

May 19, 2006

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 060003-GU -Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2006 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM



W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

04443 MAY 22 06

1 (800) 282-4441
WWW.PEOPLES GAS.COM
FPSC COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06								Page 1 of 3	
		CURRENT MONTH: APRIL 06				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$81,360	\$45,083	(\$36,277)	(80.47)	\$487,102	\$233,162	(\$253,940)	(108.91)		
2	NO NOTICE SERVICE	\$31,928	\$31,928	\$1	0.00	\$165,825	\$165,826	\$1	0.00		
3	SWING SERVICE	\$465,453	\$0	(\$465,453)	#DIV/0!	\$1,565,440	\$0	(\$1,565,440)	#DIV/0!		
4	COMMODITY (Other)	\$28,108,675	\$13,735,386	(\$14,373,289)	(104.64)	\$117,123,133	\$78,688,242	(\$38,434,891)	(48.84)		
5	DEMAND	\$4,744,366	\$4,401,169	(\$343,197)	(7.80)	\$19,024,317	\$18,298,639	(\$725,678)	(3.97)		
6	OTHER	\$278,189	\$300,000	\$21,811	7.27	\$1,253,018	\$1,000,000	(\$253,018)	(25.30)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$12,584	\$7,117	(\$5,467)	(76.82)	\$54,922	\$56,444	\$1,522	2.70		
8	DEMAND	\$723,812	\$394,356	(\$329,454)	(83.54)	\$2,225,320	\$2,158,036	(\$67,284)	(3.12)		
9	OTHER	\$247,515	\$294,286	\$46,771	15.89	\$1,062,097	\$1,022,560	(\$39,537)	(3.87)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$32,726,059	\$17,817,805	(\$14,908,254)	(83.67)	\$136,276,496	\$95,148,829	(\$41,127,667)	(43.22)		
12	NET UNBILLED	(\$2,191,524)	\$0	\$2,191,524	0.00	(\$2,690,189)	\$0	\$2,690,189	0.00		
13	COMPANY USE	\$32,094	\$0	(\$32,094)	0.00	\$300,563	\$0	(\$300,563)	0.00		
14	TOTAL THERM SALES (11)	\$34,991,263	\$17,817,805	(\$17,173,458)	(96.38)	\$155,437,071	\$95,148,829	(\$60,288,242)	(63.36)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	55,879,820	32,204,931	(23,674,889)	(73.51)	195,973,350	152,231,275	(43,742,075)	(28.73)		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	33,500,000	33,500,000	0	0.00		
17	SWING SERVICE	612,700	0	(612,700)	#DIV/0!	1,862,700	-	(1,862,700)	#DIV/0!		
18	COMMODITY (Other)	37,805,569	14,700,000	(23,105,569)	(157.18)	143,659,073	69,200,000	(74,459,073)	(107.60)		
19	DEMAND	106,301,825	96,172,350	(10,129,475)	(10.53)	426,320,905	408,051,895	(18,269,010)	(4.48)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	19,662,500	11,119,935	(8,542,565)	(76.82)	59,230,340	57,220,105	(2,010,235)	(3.51)		
22	DEMAND	20,069,040	11,119,935	(8,949,105)	(80.48)	60,843,080	57,220,105	(3,622,975)	(6.33)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	38,418,269	14,700,000	(23,718,269)	(161.35)	145,521,773	69,200,000	(76,321,773)	(110.29)		
25	NET UNBILLED	(1,234,870)	0	1,234,870	0.00	(578,897)	-	578,897	0.00		
26	COMPANY USE	31,619	0	(31,619)	0.00	246,897	-	(246,897)	0.00		
27	TOTAL THERM SALES (24)	41,279,450	14,700,000	(26,579,450)	(180.81)	150,343,795	69,200,000	(81,143,795)	(117.26)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00146	0.00140	(0.00006)	(4.01)	0.00249	0.00153	(0.00095)	(62.28)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.75967	#DIV/0!	#DIV/0!	#DIV/0!	0.84041	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.74351	0.93438	0.19087	20.43	0.81529	1.13711	0.32183	28.30	
32	DEMAND	(5/19)	0.04463	0.04576	0.00113	2.47	0.04462	0.04484	0.00022	0.49	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00064	0.00064	0.00000	0.00	0.00093	0.00099	0.00006	6.00	
35	DEMAND	(8/22)	0.03607	0.03546	(0.00060)	(1.70)	0.03657	0.03771	0.00114	3.02	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.85184	1.21209	0.36025	29.72	0.93647	1.37498	0.43851	31.89	
38	NET UNBILLED	(12/25)	1.77470	0.00000	(1.77470)	0.00	4.64709	0.00000	(4.64709)	0.00	
39	COMPANY USE	(13/26)	1.01502	0.00000	(1.01502)	0.00	1.21737	0.00000	(1.21737)	0.00	
40	TOTAL THERM SALES	(11/27)	0.79279	1.21209	0.41930	34.59	0.90643	1.37498	0.46855	34.08	
41	TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.77128	1.19058	0.41930	35.22	0.88492	1.35347	0.46855	34.62	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.77516	1.19657	0.42141	35.22	0.89937	1.36028	0.47091	34.62	
45	PGA FACTOR ROUNDED TO NEAREST .001		77.516	119.657	42.14100	35.22	88.937	136.028	47.09100	34.62	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06								
		CURRENT MONTH: APRIL 06				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$39,931	\$21,162	(\$18,769)	(88.69)	\$267,608	\$121,073	(\$146,535)	(121.03)	
2	NO NOTICE SERVICE	\$15,207	\$15,207	\$0	0.00	\$87,178	\$87,178	\$0	0.00	
3	SWING SERVICE	\$228,444	\$0	(\$228,444)	#DIV/0!	\$855,673	\$0	(\$855,673)	#DIV/0!	
4	COMMODITY (Other)	\$13,795,738	\$6,447,390	(\$7,348,348)	(113.97)	\$63,643,488	\$40,966,857	(\$22,676,631)	(55.35)	
5	DEMAND	\$2,259,742	\$2,096,277	(\$163,465)	(7.80)	\$9,935,216	\$9,566,167	(\$369,049)	(3.86)	
6	OTHER	\$136,535	\$140,820	\$4,285	3.04	\$683,206	\$512,220	(\$170,986)	(33.38)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$6,176	\$3,341	(\$2,835)	(84.85)	\$29,947	\$29,545	(\$402)	(1.36)	
8	DEMAND	\$344,752	\$187,833	(\$156,919)	(83.54)	\$1,151,812	\$1,135,810	(\$16,002)	(1.41)	
9	OTHER	\$117,891	\$140,168	\$22,277	0.00	\$555,728	\$531,614	(\$24,114)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,006,778	\$8,389,514	(\$7,617,264)	(90.80)	\$73,734,882	\$49,556,526	(\$24,178,356)	(48.79)	
12	NET UNBILLED	(\$1,642,504)	\$0	\$1,642,504	0.00	(\$1,524,756)	\$0	\$1,524,756	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$5,686,124	\$8,389,514	\$2,703,390	32.22	\$46,636,918	\$49,556,526	\$2,919,608	5.89	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	27,425,816	15,116,995	(12,308,821)	(81.42)	105,885,608	78,874,130	(27,011,478)	(34.25)	
16	NO NOTICE SERVICE	3,072,135	3,072,135	0	0.00	17,611,511	17,611,511	0	0.00	
17	SWING SERVICE	300,713	0	(300,713)	#DIV/0!	1,011,553	-	(1,011,553)	#DIV/0!	
18	COMMODITY (Other)	18,554,973	6,900,180	(11,654,793)	(168.91)	77,671,611	35,851,020	(41,820,591)	(116.65)	
19	DEMAND	50,631,559	45,806,890	(4,824,669)	(10.53)	222,641,814	213,442,146	(9,199,668)	(4.31)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	9,650,355	5,219,697	(4,430,658)	(84.88)	31,865,952	29,709,471	(2,156,481)	(7.26)	
22	DEMAND	9,558,884	5,296,425	(4,262,459)	(80.48)	31,474,930	30,075,267	(1,399,663)	(4.65)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	18,855,686	6,900,180	(11,955,506)	(173.26)	78,683,164	35,851,020	(42,832,144)	(119.47)	
25	NET UNBILLED	(1,033,548)	0	1,033,548	0.00	(408,273)	-	408,273	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	6,136,235	6,900,180	763,945	11.07	35,240,246	35,851,020	610,774	1.70	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00146	0.00140	(0.00006)	(4.01)	0.00253	0.00154	(0.00099)	(64.65)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.75967	#DIV/0!	#DIV/0!	#DIV/0!	0.84590	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.74351	0.93438	0.19087	20.43	0.81939	1.14270	0.32331	28.29
32	DEMAND	(5/19)	0.04463	0.04576	0.00113	2.47	0.04462	0.04482	0.00019	0.43
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00064	0.00064	0.00000	0.02	0.00094	0.00099	0.00005	5.50
35	DEMAND	(8/22)	0.03607	0.03546	(0.00060)	(1.70)	0.03659	0.03777	0.00117	3.10
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.84891	1.21583	0.36692	30.18	0.93711	1.38230	0.44519	32.21
38	NET UNBILLED	(12/25)	1.58919	0.00000	(1.58919)	0.00	3.73465	0.00000	(3.73465)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.60857	1.21583	0.36692	30.18	2.09235	1.38229	(0.71006)	(51.37)
41	TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.58706	1.19432	(1.39274)	(116.61)	2.07084	1.36078	(0.71006)	(52.18)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.60007	1.20033	(1.39974)	(116.61)	2.08126	1.36762	(0.71364)	(52.18)
45	PGA FACTOR ROUNDED TO NEAREST .001		260.007	120.033	(139.97422)	(116.61)	208.126	136.762	(71.36397)	(52.18)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06									
		CURRENT MONTH: APRIL 06				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$41,429	\$23,921	(\$17,508)	(73.19)	\$219,494	\$112,089	(\$107,405)	(95.82)		
2	NO NOTICE SERVICE	\$16,720	\$16,721	\$1	0.01	\$78,647	\$78,648	\$1	0.00		
3	SWING SERVICE	\$237,009	\$0	(\$237,009)	#DIV/0!	\$709,767	\$0	(\$709,767)	#DIV/0!		
4	COMMODITY (Other)	\$14,312,937	\$7,287,996	(\$7,024,941)	(96.39)	\$53,479,645	\$37,721,385	(\$15,758,260)	(41.78)		
5	DEMAND	\$2,484,624	\$2,304,892	(\$179,732)	(7.80)	\$9,089,102	\$8,732,472	(\$356,630)	(4.08)		
6	OTHER	\$141,654	\$159,180	\$17,526	11.01	\$569,812	\$487,780	(\$82,032)	(16.82)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$6,408	\$3,776	(\$2,632)	(69.70)	\$24,976	\$26,899	\$1,923	7.15		
8	DEMAND	\$379,061	\$206,525	(\$172,536)	(83.54)	\$1,073,508	\$1,022,226	(\$51,282)	(5.02)		
9	OTHER	\$129,623	\$154,118	\$24,495	0.00	\$506,367	\$490,946	(\$15,421)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,719,281	\$9,428,291	(\$7,290,990)	(77.33)	\$62,541,616	\$45,592,303	(\$16,949,313)	(37.18)		
12	NET UNBILLED	(\$549,020)	\$0	\$549,020	0.00	(\$1,165,433)	\$0	\$1,165,433	0.00		
13	COMPANY USE	\$32,094	\$0	(\$32,094)	0.00	\$300,563	\$0	(\$300,563)	0.00		
14	TOTAL THERM SALES (11)	\$29,305,139	\$9,428,291	(\$19,876,848)	(210.82)	\$108,810,153	\$45,592,303	(\$63,217,850)	(138.66)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	28,454,004	17,087,936	(11,366,068)	(66.52)	90,087,742	73,357,145	(16,730,597)	(22.81)		
16	NO NOTICE SERVICE	3,377,865	3,377,865	0	0.00	15,888,491	15,888,491	0	0.00		
17	SWING SERVICE	311,987	0	(311,987)	#DIV/0!	851,147	-	(851,147)	#DIV/0!		
18	COMMODITY (Other)	19,250,596	7,799,820	(11,450,776)	(146.81)	65,987,462	33,348,980	(32,638,482)	(97.87)		
19	DEMAND	55,670,266	50,365,460	(5,304,806)	(10.53)	203,679,091	194,609,750	(9,069,341)	(4.66)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	10,012,145	5,900,238	(4,111,907)	(69.69)	27,364,388	27,510,634	146,246	0.53		
22	DEMAND	10,510,156	5,823,510	(4,686,646)	(80.48)	29,368,150	27,144,838	(2,223,312)	(8.19)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	19,562,583	7,799,820	(11,762,763)	(150.81)	66,838,609	33,348,980	(33,489,629)	(100.42)		
25	NET UNBILLED	(201,322)	0	201,322	0.00	(170,624)	-	170,624	0.00		
26	COMPANY USE	31,619	0	(31,619)	0.00	246,897	-	(246,897)	0.00		
27	TOTAL THERM SALES (24)	35,143,215	7,799,820	(27,343,395)	(350.56)	115,103,549	33,348,980	(81,754,569)	(245.15)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00146	0.00140	(0.00006)	(4.01)	0.00244	0.00153	(0.00091)	(59.45)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.01	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.75968	#DIV/0!	#DIV/0!	#DIV/0!	0.83389	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.74351	0.93438	0.19087	20.43	0.81045	1.13111	0.32066	28.35	
32	DEMAND	(5/19)	0.04463	0.04576	0.00113	2.47	0.04462	0.04487	0.00025	0.55	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00064	0.00064	(0.00000)	(0.01)	0.00091	0.00098	0.00007	6.65	
35	DEMAND	(8/22)	0.03607	0.03546	(0.00060)	(1.70)	0.03655	0.03766	0.00110	2.93	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.85466	1.20879	0.35414	29.30	0.93571	1.36714	0.43143	31.56	
38	NET UNBILLED	(12/25)	2.72707	0.00000	(2.72707)	0.00	6.83042	0.00000	(6.83042)	0.00	
39	COMPANY USE	(13/26)	1.01502	0.00000	(1.01502)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.47575	1.20879	0.35414	29.30	0.54335	1.36714	0.82379	60.26	
41	TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.45424	1.18728	0.73305	61.74	0.52184	1.34563	0.82379	61.22	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.45652	1.19325	0.73672	61.74	0.52447	1.35239	0.82792	61.22	
45	PGA FACTOR ROUNDED TO NEAREST .001		45.652	119.325	73.67233	61.74	52.447	135.239	82.79201	61.22	

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06
CURRENT MONTH: April 2006

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	43,353,080	\$2,432	\$0.00006
2 Commodity Pipeline (SNG./SO GA)	5,910,860	\$48,529	\$0.00821
3 Commodity Pipeline (Gulfstream)	6,422,820	\$14,936	\$0.00233
4 Commodity Pipeline-(FGT)-Mar'06 Accrual Adj.	192,840	\$206	\$0.00107
5 Commodity Pipeline (SNG./SO GA)-Mar'06 Accrual Adj.	0	\$3	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Mar'06 Accrual Adj.	220	\$20	\$0.09309
7 Special Fuels Surcharge	0	\$15,234	#DIV/0!
8 TOTAL COMMODITY (Pipeline)	55,879,820	\$81,360	\$0.00146
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$4,500	#DIV/0!
10 Swing Service-Commodity-3rd Party Suppliers	612,700	\$460,953	\$0.75233
11 TOTAL SWING SERVICE	612,700	\$465,453	\$0.75967
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	41,502,580	\$30,754,169	\$0.74102
13 City of Sunrise	24,760	\$31,230	\$1.26131
14 Okaloosa	211,890	\$31,674	\$0.14948
15 Purchases-3rd Party Suppliers-Mar'06 Accrual Adj.	(146,970)	(\$122,866)	\$0.83599
16 Commodity Other-(Gulfstream)-Mar'06 Accrual Adj.	60,730	\$43,343	\$0.71369
17 Cashouts-Peoples' Transportation Customers	703,786	\$455,568	\$0.64731
18 NCTS Program Cashouts	41,327	\$27,606	\$0.66800
19 Parked Gas/Unparked gas	(50,780)	(\$36,643)	\$0.72160
20 Commodity Other (SNG./SO GA)	53,970	\$38,643	\$0.71600
21 Commodity Other (Gulfstream)	49,510	\$35,641	\$0.71988
22 Imbalance Cashout (FGT)	(4,968,720)	(\$3,429,425)	\$0.70100
23 Imbalance Cashout (FGT)-Mar'06 Accrual Adj.	(260,870)	(\$182,870)	\$0.69020
24 Central Florida Gas-Prior Month Adj.	13,316	\$11,526	\$0.86561
25 Central Florida Gas-Prior Month Adj.	0	(\$2,070)	#DIV/0!
26 Chevron-Prior Period Adj.	(3,120)	(\$3,137)	\$1.00545
27 Apachee-Prior Month Adj.	574,150	\$456,279	\$0.79470
28 Commodity Other-(SNG.SO GA)-Mar'06 Accrual Adj.	10	\$7	\$0.69600
29 TOTAL COMMODITY (Other)	37,805,569	\$28,108,675	\$0.74351
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (FGT)	99,658,500	\$4,534,238	\$0.04550
31 Demand (SNG/SO GA)	10,710,000	\$393,752	\$0.03676
32 Demand (Gulfstream)	10,500,000	\$585,060	\$0.05572
33 Temporary Relinquishment Credit-(FGT)	(31,028,600)	(\$1,355,078)	\$0.04367
34 Temporary Acquisition	14,507,100	\$573,756	\$0.03955
35 Capacity Discount-Transportation Customer	2,162,405	\$20,846	\$0.00964
36 Volumetric Relinquishment Credit-(FGT)	(205,920)	(\$8,144)	\$0.03955
37 Volumetric Relinquishment Credit - Mar'06 Accrual Adj.	(1,660)	(\$64)	\$0.03855
38 TOTAL DEMAND	106,301,825	\$4,744,366	\$0.04463
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$143,257	\$0.00000
40 Transportation Trailer Charges	0	\$134,932	\$0.00000
41 TOTAL OTHER	0	\$278,189	\$0.00000

FOR THE PERIOD OF:

January-06 Through December-06

	CURRENT MONTH:		PERIOD TO DATE		CURRENT MONTH:		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$28,542,034	\$13,735,386	(\$14,806,648)	(\$1.07799)	\$118,388,010	\$78,688,242	(\$39,699,768)	(\$0.50452)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,151,931	4,082,419	(69,512)	(0.01703)	\$17,587,923	\$16,460,587	(1,127,336)	(0.06849)
3 TOTAL	32,693,965	17,817,805	(14,876,160)	(0.83490)	\$135,975,933	\$95,148,829	(40,827,104)	(0.42909)
4 FUEL REVENUES (NET OF REVENUE TAX)	34,991,263	17,817,805	(17,173,458)	(0.96384)	\$155,437,071	\$95,148,829	(60,288,242)	(0.63362)
5 TRUE-UP REFUND/(COLLECTION)	260,949	260,949	0	0.00000	\$1,043,796	\$1,043,796	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	35,252,212	18,078,754	(17,173,458)	(0.94992)	\$156,480,867	\$96,192,625	(60,288,242)	(0.62674)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,558,247	260,949	(2,297,298)	(8.80363)	\$20,504,934	\$1,043,796	(19,461,138)	(18.64458)
8 INTEREST PROVISION-THIS PERIOD (21)	43,487	9,705	(33,782)	(3.48086)	\$101,836	\$36,565	(65,272)	(1.78511)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	9,566,836	2,391,389	(7,175,447)	(3.00054)	(7,655,354)	2,364,529	10,019,883	4.23758
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(260,949)	(260,949)	0	0.00000	(\$1,043,796)	(\$1,043,796)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	(33)	0	33	0.00000	(\$33)	\$0	33	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	11,907,588	2,401,094	(9,506,494)	(3.95924)	11,907,588	2,401,094	(9,506,494)	(3.95924)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	11,907,588	2,401,094	(9,506,494)	(3.95924)	\$11,907,588	\$2,401,094	(\$9,506,494)	(\$3.95924)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	9,566,836	2,391,389	(7,175,447)	(3.00054)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	11,864,101	2,391,389	(9,472,712)	(3.96118)				
15 TOTAL (13+14)	21,430,937	4,782,777	(16,648,159)	(3.48086)				
16 AVERAGE (50% OF 15)	10,715,468	2,391,389	(8,324,080)	(3.48086)				
17 INTEREST RATE - FIRST DAY OF MONTH	4.78	4.78	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.96	4.96	0	0.00000				
19 TOTAL (17+18)	9.740	9.740	0	0.00000				
20 AVERAGE (50% OF 19)	4.870	4.870	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.40583	0.40583	0	0.00000				
22 INTEREST PROVISION (16x21)	\$43,487	\$9,705	(\$33,782)	(\$3.48086)				

* If line 5 is a refund add to line 4
 if line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

April'06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	April'06	FGT	PGS	FTS-1 COMM. PIPELINE	34,147,940		34,147,940		\$21,854.68			\$0.06
2	April'06	FGT	PGS	FTS-1 COMM. PIPELINE		19,662,500	19,662,500		12,584.00			\$0.06
3	April'06	FGT	PGS	FTS-2 COMM. PIPELINE	9,205,140		9,205,140		(19,422.85)			(\$0.21)
4	April'06	FGT	PGS	FTS-1 DEMAND	71,076,660		71,076,660			\$2,820,803.66		\$3.97
5	April'06	FGT	PGS	FTS-1 DEMAND		20,069,040	20,069,040			723,812.42		\$3.61
6	April'06	FGT	PGS	FTS-2 DEMAND	11,854,420		11,854,420			923,967.90		\$7.79
7	April'06	FGT	PGS	NO NOTICE	6,450,000		6,450,000			31,927.50		\$0.50
8	April'06	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	April'06	PARKED /UNPARKED	PGS	COMM. OTHER	(50,780)		(50,780)	(36,642.85)				\$72.16
10	April'06	SONAT/SO GA	PGS	COMM. OTHER	53,970		53,970	38,642.52				\$71.60
11	April'06	SONAT/SO GA	PGS	COMM. PIPELINE	5,910,860		5,910,860		48,528.63			\$0.82
12	April'06	SONAT/SO GA	PGS	DEMAND	10,710,000		10,710,000			393,752.48		\$3.68
13	April'06	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	6,422,820		6,422,820		14,935.53			\$0.23
14	April'06	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57
15	April'06	GULFSTREAM PIPELINE	PGS	COMM. OTHER	49,510		49,510	35,641.16				\$71.99
16	April'06	APACHE CORPORATION	PGS	COMM. OTHER	1,576,180		1,576,180	1,154,768.16				\$73.26
17	April'06	BP ENERGY	PGS	COMM. OTHER	4,891,860		4,891,860	3,508,407.25				\$71.72
18	April'06	CHEVTEXACO	PGS	COMM. OTHER	2,433,570		2,433,570	1,740,617.02				\$71.53
19	April'06	CONSTELLATION	PGS	COMM. OTHER	217,050		217,050	163,461.50				\$75.31
20	April'06	CORAL	PGS	COMM. OTHER	2,883,340		2,883,340	2,103,646.58				\$72.96
21	April'06	CROSSTEX	PGS	COMM. OTHER	1,426,980		1,426,980	1,008,895.41				\$70.70
22	April'06	FLORIDA POWER	PGS	COMM. OTHER	812,440		812,440	569,114.24				\$70.05
23	April'06	HOUSTON PIPELINE	PGS	COMM. OTHER	126,000		126,000	89,623.80				\$71.13
24	April'06	INTERCONN	PGS	COMM. OTHER	50,000		50,000	38,250.00				\$76.50
25	April'06	LOUIS DREYFUS	PGS	COMM. OTHER	4,755,690		4,755,690	3,416,267.13				\$71.84
26	April'06	MAGNUS ENERGY	PGS	COMM. OTHER	219,440		219,440	167,237.49				\$76.21
27	April'06	NATIONAL ENERGY	PGS	COMM. OTHER	689,430		689,430	489,126.04				\$70.95
28	April'06	NATIONAL FUEL MKTG	PGS	COMM. OTHER	88,930		88,930	61,083.66				\$68.69
29	April'06	OCCIDENTAL	PGS	COMM. OTHER	350,000		350,000	242,050.00				\$69.16
30	April'06	ONEOK	PGS	SWING	473,700		473,700	355,098.19		1,875.00		\$75.36
31	April'06	ONEOK	PGS	COMM. OTHER	4,610,160		4,610,160	3,307,198.81				\$71.74
32	April'06	PROGRESS	PGS	COMM. OTHER	629,630		629,630	507,707.71				\$80.64
33	April'06	PROLIANCE	PGS	COMM. OTHER	416,480		416,480	295,492.62				\$70.95
34	April'06	SEQUENT	PGS	SWING	139,000		139,000	105,855.00		2,625.00		\$78.04
35	April'06	SEQUENT	PGS	COMM. OTHER	4,946,100		4,946,100	3,700,955.09				\$74.83
36	April'06	SOUTHWEST ENERGY	PGS	COMM. OTHER	382,830		382,830	292,774.95				\$76.48
37	April'06	TAMPA ELECTRIC	PGS	COMM. OTHER	5,247,010		5,247,010	3,848,576.62				\$73.35
38	April'06	TEXLA	PGS	COMM. OTHER	159,360		159,360	118,449.80				\$74.33
39	April'06	TOTAL GAS & POWER	PGS	COMM. OTHER	100,000		100,000	77,000.00				\$77.00
40	April'06	VIRGINIA POWER	PGS	COMM. OTHER	4,490,100		4,490,100	3,191,114.62				\$71.07
41	April'06	MORGAN STANLEY	PGS	COMM. OTHER	0		0	(43,290.00)				#DIV/0!
42	April'06	MERRILL LYNCH	PGS	COMM. OTHER	0		0	(4,710.00)				#DIV/0!
43	April'06	J. ARON AND CO.	PGS	COMM. OTHER	0		0	294,400.00				#DIV/0!
44	April'06	JP MORGAN	PGS	COMM. OTHER	0		0	(5,360.00)				#DIV/0!
45	April'06	BARCLAYS BANK	PGS	COMM. OTHER	0		0	9,510.00				#DIV/0!
46	April'06	BPN PARIBAS	PGS	COMM. OTHER	0		0	40,700.00				#DIV/0!
47	April'06	MITSUMI	PGS	COMM. OTHER	0		0	62,200.00				#DIV/0!
48	April'06	TOTAL GAS & POWER N.A., INC,	PGS	COMM. OTHER	0		0	110,850.00				#DIV/0!
49	April'06	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	34,350.00				#DIV/0!
50	April'06	UBS	PGS	COMM. OTHER	0		0	163,700.00				#DIV/0!
51	April'06	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,162,405		2,162,405			20,845.58		\$0.96
52	April'06	NCTS PROGRAM C/O	PGS	COMM. OTHER	41,327		41,327	27,606.24				\$66.80
53	April'06	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	703,786		703,786	455,568.38				\$64.73
54	Totals	**This report excludes prior month/period adjustments.			211,353,338	39,731,540	251,084,878	\$31,735,937.14	\$93,714.07	\$5,504,669.54	\$0.00	\$14.87

FOR THE PERIOD OF: January-06 Through December-06
 PRESENT MONTH: April-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	APACHE CORPORATION	DRN# 241390	2,400	2,321	72,000	69,638	7.34000	7.58892
2	APACHE CORPORATION	DRN# 25809	201	194	6,018	5,821	7.12000	7.36146
3	BP ENERGY	DRN# 716	167	161	5,000	4,836	7.15500	7.39764
4	BP ENERGY	DRN# 241390	717	693	21,505	20,800	8.50000	8.78825
5	BP ENERGY	DRN# 716	1,961	1,897	58,833	56,903	7.75000	8.01282
6	BP ENERGY	DRN# 241390	862	833	25,848	25,000	8.00000	8.27130
7	CHEVRON	DRN# 23703	652	631	19,560	18,918	7.24800	7.49380
8	CHEVRON	DRN# 23703	6,271	6,065	188,120	181,950	7.02126	7.25937
9	CHEVRON	DRN# 23703	167	161	5,000	4,836	7.15500	7.39764
10	CHEVRON	DRN# 23703	60	58	1,804	1,745	7.12000	7.36146
11	CHEVRON	DRN# 23703	166	160	4,973	4,810	7.67000	7.93011
12	CHEVRON	DRN# 716	463	448	13,900	13,444	8.16500	8.44189
13	CROSSTEX	DRN# 337605	4,251	4,112	127,531	123,348	7.10500	7.34595
14	CROSSTEX	DRN# 337605	149	144	4,466	4,320	6.77000	6.99959
15	CROSSTEX	DRN# 337605	357	345	10,701	10,350	6.78000	7.00993
16	HOUSTON PIPELINE	DRN# 241390	420	406	12,600	12,187	7.11300	7.35422
17	LOUIS DREYFUS	DRN# 23422	432	417	12,947	12,522	6.90000	7.13400
18	LOUIS DREYFUS	DRN# 23422	775	750	23,261	22,498	6.86000	7.09264
19	LOUIS DREYFUS	DRN# 23422	483	467	14,483	14,008	7.00000	7.23739
20	LOUIS DREYFUS	DRN# 23422	167	161	5,000	4,836	7.13000	7.37179
21	SUBTOTAL		21,118	20,426	633,550	612,770	7.25456	7.50058

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.28% per dth.
- (3) Included in the monthly gross volumes above are 951,701 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.28% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 596,242 dth's moved on the Southern Natural Gas pipeline shown on line 147 THRU 161, and 342,578 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 134 THRU 146

FOR THE PERIOD OF:
PRESENT MONTH:January-06
April-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 LOUIS DREYFUS	DRN# 24662	400	387	12,000	11,606	7.15000	7.39247
23 LOUIS DREYFUS	DRN# 24662	483	467	14,483	14,008	6.85000	7.08230
24 LOUIS DREYFUS	DRN# 24662	464	448	13,910	13,454	7.07000	7.30976
25 LOUIS DREYFUS	DRN# 24662	1,448	1,401	43,449	42,024	6.78000	7.00993
26 LOUIS DREYFUS	DRN# 24662	160	155	4,813	4,655	6.85000	7.08230
27 LOUIS DREYFUS	DRN# 24662	483	467	14,483	14,008	6.75000	6.97891
28 LOUIS DREYFUS	DRN# 24662	174	168	5,206	5,035	6.70000	6.92721
29 LOUIS DREYFUS	DRN# 12740	1,301	1,258	39,028	37,748	6.50000	6.72043
30 LOUIS DREYFUS	DRN# 9903	185	178	5,535	5,353	7.16000	7.40281
31 LOUIS DREYFUS	DRN# 23422	279	270	8,372	8,097	7.72000	7.98180
32 LOUIS DREYFUS	DRN# 23422	483	467	14,483	14,008	7.91000	8.17825
33 LOUIS DREYFUS	DRN# 23422	253	245	7,600	7,351	7.93000	8.19892
34 LOUIS DREYFUS	DRN# 23422	1,448	1,401	43,449	42,024	7.58000	7.83706
35 LOUIS DREYFUS	DRN# 23422	1,417	1,370	42,504	41,110	7.62000	7.87841
36 LOUIS DREYFUS	DRN# 23422	470	454	14,088	13,626	7.71000	7.97146
37 LOUIS DREYFUS	DRN# 23422	526	508	15,771	15,254	7.77000	8.03350
38 LOUIS DREYFUS	DRN# 23422	136	132	4,094	3,960	7.80000	8.06452
39 LOUIS DREYFUS	DRN# 23422	500	484	15,000	14,508	7.38000	7.63027
40	SUBTOTAL	10,609	10,261	318,268	307,829	7.25456	7.50058

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.28% per dth.

