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May 19, 2006

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-EI are an original and ten (10) copies of revised Schedule A-6 of Gulf's March 2006 filing that was mailed on April 21 2006.

Sincerely,

Susan D. Ritenour
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Enclosures

cc: Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER-DATE

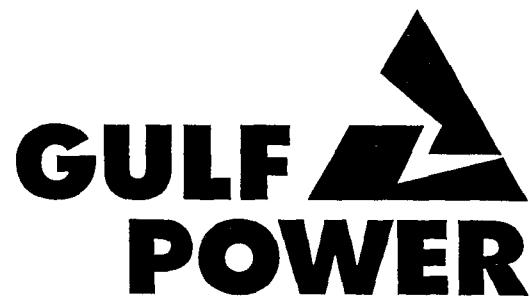
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FPSC-COMMISSION CLERK

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 060001-EI

**MONTHLY FUEL FILING
REVISED SCHEDULE A-6
MARCH 2006**



A SOUTHERN COMPANY

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2006

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	So. Co. Interchange	878,338,000	0	878,338,000	3.48	3.73	30,582,000	32,755,000
2	Various Unit Power Sales	424,288,000	0	424,288,000	2.24	2.34	9,499,000	9,942,000
3	Various Economy Sales	83,674,000	0	83,674,000	5.08	5.10	4,254,000	4,264,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	726,000	726,000
5	TOTAL ESTIMATED	1,386,300,000	0	1,386,300,000	3.25	3.44	45,061,000	47,687,000
ACTUAL								
6	Southern Company Interchange	1,179,944,485	0	1,179,944,485	4.28	4.48	50,457,508	52,805,338
7	A.E.C. Economy, External	12,743,288	0	12,743,288	4.59	5.38	584,812	685,016
8	AECI External	323,734	0	323,734	3.89	5.65	12,580	18,281
9	AEP External	0	0	0	#N/A	#N/A	33,674	0
10	BPENERGY External	0	0	0	#N/A	#N/A	(10)	0
11	CARGILE External	788,771	0	788,771	13.54	5.64	106,836	44,478
12	CINERGY External	432,400	0	432,400	4.14	5.93	17,910	25,639
13	CLEOPW External	1,059	0	1,059	9.16	13.03	97	138
14	COBBEMC External	1,564,375	0	1,564,375	4.57	5.70	71,499	89,171
15	COGENTRX External	0	0	0	#N/A	#N/A	(47)	0
16	CONOCO External	16,381	0	16,381	45.82	6.17	7,505	1,011
17	CONSTELL External	856,678	0	856,678	4.02	5.72	34,431	48,966
18	CPL External	7,272	0	7,272	4.00	5.50	291	400
19	DTE External	56,480	0	56,480	4.73	5.00	2,669	2,824
20	DUKE PWER External	141,220	0	141,220	8.49	6.30	11,984	8,896
21	EASTKY External	281,431	0	281,431	4.61	7.26	12,967	20,439
22	ENTERGY Economy, External	903,644	0	903,644	4.20	5.59	37,935	50,500
23	FPC External, UPS	123,860,245	0	123,860,245	2.02	2.20	2,499,473	2,720,667
24	JARON External	243,582,560	0	243,582,560	1.98	2.14	4,819,541	5,223,842
25	FPL External, UPS	0	0	0	#N/A	#N/A	114	0
26	JEA External, UPS	57,118,666	0	57,118,666	1.98	2.15	1,132,797	1,226,126
27	LPM External	323,268	0	323,268	4.27	5.43	13,789	17,557
28	MERRILL External	106,895	0	106,895	4.28	5.90	4,577	6,311
29	MISO External	100,265	0	100,265	4.40	5.01	4,407	5,026
30	MORGAN External	211,395	0	211,395	22.29	5.86	47,117	12,382
31	NCMPA1 External	3,177	0	3,177	3.81	5.41	121	172
32	NRG External	757,235	0	757,235	4.16	5.40	31,505	40,884
33	OPC External	2,773,555	0	2,773,555	4.47	5.91	123,889	163,850
34	ORLANDO External	32,830	0	32,830	3.96	5.71	1,301	1,875
35	PVI External	1,230,328	0	1,230,328	6.05	5.92	74,441	72,875
36	SCE&G External	32,339	0	32,339	6.05	7.49	1,956	2,422
37	SEC External	424,711	0	424,711	4.32	5.82	18,367	24,711
38	SEMPRA External	16,381	0	16,381	4.15	5.18	679	848
39	SPLITROC External	70,961	0	70,961	4.13	5.00	2,928	3,548
40	TAL Economy, External	115,784	0	115,784	4.45	5.55	5,149	6,426
41	TEA External	4,760,110	0	4,760,110	4.36	5.79	207,588	275,715
42	TENASKA External	7,837	0	7,837	8.35	11.50	654	901
43	TVA Economy, External	3,365,764	0	3,365,764	3.95	5.70	132,917	191,803
44	WILLIAMS External	1,150,493	0	1,150,493	4.89	5.99	56,281	68,955
45	WRI External	526,505	0	526,505	4.27	5.64	22,507	29,707
46	Less: Flow-Thru Energy	(78,899,037)	0	(78,899,037)	4.16	4.16	(3,280,889)	(3,280,889)
47	AEC/BRMC	1,069,584	0	1,069,584	2.08	2.08	22,197	22,197
48	SEPA	4,230,160	4,230,160	0	0.00	0.00	0	0
49	U.P.S. Adjustment	0	0	0	#N/A	#N/A	711,717	711,717
50	Economy Energy Sales Gain	0	0	0	#N/A	#N/A	316,733	316,733
51	Other transactions including adj.	<u>153,696,881</u>	<u>127,888,674</u>	<u>25,808,207</u>	0.00	0.00	0	0
52	TOTAL ACTUAL SALES	1,718,730,110	132,118,834	1,586,611,276	3.40	3.59	58,364,497	61,667,458
53	Difference in Amount	332,430,110	132,118,834	200,311,276	0.15	0.15	13,303,497	13,980,458
54	Difference in Percent	23.98	#N/A	14.45	4.62	4.36	29.52	29.32

