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COMMISSION
CLERK

May 19, 2006

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of April 2006. Additionally, a revised December 2005 A1 Period-To-Date Schedule is also included. The revision does not impact the calculation of the true-up.

Sincerely,



John T. Butler

- CMP _____
- COM 5
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC 1
- OTH _____

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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CERTIFICATE OF SERVICE
DOCKET No. 060001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of April, 2006, and December 2005 A1 Period-To-Date Schedule, has been furnished by U.S. mail this 19th day of May, 2006, to the following:

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By: *John T. Butler*
John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 2006

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	427,175,559	406,684,095	20,491,464	5.0	7,911,307	7,540,777	370,530	4.9	5.3996	5.3931	0.0065	0.1
1a Incremental Hedging Implementation Costs	98,579	41,374	57,205	138.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,731,522	1,800,836	(69,314)	(3.8)	1,859,607	1,937,633	(78,026)	(4.0)	0.0931	0.0929	0.0002	0.2
3 Coal Car Investment	300,738	322,965	(22,227)	(6.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,932,362)	(5,381,159)	448,797	(8.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	424,374,036	403,468,110	20,905,926	5.2	7,911,307	7,540,777	370,530	4.9	5.3641	5.3505	0.0136	0.3
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	24,788,396	16,764,028	8,024,368	47.9	845,771	912,135	(66,364)	(7.3)	2.9309	1.8379	1.0930	59.5
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,779,925	1,260,000	519,925	41.3	26,246	20,000	6,246	31.2	6.7817	6.3000	0.4817	7.6
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	7,806,233	5,537,099	2,269,134	NA	119,422	91,560	27,862	NA	6.5367	6.0475	0.4892	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	12,469,640	8,803,837	3,665,803	41.6	377,133	232,227	144,906	62.4	3.3064	3.7910	(0.4846)	(12.8)
12 TOTAL COST OF PURCHASED POWER	46,844,194	32,364,964	14,479,230	44.7	1,368,572	1,255,922	112,650	9.0	3.4229	2.5770	0.8459	32.8
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	471,218,230	435,833,075	35,385,155	8.1	9,279,879	8,796,699	483,180	5.5	5.0778	4.9545	0.1233	2.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,339,075)	(7,465,900)	4,126,825	(55.3)	(81,952)	(135,000)	53,048	(39.3)	4.0744	5.5303	(1.4559)	(26.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(178,390)	(158,827)	(19,563)	12.3	(42,785)	(43,841)	1,056	(2.4)	0.4169	0.3623	0.0546	15.1
17 Revenues from Off-System Sales (A6)	(727,924)	(510,000)	(217,924)	42.7								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,245,389)	(8,134,727)	3,889,338	(47.8)	(124,737)	(178,841)	54,104	(30.3)	3.4035	4.5486	(1.1451)	(25.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	466,972,841	427,698,347	39,274,494	9.2	9,155,142	8,617,858	537,284	6.2	5.1007	4.9629	0.1378	2.8
21 Net Unbilled Sales *	41,064,971	23,070,119	17,994,852	NA	805,085	464,852	340,233	NA	0.5358	0.2984	0.2374	NA
22 Company Use *	527,224	601,950	(74,726)	NA	10,336	12,129	(1,793)	NA	0.0069	0.0078	(0.0009)	NA
23 T & D Losses *	30,605,127	16,134,614	14,470,513	NA	600,018	325,104	274,914	NA	0.3993	0.2087	0.1906	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	466,972,841	427,698,347	39,274,495	9.2	7,663,919,163	7,732,388,000	(68,468,837)	(0.9)	6.0931	5.5313	0.5619	10.2
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,876,646	2,122,624	754,023	35.5	47,211,219	38,375,000	8,836,219	23.0	6.0931	5.5313	0.5619	10.2
26 Jurisdictional KWH Sales	464,096,195	425,575,723	38,520,472	9.1	7,616,707,944	7,694,013,000	(77,305,056)	(1.0)	6.0931	5.5313	0.5619	10.2
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	464,397,856	425,852,348	38,545,508	9.1	7,616,707,944	7,694,013,000	(77,305,056)	(1.0)	6.0971	5.5349	0.5622	10.2
28 TRUE-UP **	61,928,344	61,928,344	0	NA	7,616,707,944	7,694,013,000	(77,305,056)	(1.0)	0.8131	0.8049	0.0082	1.0
29 TOTAL JURISDICTIONAL FUEL COST	526,326,200	487,780,692	38,545,508	7.9	7,616,707,944	7,694,013,000	(77,305,056)	(1.0)	6.9102	6.3397	0.5704	9.0
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.9151	6.3443	0.5708	9.0
32 GPIF **	901,396	901,396	0	NA	7,616,707,944	7,694,013,000	(77,305,056)	(1.0)	0.0118	0.0117	0.0001	0.9
33 Fuel Factor Including GPIF									6.9269	6.3560	0.5709	9.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.927	6.356	0.571	9.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2006 THROUGH APRIL 2006**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,401,406,667	1,534,537,974	(133,131,307)	(8.7)	20,514,928	21,159,195	(644,267)	(3.0)	6.8312	7.2523	(0.4211)	(5.8)
1a Incremental Hedging Implementation Costs	213,236	165,495	47,741	28.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	7,259,534	7,315,729	(56,195)	(0.8)	5,934,078	5,933,821	257	0.0	0.1223	0.1233	(0.0010)	(0.8)
3 Coal Car Investment	1,214,800	1,305,062	(90,262)	(6.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(16,990,440)	(20,300,235)	3,309,795	(16.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,393,103,797	1,523,024,025	(129,920,228)	(8.5)	27,676,201	28,480,232	(804,031)	(2.8)	5.0336	5.3477	(0.3141)	(5.9)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	83,763,531	65,096,645	18,666,886	28.7	3,349,280	3,625,933	(276,653)	(7.6)	2.5009	1.7953	0.7056	39.3
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,910,456	8,315,000	(3,404,544)	(40.9)	78,932	150,000	(71,068)	(47.4)	6.2211	5.5433	0.6778	12.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	23,928,437	18,025,702	5,902,735	32.7	392,928	316,356	76,572	24.2	6.0898	5.6979	0.3919	6.9