(3) Included in the monthly gross volumes above are 951,701 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.28% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 596,242 dth's moved on the Southern Natural Gas pipeline shown on line 147 THRU 161, and 342,578 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 134 THRU 146

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
April-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 LOUIS DREYFUS	DRN# 314571	303	293	9,094	8,796	7.50000	7.75434
42 LOUIS DREYFUS	DRN# 314571	187	181	5,622	5,438	7.90000	8.16791
43 LOUIS DREYFUS	DRN# 314571	483	467	14,483	14,008	7.12000	7.36146
44 LOUIS DREYFUS	DRN# 314571	424	410	12,714	12,297	7.16000	7.40281
45 LOUIS DREYFUS	DRN# 314571	303	293	9,094	8,796	7.35000	7.59926
46 LOUIS DREYFUS	DRN# 314571	98	95	2,939	2,843	7.20000	7.44417
47 LOUIS DREYFUS	DRN# 10034	1,292	1,250	38,772	37,500	6.87000	7.10298
48 MAGNUS	DRN# 10034	398	385	11,945	11,553	7.17000	7.41315
49 MAGNUS	DRN# 9906	333	322	9,999	9,671	8.16000	8.43672
50 NATIONAL ENE & TRADE	DRN# 314571	1,931	1,868	57,942	56,042	7.08443	7.32468
51 NATIONAL ENE & TRADE	DRN# 314571	286	277	8,593	8,311	7.12000	7.36146
52 NATIONAL ENE & TRADE	DRN# 313370	80	78	2,408	2,329	7.25000	7.49586
53 NATIONAL FUEL MKTG.	DRN# 314571	36	35	1,090	1,054	6.95500	7.19086
54 NATIONAL FUEL MKTG.	DRN# 314571	36	35	1,090	1,054	7.07500	7.31493
55 NATIONAL FUEL MKTG.	DRN# 716	36	35	1,090	1,054	6.87500	7.10815
56 NATIONAL FUEL MKTG.	DRN# 163884	36	35	1,090	1,054	7.05500	7.29425
57 NATIONAL FUEL MKTG.	DRN# 360065	109	105	3,270	3,163	6.73500	6.96340
58 NATIONAL FUEL MKTG.	DRN# 313370	36	35	1,090	1,054	6.74500	6.97374
59	SUBTOTAL	6,411	6,201	192,325	186,017	7.25456	7.50058

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.28% per dth.
- (3) Included in the monthly gross volumes above are 951,701 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.28% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 596,242 dth's moved on the Southern Natural Gas pipeline shown on line 147 THRU 161, and 342,578 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 134 THRU 146

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
April-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 NATIONAL FUEL MKTG.	DRN# 10034	6	6	173	167	7.12000	7.36146
61 ONEOK	DRN# 25809	6,222	6,018	186,652	180,530	7.24500	
62 ONEOK	DRN# 314571	1,850	1,789	55,500	53,680	7.12000	7.36146
63 ONEOK	DRN# 314571	1,179	1,140	35,370	34,210	7.03439	7.27294
64 ONEOK	DRN# 313370	167	161	5,000	4,836	7.14500	7.38730
65 ONEOK	DRN# 314571	100	97	3,000	2,902	7.22000	7.46485
66 ONEOK	DRN# 314571	167	161	5,000	4,836	7.17000	7.41315
67 ONEOK	DRN# 716	188	181	5,626	5,441	7.10000	7.34078
68 ONEOK	DRN# 163884	167	161	5,000	4,836	6.91500	7.14950
69 ONEOK	DRN# 360065	291	282	8,733	8,447	6.96000	7.19603
70 ONEOK	DRN# 313370	528	511	15,848	15,328	7.05000	7.28908
71 ONEOK	DRN# 23422	227	219	6,800	6,577	7.14000	7.38213
72 ONEOK	DRN# 23422	1,445	1,398	43,350	41,928	6.88000	7.11332
73 ONEOK	DRN# 32606	403	390	12,102	11,705	6.85000	7.08230
74 ONEOK	DRN# 24229	195	189	5,848	5,656	6.70000	6.92721
75 ONEOK	DRN# 25809	910	880	27,303	26,407	6.48000	6.69975
76 ONEOK	DRN# 25809	600	580	18,000	17,410	8.15000	8.42639
77 ONEOK	DRN# 314571	167	161	5,000	4,836	7.63500	7.89392
78	SUBTOTAL	14,810	14,324	444,305	429,732	7.25456	7.50058

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.28% per dth.

(3) Included in the monthly gross volumes above are 951,701 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.28% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 596,242 dth's moved on the Southern Natural Gas pipeline shown on line 147 THRU 161, and 342,578 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 134 THRU 146

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
April-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 ONEOK	DRN# 314571	642	620	19,246	18,615	7.70000	7.96112
80 ONEOK	DRN# 10034	167	161	5,000	4,836	7.70500	7.96629
81 ONEOK	DRN# 8205175	16	16	482	466	7.65000	7.90943
82 ONEOK	DRN# 314571	167	161	4,997	4,833	7.97000	8.24028
83 ONEOK	DRN# 10034	229	221	6,856	6,631	8.10000	8.37469
84 ONEOK	DRN# 8205175	22	21	650	629	7.90500	8.17308
85 ONEOK	DRN# 314571	103	99	3,078	2,977	7.96000	8.22994
86 ONEOK	DRN# 10034	314	304	9,421	9,112	7.75000	8.01282
87 ONEOK	DRN# 8205175	167	161	5,000	4,836	7.43000	7.68197
88 ONEOK	DRN# 314571	317	307	9,524	9,212	7.30000	7.54756
89 OCCIDENTAL	DRN# 10034	167	161	5,000	4,836	7.13000	7.37179
90 OCCIDENTAL	DRN# 32606	1,000	967	30,000	29,016	6.88000	7.11332
91 PROGRESS	DRN# 241390	965	934	28,963	28,013	8.17000	8.44706
92 PROLIANCE	DRN# 179841	1,388	1,343	41,648	40,282	7.09500	7.33561
93 SEQUENT	DRN# 163884	1,069	1,034	32,061	31,009	6.93000	7.16501
94 SEQUENT	DRN# 716	323	312	9,678	9,361	7.13000	7.37179
95 SEQUENT	DRN# 716	1,691	1,635	50,718	49,054	6.88000	7.11332
96 SEQUENT	DRN# 454599	500	484	15,000	14,508	6.85000	7.08230
97	SUBTOTAL	9,244	8,941	277,322	268,226	7.25456	7.50058

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.28% per dth.

(3) Included in the monthly gross volumes above are 951,701 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.28% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 596,242 dth's moved on the Southern Natural Gas pipeline shown on line 147 THRU 161, and 342,578 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 134 THRU 146

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
April-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 SEQUENT	DRN# 163884	667	645	20,000	19,344	6.70000	6.92721
99 SEQUENT	DRN# 716	689	667	20,680	20,002	6.54000	6.76179
100 SEQUENT	DRN# 716	528	511	15,848	15,328	7.20000	7.44417
101 SEQUENT	DRN# 716	528	511	15,848	15,328	7.60000	7.85773
102 SEQUENT	DRN# 163884	379	367	11,373	11,000	7.85000	8.11621
103 SEQUENT	DRN# 1124	551	533	16,527	15,985	7.57000	7.82672
104 SEQUENT	DRN# 716	741	717	22,237	21,508	7.67000	7.93011
105 SEQUENT	DRN# 716	539	522	16,179	15,648	7.66000	7.91977
106 SEQUENT	DRN# 1124	892	862	26,748	25,871	7.80000	8.06452
107 SEQUENT	DRN# 1124	396	383	11,893	11,503	7.98000	8.25062
108 SEQUENT	DRN# 1124	1,550	1,499	46,497	44,972	8.16000	8.43672
109 SEQUENT	DRN# 1124	977	945	29,312	28,351	7.68000	7.94045
110 SEQUENT	DRN# 1124	2,856	2,763	85,686	82,875	7.85000	8.11621
111 SEQUENT	DRN# 1124	540	522	16,197	15,666	7.78000	8.04384
112 SEQUENT	DRN# 1124	466	451	13,983	13,524	7.46000	7.71299
113 SEQUENT	DRN# 1124	333	322	10,000	9,672	7.25000	7.49586
114 SOUTHWEST ENERGY	DRN# 314571	158	152	4,727	4,572	7.03000	7.26840
115 SOUTHWEST ENERGY	DRN# 314571	167	161	4,995	4,831	7.99000	8.26096
116	SUBTOTAL	12,958	12,533	388,730	375,980	7.25456	7.50058

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.28% per dth.

(3) Included in the monthly gross volumes above are 951,701 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.28% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 596,242 dth's moved on

the Southern Natural Gas pipeline shown on line 147 THRU 161, and 342,578 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 134 THRU 146

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
April-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
117	SOUTHWEST ENERGY	DRN# 314571	952	921	28,561	27,624	7.69000	7.95079
118	TAMPA ELECTRIC	DRN# 716	10,914	10,556	327,426	316,686	7.28000	7.52688
119	TAMPA ELECTRIC	DRN# 716	3,743	3,620	112,284	108,601	7.39000	7.64061
120	TAMPA ELECTRIC	DRN# 163884	241	233	7,237	7,000	6.95500	7.19086
121	TAMPA ELECTRIC	DRN# 163884	808	781	24,236	23,441	6.54000	6.76179
122	TAMPA ELECTRIC	DRN# 179851	167	161	5,000	4,836	7.62000	7.87841
123	TAMPA ELECTRIC	DRN# 716	127	123	3,800	3,675	8.20000	8.47808
124	TAMPA ELECTRIC	DRN# 163884	1,034	1,000	31,018	30,001	8.10000	8.37469
125	TAMPA ELECTRIC	DRN# 716	253	245	7,600	7,351	7.74000	8.00248
126	TAMPA ELECTRIC	DRN# 716	203	197	6,100	5,900	7.70000	7.96112
127	TEXLA	DRN# 7995	43	42	1,300	1,257	7.12000	7.36146
128	TEXLA	DRN# 7995	157	152	4,700	4,546	7.03000	7.26840
129	TEXLA	DRN# 716	127	123	3,800	3,675	7.67000	7.93011
130	TEXLA	DRN# 716	113	110	3,400	3,288	7.75000	8.01282
131	TEXLA	DRN# 7995	91	88	2,736	2,646	7.55000	7.80604
132	VIRGINIA POWER	DRN# 32606	2,959	2,862	88,761	85,850	7.24500	7.49069
133	VIRGINIA POWER	DRN# 454599	12,008	11,614	360,249	348,433	7.07300	7.31286
134	APACHE	DRN# 8205175	2,600	2,515	78,000	75,442	7.34000	7.58892
135	SUBTOTAL		36,540	35,342	1,096,208	1,060,252	7.25456	7.50058

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.28% per dth.

(3) Included in the monthly gross volumes above are 951,701 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.28% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 596,242 dth's moved on

the Southern Natural Gas pipeline shown on line 147 THRU 161, and 342,578 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 134 THRU 146

FOR THE PERIOD OF:
PRESENT MONTH:January-06
April-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 APACHE	DRN# 8205175	53	52	1,600	1,548	6.82500	7.05645
137 CHEVRON	DRN# 8205179	167	161	5,000	4,836	7.75000	8.01282
138 CHEVRON	DRN# 8205179	167	161	5,000	4,836	7.80000	8.06452
139 CORAL	DRN# 8205175	4,278	4,137	128,334	124,125	7.35500	7.60443
140 CORAL	DRN# 8205175	333	322	10,000	9,672	7.75000	8.01282
141 FLORIDA POWER	DRN# 8205175	677	655	20,311	19,645	7.15500	7.39764
142 FLORIDA POWER	DRN# 8205175	2,031	1,964	60,933	58,934	6.95500	7.19086
143 LOUIS DREFUS	DRN# 8205171	113	110	3,400	3,288	6.82000	7.05128
144 PROGRESS	DRN# 8205175	800	774	24,000	23,213	8.17000	8.44706
145 SEQUENT	DRN# 8205171	33	32	1,000	967	7.90500	8.17308
146 SEQUENT	DRN# 8205171	167	161	5,000	4,836	7.72000	7.98180
147 BP ENERGY	DRN# 8205171	12,600	12,187	378,000	365,602	6.95000	7.18569
148 CONSTELLATION	DRN# 8205171	167	161	5,000	4,836	7.52500	7.78019
149 CONSTELLATION	DRN# 8205171	200	193	6,000	5,803	7.92500	8.19376
150 CONSTELLATION	DRN# 8205171	265	256	7,943	7,682	7.37500	7.62510
151 CONSTELLATION	DRN# 8205171	92	89	2,762	2,671	7.13500	7.37696
152 CORAL	DRN# 8205171	5,000	4,836	150,000	145,080	7.21500	7.45968
153 INTERCONN	DRN# 8205171	167	161	5,000	4,836	7.65000	7.90943
154	SUBTOTAL	27,309	26,414	819,283	792,411	7.25456	7.50058

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.28% per dth.

(3) Included in the monthly gross volumes above are 951,701 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.28% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 596,242 dth's moved on the Southern Natural Gas pipeline shown on line 147 THRU 161, and 342,578 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 134 THRU 146

FOR THE PERIOD OF: January-06 Through December-06
 PRESENT MONTH: April-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155	LOUIS FREYFUS DRN# 8205175	183	177	5,492	5,312	7.77000	8.03350
156	PROGRESS DRN# 8205175	333	322	10,000	9,672	7.50000	7.75434
157	SEQUENT DRN# 8205171	102	98	3,054	2,954	7.94000	8.20926
158	SEQUENT DRN# 8205171	97	93	2,900	2,805	7.75000	8.01282
159	SEQUENT DRN# 8205175	167	161	5,000	4,836	7.37500	7.62510
160	SEQUENT DRN# 8205171	170	164	5,091	4,924	7.39000	7.64061
161	TOTAL GAS & POWER DRN# 8205171	333	322	10,000	9,672	7.70000	7.96112
162		0	0	0	0	0.00000	#DIV/0!
163		0	0	0	0	0.00000	#DIV/0!
164		0	0	0	0	0.00000	#DIV/0!
165		0	0	0	0	0.00000	#DIV/0!
166		0	0	0	0	0.00000	#DIV/0!
167		0	0	0	0	0.00000	#DIV/0!
168		0	0	0	0	0.00000	#DIV/0!
169		0	0	0	0	0.00000	#DIV/0!
170		0	0	0	0	0.00000	#DIV/0!
171		0	0	0	0	0.00000	#DIV/0!
172		0	0	0	0	0.00000	#DIV/0!
173	SUBTOTAL	1,385	1,339	41,537	40,175	7.25456	7.50058
174	TOTAL	140,384	135,780	4,211,528	4,073,390	7.25456	7.50058

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.28% per dth.

(3) Included in the monthly gross volumes above are 951,701 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.28% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 596,242 dth's moved on the Southern Natural Gas pipeline shown on line 147 THRU 161, and 342,578 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 134 THRU 146

ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

FOR THE MONTH OF:

April-06

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	6,136,235	5,529,716	(606,519)	(0.09884)	35,240,246	38,223,975	2,983,729	0.08467
2 CONDOMINIUM SALES	1,489	0	(1,489)	(1.00000)	3,849	0	(3,849)	(1.00000)
3 SMALL COMM. SERVICE	221,307	204,512	(16,795)	(0.07589)	1,150,919	1,091,877	(59,042)	(0.05130)
4 GENERAL SERVICE-1	3,846,758	4,125,818	279,060	0.07254	17,389,724	19,120,177	1,730,454	0.09951
5 GENERAL SERVICE-2	1,248,762	1,264,317	15,555	0.01246	5,785,513	5,953,355	167,842	0.02901
6 GENERAL SERVICE-3	630,767	474,336	(156,431)	(0.24800)	2,764,894	2,181,044	(583,650)	(0.21111)
7 GENERAL SERVICE-4	187,524	409,947	222,423	1.18611	937,052	1,638,713	701,661	0.74880
8 GENERAL SERVICE-5	178,168	112,426	(65,742)	(0.36899)	726,107	599,707	(126,400)	(0.17408)
9 NATURAL GAS VEH. SALES	3,470	4,280	811	0.23361	13,895	17,120	3,225	0.23213
10 COMM. ST. LIGHTING	13,633	18,295	4,662	0.34196	39,307	75,380	36,073	0.91771
11 WHOLESALE	28,396	27,527	(869)	(0.03061)	165,443	144,084	(21,359)	(0.12910)
11A OFF SYSTEM SALES	28,775,890	0	(28,775,890)	(1.00000)	86,034,890	0	(86,034,890)	(1.00000)
12 TOTAL FIRM SALES	41,272,399	12,171,174	(29,101,225)	(0.70510)	150,251,638	69,045,432	(81,206,206)	(0.54047)
THERM SALES (INTERRUPTIBLE)								
13 INTERRUPTIBLE SMALL	7,051	0	(7,051)	(1.00000)	91,427	0	(91,427)	(1.00000)
14 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	0	0	0	#DIV/0!
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	730	0	(730)	(1.00000)
16 TOTAL INT. SALES	7,051	0	(7,051)	(1.00000)	92,157	0	(92,157)	(1.00000)
THERMS SALES (TRANSPORTATION)								
17A SMALL COMM. SERVICE	27,738	33,693	5,955	0.21468	199,977	151,405	(48,572)	(0.24289)
17 GENERAL SERVICE-1	5,515,809	5,522,528	6,719	0.00122	23,769,678	23,994,634	224,956	0.00946
18 GENERAL SERVICE-2	5,278,227	5,567,914	289,687	0.05488	23,301,420	24,081,346	779,926	0.03347
19 GENERAL SERVICE-3	5,854,872	6,077,852	222,980	0.03808	25,515,121	25,607,943	92,822	0.00364
20 GENERAL SERVICE-4	3,941,798	3,935,036	(6,762)	(0.00172)	16,162,877	15,554,049	(608,828)	(0.03767)
21 GENERAL SERVICE-5	5,426,011	6,472,422	1,046,411	0.19285	23,206,112	25,228,112	2,022,000	0.08713
22 NATURAL GAS VEHICLE SALES	42,044	37,969	(4,075)	(0.09693)	167,377	162,226	(5,151)	(0.03078)
23 CONDOMINIUM	379,882	345,301	(34,581)	(0.09055)	1,880,685	1,691,296	(189,389)	(0.10070)
24 WHOLESALE	48,983	10,000	(38,983)	(0.79585)	194,943	40,000	(154,943)	(0.79481)
25 COMM. ST. LIGHTING	48,011	60,575	12,565	0.26170	204,197	242,300	38,103	0.18660
26 INTERRUPTIBLE SMALL	6,038,438	4,856,934	(1,181,504)	(0.19566)	21,666,655	20,178,349	(1,488,306)	(0.06869)
27 INTERRUPTIBLE LV-1	16,206,583	17,716,492	1,509,909	0.09317	67,711,700	68,665,490	953,790	0.01409
28 INTERRUPTIBLE LV-2	30,521,886	22,036,417	(8,485,469)	(0.27801)	87,780,453	86,320,419	(1,460,034)	(0.01663)
29 TOTAL TRANSPORTATION	79,330,082	72,673,133	(6,656,949)	(0.08391)	291,761,194	291,917,569	156,375	0.00054
30 TOTAL THROUGHPUT	120,609,532	84,844,307	(35,765,225)	(0.29654)	442,104,989	360,963,001	(81,141,988)	(0.18354)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
31 RESIDENTIAL	299,661	299,414	(247)	(0.00082)	1,196,184	1,192,858	(3,326)	(0.00278)
32 CONDOMINIUM SALES	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)
33 SMALL COMMERCIAL	5,767	5,489	(278)	(0.04821)	23,339	22,053	(1,286)	(0.05510)
34 GENERAL SERVICE-1	10,293	10,553	260	0.02526	41,677	42,188	511	0.01226
35 GENERAL SERVICE-2	602	649	47	0.07807	2,451	2,573	122	0.04978
36 GENERAL SERVICE-3	104	94	(10)	(0.09615)	406	374	(32)	(0.07882)
37 GENERAL SERVICE-4	8	16	8	1.00000	43	64	21	0.48837
38 GENERAL SERVICE-5	6	3	(3)	(0.50000)	21	12	(9)	(0.42857)
39 NATURAL GAS VEH. SALES	7	7	0	0.00000	29	28	(1)	(0.03448)
40 COMM. ST. LIGHTING	35	38	3	0.08571	144	156	12	0.08333
41 WHOLESALE	8	7	(1)	(0.12500)	30	28	(2)	(0.06667)
41A OFF SYSTEM SALES	16	0	(16)	(1.00000)	67	0	(67)	(1.00000)
42 TOTAL FIRM	316,508	316,270	(238)	(0.00075)	1,264,395	1,260,334	(4,061)	(0.00321)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)
44 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	0	0	0	#DIV/0!
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
46 TOTAL INT.	1	0	(1)	(1.00000)	5	0	(5)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
46A SMALL COMM. SERVICE	441	389	(52)	(0.11791)	1,731	1,556	(175)	(0.10110)
47 GENERAL SERVICE-1	8,135	8,330	195	0.02397	32,370	32,914	544	0.01681
48 GENERAL SERVICE-2	2,335	2,386	51	0.02184	9,338	9,453	115	0.01232
49 GENERAL SERVICE-3	663	676	13	0.01961	2,661	2,682	21	0.00789
50 GENERAL SERVICE-4	134	116	(18)	(0.13433)	536	464	(72)	(0.13433)
51 GENERAL SERVICE-5	88	95	7	0.07955	360	380	20	0.05556
52 NATURAL GAS VEHICLE SALES	12	11	(1)	(0.08333)	48	44	(4)	(0.08333)
53 CONDOMINIUM	299	223	(76)	(0.25418)	1,139	892	(247)	(0.21686)
54 WHOLESALE	2	1	(1)	(0.50000)	5	4	(1)	(0.20000)
55 COMM. ST. LIGHTING	32	34	2	0.06250	130	136	6	0.04615
56 INTERRUPTIBLE SMALL	30	31	1	0.03333	124	124	0	0.00000
57 INTERRUPTIBLE LV-1	13	13	0	0.00000	55	52	(3)	(0.05455)
58 INTERRUPTIBLE LV-2	5	5	0	0.00000	21	20	(1)	(0.04762)
59 TOTAL TRANSP. CUSTOMERS	12,189	12,310	121	0.00993	48,518	48,721	203	0.00418
60 TOTAL CUSTOMERS	328,698	328,580	(118)	(0.00036)	1,312,918	1,309,955	(2,963)	(0.00294)

ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

FOR THE MONTH OF:

April-06

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
61 RESIDENTIAL	20	18	(2)	(0.09810)	29	32	3	0.08769
62 CONDOMINIUM SALES	1,489	#DIV/0!	#DIV/0!	#DIV/0!	962	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	38	37	(1)	(0.02909)	49	50	0	0.00402
64 GENERAL SERVICE-1	374	391	17	0.04612	417	453	36	0.08619
65 GENERAL SERVICE-2	2,074	1,948	(126)	(0.06086)	2,360	2,314	(47)	(0.01978)
66 GENERAL SERVICE-3	6,065	5,046	(1,019)	(0.16800)	6,810	5,832	(978)	(0.14361)
67 GENERAL SERVICE-4	23,440	25,622	2,181	0.09305	21,792	25,605	3,813	0.17497
68 GENERAL SERVICE-5	29,695	37,475	7,781	0.26202	34,577	49,976	15,399	0.44536
69 NATURAL GAS VEH. SALES	496	611	116	0.23361	479	611	132	0.27614
70 COMM. ST. LIGHTING	390	481	92	0.23602	273	483	210	0.77020
71 WHOLESALE	3,550	3,932	383	0.10787	5,515	5,146	(369)	(0.06690)
71A OFF SYSTEM SALES	1,798,493	#DIV/0!	#DIV/0!	#DIV/0!	1,284,103	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	7,051	#DIV/0!	#DIV/0!	#DIV/0!	22,857	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	730	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	63	87	24	0.37706	116	97	(18)	(0.15774)
75 GENERAL SERVICE-1(TRANSP.)	678	663	(15)	(0.02222)	734	729	(5)	(0.00722)
76 GENERAL SERVICE-2(TRANSP.)	2,260	2,334	73	0.03234	2,495	2,547	52	0.02090
77 GENERAL SERVICE-3(TRANSP.)	8,831	8,991	160	0.01812	9,589	9,548	(40)	(0.00422)
78 GENERAL SERVICE-4(TRANSP.)	29,416	33,923	4,506	0.15319	30,155	33,522	3,367	0.11166
79 GENERAL SERVICE-5(TRANSP.)	61,659	68,131	6,472	0.10496	64,461	66,390	1,928	0.02991
80 NATURAL GAS VEHICLES(TRANSP.)	3,504	3,452	(52)	(0.01483)	3,487	3,687	200	0.05734
81 CONDOMINIUM(TRANSP.)	1,270	1,548	279	0.21939	1,651	1,896	245	0.14832
82 WHOLESALE(TRANSP.)	24,491	10,000	(14,491)	(0.59169)	38,989	10,000	(28,989)	(0.74351)
83 COMM. ST. LIGHTING(TRANSP.)	1,500	1,782	281	0.18749	1,571	1,782	211	0.13425
84 INTERRUPTIBLE SMALL (TRANSP.)	201,281	156,675	(44,606)	(0.22161)	174,731	162,729	(12,002)	(0.06869)
85 INTERRUPTIBLE LV-1 (TRANSP.)	1,246,660	1,362,807	116,147	0.09317	1,231,122	1,320,490	89,368	0.07259
86 INTERRUPTIBLE LV-2 (TRANSP.)	6,104,377	4,407,283	(1,697,094)	(0.27801)	4,180,022	4,316,021	135,999	0.03254

