of identification) as identification and who did take an oath.

Debra Ann Dominguez  
Notary Public, State of Florida

My Commission Expires: April 20, 2008



**EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

Fuel and Purchase Power Cost Recovery	)	
Clause with Generating Performance	)	DOCKET NO. 060001-EI
Incentive Factor	)	
_____	)	FILED: May 8, 2006
	)	

STATE OF FLORIDA	)	
	)	<b>AFFIDAVIT OF WALTER E. GWINN</b>
PALM BEACH COUNTY	)	

**BEFORE ME**, the undersigned authority, personally appeared Walter E. Gwinn who, being first duly sworn, deposes and says:

1. My name is Walter E. Gwinn. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Financial Performance in the Nuclear Business Unit. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 06-045-4-1. The document and materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information include data related to security measures and negotiated agreements for the protection of FPL facilities. This information, if made public, would disclose certain of FPL's security measures, systems, or procedures to the detriment of FPL and its customers, and would impair FPL's efforts to enter into contracts on commercially favorable terms. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

  
 \_\_\_\_\_  
 Walter E. Gwinn

**SWORN TO AND SUBSCRIBED** before me this 3rd day of May 2006, by Walter E. Gwinn, who is personally known to me or who has produced PERSONALLY KNOWN (type of identification) as identification and who did take an oath.

  
 \_\_\_\_\_  
 Notary Public, State of Florida

My Commission Expires:

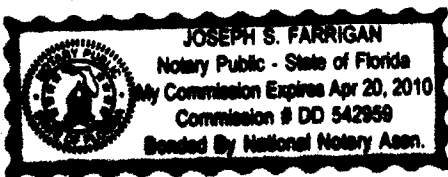


EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery )  
Clause with Generating Performance )  
Incentive Factor )  
\_\_\_\_\_ )

DOCKET NO. 060001-EI

FILED: May 8, 2006

STATE OF FLORIDA )  
MIAMI-DADE COUNTY )

AFFIDAVIT OF OSVALDO J. LOM

BEFORE ME, the undersigned authority, personally appeared Osvaldo J. Lom who, being first duly sworn, deposes and says:

1. My name is Osvaldo J. Lom. I am currently employed by Florida Power & Light Company ("FPL") as Supervisor of Purchased Power Contracts. I have personal knowledge of the matters stated in this affidavit.

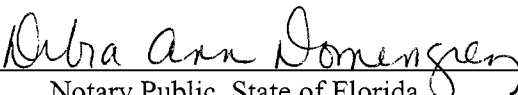
2. With respect to Exhibit C, I have reviewed the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 06-045-4-1. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain competitively sensitive data that, if disclosed, would place FPL at a competitive disadvantage. Certain proprietary confidential information concerns St. Johns River Power Park (SJRPP), a Jacksonville Electric Authority (JEA) and FPL venture. JEA maintains this information as confidential pursuant to Section 163.01(15)(m), Florida Statutes, and the disclosure of this information would injure JEA in the marketplace.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

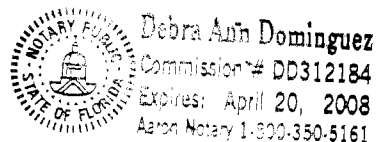
4. Affiant says nothing further.

  
Osvaldo J. Lom

SWORN TO AND SUBSCRIBED before me this 4<sup>th</sup> day of May 2006, by Osvaldo J. Lom, who is personally known to me or who has produced \_\_\_\_\_ (type of identification) as identification and who did take an oath.

  
Notary Public, State of Florida

My Commission Expires: April 20, 2008



BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery ) DOCKET NO. 060001-EI  
Clause with Generating Performance )  
Incentive Factor. ) DATED: May 8<sup>th</sup>, 2006  
)

STATE OF FLORIDA )  
COUNTY OF MIAMI-DADE ) **AFFIDAVIT OF ROBERT ONSGARD**

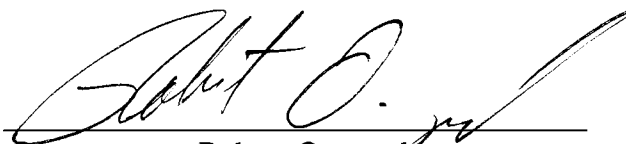
**BEFORE ME**, the undersigned authority, personally appeared Robert Onsgard who, being first duly sworn, deposes and says:

1. My name is Robert Onsgard. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. My business address is 9250 West Flagler Street, Miami, Florida, 33174. I have personal knowledge of the matters stated in this affidavit.

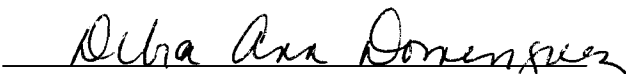
2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant that are included in Exhibit A to FPL's Request for Confidential Classification of materials provided pursuant to Audit No. 06-045-4-1. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls and reports of internal auditors of information relating to same. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

  
Robert Onsgard

**SWORN TO AND SUBSCRIBED** before me this 8<sup>th</sup> day of May 2006, by Robert Onsgard, who is personally known to me or who has produced \_\_\_\_\_ (type of identification) as identification and who did take an oath.

  
Notary Public, State of Florida

My Commission Expires: April 20, 2008

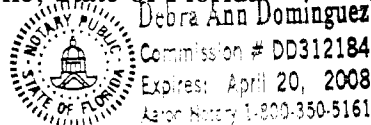


EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery )
Clause with Generating Performance ) DOCKET NO. 060001-EI
Incentive Factor )
) FILED: May 8, 2006
\_\_\_\_\_ )

STATE OF FLORIDA )
) AFFIDAVIT OF GERARD J. YUPP
PALM BEACH COUNTY )

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents which are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 06-045-4-1. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data such as pricing and other terms, payment records, and vendor and supplier rates, the disclosure of which would impair the efforts of FPL to contract for goods and services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain of the information would also place FPL at a competitive disadvantage when coupled with other information that is publicly available.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Handwritten signature of Gerard J. Yupp
Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 4/4/06 day of May 2006, by Gerard J. Yupp, who is personally known to me or who has produced \_\_\_\_\_ (type of identification) as identification and who did take an oath.

Handwritten signature of Elizabeth Carrero
Notary Public, State of Florida

My Commission Expires:

