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May 19, 2006

060407-E1

VIA HAND DELIVERY

Ms. Blanca S. Bayò, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

**Re: Petition of Florida Power & Light Company for Approval of Revisions to
Optional Curtailable Service Program**

Dear Ms. Bayò:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are the original and fifteen (15) copies of a Petition for Approval of Revisions to Optional Curtailable Service Program. Also included is a computer diskette containing the electronic version of FPL's Petition in Word format.

Please do not hesitate to contact me should you or your Staff have any questions regarding this filing. Thanking you for your attention to this matter.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Natalie F. Smith'.

Natalie F. Smith

NFS:ec
Enclosures

*Original Tariff forwarded
to ECR.*

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's) Docket No. 06 _____-EI
Petition for Approval of Revisions)
to Optional Curtailable Service Program) Filed: May 19, 2006
_____)

**PETITION OF FLORIDA POWER & LIGHT COMPANY
FOR APPROVAL OF REVISIONS TO OPTIONAL
CURTAILABLE SERVICE PROGRAM**

Florida Power & Light Company ("FPL"), by and through its counsel, and pursuant to Sections 366.05(1) and 366.06(1), Florida Statutes (2006), and Rule 25-6.0438, Florida Administrative Code (2006), respectfully requests that the Florida Public Service Commission (the "Commission") approve FPL's proposed revisions to its optional Curtailable Service Program (available to customers served under Rate Schedules CS-1, CST-1, CS-2, CST-2, CS-3, and CST-3 that can curtail at least 200 kilowatts ("kW") of their load) in order to change the term of service from one year to three years so that FPL will have the ability to plan and respond when non-firm load that is being deferred by the avoided unit returns to the FPL system. FPL respectfully requests expedited consideration and approval of modifications to its Curtailable Service Program in order that customers may receive the conservation benefits of its proposed Curtailable Service Program modifications in the near term. In support of this Petition, FPL states as follows:

1. FPL is a public utility subject to the jurisdiction of the Florida Public Service Commission ("Commission") pursuant to Chapter 366 of the Florida Statutes. FPL's General Offices are located at 9250 West Flagler Street, Miami, FL 33174.
2. The names and addresses of FPL's representatives to receive communications regarding this docket are:

William G. Walker, III
Florida Power & Light Company
Vice President
215 South Monroe Street, Ste. 810
Tallahassee, Florida 32301-1859

Natalie F. Smith
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408
Telephone: 561-691-7207

3. FPL wishes to revise its optional Curtailable Service Program (available to customers served under Rate Schedules CS-1, CST-1, CS-2, CST-2, CS-3, and CST-3 that can curtail at least 200 kilowatts (“kW”) of their load) in order to change the term of service from one year to three years. A detailed description of FPL’s optional Curtailable Service Program is attached as Appendix A to this petition. The modifications to FPL’s tariff that are needed to implement FPL’s proposed modifications are included in Appendix B as original tariff sheets as well as revised tariff sheets in clean and legislative formats. FPL respectfully requests that the Commission approve the proposed modifications to the Curtailable Service Program, as reflected in Appendix A, as well as its proposed original tariff sheets and revisions to sheet nos. 8.330; 8.331; 8.332; 8.333; 8.341; 8.342; 8.343; 8.432; 8.433; 8.434; 8.435; 8.441; 8.442; 8.443; 8.543; 8.544; 8.544.1; 8.545; 8.546; 8.547; 8.548; and 9.600. For ease of reference, FPL is also including unchanged tariff sheet nos. 8.340; 8.440; and 8.542 in Appendix B so that the complete tariff may be reviewed in this filing. FPL has a substantial interest in approval of its requested modifications to the optional Curtailable Service Program so that it can plan and meet system obligations when customers transfer from non-firm to firm service.

Current Curtailable Service Program

4. The Curtailable Service Program is designed to reduce coincident peak demand by reducing customer loads of 200 kW or greater during periods of extreme demand or capacity shortages. Participation in the program involves the customer curtailing its electrical loads when requested by FPL. Customers participating in the program contract for a firm demand level that may not be exceeded during curtailment periods. All other loads are subject to manual curtailment by the customer. Participants receive advance notification of curtailable events via telephone, verbal, or electronic forms of communication.

5. For curtailing their loads as requested, participants in the Curtailable Service Program will continue to receive a monthly credit of \$1.56 per kW based on their monthly demand less their Firm Demand. The credit is applied to the customer’s monthly demand charges. The customer’s Firm Demand is that level of demand not subject to curtailment. The

level of “Firm Demand” cannot be exceeded during the periods when FPL is requesting curtailment. Except under certain specified conditions (e.g., force majeure events, an event affecting national security), if the customer exceeds the “Firm Demand” during a period when FPL has requested curtailment, then the customer will be billed or penalized as specified in the tariff. Under the current program, customers must provide FPL at least one year prior notice to transfer from non-firm to firm service.

Proposed Modification to Curtailable Service Program

6. FPL requests that the Commission approve its proposal to change the term of service under the Curtailable Service Program from one year to three years. While there will be no change to the calculation of the monthly bill credit, the rebilling maximum period for non-compliance during a curtailment period will increase from 12 months to 36 months. Approval of a three-year termination notice will ensure that FPL will have the ability to plan and respond when non-firm load that is being deferred by the avoided unit returns to the FPL system. Customers are allowed to exit the Curtailable Service Program under certain conditions enumerated in the tariff, but they will be penalized for returning to firm service absent meeting those conditions. The Commission should find that approval of a three-year notice requirement for transfer from non-firm to firm service is necessary and appropriate to enable FPL to plan and respond to load requirements. See Rule 25-6.0438(8), Florida Administrative Code (2006).

7. The proposed modifications to FPL’s Curtailable Service Program are cost-effective. In Appendix C to this petition, FPL has shown, using the Commission’s cost-effectiveness methodology, the cost-effectiveness of the proposed program.

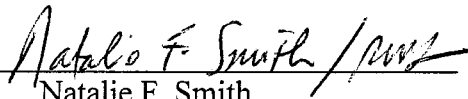
8. In accord with Rule 25-6.0438(4)(c), Florida Administrative Code (2006), FPL will be providing written notice to each customer who may be affected by this proposal. These proposed changes include an increased commitment by customers who are currently receiving service under the Curtailable Service Program. FPL will provide these customers 120 days from the effective date of these tariff revisions to either execute the revised Agreement for Curtailable Service or elect to receive service under another existing tariff.

9. FPL is not aware of any contested issues of material fact with respect to this Petition. FPL's proposed modifications to its Curtailable Service Program, as described in Appendix A and reflected in the original and revised tariff sheets in Appendix B, should be approved. The statutes and rule which entitle FPL to relief are Sections 366.05(1), 366.06(1), Florida Statutes (2006), and Florida Administrative Code Rule 25-6.0438 (2006).

10. There has not been agency action in this proceeding. Therefore, FPL cannot provide a statement of when and how FPL received notice of agency action.

WHEREFORE, for the foregoing reasons, FPL respectfully requests that the Commission grant FPL's Petition and approve the proposed amendments to FPL's Curtailable Service Program, together with the attached revised tariff sheets. Further, FPL respectfully requests expedited treatment of this petition so that FPL's customers may realize the benefits of the proposed modifications in the near term.

Respectfully submitted,

By: 
Natalie F. Smith
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
(561) 691-7207
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APPENDIX A

Curtable Rates Program

Program Description

The Curtable Rates Program is designed to reduce coincident peak demand by reducing customer loads of 200 kW or greater during periods of extreme demand or capacity shortages. Participation in the program involves the customer curtailing their electrical loads when requested by FPL. Customers in the program contract for a firm demand level which may not be exceeded during curtailment periods. All other loads are subject to manual curtailment by the customer. Participants receive advance notification of curtable events via telephone, verbal, or electronic forms of communication. Participants in the program receive a monthly credit for curtailing their loads as requested.

FPL is proposing to change the term of service from 1 year to 3 years. Attached in Appendix B are the legislative and final formats of the Curtable Tariffs and Agreement reflecting this change.

FPL will make eligible business customers aware of this program through direct contact by their FPL Account Managers.

Description of Program Administration

Curtable rates are available to customers served under Rate Schedules CS-1, CST-1, CS-2, CST-2, CS-3, and CST-3 that can curtail at least 200 kW of their load. Customers may participate in this program by curtailing their selected electrical loads or by transferring loads to their standby generator.