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: April 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		33		\$2,431.83	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		20(Line2)		\$48,528.63	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		21(Line6)		\$14,935.53	
4 Commodity Pipeline (FGT)-Mar'06 Accrual Adj:					
Invoice-FGT-----	95-132(Totals plus lines 1-6)		\$31,220.20		
Invoice-FGT-----	133-142		(\$9,415.21)		
Less Prior Month's Accrual of Usage Charges (FGT)-----		37	(\$21,598.50)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	93(Lines 9 &12)			\$206.49	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: April 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG/SO GA)-Mar'06 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	145a'146-147		\$56,055.56		
Invoice-South Georgia Facilities-----			\$0.00		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges--		25(Line2)	(\$56,052.56)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	143(Line6)			\$3.00	
6 Commodity Pipeline-(Gulfstream)-Mar'06 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	151-156(excl. line 1)		\$12,986.62		
Invoice-Gulfstream Natural Gas System-----	157		\$7,440.02		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		26(Line6)	(\$20,406.16)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	149(line15&18)			\$20.48	
7 Special Fuels Surcharge (FGT)-----	16-18			\$15,234.08	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$81,360.04</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: April 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers-----		35		\$4,500.00	
10 Accrued Swing Service-Commodity-3rd Party Suppliers-----		36-38		\$460,953.19	
11 TOTAL SWING SERVICE-----					<u>\$465,453.19</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: April 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	46(Line1)		\$30,091,818.50		
Hedge Settlement-----	31		\$662,350.00	\$30,754,168.50	
13 City of Sunrise-----	22-25			\$31,230.00	
14 Okaloosa-----	26-27			\$31,673.67	
15 Purchases-3rd Party Suppliers-Mar'06 Accrual Adj :					
Supplier Invoices-----	49-92		\$27,243,973.13		
Supplier Invoices-----	Less : Page 48(Lines 1, 8,15,22)		(\$6,200.00)		
Supplier Invoices-----	Less : Page 48(Lines 24)		(\$132,925.00)		
Less Prior Month's Accruals for Gas Purchased-----		48(Line1)	(\$27,227,714.00)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	47(lines1-8),48(Line 5-6,12-13,19-20,26-27)			(\$122,865.87)	
16 Purchases-3rd Party Suppliers (Gulfstream)-Mar'06 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	180 & 181		\$211,902.13		
Less Prior Month's Accrual of (Imbalance Cashout)		26(Line1)	(\$168,559.53)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	149(line 3)			\$43,342.60	
17 Cashouts-Peoples' Transportation Customers-----	172			\$455,568.38	
18 NCTS Program Cashouts-----	173			\$27,606.24	
19 Parked Gas/UnParked-----	32			(\$36,642.85)	
20 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	20(Line1)			\$38,642.52	
21 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	21(Line1)			\$35,641.16	
22 Imbalance Cashout (FGT)-----	19			(\$3,429,425.00)	
23 Imbalance Cashout (FGT)-Mar'06--Accrual Adj-----	165(Line7)			(\$182,869.87)	
24 Central Florida Gas-(Prior Month Adj.)-----	161			\$11,526.42	
25 Central Florida Gas-(Prior Month Adj.)-----	160			(\$2,070.00)	
26 Chevron-(Prior Period Adj.)-----	163			(\$3,136.99)	
27 Apache Power-(Prior Month Adj.)-----	162			\$456,279.40	
28 Purchases-3rd Party Suppliers (SNG/SO. GA)-Mar'06 Accrual Adj.:					
Invoice for Imbalance Cashout-----	148(line1)		\$5,950.80		
Less Prior Month's Accrual for Imbalance Cashout-----		25(Line1)	(\$5,943.84)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	143(line 3)			\$6.96	
29 TOTAL COMMODITY (Other)-----					<u>\$28,108,675.27</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
 CURRENT MONTH: April 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
30 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,313,835.18		
Invoice-FGT					
Line 1-----		12	\$1,197,333.00		
Invoice-FGT					
Line 2-----			\$0.00		
Invoice-FGT					
Line 1-----		15	\$23,070.00		
Total Demand (FGT)-----				\$4,534,238.18	
31 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		20(Line3)		\$393,752.48	
32 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		21(Line7)		\$585,060.00	

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
 CURRENT MONTH: April 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
33 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-7	(\$1,058,643.26)		
Invoice-FGT (Relinq. Credits)-----		12-14	(\$273,365.10)		
Invoice-FGT (Relinq. Credits)-----		15	(\$23,070.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,355,078.36)	
34 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		9-11		\$573,758.88	
35 Capacity Discount-----		164		\$20,845.58	
36 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		34		(\$8,144.14)	
37 Volumetric Relinquishment Credit (FGT) - Mar'06 Accrual Adj. -----		94		(\$63.99)	
38 TOTAL DEMAND-----					<u>\$4,744,368.63</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
 CURRENT MONTH: April 2006

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
<u>OTHER</u>					
39 Administrative Costs-----				\$143,257.02	
40 Transportation Trailer Charges-----		28-30		\$134,931.85	
41 TOTAL OTHER-----					<u>\$278,188.87</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
April-06

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	31,927.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	71,282,580	19	2,828,947.80	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(205,920)	19	(8,144.14)	5
3a FTS-1 VOL. RELINQ. CREDIT-Mar'06 Acc.Adj.	DEMAND	(1,660)	19	(63.99)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	11,854,420	19	923,967.90	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	34,147,940	15	21,854.68	1
5a FTS-1 USAGE CHARGE-Mar'06 Accrual Adj.	COMM. PIPELINE	192,840	15	206.49	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	9,205,140	15	(19,422.85)	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(4,968,720)	18	(\$3,429,425.22)	4
9 IMBALANCE CASHOUT-Mar'06 Accrual Adj.	COMM. OTHER	(260,870)	18	(182,869.87)	4
10 TOTAL FGT		127,695,750		\$182,212.38	
11 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	5,910,860	15	48,528.63	1
12 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	10,710,000	19	393,752.48	5
13 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	53,970	18	38,642.52	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	6,422,820	15	14,935.53	1
15 GULFSTREAM PIPELINE	DEMAND	10,500,000	19	585,060.00	5
16 GULFSTREAM PIPELINE	COMM. OTHER	49,510	18	35,641.16	4
17 CITY OF SUNRISE	COMM. OTHER	24,760	18	31,230.00	4
18 OKALOOSA	COMM. OTHER	211,890	18	31,673.67	4
19 TRANSPORT TRAILER CHARGES	OTHER			134,931.85	6
20 ADMINISTRATIVE COSTS	OTHER			143,257.02	6
21 CENTRAL FLORIDA GAS	COMM. OTHER*	13,316	18	11,526.42	4
22 CENTRAL FLORIDA GAS	COMM. OTHER*	0	18	(2,070.00)	4
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	703,786	18	455,568.38	4
24 NCTS PROGRAM C/O'S	COMM. OTHER	41,327	18	27,606.24	4
25 APACHEE CORPORATION	COMM. OTHER	1,576,180	18	1,154,768.16	4
26 BP ENERGY	COMM. OTHER	4,891,860	18	3,508,407.25	4
27 CHEVTEXACO	COMM. OTHER	2,433,570	18	1,740,617.02	4
28 CONSTELLATION	COMM. OTHER	217,050	18	163,461.50	4
29 CORAL	COMM. OTHER	2,883,340	18	2,103,646.58	4
30 CROSSTEX	COMM. OTHER	1,426,980	18	1,008,895.41	4
31 FLORIDA POWER	COMM. OTHER	812,440	18	569,114.24	4
32 HOUSTON PIPELINE	COMM. OTHER	126,000	18	89,623.80	4
33 INTERCONN	COMM. OTHER	50,000	18	38,250.00	4
34 LOUIS DREYFUS	COMM. OTHER	4,755,690	18	3,416,267.13	4
35 MAGNUS ENERGY	COMM. OTHER	219,440	18	167,237.49	4
36 NATIONAL ENERGY	COMM. OTHER	689,430	18	489,126.04	4
37 NATIONAL FUEL MARKETING	COMM. OTHER	88,930	18	61,083.66	4
38 OCCIDENTAL	COMM. OTHER	350,000	18	242,050.00	4
39 ONEOK	SWING-DEMAND			1,875.00	3
40 ONEOK	SWING-COMM.	473,700	17	355,088.19	3
41 ONEOK	COMM. OTHER	4,610,160	18	3,307,198.81	4
42 PROGRESS	COMM. OTHER	629,630	18	507,707.71	4
43 PROLIANCE	COMM. OTHER	416,480	18	295,492.62	4
44 SEQUENT	SWING-DEMAND			2,825.00	3
45 SEQUENT	SWING-COMM.	139,000	17	105,855.00	3
46 SEQUENT	COMM. OTHER	4,946,100	18	3,700,955.09	4
47 SOUTHWEST ENERGY	COMM. OTHER	382,830	18	292,774.95	4
48 TAMPA ELECTRIC	COMM. OTHER	5,247,010	18	3,848,576.62	4
49 TEXLA ENERGY	COMM. OTHER	159,360	18	118,449.80	4
50 TOTAL GAS AND POWER	COMM. OTHER	100,000	18	77,000.00	4
51 VIRGINIA POWER	COMM. OTHER	4,490,100	18	3,191,114.62	4
52 PARKED GAS/UNPARKED GAS	COMM. OTHER	(50,780)	18	(36,642.85)	4
53 J. ARON & CO.	COMM. OTHER	0	18	294,400.00	4
54 BARCLAYS BANK	COMM. OTHER	0	18	9,510.00	4
55 BNP PARIBAS	COMM. OTHER	0	18	40,700.00	4
56 JP MORGAN	COMM. OTHER	0	18	(5,360.00)	4
57 MORGAN STANLEY	COMM. OTHER	0	18	(43,290.00)	4
58 MERRILL LYNCH	COMM. OTHER	0	18	(6,650.00)	4
59 MERRILL LYNCH	COMM. OTHER	0	18	1,940.00	4
60 MITSUI	COMM. OTHER	0	18	(19,150.00)	4
61 MITSUI	COMM. OTHER	0	18	81,350.00	4
62 SOCIETE GENERALE	COMM. OTHER	0	18	34,350.00	4
63 TOTAL GAS & POWER N.A., INC,	COMM. OTHER	0	18	110,850.00	4
64 UBS	COMM. OTHER	0	18	163,700.00	4
65 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,845.58	5
66 APACHEE CORPORATION	COMM. OTHER*	574,150	18	456,279.40	4
67 CHEVRON	COMM. OTHER**	(3,120)	18	(3,136.99)	4
68 GAS PURCHASES-Mar'06 Accrual Adj.	COMM. OTHER	(146,970)	18	(122,865.87)	4
69 GULFSTREAM PIPELINE-Mar'06 Accrual Adj.	COMM. OTHER	60,730	18	43,342.60	4
70 GULFSTREAM PIPELINE-Mar'06 Accrual Adj.	COMM. PIPELINE	220	15	20.48	1
71 SONAT/SO. GA. P/L-Mar'06 Accrual Adj.	COMM. OTHER	10	18	6.96	4
72 SONAT/SO. GA. P/L-Mar'06 Accrual Adj.	COMM. PIPELINE	0	15	\$3.00	1
73 TOTAL		207,049,914		\$33,709,970.28	

*Prior Month Adjustment

**Prior Period Adjustment



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 05/01/2006 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>Wire 5/1/06</i> \$2,287,119.42
Invoice Identifier: <i>01-90-000-23202-000</i> 000299101
Account Number: 52002364
Net Due Date: <i>6/6</i> 05/11/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	645,000	31,927.50	01 - 30	
01				Reservation/Demand D1							RD1	0.3855	0.0100	0.0000	0.3955	8,378,850	3,313,835.18	01 - 30	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 11224							RC2	0.3855	0.0100	0.0000	0.3955	(9,360)	-3,701.88	01 - 30	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 23422							RC2	0.3855	0.0100	0.0000	0.3955	(19,500)	-7,712.25	01 - 30	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 314571							RC2	0.3855	0.0100	0.0000	0.3955	(19,140)	-7,569.87	01 - 30	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 11224							RC2	0.3855	0.0100	0.0000	0.3955	(93,870)	-37,125.59	01 - 30	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 24229							RC2	0.3855	0.0100	0.0000	0.3955	(192,210)	-76,019.06	01 - 30	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 255292							RC2	0.3855	0.0100	0.0000	0.3955	(160,920)	-63,643.86	01 - 30	
01											RC2	0.3855	0.0100	0.0000	0.3955	(6,210)	-2,456.06	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/01/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2006	Invoice Total Amount:	\$2,287,119.42
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000299101
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/11/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12335 At DRN 12740																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,900)	-8,661.45	01 - 30	
	Temporary Relinquishment Credit - Award # 12486 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,750)	-1,483.13	01 - 30	
	Temporary Relinquishment Credit - Award # 12624 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(40,890)	-16,172.00	01 - 30	
	Temporary Relinquishment Credit - Award # 12667 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(177,240)	-70,098.42	01 - 30	
	Temporary Relinquishment Credit - Award # 12667 At DRN 25809																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(240,870)	-95,264.09	01 - 30	
	Temporary Relinquishment Credit - Award # 12667 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,900)	-1,542.45	01 - 30	
	Temporary Relinquishment Credit - Award # 12873 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,382)	-5,688.08	01 - 30	
	Temporary Relinquishment Credit - Award # 12890 At DRN 28166																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(210,000)	-83,055.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/01/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$2,287,119.42
Invoice Identifier:	000299101
Account Number:	52002364
Net Due Date:	05/11/2006

Begin Transaction Date:	April 01, 2006	End Transaction Date:	April 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 12955 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,000)	-10,678.50	01 - 30	
				Temporary Relinquishment Credit - Award # 12984 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,280)	-5,647.74	01 - 30	
				Temporary Relinquishment Credit - Award # 13059 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,670)	-3,428.99	01 - 30	
				Temporary Relinquishment Credit - Award # 42804 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,550)	-1,008.53	01 - 30	
				Temporary Relinquishment Credit - Award # 42884 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(48,270)	-19,090.79	01 - 30	
				Temporary Relinquishment Credit - Award # 42935 At DRN 23422															
01											RC2	0.3855	0.0100	0.0000	0.3955	(28,170)	-11,141.24	01 - 30	
				Temporary Relinquishment Credit - Award # 42935 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(28,560)	-11,295.48	01 - 30	
				Temporary Relinquishment Credit - Award # 42935 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(26,730)	-10,571.72	01 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/01/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: May 01, 2006	Invoice Total Amount: \$2,287,119.42
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000299101
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/11/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42962 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(44,280)	-17,512.74	01 - 30	
	Temporary Relinquishment Credit - Award # 42962 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(51,990)	-20,562.05	01 - 30	
	Temporary Relinquishment Credit - Award # 42962 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(12,330)	-4,876.52	01 - 30	
	Temporary Relinquishment Credit - Award # 43135 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(9,000)	-3,559.50	01 - 30	
	Temporary Relinquishment Credit - Award # 43135 At DRN 24662																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,180)	-8,376.69	01 - 30	
	Temporary Relinquishment Credit - Award # 43135 At DRN 25809																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(25,290)	-10,002.20	01 - 30	
	Temporary Relinquishment Credit - Award # 43135 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,190)	-3,239.15	01 - 30	
	Temporary Relinquishment Credit - Award # 43138 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,040)	-5,552.82	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/01/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2006	Invoice Total Amount:	\$2,287,119.42
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000299101
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/11/2006

Begin Transaction Date:	April 01, 2006	End Transaction Date:	April 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43138 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(16,770)	-6,632.54	01 - 30	
	Temporary Relinquishment Credit - Award # 43138 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,030)	-8,317.37	01 - 30	
	Temporary Relinquishment Credit - Award # 43139 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(36,030)	-14,249.87	01 - 30	
	Temporary Relinquishment Credit - Award # 43139 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(43,050)	-17,026.28	01 - 30	
	Temporary Relinquishment Credit - Award # 43139 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(6,600)	-2,610.30	01 - 30	
	Temporary Relinquishment Credit - Award # 43153 At DRN 157553																		
01											RC2	0.1400	0.0100	0.0000	0.1500	(27,000)	-4,050.00	01 - 30	
	Temporary Relinquishment Credit - Award # 43460 At DRN 241390																		
01											RC2	0.1400	0.0100	0.0000	0.1500	(12,600)	-1,890.00	01 - 30	
	Temporary Relinquishment Credit - Award # 43461 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,380)	-545.79	01 - 30	

Late Payment Charges are assessed on past due balances after the Invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/01/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2006	Invoice Total Amount:	\$2,287,118.42
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000299101
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/31/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43467 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(13,890)	-5,493.50	01 - 30	
	Temporary Relinquishment Credit - Award # 43469 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(79,440)	-31,418.52	01 - 30	
	Temporary Relinquishment Credit - Award # 43472 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(36,300)	-14,356.65	01 - 30	
	Temporary Relinquishment Credit - Award # 43475 At DRN 12740																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(19,530)	-7,724.12	01 - 30	
	Temporary Relinquishment Credit - Award # 43478 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,520)	-5,742.66	01 - 30	
	Temporary Relinquishment Credit - Award # 43478 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,780)	-8,613.99	01 - 30	
	Temporary Relinquishment Credit - Award # 43481 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(154,950)	-61,282.73	01 - 30	
	Temporary Relinquishment Credit - Award # 43484 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(150,000)	-59,325.00	01 - 30	

6

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/01/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	52,287,119.42
Invoice Identifier:	000299101
Account Number:	52002364
Net Due Date:	05/11/2006

Begin Transaction Date: April 01, 2006	End Transaction Date: April 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 43484 At DRN 157553																
01											RC2	0.3855	0.0100	0.0000	0.3955	(177,450)	-70,181.48	01 - 30		
				Temporary Relinquishment Credit - Award # 43484 At DRN 241390																
01											RC2	0.3855	0.0100	0.0000	0.3955	(120,000)	-47,460.00	01 - 30		
				Temporary Relinquishment Credit - Award # 43484 At DRN 314571																
01											RC2	0.3855	0.0100	0.0000	0.3955	(135,240)	-53,437.42	01 - 30		
				Temporary Relinquishment Credit - Award # 43484 At DRN 32606																
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,240)	-10,773.42	01 - 30		
				Temporary Relinquishment Credit - Award # 43488 At DRN 241390																
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,830)	-723.77	01 - 30		
				Temporary Relinquishment Credit - Award # 43501 At DRN 241390																
																Invoice Total Amount:	6,322,548	2,287,119.42		

7


Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 05/01/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: 334,085.04
Invoice Identifier: 01-90-000-23202-000 000299166
Account Number: 52002364
Net Due Date: 05/11/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 157553							R3A	0.3855	0.0100	0.0000	0.3955	170,850	67,571.18	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	150,000	59,325.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	120,000	47,460.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 314571							R3A	0.3855	0.0100	0.0000	0.3955	240,000	94,920.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 32606							R3A	0.3855	0.0100	0.0000	0.3955	69,150	27,348.83	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43456 At DRN 10030							R3A	0.3855	0.0100	0.0000	0.3955	11,190	4,425.65	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43456 At DRN 11224							R3A	0.3855	0.0100	0.0000	0.3955	4,170	1,649.24	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43456 At DRN 12740							R3A	0.3855	0.0100	0.0000	0.3955	16,950	6,703.73	01 - 30	
01	8										R3A	0.3855	0.0100	0.0000	0.3955	13,650	5,398.58	01 - 30	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 05/01/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	344,085.04
Invoice Identifier:	000299166
Account Number:	52002364
Net Due Date:	05/11/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your Invoice Identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
	Temporary Acquisition Reservation Charge - Award # 43456 At DRN 23422																			
01											R3A	0.3855	0.0100	0.0000	0.3955	360	142.38	01 - 30		
	Temporary Acquisition Reservation Charge - Award # 43456 At DRN 24662																			
01											R3A	0.3855	0.0100	0.0000	0.3955	5,520	2,183.16	01 - 30		
	Temporary Acquisition Reservation Charge - Award # 43456 At DRN 50031																			
01											R3A	0.3855	0.0100	0.0000	0.3955	22,470	8,886.89	01 - 30		
	Temporary Acquisition Reservation Charge - Award # 43456 At DRN 7244																			
01											R3A	0.3855	0.0100	0.0000	0.3955	27,780	10,986.99	01 - 30		
	Temporary Acquisition Reservation Charge - Award # 43456 At DRN 9903																			
01											R3A	0.3855	0.0100	0.0000	0.3955	17,910	7,083.41	01 - 30		
	Temporary Acquisition Reservation Charge - Award # 43456 At DRN 9906																			
																Invoice Total Amount:	870,000	344,085.04		

6

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 05/01/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoices Total Amount: <i>Wire Transfer</i> 5229,670.84
Invoice Identifier: <i>01-90-000-23202-000</i> 000299114
Account Number: 52002364
Net Due Date: <i>10/11/06</i> 05/11/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0100	0.0000	0.3955	25,770	10,192.04	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0100	0.0000	0.3955	18,360	7,261.38	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0100	0.0000	0.3955	64,230	25,402.97	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553							R3A	0.3855	0.0100	0.0000	0.3955	1,500	593.25	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0100	0.0000	0.3955	1,650	652.58	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0100	0.0000	0.3955	2,790	1,103.45	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	570	225.44	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	20,940	8,281.77	01 - 30	
01											R3A	0.3855	0.0100	0.0000	0.3955	29,040	11,485.32	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 05/01/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$229,670.84
Invoice Identifier:	000299114
Account Number:	52002364
Net Due Date:	05/11/2006

Begin Transaction Date: April 01, 2006	End Transaction Date: April 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809																			
01											R3A	0.3855	0.0100	0.0000	0.3955	35,250	13,941.38	01 - 30	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																			
01											R3A	0.3855	0.0100	0.0000	0.3955	188,580	74,583.39	01 - 30	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																			
01											R3A	0.3855	0.0100	0.0000	0.3955	47,820	18,912.81	01 - 30	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																			
01											R3A	0.3855	0.0100	0.0000	0.3955	37,650	14,890.58	01 - 30	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																			
01											R3A	0.3855	0.0100	0.0000	0.3955	91,680	36,259.44	01 - 30	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99510																			
01											R3A	0.3855	0.0100	0.0000	0.3955	14,880	5,885.04	01 - 30	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																			

Invoice Total Amount:	580,710	229,670.84
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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/01/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 01, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *4116.91/06* 5923,967.90
Invoice Identifier: *01-90-000-222-00-000* 000298937
Account Number: 52002364
Net Due Date: *05/11/2006* 05/11/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,557,000	1,197,333.00	01 - 30	01 - 30
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,790)	-4,452.51	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 12336 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,768)	-11,356.59	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 12891 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,000)	-18,456.00	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.5500	0.0000	0.0000	0.5500	(15,000)	-8,250.00	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 42567 At DRN 32606															
01											RC2	0.4130	0.0000	0.0000	0.4130	(25,500)	-10,531.50	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,550)	-1,960.95	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 42886 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(450)	-346.05	01 - 30	01 - 30
				Temporary Relinquishment Credit - Award # 43468 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(11,610)	-8,928.09	01 - 30	01 - 30

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/01/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$923,967.90
Invoice Identifier:	000298937
Account Number:	52002364
Net Due Date:	05/11/2006

Begin Transaction Date: April 01, 2006	End Transaction Date: April 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43470 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(25,560)	-19,655.64	01 - 30	
	Temporary Relinquishment Credit - Award # 43473 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(11,700)	-8,997.30	01 - 30	
	Temporary Relinquishment Credit - Award # 43476 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,950)	-8,420.55	01 - 30	
	Temporary Relinquishment Credit - Award # 43479 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,990)	-5,375.31	01 - 30	
	Temporary Relinquishment Credit - Award # 43483 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(73,020)	-56,152.38	01 - 30	
	Temporary Relinquishment Credit - Award # 43485 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(60,000)	-46,140.00	01 - 30	
	Temporary Relinquishment Credit - Award # 43485 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(74,340)	-57,167.46	01 - 30	
	Temporary Relinquishment Credit - Award # 43485 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,760)	-6,736.44	01 - 30	

13

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/01/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2006	Invoice Total Amount:	\$923,967.90
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298937
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/11/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your Invoice Identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43489 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(570)	-438.33		01 - 30
				Temporary Relinquishment Credit - Award # 43502 At DRN 12740															

Invoice Total Amount: 1,185,442 923,967.90

HI



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/01/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: May 01, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$0.00
Invoice Identifier:	000298959
Account Number:	52002364
Net Due Date:	05/13/2006

Begin Transaction Date: April 01, 2006
End Transaction Date: April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	30,000	23,070.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 43482 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(30,000)	-23,070.00	01 - 30	

Invoice Total Amount: 0 0.00

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/31/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	12,068.08
Invoice Identifier: 01.90.000.222.02.000	000298851
Account Number:	52002384
Net Due Date:	04/13/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 30	
				Special Fuel Surcharge															

Invoice Total Amount: 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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16

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/31/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	
Begin Transaction Date:	April 01, 2006	End Transaction Date:	April 30, 2006

Invoice Total Amount:	3,086.41
Invoice Identifier:	0190.000.23202.000 000298806
Account Number:	52002364
Net Due Date:	04/11/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 30	
	Special Fuel Surcharge																		

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

17

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/31/2006 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	79.59
Invoice Identifier:	0190.000.23202-000298820
Account Number:	52002364
Net Due Date:	04/11/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 30	
Special Fuel Surcharge																			

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hotlap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

18

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF APRIL 2006

11-May-06

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2006..xls]Apr06Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Mar'06	Accrual-Comm.	126,121	7.20814	909,098.03
2	Apr'06	Accrual-Comm.	(622,993)	6.96400	(4,338,523.25)
3	GRAND TOTAL		(496,872)		(3,429,425.22)

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR April 2006

11-May-06

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2006.xls]Apr06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	5,397	\$7.16000	\$38,642.52
2	COMMODITY-PIPELINE	ACCRUED	591,086	\$0.08210	\$48,528.63
3	DEMAND	ACCRUED	1,071,000	\$0.36765	\$393,752.48
4	TOTAL	ACCRUED	1,667,483		\$480,923.63

PEOPLES GAS SYSTEM

11-May-06

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR April 2006

H:\GAS_ACCT\PGA\[Accrued Gulfstream Charges,2006.xls]Apr06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	4,951	7.199	\$35,641.16
2	COMM.-P/L-FT	ACCRUED	342,282	\$0.02260	\$7,735.53
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	300,000	\$0.02400	\$7,200.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	642,282	\$0.02325	\$14,935.53
7	DEMAND	ACCRUED	1,050,000	\$0.55720	\$585,060.00
8	TOTAL	ACCRUED	1,697,233		\$635,636.69

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-06
 TAMPA FL 33601-2562

CITY OF
SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Apr 5 2006 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Mar 30 2006	Apr 27 2006	\$7,205.46
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$7,725.28	\$7,725.28 CR	\$0.00	\$0.00	\$0.00	\$7,205.46

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	03/01/06 - 03/30/06	29	22957	17454	5503	GAS	7205.46
TOTAL GAS USED CU 1 VENDOR 1007582 INVOICE 10001-74500 APR 06 PO SP51189-06 DUE 4-18 ATT _____ ENT AB							TOTAL CURRENT CHARGES	7205.46
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	7205.46
CURRENT CHARGES PAST DUE AFTER Apr 27 2006								

SCANNED

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	5992	30	5503	29

Your Timely Payment is Appreciated.

RECEIVED
 APR 10 2006
 ACCOUNTS PAYABLE

MESSAGES

Effective April 1, 2006, your bulk trash collection period will be the 22nd through the 28th day of each month. Please be sure to place all bulk items curbside no later than 6:00 A.M. on the first day of your designated collection week.
 Homeowners having roof repairs need to make sure that all gas vents are properly re-installed in order to operate gas appliances safely and efficiently.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Mar 30 2006	Apr 27 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$7,205.46	\$7,205.46

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTO MIXED AADC 750 - 30875W1C A.2.3208 1.2.0.326



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-06
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

22

000010001 000074500 000720546 7

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Mar 13 2006 **SERVICE ADDRESS:** W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	132663-128434	Mar 9 2006	Apr 4 2006	\$6,656.84	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$8,081.61	\$8,081.61 CR	\$0.00	\$0.00	\$0.00	\$6,656.84

METER READING INFORMATION CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	02/06/06 - 03/09/06	31	91442	86358	5084	GAS	6656.84
TOTAL GAS USED								5084
							TOTAL CURRENT CHARGES	6656.84
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	6656.84
							CURRENT CHARGES PAST DUE AFTER Apr 4 2006	

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	4705	32	5084	31

VENDOR 1007582
INVOICE 132663-128434 MAR06
PO 51189-06 DUE 3-28
ATT _____ TRAN _____
ENTERED _____ AUTH *[Signature]*

Your Timely Payment is Appreciated.

MESSAGES

MAR 20 2006

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Mar 9 2006	Apr 4 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$6,656.84	\$6,656.84

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 - 29819W3A.A.1.1909.1.2.0.326

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

23

000132663 000128434 000665684 8

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562



For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Apr 13 2006 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Apr 10 2006	May 5 2006	\$5,788.00
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$6,656.84	\$6,656.84 CR	\$0.00	\$0.00	\$0.00	\$5,788.00

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	03/09/06 - 04/10/06	32	96772	91442	5330	GAS	5788.00
TOTAL GAS USED								
							TOTAL CURRENT CHARGES	5788.00
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	5788.00

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4771	31	5330	32

Your Timely Payment is Appreciated.

CO 1 VENDOR 1007582
INVOICE 132663-128434 APR 06
PO 51189-06 DUE 4-24
ATT [RECEIVED] ENT [NO]
APR 17 2006
UNPAID

MESSAGES

Homeowners having roof repairs need to make sure that all gas vents are properly re-installed in order to operate gas appliances safely and efficiently.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Apr 10 2006	May 5 2006	
CYCLE TOTAL	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$5,788.00	\$5,788.00

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 - 30875W2D A.2 2178.1.2.0.326

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

24

000132663 000128434 000578800 6

PEOPLES GAS
 PO BOX 2562
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility) Billing & Service - (954) 746-323
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Mar 23 2006 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Mar 21 2006	Apr 14 2006	\$11,579.70
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$23,963.68	\$23,963.68 CR	\$0.00	\$0.00	\$0.00	\$11,579.70

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT	
GS	8457280	02/16/06 - 03/21/06	33	55086	46615	8843 8843	GAS	11579.70	
TOTAL GAS USED									
								TOTAL CURRENT CHARGES	11579.70
								UNPAID BALANCE	.00
								TOTAL AMOUNT DUE	11579.70

SCANNED

CURRENT CHARGES PAST DUE AFTER Apr 14 2006

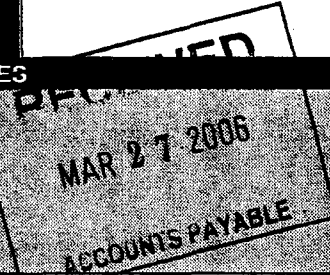
CO 1 VENDOR 1007582
 INVOICE 93305-111588 MAR06
 POSP 51189-06 DUE 3-30
 ATT _____ ENT JB

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	8695	31	8843	33

Your Timely Payment is Appreciated.