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	50,891,325	53,805,265	(2,913,940)	(5.4)	1,747,324	1,751,703	(4,379)	(0.2)	2.9125	3.0716	(0.1591)	(5.2)
12 TOTAL COST OF PURCHASED POWER	163,493,749	145,242,612	18,251,137	12.6	5,568,464	5,843,992	(275,528)	(4.7)	2.9361	2.4853	0.4508	18.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,556,597,546	1,668,266,637	(111,669,090)	(6.7)	33,244,665	34,324,224	(1,079,559)	(3.1)	4.6822	4.8603	(0.1781)	(3.7)
14 Fuel Cost of Economy and Other Power Sales (A6)	(37,083,367)	(44,598,200)	7,514,833	(16.9)	(929,008)	(880,000)	(49,008)	5.6	3.9917	5.0680	(1.0763)	(21.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(791,335)	(636,949)	(154,386)	24.2	(193,431)	(177,558)	(15,873)	8.9	0.4091	0.3587	0.0504	14.1
17 Revenues from Off-System Sales (A6)	(9,895,632)	(4,839,000)	(5,056,632)	104.5								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(47,770,334)	(50,074,149)	2,303,815	(4.6)	(1,122,439)	(1,057,558)	(64,881)	6.1	4.2559	4.7349	(0.4790)	(10.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,508,827,214	1,618,192,487	(109,365,273)	(6.8)	32,122,226	33,266,666	(1,144,440)	(3.4)	4.6971	4.8643	(0.1672)	(3.4)
21 Net Unbilled Sales *	11,114,325	(3,274,536)	14,388,861	NA	236,621	(67,318)	303,939	NA	0.0367	(0.0104)	0.0471	NA
22 Company Use *	1,846,782	2,239,788	(393,006)	NA	39,318	46,045	(6,728)	NA	0.0061	0.0071	(0.0010)	NA
23 T & D Losses *	60,031,943	77,732,890	(17,700,947)	NA	1,278,064	1,598,028	(319,964)	NA	0.1982	0.2478	(0.0496)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,508,827,214	1,618,192,487	(109,365,273)	(6.8)	30,286,504,429	31,375,343,000	(1,088,838,571)	(3.5)	4.9818	5.1575	(0.1757)	(3.4)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	8,482,932	7,795,317	687,615	8.8	169,974,365	151,127,000	18,847,365	12.5	4.9818	5.1575	(0.1757)	(3.4)
26 Jurisdictional KWH Sales	1,500,344,283	1,610,397,171	(110,052,888)	(6.8)	30,116,530,064	31,224,216,000	(1,107,685,936)	(3.5)	4.9818	5.1575	(0.1757)	(3.4)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,501,319,507	1,611,443,929	(110,124,422)	(6.8)	30,116,530,064	31,224,216,000	(1,107,685,936)	(3.5)	4.9850	5.1609	(0.1758)	(3.4)
28 TRUE-UP **	247,713,376	247,713,376	0	NA	30,116,530,064	31,224,216,000	(1,107,685,936)	(3.5)	0.8225	0.7933	0.0292	3.7
29 TOTAL JURISDICTIONAL FUEL COST	1,749,032,883	1,859,157,305	(110,124,422)	(5.9)	30,116,530,064	31,224,216,000	(1,107,685,936)	(3.5)	5.8076	5.9542	(0.1467)	(2.5)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.8117	5.9585	(0.1468)	(2.5)
32 GPIF **	3,605,583	3,605,583	0	NA	30,116,530,064	31,224,216,000	(1,107,685,936)	(3.5)	0.0120	0.0115	0.0005	4.3
33 Fuel Factor Including GPIF									5.824	5.970	(0.1463)	(2.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.824	5.970	(0.146)	(2.4)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: April 2006							
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a. Fuel Cost of System Net Generation	\$ 427,175,559	\$ 406,684,095	\$ 20,491,464	5.0 %	\$ 1,401,406,667	\$ 1,534,537,974	\$ (133,131,307)	(8.7) %
	b. Incremental Hedging Costs	98,579	41,374	57,205	138.3 %	213,236	165,495	47,741	28.8 %
	d. Nuclear Fuel Disposal Costs	1,731,522	1,800,836	(69,314)	(3.8) %	7,259,534	7,315,729	(56,195)	(0.8) %
	e. Coal Cars Depreciation & Return	300,738	322,965	(22,227)	(6.9) %	1,214,800	1,305,062	(90,262)	(6.9) %
	f. Gas Pipelines Depreciation & Return	0	0	0	N/A	-	-	0	N/A
2	a. DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
	b. Fuel Cost of Power Sold (Per A6)	(3,517,465)	(7,624,727)	4,107,262	(53.9) %	(37,874,701)	(45,235,149)	7,360,448	(16.3) %
3	a. Gains from Off-System Sales (Per A6)	(727,924)	(510,000)	(217,924)	42.7 %	(9,895,632)	(4,839,000)	(5,056,632)	104.5 %
	b. Fuel Cost of Purchased Power (Per A7)	24,788,396	16,764,028	8,024,368	47.9 %	83,763,531	65,096,646	18,666,885	28.7 %
	c. Energy Payments to Qualifying Facilities (Per A8)	11,664,026	8,008,208	3,655,818	45.7 %	47,657,087	50,610,832	(2,953,745)	(5.8) %
4	Okeelanta Settlement Amortization including interest	805,614	795,629	9,985	1.3 %	3,234,238	3,194,432	39,806	1.2 %
5	Energy Cost of Economy Purchases (Per A9)	9,586,158	6,797,099	2,789,059	41.0 %	28,838,894	26,340,702	2,498,192	9.5 %
	Total Fuel Costs & Net Power Transactions	471,905,203	433,079,507	38,825,696	9.0 %	1,525,817,654	1,638,492,723	(112,675,069)	(6.9) %
6	Adjustments to Fuel Cost								
	a. Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(4,711,300)	(5,381,159)	669,859	(12.4) %	(17,001,318)	(20,300,235)	3,298,917	(16.3) %
	b. Reactive and Voltage Control Fuel Revenue	(52,487)	0	(52,487)	N/A	(184,313)	0	(184,313)	N/A
	c. Inventory Adjustments	(140,609)	0	(140,609)	N/A	223,157	0	223,157	N/A
	d. Non Recoverable Oil/Tank Bottoms	(27,966)	0	(27,966)	N/A	(27,966)	0	(27,966)	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 466,972,841	\$ 427,698,347	\$ 39,274,494	9.2 %	\$ 1,508,827,214	\$ 1,618,192,488	\$ (109,365,274)	(6.8) %
B	kWh Sales								
1	Jurisdictional kWh Sales	7,616,707,944	7,694,013,000	(77,305,056)	(1.0) %	30,116,530,064	31,224,216,000	(1,107,685,936)	(3.5) %
2	Sale for Resale (excluding FKEC & CKW)	47,211,219	38,375,000	8,836,219	23.0 %	169,974,365	151,127,000	18,847,365	12.5 %
3	Sub-Total Sales (excluding FKEC & CKW)	7,663,919,163	7,732,388,000	(68,468,837)	(0.9) %	30,286,504,429	31,375,343,000	(1,088,838,571)	(3.5) %
4	Sales to FKEC & CKW	75,783,477	83,385,000	(7,601,523)	(9.1) %	281,719,532	314,567,000	(32,847,468)	(10.4) %
5	Total Sales	7,739,702,640	7,815,773,000	(76,070,360)	(1.0) %	30,568,223,961	31,689,910,000	(1,121,686,039)	(3.5) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.38398 %	99.50371 %	(0.11973) %	(0.1) %	N/A	N/A	N/A	N/A