Participants in the Curtailable Program will receive a monthly incentive credit of \$1.56 per kW based on their monthly demand less their Firm Demand. The incentive (credit) is applied to the customer's monthly demand charges. The customer's Firm Demand is that level of demand not subject to curtailment.

Participants in the Curtailable Program shall not have their non-firm load served on a firm service basis until service has been terminated under the Curtailable Rate.

The level of "Firm Demand" shall not be exceeded during the periods when FPL is requesting curtailment. If the customer exceeds the "Firm Demand" during a period when FPL has requested curtailment, then the customer will be billed \$1.56 per kW for the excess kW above the contracted firm demand for the prior 36 months, or the number of months the customer has been billed under this rate schedule, which ever is less. A customer will not be penalized or re-billed twice for the same excess kW. The customer will also be billed a penalty charge of \$3.36 per kW of excess kW for the current month. However, if the cause for the customer's failure to meet its firm demand is a result of a) force majeure events, b) maintenance of generation equipment or switch gear necessary for the implementation of curtailment, which is performed at a pre-arranged time and date mutually agreeable to FPL and the customer, or c) an event affecting local, state, or national security, the re-billing and penalty will not be imposed.

Compliance with Firm Demands is verified after each event on an individual customer basis. For those customers that exceed their Firm Demand level during a curtailment event, the causes for exceeding Firm Demand are investigated to determine if they meet allowed exclusions to the penalty or if they are to be penalized.

Service under the Curtailable rate requires a three year termination notice. This term of service notice ensures that non-firm load that is being deferred by the avoided unit is not placed back on the FPL system without giving FPL the ability to plan and respond to that load. Customers are allowed to exit the Curtailable Program under certain conditions, but will be penalized for returning to Firm Service without meeting those conditions.

Cost-Effectiveness Analysis

FPL has used the Commission approved cost-effectiveness methodologies to determine the cost-effectiveness of this program. These cost-effectiveness analyses can be found in Appendix C. These analyses show the following benefit-cost ratios: infinite Participants, 4.11 RIM and 70.44 TRC for the Curtailable Program.

APPENDIX B

CURTAILABLE SERVICE
(OPTIONAL)RATE SCHEDULE: CS-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 ~~kW~~ kW - 1,999 ~~kW~~ kW) and will curtail this Demand by 200 ~~kW~~ kW or more upon request of the Company from time to time. Customers with demands of at least ~~at least~~ 200 ~~kW~~ kW but less than 500 ~~kW~~ kW may enter an agreement for service under this ~~schedule~~ Rate Schedule based on a Demand Charge for a minimum of 500 ~~kW~~ kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$100.74
Demand Charges:	
Base Demand Charge	\$5.72 per kW kW of Demand.
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.068¢ per kWh kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 ~~kW~~ kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 ~~kW~~ kW times the Base Demand Charge; therefore the minimum charge is \$2,960.74.

CURTAILMENT CREDITS:

A monthly credit of \$1.56 per ~~kW~~ kW is allowed based on the current Non-Firm Demand less the ~~contracted maximum demand during a curtailment period~~ Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made ~~after a twelve (12) month period~~ provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current eCurtailment pPeriod than the ~~contracted maximum Firm Demand~~ Ddemand, the Customer will be:

1. Rebilled at \$1.56/~~kW~~ kW for the prior ~~1236~~ months or the number of months since the prior eCurtailment pPeriod, whichever is less, and
2. Billed a penalty charge of \$3.36/~~kW~~ kW for the current month.

The ~~k~~kw used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum ~~d~~Demand during the current ~~e~~Curtailment ~~p~~Period and the ~~contracted maximum~~Firm Demand for a ~~e~~Curtailment ~~p~~Period.

(Continued on Sheet No. 8.331)

CURTAILABLE SERVICE
 (OPTIONAL)

RATE SCHEDULE: CS-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$100.74
Demand Charges:	
Base Demand Charge	\$5.72 per kW of Demand.
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.068¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$2,960.74.

CURTAILMENT CREDITS:

A monthly credit of \$1.56 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$1.56/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.36/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

(Continued from Sheet No. 8.330)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their ~~contracted maximum~~ Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the Charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

~~Not less than one year.~~

RULES AND REGULATIONS:

~~Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.~~

DEFINITIONS:

Force Majeure:

~~Force Majeure~~ For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.332)

(Continued from Sheet No. 8.330)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the Charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS:**Force Majeure**

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.332)

(Continued from Sheet No. 8.331)

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice given at least three (3) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated for any reason, the Customer will not be rebilled as specified in Charges for Early Termination if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or
- c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8.333)

(Continued from Sheet No. 8.332)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$.99 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: CST-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kw - 1,999 kw) and will curtail this Demand by 200 kw or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kw but less than 500 kw may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kw.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$100.74	
Demand Charges:		
Base Demand Charge	\$5.72 per kw of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.114¢ per kwh	.641¢ per kwh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kw who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kw times the Base Demand Charge; therefore the minimum charge is \$2,960.74.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

(Continued from Sheet No. 8.340)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their ~~contracted maximum~~ Firm dDemand for the duration of the eCurtailment pPeriod, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this rRate sSchedule.

CURTAILMENT CREDITS:

A monthly credit of \$1.56 per kw-kW is allowed based on the current Non-Firm Demand less the ~~contracted maximum demand~~ for the curtailment periods. The Customer has the option to revise the ~~contracted maximum demand~~ Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made after a twelve (12) month period provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the contracted maximum demand, then the Customer will be:

1. Rebilled at \$1.56/kWw for the prior ~~12-36~~ months or the number of months since the prior curtailment period, whichever is less, and
2. Billed a penalty charge of \$3.36/kWw for the current month.

The kWw used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum dDemand during the current eCurtailment pPeriod and the ~~contracted maximum~~ Firm dDemand for a eCurtailment pPeriod.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

Demand is the kWw to the nearest whole kWw, as determined from the Company's time of use metering equipment for the 30-minute period of Customer's greatest use for the designated on-peak periods during the month as adjusted for power factor.

TERM OF SERVICE:

~~Not less than one year.~~

RULES AND REGULATIONS:

~~Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.~~

DEFINITIONS:

Force Majeure:

~~Force Majeure~~ For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.342)

(Continued from Sheet No. 8.340)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of \$1.56 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the contracted maximum demand, then the Customer will be:

1. Rebilled at \$1.56/kW for the prior 36 months or the number of months since the prior curtailment period, whichever is less, and
2. Billed a penalty charge of \$3.36/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

Demand is the kW to the nearest whole kW, as determined from the Company's time of use metering equipment for the 30-minute period of Customer's greatest use for the designated on-peak periods during the month as adjusted for power factor.

DEFINITIONS:Force Majeure

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.342)

(Continued from Sheet No. 8.341)

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice given at least three (3) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated for any reason, the Customer will not be rebilled as specified in Charges for Early Termination if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or
- c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8.343)

(Continued from Sheet No. 8.342)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$.99 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE
(OPTIONAL)RATE SCHEDULE: CS-2AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$155.68
Demand Charges:	
Base Demand Charge	\$5.72 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.064¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$11,595.68.

CURTAILMENT CREDITS:

A monthly credit of \$1.56 per kW is allowed based on the current Non-Firm Demand less the contracted maximum demand during a curtailment period. The Customer has the option to revise the contracted maximum demand Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made after a twelve (12) month period provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the contracted maximum Firm Demand, then the Customer will be:

1. Rebilled at \$1.56/kW for the prior ~~12~~ 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.36/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum demand during the current Curtailment Period and the contracted maximum Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

CURTAILABLE SERVICE
 (OPTIONAL)

RATE SCHEDULE: CS-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$155.68
Demand Charges:	
Base Demand Charge	\$5.72 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.064¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$11,595.68.

CURTAILMENT CREDITS:

A monthly credit of \$1.56 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.56/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.36/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

(Continued from Sheet No. 8.432)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their ~~contracted maximum Firm~~ Demand for the duration of the ~~eCurtailment p~~Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this ~~R~~rate ~~S~~schedule.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

~~Not less than one year.~~

RULES AND REGULATIONS:

~~Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.~~

DEFINITIONS:

Force Majeure:

~~Force Majeure~~ For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.434)

(Continued from Sheet No. 8.432)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS:

Force Majeure

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.434)

(Continued from Sheet No. 8.433)

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice given at least three (3) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated for any reason, the Customer will not be rebilled as specified in Charges for Early Termination if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or
- c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8.435)

(Continued from Sheet No. 8.434)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$.99 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: CST-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kw and above) and will curtail this Demand by 200 kw or more upon request of the Company from time to time. Customers with demands of less than 2,000 kw may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kw.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$155.68	
Demand Charges:		
Base Demand Charge	\$5.72 per kw of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.222¢ per kwh	.600¢ per kwh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kw who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kw times the Base Demand Charge; therefore the minimum charge is \$11,595.68.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

(Continued from Sheet No. 8.440)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their ~~contracted maximum Firm~~ Demand for the duration of the ~~e~~Curtailment ~~p~~Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this ~~r~~Rate ~~s~~Schedule.