MESSAGES



CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Mar 21 2006	Apr 14 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$11,579.70	\$11,579.70

For assistance or to provide instructions about your account,
 check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 - 29619W4D.A.2.3233.1.2.0.326



PEOPLES GAS
 PO BOX 2562
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

25

000093305 000111588 001157970 9



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 03/14/06

Invoice #: 159

Service Period: THROUGH FEBRUARY 28, 2006

Due Date: 03/29/06

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	28	\$ 29,400.00 <i>CE</i>

01-90-000-804-02-00-0

ok To Pay

Ed Elliott

CE 3/23/06

26



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 03/14/06

Invoice #: 159

Service Period: THROUGH FEBRUARY 28, 2006

Due Date: 03/29/06

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	189	\$ 12.03	\$ 2,273.67

01-90-000-804-02-00-0

ok To Pay
Ed Elliott

CF
3/20/06

27

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

SCANNED

INVOICE NUMBER: **March 2006**

Voice: 727-375-5007
 Fax: 727-375-1228

PAGE: 1

SOLD TO:


Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

CO 01 VENDOR 0018998
 INVOICE _____
 PO _____ DUE 3-27
 ATT _____ ENT 8

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/20/06	3/31/06

DESCRIPTION	AMOUNT
April Invoice	
(2) Tube Trailers (Celebration)	13,750.00
(1) Tube Trailer (Jacksonville) 03/01-03/31/06	7,700.00
(1) Line Heater (\$725.00 per month + \$120.00 monitoring) Ocala 03/01/06-03/31/06	845.00
(1) Small Line Heater \$670.00 per month - (Jacksonville) 03/01/06-03/31/06	670.00
(1) Small Line Heater \$670.00 per month - (Connerton) 03/01/06-03/31/06	670.00
1.2 mmcf/day Compression & Drying	6,930.00
Compressor/Regulation Operator: March(filled 5 loads X 1.25 hours X \$110.00 per hour)	687.50
1 CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
I. Additional Trailer Usage:	
(1) Jumbo Tube Trailer(Jacksonville) \$2,200.00 per week for 4 weeks & 4 days (03/01/06 - 03/31/06)	10,057.20

RECEIVED
 APR 05 2006
 ACCOUNTS PAYABLE

01-70-000-804-03-00-0
 SP 60704-06 RWJ


Check/Credit Memo No:

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	28
TOTAL DUE	Continued

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

SCANNED

INVOICE NUMBER: March 2006

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/20/06	3/31/06

DESCRIPTION	AMOUNT
(3) Jumbo Tube Trailers(Ocala Village/St. Charles) \$2,200.00 each per week for 4 weeks & 4 days(03/01/06-03/31/06)	30,171.60
(1) Land-O-Lakes(Connerton) \$2,200.00 per week for 4 weeks & 4 days(03/01/06-03/31/06)	10,057.20
II. Change Out Shuttles	
(1) Change Out Shuttle in Ocala Villages/Connerton: \$2,200.00 per week for 4 weeks & 4 days (03/01/06-03/31/06)	10,057.20
(1) Change Out Shuttle in Celebration: \$2,200.00 per week for 4 weeks and 4 days (03/01/06-03/31/06)	10,057.20
(1) Change Out Shuttle in Jacksonville: \$2,200.00 per week for 4 weeks & 4 days (03/01/06-03/31/06)	10,057.20
III. Additional Project Regulation Units with Remote Monitoring:	
(1) Celebration: \$1025.00 per month from 03/01/06-03/31/06	1,025.00
(1) Small Regulation Unit at Jacksonville: \$1025.00 per month from 03/01/06-03/31/06	1,025.00
IV. Station Safety Checks: 03/03, 03/10, 03/17, 03/24, 03/31. Locations: Celebration, Connerton, Ocala	

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	29
Check/Credit Memo No:	TOTAL DUE
	Continued

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

SCANNED

INVOICE NUMBER: **March 2006**

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/20/06	3/31/06

DESCRIPTION	AMOUNT
Village-St. Charles, Jacksonville, Jacksonville 2	
Jacksonville(Bi-Weekly: 480 miles X 2 X \$1.75 each mile	1,680.00
373 miles each trip at \$1.75 each mile	3,263.75
V. TRAILER SWITCHOUT - See attached "Project Trip Log"	9,470.00

Subtotal	134,931.85
Sales Tax	
Total Invoice Amount	\$134,931.85
Payment/Credit Applied	30
Check/Credit Memo No:	
TOTAL DUE	\$134,931.85



Position Summary Detail Report

RMS Process Date:03/31/2006-Run Date:03/31/2006 08:54:24 AM

200604 - 200604

Region: ALL Page: 1
 Basis Point: ALL Strategy: ALL
 Deal Type: ALL Enterprise: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL

Company	Deal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Com
HH																
HENRY/HUB																
200604																
SWPS																
MSCG	12652	03-JAN-05	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	0.0	\$5.79000	\$0.00000	\$7.23300	\$0.00000	\$1.44300	\$43,290	\$0
MLCI	12705	04-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			20,000.00	0.0	\$7.33000	\$0.00000	\$7.23300	\$0.00000	(\$0.09700)	(\$1,940)	\$0
MLCI	12709	13-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$7.10000	\$0.00000	\$7.23300	\$0.00000	\$0.13300	\$6,650	\$0
Mitsui	12740	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$6.85000	\$0.00000	\$7.23300	\$0.00000	\$0.38300	\$19,150	\$0
Barclays	12783	28-JUN-05	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	0.0	\$7.55000	\$0.00000	\$7.23300	\$0.00000	(\$0.31700)	(\$9,510)	\$0
Aronn	12788	07-JUL-05	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$8.15000	\$0.00000	\$7.23300	\$0.00000	(\$0.91700)	(\$91,700)	\$0
BNPP	12798	21-JUL-05	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$7.64000	\$0.00000	\$7.23300	\$0.00000	(\$0.40700)	(\$40,700)	\$0
TGPNA	12984	05-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$9.45000	\$0.00000	\$7.23300	\$0.00000	(\$2.21700)	(\$110,850)	\$0
Aronn	12985	05-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$9.26000	\$0.00000	\$7.23300	\$0.00000	(\$2.02700)	(\$202,700)	\$0
Mitsui	12993	13-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$8.86000	\$0.00000	\$7.23300	\$0.00000	(\$1.62700)	(\$81,350)	\$0
UBS	12995	23-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$8.87000	\$0.00000	\$7.23300	\$0.00000	(\$1.63700)	(\$163,700)	\$0
SG	13034	09-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$7.92000	\$0.00000	\$7.23300	\$0.00000	(\$0.68700)	(\$34,350)	\$0
JPMC	13052	27-MAR-06	P	NG	TEC-PGS-DV-OTC Swaps			20,000.00	0.0	\$6.96500	\$0.00000	\$7.23300	\$0.00000	\$0.26800	\$5,360	\$0
															0.0	(\$662,350)
															0.0	(\$662,350)
															0.0	(\$662,350)
															0.0	(\$662,350)
															0.0	(\$662,350)

75 Contracts

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Ed Elliott

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3/31/06

TEC

31

PEOPLES GAS - NATURAL GAS
 PARK AND LOAN WORKSHEET-Volumes In Dekatherms
 PIPELINE: GULFSTREAM
 CLOSING APRIL 2006

h:\gas_acct\pga\Park and Loan Worksheet,2006.xls

		9000022			Beg. Balance				
				4,922					
				PARK & RIDE ON GULFSTREAM					
		Volume	Volume	Volume-Total	Balance	Date	GD Z3	Avg \$Amt	
PARK / (UNPARK)		4/1/2006	-	-	4,922	4/1/2006	6.9900	\$	-
		4/2/2006	-	-	4,922	4/2/2006	6.9900	\$	-
		4/3/2006	-	-	4,922	4/3/2006	6.9900	\$	-
		4/4/2006	-	-	4,922	4/4/2006	7.1550	\$	-
		4/5/2006	-	-	4,922	4/5/2006	7.2450	\$	-
		4/6/2006	-	-	4,922	4/6/2006	6.9700	\$	-
		4/7/2006	-	-	4,922	4/7/2006	7.1550	\$	-
		4/8/2006	-	-	4,922	4/8/2006	6.9550	\$	-
		4/9/2006	-	-	4,922	4/9/2006	6.9550	\$	-
		4/10/2006	-	-	4,922	4/10/2006	6.9550	\$	-
		4/11/2006	-	-	4,922	4/11/2006	6.8800	\$	-
	Unparked	4/12/2006	(4,922)	(4,922)	-	4/12/2006	7.0300	\$	-
	Parked	4/13/2006	10,000	10,000	10,000	4/13/2006	6.7600	\$	-
		4/14/2006	-	-	10,000	4/14/2006	6.5400	\$	-
		4/15/2006	-	-	10,000	4/15/2006	6.5400	\$	-
		4/16/2006	-	-	10,000	4/16/2006	6.5400	\$	-
		4/17/2006	-	-	10,000	4/17/2006	6.5400	\$	-
	Unparked	4/18/2006	(10,000)	(10,000)	-	4/18/2006	7.3400	\$	-
		4/19/2006	-	-	-	4/19/2006	7.6750	\$	-
	Parked	4/20/2006	10,000	10,000	10,000	4/20/2006	7.7600	\$	-
		4/21/2006	-	-	10,000	4/21/2006	8.1000	\$	-
		4/22/2006	-	-	10,000	4/22/2006	7.7900	\$	-
		4/23/2006	-	-	10,000	4/23/2006	7.7900	\$	-
		4/24/2006	-	-	10,000	4/24/2006	7.7900	\$	-
		4/25/2006	-	-	10,000	4/25/2006	7.9050	\$	-
		4/26/2006	-	-	10,000	4/26/2006	7.7200	\$	-
		4/27/2006	-	-	10,000	4/27/2006	7.5800	\$	-
		4/28/2006	-	-	10,000	4/28/2006	7.2800	\$	-
		4/29/2006	-	-	10,000	4/29/2006	7.2800	\$	-
		4/30/2006	-	-	10,000	4/30/2006	7.2800	\$	-
TRANSACTIONS 4/2006	TOTAL	5,078	-	5,078		Average	7.2160	\$	36,642.85
Ending Balance	Mar-06	4,922	-	4,922				\$	39,638.03
BALANCE APRIL\ 2006 PARK		10,000	-	10,000		Weighted Avg	\$ 7.6281	\$	76,280.88
Less Balance	Mar-06							\$	39,638.03
Parked 164-01,(808-02) / (Unparked) 808-01,(164-01)	Apr-06					Income(Expense)		\$	36,642.85

72

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR April 2006

04-May-06

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,728,537	0.00640	\$23,862.64
2	FTS-1-NO NOTICE	ACCRUED	(313,743)	0.00640	(\$2,007.96)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>3,414,794</u>		<u>\$21,854.68</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>920,514</u>	<u>(0.02110)</u>	<u>(\$19,422.85)</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>4,335,308</u>		<u>\$2,431.83</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR April 2006

04-May-06

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(20,592)	0.39550	(\$8,144.14)
2	TOTAL		(20,592)		(\$8,144.14)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-06
 SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	ONEOK	1,500,000.0	0.00125	\$1,875.00
2	SEQUENT	1,500,000.0	0.00075	\$1,125.00
3	SEQUENT	1,500,000.0	0.00100	\$1,500.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	4,500,000.0		\$4,500.00

35



Gas Deal Daily Summary

RMS Process Date:05/03/2006-Run Date:05/03/2006 10:24:44 AM

Deal #: 32925 **Trade Date:** 18-NOV-04 **Portfolio:** TEC-PGS-SP-NG

Direction: PURCHASE **Trader:** MKJPC

Delivery Point: ANY

Month: 04/2006

Pipeline: Southern Natural Gas Co.

<u>Day</u>	<u>Price</u>	<u>Volume</u>	<u>Total</u>
25-APR-06	\$7.75	2,900	\$22,475.00
26-APR-06	\$7.375	5,000	\$36,875.00
	\$7.5127	7,900	\$59,350.00

37



Gas Deal Daily Summary

Beg Date: 04/01/2006 Page: 1
End Date: 04/01/2006
Gas Deal Key: 32927

RMS Process Date:05/03/2006-Run Date:05/03/2006 10:24:07 AM

Deal #: 32927 **Trade Date:** 18-NOV-04 **Portfolio:** TEC-PGS-SP-NG

Direction: PURCHASE **Trader:** MKJPC

Delivery Point: 8205171

Month: 04/2006

Pipeline: Gulfstream Natural Gas System

<u>Day</u>	<u>Price</u>	<u>Volume</u>	<u>Total</u>
25-APR-06	\$7.905	1,000	\$7,905.00
26-APR-06	\$7.72	5,000	\$38,600.00
	\$7.7508	6,000	\$46,505.00

38



Back Office Purchase/Sale Summary

RMS Process Date: 05/05/2006- Rundate: 05/05/2006 10:17:17 AM

Profit Center: COMBINED

Trader: ALL

04/01/2006 - 04/30/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company: Apache Corporation											
Pipeline: FGT											
Month: 2006-04											
01-APR-06	30-APR-06	G	39907	241390	MS FIRM	2,400	MMBTU MKJPC	\$7.34000	I	72,000	\$528,480.00
12-APR-06	12-APR-06	G	40021	25809	TX INTERR	0	MMBTU CIEXD	\$6.90000	F	0	\$0.00
18-APR-06	18-APR-06	G	40094	25809	TX INTERR	6,018	MMBTU CIEXD	\$7.12000	F	6,018	\$42,848.16
2006-04Total:										78,018	\$571,328.16
FGTTotal:										78,018	\$571,328.16
Pipeline: Gulfstream											
Month: 2006-04											
01-APR-06	30-APR-06	G	39907	8205175	MS FIRM	2,600	MMBTU MKJPC	\$7.34000	I	78,000	\$572,520.00
13-APR-06	13-APR-06	G	40035	8205175	MS INTERR	1,600	MMBTU CIEXD	\$6.82500	F	1,600	\$10,920.00
2006-04Total:										79,600	\$583,440.00
GulfstreamTotal:										79,600	\$583,440.00
Apache Corporation Total:										157,618	\$1,154,768.16
Company: BP Energy Company											
Pipeline: FGT											
Month: 2006-04											
01-APR-06	30-APR-06	G	39070	25809	TX FIRM	487	MMBTU CIEXD	\$0.00000	F	14,606	\$0.00
01-APR-06	30-APR-06	G	39070	716	AL FIRM	1,013	MMBTU CIEXD	\$0.00000	F	30,401	\$0.00
01-APR-06	30-APR-06	G	39070	25809	TX FIRM	187	MMBTU CIEXD	\$0.00000	F	374	\$0.00
01-APR-06	30-APR-06	G	39070	11224	LA FIRM	343	MMBTU CIEXD	\$0.00000	F	10,295	\$0.00
01-APR-06	30-APR-06	G	39070	105035	TX FIRM	0	MMBTU CIEXD	\$0.00000	F	0	\$0.00
04-APR-06	04-APR-06	G	39955	716	AL INTERR	5,000	MMBTU CIEXD	\$7.15500	I	5,000	\$35,775.00
20-APR-06	20-APR-06	G	40161	241390	MS INTERR	21,505	MMBTU CIEXD	\$8.50000	F	21,505	\$182,792.50
22-APR-06	24-APR-06	G	40210	716	AL INTERR	19,611	MMBTU CIEXD	\$7.75000	F	58,833	\$455,955.75
26-APR-06	26-APR-06	G	40276	241390	MS INTERR	25,848	MMBTU CIEXD	\$8.00000	F	25,848	\$206,784.00
2006-04Total:										166,862	\$881,307.25
FGTTotal:										166,862 111,186	\$881,307.25
Pipeline: SNG											
Month: 2006-04											
01-APR-06	30-APR-06	G	38357	ANY	FL FIRM	12,600	MMBTU MKJPC	\$6.95000	I	378,000	\$2,627,100.00
2006-04Total:										378,000	\$2,627,100.00
SNGTotal:										378,000	\$2,627,100.00
BP Energy Company Total:										544,862 489,186	\$3,508,407.25
Company: Chevron Natural Gas											
Pipeline: FGT											
Month: 2006-04											
01-APR-06	30-APR-06	G	39912	179851	LA FIRM	652	MMBTU MKJPC	\$7.24800	I	19,560	\$141,771.00
01-APR-06	30-APR-06	G	39941	23703	TX INTERR	6,271	MMBTU CIEXD	\$7.02126	I	188,120	\$1,320,840.13
04-APR-06	04-APR-06	G	39954	716	AL INTERR	5,000	MMBTU CIEXD	\$7.15500	I	5,000	\$35,775.00
18-APR-06	18-APR-06	G	40098	23703	TX INTERR	1,804	MMBTU CIEXD	\$7.12000	F	1,804	\$12,844.48
19-APR-06	19-APR-06	G	40126	716	AL INTERR	4,973	MMBTU CIEXD	\$7.67000	F	4,973	\$38,142.91
21-APR-06	21-APR-06	G	40185	716	AL INTERR	13,900	MMBTU CIEXD	\$8.16500	F	13,900	\$113,493.50
2006-04Total:										233,357	\$1,662,867.02

39

Back Office Purchase/Sale Summary

RMS Process Date: 05/05/2006- Rundate: 05/05/2006 10:17:17 AM

Profit Center: COMBINED

Trader: ALL

04/01/2006 - 04/30/2006



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Chevron Natural Gas													
Pipeline: FGT													
										FGTTotal:	233,357	\$1,662,867.02	
Pipeline: Gulfstream													
Month: 2006-04													
20-APR-06	20-APR-06	G	40141	8205179	AL	INTERR	5,000	MMBTU	CIEXD	\$7.75000	F	5,000	\$38,750.00
20-APR-06	20-APR-06	G	40148	8205179	AL	INTERR	5,000	MMBTU	CIEXD	\$7.80000	F	5,000	\$39,000.00
										2006-04Total:	10,000	\$77,750.00	
										GulfstreamTotal:	10,000	\$77,750.00	
										Chevron Natural Gas Total:	243,357	\$1,740,617.02	
Company: Constellation Energy Commodities Group, Inc													
Pipeline: SNG													
Month: 2006-04													
19-APR-06	19-APR-06	G	40110	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.52500	I	5,000	\$37,625.00
21-APR-06	21-APR-06	G	40168	ANY	FL	INTERR	6,000	MMBTU	CIEXD	\$7.92500	I	6,000	\$47,550.00
26-APR-06	26-APR-06	G	40251	ANY	FL	INTERR	7,943	MMBTU	CIEXD	\$7.37500	I	7,943	\$58,579.63
27-APR-06	27-APR-06	G	40301	ANY	FL	INTERR	2,762	MMBTU	CIEXD	\$7.13500	I	2,762	\$19,706.87
										2006-04Total:	21,705	\$163,461.50	
										SNGTotal:	21,705	\$163,461.50	
										Constellation Energy Commodities Group, Inc. Total:	21,705	\$163,461.50	
Company: Coral Energy Resources LP													
Pipeline: FGT													
Month: 2006-04													
01-APR-06	30-APR-06	G	32915	241390	MS	FIRM	0	MMBTU	MKJPC	\$7.35500	I	0	\$0.00
										2006-04Total:	0	\$0.00	
										FGTTotal:	0	\$0.00	
Pipeline: Gulfstream													
Month: 2006-04													
01-APR-06	30-APR-06	G	32915	8205175	MS	FIRM	4,278	MMBTU	MKJPC	\$7.35500	I	128,334	\$943,896.58
26-APR-06	26-APR-06	G	40263	8205175	MS	INTERR	10,000	MMBTU	CIEXD	\$7.75000	F	10,000	\$77,500.00
										2006-04Total:	138,334	\$1,021,396.58	
										GulfstreamTotal:	138,334	\$1,021,396.58	
Pipeline: SNG													
Month: 2006-04													
01-APR-06	30-APR-06	G	32914	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$7.21500	I	150,000	\$1,082,250.00
										2006-04Total:	150,000	\$1,082,250.00	
										SNGTotal:	150,000	\$1,082,250.00	
										Coral Energy Resources LP Total:	288,334	\$2,103,646.58	
Company: Crosstex Gulf Coast Marketing, LTD.													
Pipeline: FGT													
Month: 2006-04													
01-APR-06	30-APR-06	G	32906	337605	TX	FIRM	4,251	MMBTU	MKJPC	\$7.10500	I	127,531	\$906,107.81
08-APR-06	10-APR-06	G	40010	337605	TX	INTERR	1,489	MMBTU	CIEXD	\$6.77000	F	4,466	\$30,234.82
08-APR-06	10-APR-06	G	40012	337605	TX	INTERR	3,567	MMBTU	CIEXD	\$6.78000	F	10,701	\$72,552.78

40



Back Office Purchase/Sale Summary

RMS Process Date: 05/05/2006- Rupdate: 05/05/2006 10:17:17 AM

Profit Center: COMBINED

Trader: ALL

04/01/2006 - 04/30/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Crosstex Gulf Coast Marketing, LTD.													
Pipeline: FGT													
Month: 2006-04													
										2006-04Total:	142,698	\$1,008,895.41	
										FGTTotal:	142,698	\$1,008,895.41	
										Crosstex Gulf Coast Marketing, LTD. Total:		142,698	\$1,008,895.41
Company: Florida Power Corporation													
Pipeline: Gulfstream													
Month: 2006-04													
07-APR-06	07-APR-06	G	39997	8205175	MS	INTERR	20,311	MMBTU	CIEXD	\$7.15500	I	20,311	\$145,325.21
08-APR-06	10-APR-06	G	40003	8205175	MS	INTERR	20,311	MMBTU	CIEXD	\$6.95500	I	60,933	\$423,789.03
										2006-04Total:	81,244	\$569,114.24	
										GulfstreamTotal:	81,244	\$569,114.24	
										Florida Power Corporation Total:		81,244	\$569,114.24
Company: Houston Pipe Line Company, LP													
Pipeline: FGT													
Month: 2006-04													
01-APR-06	30-APR-06	G	39906	24662	TX	FIRM	420	MMBTU	MKJPC	\$7.11300	I	12,600	\$89,623.80
										2006-04Total:	12,600	\$89,623.80	
										FGTTotal:	12,600	\$89,623.80	
										Houston Pipe Line Company, LP Total:		12,600	\$89,623.80
Company: Interconn Resources, Inc.													
Pipeline: SNG													
Month: 2006-04													
20-APR-06	20-APR-06	G	40196	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.65000	F	5,000	\$38,250.00
										2006-04Total:	5,000	\$38,250.00	
										SNGTotal:	5,000	\$38,250.00	
										Interconn Resources, Inc. Total:		5,000	\$38,250.00
Company: Louis Dreyfus Energy Services L.P.													
Pipeline: FGT													
Month: 2006-04													
01-APR-06	03-APR-06	G	39946	23422	LA	INTERR	4,316	MMBTU	CIEXD	\$6.90000	F	12,947	\$89,334.30
01-APR-06	03-APR-06	G	39947	23422	LA	INTERR	7,754	MMBTU	CIEXD	\$6.86000	F	23,261	\$159,570.46
04-APR-06	04-APR-06	G	39957	23422	LA	INTERR	14,483	MMBTU	CIEXD	\$7.00000	F	14,483	\$101,381.00
05-APR-06	05-APR-06	G	39962	23422	LA	INTERR	5,000	MMBTU	CIEXD	\$7.13000	F	5,000	\$35,650.00
05-APR-06	05-APR-06	G	39963	23422	LA	INTERR	12,000	MMBTU	CIEXD	\$7.15000	F	12,000	\$85,800.00
06-APR-06	06-APR-06	G	39982	23422	LA	INTERR	14,483	MMBTU	CIEXD	\$6.85000	F	14,483	\$99,208.55
07-APR-06	07-APR-06	G	39992	23422	LA	INTERR	13,910	MMBTU	CIEXD	\$7.07000	F	13,910	\$98,343.70
08-APR-06	10-APR-06	G	40001	23422	LA	INTERR	14,483	MMBTU	CIEXD	\$6.78000	F	43,449	\$294,584.22
12-APR-06	12-APR-06	G	40032	50026	LA	INTERR	4,813	MMBTU	CIEXD	\$6.85000	F	4,813	\$32,969.05
13-APR-06	13-APR-06	G	40034	50026	LA	INTERR	14,483	MMBTU	CIEXD	\$6.75000	F	14,483	\$97,760.25
13-APR-06	13-APR-06	G	40041	50026	LA	INTERR	5,206	MMBTU	CIEXD	\$6.70000	F	5,206	\$34,880.20
14-APR-06	17-APR-06	G	40064	23422	LA	INTERR	9,757	MMBTU	CIEXD	\$6.50000	F	39,028	\$253,682.00
18-APR-06	18-APR-06	G	40091	23422	LA	INTERR	4,464	MMBTU	CIEXD	\$7.16000	F	4,464	\$31,962.24
18-APR-06	18-APR-06	G	40091	23703	TX	INTERR	1,071	MMBTU	CIEXD	\$7.16000	F	1,071	\$7,668.36
20-APR-06	20-APR-06	G	40144	179851	LA	INTERR	8,372	MMBTU	CIEXD	\$7.72000	F	8,372	\$64,631.84
21-APR-06	21-APR-06	G	40170	23422	LA	INTERR	14,483	MMBTU	CIEXD	\$7.91000	F	14,483	\$114,560.53



Back Office Purchase/Sale Summary

RMS Process Date: 05/05/2006- Runday: 05/05/2006 10:17:17 AM

Profit Center: COMBINED

Trader: ALL

04/01/2006 - 04/30/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>		
Company: Louis Dreyfus Energy Services L.P.													
Pipeline: FGT													
Month: 2006-04													
01-APR-06	21-APR-06	G	40191	25809	TX	INTERR	0	MMBTU	CIEXD	\$7.93000	F	0	\$0.00
01-APR-06	21-APR-06	G	40191	50026	LA	INTERR	7,600	MMBTU	CIEXD	\$7.93000	F	7,600	\$60,268.00
02-APR-06	24-APR-06	G	40209	23422	LA	INTERR	14,483	MMBTU	CIEXD	\$7.58000	F	43,449	\$329,343.42
02-APR-06	24-APR-06	G	40214	50026	LA	INTERR	14,168	MMBTU	CIEXD	\$7.62000	F	42,504	\$323,880.48
05-APR-06	25-APR-06	G	40228	23422	LA	INTERR	14,088	MMBTU	CIEXD	\$7.71000	F	14,088	\$108,618.48
05-APR-06	25-APR-06	G	40233	50026	LA	INTERR	15,771	MMBTU	CIEXD	\$7.77000	F	15,771	\$122,540.67
05-APR-06	25-APR-06	G	40237	12740	MS	INTERR	4,094	MMBTU	CIEXD	\$7.80000	F	4,094	\$31,933.20
06-APR-06	26-APR-06	G	40261	23422	LA	INTERR	15,000	MMBTU	CIEXD	\$7.38000	F	15,000	\$110,700.00
06-APR-06	26-APR-06	G	40268	12740	MS	INTERR	9,094	MMBTU	CIEXD	\$7.50000	F	9,094	\$68,205.00
06-APR-06	26-APR-06	G	40275	9906	LA	INTERR	5,622	MMBTU	CIEXD	\$7.90000	F	5,622	\$44,413.80
07-APR-06	27-APR-06	G	40294	23422	LA	INTERR	14,483	MMBTU	CIEXD	\$7.12000	F	14,483	\$103,118.96
07-APR-06	27-APR-06	G	40297	25809	TX	INTERR	12,714	MMBTU	CIEXD	\$7.16000	F	12,714	\$91,032.24
07-APR-06	27-APR-06	G	40303	12740	MS	INTERR	9,094	MMBTU	CIEXD	\$7.35000	F	9,094	\$66,840.90
07-APR-06	27-APR-06	G	40304	50026	LA	INTERR	2,939	MMBTU	CIEXD	\$7.20000	F	2,939	\$21,160.80
08-APR-06	30-APR-06	G	40316	23422	LA	INTERR	12,924	MMBTU	CIEXD	\$6.87000	F	38,772	\$266,363.64
										2006-04Total:	466,677	\$3,350,406.29	
										FGTTotal:	466,677	\$3,350,406.29	
Pipeline: Gulfstream													
Month: 2006-04													
13-APR-06	13-APR-06	G	40036	8205171	FL	INTERR	3,400	MMBTU	CIEXD	\$6.82000	F	3,400	\$23,188.00
										2006-04Total:	3,400	\$23,188.00	
										GulfstreamTotal:	3,400	\$23,188.00	
Pipeline: SNG													
Month: 2006-04													
25-APR-06	25-APR-06	G	40241	ANY	FL	INTERR	5,492	MMBTU	CIEXD	\$7.77000	F	5,492	\$42,672.84
										2006-04Total:	5,492	\$42,672.84	
										SNGTotal:	5,492	\$42,672.84	
										Louis Dreyfus Energy Services L.P. Total:	475,569	\$3,416,267.13	
Company: Magnus Energy Marketing Ltd.													
Pipeline: FGT													
Month: 2006-04													
05-APR-06	05-APR-06	G	39960	10034	LA	INTERR	11,945	MMBTU	CIEXD	\$7.17000	I	11,945	\$85,645.65
21-APR-06	21-APR-06	G	40190	9906	LA	INTERR	9,999	MMBTU	CIEXD	\$8.16000	F	9,999	\$81,591.84
										2006-04Total:	21,944	\$167,237.49	
										FGTTotal:	21,944	\$167,237.49	
										Magnus Energy Marketing Ltd. Total:	21,944	\$167,237.49	
Company: National Energy & Trade L.L.C.													
Pipeline: FGT													
Month: 2006-04													
01-APR-06	30-APR-06	G	39919	314571	LA	FIRM	1,931	MMBTU	MKJPC	\$7.08443	I	57,942	\$410,485.88
20-APR-06	20-APR-06	G	40139	23422	LA	INTERR	8,593	MMBTU	CIEXD	\$7.12000	I	8,593	\$61,182.16
27-APR-06	27-APR-06	G	40298	314571	LA	INTERR	2,408	MMBTU	CIEXD	\$7.25000	F	2,408	\$17,458.00
										2006-04Total:	68,943	\$489,126.04	
										FGTTotal:	68,943	\$489,126.04	
										National Energy & Trade L.L.C. Total:	68,943	\$489,126.04	