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: April 2006

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 466,888,616	\$475,070,766	\$ (8,182,150)	(1.7) %	\$ 1,824,220,017	\$ 1,927,955,179	\$ (103,735,162)	(5.4) %
Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up (Collected)/Refunded This Period	(61,928,344)	(61,928,344)	0	0.0 %	(247,713,376)	(247,713,376)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(900,747)	(900,747)	0	0.0 %	(3,602,988)	(3,602,988)	0	0.0 %
c	Oil Backout Revenues, Net of revenue Taxes	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 404,059,525	\$ 412,241,675	\$ (8,182,150)	(2.0) %	\$ 1,572,903,653	\$ 1,676,638,815	\$ (103,735,162)	(6.2) %
4 a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 466,972,841	\$ 427,698,347	\$ 39,274,494	9.2 %	\$ 1,508,827,214	\$ 1,618,192,488	\$ (109,365,274)	(6.8) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	466,972,841	427,698,347	39,274,494	9.2 %	1,508,827,214	1,618,192,488	(109,365,274)	(6.8) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.38398 %	99.50371 %	(0.11973) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d)	\$ 464,397,856	\$ 425,852,348	\$ 38,545,508	9.1 %	\$ 1,501,319,503	\$ 1,611,443,928	\$ (110,124,425)	(6.8) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (60,338,331)	\$ (13,610,673)	\$ (46,727,658)	343.3 %	\$ 71,584,150	\$ 65,194,887	\$ 6,389,263	9.8 %
8	Interest Provision for the Month (Line D10)	(3,010,713)	0	(3,010,713)	N/A	(12,801,006)	0	(12,801,006)	N/A
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(435,222,910)	(478,549,538)	43,326,628	(9.1) %	(743,140,130)	(743,140,130)	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(307,437,600)	0	(307,437,600)	N/A	(307,437,600)	0	(307,437,600)	N/A
10 a	Prior Period True-up Collected This Period	61,928,344	61,928,344	0	0.0 %	247,713,376	247,713,376	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10 b)	\$ (744,081,210)	\$ (430,231,867)	\$ (313,849,343)	72.9 %	\$ (744,081,210)	\$ (430,231,867)	\$ (313,849,343)	72.9 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (742,660,510)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a&b+C10a)	\$ (741,070,497)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (1,483,731,007)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (741,865,504)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	4.78000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	4.96000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	9.74000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	4.87000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.40583 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (3,010,713)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a) Generation Performance Incentive Factor is ((\$10,816,748) x 99.9280%) - See Order No. PSC-05-1252-FOF-EI.									
(b) Per Projected Schedule E-2, revised November 10, 2005.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	71,635,711	75,596,750	(3,961,039)	(5.2)	173,764,167	215,330,000	(41,565,833)	(19.3)
2	* LIGHT OIL	348,128	0	348,128	NA	781,204	13,000	768,204	NA
3	COAL	6,344,677	8,188,000	(1,843,323)	(22.5)	33,289,062	38,661,000	(5,371,938)	(13.9)
4	** GAS	341,492,838	315,716,345	25,776,493	8.2	1,160,836,122	1,251,663,974	(90,827,852)	(7.3)
5	NUCLEAR	7,354,205	7,183,000	171,205	2.4	32,736,110	28,870,000	3,866,110	13.4
6	TOTAL (\$)	427,175,559	406,684,095	20,491,464	5.0	1,401,406,669	1,534,537,974	(133,131,305)	(8.7)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	868,468	969,583	(101,115)	(10.4)	2,073,917	2,801,738	(727,821)	(26.0)
8	LIGHT OIL	2,099	0	2,099	NA	14,472	66	14,406	NA
9	COAL	343,748	448,752	(105,004)	(23.4)	1,780,603	2,176,483	(395,880)	(18.2)
10	GAS	4,837,385	4,184,809	652,576	15.6	16,763,558	15,850,231	913,327	5.8
11	NUCLEAR	1,859,607	1,937,633	(78,026)	(4.0)	7,793,685	7,871,454	(77,769)	(1.0)
12	TOTAL (MWH)	7,911,307	7,540,777	370,530	4.9	28,426,235	28,699,972	(273,737)	(1.0)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	1,377,442	1,496,700	(119,258)	(8.0)	3,355,570	4,307,628	(952,058)	(22.1)
14	* LIGHT OIL (Bbl)	4,648	0	4,648	NA	10,380	151	10,229	NA
15	*** COAL (TON)	55,047	56,831	(1,784)	(3.1)	197,560	222,738	(25,178)	(11.3)
16	** GAS (MCF)	37,008,543	32,008,964	4,999,579	15.6	125,237,865	120,303,026	4,934,839	4.1
17	NUCLEAR (MMBTU)	20,374,984	21,796,750	(1,421,766)	(6.5)	84,636,486	87,145,666	(2,509,180)	(2.9)
BTU BURNED (MMBTU)									
18	HEAVY OIL	8,733,935	9,578,880	(844,945)	(8.8)	21,282,603	27,568,815	(6,286,212)	(22.8)
19	LIGHT OIL	26,564	0	26,564	NA	59,520	882	58,638	NA
20	COAL	3,319,365	4,535,346	(1,215,981)	(26.8)	18,092,256	21,993,150	(3,900,894)	(17.7)
21	GAS	38,062,590	32,008,964	6,053,626	18.9	130,412,096	120,303,026	10,109,070	8.4
22	NUCLEAR	20,374,984	21,796,750	(1,421,766)	(6.5)	84,636,486	87,145,666	(2,509,180)	(2.9)
23	TOTAL (MMBTU)	70,517,438	67,919,940	2,597,498	3.8	254,482,961	257,011,539	(2,528,578)	(1.0)
GENERATION MIX (%MWH)									
24	HEAVY OIL	10.98	12.86	(1.88)	(14.6)	7.30	9.76	(2.47)	(25.3)
25	LIGHT OIL	0.03	0.00	0.03	NA	0.05	0.00	0.05	NA
26	COAL	4.35	5.95	(1.61)	(27.1)	6.26	7.58	(1.32)	(17.4)
27	GAS	61.15	55.50	5.65	10.2	58.97	55.23	3.74	6.8
28	NUCLEAR	23.51	25.70	(2.19)	(8.5)	27.42	27.43	(0.01)	(0.0)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	52.0063	50.5090	1.4974	3.0	51.7838	49.9881	1.7957	3.6
31	* LIGHT OIL (\$/Bbl)	74.8907	0.0000	74.8907	NA	75.2825	86.0927	(10.8302)	NA
32	*** COAL (\$/TON)	45.6377	50.6062	(4.9684)	(9.8)	44.6913	47.7063	(3.0150)	(6.3)
33	** GAS (\$/MCF)	9.2274	9.8634	(0.6360)	(6.4)	9.2691	10.4043	(1.1352)	(10.9)
34	NUCLEAR (\$/MMBTU)	0.3609	0.3295	0.0314	9.5	0.3868	0.3313	0.0555	16.8
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	8.2020	7.8920	0.3100	3.9	8.1646	7.8106	0.3540	4.5
36	* LIGHT OIL	13.1052	0.0000	13.1052	NA	13.1251	14.7392	(1.6142)	NA
37	COAL	1.9114	1.8054	0.1060	5.9	1.8400	1.7579	0.0821	4.7
38	** GAS	8.9719	9.8634	(0.8915)	(9.0)	8.9013	10.4043	(1.5030)	(14.4)
39	NUCLEAR	0.3609	0.3295	0.0314	9.5	0.3868	0.3313	0.0555	16.8
40	TOTAL (\$/MMBTU)	6.0577	5.9877	0.0700	1.2	5.5069	5.9707	(0.4638)	(7.8)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,057	9,879	177	1.8	10,262	9,840	422	4.3
42	LIGHT OIL	12,657	0	12,657	NA	4,113	13,364	(9,251)	NA
43	COAL	9,656	10,107	(450)	(4.5)	10,161	10,105	56	0.6
44	GAS	7,868	7,649	220	2.9	7,779	7,590	190	2.5
45	NUCLEAR	10,957	11,249	(293)	(2.6)	10,860	11,071	(211)	(1.9)
46	TOTAL (BTU/KWH)	8,914	9,007	(94)	(1.0)	8,952	8,955	(3)	(0.0)
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	8.2435	7.7968	0.4517	5.6	8.3785	7.6856	0.6930	9.0
48	* LIGHT OIL	16.5873	0.0000	16.5873	NA	5.3980	19.6970	(14.2989)	NA
49	COAL	1.8457	1.8246	0.0211	1.2	1.8695	1.7763	0.0932	5.2
50	** GAS	7.0595	7.5443	(0.4849)	(6.4)	6.9248	7.8968	(0.9721)	(12.3)
51	NUCLEAR	0.3955	0.3707	0.0248	6.7	0.4200	0.3668	0.0533	14.5
52	TOTAL (¢/KWH)	5.3996	5.3931	0.0064	0.1	4.9300	5.3468	(0.4169)	(7.8)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	386	19,994	35.6	98.0	64.8	10,805	#6 OIL	31,234 BBLs	6.340	198,024	1,764,762	8.8265	56.50
2 # 1		82,217					GAS	876,597 MCF	1.034	906,401	8,132,117	9.8910	9.28
3 # 2	386	15,551	28.1	48.8	58.7	10,908	#6 OIL	24,522 BBLs	6.340	155,469	1,385,525	8.9096	56.50
4 # 2		64,935					GAS	698,694 MCF	1.034	722,450	6,481,732	9.9819	9.28
5 FT. MYERS # 2	1423	856,259	81.0	87.5	81.0	6,733	GAS	5,575,961 MCF	1.034	5,765,544	51,727,746	6.0411	9.28
6 #3A	160	21,101	17.8	100.0	87.3	10,199	GAS	207,829 MCF	1.034	214,895	1,928,011	9.1371	9.28
7 #3A		36					#2 OIL	118 BBLs	5.806	685	8,536	23.7107	72.34
8 #3B	160	21,161	17.8	98.5	86.6	10,902	GAS	222,309 MCF	1.034	229,868	2,062,347	9.7460	9.28
9 #3B		4					#2 OIL	149 BBLs	5.806	865	10,778	269.4578	72.34
10 LAUDERDALE # 4	425	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11 # 4		261,670	82.9	99.3	82.9	7,801	GAS	1,987,532 MCF	1.027	2,041,195	18,313,348	6.9986	9.21
12 # 5	424	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13 # 5		253,590	80.5	100.0	80.6	7,893	GAS	1,948,903 MCF	1.027	2,001,523	17,957,416	7.0813	9.21
14 MANATEE # 1	788	244,369	48.8	99.7	58.6	10,246	#6 OIL	385,639 BBLs	6.319	2,436,853	19,652,564	8.0422	50.96
15 # 1		41,106					GAS	480,773 MCF	1.015	487,985	4,378,141	10.6509	9.11
16 # 2	788	86,407	16.9	100.0	50.2	10,881	#6 OIL	141,411 BBLs	6.319	893,576	7,206,452	8.3401	50.96
17 # 2		12,323					GAS	177,989 MCF	1.015	180,659	1,620,850	13.1530	9.11
18 # 3	1087	0					#2 OIL	0 BBLs	0.001	0	0	0.0000	0.00
19 # 3		549,225	68.0	80.0	81.2	6,351	GAS	3,436,758 MCF	1.015	3,488,309	31,296,676	5.6983	9.11
20 MARTIN # 1	803	169,556	56.1	100.0	56.1	10,224	#6 OIL	265,568 BBLs	6.375	1,692,996	13,241,972	7.8098	49.86
21 # 1		164,967					GAS	1,681,763 MCF	1.027	1,727,171	15,495,964	9.3934	9.21
22 # 2	790	110,582	37.8	71.1	53.2	10,865	#6 OIL	171,782 BBLs	6.375	1,095,110	8,565,537	7.7459	49.86
23 # 2		111,368					GAS	1,281,815 MCF	1.027	1,316,424	11,810,793	10.6052	9.21
24 # 3	449	262,334	78.6	95.1	89.8	7,303	GAS	1,865,352 MCF	1.027	1,915,716	17,187,566	6.5518	9.21
25 # 4	450	306,143	91.6	99.3	91.6	6,954	GAS	2,073,042 MCF	1.027	2,129,014	19,101,250	6.2393	9.21
26 # 8		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
27 # 8	1088	354,639	43.9	55.5	74.4	6,778	GAS	2,340,537 MCF	1.027	2,403,732	21,565,985	6.0811	9.21