CURTAILMENT CREDITS:

A monthly credit of \$1.56 per ~~k~~W is allowed based on the current billing ~~Non-Firm~~ demand ~~less the contracted maximum demand for curtailment periods~~. The Customer has the option to revise the ~~contracted maximum Firm~~ Demand once during the initial twelve (12) month period. Thereafter ~~subject to the Term of Service and/or the Provisions for Early Termination~~, a change to the ~~Firm~~ Demand may be made ~~after a twelve (12) month period provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule~~.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the ~~contracted maximum Firm~~ Demand, then the Customer will be:

1. Rebilled at \$1.56/~~k~~W for the prior ~~1236~~ months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.36/~~k~~W for the current month.

The ~~k~~W used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum ~~d~~Demand during the current Curtailment Period and the ~~contracted maximum Firm~~ Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

Demand is the ~~k~~W to the nearest whole ~~k~~W, as determined from the Company's time of use metering equipment for the 30-minute period of Customer's greatest use for the designated on-peak periods during the month as adjusted for power factor.

DEFINITIONS:

Force Majeure

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

TERM OF SERVICE:

— Not less than one year.

(Continued on Sheet No. 8.442)

(Continued from Sheet No. 8.440)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of \$1.56 per kW is allowed based on the current Non-Firm demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter subject to the Term of Service and/or the Provisions for Early Terminations, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.56/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.36/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

Demand is the kW to the nearest whole kW, as determined from the Company's time of use metering equipment for the 30-minute period of Customer's greatest use for the designated on-peak periods during the month as adjusted for power factor.

DEFINITIONS:Force Majeure

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

(Continued on Sheet No. 8.442)

(Continued from Sheet No. 8.441)

RULES AND REGULATIONS:

~~Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.~~

DEFINITIONS (continued):Force Majeure:

~~Force Majeure for the purposes of this schedule means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.~~

Non-Firm DemandThe current Demand less the amount of Firm Demand specified below.Firm DemandThe contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.TERM OF SERVICE:

~~During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.~~

~~Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice given at least three (3) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.~~

~~The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.~~

PROVISIONS FOR EARLY TERMINATION:

~~Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.~~

~~If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.~~

~~If service under this Rate Schedule is terminated for any reason, the Customer will not be rebilled as specified in Charges for Early Termination if:~~

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or
- c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8.443)

(Continued from Sheet No. 8.441)

DEFINITIONS (continued):Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice given at least three (3) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated for any reason, the Customer will not be rebilled as specified in Charges for Early Termination if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or
- c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8.443)

(Continued from Sheet No. 8.442)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$.99 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: CST-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-3 and will curtail this Demand by 200 kw or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kv or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$366.30	
Demand Charges:		
Base Demand Charge	\$5.72 per kw of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	.615¢ per kwh	.493¢ per kwh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

(Continued from Sheet No. 8.542)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their ~~contracted maximum Firm d~~Demand for the duration of the ~~e~~Curtailment ~~p~~Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this ~~R~~Rate ~~S~~Schedule.

CURTAILMENT CREDITS:

A monthly credit of \$1.56 per ~~k~~w-~~k~~W is allowed based on the current ~~Non-Firm~~ Demand ~~less the contracted maximum demand during a curtailment period~~. The Customer has the option to revise the ~~contracted maximum demand~~Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made after a twelve (12) month period provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current ~~e~~Curtailment ~~p~~Period than the ~~contracted maximum Firm d~~Demand, then the Customer will be:

1. Rebilled at \$1.56/kWw for the prior ~~12-36~~ months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.36/kWw for the current month.

The kWw used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum ~~d~~Demand during the current Curtailment Period and the ~~contracted maximum Firm d~~Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

Demand is the kWw to the nearest whole kWw, as determined from the Company's time of use metering equipment for the 30-minute period of Customer's greatest use for the designated on-peak periods during the month as adjusted for power factor.

TERM OF SERVICE:

— Not less than one year.

RULES AND REGULATIONS:

— Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

(Continued on Sheet No. 8.544)

(Continued from Sheet No. 8.542)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of \$1.56 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.56/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.36/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

Demand is the kW to the nearest whole kW, as determined from the Company's time of use metering equipment for the 30-minute period of Customer's greatest use for the designated on-peak periods during the month as adjusted for power factor.

(Continued on Sheet No. 8.544)

(Continued from Sheet No. 8.543)

DEFINITIONS:Force Majeure:

~~Force Majeure~~ For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice given at least three (3) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated for any reason, the Customer will not be rebilled as specified in Charges for Early Termination if:

a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or

b. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or

c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8.544.1)

(Continued from Sheet No. 8.543)

DEFINITIONS:

Force Majeure

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice given at least three (3) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated for any reason, the Customer will not be rebilled as specified in Charges for Early Termination if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or
- c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8.544.1)

(Continued from Sheet No. 8.544)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$.99 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE
(OPTIONAL)RATE SCHEDULE: CS-3AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kv or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$366.30
Demand Charges:	
Base Demand Charge	\$5.72 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	0.553¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of \$1.56 per kW is allowed based on the current Non-Firm billing ~~Demand less the contracted maximum demand for the Curtailment Periods.~~ The Customer has the option to revise the ~~contracted maximum demand~~ Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made ~~after a twelve (12) month period provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.~~

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:If the Customer records a higher Demand during the current Curtailment ~~Period~~ than the ~~contracted maximum~~ Firm ~~Demand~~, then the Customer will be:

1. Rebilled at \$1.56/kW for the prior ~~12-36~~ months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.36/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum ~~Demand~~ during the current Curtailment Period and the ~~contracted maximum~~ Firm ~~Demand~~ for a Curtailment Period.

(Continued on Sheet No. 8.546)

CURTAILABLE SERVICE
(OPTIONAL)RATE SCHEDULE: CS-3AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kv or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$366.30
Demand Charges:	
Base Demand Charge	\$5.72 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	0.553¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of \$1.56 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.56/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.36/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

(Continued from Sheet No. 8.545)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their ~~contracted maximum Firm~~ Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this ~~Rate~~ Schedule.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the ~~kW~~W to the nearest whole ~~kW~~W, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

— Not less than one year.

RULES AND REGULATIONS:

— ~~Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.~~

DEFINITIONS:

Force Majeure:

~~Force Majeure~~ For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.547)

(Continued from Sheet No. 8.545)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS:**Force Majeure**

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.547)

(Continued from Sheet No. 8.546)

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice given at least three (3) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated for any reason, the Customer will not be rebilled as specified in Charges for Early Termination if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or
- c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8.548)

(Continued from Sheet No. 8.547)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailment Program, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$.99 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

EPL ACCOUNT No. _____

EPL PREMISE No. _____

AGREEMENT FOR CURTAILABLE SERVICE

This Agreement, made this _____ day of _____, by and between _____ (hereinafter called the Customer) located at _____ in _____, Florida and Florida Power & Light Company, a corporation, organized and existing under the laws of the State of Florida (hereinafter called the Company).