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2006

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	273,375,000	0	273,375,000	3.54	3.79	9,688,000	10,366,000
2	Various Unit Power Sales	159,074,000	0	159,074,000	2.26	2.37	3,602,000	3,764,000
3	Various Economy Sales	35,374,000	0	35,374,000	5.22	5.23	1,846,000	1,849,000
4	Gain on Econ. Sales		0	0	N/A	N/A	202,000	202,000
5	TOTAL ESTIMATED	467,823,000	0	467,823,000	3.28	3.46	15,338,000	16,181,000
ACTUAL								
6	Southern Company Interchange	326,172,068	0	326,172,068	3.85	4.02	12,566,306	13,119,619
7	A.E.C. Economy, External	4,081,666	0	4,081,666	4.35	5.11	177,673	208,410
8	AECI External	49,427	0	49,427	3.78	6.41	1,868	3,170
9	AEP External	0	0	0	#N/A	#N/A	0	0
10	BPENERGY External	0	0	0	#N/A	#N/A	0	0
11	CARGILE External	521,663	0	521,663	6.44	5.36	33,614	27,965
12	CINERGY External	282,219	0	282,219	4.00	5.48	11,300	15,477
13	CLECPW External	0	0	0	#N/A	#N/A	0	0
14	COBBEMC External	657,427	0	657,427	4.08	5.47	26,816	35,979
15	COGENTRX External	0	0	0	#N/A	#N/A	0	0
16	CONOCO External	0	0	0	#N/A	#N/A	0	0
17	CONSTELL External	498,557	0	498,557	3.64	5.05	18,150	25,167
18	CPL External	7,272	0	7,272	4.00	5.50	291	400
19	DTE External	0	0	0	#N/A	#N/A	0	0
20	DUKE PWR External	112,976	0	112,976	7.05	5.90	7,966	6,665
21	EASTKY External	38,197	0	38,197	4.28	7.08	1,634	2,703
22	ENTERGY Economy, External	249,531	0	249,531	4.34	5.02	10,824	12,515
23	FPC External, UPS	42,831,986	0	42,831,986	1.97	2.14	842,467	916,034
24	FPL External	87,577,498	0	87,577,498	2.00	2.18	1,753,208	1,905,040
25	JARON External, UPS	0	0	0	#N/A	#N/A	0	0
26	JEA External, UPS	20,643,801	0	20,643,801	1.94	2.11	400,178	434,571
27	LPM External	199,910	0	199,910	4.27	5.59	8,527	11,178
28	MERRILL External	54,154	0	54,154	4.49	5.97	2,430	3,235
29	MISO External	0	0	0	#N/A	#N/A	361	0
30	MORGAN External	147,850	0	147,850	3.95	5.81	5,840	8,596
31	NCMPA1 External	3,177	0	3,177	3.81	5.41	121	172
32	NRG External	424,320	0	424,320	4.12	5.02	17,502	21,310
33	OPC External	629,829	0	629,829	4.02	5.29	25,350	33,300
34	ORLANDO External	6,354	0	6,354	4.15	5.19	264	330
35	PVI External	538,229	0	538,229	4.15	5.38	22,359	28,933
36	SCE&G External	21,606	0	21,606	7.05	8.38	1,523	1,811
37	SEC External	97,088	0	97,088	4.08	5.94	3,957	5,770
38	SEMPRA External	0	0	0	#N/A	#N/A	0	0
39	SPLITROC External	0	0	0	#N/A	#N/A	0	0
40	TAL Economy, External	90,368	0	90,368	4.33	5.54	3,910	5,008
41	TEA External	2,074,883	0	2,074,883	4.34	5.60	90,129	116,172
42	TENASKA External	2,259	0	2,259	3.76	5.31	85	120
43	TVA Economy, External	2,522,135	0	2,522,135	3.86	5.67	97,346	142,948
44	WILLIAMS External	877,823	0	877,823	4.71	5.60	41,337	49,199
45	WRI External	255,942	0	255,942	4.26	5.32	10,900	13,628
46	Less: Flow-Thru Energy	(30,708,147)	0	(30,708,147)	3.98	3.98	(1,221,224)	(1,221,224)
47	AEC/BRMC	510,834	0	510,834	2.07	2.07	10,574	10,574
48	SEPA	1,274,856	1,274,856	0	0.00	0.00	0	0
49	U.P.S. Adjustment	0	0	0	N/A	N/A	384,211	384,211
50	Economy Energy Sales Gain	0	0	0	N/A	N/A	126,527	126,527
51	Other transactions including adj.	46,727,343	37,432,460	9,294,883	0.00	0.00	0	0
52	TOTAL ACTUAL SALES	509,475,101	38,707,316	470,767,785	3.04	3.23	15,484,324	16,455,513
53	Difference in Amount	41,652,101	38,707,316	2,944,785	(0.24)	(0.23)	146,324	274,513
54	Difference in Percent	8.90	#N/A	0.63	(7.32)	(6.65)	0.95	1.70