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	205	16,945	27.5	99.9	62.2	10,584	#6 OIL	26,985 BBLs	6.341	171,112	1,437,115	8.4811	53.26
2 # 1		24,893					GAS	264,578 MCF	1.027	271,722	2,437,856	9.7933	9.21
3 # 2	205	20,482	35.3	100.0	66.7	11,974	#6 OIL	33,879 BBLs	6.341	214,827	1,804,263	8.8090	53.26
4 # 2		33,325					GAS	418,185 MCF	1.027	429,476	3,853,205	11.5625	9.21
5 # 3	365	53,371	45.7	99.0	62.8	10,845	#6 OIL	85,516 BBLs	6.341	542,257	4,554,247	8.5332	53.26
6 # 3		70,633					GAS	781,421 MCF	1.027	802,519	7,200,101	10.1937	9.21
7 # 4	365	36,497	34.3	71.5	65.2	10,606	#6 OIL	58,475 BBLs	6.341	370,790	3,114,149	8.5326	53.26
8 # 4		56,411					GAS	598,467 MCF	1.027	614,626	5,514,348	9.7753	9.21
9 RIVIERA # 3	268	41,321	33.0	75.7	61.5	10,505	#6 OIL	66,737 BBLs	6.299	420,376	4,043,209	9.7849	60.58
10 # 3		24,394					GAS	262,845 MCF	1.027	269,942	2,421,886	9.9282	9.21
11 # 4	279	22,048	58.3	100.0	58.3	10,477	#6 OIL	35,631 BBLs	6.299	224,440	2,158,676	9.7908	60.58
12 # 4		98,808					GAS	1,014,429 MCF	1.027	1,041,819	9,347,071	9.4598	9.21
13 SANFORD # 3	138	-183	0.0	0.0	0.0	0	#6 OIL	0 BBLs	6.379	0	0	0.0000	0.00
14 # 3		-183					GAS	0 MCF	1.034	0	0	0.0000	0.00
16 # 4	954	617,363	87.1	99.9	0.0	7,029	GAS	4,197,001 MCF	1.034	4,339,699	38,935,241	6.3067	9.28
17 # 5	950	309,862	43.9	71.1	52.5	7,102	GAS	2,128,404 MCF	1.034	2,200,770	19,745,036	6.3722	9.28
	**	*	**			*		*					
18 TURKEY POINT # 1	385	-507	0.0	0.0	93.5	0	#6 OIL	0 BBLs	6.354	0	0	0.0000	0.00
19 # 1		-507					GAS	1,787 MCF	1.027	1,835	16,463	3.2472	9.21
	**	*	**			*		*					
20 # 2	390	32,035	51.9	92.5	103.5	10,110	#6 OIL	50,064 BBLs	6.354	318,105	2,707,239	8.4509	54.08
21 # 2		118,269					GAS	1,169,846 MCF	1.027	1,201,432	10,779,099	9.1141	9.21
22 CUTLER # 5	65	670	1.4	89.3	50.0	32,200	GAS	21,007 MCF	1.027	21,574	193,559	28.8894	9.21
23 # 6	105	9,257	11.9	99.1	43.1	15,921	GAS	143,506 MCF	1.027	147,381	1,322,284	14.2842	9.21
24 FT MYERS 1-12	552	364	0.1	89.9	13.9	15,723	#2 OIL	986 BBLs	5.804	5,723	71,325	19.5948	72.34
25 LAUDERDALE 1-12	342	140					#2 OIL	528 BBLs	5.537	2,924	39,770	28.4069	75.32
26 1-12		6,015	2.4	93.5	53.3	21,915	GAS	128,496 MCF	1.027	131,965	1,183,974	19.6837	9.21
27 13-24	342	165					#2 OIL	360 BBLs	5.537	1,993	27,116	16.4337	75.32
28 13-24		4,054	1.7	96.9	36.5	12,666	GAS	50,092 MCF	1.027	51,444	461,549	11.3850	9.21
28 EVERGLADES 1-12	342	141					#2 OIL	356 BBLs	5.537	1,971	21,977	15.5863	61.73
30 1-12		1,865	0.8	89.8	80.6	15,127	GAS	27,628 MCF	1.027	28,374	254,568	13.6498	9.21