WITNESSETH

That for and in consideration of the mutual covenants and agreements set forth herein, the parties hereto agree as follows:

1. The Company shall provide electric service pursuant to Rate Schedule _____, marked Exhibit "A", which is made a part of this Agreement and attached hereto. If the Customer's Demand is insufficient to qualify for said rate it is hereby agreed that the Customer shall pay monthly the Customer Charge, Demand Charge for the minimum demand or the currently effective demand, whichever is larger, and the Energy Charge but never less than the minimum charge provided for on Exhibit "A".
2. That the Customer agrees to curtail Demand by 200 ~~K~~W or more upon request of the Company.
3. That the Customer agrees to curtail to a maximum demand of _____ ~~K~~W during the curtailment periods specified by the Company.
4. That the monthly curtailment credit shall be based on the difference between the Customer's monthly billing demand and the maximum demand specified in paragraph 3. The Customer has the option to revise the contracted maximum demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Terminations of the Rate Schedule marked Exhibit "A", a change to the maximum demand specified in paragraph 3 may be made provided that the revision does not decrease the total amount of Non-Firm Demand determined pursuant to the Rate Schedule marked Exhibit "A", during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under the Rate Schedule marked Exhibit "A" after a twelve (12) month period.
5. That in the event the Customer fails at any time for any reason to curtail to the demand specified in paragraph 3, the Company shall recover from the Customer all excess curtailment credits issued in the preceding ~~36~~2 months, or since the last curtailment whichever is less, and shall also recover a penalty charge in accordance with the Rate Schedule marked Exhibit "A".
6. That all terms and conditions of the Rate Schedule marked Exhibit "A", which is attached to and made a part of this Agreement, or its successive rate schedule which may be approved from time to time by the Florida Public Service Commission, shall apply to the Customer. In the event any of these terms and conditions are not met, the Customer will be placed on an appropriate non-curtable service rate for a period no less than the term of service of that rate.
7. That failure or delay by either party in exercising any rights or remedies provided herein or by law, shall not be deemed to constitute waiver of any of the provisions hereof.
8. That this Agreement supersedes all previous agreements or representations, either written, verbal, or otherwise between the Customer and the Company, with respect to the matters contained herein and constitutes the entire Agreement between the parties.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Charges and Terms Accepted:

Customer (Print or type name of Organization)

FLORIDA POWER & LIGHT COMPANY

By: _____
Signature (Authorized Representative)

By: _____
(Signature)

(Print or type name)

(Print or type name)

Title: _____

Title: _____

FPL ACCOUNT No. _____

FPL PREMISE No. _____

AGREEMENT FOR CURTAILABLE SERVICE

This Agreement, made this _____ day of _____, _____, by and between _____ (hereinafter called the Customer) located at _____ in _____, Florida and Florida Power & Light Company, a corporation, organized and existing under the laws of the State of Florida (hereinafter called the Company).

WITNESSETH

That for and in consideration of the mutual covenants and agreements set forth herein, the parties hereto agree as follows:

1. The Company shall provide electric service pursuant to Rate Schedule _____, marked Exhibit "A", which is made a part of this Agreement and attached hereto. If the Customer's Demand is insufficient to qualify for said rate it is hereby agreed that the Customer shall pay monthly the Customer Charge, Demand Charge for the minimum demand or the currently effective demand, whichever is larger, and the Energy Charge but never less than the minimum charge provided for on Exhibit "A".
2. That the Customer agrees to curtail Demand by 200 kW or more upon request of the Company.
3. That the Customer agrees to curtail to a maximum demand of _____ kW during the curtailment periods specified by the Company.
4. That the monthly curtailment credit shall be based on the difference between the Customer's monthly billing demand and the maximum demand specified in paragraph 3. The Customer has the option to revise the contracted maximum demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Terminations of the Rate Schedule marked Exhibit "A", a change to the maximum demand specified in paragraph 3 may be made provided that the revision does not decrease the total amount of Non-Firm Demand determined pursuant to the Rate Schedule marked Exhibit "A", during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under the Rate Schedule marked Exhibit "A".
5. That in the event the Customer fails at any time for any reason to curtail to the demand specified in paragraph 3, the Company shall recover from the Customer all excess curtailment credits issued in the preceding 36 months, or since the last curtailment whichever is less, and shall also recover a penalty charge in accordance with the Rate Schedule marked Exhibit "A".
6. That all terms and conditions of the Rate Schedule marked Exhibit "A", which is attached to and made a part of this Agreement, or its successive rate schedule which may be approved from time to time by the Florida Public Service Commission, shall apply to the Customer. In the event any of these terms and conditions are not met, the Customer will be placed on an appropriate non-curtable service rate for a period no less than the term of service of that rate.
7. That failure or delay by either party in exercising any rights or remedies provided herein or by law, shall not be deemed to constitute waiver of any of the provisions hereof.
8. That this Agreement supersedes all previous agreements or representations, either written, verbal, or otherwise between the Customer and the Company, with respect to the matters contained herein and constitutes the entire Agreement between the parties.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Charges and Terms Accepted:

Customer (Print or type name of Organization)

FLORIDA POWER & LIGHT COMPANY

By: _____
Signature (Authorized Representative)

By: _____
(Signature)

(Print or type name)

(Print or type name)

Title: _____

Title: _____

APPENDIX C

INPUT DATA -- PART I CONTINUED
PROGRAM METHOD SELECTED: REV_REQ
PROGRAM NAME: Curtailable Load Control

I. PROGRAM DEMAND SAVINGS & LINE LOSSES

(1) CUSTOMER kW REDUCTION AT METER	1.00 kW
(2) GENERATOR kW REDUCTION PER CUSTOMER	1.34 kW
(3) kW LINE LOSS PERCENTAGE	9.03 %
(4) GENERATOR kWh REDUCTION PER CUSTOMER	6.46 kWh ****
(5) kWh LINE LOSS PERCENTAGE	7.16 %
(6) GROUP LINE LOSS MULTIPLIER	1.00
(7) CUSTOMER kWh INCREASE AT METER	3.35 kWh ****

II. ECONOMIC LIFE & K FACTORS

(1) STUDY PERIOD FOR THE CONSERVATION PROGRAM	26 YEARS
(2) GENERATOR ECONOMIC LIFE	25 YEARS
(3) T&D ECONOMIC LIFE	35 YEARS
(4) K FACTOR FOR GENERATION	1.65312
(5) K FACTOR FOR T & D	1.61194

III. UTILITY & CUSTOMER COSTS

(1) UTILITY NON RECURRING COST PER CUSTOMER	*** \$/CUST
(2) UTILITY RECURRING COST PER CUSTOMER	*** \$/CUST
(3) UTILITY COST ESCALATION RATE	*** %**
(4) CUSTOMER EQUIPMENT COST	*** \$/CUST
(5) CUSTOMER EQUIPMENT ESCALATION RATE	*** %**
(6) CUSTOMER O & M COST	*** \$/CUST/YR
(7) CUSTOMER O & M COST ESCALATION RATE	*** %**
(8) INCREASED SUPPLY COSTS	^^^ \$/CUST/YR
(9) SUPPLY COSTS ESCALATION RATES	*** %**
(10) UTILITY DISCOUNT RATE	8.37 %
(11) UTILITY AFUDC RATE	7.84 %
(12) UTILITY NON RECURRING REBATE/INCENTIVE	*** \$/CUST
(13) UTILITY RECURRING REBATE/INCENTIVE	*** \$/CUST
(14) UTILITY REBATE/INCENTIVE ESCALATION RATE	*** %

IV. AVOIDED GENERATOR AND T&D COSTS

(1) BASE YEAR	2006
(2) IN-SERVICE YEAR FOR AVOIDED GENERATING UNIT	2011
(3) IN-SERVICE YEAR FOR AVOIDED T&D	2009-2011
(4) BASE YEAR AVOIDED GENERATING COST	492.12 \$/kW
(5) BASE YEAR AVOIDED TRANSMISSION COST	0.00 \$/kW
(6) BASE YEAR DISTRIBUTION COST	0.00 \$/kW
(7) GEN, TRAN & DIST COST ESCALATION RATE	3.00 %**
(8) GENERATOR FIXED O & M COST	30.93 \$/kW/YR
(9) GENERATOR FIXED O&M ESCALATION RATE	4.35 %**
(10) TRANSMISSION FIXED O & M COST	0.00 \$/kW
(11) DISTRIBUTION FIXED O & M COST	0.00 \$/kW
(12) T&D FIXED O&M ESCALATION RATE	4.35 %**
(13) AVOIDED GEN UNIT VARIABLE O & M COSTS	0.082 CENTS/kWh
(14) GENERATOR VARIABLE O&M COST ESCALATION RATE	1.99 %**
(15) GENERATOR CAPACITY FACTOR	4% ** (In-service year)
(16) AVOIDED GENERATING UNIT FUEL COST	6.32 CENTS PER kWh** (In-service year)
(17) AVOIDED GEN UNIT FUEL COST ESCALATION RATE	4.44 %**

V. NON-FUEL ENERGY AND DEMAND CHARGES

(1) NON FUEL COST IN CUSTOMER BILL	*** CENTS/kWh
(2) NON-FUEL COST ESCALATION RATE	*** %
(3) DEMAND CHARGE IN CUSTOMER BILL	*** \$/kW/MO
(4) DEMAND CHARGE ESCALATION RATE	*** %

* SUPPLEMENTAL INFORMATION NOT SPECIFIED IN WORKBOOK

** VALUE SHOWN IS FOR FIRST YEAR ONLY (VALUE VARIES OVER TIME)

*** PROGRAM COST CALCULATION VALUES ARE SHOWN ON PAGE 2

**** THIS IS A LOAD SHIFTING PROGRAM. VALUE SHOWN IN ITEM (4) IS ANNUAL KWH/CUST SHIFTED AWAY FROM PEAK HRS. VALUE SHOWN IN ITEM (7) IS ANNUAL KWH/CUST THAT IS PAID BACK DURING OFF-PEAK.