42



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 05/05/2006- Rupdate: 05/05/2006 10:17:17 AM

Trader: ALL

04/01/2006 - 04/30/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily		Trader	Deal	Price	Actual	Total		
					Volume	UOM		Price	Type	Volume	\$		
Company: National Fuel Marketing Co., LLC													
Pipeline: FGT													
Month: 2006-04													
14-APR-06	04-APR-06	G	39956	23703	TX	INTERR	1,090	MMBTU	CIEXD	\$6.95500	I	1,090	\$7,580.95
15-APR-06	05-APR-06	G	39961	23703	TX	INTERR	1,090	MMBTU	CIEXD	\$7.07500	F	1,090	\$7,711.75
16-APR-06	06-APR-06	G	39983	23703	TX	INTERR	1,090	MMBTU	CIEXD	\$6.87500	I	1,090	\$7,493.75
17-APR-06	07-APR-06	G	39991	23703	TX	INTERR	1,090	MMBTU	CIEXD	\$7.05500	I	1,090	\$7,689.95
18-APR-06	10-APR-06	G	39999	23703	TX	INTERR	1,090	MMBTU	CIEXD	\$6.73500	I	3,270	\$22,023.45
13-APR-06	13-APR-06	G	40033	23703	TX	INTERR	1,090	MMBTU	CIEXD	\$6.74500	I	1,090	\$7,352.05
18-APR-06	18-APR-06	G	40093	23703	TX	INTERR	173	MMBTU	CIEXD	\$7.12000	F	173	\$1,231.76
2006-04Total:											8,893	\$61,083.66	
FGTTotal:											8,893	\$61,083.66	
National Fuel Marketing Co., LLC Total:											8,893	\$61,083.66	

Company: ONEOK Energy Services Company, L.P.													
Pipeline: FGT <i>Includes Deal # 92930 - Living Commodity</i>													
Month: 2006-04													
01-APR-06	30-APR-06	G	39913	32606	LA	FIRM	2,006	MMBTU	MKJPC	\$7.24500	I	60,189	\$436,069.31
01-APR-06	30-APR-06	G	39913	7995	LA	FIRM	4,215	MMBTU	MKJPC	\$7.24500	I	126,463	\$916,224.44
01-APR-06	30-APR-06	G	39915	25809	TX	FIRM	1,850	MMBTU	MKJPC	\$7.12000	I	55,500	\$395,160.00
01-APR-06	30-APR-06	G	39944	25809	TX	INTERR	1,179	MMBTU	CIEXD	\$7.03439	I	35,370	\$248,806.56
04-APR-06	04-APR-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.14500	I	5,000	\$35,725.00
04-APR-06	04-APR-06	G	39959	32606	LA	INTERR	3,000	MMBTU	CIEXD	\$7.22000	F	3,000	\$21,660.00
05-APR-06	05-APR-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.17000	I	5,000	\$35,850.00
05-APR-06	05-APR-06	G	39964	23703	TX	INTERR	4,910	MMBTU	CIEXD	\$7.10000	F	4,910	\$34,861.00
06-APR-06	06-APR-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.91500	I	5,000	\$34,575.00
06-APR-06	06-APR-06	G	39986	23703	TX	INTERR	8,733	MMBTU	CIEXD	\$6.96000	F	8,733	\$60,781.68
06-APR-06	06-APR-06	G	39987	32606	LA	INTERR	15,848	MMBTU	CIEXD	\$7.05000	F	15,848	\$111,728.40
07-APR-06	07-APR-06	G	39995	32606	LA	INTERR	6,800	MMBTU	CIEXD	\$7.14000	F	6,800	\$48,552.00
08-APR-06	10-APR-06	G	40008	32606	LA	INTERR	14,450	MMBTU	CIEXD	\$6.88000	F	43,350	\$298,248.00
08-APR-06	10-APR-06	G	40013	23703	TX	INTERR	3,915	MMBTU	CIEXD	\$6.85000	F	11,745	\$80,453.25
12-APR-06	12-APR-06	G	40022	25809	TX	INTERR	357	MMBTU	CIEXD	\$6.85000	F	357	\$2,445.45
13-APR-06	13-APR-06	G	40039	23703	TX	INTERR	5,848	MMBTU	CIEXD	\$6.70000	F	5,848	\$39,181.60
14-APR-06	17-APR-06	G	40065	23703	TX	INTERR	2,826	MMBTU	CIEXD	\$6.48000	F	11,303	\$73,243.44
14-APR-06	17-APR-06	G	40065	105035	TX	INTERR	5,333	MMBTU	CIEXD	\$6.48000	F	16,000	\$103,680.00
18-APR-06	18-APR-06	G	40099	25809	TX	INTERR	495	MMBTU	CIEXD	\$7.10000	F	495	\$3,514.50
18-APR-06	18-APR-06	G	40099	24662	TX	INTERR	221	MMBTU	CIEXD	\$7.10000	F	221	\$1,569.10
18-APR-06	18-APR-06	G	40137	10876	LA	INTERR	13,000	MMBTU	CIEXD	\$8.15000	F	13,000	\$105,950.00
18-APR-06	18-APR-06	G	40137	266472	LA	INTERR	5,000	MMBTU	CIEXD	\$8.15000	F	5,000	\$40,750.00
19-APR-06	19-APR-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.63500	I	5,000	\$38,175.00
19-APR-06	19-APR-06	G	40116	32606	LA	INTERR	6,873	MMBTU	CIEXD	\$7.70000	F	6,873	\$52,922.10
20-APR-06	20-APR-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.70500	I	5,000	\$38,525.00
20-APR-06	20-APR-06	G	40138	25809	TX	INTERR	482	MMBTU	CIEXD	\$7.65000	I	482	\$3,687.30
21-APR-06	21-APR-06	G	32939	32606	LA	FIRM	4,997	MMBTU	MKJPC	\$7.97000	I	4,997	\$39,826.09
21-APR-06	21-APR-06	G	40179	32606	LA	INTERR	6,856	MMBTU	CIEXD	\$8.10000	F	6,856	\$55,533.60
21-APR-06	21-APR-06	G	40180	25809	TX	INTERR	650	MMBTU	CIEXD	\$7.90500	I	650	\$5,138.25
21-APR-06	21-APR-06	G	40192	105035	TX	INTERR	3,078	MMBTU	CIEXD	\$7.96000	F	3,078	\$24,500.88
22-APR-06	22-APR-06	G	32939	32606	LA	FIRM	2,911	MMBTU	MKJPC	\$7.70000	I	2,911	\$22,414.70
23-APR-06	23-APR-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.70000	I	5,000	\$38,500.00
24-APR-06	24-APR-06	G	32939	32606	LA	FIRM	4,462	MMBTU	MKJPC	\$7.70000	I	4,462	\$34,357.40
25-APR-06	25-APR-06	G	40239	23703	TX	INTERR	9,421	MMBTU	CIEXD	\$7.75000	F	9,421	\$73,012.75
26-APR-06	26-APR-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.43000	I	5,000	\$37,150.00
27-APR-06	27-APR-06	G	40300	32606	LA	INTERR	9,524	MMBTU	CIEXD	\$7.30000	F	9,524	\$69,525.20
2006-04Total:											508,386	\$3,662,297.00	
FGTTotal:											508,386	\$3,662,297.00	
ONEOK Energy Services Company, L.P. Total:											508,386	\$3,662,297.00	

Company: Occidental Energy Marketing, Inc.
Pipeline: FGT

43



Back Office Purchase/Sale Summary

RMS Process Date: 05/05/2006- Rupdate: 05/05/2006 10:17:17 AM

04/01/2006 - 04/30/2006

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Occidental Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2006-04													
07-APR-06	07-APR-06	G	39994	32606	LA	INTERR	5,000	MMBTU	CIEXD	\$7.13000	F	5,000	\$35,650.00
08-APR-06	10-APR-06	G	40009	32606	LA	INTERR	10,000	MMBTU	CIEXD	\$6.88000	F	30,000	\$206,400.00
2006-04Total:											35,000	\$242,050.00	
FGTTTotal:											35,000	\$242,050.00	
Occidental Energy Marketing, Inc. Total:											35,000	\$242,050.00	
Company: Progress Ventures													
Pipeline: FGT													
Month: 2006-04													
25-APR-06	25-APR-06	G	40308	241390	MS	FIRM	28,963	MMBTU	MKJPC	\$8.17000	F	28,963	\$236,627.71
2006-04Total:											28,963	\$236,627.71	
FGTTTotal:											28,963	\$236,627.71	
Pipeline: Gulfstream													
Month: 2006-04													
25-APR-06	25-APR-06	G	40308	8205175	MS	FIRM	24,000	MMBTU	MKJPC	\$8.17000	F	24,000	\$196,080.00
2006-04Total:											24,000	\$196,080.00	
GulfstreamTotal:											24,000	\$196,080.00	
Pipeline: SNG													
Month: 2006-04													
19-APR-06	19-APR-06	G	40105	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$7.50000	F	10,000	\$75,000.00
2006-04Total:											10,000	\$75,000.00	
SNGTotal:											10,000	\$75,000.00	
Progress Ventures Total:											62,963	\$507,707.71	
Company: Proliance Energy													
Pipeline: FGT													
Month: 2006-04													
01-APR-06	30-APR-06	G	39532	179841	TX	INTERR	1,388	MMBTU	CIEXD	\$7.09500	I	41,648	\$295,492.62
2006-04Total:											41,648	\$295,492.62	
FGTTTotal:											41,648	\$295,492.62	
Proliance Energy Total:											41,648	\$295,492.62	
Company: Sequent Energy Management													
Pipeline: FGT													
Month: 2006-04													
01-APR-06	03-APR-06	G	39948	10034	LA	INTERR	8,500	MMBTU	CIEXD	\$6.93000	F	25,500	\$176,715.00
01-APR-06	03-APR-06	G	39948	314571	LA	INTERR	2,187	MMBTU	CIEXD	\$6.93000	F	6,561	\$45,467.73
07-APR-06	07-APR-06	G	39996	314571	LA	INTERR	9,678	MMBTU	CIEXD	\$7.13000	F	9,678	\$69,004.14
08-APR-06	10-APR-06	G	40007	314571	LA	INTERR	16,906	MMBTU	CIEXD	\$6.88000	F	50,718	\$348,939.84
08-APR-06	10-APR-06	G	40011	313370	LA	INTERR	5,000	MMBTU	CIEXD	\$6.85000	F	15,000	\$102,750.00
13-APR-06	13-APR-06	G	40038	313370	LA	INTERR	20,000	MMBTU	CIEXD	\$6.70000	F	20,000	\$134,000.00
14-APR-06	17-APR-06	G	40066	313370	LA	INTERR	5,170	MMBTU	CIEXD	\$6.54000	F	20,680	\$135,247.20
18-APR-06	18-APR-06	G	40095	313370	LA	INTERR	15,848	MMBTU	CIEXD	\$7.20000	F	15,848	\$114,105.60
18-APR-06	18-APR-06	G	40121	11224	LA	INTERR	15,848	MMBTU	CIEXD	\$7.60000	F	15,848	\$120,444.80
18-APR-06	18-APR-06	G	40123	11224	LA	INTERR	11,373	MMBTU	CIEXD	\$7.85000	F	11,373	\$89,278.05
19-APR-06	19-APR-06	G	40114	314571	LA	INTERR	16,527	MMBTU	CIEXD	\$7.57000	F	16,527	\$125,109.39



Back Office Purchase/Sale Summary

RMS Process Date: 05/05/2006- Rundate: 05/05/2006 10:17:17 AM

Profit Center: COMBINED

Trader: ALL

04/01/2006 - 04/30/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Sequent Energy Management													
Pipeline: FGT													
Month: 2006-04													
19-APR-06	19-APR-06	G	40127	11224	LA	INTERR	22.237	MMBTU	CIEXD	\$7.67000	F	22,237	\$170,557.79
20-APR-06	20-APR-06	G	40142	314571	LA	INTERR	16.179	MMBTU	CIEXD	\$7.66000	F	16,179	\$123,931.14
20-APR-06	20-APR-06	G	40146	11224	LA	INTERR	21,748	MMBTU	CIEXD	\$7.80000	F	21,748	\$169,634.40
21-APR-06	21-APR-06	G	40177	314571	LA	INTERR	11,893	MMBTU	CIEXD	\$7.98000	F	11,893	\$94,906.14
21-APR-06	21-APR-06	G	40189	11224	LA	INTERR	46,497	MMBTU	CIEXD	\$8.16000	F	46,497	\$379,415.52
22-APR-06	24-APR-06	G	40217	314571	LA	INTERR	6,580	MMBTU	CIEXD	\$7.68000	F	19,739	\$151,595.52
22-APR-06	24-APR-06	G	40219	11224	LA	INTERR	28,562	MMBTU	CIEXD	\$7.85000	F	85,686	\$672,635.10
25-APR-06	25-APR-06	G	40232	314571	LA	INTERR	16,197	MMBTU	CIEXD	\$7.78000	F	16,197	\$126,012.66
25-APR-06	25-APR-06	G	40236	12740	MS	INTERR	5,000	MMBTU	CIEXD	\$7.80000	F	5,000	\$39,000.00
26-APR-06	26-APR-06	G	40264	314571	LA	INTERR	13,983	MMBTU	CIEXD	\$7.46000	F	13,983	\$104,313.18
26-APR-06	26-APR-06	G	40269	11224	LA	INTERR	9,573	MMBTU	CIEXD	\$7.68000	F	9,573	\$73,520.64
27-APR-06	27-APR-06	G	40302	314571	LA	INTERR	10,000	MMBTU	CIEXD	\$7.25000	F	10,000	\$72,500.00
2006-04Total:											486,465	\$3,639,083.84	

FGTTTotal: 486,465 \$3,639,083.84

Pipeline: Gulfstream

Month: 2006-04

Swing Commodity

25-APR-06	25-APR-06	G	32927*	8205171	FL	FIRM	1,000	MMBTU	MKJPC	\$7.90500	I	1,000	\$7,905.00
26-APR-06	26-APR-06	G	32927*	8205171	FL	FIRM	5,000	MMBTU	MKJPC	\$7.72000	I	5,000	\$38,600.00

2006-04Total: 6,000 \$46,505.00

GulfstreamTotal: 6,000 \$46,505.00

Pipeline: SNG

Month: 2006-04

Swing Commodity

21-APR-06	21-APR-06	G	40175	ANY	FL	INTERR	3,054	MMBTU	CIEXD	\$7.94000	F	3,054	\$24,248.76
25-APR-06	25-APR-06	G	32925*	ANY	FL	FIRM	2,900	MMBTU	MKJPC	\$7.75000	I	2,900	\$22,475.00
26-APR-06	26-APR-06	G	32925*	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$7.37500	I	5,000	\$36,875.00
26-APR-06	26-APR-06	G	40274	ANY	FL	INTERR	5,091	MMBTU	CIEXD	\$7.39000	F	5,091	\$37,622.49

2006-04Total: 16,045 \$121,221.25

SNGTotal: 16,045 \$121,221.25

Sequent Energy Management Total: 508,510 \$3,806,810.09

Company: Southwest Energy, L.P.

Pipeline: FGT

Month: 2006-04

06-APR-06	06-APR-06	G	39985	314571	LA	INTERR	4,727	MMBTU	CIEXD	\$7.03000	F	4,727	\$33,230.81
21-APR-06	21-APR-06	G	40176	314571	LA	INTERR	4,995	MMBTU	CIEXD	\$7.99000	F	4,995	\$39,910.05
22-APR-06	24-APR-06	G	40212	314571	LA	INTERR	9,520	MMBTU	CIEXD	\$7.69000	F	28,561	\$219,634.09

2006-04Total: 38,283 \$292,774.95

FGTTTotal: 38,283 \$292,774.95

Southwest Energy, L.P. Total: 38,283 \$292,774.95

Company: Tampa Electric Company

Pipeline: FGT

Month: 2006-04

01-APR-06	30-APR-06	G	39939	716	AL	INTERR	10,914	MMBTU	CIEXD	\$7.28000	I	327,426	\$2,383,661.28
01-APR-06	30-APR-06	G	39940	716	AL	INTERR	3,743	MMBTU	CIEXD	\$7.39000	I	112,284	\$829,778.76
08-APR-06	08-APR-06	G	40363	163884	AL	INTERR	7,237	MMBTU	CIEXD	\$6.95500	F	7,237	\$50,333.34
17-APR-06	17-APR-06	G	40378	163884	AL	INTERR	24,236	MMBTU	CIEXD	\$6.54000	F	24,236	\$158,503.44
19-APR-06	19-APR-06	G	40130	716	AL	INTERR	0	MMBTU	CIEXD	\$7.73000	F	0	\$0.00
19-APR-06	19-APR-06	G	40131	179851	LA	INTERR	5,000	MMBTU	CIEXD	\$7.62000	F	5,000	\$38,100.00



Back Office Purchase/Sale Summary

RMS Process Date: 05/05/2006- Rupdate: 05/05/2006 10:17:17 AM

04/01/2006 - 04/30/2006

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
21-APR-06	G	40194	716	AL INTERR	3.800	MMBTU	CIEXD	\$8.20000	F	3,800	\$31,160.00
21-APR-06	G	40224	163884	AL FIRM	31.018	MMBTU	CIEXD	\$8.10000	F	31,018	\$251,245.80
22-APR-06	G	40208	716	AL INTERR	2.533	MMBTU	CIEXD	\$7.74000	F	7,600	\$58,824.00
27-APR-06	G	40312	716	AL INTERR	6.100	MMBTU	CIEXD	\$7.70000	F	6,100	\$46,970.00

Company: Tampa Electric Company
Pipeline: FGT
Month: 2006-04

2006-04Total: 524,701 \$3,848,576.62
 FGTTTotal: 524,701 \$3,848,576.62

Tampa Electric Company Total: 524,701 \$3,848,576.62

Company: Texla Energy Management, Inc.
Pipeline: FGT
Month: 2006-04

04-APR-06	G	39958	7995	LA INTERR	1.300	MMBTU	CIEXD	\$7.12000	F	1,300	\$9,256.00
06-APR-06	G	39984	7995	LA INTERR	4.700	MMBTU	CIEXD	\$7.03000	F	4,700	\$33,041.00
19-APR-06	G	40128	716	AL INTERR	3.800	MMBTU	CIEXD	\$7.67000	F	3,800	\$29,146.00
20-APR-06	G	40143	716	AL INTERR	3.400	MMBTU	CIEXD	\$7.75000	F	3,400	\$26,350.00
26-APR-06	G	40272	7995	LA INTERR	2.736	MMBTU	CIEXD	\$7.55000	F	2,736	\$20,656.80

2006-04Total: 15,936 \$118,449.80
 FGTTTotal: 15,936 \$118,449.80

Texla Energy Management, Inc. Total: 15,936 \$118,449.80

Company: Total Gas & Power North America, Inc.
Pipeline: SNG
Month: 2006-04

25-APR-06	G	40226	ANY	FL INTERR	10.000	MMBTU	CIEXD	\$7.70000	F	10,000	\$77,000.00
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2006-04Total: 10,000 \$77,000.00
 SNGTotal: 10,000 \$77,000.00

Total Gas & Power North America, Inc. Total: 10,000 \$77,000.00

Company: Virginia Power Energy Marketing, Inc.
Pipeline: FGT
Month: 2006-04

01-APR-06	G	39908	32606	LA FIRM	2.959	MMBTU	MKJPC	\$7.24500	I	88,761	\$643,073.45
01-APR-06	G	39909	454599	LA FIRM	12.008	MMBTU	MKJPC	\$7.07300	I	360,249	\$2,548,041.17

2006-04Total: 449,010 \$3,191,114.62
 FGTTTotal: 449,010 \$3,191,114.62

Virginia Power Energy Marketing, Inc. Total: 449,010 \$3,191,114.62

Tampa Electric Company Total: 4,267,204 \$30,552,771.69

ALL-COMBINED Total: 4,267,204 \$30,552,771.69

PURCHASE Total: 4,267,204 \$30,552,771.69

Grand Total: 4,267,204 \$30,552,771.69

Grand Net: 4,267,204 \$30,552,771.69

Less: Adj. < 95,676 > 46
 4,211,528

*Includes Swing Community
 4,211,528
 - 66,270 Swing Comm.
 4,150,258 Comm. Other*

*\$ 30,552,771.69
 (460,953.19) Swing Comm.
 \$ 30,091,818.50 Comm. Other*

GAS PURCHASED IN THE MONTH OF : March 2006

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$4,814,629.21	\$5,123,386.72	\$308,857.51
(Difference is Comm.-Other)	THERMS	6,876,680.0	7,288,490.0	411,810.0
CHEVTEXACO	COST	\$842,043.12	\$842,043.12	\$0.00
	THERMS	1,286,090.0	1,286,090.0	0.0
CONOCO	COST	\$2,206,426.71	\$2,019,217.59	(\$187,209.12)
(Difference is Comm.-Other)	THERMS	3,177,560.0	2,904,740.0	(272,820.0)
CORAL	COST	\$2,168,075.00	\$2,266,400.00	\$98,325.00
(Difference is Comm.-Other)	THERMS	3,012,000.0	3,150,000.0	138,000.0
CROSSTEX	COST	\$1,071,351.88	\$1,046,079.96	(\$25,271.92)
(Difference is Comm.-Other)	THERMS	1,548,360.0	1,548,360.0	0.0
EAGLE	COST	\$36,653.76	\$36,653.76	\$0.00
	THERMS	51,480.0	51,480.0	0.0
FLORIDA POWER	COST	\$1,456,334.09	\$1,456,334.07	(\$0.02)
(Difference is Comm.-Other)	THERMS	1,985,400.0	1,985,400.0	0.0
HOUSTON PIPELINE	COST	\$411,248.57	\$411,248.57	\$0.00
	THERMS	609,910.0	609,910.0	0.0
LOUIS DREYFUS	COST	\$3,623,861.81	\$3,623,860.86	(\$1.25)
(Difference is Comm.-Other)	THERMS	5,156,020.0	5,156,020.0	0.0
MAGNUS ENERGY	COST	\$52,250.75	\$52,250.75	\$0.00
	THERMS	72,070.0	72,070.0	0.0
NATIONAL ENERGY	COST	\$444,664.00	\$444,664.00	\$0.00
	THERMS	620,000.0	620,000.0	0.0
APACHE CORPORATION	COST	\$147,155.59	\$147,155.59	\$0.00
	THERMS	214,450.0	214,450.0	0.0
OCCIDENTAL	COST	\$179,033.04	\$179,033.04	\$0.00
	THERMS	251,480.0	251,480.0	0.0
ONEOK	COST	\$2,093,183.32	\$2,065,546.59	(\$27,636.73)
(Difference-See Below)	THERMS	2,967,360.0	2,956,760.0	(10,600.0)
ORLANDO UTILITIES	COST	\$1,104,375.00	\$1,104,375.00	\$0.00
	THERMS	1,550,000.0	1,550,000.0	0.0
PROLIANCE	COST	\$1,071.83	\$0.00	(\$1,071.83)
(Difference is Comm.-Other)	THERMS	1,550.0	0.0	(1,550.0)
SEMINOLE ELECTRIC	COST	\$375,105.83	\$66,248.32	(\$308,857.51)
(Difference is Comm.-Other)	THERMS	514,760.0	102,950.0	(411,810.0)
SEQUENT	COST	\$1,528,371.83	\$1,528,371.83	\$0.00
	THERMS	2,125,600.0	2,125,600.0	0.0
SOUTHWEST ENERGY	COST	\$560,921.27	\$560,921.27	\$0.00
	THERMS	794,720.0	794,720.0	0.0
TAMPA ELECTRIC	COST	\$409,050.00	\$409,050.00	\$0.00
	THERMS	570,000.0	570,000.0	0.0
VIRGINIA POWER	COST	\$3,654,767.80	\$3,654,767.80	\$0.00
	THERMS	5,222,270.0	5,222,270.0	0.0
BG LNG SERVICES	COST	\$91,304.55	\$91,304.55	\$0.00
	THERMS	129,510.0	129,510.0	0.0
Q-WEST ENERGY	COST	\$95,060.04	\$95,060.04	\$0.00
	THERMS	137,370.0	137,370.0	0.0
TOTAL	COST	\$27,366,839.00	\$27,243,973.13	(\$122,865.87)
	THERMS	38,874,640.0	38,727,670.0	(146,970.0)

Line #

1

2

3

4

5

6

7

8

March 2006

CHEVTEXACO	Therms	Price	Amount	Line #
Swing Demand-Actual	1,550,000.0	0.00100	\$1,550.00	1
Swing Demand-Accrued	(1,550,000.0)	0.00100	(\$1,550.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average	4
Commodity-Actual	1,286,090.0	0.65353 Average	840,493.12	5
Commodity-Accrued	(1,286,090.00)	0.65353 Average	(840,493.12)	6
	0.0	0	\$0.00	7
NOBLE				
Swing Demand-Actual	0.0	0.00125	\$0.00	8
Swing Demand-Accrued	0.0	0.00125	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0!	Average	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average	11
Commodity-Actual	0.0	#DIV/0!	Average	12
Commodity-Accrued	0.0	#DIV/0!	Average	13
	0.0		\$0.00	14
ONEOK				
Swing Demand-Actual	1,550,000.0	0.00125	\$1,937.50	15
Swing Demand-Accrued	(1,550,000.0)	0.00125	(\$1,937.50)	16
Swing Commodity -Actual	0.0	#DIV/0!	Average	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average	18
Commodity-Actual	2,956,760.0	0.70469 Average	\$2,083,609.09	19
Commodity-Accrued	(2,967,360.0)	0.70475 Average	(\$2,091,245.82)	20
	(10,600.0)		(\$7,636.73)	21
SEQUENT				
Swing Demand-Actual	1,550,000.0	0.00175	\$2,712.50	22
Swing Demand-Accrued	(1,550,000.0)	0.00175	(\$2,712.50)	23
Swing Commodity -Actual	200,000.0	0.66463 Average	\$132,925.00	24
Swing Commodity -Accrued	(200,000.0)	0.66463 Average	(\$132,925.00)	25
Commodity-Actual	1,925,600.0	0.72327 Average	\$1,392,734.33	26
Commodity-Accrued	(1,925,600.0)	0.72327 Average	(\$1,392,734.33)	27
	0.0		\$0.00	28
VIRGINIA POWER				
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0!	Average	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average	32
Commodity-Actual	0.0	#DIV/0!	Average	33
Commodity-Accrued	0.0	#DIV/0!	Average	34
	0.0		\$0.00	35

48

APR. 10. 2006 7:30PM

APACHE CORPORATION

(MARKETING DEPARTMENT)

NO. 8462 P. 2/2

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES & PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: B0604S0151
Invoice Date: 04/10/2006
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF MARCH 2006

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FOT INTERCONNECT							
Deal-Order-Rev Nbr: 02232006000153-0001-00								
		BASE COMMODITY	01	01	1,225	MMBTU	\$6.8620	\$8,405.95
		BASE COMMODITY	02	13	7,500	MMBTU	\$6.8620	\$51,465.00
		BASE COMMODITY	14	14	1,125	MMBTU	\$6.8620	\$7,719.75
		BASE COMMODITY	15	15	1,108	MMBTU	\$6.8620	\$7,603.10
		BASE COMMODITY	16	16	1,112	MMBTU	\$6.8620	\$7,630.54
		BASE COMMODITY	17	17	1,054	MMBTU	\$6.8620	\$7,232.55
		BASE COMMODITY	18	19	1,248	MMBTU	\$6.8620	\$8,563.78
		BASE COMMODITY	20	20	292	MMBTU	\$6.8620	\$2,003.70
		BASE COMMODITY	21	31	6,779	MMBTU	\$6.8620	\$46,517.50

Prod Type: GAS

8419.67

Total Base Commodity

21,339

Net Amount Due

\$147,153.59

TERMS: Pay by Wire Transfer on or before April 25, 2006

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquires to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

APACHE CORP MARKETING

WRITTEN CORRESPONDENCE:

APACHE CORPORATION
(MARKETING DEPARTMENT)
2000 POST OAK BLVD STE 100
HOUSTON, TX 77056

49

01-90-000-232-02-000
APR-10-2006 20:22

BG LNG SERVICES, LLC

Do Not Release To Treasury

1

Invoice Number: 14688
Invoice Month: 03/2006
Invoice Date: April 10, 2006
Invoice Due Date: April 25, 2006
Contract Number: PEOPLES NAESB

PURCHASE STATEMENT

Mail To:
 Peoples Gas System, a div of Tampa Electric
 Company
 Attn: Ed Elliot
 P.O. Box 111
 Plaza 7
 Tampa FL 33601 US

Remit To:
 Wire Bank:
 Wire City/State:
 ABA Number:
 Account Name:
 Account Number:

COPY

Billing Inquiries
 Ed Elliot
 Ph: 813-228-4149
 Fax: 813-228-4194

Billing Inquiries
 Cory Baten
 Ph: 713-599-3855
 backoffice@bg-group.com

NETTED INVOICE

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amnt Due	Currency
PURCHASES								
03/24/2006	40091	GAS FIRM Natural Gas Fixed Purchase # 40091 From 25-MAR-06 Through 27-MAR-06	30,000	MMBTU	\$7.5500	200603	(\$226,500.00)	USD
(PURCHASES) SUB TOTAL:			30,000	MMBTU			(\$226,500.00)	
SALES								
03/21/2006	39906	GAS FIRM Natural Gas Fixed Sale # 39906 From 21-MAR-06 Through 21-MAR-06	(12,951)	MMBTU	\$7.0500	200603	\$91,304.55	USD
(SALES) SUB TOTAL:			(12,951)	MMBTU			\$91,304.55	
(GAS) SUB TOTAL:			17,049	MMBTU			-\$135,195.45	
NET DUE PGS TOTAL:							-\$135,195.45	✓

50

Gas Netting Statement (Sale)



BP Energy Company Tax ID 36-3421804

COPY

Invoice Number 1116883 Invoice Date 04/06/2006 Netting Group # 1121 Delivery Month Mar 2006 Due Date 04/25/2006

To: Ed Elliott PEOPLES GAS SYSTEM INC PO BOX 2562 TAMPA, FL, 33601-2562 Fax # (813) 228-4194

Remit: US \$ WIRE Wire 4/25/06 BP ENERGY COMPANY 01-90-000-232-02-000

Natural Gas delivered during Mar 2006

NETTED INVOICE

Calculations are based on nominated quantities

Table with columns: Meter Station, BP Energy ID, MMBTU, Unit Price, Amount Payable, Amount Due. Rows include SALES (Purchased from BP) and PURCHASES (Sold to BP) with various contract and meter details.