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	235	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		42,946	24.6	85.4	68.0	9,543	GAS	396,377 MCF	1.034	409,854	3,677,159	8.5623	9.28
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		56,272	31.7	96.2	71.1	10,081	GAS	548,619 MCF	1.034	567,272	5,089,494	9.0445	9.28
5 ST JOHNS (1) # 1	(A) 127	(B) 83,671	92.0	97.9	92.0	(B) 9,901	PET COKE / COAL	33,754 TONS	24.542	828,386	1,554,932	1.8584	46.07
6 # 1							COAL ONLY	26,649 TONS	23.224	618,892	1,306,804		49.04
7 # 1		125					#2 OIL	214 BBLs	5.763	1,232	16,808	13.5006	78.61
8 # 2	(A) 127	(B) 53,691	62.5	63.5	89.7	(B) 9,958	PET COKE / COAL	21,293 TONS	25.110	534,667	957,280	1.7830	44.96
							COAL ONLY	15,137 TONS	23.224	351,542	742,288		49.04
9 # 2		1,075					#2 OIL	1,857 BBLs	5.763	10,700	145,955	13.5835	78.61
10 SCHERER (1) # 4	(A) 642	(B) 206,387	45.7	70.0	65.7	9,479	COAL	1,956,312 MMBTU	(C) ---	(2) 1,956,312	3,832,466	1.8569	1.96
11 # 4		50					#2 OIL	81 BBLs	5.817	471	5,863	11.7972	72.39
12 TURKEY POINT # 3	693	281,852	54.8	54.1	44.9	11,221	NUCLEAR	3,162,725 MMBTU	---	3,162,725	1,018,808	0.3615	0.32
13 # 4	693	533,153	103.7	100.0	22.2	10,920	NUCLEAR	5,821,807 MMBTU	---	5,821,807	2,003,196	0.3757	0.34
14 ST LUCIE # 1	839	616,953	99.0	97.6	99.0	10,815	NUCLEAR	6,672,220 MMBTU	---	6,672,220	2,279,177	0.3694	0.34
	***	***	****	****	****	***		***					
15 # 2	714	427,649	80.6	80.9	98.7	11,033	NUCLEAR	4,718,232 MMBTU	---	4,718,232	2,053,024	0.4801	0.44
16													
17													
18 SYSTEM TOTALS	20,168	7,911,307	----	----	----	8,914	----	1,382,090 BBLs	----	70,517,438	427,175,559	5.3996	----
19								37,008,543 MCF					
20 *** EXCLUDES PARTICIPANTS								1,956,312 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								55,047 TONS	COAL (C)				
22													
23								20,374,984 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 05 FOR SCHERER, THE MMBTUS REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,102,085	3,114,283	987,802	32	14,393,871	16,507,752	(2,113,881)	(13)
45 U. COST (\$/MMBTU)	2.0203	1.7057	0.3146	18.4000	1.9844	1.6982	0.2862	16.9000
46 AMOUNT (\$)	8,287,625	5,312,000	2,975,625	56	28,562,617	28,033,000	529,617	2
47 BURNED								
48 UNITS (MMBTU)	1,956,312	3,114,318	(1,158,006)	(37)	13,256,336	16,508,889	(3,252,553)	(20)
49 U. COST (\$/MMBTU)	1.9718	1.7057	0.2661	15.6000	1.8339	1.6981	0.1358	8.0000
50 AMOUNT (\$)	3,857,414	5,312,000	(1,454,586)	(27)	24,310,555	28,034,000	(3,723,445)	(13)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,225,343	4,629,363	595,980	13	5,225,343	4,629,363	595,980	13
53 U. COST (\$/MMBTU)	1.9706	1.6443	0.3263	19.8000	1.9706	1.6443	0.3263	19.8000
54 AMOUNT (\$)	10,297,129	7,612,000	2,685,129	35	10,297,129	7,612,000	2,685,129	35
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	38,048,453	0	38,048,453	100	130,261,352	0	130,261,352	100
59 U. COST (\$/MMBTU)	8.9550	0.0000	8.9550	100.0000	8.8633	0.0000	8.8633	100.0000
60 AMOUNT (\$)	340,723,505	0	340,723,505	100	1,154,550,131	0	154,550,131	100
61 BURNED								
62 UNITS (MMBTU)	38,062,590	32,008,964	6,053,626	19	130,412,096	120,303,026	10,109,070	8
63 U. COST (\$/MMBTU)	8.9719	9.8634	(0.8915)	(9.0000)	8.9013	10.4043	(1.5030)	(14.4000)
64 AMOUNT (\$)	341,492,838	315,716,345	25,776,493	8	1,160,836,122	1,251,663,974	(90,827,852)	(7)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	845,201	0	845,201	100	845,201	0	845,201	100
67 U. COST (\$/MMBTU)	9.0821	0.0000	9.0821	100.0000	9.0821	0.0000	9.0821	100.0000
68 AMOUNT (\$)	7,676,181	0	7,676,181	100	7,676,181	0	7,676,181	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	20,374,984	21,796,750	(1,421,766)	(7)	84,636,486	87,145,666	(2,509,180)	(3)
73 U. COST (\$/MMBTU)	0.3609	0.3295	0.0314	9.5000	0.3868	0.3313	0.0555	16.8000
74 AMOUNT (\$)	7,354,205	7,183,000	171,205	2	32,736,110	28,870,000	3,866,110	13
75 BURNED	PROPANE							
76 UNITS (GAL)	3,292	100	3,192	100	10,844	400	10,444	100
77 UNIT COST (\$/GAL)	1.6914	1.0000	0.6914	69.1000	1.7953	1.0000	0.7953	79.5000
78 AMOUNT (\$)	5,568	100	5,468	100	19,468	400	19,068	100