* INPUT DATA -- PART 1 CONTINUED
 PROGRAM METHOD SELECTED: REV_REQ
 PROGRAM NAME: Curtailable Load Control

YEAR	(1) UTILITY PROGRAM COSTS WITHOUT INCENTIVES \$(000)	(2) UTILITY INCENTIVES \$(000)	(3) OTHER UTILITY COSTS \$(000)	(4) TOTAL UTILITY PROGRAM COSTS \$(000)	(5) ENERGY CHARGE REVENUE LOSSES \$(000)	(6) DEMAND CHARGE REVENUE LOSSES \$(000)	(7) PARTICIPANT EQUIPMENT COSTS \$(000)	(8) PARTICIPANT O&M COSTS \$(000)	(9) OTHER PARTICIPANT COSTS \$(000)	(10) TOTAL PARTICIPANT COSTS \$(000)
2006	0	0	0	0	0	0	0	0	0	
2007	41	429	0	470	13	(1)	0	0	0	
2008	43	873	0	916	4	(1)	0	0	0	
2009	45	902	0	947	0	(0)	0	0	0	
2010	48	932	0	980	0	(0)	0	0	0	
2011	49	948	0	997	0	(0)	0	0	0	
2012	51	948	0	998	0	(0)	0	0	0	
2013	52	948	0	1,000	0	(0)	0	0	0	
2014	53	948	0	1,001	0	(0)	0	0	0	
2015	55	948	0	1,002	0	(0)	0	0	0	
2016	56	948	0	1,004	0	(0)	0	0	0	
2017	58	948	0	1,005	0	(0)	0	0	0	
2018	59	948	0	1,007	0	(0)	0	0	0	
2019	61	948	0	1,009	0	(0)	0	0	0	
2020	63	948	0	1,010	0	(0)	0	0	0	
2021	64	948	0	1,012	0	(0)	0	0	0	
2022	66	948	0	1,014	0	(0)	0	0	0	
2023	68	948	0	1,016	0	(0)	0	0	0	
2024	70	948	0	1,018	0	(0)	0	0	0	
2025	72	948	0	1,019	0	(0)	0	0	0	
2026	74	948	0	1,021	0	(0)	0	0	0	
2027	76	948	0	1,023	0	(0)	0	0	0	
2028	78	948	0	1,025	0	(0)	0	0	0	
2029	80	948	0	1,028	0	(0)	0	0	0	
2030	82	948	0	1,030	0	(0)	0	0	0	
2031	85	948	0	1,032	0	(0)	0	0	0	
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NOM	1,550	23,035	0	24,585	26	(4)	0	0	0	0
NPV	572	9,214	0	9,786	19	(2)	0	0	0	0

* SUPPLEMENTAL INFORMATION NOT SPECIFIED IN WORKBOOK
 ** NEGATIVE COSTS WILL BE CALCULATED AS POSITIVE BENEFITS FOR TRC AND RIM TESTS

CALCULATION OF GEN K-FACTOR
PROGRAM METHOD SELECTED REV_RBQ
PROGRAM NAME: Curfalloble Load Control

(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
BEG-YEAR RATE BASE \$(000)	DEBT \$(000)	PREFERRED STOCK \$(000)	COMMON EQUITY \$(000)	INCOME TAXES \$(000)	PROPERTY TAX \$(000)	PROPERTY INSURANCE \$(000)	DEPRECI- \$(000)	DEFERRED TAXES \$(000)	TOTAL FIXED CHARGES \$(000)	PRESENT WORTH FIXED CHARGES \$(000)	CUMULATIVE PW FIXED CHARGES \$(000)	REPLACEMENT COST BASIS FOR PROPERTY INSURANCE \$(000)
2011	25,514	792	0	1,649	1,080	0	1,002	(5)	4,518	4,518	4,518	25,038
2012	24,518	761	0	1,584	709	461	1,002	326	4,963	4,579	9,097	25,038
2013	23,190	720	0	1,499	706	441	1,002	274	4,765	4,058	13,155	25,790
2014	21,915	680	0	1,416	702	421	1,002	227	4,575	3,595	16,749	26,563
2015	20,686	642	0	1,337	697	401	1,002	182	4,392	3,184	19,934	27,360
2016	19,503	606	0	1,260	689	381	1,002	141	4,214	2,819	22,753	28,181
2017	18,360	570	0	1,186	681	361	1,002	104	4,042	2,496	25,249	29,026
2018	17,254	536	0	1,115	671	341	1,002	69	3,876	2,208	27,457	29,897
2019	16,184	503	0	1,046	633	320	1,002	63	3,714	1,953	29,410	30,794
2020	15,119	469	0	977	590	300	1,002	63	3,554	1,724	31,133	31,718
2021	14,055	436	0	908	547	280	1,002	63	3,393	1,519	32,652	32,670
2022	12,990	403	0	839	504	260	1,002	63	3,233	1,335	33,988	33,650
2023	11,926	370	0	771	460	240	1,002	63	3,073	1,171	35,159	34,659
2024	10,861	337	0	702	417	220	1,002	63	2,913	1,024	36,183	35,699
2025	9,797	304	0	633	374	200	1,002	63	2,753	893	37,077	36,770
2026	8,732	271	0	564	331	180	1,002	63	2,593	776	37,853	37,873
2027	7,668	238	0	496	288	160	1,002	63	2,433	672	38,525	39,009
2028	6,603	205	0	427	244	140	1,002	63	2,274	580	39,105	40,179
2029	5,538	172	0	358	201	120	1,002	63	2,114	498	39,603	41,385
2030	4,474	139	0	289	158	100	1,002	63	1,955	425	40,027	42,626
2031	3,409	106	0	220	327	80	1,002	(150)	1,796	360	40,387	43,905
2032	2,557	79	0	165	505	60	1,002	(362)	1,667	308	40,695	45,222
2033	1,918	60	0	124	479	40	1,002	(362)	1,566	267	40,963	46,579
2034	1,279	40	0	83	453	20	1,002	(362)	1,465	231	41,193	47,976
2035	639	20	0	41	427	0	1,002	(362)	1,365	198	41,392	49,416

IN SERVICE COST (\$000)	25,038
IN SERVICE YEAR	2011
BOOK LIFE (YRS)	25
EFFEC. TAX RATE	38.575
DISCOUNT RATE	8.4%
PROPERTY TAX	2.00%
PROPERTY INSURANCE	0.48%

CAPITAL STRUCTURE

SOURCE	WEIGHT	COST
DEBT	45%	6.90 %
P/S	0%	0.00 %
C/S	55%	11.75 %

K-FACTOR = CPWFC / IN-SVC COST = 1.65312

DEFERRED TAX AND MID-YEAR RATE BASE CALCULATION
 PROGRAM METHOD SELECTED: REV_REQ
 PROGRAM NAME: Curtailable Load Control