Handwritten signature

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation. *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

Table with 2 columns: Index Name (e.g., NYMEX Final Settlement, FGT Zone 2 IF) and Index Value (e.g., 7.112000, 7.110000).

51

If you have any questions, please contact : or send a facsimile to : (281) 366-5313 Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

Gas Netting Statement - Daily Price Deal/Volume



Invoice Number 1116883
 Invoice Date 04/06/2006
 Netting Group # 1121
 Delivery Month Mar 2006
Due Date 04/25/2006

BP Energy Company
 Tax ID 36-3421804

To:
 Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562

 Fax # (813) 228-4194

Remit:
 US \$ WIRE
 BP ENERGY COMPANY

Natural Gas delivered during **Mar 2006**

Calculations are based on nominated quantities

BP Energy ID 20164805 / 20164806
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/18/2006	7.7500	37,068	287,277.00
03/19/2006	7.7500	37,068	287,277.00
Totals	7.7500	74,136 ✓	574,554.00 ✓

BP Energy ID 20166042 / 20166043
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/21/2006	7.7500	5,295	41,036.25
Totals	7.7500	5,295 ✓	41,036.25 ✓

BP Energy ID 1974855 / 1974858
Meter Name/# KM Tejas - Florida Calhoun (40004)
Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/01/2006	7.0220	5,000	35,110.00
03/02/2006	7.0220	5,000	35,110.00
03/03/2006	7.0220	5,000	35,110.00
03/04/2006	7.0220	5,000	35,110.00
03/05/2006	7.0220	5,000	35,110.00
03/06/2006	7.0220	5,000	35,110.00

*Base Commodity Price, does not include Special Pricing Provisions

52

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 or send a facsimile to : (281) 366-5313
 Or Email: melonct@bp.com

BP Energy ID 1974855 / 1974858
 Meter Name/# KM Tejas - Florida Calhoun (40004)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/07/2006	7.0220	5,000	35,110.00
03/08/2006	7.0220	5,000	35,110.00
03/09/2006	7.0220	5,000	35,110.00
03/10/2006	7.0220	5,000	35,110.00
03/11/2006	7.0220	5,000	35,110.00
03/12/2006	7.0220	5,000	35,110.00
03/13/2006	7.0220	5,000	35,110.00
03/14/2006	7.0220	5,000	35,110.00
03/15/2006	7.0220	4,927	34,597.39
03/16/2006	7.0220	4,944	34,716.77
03/17/2006	7.0220	4,687	32,912.11
03/18/2006	7.0220	4,805	33,740.71
03/19/2006	7.0220	4,801	33,712.62
03/20/2006	7.0220	4,842	34,000.52
03/21/2006	7.0220	5,000	35,110.00
03/22/2006	7.0220	5,000	35,110.00
03/23/2006	7.0220	4,937	34,667.61
03/24/2006	7.0220	5,000	35,110.00
03/25/2006	7.0220	5,000	35,110.00
03/26/2006	7.0220	5,000	35,110.00
03/27/2006	7.0220	5,000	35,110.00
03/28/2006	7.0220	4,733	33,235.13
03/29/2006	7.0220	4,785	33,600.27
03/30/2006	7.0220	4,784	33,593.25
03/31/2006	7.0220	4,987	35,018.71
Totals	7.0220	153,232 ✓	1,075,995.09 ✓

BP Energy ID 20146003 / 20146004
 Meter Name/# Judge Digby (Judge Digby)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
03/01/2006	7.1300	5,000	35,650.00
03/02/2006	7.1300	5,000	35,650.00
03/03/2006	7.1300	5,000	35,650.00
03/04/2006	7.1300	5,000	35,650.00
03/05/2006	7.1300	5,000	35,650.00
03/06/2006	7.1300	5,000	35,650.00
03/07/2006	7.1300	5,000	35,650.00

*Base Commodity Price, does not include Special Pricing Provisions

53

If you have any questions, please contact : Troy Meloncon at (281) 366-4265
 or send a facsimile to : (281) 366-5313
 Or Email: melonct@bp.com

For BP use only: 125329 00

BP Energy ID 20146003 / 20146004
 Meter Name/# Judge Digby (Judge Digby)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
03/08/2006	7.1300	5,000	35,650.00
03/09/2006	7.1300	5,000	35,650.00
03/10/2006	7.1300	5,000	35,650.00
03/11/2006	7.1300	5,000	35,650.00
03/12/2006	7.1300	5,000	35,650.00
03/13/2006	7.1300	5,000	35,650.00
03/14/2006	7.1300	5,000	35,650.00
03/15/2006	7.1300	5,000	35,650.00
03/16/2006	7.1300	5,000	35,650.00
03/17/2006	7.1300	5,000	35,650.00
03/18/2006	7.1300	5,000	35,650.00
03/19/2006	7.1300	5,000	35,650.00
03/20/2006	7.1300	5,000	35,650.00
03/21/2006	7.1300	5,000	35,650.00
03/22/2006	7.1300	5,000	35,650.00
03/23/2006	7.1300	5,000	35,650.00
03/24/2006	7.1300	5,000	35,650.00
03/25/2006	7.1300	5,000	35,650.00
03/26/2006	7.1300	5,000	35,650.00
03/27/2006	7.1300	5,000	35,650.00
03/28/2006	7.1300	5,000	35,650.00
03/29/2006	7.1300	5,000	35,650.00
03/30/2006	7.1300	5,000	35,650.00
03/31/2006	7.1300	5,000	35,650.00
Totals	7.1300	155,000	1,105,150.00

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

03/01-03/31: NYMEX Final Settlement

7.112000

03/01-03/31: FGT Zone 2 IF

7.110000

54

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

Gas Netting Statement (Sale)



Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9015703
Invoice Date 04/13/2006
Netting Group # 1138
Delivery Month Mar 2006
Due Date 04/25/2006

To:
Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE *wire 4/26/06*
BP ENERGY COMPANY

01-90-000-232-02-000

Natural Gas delivered during Mar 2006

NETTED INVOICE

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES <i>DUE BP</i>					
Contract: 1192796					
Bay Gas Interconnect (Bay Gas)		41,181 ✓	7.5000 ✓		308,857.50 ✗
CS #11 MOUNT VERNON (0025309)		31,236 ✓	7.1100 ✓		222,087.96 ✗
Destin/Gulfstream (8205175)		21,792 ✓	6.4450 ✓		140,449.44 ✗
NGPL VERMILION (0057391)		11,377 ✓	7.1100 ✓		80,890.47 ✗
SNG Tier 2 Pool (PSNG2780)		390,600 ✓	6.8600 ✓		2,679,516.00 ✗
Total Amount Due		496,186			3,431,801.37
PURCHASES					
Contract: 1192796					
FGT Delivered Markets (FGT via IT)		8,250 ✓	6.7070 ✓	55,332.75 ✓	
Ga Pac Albany (960020 B)	<i>RATE = 7.68470</i>	7,505 ✓	<u>7.6930</u>	<u>57,735.97</u>	<i>57,673.78</i>
PGS - Jacksonville (PGS-JAX)		69,272 ✓	7.5600 ✓	523,696.32 ✓	
Total Amount Payable		75,027		636,765.04 <i>636,702.85</i>	
Total System Generated					2,795,036.33
Net Amount Due		3,431,801.37 +			2,795,036.33
		636,702.85 -			
		2,795,098.52 *			<i>2,795,098.52</i>

COPY

0.*

Use note changes on this invoice and fax to the appropriate documentation. on all remittances. ***

Indexes used in pricing calcula

03/11-03/11: LA Onsh S- FGT	6.435000
03/12-03/12: LA Onsh S- FGT - Z3 GD	6.435000
03/13-03/13: LA Onsh S- FGT - Z3 GD	6.435000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

55

Indexes used in pricing calculations:

03/01-03/31: SNG Louisiana IF

7.120000

03/01-03/31: FGT Zone 2 IF

7.110000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

56

For BP use only: 125329 00



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY ELECTRONIC FUNDS TRANSFER:

Wire 4/25/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-23202-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
200603 2255	04/10/2006	03/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
SNG	RESERVATION CHARGE		63	155,000	\$0.0100	\$1,550.00

Invoice Totals:

155,000

\$1,550.00

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0408		ACCOUNT MANAGER WILLIAMS CRITES	<i>57</i>
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CUSTOMER COPY



CHEVRON NATURAL GAS
 A DIVISION OF CHEVRON U.S.A. INC.
 email: CTNGACCT@ChevronTexas.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
 ELECTRONIC FUNDS TRANSFER:
Wire 4/25/06

PEOPLES GAS SYSTEM, DIV TAMP
 702 N. FRANKLIN
 PLAZA B
 TAMPA, FL 33602
 ATTENTION: D. WILKERSON

01-70-000-23202-000
 PAYMENT BY CHECK:
 CHEVRON NATURAL GAS
 P.O. BOX 730116
 DALLAS, TX 75373-0116 USA

COPY

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200603 2170	04/10/2006	03/2006	9002 1820	ROBIN ROLLER (832)854-5023

TERMS
 PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	NGPL/FGT JEFFERSON	2247	2	5,000	\$6.3000	\$31,500.00 ✓
FGT	NGPL/FGT JEFFERSON	2247	7	9,374	\$6.3300	\$59,337.42 ✓
FGT	NGPL/FGT JEFFERSON	2247	8	10,295	\$6.4000	\$65,888.00 ✓
FGT	NGPL/FGT JEFFERSON	2247	9	10,486	\$6.3500	\$66,586.10 ✓
FGT	NGPL/FGT JEFFERSON	2247	10	10,486	\$6.2600	\$65,642.36 ✓
FGT	NGPL/FGT JEFFERSON	2247	11	10,486	\$6.2200	\$65,222.92 ✓
FGT	NGPL/FGT JEFFERSON	2247	12	10,486	\$6.2200	\$65,222.92 ✓
FGT	NGPL/FGT JEFFERSON	2247	13	10,486	\$6.2200	\$65,222.92 ✓
FGT	NGPL/FGT JEFFERSON	2247	14	10,486	\$6.4000	\$67,110.40 ✓
FGT	NGPL/FGT JEFFERSON	2247	15	8,324	\$7.0000	\$58,268.00 ✓
FGT	NGPL/FGT JEFFERSON	2247	16	4,363	\$6.9800	\$30,453.74 ✓
FGT	NGPL/FGT JEFFERSON	2247	17	9,442	\$7.0000	\$66,094.00 ✓
FGT	NGPL/FGT JEFFERSON	2247	21	7,247	\$6.9000	\$50,004.30 ✓

Get Receipt Pt #3703

Invoice Totals:

116,961 → 116,961

\$756,553.08

[Handwritten signature]

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0326

ACCOUNT MANAGER
KARL POIROT

58

CUSTOMER COPY



CHEVRON NATURAL GAS
A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexas.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:
Wire 4/25/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA B
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-23202-000

PAYMENT BY CHECK: *[Signature]*

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

COPY

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2006032169	04/10/2006	03/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
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GULFSTREAM	DESTIN TERMINUS	5721		2,500	\$7.1200	\$17,800.00
------------	-----------------	------	--	-------	----------	-------------

Invoice Totals: 2,500 \$17,800.00

[Signature]

SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY		
CONTRACT NUMBER 21-0326		ACCOUNT MANAGER KARL POIROT 59

CUSTOMER COPY

ORIGINAL INVOICE



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTaxaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 4/25/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-25202-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2006032168	04/10/2006	03/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	S/AMOUNT
FGT	FGT ZONE 3 POOL	4662		9,148	\$7.2300	\$66,140.04

Agc Rec Pt # 716

Invoice Totals:

9,148

\$66,140.04

[Handwritten initials]

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY			
CONTRACT NUMBER 21-0326		ACCOUNT MANAGER KARL POIROT	<i>60</i>

CUSTOMER COPY

APR-12-2006 14:50

ConocoPhillips Company

Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Remit To: ConocoPhillips Company <i>wire 4/25/06</i> <i>Chq: 0190.000.222.02.00</i> Contact: Sharon Buntin Telephone: (281) 293-6147 Fax: (281) 293-3940	Statement Number: R030645173 Billing Period: Mar-2006 Statement Date: April 12, 2006 Due Date: April 25, 2006 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
---	--	--

ConocoPhillips

93%

Delivery Date		Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell												
Delivery Period:		Mar-2006			Contract: 19475		Deal: 19475-63					
1	1-Mar	31-Mar	PELCO	492006-Bienville	Commodity	36890	MMBtu	✓ \$7.0700 US\$	MMBtu	✓ \$260,812.30	\$260,812.30	✓
Delivery Period:		Mar-2006			Contract: 19475		Deal: 19475-64					
2	1-Mar	31-Mar	PELCO	90496-Perryville	Commodity	118110	MMBtu	✓ \$7.0700 US\$	MMBtu	✓ \$835,037.70	\$835,037.70	✓
Delivery Period:		Mar-2006			Contract: 19475		Deal: 19475-65					
3	1-Mar	31-Mar	Florida	99570-Tivoli MOPS HPL/NNK	Commodity	35464	MMBtu	✓ \$6.8620 US\$	MMBtu	✓ \$243,353.97	\$243,353.97	✓
Delivery Period:		Mar-2006			Contract: 19475		Deal: 19475-66					
4	1-Mar	31-Mar	Colgulf	4118-Lafayette	Commodity	84029	MMBtu	✓ \$6.8620 US\$	MMBtu	✓ \$576,607.00	\$576,607.00	✓
Delivery Period:		Mar-2006			Contract: 19475		Deal: 19475-68					
5	11-Mar	13-Mar	Destin	994700-Destin	Commodity	15000	MMBtu	✓ \$6.4450 US\$	MMBtu	✓ \$96,675.00	\$96,675.00	✓
											0.*	
											290,474 dts ✓	
											Sale Sub-Total: \$2,012,485.97	
											US\$ \$2,012,485.97	

36,890.00+
 118,110.00+
 36,445.00+
 84,029.00+
 15,000.00+
 290,474.00*
 260,812.30+
 835,037.70+
 250,085.59+
 576,607.00+
 96,675.00+
 2,019,217.59*

DOLLARS

COPY

82,019,217.59

VOLUMES
61

PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.
SALES Invoice

Invoice No: CER - I - 156746 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 760505584
Invoice Date: 04/06/2006
Due Date: 04/25/2006

NETTED INVOICE
DO NOT RELEASE TO TREASURY

Revised 4/20/06

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200603	S - 4999	DESTIN PPL	994400DEST	DESTIN FGT	0	MMBTU	\$0.0000		\$0.00
200603	S - 91285	DESTIN PPL	994400DEST	DESTIN FGT	155,000	✓ MMBTU	\$7.2550		\$1,124,525.00 ✓
200603	S - 129005	DESTIN PPL	994400DEST	DESTIN FGT	5,000	✓ MMBTU	\$7.5000		\$37,500.00 ✓
Subtotal for DESTIN PPL					160,000				\$1,162,025.00
200603	S - 5000	SNG CO	PSNG1182	TIER 1 POOL	0	MMBTU	\$0.0000		\$0.00
200603	S - 91287	SNG CO	PSNG1182	TIER 1 POOL	155,000 144,300 155,000	MMBTU	\$7.1250		\$1,104,375.00 <i>1,104,375.00</i>
Subtotal for SNG CO					155,000				\$1,104,375.00 <i>\$1,104,375.00</i>

ORIGINAL

COPY

See next page for total

Comments:
Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%
Questions Contact: Please Wire Amount To: Coral Energy Resources, L.P.
Clint Young
Phone: (713) 230-3849
Fax: (713) 265-3849
cyoung@coral-energy.com

Please Remit Check To:
Coral Energy Resources, L.P.

Please Fax Payment Detail To:
Accounts Receivable Department
Fax (713) 265-4869

Invoice No: CER - I - 156746 - 1

Prod Month Deal Key Pipeline Meter/ Pool# Description

Quantity Unit Avg Price HC/ UOM Amount Due

315,000 bbl Recap: \$2,266,400.00
Subtotal Before Taxes: \$2,266,400.00
USD TOTAL: ~~\$2,266,400.00~~

**** Net Amount Due **** Coral Energy Resources, L.P.

LESS DUE P6S FOR FOR No 28152

NET DUE P6S

Revised Net Due Pgs

(2,411,747.30)

(2,411,747.30)

(2,411,747.30)

MP
CR

63



CROSSTEX
Energy Services. Strong. Enduring.

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201
Sales Invoice - Summary
Invoice Date: 04/10/2006, Invoice # 032006-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street,
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctng Book Month: 2006-04
Invoice Total: \$1,048,079.96

COPY

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod. Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0604S0003	03082008000535	0001	BASE COMMODITY	2006-03	GAS ACT	1,599 ✓	MMBTU	\$6.3700 ✓	\$10,185.63 ✓
FGT	337605	G0604S0003A	05312005000500	0004	BASE COMMODITY	2006-03	GAS ACT	153,237 ✓	MMBTU	\$6.7801 ✓	\$1,035,894.33 ✓
Totals (2006-03) =>								154,836			\$1,046,079.96

Commons Total (2006-03)	
BASE COMMODITY	\$1,046,079.96

#1,046,079.96

Wire 4/25/06
01-90-000-232-02-000

Please Wire Remittance To	Payment Terms	Written Correspondence	Contact Information
	Wire Transfer On or Before: 04/25/2006	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

* Note: Daily deal details only provided where different pricing entries exist between days.

NO. 1021 P.

CROSSTEX ENERGY

APR. 10. 2006 3:40PM

APP-10-2006 15:10



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company
P.O. Box 111
Tampa Florida 33601
U.S.A.

Attention: Ed Elliott
Accounting

Phone: 813/228-4149
Fax: 813/228-4194

Invoice Number: 3389
Invoice Date: April 10, 2006
Payment Terms: Net due on or before
Apr 25, 2006
Period: March 2006

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Pipeline					
ANR St. Landry Parish - PO	46229 / 55083	March 31, 2006	5,148	\$ 7.120000	\$36,653.76
	Receivable Subtotal		5,148		\$36,653.76
	Net Subtotal Florida Gas Pipeline		5,148		\$36,653.76
	Total Receivable Amount Due		5,148		\$36,653.76
	Total Amount Due		5,148		\$36,653.76

W
W

COPY

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to You are hereby directed to make payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

Wire 4/25/06

01-90-000-232-02-000
Questions regarding this invoice should be directed to:
Sheri Teinert (281) 781 0351 (ph)

[Signature]

Please fax support for payment to (281) 781 0360

65



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
 411 Fayetteville Street Mall
 PO Box 1551
 Raleigh, NC 27602
 Purchase Statement
 www.Progress-Energy.com

Invoice Number: 00LZQ
 Activity Month: Mar-06
 Invoice Date: 13-Apr-2006

To: Peoples Gas System, A Division of Tampa Electric Company
 Address:

Counterparty Contact: Greg Capone
 Phone: 813-228-4157
 E-Mail: gcapone@peoplesgas.com
 Fax: 813-228-4194

*NETTED INVOICE
 DO NOT RELEASE TO TREASURY*

COPY

Purchases

Deal #	Description	MMBTU's	Price	Total Charges
AUC869	FIRM Natural Gas from Index Purchase #AUC869 From 09-Mar-2006 Through 09-Mar-2006	10,000	\$6.70500	\$(67,050.00) USD
AUD478	FIRM Natural Gas from Index Purchase #AUD478 From 11-Mar-2006 Through 13-Mar-2006	66,000	\$6.62500	\$(437,250.00) USD
AUF259	FIRM Natural Gas from Index Purchase #AUF259 From 17-Mar-2006 Through 17-Mar-2006	7,000	\$7.48000	\$(52,360.00) USD
AUF503	FIRM Natural Gas from Index Purchase #AUF503 From 18-Mar-2006 Through 20-Mar-2006	60,000	\$7.41000	\$(444,600.00) USD
AUG672	FIRM Natural Gas from Index Purchase #AUG672 From 21-Mar-2006 Through 21-Mar-2006	20,000	\$7.53000	\$(150,600.00) USD
AUH564	FIRM Natural Gas from Index Purchase #AUH564 From 23-Mar-2006 Through 23-Mar-2006	20,000	\$7.39500	\$(147,900.00) USD
AUI060	FIRM Natural Gas from Index Purchase #AUI060 From 24-Mar-2006 Through 24-Mar-2006	20,000	\$7.49500	\$(149,900.00) USD
AUI467	FIRM Natural Gas from Index Purchase #AUI467 From 25-Mar-2006 Through 27-Mar-2006	60,000	\$7.76500	\$(465,900.00) USD
AUK177	FIRM Natural Gas from Index Purchase #AUK177 From 29-Mar-2006 Through 29-Mar-2006	15,500	\$7.37000	\$(114,235.00) USD
	<i>Greg Capone</i> SUBTOTALS	278,500		\$(2,029,795.00)

Sales

Deal #	Description	MMBTU's	Price	Total Charges
AUF499	FIRM Natural Gas from Index Sale #AUF499 From 18-Mar-2006 Through 20-Mar-2006	(60,933)	\$7.21000	\$439,326.93 USD ✓
AUG673	FIRM Natural Gas from Index Sale #AUG673 From 21-Mar-2006 Through 21-Mar-2006	(20,311)	\$7.33000	\$148,879.63 USD ✓
AUH563	FIRM Natural Gas from Index Sale #AUH563 From 23-Mar-2006 Through 23-Mar-2006	(20,311)	\$7.19500	\$146,137.64 USD ✓
AUI061	FIRM Natural Gas from Index Sale #AUI061 From 24-Mar-2006 Through 24-Mar-2006	(20,311)	\$7.29500	\$148,168.75 USD ✓
AUI468	FIRM Natural Gas from Index Sale #AUI468 From 25-Mar-2006 Through 27-Mar-2006	(60,933)	\$7.56500	\$460,958.15 USD ✓
AUK175	FIRM Natural Gas from Index Sale #AUK175 From 29-Mar-2006 Through 29-Mar-2006	(15,741)	\$7.17000	\$112,862.97 USD ✓
	<i>Greg Capone</i> SUBTOTALS	(198,540)		\$1,456,334.07 <i>66</i>



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
 411 Fayetteville Street Mall
 PO Box 1551
 Raleigh, NC 27602
 Purchase Statement
 www.Progress-Energy.com

Invoice Number: 00LZQ
 Activity Month: Mar-06
 Invoice Date: 13-Apr-2006

To: Peoples Gas System, A Division of Tampa Electric Company
 Address:

Counterparty Contact: Greg Capone
 Phone: 813-228-4157
 E-Mail: gcapone@peoplesgas.com
 Fax: 813-228-4194

NET DUE PGS

TOTALS

79,960

\$(573,460.94)

PLEASE REMIT PAYMENT BY 25-Apr-2006
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact Steven A. LoConte
 at: 919-546-2057
 Fax: 919-546-3258
 E-Mail: Steve.LoConte@pgnmail.com

Payable to: Peoples Gas System, A Division of
 Tampa Electric Company

Wire Bank:
 ABA Number:
 Account Number:

Memo:

67

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002

**HOUSTON
 PIPE LINE
 COMPANY**

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Invoice Number: AEPS-200604-00095
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 04/10/2006
 Due Date: 04/25/2006
 Production Month: Mar-06
 Payment Method: Wire

FINAL

COPY

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0258	981432	Z3B-HPL/FGT (MAGNET WITHERS)	7,614 Mcf	7,779 Dth ✓	\$6.30000	\$49,007.70
HPL	S-PEOPLES GASSY-0259	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,894 Mcf	5,000 Dth ✓	\$6.37000	\$31,850.00
HPL	S-PEOPLES GASSY-0260	981432	Z3B-HPL/FGT (MAGNET WITHERS)	9,070 Mcf	9,267 Dth ✓	\$6.24000	\$57,826.08
HPL	S-PEOPLES GASSY-0261	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,587 Mcf	4,687 Dth ✓	\$6.98000	\$32,715.26
HPL	S-PEOPLES GASSY-0262	981432	Z3B-HPL/FGT (MAGNET WITHERS)	14,142 Mcf	14,449 Dth ✓	\$7.00000	\$101,143.00
HPL	S-PEOPLES GASSY-0263	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,975 Mcf	5,083 Dth ✓	\$6.95000	\$35,326.85
HPL	S-PEOPLES GASSY-0264	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,770 Mcf	4,873 Dth ✓	\$6.96000	\$33,916.08
HPL	S-PEOPLES GASSY-0266	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,822 Mcf	4,927 Dth ✓	\$7.00000	\$34,489.00
HPL	S-PEOPLES GASSY-0268	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,821 Mcf	4,926 Dth ✓	\$7.10000	\$34,974.60
Current Totals					60,991 Dth		\$411,248.57

Recap:

Actual Total \$411,248.57
 Amount Due \$411,248.57

Net Amount Due \$411,248.57

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To:

Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002
 Phone: (832) 668-1000

Fax: (832) 668-1113

01-90-000-23207-000
 Account Name: Houston Pipe Line Company LP

68

APR-19-2006 14:52

LOUIS DREYFUS

95%

P.01

FAX 8132284194 DRSC(@4A234 NG INV MAR06 3D S 007247 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHY

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203 761-8478

kossj@louisdreyfus.com

Payment confirm only: Lauren Centiempo 203-761-8160

COPY

SUBJ: NG INV MAR06 3D S 007247 PEOPLES GAS SYSTEM I

NETTED INVOICE

LD ENERGY SERVICES LP
20 WESTPORT ROAD
WILMONT, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL);

Invoice Number: 3D 7247 ***REVISED***
Invoice Month: C3/2006
Invoice Date: 4/19/2006
Invoice Due Date: 4/25/2006
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	03/01/06	196555	FGT	CARNES	03/01/06	03/31/06		255,905	✓	7.172000	✓200603	1,835,350.66	USD ✓
	03/09/06	179833	FGT	ST HELENA	03/09/06	03/09/06		16,904	✓	6.390000	✓200603	108,016.56	USD ✓
	03/10/06	180400	FGT	JOHNSONBAY	03/10/06	03/10/06		16,419	✓	6.231200	✓200603	102,310.07	USD ✓
	03/11/06	180976	FGT	JOHNSONBAY	03/11/06	03/13/06		30,315	✓	6.310000	✓200603	191,287.65	USD ✓
	03/14/06	181463	FGT	BRCUDA-PL1	03/14/06	03/14/06		16,419	✓	6.580000	✓200603	108,037.02	USD ✓
	03/15/06	182129	FGT	JOHNSONBAY	03/15/06	03/15/06		10,486	✓	7.100000	✓200603	74,450.60	USD ✓
	03/16/06	182516	FGT	BRCUDA-PL1	03/16/06	03/16/06		16,419	✓	6.980000	✓200603	114,604.62	USD ✓
	03/17/06	182942	FGT	BRCUDA-PL1	03/17/06	03/17/06		5,043	✓	7.000000	✓200603	35,301.00	USD ✓
	03/21/06	183958	FGT	JOHNSONBAY	03/21/06	03/21/06		4,957	✓	6.950000	✓200603	34,451.15	USD ✓