LINES 9 & 23 EXCLUDE (1,000) BARRELS, \$ (27,966) CURRENT MONTH AND (1,000) BARRELS, \$ (27,966) PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,731,522 CURRENT MONTH AND \$ 7,259,535 PERIOD-TO-DATE.

Notes:

- a. There were no purchases of heavy oil during the month of April. Shown qty of 523 barrels and related dollars \$266,347.86 represents additives transferred into heavy oil. Additional purchase amount \$ 176,077.84 represents invoice true up from prior months.

SCHEDULE A - NOTES

Apr-06

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(9)	(\$404.11)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
165	\$9,322.61	
(328)	(\$17,731.41)	
(152)	(\$7,745.92)	
(324)	(16,559)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 201,396.64	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006	-		
Tons per survey	-	-	143,629.40	-		
Tons per books	-	-	154,020.80	-		
Tons Difference	-	-	(10,391.40)	-		
Adjustment tons within 3% of survey	-	-	-7.2349%	-		
Adjustment \$ (20% ownership)	-	-	\$ (45,071.47)	-		

SJRPP - PET COKE

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006	-		
Tons per survey	-	-	410,573.00	-		
Tons per books	-	-	380,317.58	-		
Tons Difference	-	-	30,255.42	-		
Adjustment tons within 3% of survey	-	-	4.3691%	-		
Adjustment \$ (20% ownership)	-	-	170,147.70	-		

SJRPP - COAL

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-06	82,596	138,421.18
Feb-06	-	-
Mar-06	-	-
Apr-06	(68,242)	(\$134,471.02)
May-06		
Jun-06		
Jul-06		
Aug-06		
Sep-06		
Oct-06		
Nov-06		
Dec-06		

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a)	(5) x (6)(b)	
ESTIMATED:									
ST. LUCIE RELIABILITY	OS	135,000	0	135,000	5.530	6.169	7,465,900	8,327,500	510,000
		43,841	0	43,841	0.362	0.362	158,827	158,827	0
TOTAL		178,841	0	178,841	4.263	4.745	7,624,727	8,486,327 *	510,000
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0		0
FMPA (SL 1)		25,294	0	25,294	0.384	0.384	97,016	97,016	0
OUC (SL 1)		17,491	0	17,491	0.465	0.465	81,374	81,374	0
FLORIDA KEYS ELECTRIC COOPERATIVE		329	0	329	9.811	9.811	32,279	32,279	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	1,640	0	1,640	3.333	4.544	54,659	74,520	1,345
CARGILL POWER MARKETS, LLC	OS	2,216	0	2,216	3.912	4.587	86,694	101,658	(47,072)
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	2,199	0	2,199	4.440	5.737	97,641	126,165	(14,635)
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	13,104	0	13,104	3.213	4.196	420,988	549,814	84,633
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	135	0	135	5.055	6.311	6,825	8,520	1,695
FLORIDA POWER CORPORATION	OS	800	0	800	4.309	5.494	34,470	43,950	3,549
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	512	0	512	6.890	8.392	35,277	42,966	6,147
MERRILL LYNCH COMMODITIES, INC.	OS	3,118	0	3,118	1.909	2.574	59,518	80,244	11,820
MORGAN STANLEY CAPITAL GROUP, INC.	OS	80	0	80	2.281	2.800	1,824	2,240	416
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	1,933	0	1,933	7.271	8.421	140,545	162,770	16,961
OGLETHORPE POWER CORPORATION	OS	2,815	0	2,815	2.229	3.151	62,756	88,700	19,737
ORLANDO UTILITIES COMMISSION	OS	750	0	750	4.163	5.120	31,226	38,400	6,812
PROGRESS VENTURES, INC.	OS	7,811	0	7,811	3.212	4.070	250,903	317,911	(16,539)
REEDY CREEK IMPROVEMENT DISTRICT	OS	1,815	0	1,815	3.923	4.859	71,196	88,190	16,854
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	6,798	0	6,798	5.373	6.555	365,263	445,580	80,317
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	3,250	0	3,250	3.443	4.385	111,891	142,500	268,550
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	20,597	0	20,597	4.822	6.038	993,257	1,243,558	207,502
TENASKA POWER SERVICES CO	OS	2,786	0	2,786	6.745	8.000	187,916	222,880	34,964
TENNESSEE VALLEY AUTHORITY	OS	8,426	0	8,426	3.090	4.230	260,388	356,460	45,127
WILLIAMS ENERGY MARKETING & TRADING	OS	838	0	838	4.310	5.729	36,118	48,005	(259)
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0		0
ST. LUCIE PARTICIPATION SUB-TOTAL		42,785	0	42,785	0.000	0.000	178,390	178,390	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		81,952	0	81,952	4.078	5.146	3,341,633	4,217,310	727,924
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		124,737	0	124,737	2.822	3.524	3,520,023	4,395,700 *	727,924
Gas Turbine Maintenance Revenue Reclassed to Base Revenue									
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							(2,558)		
TOTAL		124,737	0	124,737	2.822	3.524	3,517,465	4,395,700	727,924
2006 3-Yr Average Threshold									19,136,028
YTD Difference of Threshold vs Actual									(9,240,396)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		(54,104)	0	(54,104)	(1.441)	(1.221)	(4,104,704)	(4,090,627)	217,924
DIFFERENCE (%)		(30.3)	0.0	(30.3)	(33.8)	(25.7)	(53.8)	(48.2)	42.7
PERIOD TO DATE:									
ACTUAL		1,122,439	0	1,122,439	3.375	4.409	37,877,539	49,493,031	9,895,632
ESTIMATED		1,057,558	0	1,057,558	4.277	4.952	45,235,149	52,368,199	4,839,000
DIFFERENCE		64,881	0	64,881	(0.903)	(0.542)	(7,357,610)	(2,875,168)	5,056,632
DIFFERENCE (%)		6.1	0.0	6.1	(21.1)	(11.0)	(16.3)	(5.5)	104.5