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
YEAR	TAX DEPRECIATION SCHEDULE	TAX DEPRECIATION \$(000)	ACCUMULATED TAX DEPRECIATION \$(000)	BOOK DEPRECIATION \$(000)	ACCUMULATED BOOK DEPRECIATION \$(000)	BOOK DEPRECIATION FOR DEFERRED TAX \$(000)	ACCUMULATED BOOK DEPR FOR DEFERRED TAX \$(000)	DEFERRED TAX DUE TO DEPRECIATION \$(000)	TOTAL EQUITY AFUDC \$(000)	BOOK DEPR RATE MINUS 1/LIFE	(10)*(11) TAX RATE \$(000)	SALVAGE TAX RATE \$(000)	ANNUAL DEFERRED TAX (9)-(12)+(13) \$(000)	ACCUMULATED DEFERRED TAX \$(000)
2011	3.75%	926	926	1,002	1,002	939	939	(5)	1,569	0	0	0	(5)	(481)
2012	7.22%	1,783	2,710	1,002	2,003	939	1,878	326	1,569	0	0	0	326	(155)
2013	6.68%	1,649	4,359	1,002	3,005	939	2,816	274	1,569	0	0	0	274	119
2014	6.18%	1,527	5,886	1,002	4,006	939	3,755	227	1,569	0	0	0	227	346
2015	5.71%	1,411	7,297	1,002	5,008	939	4,694	182	1,569	0	0	0	182	528
2016	5.29%	1,306	8,603	1,002	6,009	939	5,633	141	1,569	0	0	0	141	670
2017	4.89%	1,207	9,810	1,002	7,011	939	6,571	104	1,569	0	0	0	104	773
2018	4.52%	1,117	10,927	1,002	8,012	939	7,510	69	1,569	0	0	0	69	842
2019	4.46%	1,102	12,030	1,002	9,014	939	8,449	63	1,569	0	0	0	63	905
2020	4.46%	1,102	13,132	1,002	10,015	939	9,388	63	1,569	0	0	0	63	968
2021	4.46%	1,102	14,234	1,002	11,017	939	10,327	63	1,569	0	0	0	63	1,031
2022	4.46%	1,102	15,336	1,002	12,018	939	11,265	63	1,569	0	0	0	63	1,094
2023	4.46%	1,102	16,438	1,002	13,020	939	12,204	63	1,569	0	0	0	63	1,157
2024	4.46%	1,102	17,540	1,002	14,022	939	13,143	63	1,569	0	0	0	63	1,220
2025	4.46%	1,102	18,642	1,002	15,023	939	14,082	63	1,569	0	0	0	63	1,283
2026	4.46%	1,102	19,744	1,002	16,025	939	15,020	63	1,569	0	0	0	63	1,346
2027	4.46%	1,102	20,847	1,002	17,026	939	15,959	63	1,569	0	0	0	63	1,409
2028	4.46%	1,102	21,949	1,002	18,028	939	16,898	63	1,569	0	0	0	63	1,472
2029	4.46%	1,102	23,051	1,002	19,029	939	17,837	63	1,569	0	0	0	63	1,535
2030	4.46%	1,102	24,153	1,002	20,031	939	18,775	63	1,569	0	0	0	63	1,598
2031	2.23%	551	24,704	1,002	21,032	939	19,714	(150)	1,569	0	0	0	(150)	1,449
2032	0.00%	0	24,704	1,002	22,034	939	20,653	(362)	1,569	0	0	0	(362)	1,087
2033	0.00%	0	24,704	1,002	23,035	939	21,592	(362)	1,569	0	0	0	(362)	725
2034	0.00%	0	24,704	1,002	24,037	939	22,531	(362)	1,569	0	0	0	(362)	362
2035	0.00%	0	24,704	1,002	25,038	939	23,469	(362)	1,569	0	0	0	(362)	0

SALVAGE / REMOVAL COST	0.00
YEAR SALVAGE / COST OF REMOVAL	2029
DEFERRED TAXES DURING CONSTRUCTION (SEE PAGE 5)	(476)
TOTAL EQUITY AFUDC CAPITALIZED (SEE PAGE 5)	1,569
BOOK DEPR RATE - 1/USEFUL LIFE	4.00%

DEFERRED TAX AND MID-YEAR RATE BASE CALCULATION
 PROGRAM METHOD SELECTED: REV_REQ
 PROGRAM NAME: Curtailable Load Control

(1)	(2)	(3)	(4)	(5)	(5a)*	(5b)*	(6)	(7)	(8)
YEAR	TAX DEPRECIATION SCHEDULE	TAX DEPRECIATION \$(000)	DEFERRED TAX \$(000)	END OF YEAR NET PLANT IN SERVICE \$(000)	ACCUMULATED DEPRECIATION \$(000)	ACCUMULATED DEF TAXES \$(000)	BEGINNING YEAR RATE BASE \$(000)	ENDING OF YEAR RATE BASE \$(000)	MID-YEAR RATE BASE \$(000)
2011	3.75%	926	(5)	24,037	1,002	(481)	25,514	24,518	25,016
2012	7.22%	1,783	326	23,035	2,003	(155)	24,518	23,190	23,854
2013	6.68%	1,649	274	22,034	3,005	119	23,190	21,915	22,553
2014	6.18%	1,527	227	21,032	4,006	346	21,915	20,686	21,301
2015	5.71%	1,411	182	20,031	5,008	528	20,686	19,503	20,094
2016	5.29%	1,306	141	19,029	6,009	670	19,503	18,360	18,931
2017	4.89%	1,207	104	18,028	7,011	773	18,360	17,254	17,807
2018	4.52%	1,117	69	17,026	8,012	842	17,254	16,184	16,719
2019	4.46%	1,102	63	16,025	9,014	905	16,184	15,119	15,652
2020	4.46%	1,102	63	15,023	10,015	968	15,119	14,055	14,587
2021	4.46%	1,102	63	14,022	11,017	1,031	14,055	12,990	13,523
2022	4.46%	1,102	63	13,020	12,018	1,094	12,990	11,926	12,458
2023	4.46%	1,102	63	12,018	13,020	1,157	11,926	10,861	11,393
2024	4.46%	1,102	63	11,017	14,022	1,220	10,861	9,797	10,329
2025	4.46%	1,102	63	10,015	15,023	1,283	9,797	8,732	9,264
2026	4.46%	1,102	63	9,014	16,025	1,346	8,732	7,668	8,200
2027	4.46%	1,102	63	8,012	17,026	1,409	7,668	6,603	7,135
2028	4.46%	1,102	63	7,011	18,028	1,472	6,603	5,538	6,071
2029	4.46%	1,102	63	6,009	19,029	1,535	5,538	4,474	5,006
2030	4.46%	1,102	63	5,008	20,031	1,598	4,474	3,409	3,942
2031	2.23%	551	(150)	4,006	21,032	1,449	3,409	2,557	2,983
2032	0.00%	0	(362)	3,005	22,034	1,087	2,557	1,918	2,238
2033	0.00%	0	(362)	2,003	23,035	725	1,918	1,279	1,598
2034	0.00%	0	(362)	1,002	24,037	362	1,279	639	959
2035	0.00%	0	(362)	0	25,038	0	639	0	319

* Column not specified in workbook

(1) YEAR	(2) NO. YEARS BEFORE IN-SERVICE	(3) PLANT ESCALATION RATE	(4) CUMULATIVE ESCALATION FACTOR	(5) YEARLY EXPENDITURE (%)	(6) ANNUAL SPENDING (\$/kW)	(7) CUMULATIVE AVERAGE SPENDING (\$/kW)
2006	-5	0.00%	1.000	0.00%	0.00	0.00
2007	-4	3.00%	1.030	0.00%	0.00	0.00
2008	-3	3.00%	1.061	17.00%	88.76	44.38
2009	-2	3.00%	1.093	59.00%	317.27	247.39
2010	-1	3.00%	1.126	24.00%	132.93	472.50

100.00% 538.96

YEAR	NO. YEARS BEFORE IN-SERVICE	(8) CUMULATIVE SPENDING WITH AFUDC (\$/kW)	(8a)* DEBT AFUDC (\$/kW)	(8b)* CUMULATIVE DEBT AFUDC (\$/kW)	(9) YEARLY TOTAL AFUDC (\$/kW)	(9a)* CUMULATIVE TOTAL AFUDC (\$/kW)	(9b)* CONSTRUCTION PERIOD INTEREST (\$/kW)	(9c)* CUMULATIVE CPI (\$/kW)	(9d)* DEFERRED TAXES (\$/kW)	(9e)* CUMULATIVE DEFERRED TAXES (\$/kW)	(10) INCREMENTAL YEAR-END BOOK VALUE (\$/kW)	(11) CUMULATIVE YEAR-END BOOK VALUE (\$/kW)
2006	-5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2007	-4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2008	-3	44.38	1.38	1.38	3.48	3.48	3.06	3.06	(0.65)	(0.65)	92.23	92.23
2009	-2	250.87	7.81	9.19	19.72	23.20	17.28	20.34	(3.65)	(4.30)	336.99	429.23
2010	-1	495.69	15.52	24.71	39.20	62.40	34.01	54.35	(7.13)	(11.43)	172.13	601.36

24.71 62.40 54.35 (11.43) 601.36

IN SERVICE YEAR	2011
PLANT COSTS	492.12
AFUDC RATE	7.84%

	BOOK BASIS	BOOK BASIS FOR DEF TAX	TAX BASIS
CONSTRUCTION CASH	22,440	22,440	22,440
EQUITY AFUDC	1,569		
DEBT AFUDC	1,029	1,029	
CPI			2,263
TOTAL	25,038	23,469	24,703

* Column not specified in workbook

INPUT DATA - PART 2
 PROGRAM METHOD SELECTED : REV_REQ
 PROGRAM NAME: Curtailable Load Control