LOUIS DREYFUS 2

LOUIS DREYFUS

19-Apr-06 14:43 Ref: 0395515

1/2

APR 19 2006	14	50	C3/23/06	185163	FGT	JCHNSCBAY	C3/23/06	C3/23/06	4,957	✓	7.075000	✓	2000603	35,070.78	USD	✓
			C3/25/06	187782	FGT	JCHNSCBAY	C3/25/06	C3/27/06	49,257	✓	7.350000	✓	2000603	362,038.95	USD	✓
			C3/28/06	186072	FGT	JCHNSCBAY	C3/28/06	C3/28/06	20,528	✓	6.960000	✓	2000603	142,874.88	USD	✓
			C3/24/06	185044	FGT	JCHNSCBAY	C3/24/06	C3/24/06	15,443	✓	7.075000	✓	2000603	109,259.23	USD	✓
			C3/29/06	187652	FGT	CMLRCUN	C3/29/06	C3/29/06	11,493	✓	7.072800	✓	2000603	81,287.69	USD	✓
			C3/30/06	188191	FGT	CMLRCUN	C3/30/06	C3/30/06	20,530	✓	7.087000	✓	2000603	145,496.11	USD	✓
			C3/31/06	188064	FGT	JCHNSCBAY	C3/31/06	C3/31/06	20,527	✓	7.016300	✓	2000603	144,023.59	USD	✓

Please Remit: **3,623,860.56 USD**

LESS P&S Tax 28161 (57,970.00)

NET DUE L. DREYFUS # 3,566,090.56

CR

Payment Terms: 25th following the month of delivery

Wire 4/25/06

Wire transfer by the 25th following the month of delivery

01-90-000-233-02000 CR

0 *
3,623,860.56 +
57,970.00 -
3,566,090.56 *

70



Summary Statement

Summary Date: April 12, 2006
Due Date: April 25, 2006
Contract: PEOPLES GAS SYSTEM

Peoples Gas System

P.O. Box 111
Lanza 8
Tempe, FL 33601

COPY

Attn: Ed Elliott
Phone: 813-228-4149
Fax: 813-228-4194

Production Month:

Table with 5 columns: Field, Meter, Unit, Volume, Amount. Row 1: Summary for: GS_ARNAUDVILLE (3064), MMBTU, NG, 7,207, 52,250.75

DUE TO: MAGNUS \$52,250.75 [USD]

Wire 4/25/06

Remit By: WIRE
Institution:
ABA No:
Account of:
Account no:

Please direct all inquiries to:

Name: Rick Couron
Tel: 469-361-2957
Fax: 972-473-2471

01-90-000-232-02-000

Handwritten signature



INVOICE

Invoice No: 200604120001
 Invoice Date: April 12, 2006
 Due Date: April 25, 2006
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

Production Month: Mar-06

Field: Meter: GS_ARNAUDVILLE (3064), MMBTU, NG

<u>Txn ID</u>	<u>Txn Type/Index Group</u>	<u>Flow Date</u>	<u>Volume MMBTU</u>	<u>\$/Unit</u>	<u>Amount</u>
12335	FIXED PRICE	3/21	7,207	7.2500	52,250.75
Total Meter:			7,207		52,250.75

72

INVOICE

NATIONAL ENERGY & TRADE, L.P.
5847 San Felipe Suite 1910
Houston TX 77057

Invoice # →

Invoice Date: Apr 07, 2006
Delivery Month: March 2006
Due Date: Apr 25, 2006

Bill To:

Peoples Gas System
702 N Franklin
P.O. Box 2562
Tampa, FL 33602-2562

Attn: Ed Elliott
Fax: 813-228-4194

COPY

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
		Invoice Total			52,000		\$ 444,664.00

Pay this amount, USD: \$ 444,664.00

Wire 4/25/06

Remit Payment by WIRE Transfer Only to:

Please direct all inquiries to:
Sheila Kwan

Tel: 713-871-1959
Fax: 713-871-0510
EMail: skwan@net-lp.com

OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.*

chq 01-90-000-23202-000

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at

INVOICE

NATIONAL ENERGY & TRADE, L.P.
 5847 San Felipe Suite 1910
 Houston TX 77057

Invoice No. =

Invoice Date: Apr 07, 2006
 Delivery Month: March 2006

Due Date: Apr 25, 2006

Bill To:

Peoples Gas System
 702 N Franklin
 P.O. Box 2562
 Tampa, FL 33602-2562

Attn: Ed Elliott
 Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
25095	FGT	CARNES (FGT), MMBTU, NG	3/1	3/1	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/2	3/2	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/3	3/3	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/4	3/4	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/5	3/5	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/6	3/6	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/7	3/7	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/8	3/8	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/9	3/9	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/10	3/10	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/11	3/11	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/12	3/12	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/13	3/13	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/14	3/14	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/15	3/15	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/16	3/16	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/17	3/17	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/18	3/18	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/19	3/19	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/20	3/20	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/21	3/21	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/22	3/22	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/23	3/23	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/24	3/24	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/25	3/25	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/26	3/26	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/27	3/27	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/28	3/28	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/29	3/29	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/30	3/30	2,000	\$7.1720	\$14,344.00
25095	FGT	CARNES (FGT), MMBTU, NG	3/31	3/31	2,000	\$7.1720	\$14,344.00
Sub-Total					62,000		\$444,664.00

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at

74

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-03-1466-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-T-0002
Invoice Date: 11-Apr-2006
Due Date: 25-Apr-2006 by Wire
Production Month: 3/2006 (see instructions below)
Code: F

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
		GIC: GICREV based on Fixed				\$1,937.50
Current Totals						\$1,937.50
Recap:						
GIC Total						\$1,937.50
Net Amount Due						\$1,937.50

Charges in American Dollars (USD)

COPY

Recd 4/25/06
* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
ONEOK Energy Services Company,
L.P.
100 West 5th Street
Suite 1600
Attn: Contract Administration
Tulsa, OK 74103-4298
Phone: (918) 591-5151

Invoice Number: S-2006-03-1466-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0002
Invoice Date: 4/11/2006
Production Month: 3/2006

75

01-90-000 222-00-000 00 /

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-03-1169-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Apr-2006
Due Date: 25-Apr-2006 by Wire
Production Month: 3/2006 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
FLORIDAGAS	25809	* MOPS-REFUGIO	62,463 Dth	\$6.86685	Nom	\$428,549.20
Current Totals			62,463 Dth	6.855916		\$428,549.20
Recap:			62,421			\$427,953.16
			Commodity Total			\$428,549.20
			Net Amount Due			\$428,549.20

Charges in American Dollars (USD)

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information: *Wire 4/25/06*

Please Correspond To:

Name: Terrie Miller
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-03-1169-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 4/7/2006
Production Month: 3/2006

76

01-90-000-232-02-000

Invoice Detail

Prod. Month: 3/2006

Invoice No: S-2006-03-1169-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 25809

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	1,699 ✓	\$6.40000	17	4,592 ✓	\$6.95000	25	2,126 ✓	\$7.32000
2	0	\$0.00000	10	2,500 ✓	\$6.25000	18	4,542 ✓	\$6.90000	26	2,126 ✓	\$7.32000
3	3,800 ✓	\$6.25000	11	0	\$0.00000	19	4,536 ✓	\$6.90000	27	2,126 ✓	\$7.32000
4	0	\$0.00000	12	0	\$0.00000	20	4,569 ✓	\$6.90000	28	3,313 ✓	\$6.94000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	3,349 ✓	\$7.03500
6	0	\$0.00000	14	4,957	\$6.50000	22	0	\$0.00000	30	3,380	\$7.04500
7	0	\$0.00000	15	4,874	\$6.90000	23	5,083	\$6.95000	31	0	\$0.00000
8	0	\$0.00000	16	4,891 ✓	\$6.95000	24	0	\$0.00000			

~~62,463~~ ~~\$6,86085~~ ~~6,855,716~~
 62,421 \$428,549.20
 8427,953¹⁶
 Charges in American Dollars (USD)

14 : 5,710
 15 = 4,121
 23 = 5,072
 30 = 3,349

428,549.20 +
 52,220.50 ✓
 33,630.60 ✓
 35,326.85 ✓
 23,812.10 ✓
 37,115.00 +
 28,434.90 ✓
 35,250.40 ✓
 23,593.71 ✓
 427,953.16 *

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES
 ACH Information: Wire Information: Please Correspond To:
 Name: Terrie Miller
 Phone: (918) 591-5163
 Fax: (918) 584-7551
 Email: Terrie.Miller@oneok.com
 Invoice Number: S-2006-03-1169-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 4/7/2006
 Production Month: 3/2006

77

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-03-1170-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Apr-2006
Due Date: 25-Apr-2006 by Wire
Production Month: 3/2006 (see instructions below)
Code: F

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
HPL	981432	FLORIDA-MAGNET WITHERS	7,059 Dth	6.76749	Nom	\$47,771.70
			Current Totals	7,059 Dth		\$47,771.70
			Recap:	6,068	6.842423	\$41,519.82
				Commodity Total		\$47,771.70
				Net Amount Due		\$47,771.70

See Mn. 24662

Charges in American Dollars (USD)

(Signature)

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:
Wire Information: *Wire 4/25/06*
Please Correspond To:
Name: Terrie Miller
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-03-1170-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 4/7/2006
Production Month: 3/2006

78

01-90-000-132-02-000 *(Signature)*

Invoice Detail

Prod. Month: 3/2006

Invoice No: S-2006-03-1170-OGMC

Pipeline: HPL

Delivery Point: 981432

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	2,059	\$6.30000	15	0	\$0.00000	23	0	\$0.00000	31	5,000	\$6.96000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

1081

4987

~~7,059~~
~~6,068~~
~~6.842423~~
~~6.76749~~
~~847,111.70~~
~~41,519.82~~
 Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Terrie Miller
 Phone: (918) 591-5163
 Fax: (918) 584-7551
 Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-03-1170-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 4/7/2006
 Production Month: 3/2006

79

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-03-1358-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Apr-2006
Due Date: 25-Apr-2006 by Wire
Production Month: 3/2006 (see instructions below)
Code: F

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	3618 <i>23703</i>	FLA GAS / NGPL JEFFERSON	99,009 Dth ✓	\$7.11498 ✓	Nom	\$704,447.23 ✓
NGPL	7936 <i>32606</i>	FLA GAS / NGPL VERMILION	119,536 Dth ✓	\$7.12000 ✓	Nom	\$851,096.32 ✓
NGPL	7936 <i>32606</i>	FLA GAS / NGPL VERMILION	5,148 Dth ✓	\$6.97000 ✓	Nom	\$35,881.56 ✓

Current Totals 223,693 Dth \$1,591,425.11

Recap:
Commodity Total \$1,591,425.11
Net Amount Due \$1,591,425.11

Charges in American Dollars (USD)

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information: Wire Information: *WIRE 4/25/06* Please Correspond To:
Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-03-1358-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 4/7/2006
Production Month: 3/2006

01-90-000-232-02-000

Invoice Detail

Prod. Month: 3/2006

Invoice No: S-2006-03-1358-OGMC

Pipeline: NGPL

Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	9,266	\$7.42000
2	0	\$0.00000	10	0	\$0.00000	18	9,457	\$7.00000	26	9,266	\$7.42000
3	0	\$0.00000	11	0	\$0.00000	19	9,457	\$7.00000	27	9,266	\$7.42000
4	0	\$0.00000	12	0	\$0.00000	20	9,457	\$7.00000	28	1,278	\$7.02000
5	0	\$0.00000	13	0	\$0.00000	21	10,486	\$6.90000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	10,295	\$6.90000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	10,486	\$7.06000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	10,295	\$7.11000			
										99,009	\$7.11498

\$704,447.23

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	3,856	\$7.12000	9	3,856	\$7.12000	17	3,856	\$7.12000	25	3,856	\$7.12000
2	3,856	\$7.12000	10	3,856	\$7.12000	18	3,856	\$7.12000	26	3,856	\$7.12000
3	3,856	\$7.12000	11	3,856	\$7.12000	19	3,856	\$7.12000	27	3,856	\$7.12000
4	3,856	\$7.12000	12	3,856	\$7.12000	20	3,856	\$7.12000	28	3,856	\$7.12000
5	3,856	\$7.12000	13	3,856	\$7.12000	21	3,856	\$7.12000	29	3,856	\$7.12000
6	3,856	\$7.12000	14	3,856	\$7.12000	22	3,856	\$7.12000	30	3,856	\$7.12000
7	3,856	\$7.12000	15	3,856	\$7.12000	23	3,856	\$7.12000	31	3,856	\$7.12000
8	3,856	\$7.12000	16	3,856	\$7.12000	24	3,856	\$7.12000			
										119,536	\$7.12000

\$851,096.32

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	5,148	\$6.97000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										5,148	\$6.97000

\$35,881.56

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-03-1358-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 4/7/2006
 Production Month: 3/2006

81

ONEOK Energy Services Company, L.P.
 P.O. Box 2405
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Invoice Number: S-2006-03-1278-OGMC
 Customer ID: PEOPLESTECO
 Customer Number:
 GMS Contract Number: S-PEOPLESTECO-S-0001
 Invoice Date: 07-Apr-2006
 Due Date: 25-Apr-2006 by Wire
 Production Month: 3/2006 (see instructions below)
 Code: F

Peoples Gas System, a division of Tampa Electric
 Company
 702 N. Franklin
 Attn: Ed Elliott
 Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
CENTANA	77444	CENTANA-JEFFERSON FLORIDA GAS (D)	3,494 Dth	\$6.50000	Nom	\$22,711.00
<i>Log note 105035</i>			Current Totals			\$22,711.00
			Recap:			
			Commodity Total			\$22,711.00
			Net Amount Due			\$22,711.00

Charges in American Dollars (USD)

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:
Wire Information: *Wire 3/25/06*
Please Correspond To:
 Name: Glenda Foust
 Phone: (918) 591-5146
 Fax: (918) 584-7551
 Email: Glenda.Foust@oneok.com

Invoice Number: S-2006-03-1278-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 04/07/2006
 Production Month: 3/2006

01-90-000-232-02-000 TR

Invoice Detail

Prod. Month: 3/2006

Invoice No: S-2006-03-1278-OGMC

Pipeline: CENTANA

Delivery Point: 77444

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	3,494	\$6.50000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										3,494	\$6.50000

\$22,711.00

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Glenda Foust
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@oneok.com

Invoice Number: S-2006-03-1278-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 04/07/2006
Production Month: 3/2006

83

48

Occidental Energy Marketing, Inc.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company



INVOICE

Payment Method: NETOUT
NET OUT** Payment due the later of: 10 days after receipt
of invoice or 25th day of month following month delivered.

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Mar-2006 Invoice Date: April 07, 2006 Invoice Number: SAL-35816 - Florida

#	Sub Contract	Point Code	Description	Delivery Point	Start Day	End Day	# of Days	Quantity	Price	Amount
---	--------------	------------	-------------	----------------	-----------	---------	-----------	----------	-------	--------

1	S-Peoples_Gas_Sys-6	57391	Gas Sales	NGPL VERMILLION	14	14	1	5,148 MMBtu	\$6.9800 US\$/MMBtu	\$35,933.04 US\$
2	S-Peoples_Gas_Sys-6	57391	Gas Sales	NGPL VERMILLION	15	20	6	15,000 MMBtu	\$7.1900 US\$/MMBtu	\$107,850.00 US\$
3	S-Peoples_Gas_Sys-6	57391	Gas Sales	NGPL VERMILLION	21	31	11	5,000 MMBtu	\$7.0500 US\$/MMBtu	\$35,250.00 US\$

Gas Sales										
-----------	--	--	--	--	--	--	--	--	--	--

Total For Invoice #: SAL-35816										25,148
--------------------------------	--	--	--	--	--	--	--	--	--	--------

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM										\$179,033.04
---	--	--	--	--	--	--	--	--	--	--------------

										\$179,033.04
--	--	--	--	--	--	--	--	--	--	--------------

COPY

Remit To In US\$: *Dir. H/S/ob*
 By Wire: Occidental Energy Marketing, Inc.
 Occidental Energy Marketing, Inc.
 P. O. Box 27570
 Houston, TX 77227-7570

Bill To:
 Peoples Gas System, a div. of Tampa Elec
 Attn: Accounting - Ed Elliott
 702 N. Franklin St.
 Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.
 P. O. Box 842292
 Dallas, TX 75284-2292



Date: 04/14/2006
 Account: 56885
 Page: 1

Billing Address:
 Peoples Gas System
 Division of Tampa Electric Co
 Attn: Ed Elliott
 702 N Franklin St
 Tampa FL 33809

Customer Address:
 Peoples Gas System
 Division of Tampa Electric Co
 Attn: Ed Elliott
 702 N Franklin St
 Tampa FL 33809

COPY

Invoice Date	Invoice Number	Type	Item	Due Date	Description of Charges	Amount
04/13/2006	7948	Invoice	001	04/25/2006	March 2006 Gas Sales	1,104,375.00
Total Amount Invoiced						1,104,375.00
Balance Due						\$ 1,104,375.00

(Handwritten signatures)

*** Return this portion of the invoice with your payment ***

Remit Payment By Check To:

Orlando Utilities Commission
 Attention: Treasury Management
 P.O. Box 3193
 Orlando, Florida 32802

Wire 4/25/06

Peoples Gas System

Account Number: 56885

Remit Payment By Bank Wire or ACH To:

Total Amount Due: \$ 1,104,375.00

Due Date: 04/25/2006

Invoice Number: 7948

099-01-90-000-222-02-000

Remit Payment By Credit Card or Check online:

Go to www.ouc.com
 Click on Pay your OUC bill
 Select SpeedPay or e-Check

Note: Processing Fee of \$5.95 for SpeedPay.

(Handwritten mark)

85

Invoice Detail

Peoples Gas System

Production Month: 3/2006

<u>Start Date</u>	<u>End Date</u>	<u>Delivery DRN</u>	<u>Total Quantity</u>	<u>Price</u>	<u>Cost</u>	<u>Contract</u>
3/1/2006	3/31/2006		155,000	\$7.1250	\$1,104,375.00	101950
SubTotal			<u>155,000</u>		<u>\$1,104,375.00</u>	
Invoice Total:			<u>155,000</u>		<u>\$1,104,375.00</u>	

QWEST
P O BOX 8487
LONGVIEW, TX 75607

PHONE (903)291-2823

FAX (866) 682-6339

04/12/06

PEOPLES GAS SYSTEM

ATTN: Gas Accounting
P O Box 2562
702 N Franklin ST - Plaza 7
Tampa, FL 33601-2562

INVOICE # C2006041000016

Customer 032596-1

PH: (813) 228-4149
Fax: (813) 228-4194

Mar-06

COPY

GAS SALES:

SONAT - METER 051350

13,737	MMBtu's actual del. @	\$ 6.920 = ✓	(BASELOAD VOLUME)	\$ 95,060.04 ✓
	MMBtu's actual del. @	\$ - =	(ADDN'L BASELOAD VOL)	\$ -
	MMBtu's actual del. @	\$ - =	(ADDN'L BASELOAD VOL)	\$ -
			(TRUE UP)	
	MMBtu's actual del. @	\$ -	(SWING VOLUME)	\$ -
			TOTAL SONAT SALES	\$ 95,060.04



PLEASE SEND REMITTANCE TO : *Wire 4/25/06*

01-90-000-222-02-000
IF YOU HAVE ANY QUESTIONS REGARDING THIS STATEMENT *CL*
PLEASE CALL DAN TUCKER @ (903)983-3409.
or email DTucker@jwoperating.com

INVOICE



No. 13469

P.O. Box 272000
Tampa, FL 33688-2000

Peoples Gas
702 N. Franklin St.
Tampa, FL 33602

COPY

Date: April 10, 2006

Due April 25, 2006			
	Natural gas sales for the month of March 2006		
	10,295 DTH @ \$6.435 ✓		\$66,248.32
	See attached page for details		
	Contacts: Debra Byrd (813) 739-1257		
	Total Due		<u>\$66,248.32</u>
	<i>All instructions attached</i>		

Please detach and return with payment



Peoples Gas

No. 13469

New Address

Amount Enclosed \$

88

COPY

Sequent Energy Management

Subject to Nothing

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To:
Wire 4/25/06
 01-90-000-232-02-000

Sales Invoice
 Invoice #: 164517-1
 Delivery Period: Mar-2006
 Invoice Date: 04/13/2006
 Due Date: 04/25/2006

APR-13-2006 17:04

Sequent

92%

P.01

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
343295	COMM-PHYS - Commodity	03/10/06	tdepaoli	Destin	DESTINPL	11	13	6.3900 ✓	7,500 ✓	47,925.00 ✓
345893	COMM-PHYS - Commodity	03/16/06	sgoodell	Destin	DESTINPL	17	17	7.2900 ✓	2,109 ✓	15,374.61 ✓
Subtotal for Destin:									9,609	63,299.61
346696	COMM-PHYS - Commodity	03/17/06	tdepaoli	Egan Hub Partners, L.P.	FGT DEL	18	20	7.0500 ✓	15,885 ✓	111,989.25 ✓
354168	COMM-PHYS - Commodity	03/29/06	tdepaoli	Egan Hub Partners, L.P.	ANR DEL	30	30	7.0300 ✓	5,295 ✓	37,223.85 ✓
354955	COMM-PHYS - Commodity	03/30/06	tdepaoli	Egan Hub Partners, L.P.	ANR DEL	31	31	7.0100 ✓	10,201 ✓	71,509.01 ✓
Subtotal for Egan Hub Partners, L.P.:									31,381	220,722.11
342570	COMM-PHYS - Commodity	03/09/06	tdepaoli	Florida Gas Transmission Company	ST. HELENA	10	10	<i>6.25</i> 7.2500 ✓	7,589 ✓	<i>47,431.25</i> 55,020.25 ✓
344668	COMM-PHYS - Commodity	03/14/06	tdepaoli	Florida Gas Transmission Company	ANR/FGT ST LANDRY	15	15	<i>7.15</i> 7.1400 ✓	2,415 ✓	<i>17,261.25</i> 17,243.10 ✓
347120	COMM-PHYS - Commodity	03/20/06	tdepaoli	Florida Gas Transmission Company	FGT ZN3	18	19	7.4700 ✓	70,000 ✓	522,900.00 ✓
347216	COMM-PHYS - Commodity	03/20/06	sgoodell	Florida Gas Transmission Company	EGAN STOR (R)	20	20	7.2500 ✓	10,591 ✓	76,784.75 ✓
348323	COMM-PHYS - Commodity	03/21/06	sgoodell	Florida Gas Transmission Company	ST. LANDR	22	22	6.8700 ✓	5,148 ✓	35,366.76 ✓
353179	COMM-PHYS - Commodity	03/28/06	tdepaoli	Florida Gas Transmission Company	ANR/FGT ST LANDRY	29	29	7.1400 ✓	4,421 ✓	31,565.94 ✓
353897	COMM-PHYS - Commodity	03/29/06	tdepaoli	Florida Gas Transmission Company	FGT ZN3	30	30	7.1300 ✓	10,000 ✓	71,300.00 ✓
354162	COMM-PHYS - Commodity	03/29/06	tdepaoli	Florida Gas Transmission Company	ANR/FGT ST LANDRY	30	30	7.1100 ✓	11,406 ✓	81,096.66 ✓
Subtotal for Florida Gas Transmission Company:									121,570	891,277.46 <i>883,712.61</i>
83112	CO-CALL-D - Commodity	11/29/04	tdepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	31	6.6463 ✓	20,000 ✓	132,925.00 ✓
351163	COMM-PHYS - Commodity	03/24/06	tdepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	25	27	7.5000 ✓	30,000 ✓	225,000.00 ✓
Subtotal for Mobile Bay Pipeline:									50,000	357,925.00
272359	CO-CALL-D - Premium	12/13/05	tdepaoli	Destin	DESTINPL	1	31	0.0000	<i>212,560</i> 155,000	0.00 <i>1,532,224.18</i>
83112	CO-CALL-D - Premium	11/29/04	tdepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	31	0.0100	155,000	1,550.00 ✓
Subtotal for Mobile Bay Pipeline:									155,000	1,550.00
83094	CO-CALL-D - Premium	11/29/04	tdepaoli	Southern Natural Gas Company	TIER 2 ZO	1	31	0.0075	155,000	1,162.50 ✓
Subtotal for Southern Natural Gas Company:									155,000	1,162.50
Grand Total:									677,560	2,712.50

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

~~\$1,535,936.68~~
 \$1,528,371.83
 (\$ 32,250.00)
 \$ 1,496,121.83

LESS DUE PGS FOR INV 28164

Net Due Sequent Energy

WCO



2 E. Greenway Plaza
Suite 720

Houston, TX 77046

Phone : 713 235-7512 Fax : 713 235-7535

SOUTHWEST ENERGY

NAESB Invoice

Peoples Gas System

Ed Elliott
a division of Tampa Electric C
P.O. Box 111
Tampa, FL 33601
Phone: 813 228-4149 Fax: 813 228-4194

COPY

Contract Number : E00205
Invoice Number : E002050603
Financial Month : 03/06
Invoice Date : Apr/06/2006
Due Date : Apr/25/2006

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: ANR													
10369 : Shadyside - Sonat													
03/06	03/06	ANR	10369 : Shadyside - Sonat		109117	2311-05	C	28-28	1	5,000	5,000	7.000000	35,000.00
Total for Point : 10369 : Shadyside - Sonat											5,000	35,000.00	
Total For Pipeline - ANR											5,000	35,000.00	
Pipeline: UTOS													
14011 : Johnson Bayou - Point 23422													
03/06	03/06	UTOS	14011 : Johnson Bayou		107530	2098-02	C	01-07	7	2,500	17,500	7.062000	123,585.00
03/06	03/06	UTOS	14011 : Johnson Bayou		107530	2098-02	C	08-08	1	1,250	1,250	7.062000	8,827.50
03/06	03/06	UTOS	14011 : Johnson Bayou		107530	2098-02	C	09-09	1	833	833	7.062000	5,882.65
03/06	03/06	UTOS	14011 : Johnson Bayou		107530	2098-02	C	10-31	22	2,500	55,000	7.062000	388,410.00
Total for Point : 14011 : Johnson Bayou											74,583	526,705.15	
Total For Pipeline - UTOS											74,583	526,705.15	
Invoice Total											79,472	560,921.27	

Handwritten corrections and totals:
17,289
123,801.12
74,583
526,705.15
79,472
560,921.27
79,583
561,705.15

MARCH 1 = 2,389

Handwritten initials/signature

Wire Tkt 4/25/06

Remit To Information
Southwest Energy, L.P.
Darren Edwards
2 E. Greenway Plaza
Suite 720
Houston, TX 77046

Wire Transfer Information
Bank Name :
Bank Number :
Acct Number : 90
Bank City/State :
01-90-000-232-02-000





Invoice Number: 28142
Invoice Month: 03/2006
Invoice Date: April 05, 2006
Invoice Due Date: April 25, 2006
Contract Number: TEC-999-2004

INVOICE

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

COPY

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
03/20/2006	39812	GAS FIRM Natural Gas Fixed Sales # 39812 From 21-MAR-06 Through 21-MAR-06	(20,000)	MMBTU	\$7.0000	200603	\$140,000.00	USD
03/21/2006	39817	GAS FIRM Natural Gas Fixed Sales # 39817 From 21-MAR-06 Through 21-MAR-06	(22,000)	MMBTU	\$7.3500	200603	\$161,700.00	USD
03/27/2006	39861	GAS FIRM Natural Gas Fixed Sales # 39861 From 28-MAR-06 Through 28-MAR-06	(10,000)	MMBTU	\$7.1500	200603	\$71,500.00	USD
03/28/2006	39874	GAS FIRM Natural Gas Fixed Sales # 39874 From 29-MAR-06 Through 29-MAR-06	(5,000)	MMBTU	\$7.1700	200603	\$35,850.00	USD
(SALES) SUB TOTAL:			(57,000)	MMBTU			\$409,050.00	
(GAS) SUB TOTAL:			(57,000)	MMBTU			\$409,050.00	

TOTAL: \$409,050.00

Wire 4/25/06

Wire Instructions Attached

91



Dominion

NET AR INVOICE

04/11/2006 11:30:01AM

Invoice Number: 64551-1

Bill To

Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Invoice Information

Production Month: 03/2006
Invoice Due Date: 04/25/2006
Invoice Date: 04/09/2006
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Ed Elliott
813-228-4149
813-228-4194

NETTED INVOICE

Nicole Burton
Phone: (804)787-6505
Fax: 1-866-339-6875
Email: Nicole_S_Burton

Net Invoice Total: Volume: 517,765
Amount: \$3,620,855.24

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Purchases : DUE PGS								
418909	02/23/2006	DICKEYT	Jude Campbell	FGT	(4,464)	MMBTU	7.6000	(33,926.40)
				Pipeline: FGT	(4,464)			(33,926.40)
				PURCHASE Total:	(4,464) ✓			(33,926.40) ✓
Sales : DUE VP EM								
418908	02/23/2006	DICKEYT	Jude Campbell	DTISOUTH 367,227 ✓	367,229	MMBTU	6.9220	2,541,945.30 ✓ 2,541,959.14
				Pipeline: DTISOUTH	367,229			2,541,959.14
319897	11/19/2004	DICKEYT	Jude Campbell	GULFSTREAM	155,000	MMBTU	7.1795 ✓	1,112,822.50 ✓ 1,112,822.50
				Pipeline:	155,000			1,112,822.50
				SALE Total:	522,229 ✓		3,654,767.80	3,654,767.80
				Net Invoice Total:	517,765			\$3,620,855.24
				Outstanding Amount:	517,763			\$3,620,855.24

33,926.40-
 3,654,767.80+
 3,520,841.40*

 522,227.00+
 4,464.00-
 517,763.00*

COPY

OK to Pay ✓

Wire 4/25/06

Please Wire Transactions To
 Virginia Power Energy Marketing, Inc.
 Gas Accounting
 P. O. Box 27503
 Richmond, VA 23260

Please Remit Check To
 Virginia Power Energy Marketing, Inc.
 Gas Accounting
 P. O. Box 27503
 Richmond, VA 23260