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

\$0

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2006

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =			\$0				

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF April 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
				KWH FOR INTERRUP- TIBLE	KWH FOR FIRM	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	(000)	(000)	(a) FUEL COST	(b) TOTAL COST	\$
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		660,506	0	0	660,506	1.855		12,252,000
ST. LUCIE RELIABILITY		33,443	0	0	33,443	0.364		121,800
SJRPP		217,111	0	0	217,111	1.969		4,276,000
PPAs		1,075	0	0	1,075	10.626		114,228
TOTAL		912,135	0	0	912,135	1.838		16,764,028
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	622,554	0	0	622,554	2.460		15,314,828
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		100	0	0	100			102,588
		622,654	0	0	622,654	2.476		15,417,416
FMPA (SL2)		27,136	0	0	27,136	0.462		125,502
PRIOR MONTH ADJUSTMENT		109	0	0	109			2,708
		27,245	0	0	27,245	0.471		128,210
OUC (SL2)		18,765	0	0	18,765	0.543		101,911
PRIOR MONTH ADJUSTMENT		76	0	0	76			93
		18,841	0	0	18,841	0.541		102,004
JACKSONVILLE ELECTRIC AUTHORITY	UPS	123,404	0	0	123,404	3.299		4,071,162
PRIOR MONTH ADJUSTMENT		(45,374)	0	0	(45,374)			(3,666,025)
		78,030	0	0	78,030	0.519		405,137
OLEANDER POWER PROJECT		17,060	0	0	17,060	9.107		1,553,600
PROGRESS ENERGY		24,159	0	0	24,159	8.749		2,113,564
RELIANT ENERGY SERVICES		37,764	0	0	37,764	8.968		3,386,729
RELIANT INDIAN RIVER		6,049	0	0	6,049	12.497		755,958
WILLIAMS POWER		13,969	0	0	13,969	6.627		925,778
ST. LUCIE PARTICIPATION SUB-TOTAL		46,086	0	0	46,086	0.500		230,214
TOTAL		845,771	0	0	845,771	2.931		24,788,396
<u>CURRENT MONTH</u>								
DIFFERENCE		(66,364)	0	0	(66,364)	1.093		8,024,368
DIFFERENCE%		(7.3)	0.0	0.0	(7.3)	59.5		47.9
<u>PERIOD TO DATE:</u>								
ACTUAL		3,349,280	0	0	3,349,280	2.501		83,763,531
ESTIMATED		3,625,933	0	0	3,625,933	1.795		65,096,646
DIFFERENCE		(276,653)	0	0	(276,653)	0.706		18,666,885
DIFFERENCE%		(7.6)	0.0	0.0	(7.6)	39.3		28.7

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF April 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						cents/KWH		
PURCHASED FROM	TYPE	TOTAL	KWH	KWH	KWH	(a)	(b)	TOTAL \$ FOR
	& SCHEDULE	KWH PURCHASED	FOR OTHER UTILITIES	INTERRUP- TIBLE	FOR FIRM	FUEL COST	TOTAL COST	FUEL ADJ. (6) x (7)(b)
		(000)	(000)	(000)	(000)			\$
ESTIMATED:								
QUALIFYING FACILITIES		232,227	0	0	232,227	3.448	3.448	8,008,208
TOTAL		232,227	0	0	232,227	3.448	3.448	8,008,208
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		32,850	0	0	32,850	2.389	2.389	784,699
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		35,879	0	0	35,879	2.436	2.436	873,887
CEDAR BAY GENERATING COMPANY		19,613	0	0	19,613	2.021	2.021	396,299
ELLIOTT ENERGY SYSTEMS, INC.		75	0	0	75	4.764	4.764	3,573
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		2,431	0	0	2,431	5.744	5.744	139,645
INDIANTOWN COGENERATION LP.		230,856	0	0	230,856	3.092	3.092	7,139,008
MM TOMOKA FARMS		1,246	0	0	1,246	5.117	5.117	63,762
OKEELANTA POWER LIMITED PARTNERSHIP		21,552	0	0	21,552	7.165	7.165	1,544,274
SOLID WASTE AUTHORITY OF PALM BEACH		30,994	0	0	30,994	2.016	2.016	624,750
TROPICANA PRODUCTS		1,402	0	0	1,402	6.004	6.004	84,177
U.S. SUGAR CORPORATION - BRYANT		235	0	0	235	4.235	4.235	9,952
TOTAL		377,133	0	0	377,133	3.093	3.093	11,664,026
CURRENT MONTH								
DIFFERENCE		144,906	0	0	144,906	(0.356)	(0.356)	3,655,818
DIFFERENCE%		62.4	0.0	0.0	62.4	(10.3)	-10.3	45.7
PERIOD TO DATE:								
ACTUAL		1,747,317	0	0	1,747,317	2.727	2.727	47,657,087
ESTIMATED		1,751,703	0	0	1,751,703	2.889	2.889	50,610,832
DIFFERENCE		(4,386)	0	0	(4,386)	(0.162)	(0.162)	(2,953,745)
DIFFERENCE%		(0.3)	0.0	0.0	(0.3)	(5.6)	(5.6)	(5.8)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2006