(1)	(2)	(3)	(4)	(5)	(6)*	(7)	(8)	(9)
YEAR	CUMULATIVE TOTAL PARTICIPATING CUSTOMERS	ADJUSTED CUMULATIVE PARTICIPATING CUSTOMERS	UTILITY AVERAGE SYSTEM FUEL COST (C/kWh)	AVOIDED MARGINAL FUEL COST (C/kWh)	INCREASED MARGINAL FUEL COST (C/kWh)	REPLACEMENT FUEL COST (C/kWh)	PROGRAM kW EFFECTIVENESS FACTOR	PROGRAM kWh EFFECTIVENESS FACTOR
2006	0	0	7.71	10.98	7.71	0.00	1.00	0.27
2007	28,139	28,139	7.74	9.78	7.74	0.00	1.00	3.00
2008	29,046	29,046	6.46	9.25	6.46	0.00	1.00	1.00
2009	30,046	30,046	6.20	8.21	6.20	0.00	1.00	1.00
2010	31,046	31,046	5.58	7.27	5.58	0.00	1.00	1.00
2011	31,046	31,046	5.89	7.78	5.89	7.52	1.00	0.27
2012	31,046	31,046	6.06	8.14	6.06	6.80	1.00	1.00
2013	31,046	31,046	6.29	8.57	6.29	7.65	1.00	1.00
2014	31,046	31,046	6.43	9.00	6.43	8.10	1.00	1.00
2015	31,046	31,046	6.79	9.42	6.79	7.74	1.00	1.00
2016	31,046	31,046	7.14	10.16	7.14	9.08	1.00	1.00
2017	31,046	31,046	7.21	11.09	7.21	9.93	1.00	1.00
2018	31,046	31,046	7.67	12.02	7.67	9.87	1.00	1.00
2019	31,046	31,046	8.05	12.83	8.05	10.52	1.00	1.00
2020	31,046	31,046	8.30	13.65	8.30	10.44	1.00	1.00
2021	31,046	31,046	8.51	14.12	8.51	12.95	1.00	1.00
2022	31,046	31,046	8.73	14.56	8.73	10.56	1.00	1.00
2023	31,046	31,046	8.86	14.98	8.86	11.55	1.00	1.00
2024	31,046	31,046	8.91	15.26	8.91	15.91	1.00	1.00
2025	31,046	31,046	9.22	15.74	9.22	14.25	1.00	1.00
2026	31,046	31,046	9.42	16.26	9.42	15.42	1.00	1.00
2027	31,046	31,046	9.66	16.66	9.66	17.44	1.00	1.00
2028	31,046	31,046	9.85	17.11	9.85	15.36	1.00	1.00
2029	31,046	31,046	10.04	17.50	10.04	16.09	1.00	1.00
2030	31,046	31,046	10.24	17.90	10.24	18.01	1.00	1.00
2031	31,046	31,046	10.54	18.49	10.54	13.65	1.00	1.00

* THIS COLUMN IS USED ONLY FOR LOAD SHIFTING PROGRAMS WHICH SHIFT CONSUMPTION TO OFF-PEAK PERIODS.
 THE VALUES REPRESENT THE OFF PEAK SYSTEM FUEL COSTS.

AVOIDED GENERATING BENEFITS
 PROGRAM METHOD SELECTED: REV_REQ
 PROGRAM NAME: Curtailable Load Control

YEAR	(2) AVOIDED GEN UNIT CAPACITY COST \$(000)	(3) AVOIDED GEN UNIT FIXED O&M \$(000)	(4) AVOIDED GEN UNIT VARIABLE O&M \$(000)	(5) AVOIDED GEN UNIT FUEL COST \$(000)	(6) REPLACEMENT FUEL COST \$(000)	(7) AVOIDED GEN UNIT BENEFITS \$(000)
2006	0	0	0	0	0	0
2007	0	0	0	0	0	0
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	4,518	1,600	14	973	1,157	5,948
2012	4,963	1,676	22	1,557	1,603	6,615
2013	4,765	1,755	45	3,255	3,577	6,243
2014	4,575	1,834	53	3,812	4,295	5,979
2015	4,392	1,916	85	6,165	6,395	6,162
2016	4,214	2,002	93	7,064	8,054	5,321
2017	4,042	2,094	70	5,523	6,420	5,309
2018	3,876	2,190	69	5,571	6,101	5,606
2019	3,714	2,290	62	5,114	5,666	5,514
2020	3,554	2,395	52	4,403	4,610	5,794
2021	3,393	2,505	52	4,472	5,622	4,800
2022	3,233	2,619	45	3,844	3,821	5,920
2023	3,073	2,735	42	3,589	3,773	5,666
2024	2,913	2,856	32	2,795	3,922	4,673
2025	2,753	2,981	33	2,875	3,497	5,146
2026	2,593	3,112	31	2,703	3,439	4,999
2027	2,433	3,248	29	2,558	3,570	4,698
2028	2,274	3,390	25	2,178	2,592	5,275
2029	2,114	3,539	24	2,093	2,530	5,240
2030	1,955	3,693	21	1,854	2,429	5,094
2031	1,796	3,855	20	1,755	1,686	5,740
NOM	71,144	54,285	917	74,154	84,759	115,741
NPV	27,021	16,081	332	26,074	29,385	40,123

AVOIDED T&D AND PROGRAM FUEL SAVINGS
 PROGRAM METHOD SELECTED: REV_REQ
 PROGRAM NAME : Curtailable Load Control

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(8a)*
YEAR	AVOIDED TRANSMISSION CAP COST \$(000)	AVOIDED TRANSMISSION O&M COST \$(000)	TOTAL AVOIDED TRANSMISSION COST \$(000)	AVOIDED DISTRIBUTION CAP COST \$(000)	AVOIDED DISTRIBUTION O&M COST \$(000)	TOTAL AVOIDED DISTRIBUTION COST \$(000)	PROGRAM FUEL SAVINGS \$(000)	PROGRAM OFF-PEAK PAYBACK \$(000)
2006	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	29	12
2008	0	0	0	0	0	0	19	7
2009	0	0	0	0	0	0	17	7
2010	0	0	0	0	0	0	16	6
2011	0	0	0	0	0	0	5	2
2012	0	0	0	0	0	0	18	7
2013	0	0	0	0	0	0	19	7
2014	0	0	0	0	0	0	20	7
2015	0	0	0	0	0	0	21	7
2016	0	0	0	0	0	0	23	8
2017	0	0	0	0	0	0	25	8
2018	0	0	0	0	0	0	27	8
2019	0	0	0	0	0	0	29	9
2020	0	0	0	0	0	0	31	9
2021	0	0	0	0	0	0	32	9
2022	0	0	0	0	0	0	33	10
2023	0	0	0	0	0	0	34	10
2024	0	0	0	0	0	0	35	10
2025	0	0	0	0	0	0	36	10
2026	0	0	0	0	0	0	37	10
2027	0	0	0	0	0	0	38	11
2028	0	0	0	0	0	0	39	11
2029	0	0	0	0	0	0	40	11
2030	0	0	0	0	0	0	41	11
2031	0	0	0	0	0	0	43	12
<hr/>								
NOM.	0	0	0	0	0	0	708	218
NPV	0	0	0	0	0	0	247	82

* THESE VALUES REPRESENT THE COST OF THE INCREASED FUEL CONSUMPTION DUE TO GREATER OFF-PEAK ENERGY USAGE. USED FOR LOAD SHIFTING PROGRAMS ONLY.