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	20,000	6.300	1,260,000	6.936	1,387,200	127,200
NON-FLORIDA	OS	91,560	6.048	5,537,099	6.936	6,350,602	813,503
TOTAL		111,560	6.093	6,797,099	6.936	7,737,802	940,703
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	15,701	7.027	1,103,335	8.592	1,349,031	245,696
FLORIDA POWER CORPORATION	OS	850	5.753	48,900	6.459	54,899	5,999
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	2,210	7.993	176,650	9.060	200,230	23,580
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,535	5.499	84,405	6.194	95,076	10,671
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	5,950	6.162	366,635	7.042	419,024	52,389
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	42,003	7.018	2,947,968	8.164	3,428,947	480,978
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	1,095	8.185	89,621	9.886	108,247	18,626
COBB ELECTRIC MEMBERSHIP CORP.	OS	14,557	6.228	906,666	7.832	1,140,155	233,490
CONOCO PHILLIPS CO.	OS	2,093	6.209	129,963	7.035	147,241	17,278
MERRILL LYNCH COMMODITIES, INC.	OS	464	6.932	32,165	7.573	35,139	2,974
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	28,072	6.065	1,702,470	7.355	2,064,702	362,232
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	21,491	6.425	1,380,734	7.019	1,508,477	127,743
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	83	5.136	4,263	6.821	5,662	1,399
WILLIAMS ENERGY MARKETING & TRADING	OS	9,564	6.403	612,383	7.143	683,138	70,755
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		26,246	6.782	1,779,925	8.071	2,118,260	338,335
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		119,422	6.537	7,806,233	7.638	9,121,709	1,315,476
TOTAL		145,668	6.581	9,586,158	7.716	11,239,968	1,653,811
<u>CURRENT MONTH:</u>							
DIFFERENCE		34,108	0.488	2,789,059	0.780	3,502,166	713,108
DIFFERENCE (%)		31	8.010	41	11.248	45	76
<u>PERIOD TO DATE:</u>							
ACTUAL		471,860	6.112	28,838,894	7.072	33,370,409	4,531,516
ESTIMATED		466,356	5.648	26,340,702	6.531	30,456,677	4,115,975
DIFFERENCE		5,504	0.464	2,498,192	0.541	2,913,732	415,541
DIFFERENCE (%)		1	8.207	9	8.289	10	10

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Apr-06

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2007
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Calpine Energy Services - True Up	Other Entity	August 9, 2005	December 31, 2005
6	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009

2006 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	372	372	372	320								
2	467	467	467	467								
3	156	156	156	156								
4	562	569	569	569								
5	n/a	n/a	n/a	n/a								
6	n/a	n/a	56	56								
Total	1,557	1,564	1,620	1,568	-	-	-	-	-	-	-	-

2006 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,567,800.00	5,760,442.44	3,714,452	3,604,238	-	-	-	-	-	-	-	-

Year-to-date Short Term Capacity Payments	18,646,932
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2005 THROUGH DECEMBER 2005

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,492,787,702	4,464,908,592	27,879,110	0.6	93,539,998	95,177,531	(1,637,533)	(1.7)	4.8031	4.6911	0.1120	2.4
1a Incremental Hedging Implementation Costs	411,228	505,800	(94,572)	(18.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	(6,124,177)	(6,442,183)	318,006	(4.9)	0	0	0					
2 Nuclear Fuel Disposal Costs	19,921,707	20,597,307	(675,600)	(3.3)	21,405,553	22,137,784	(732,231)	(3.3)	0.0931	0.0930	0.0001	0.1
3 Coal Car Investment	4,126,609	4,126,609	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	6,526,002	6,870,000	(343,998)	(5.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	323,773	323,773	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(56,834,905)	(50,398,879)	(6,436,026)	12.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,461,137,939	4,440,491,019	20,646,920	0.5	93,539,992	95,177,525	(1,637,533)	(1.7)	4.7692	4.6655	0.1037	2.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	264,606,916	248,069,756	16,537,160	6.7	11,394,240	11,397,048	(2,808)	(0.0)	2.3223	2.1766	0.1457	6.7
7 Energy Cost of Florida Economy/OS Purchases (A9)	41,490,681	39,611,993	1,878,688	4.7	885,259	884,064	1,195	0.1	4.6868	4.4807	0.2061	4.6
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	107,319,738	71,849,640	35,470,098	49.4	1,356,650	1,083,743	272,907	25.2	7.9106	6.6298	1.2808	19.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	168,135,697	174,026,211	(5,890,514)	(3.4)	6,197,937	6,366,499	(168,562)	(2.6)	2.7128	2.7335	(0.0207)	(0.8)
12 TOTAL COST OF PURCHASED POWER	581,553,031	533,557,600	47,995,431	9.0	19,834,086	19,731,354	102,732	0.5	2.9321	2.7041	0.2280	8.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	5,042,690,970	4,974,048,618	68,642,351	1.4	113,374,078	114,908,879	(1,534,801)	(1.3)	4.4478	4.3287	0.1191	2.8
14 Fuel Cost of Economy and Other Power Sales (A6)	(91,995,315)	(83,376,923)	(8,618,392)	10.3	(1,734,348)	(1,779,188)	44,840	(2.5)	5.3043	4.6862	0.6181	13.2
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,731,426)	(1,717,157)	(14,269)	0.8	(418,245)	(439,642)	21,397	(4.9)	0.4140	0.3906	0.0234	6.0
17 Revenues from Off-System Sales (A6)	(19,891,788)	(13,998,493)	(5,893,295)	42.1								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(113,618,529)	(99,092,573)	(14,525,956)	14.7	(2,152,593)	(2,218,830)	66,237	(3.0)	5.2782	4.4660	0.8122	18.2
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,929,072,443	4,874,956,049	54,116,394	1.1	111,221,485	112,690,049	(1,468,564)	(1.3)	4.4318	4.3260	0.1058	2.4
21 Net Unbilled Sales *	(13,671,527)	12,704,205	(26,375,732)	NA	(308,487)	293,671	(602,158)	NA	(0.0133)	0.0123	(0.0256)	NA
22 Company Use *	6,048,964	6,033,994	14,970	NA	136,490	139,482	(2,992)	NA	0.0059	0.0058	0.0001	NA
23 T & D Losses *	335,178,051	340,276,175	(5,098,124)	NA	7,563,023	7,865,839	(302,816)	NA	0.3259	0.3291	(0.0032)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,929,072,443	4,874,956,049	54,116,394	1.1	102,838,793,807	103,397,410,232	(558,616,425)	(0.5)	4.7930	4.7148	0.0782	1.7
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	25,446,796	24,694,517	752,279	3.0	542,355,867	540,872,321	1,483,546	0.3	4.7930	4.7148	0.0782	1.7
26 Jurisdictional KWH Sales	4,903,625,646	4,850,261,532	53,364,114	1.1	102,296,437,940	102,856,537,911	(560,099,971)	(0.5)	4.7930	4.7148	0.0782	1.7
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,906,808,719	4,853,414,162	53,394,557	1.1	102,296,437,940	102,856,537,911	(560,099,971)	(0.5)	4.7967	4.7186	0.0780	1.7
28 TRUE-UP **	140,387,628	140,387,628	0	NA	102,296,437,940	102,856,537,911	(560,099,971)	(0.5)	0.1372	0.1365	0.0007	0.5
29 TOTAL JURISDICTIONAL FUEL COST	5,047,196,347	4,993,801,790	53,394,557	1.1	102,296,437,940	102,856,537,911	(560,099,971)	(0.5)	4.9339	4.8551	0.0788	1.6
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.0127	4.9326	0.0801	1.6
32 GPIF **	6,615,282	6,615,282	0	NA	102,296,437,940	102,856,537,911	(560,099,971)	(0.5)	0.0065	0.0064	0.0001	1.6
33 Fuel Factor Including GPIF									5.019	4.939	0.0802	1.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.019	4.939	0.080	1.6

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales
***Includes Okeelanta Settlement