TOTAL RESOURCE COST TEST
 PROGRAM METHOD SELECTED: REV_REQ
 PROGRAM NAME: Curtailable Load Control

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
YEAR	INCREASED SUPPLY COSTS \$(000)	UTILITY PROGRAM COSTS \$(000)	PARTICIPANT PROGRAM COSTS \$(000)	OTHER COSTS \$(000)	TOTAL COSTS \$(000)	AVOIDED GEN UNIT BENEFITS \$(000)	AVOIDED T&D BENEFITS \$(000)	PROGRAM FUEL SAVINGS \$(000)	OTHER BENEFITS \$(000)	TOTAL BENEFITS \$(000)	NET BENEFITS \$(000)	CUMULATIVE DISCOUNTED NET BENEFITS \$(000)
2006	0	0	0	0	0	0	0	0	0	0	0	0
2007	0	41	0	0	41	0	0	17	0	17	(24)	(22)
2008	0	43	0	0	43	0	0	12	0	12	(31)	(48)
2009	0	45	0	0	45	0	0	11	0	11	(35)	(75)
2010	0	48	0	0	48	0	0	9	0	9	(39)	(103)
2011	0	49	0	0	49	5,948	0	3	0	5,951	5,901	3,845
2012	0	51	0	0	51	6,615	0	11	0	6,626	6,575	7,904
2013	0	52	0	0	52	6,243	0	12	0	6,255	6,203	11,438
2014	0	53	0	0	53	5,979	0	13	0	5,992	5,939	14,560
2015	0	55	0	0	55	6,162	0	13	0	6,175	6,121	17,529
2016	0	56	0	0	56	5,321	0	15	0	5,335	5,279	19,892
2017	0	58	0	0	58	5,309	0	17	0	5,326	5,269	22,068
2018	0	59	0	0	59	5,606	0	19	0	5,624	5,565	24,189
2019	0	61	0	0	61	5,514	0	20	0	5,534	5,473	26,114
2020	0	63	0	0	63	5,794	0	22	0	5,816	5,753	27,981
2021	0	64	0	0	64	4,800	0	23	0	4,823	4,759	29,406
2022	0	66	0	0	66	5,920	0	24	0	5,943	5,877	31,031
2023	0	68	0	0	68	5,666	0	25	0	5,690	5,622	32,464
2024	0	70	0	0	70	4,673	0	25	0	4,699	4,629	33,553
2025	0	72	0	0	72	5,146	0	26	0	5,172	5,100	34,661
2026	0	74	0	0	74	4,999	0	27	0	5,026	4,953	35,653
2027	0	76	0	0	76	4,698	0	28	0	4,726	4,650	36,513
2028	0	78	0	0	78	5,275	0	29	0	5,303	5,225	37,404
2029	0	80	0	0	80	5,240	0	29	0	5,269	5,189	38,221
2030	0	82	0	0	82	5,094	0	30	0	5,124	5,042	38,954
2031	0	85	0	0	85	5,740	0	31	0	5,771	5,686	39,716

NOM	0	1,550	0	0	1,550	115,741	0	490	0	116,231	114,681
NPV	0	572	0	0	572	40,123	0	165	0	40,288	39,716

Discount Rate: 8.37 %
 Benefit/Cost Ratio (Col(11) / Col(6)) : 70.44

PARTICIPANT COSTS AND BENEFITS
 PROGRAM METHOD SELECTED: REV_REQ
 PROGRAM NAME: Curtailable Load Control

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
YEAR	SAVINGS IN PARTICIPANTS BILLS \$(000)	TAX CREDITS \$(000)	UTILITY REBATES \$(000)	OTHER BENEFITS \$(000)	TOTAL BENEFITS \$(000)	CUSTOMER EQUIPMENT COSTS \$(000)	CUSTOMER O&M COSTS \$(000)	OTHER COSTS \$(000)	TOTAL COSTS \$(000)	NET BENEFITS \$(000)	CUMULATIVE DISCOUNTED NET BENEFITS \$(000)
2006	0	0	0	0	0	0	0	0	0	0	0
2007	17	0	429	0	446	0	0	0	0	446	412
2008	5	0	873	0	878	0	0	0	0	878	1,159
2009	0	0	902	0	902	0	0	0	0	902	1,868
2010	0	0	932	0	933	0	0	0	0	933	2,544
2011	(0)	0	948	0	948	0	0	0	0	948	3,178
2012	0	0	948	0	948	0	0	0	0	948	3,763
2013	0	0	948	0	948	0	0	0	0	948	4,303
2014	0	0	948	0	948	0	0	0	0	948	4,802
2015	0	0	948	0	948	0	0	0	0	948	5,261
2016	0	0	948	0	948	0	0	0	0	948	5,686
2017	0	0	948	0	948	0	0	0	0	948	6,077
2018	0	0	948	0	948	0	0	0	0	948	6,439
2019	0	0	948	0	948	0	0	0	0	948	6,772
2020	0	0	948	0	948	0	0	0	0	948	7,080
2021	0	0	948	0	948	0	0	0	0	948	7,364
2022	0	0	948	0	948	0	0	0	0	948	7,626
2023	0	0	948	0	948	0	0	0	0	948	7,867
2024	0	0	948	0	948	0	0	0	0	948	8,090
2025	0	0	948	0	948	0	0	0	0	948	8,296
2026	0	0	948	0	948	0	0	0	0	948	8,486
2027	0	0	948	0	948	0	0	0	0	948	8,662
2028	0	0	948	0	948	0	0	0	0	948	8,823
2029	1	0	948	0	948	0	0	0	0	948	8,973
2030	1	0	948	0	948	0	0	0	0	948	9,110
2031	1	0	948	0	948	0	0	0	0	948	9,237

NOM	31	0	23,035	0	23,066	0	0	0	0	23,066
NPV	23	0	9,214	0	9,237	0	0	0	0	9,237

In Service of Gen Unit:

Discount Rate :

Benefit/Cost Ratio (Col(6) / Col(10))

2011

8.37 %

Infinite

RATE IMPACT TEST
PROGRAM METHOD SELECTED: REV_REQ
PROGRAM NAME: Curtailable Load Control

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
YEAR	INCREASED SUPPLY COSTS \$(000)	UTILITY PROGRAM COSTS \$(000)	INCENTIVES \$(000)	REVENUE LOSSES \$(000)	OTHER COSTS \$(000)	TOTAL COSTS \$(000)	AVOIDED GEN UNIT & FUEL BENEFITS \$(000)	AVOIDED T&D BENEFITS \$(000)	REVENUE GAINS \$(000)	OTHER BENEFITS \$(000)	TOTAL BENEFITS \$(000)	NET BENEFITS \$(000)	CUMULATIVE DISCOUNTED NET BENEFITS \$(000)
2006	0	0	0	0	0	0	0	0	0	0	0	0	0
2007	0	41	429	12	0	482	17	0	0	0	17	(465)	(429)
2008	0	43	873	4	0	919	12	0	0	0	12	(907)	(1,201)
2009	0	45	902	0	0	947	11	0	0	0	11	(937)	(1,938)
2010	0	48	932	0	0	981	9	0	0	0	9	(971)	(2,642)
2011	0	49	948	(0)	0	997	5,951	0	0	0	5,951	4,954	673
2012	0	51	948	0	0	998	6,626	0	0	0	6,626	5,627	4,147
2013	0	52	948	0	0	1,000	6,255	0	0	0	6,255	5,255	7,141
2014	0	53	948	0	0	1,001	5,992	0	0	0	5,992	4,991	9,764
2015	0	55	948	0	0	1,003	6,175	0	0	0	6,175	5,173	12,274
2016	0	56	948	0	0	1,004	5,335	0	0	0	5,335	4,331	14,212
2017	0	58	948	0	0	1,006	5,326	0	0	0	5,326	4,321	15,997
2018	0	59	948	0	0	1,007	5,624	0	0	0	5,624	4,617	17,757
2019	0	61	948	0	0	1,009	5,534	0	0	0	5,534	4,525	19,348
2020	0	63	948	0	0	1,011	5,816	0	0	0	5,816	4,805	20,908
2021	0	64	948	0	0	1,012	4,823	0	0	0	4,823	3,811	22,049
2022	0	66	948	0	0	1,014	5,943	0	0	0	5,943	4,929	23,411
2023	0	68	948	0	0	1,016	5,690	0	0	0	5,690	4,674	24,603
2024	0	70	948	0	0	1,018	4,699	0	0	0	4,699	3,681	25,469
2025	0	72	948	0	0	1,020	5,172	0	0	0	5,172	4,152	26,371
2026	0	74	948	0	0	1,022	5,026	0	0	0	5,026	4,005	27,173
2027	0	76	948	0	0	1,024	4,726	0	0	0	4,726	3,702	27,858
2028	0	78	948	0	0	1,026	5,303	0	0	0	5,303	4,277	28,587
2029	0	80	948	0	0	1,028	5,269	0	0	0	5,269	4,241	29,255
2030	0	82	948	0	0	1,030	5,124	0	0	0	5,124	4,094	29,850
2031	0	85	948	0	0	1,032	5,771	0	0	0	5,771	4,738	30,485

NOM.	0	1,550	23,035	22	0	24,607	116,231	0	0	0	116,231	91,624	
NPV	0	572	9,214	16	0	9,803	40,288	0	0	0	40,288	30,485	

Discount Rate 8.37 %
Benefit/Cost Ratio (Col(12) / Col(7)) : 4.11