Please Send Correspondence To
 Virginia Power Energy Marketing, Inc.
 Gas Accounting
 P. O. Box 25662
 Richmond, VA 23260

01-90-000-232-02-000

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR March 2006

11-May-06

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2006.xls]Mar06act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 FTS-1-USAGE	ACCRUED		2,843,380	0.01070	\$30,424.17
2	ACTUAL		2,843,380	0.01070	\$30,424.32
3 FTS-1-NO NOTICE	ACCRUED		55,097	0.01070	\$589.54
4	ACTUAL		74,381	0.01070	\$795.88
5 FTS-1-PAYBACK	ACCRUED		0	0.00000	\$0.00
6	ACTUAL		0	0.00000	\$0.00
7 TOTAL FTS-1	ACCRUED		2,898,477		\$31,013.71
8	ACTUAL		2,917,761		\$31,220.20
9	DIFFERENCE		19,284		\$206.49
10 FTS-2-USAGE	ACCRUED		560,429	(0.01680)	(\$9,415.21)
11	ACTUAL		560,429	(0.01680)	(\$9,415.21)
12	DIFFERENCE		0		\$0.00
13 ITS-1-USAGE	ACCRUED		0	0.00000	\$0.00
14	ACTUAL		0	0.00000	\$0.00
15	DIFFERENCE		0		\$0.00
16 GRAND TOTAL	ACCRUED		3,458,906		\$21,598.50
17	ACTUAL		3,478,190		\$21,804.99
18	DIFFERENCE		19,284		\$206.49

93

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR March 2006

12-Apr-06

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,756)	0.38550	(\$9,157.94)
2		ACTUAL	(23,922)	0.38550	(\$9,221.93)
3		DIFFERENCE	(166)		(\$63.99)
4	TOTAL	ACCRUED	(23,756)		(\$9,157.94)
5		ACTUAL	(23,922)		(\$9,221.93)
6		DIFFERENCE	(166)		(\$63.99)



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 04/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

TAMPA FL 33601

COPY

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: April 10, 2006
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 15076.89
Invoice Identifier: 01-90-000-232-02-000 000298583
Account Number: 52002364
Net Due Date: 04/20/2006

Begin Transaction Date: March 01, 2006

End Transaction Date: March 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	255292	71444		TEJAS/FGT CALHOUN	2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0238	0.0000	0.0107	60,727	649.78	01 - 31	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	2940	16142		GAINESVILLE GAS-NC			COT	0.0345	-0.0238	0.0000	0.0107	564	6.04	08 - 08	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	44,079	471.65	01 - 31	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	11,904	127.37	01 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	218	2.33	01 - 01	
				Transportation Commodity															
01	163884	62248		BAY GAS STORAGE C	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	659	7.05	01 - 01	
				Transportation Commodity															
01	0				2970	16178		CITY GAS-COCOA			COT	0.0345	-0.0238	0.0000	0.0107	4,464	47.77	01 - 31	
				Transportation Commodity															
01	0				2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	10,000	107.00	01 - 01	
				Transportation Commodity															
01	0				2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	10,460	111.92	02 - 02	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 04/09/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
ED ELLIOTT	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285	Houston TX 77216-3142	Payee's Bank:
TAMPA FL 33601	Payee: 006924518	Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006	Invoice Total Amount: \$18,378.89
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000298583
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	70,000	749.00	03 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	15,796	169.02	10 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	40,000	428.00	11 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	3,333	35.66	16 - 16	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	10,000	107.00	17 - 17	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	14,119	151.07	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	10,000	107.00	22 - 22	
				Transportation Commodity															
01	96	0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	10,000	107.00	24 - 24	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$18,378.89
Invoice Identifier:	000298583
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date:	March 01, 2006	End Transaction Date:	March 31, 2006	<i>Please reference your Invoice Identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	47,388	507.05	25 - 27	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	33,204	355.28	28 - 31	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	5,222	55.88	01 - 01	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	9,254	99.02	02 - 02	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	4,857	51.97	03 - 03	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	6,178	66.11	04 - 05	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	4,857	51.97	06 - 06	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	4,407	47.16	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: April 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$18,378.89 Invoice Identifier: 000298583 Account Number: 52002364 Net Due Date: 04/20/2006
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Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	4,457	47.69	08 - 08	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	4,471	47.84	09 - 09	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	9,711	103.91	10 - 10	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,840	30.39	11 - 11	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,880	30.82	12 - 12	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,840	30.39	13 - 13	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	5,042	53.95	14 - 14	
				Transportation Commodity															
01	86		0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	4,706	50.35	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$18,378.89
Invoice Identifier:	000298583
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006

End Transaction Date: March 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	1,647	17.62	16 - 16	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	4,154	44.45	17 - 17	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	1,312	14.04	18 - 18	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	1,291	13.81	19 - 19	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	788	8.43	20 - 20	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	9,711	103.91	21 - 21	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	4,007	42.88	22 - 22	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	1,730	18.51	23 - 23	

66

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	04/09/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2006	Invoice Total Amount:	\$18,378.89
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298583
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	4,007	42.88	24	24
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	29,133	311.72	25	27
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	3,077	32.92	28	28
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	3,288	35.18	29	29
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	3,197	34.21	30	30
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	3,160	33.81	31	31
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	10,804	115.60	10	10
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	1,665	17.82	25	27

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Stmt D/T: 04/09/2006 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$18,378.89
Invoice Identifier:	000298583
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	3,143	33.63	09 - 09	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	60,000	642.00	11 - 13	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	15,948	170.64	14 - 14	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	8,935	95.61	15 - 15	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	9,700	103.79	16 - 16	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	4,143	44.33	17 - 17	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	35,778	382.83	18 - 20	
				Transportation Commodity															
01	101	0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	23,589	252.40	21 - 21	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt DT:	04/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2006	Invoice Total Amount:	\$18,378.89
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298583
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	04/20/2006

Begin Transaction Date:	March 01, 2006	End Transaction Date:	March 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	10,000	107.00	22 - 22	
	Transportation Commodity																		
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	12,000	128.40	23 - 23	
	Transportation Commodity																		
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	10,000	107.00	28 - 28	
	Transportation Commodity																		
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	16,026	171.48	30 - 30	
	Transportation Commodity																		
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	92	0.98	31 - 31	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	2,700	28.89	31 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0238	0.0000	0.0107	62,057	664.01	01 - 31	
	Transportation Commodity																		
01	23703	1024C		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0238	0.0000	0.0107	71,300	762.91	01 - 31	

102

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2006	Invoice Total Amount:	\$16,378.89
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298583
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0238	0.0000	0.0107	250,498	2,680.33	01 - 31	
	Transportation Commodity																		
01		0			3061	16200		PGS-BRANDON			COT	0.0345	-0.0238	0.0000	0.0107	66,929	716.14	01 - 31	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0238	0.0000	0.0107	5,000	53.50	23 - 23	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0238	0.0000	0.0107	25,000	267.50	25 - 29	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0238	0.0000	0.0107	6,347	67.91	30 - 30	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0238	0.0000	0.0107	5,000	53.50	31 - 31	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0238	0.0000	0.0107	17,688	189.26	01 - 24	
	Transportation Commodity																		
01	103	0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0238	0.0000	0.0107	32,410	346.79	25 - 31	

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Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 04/09/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
ED ELLIOTT	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285		Payee's Bank:
	Houston TX 77216-3142	Payee's Name: FLORIDA GAS TRANSMISSION COI
TAMPA FL 33601	Payee: 006924518	Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$16,378.89
Invoice Identifier:	000298583
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3197	16188		CUC-LAKE WALES/FG			COT	0.0345	-0.0238	0.0000	0.0107	1,027	10.99	31 - 31	
	Transportation Commodity																		
01		0			3197	16188		CUC-LAKE WALES/FG			COT	0.0345	-0.0238	0.0000	0.0107	48,000	513.60	01 - 24	
	Transportation Commodity																		
01		0			3197	16188		CUC-LAKE WALES/FG			COT	0.0345	-0.0238	0.0000	0.0107	8,000	85.60	28 - 31	
	Transportation Commodity																		
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0238	0.0000	0.0107	8,250	88.28	09 - 13	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	9,033	96.65	15 - 16	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	10,296	110.17	22 - 22	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	26,226	280.62	25 - 27	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	93,050	995.64	14 - 21	

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Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$18,378.89
Invoice Identifier:	000298583
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006

End Transaction Date: March 31, 2006

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	21,370	228.66	23 - 24	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	15,444	165.25	30 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	65,933	705.48	01 - 31	
Transportation Commodity																			
01	71287	57143		PEARL RIVER	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	12,629	135.13	16 - 21	
Transportation Commodity																			
01	71287	57143		PEARL RIVER	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	4,371	46.77	30 - 31	
Transportation Commodity																			
01	105035	58624		CENTANA-JEFFERSOI	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	2,990	31.99	21 - 21	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	10,000	107.00	17 - 17	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	15,000	160.50	18 - 20	

105

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Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2006	Invoice Total Amount:	\$18,378.89
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298583
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Begin Transaction Date:	March 01, 2006	End Transaction Date:	March 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

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				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	1,027	10.99	22 - 22	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	20,000	214.00	23 - 24	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	10,000	107.00	31 - 31	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	2,700	28.89	01 - 06	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	900	9.63	07 - 07	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	2,550	27.29	08 - 10	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	3,750	40.13	11 - 15	
				Transportation Commodity															
01	901	0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	1,700	18.19	16 - 17	

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	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
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Invoice Total Amount:	\$18,376.89
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Begin Transaction Date:	March 01, 2006	End Transaction Date:	March 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	1,900	20.33	18 - 19	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	10,400	111.28	20 - 27	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	2,100	22.47	28 - 29	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	850	9.10	30 - 30	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	750	8.03	31 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0238	0.0000	0.0107	24,755	264.88	01 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FE	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0238	0.0000	0.0107	82,801	885.97	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0238	0.0000	0.0107	226,564	2,424.24	01 - 31	

107

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

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Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$18,378.89
Invoice Identifier:	000298583
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	163884	62248		BAY GAS STORAGE C	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	10,000	107.00	21 - 21	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	72,000	770.40	01 - 09	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	10,629	113.73	10 - 10	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	32,000	342.40	11 - 14	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	46,000	492.20	15 - 16	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	8,000	85.60	17 - 17	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	39,000	417.30	18 - 20	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	8,000	85.60	21 - 21	

108

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$18,378.89
Invoice Identifier:	000298583
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	4,000	42.80	22 - 22	
	Transportation Commodity																		
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	72,000	770.40	23 - 31	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0238	0.0000	0.0107	7,992	85.51	18 - 19	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0238	0.0000	0.0107	27,328	292.41	18 - 19	
	Transportation Commodity																		
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0238	0.0000	0.0107	10,960	117.27	14 - 14	
	Transportation Commodity																		
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0238	0.0000	0.0107	10,000	107.00	15 - 15	
	Transportation Commodity																		
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0238	0.0000	0.0107	5,926	63.41	16 - 16	
	Transportation Commodity																		
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0238	0.0000	0.0107	4,000	42.80	22 - 22	

109

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: April 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$18,378.89 Invoice Identifier: 000298583 Account Number: 52002364 Net Due Date: 04/20/2006
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Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0238	0.0000	0.0107	15,000	160.50	24 - 24	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0238	0.0000	0.0107	60,000	642.00	18 - 19	
	Transportation Commodity																		
01	163884	62248		BAY GAS STORAGE C	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0238	0.0000	0.0107	11,545	123.53	21 - 21	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0238	0.0000	0.0107	5,972	63.90	21 - 21	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	10,000	107.00	08 - 08	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	21,797	233.23	09 - 09	
	Transportation Commodity																		
01		0			360846	78384		OUC STANTON			COT	0.0345	-0.0238	0.0000	0.0107	9,105	97.42	07 - 07	
	Transportation Commodity																		
01	110	0			360846	78384		OUC STANTON			COT	0.0345	-0.0238	0.0000	0.0107	10,000	107.00	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/09/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2006	Invoice Total Amount:	\$18,378.89
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298583
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			360846	78384		OUC STANTON			COT	0.0345	-0.0238	0.0000	0.0107	18,000	192.60	25 - 27	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	21 - 21	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	09 - 09	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 29	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	30 - 30	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	31 - 31	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	09 - 09	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$18,378.89
Invoice Identifier:	000298583
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Z	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																	
01	25809	611		MOPS-REFUGIO FGT		0			COT	0.0345	0.0018	0.0000	0.0363	0	0.00	31 - 31	
Transportation Commodity																	
01	28166	23060		EGP-COW ISLAND PL		0			VRA	0.3855	0.0000	0.0000	0.3855	0	0.00	01 - 01	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																	
01	28166	23060		EGP-COW ISLAND PL		0			VRA	0.3855	0.0000	0.0000	0.3855	(800)	-308.40	02 - 02	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																	
01	28166	23060		EGP-COW ISLAND PL		0			VRA	0.3855	0.0000	0.0000	0.3855	(2,400)	-925.20	03 - 05	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																	
01	28166	23060		EGP-COW ISLAND PL		0			VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	06 - 12	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																	
01	28166	23060		EGP-COW ISLAND PL		0			VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	13 - 19	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																	
01	28166	23060		EGP-COW ISLAND PL		0			VRA	0.3855	0.0000	0.0000	0.3855	(5,525)	-2,129.89	20 - 26	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																	
01	28166	23060		EGP-COW ISLAND PL		0			VRA	0.3855	0.0000	0.0000	0.3855	(3,997)	-1,540.84	27 - 31	

800.00+
2,400.00+
5,600.00+
5,600.00+
5,525.00+
3,997.00+
23,922.00*
VRA VOLUMES
308.40+
925.20+
2,158.80+
2,158.80+
2,129.89+
1,540.84+
9,221.93*
VRA DOLLARS

11

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be funded from the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment document.

Contributions, and Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	18,378.89
Invoice Identifier:	000298583
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date:	March 01, 2006	End Transaction Date:	March 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	21 - 22	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	23 - 23	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	24 - 27	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	28 - 28	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	29 - 29	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	30 - 30	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	31 - 31	
				Transportation Commodity															

Invoice Total Amount:	2,555,589	18,378.89
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113

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 04/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: April 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 1019.95
Invoice Identifier: 01.90.006.22203-000 000298731
Account Number: 52002364
Net Due Date: 04/20/2006

Begin Transaction Date: March 01, 2006
End Transaction Date: March 31, 2006
 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	4,857	51.97	09 - 09	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	18,586	198.87	17 - 20	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	4,937	52.83	23 - 23	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	2,914	31.18	14 - 14	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	5,000	53.50	21 - 21	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	19,148	204.88	28 - 31	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	15,967	170.85	28 - 31	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0238	0.0000	0.0107	10,000	107.00	21 - 21	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	4,857	51.97	07 - 07	

114

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 04/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: [REDACTED]
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$ 1,019.35
Invoice Identifier:	000298731
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0238	0.0000	0.0107	9,000	96.30	11 - 13	
Transportation Commodity																			

Invoice Total Amount: 95,266 ✓ 1,019.35

115

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 04/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: April 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 1804.15
Invoice Identifier: 01.90.000.23202-0000000298679
Account Number: 52002364
Net Due Date: 04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	1,179	12.62	01 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	1,240	13.27	01 - 31	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	713	7.63	01 - 31	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	621	6.65	01 - 31	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	254	2.72	07 - 07	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	358	3.83	14 - 15	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	358	3.83	17 - 18	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	175	1.87	19 - 19	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	179	1.92	20 - 20	
				Transportation Commodity															

9/16

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 04/09/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
	Houston TX 77216-3142	Payee's Bank:
	Payee: 006924518	Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006	Invoice Total Amount: \$1,804.15
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000298679
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/20/2006
Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	172	1.84	21 - 21	
				Transportation Commodity															
01			0		2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	358	3.83	22 - 23	
				Transportation Commodity															
01			0		2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	916	9.80	24 - 27	
				Transportation Commodity															
01			0		2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	76	0.81	30 - 30	
				Transportation Commodity															
01			0		2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	7	0.08	31 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	3,099	33.16	01 - 31	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	1,582	16.93	01 - 31	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	99	1.06	24 - 24	

117

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 04/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,804.15
Invoice Identifier:	000298679
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006	Please reference your Invoice Identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	447	4.78	25 - 27	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	8,153	87.24	01 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	4,927	52.72	01 - 31	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	5,144	55.04	01 - 31	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	4,653	49.79	01 - 31	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	461	4.93	07 - 07	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	498	5.33	14 - 14	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	500	5.35	15 - 15	

111

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 04/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,804.15
Invoice Identifier:	000298679
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	366	3.92	17 - 17	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	566	6.06	18 - 18	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	552	5.91	19 - 19	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	566	6.06	20 - 20	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	380	4.07	21 - 21	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	562	6.01	22 - 23	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	2,724	29.15	24 - 27	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	4,003	42.83	15 - 15	

6/19

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 04/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006	Invoice Total Amount: \$1,804.15
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000298679
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	11,677	124.94	18	20
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	2,310	24.72	23	23
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	3,691	39.49	03	03
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	2,428	25.98	10	10
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	3,766	40.30	17	17
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	1,488	15.92	01	31
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	16	0.17	21	21
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	96	1.03	22	24

120

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	04/09/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,804.15
Invoice Identifier:	000298679
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date:	March 01, 2006	End Transaction Date:	March 31, 2006	<i>Please reference your Invoice Identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	141	1.51	25 - 27	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	11,408	122.07	01 - 31	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	482	5.16	07 - 07	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	1,214	12.99	14 - 15	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	382	4.09	17 - 17	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	582	6.23	18 - 18	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	567	6.07	19 - 19	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	582	6.23	20 - 20	

121

Late Payment Charges are assessed on past due balances after the Invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 04/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,804.15
Invoice Identifier:	000298679
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	318	3.40	21 - 21	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	664	7.11	22 - 23	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	532	5.69	24 - 24	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	1,896	20.29	25 - 27	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	61	0.65	30 - 30	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	5	0.05	31 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	775	8.29	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	930	9.95	01 - 31	

1/22

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 04/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006	Invoice Total Amount: \$1,804.15
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000298679
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	527	5.64	01 - 31	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	465	4.98	01 - 31	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	100	1.07	07 - 07	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	126	1.35	14 - 15	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	38	0.41	23 - 23	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	113	1.21	24 - 24	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	414	4.43	25 - 27	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	2,358	25.23	01 - 31	

123

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 04/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,804.15
Invoice Identifier:	000298679
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	4,557	48.76	01 - 31	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	2,590	27.71	01 - 31	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	2,338	25.02	01 - 31	
Transportation Commodity																			
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	409	4.38	07 - 07	
Transportation Commodity																			
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	784	8.39	14 - 15	
Transportation Commodity																			
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	150	1.61	18 - 18	
Transportation Commodity																			
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	146	1.56	19 - 19	
Transportation Commodity																			
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	150	1.61	20 - 20	

124

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 04/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: April 10, 2006	Invoice Total Amount: \$1,804.15
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000298679
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	144	1.54	21 - 21	
Transportation Commodity																			
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	450	4.82	22 - 24	
Transportation Commodity																			
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	777	8.31	25 - 27	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0238	0.0000	0.0107	1,795	19.21	01 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	589	6.30	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	558	5.97	01 - 31	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	310	3.32	01 - 31	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	279	2.99	01 - 31	

125

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 04/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518 Houston TX 77216-3142	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,804.15
Invoice Identifier:	000298679
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006
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Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	2,572	27.52	01 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	2,790	29.85	01 - 31	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	1,581	16.92	01 - 31	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	1,427	15.27	01 - 31	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	200	2.14	07 - 07	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	230	2.46	14 - 14	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	330	3.53	15 - 15	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	130	1.39	17 - 17	

126

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 04/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,804.15
Invoice Identifier:	000298679
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	230	2.46	18 - 18	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	224	2.40	19 - 19	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	230	2.46	20 - 20	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	100	1.07	22 - 22	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	200	2.14	23 - 23	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	300	3.21	24 - 24	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	1,290	13.80	25 - 27	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	2,636	28.21	01 - 31	

127

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1804.15
Invoice Identifier:	000298679
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date:	March 01, 2006	End Transaction Date:	March 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	2,852	30.52	01 - 31	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	1,582	16.93	01 - 31	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	1,458	15.60	01 - 31	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	300	3.21	07 - 07	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	100	1.07	23 - 23	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	220	2.35	24 - 24	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	930	9.95	25 - 27	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	2,045	21.88	01 - 31	

128

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 04/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,804.15
Invoice Identifier:	000298679
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	1,209	12.94	01 - 31	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	1,148	12.28	01 - 31	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	108	1.16	24 - 24	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	399	4.27	25 - 27	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0238	0.0000	0.0107	4,040	43.23	14 - 14	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0238	0.0000	0.0107	4,018	42.99	16 - 16	
	Transportation Commodity																		
01	163884	62248		BAY GAS STORAGE C	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0238	0.0000	0.0107	15,000	160.50	21 - 21	
	Transportation Commodity																		
01	163884	62248		BAY GAS STORAGE C	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0238	0.0000	0.0107	3,455	36.97	21 - 21	

129

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 04/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006	Invoice Total Amount: \$1,804.15
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000298679
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	1,650	17.66	09 - 09	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	1,553	16.62	09 - 09	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	14 - 14	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	30 - 30	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	18 - 20	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	21 - 21	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	22 - 22	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	23 - 27	

130

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 04/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,804.15
Invoice Identifier:	000298679
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006	End Transaction Date: March 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	31 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	07 - 07	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	24 - 24	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	25 - 27	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	07 - 07	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	31 - 31	
	Transportation Commodity																		

Invoice Total Amount:	168,603 ✓	1,804.15
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131


Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/08/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094 

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Total Amount:	795.88
Invoice Identifier:	01-90-000-23202-00 000298693
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0238	0.0000	0.0107	74,381	795.88	01 - 01	
Transportation Commodity																			

Invoice Total Amount: 74,381 ✓ 795.88

COPY

132

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Strnt D/T: 04/09/2006 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
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COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount: <i>11,152.21</i>	000298441
Invoice Identifier: <i>01-90-000-2220200</i>	52002364
Account Number:	04/20/2006
Net Due Date:	

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0238	0.0000	-0.0168	17,195	-288.88	01 - 19		
				Transportation Commodity																
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0238	0.0000	-0.0168	901	-15.14	20 - 20		
				Transportation Commodity																
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0238	0.0000	-0.0168	9,955	-167.24	21 - 31		
				Transportation Commodity																
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0070	-0.0238	0.0000	-0.0168	3,781	-63.52	01 - 19		
				Transportation Commodity																
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0070	-0.0238	0.0000	-0.0168	198	-3.33	20 - 20		
				Transportation Commodity																
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0070	-0.0238	0.0000	-0.0168	2,189	-36.78	21 - 31		
				Transportation Commodity																
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	11,991	-201.45	15 - 15		
				Transportation Commodity																
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	300	-5.04	16 - 16		
				Transportation Commodity																
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	10,286	-172.81	18 - 19		

133

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2006	Invoice Total Amount:	\$9,415.21
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298441
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	5,118	-85.98	20 - 20	
Transportation Commodity																			
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	6,134	-103.05	21 - 21	
Transportation Commodity																			
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	2,650	-44.52	23 - 23	
Transportation Commodity																			
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	3,974	-66.76	30 - 30	
Transportation Commodity																			
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	9,908	-166.45	31 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0238	0.0000	-0.0168	30,340	-509.71	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0238	0.0000	-0.0168	11,036	-185.41	01 - 31	
Transportation Commodity																			
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0238	0.0000	-0.0168	17,100	-287.28	01 - 19	

134

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$9,415.21
Invoice Identifier:	000298441
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0238	0.0000	-0.0168	896	-15.05	20 - 20	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0238	0.0000	-0.0168	9,900	-166.32	21 - 31	
				Transportation Commodity															
01		0			3061	16200		PGS-BRANDON			COT	0.0070	-0.0238	0.0000	-0.0168	59,679	-1,002.61	01 - 19	
				Transportation Commodity															
01		0			3061	16200		PGS-BRANDON			COT	0.0070	-0.0238	0.0000	-0.0168	3,126	-52.52	20 - 20	
				Transportation Commodity															
01		0			3061	16200		PGS-BRANDON			COT	0.0070	-0.0238	0.0000	-0.0168	34,551	-580.46	21 - 31	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0238	0.0000	-0.0168	5,000	-84.00	22 - 22	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0238	0.0000	-0.0168	3,653	-61.37	30 - 30	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0238	0.0000	-0.0168	42,142	-707.99	01 - 19	

135

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: April 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: -\$9,415.21 Invoice Identifier: 000298441 Account Number: 52002364 Net Due Date: 04/20/2006
Begin Transaction Date: March 01, 2006 End Transaction Date: March 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0238	0.0000	-0.0168	2,207	-37.08	20	20
	Transportation Commodity																		
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0238	0.0000	-0.0168	15,526	-260.84	21	27
	Transportation Commodity																		
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0238	0.0000	-0.0168	9,446	-158.69	28	29
	Transportation Commodity																		
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0238	0.0000	-0.0168	4,983	-83.71	30	30
	Transportation Commodity																		
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0238	0.0000	-0.0168	2,218	-37.26	31	31
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3197	16188		CUC-LAKE WALES/FG			COT	0.0070	-0.0238	0.0000	-0.0168	3,974	-66.76	31	31
	Transportation Commodity																		
01			0		90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0238	0.0000	-0.0168	7,000	-117.60	21	21
	Transportation Commodity																		
01			0		90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0238	0.0000	-0.0168	3,973	-66.75	22	22

136

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006	Invoice Total Amount: \$9,415.21
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000298441
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	5,605	-94.16	01 - 19	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	294	-4.94	20 - 20	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	2,655	-44.60	21 - 29	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	5,178	-86.99	30 - 30	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0238	0.0000	-0.0168	295	-4.96	31 - 31	
				Transportation Commodity															
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0238	0.0000	-0.0168	5,143	-86.40	07 - 07	
				Transportation Commodity															
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0238	0.0000	-0.0168	2,371	-39.83	10 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	3,882	-65.22	01 - 01	

137

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: April 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$9,415.21 Invoice Identifier: 000298441 Account Number: 52002364 Net Due Date: 04/20/2006
Begin Transaction Date: March 01, 2006 End Transaction Date: March 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	7,796	-130.97	02 - 03	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	5,558	-93.37	04 - 05	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	3,898	-65.49	06 - 06	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	5,898	-99.09	07 - 07	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	2,684	-45.09	08 - 08	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	1,160	-19.49	09 - 09	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	3,899	-65.50	10 - 10	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	3,855	-64.76	11 - 11	

138

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$9,415.21
Invoice Identifier:	000298441
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	3,880	-65.18	12 - 12	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	3,855	-64.76	13 - 13	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	1,249	-20.98	14 - 14	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	1,248	-20.97	15 - 15	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	948	-15.93	16 - 16	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	3,744	-62.90	17 - 19	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	624	-10.48	20 - 20	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	1,248	-20.97	22 - 22	

139

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2006	Invoice Total Amount:	\$9,415.21
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298441
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	1,215	-20.41	23 - 23	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	1,248	-20.97	24 - 24	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	9,939	-166.98	25 - 27	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	6,818	-114.54	28 - 28	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	13,706	-230.26	29 - 30	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0238	0.0000	-0.0168	10,000	-168.00	13 - 13	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0238	0.0000	-0.0168	44,680	-750.62	18 - 19	

041

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	04/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	April 10, 2006	Invoice Total Amount:	\$9,415.21
Svc Req:	006922735	Sup Doc Ind:	IMBL	Invoice Identifier:	000298441
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295310		78155	RELIANT HOLOPAW			COT	0.0070	-0.0238	0.0000	-0.0168	5,000	-84.00	10 - 10	
				Transportation Commodity															
01			0		295310		78155	RELIANT HOLOPAW			COT	0.0070	-0.0238	0.0000	-0.0168	5,000	-84.00	14 - 14	
				Transportation Commodity															
01			0		295310		78155	RELIANT HOLOPAW			COT	0.0070	-0.0238	0.0000	-0.0168	9,928	-166.79	20 - 20	
				Transportation Commodity															
01			0		310450		78277	OLEANDER POWER C			COT	0.0070	-0.0238	0.0000	-0.0168	9,929	-166.81	20 - 20	
				Transportation Commodity															
01			0		310450		78277	OLEANDER POWER C			COT	0.0070	-0.0238	0.0000	-0.0168	13,421	-225.47	21 - 21	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	20 - 20	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	21 - 21	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	10 - 10	

1/1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 04/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$9,415.21
Invoice Identifier:	000298441
Account Number:	52002364
Net Due Date:	04/20/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			

Invoice Total Amount: 560,429 ✓ -9,415.21

142

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR March 2006**

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2006.xls]Mar06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	854	\$6.96000	\$5,943.84
2		ACTUAL	855	\$6.96000	\$5,950.80
3		DIFFERENCE	1		\$6.96
4	COMMODITY-PIPELINE	ACCRUED	706,790	\$0.07931	\$56,052.56
5		ACTUAL	706,790	\$0.07931	\$56,055.56
6		DIFFERENCE	0		\$3.00
7	DEMAND	ACCRUED	1,106,700	\$0.35579	\$393,752.48
8		ACTUAL	1,106,700	\$0.35579	\$393,752.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,814,344		\$455,748.88
14		ACTUAL	1,814,345		\$455,758.84
15		DIFFERENCE	1		\$9.96

143

SOUTHERN NATURAL GAS
BILLING FACILITIES SUMMARY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2006
Billing Month : MAR

COPY

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	455,758.84
TOTAL		455,758.84

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS TATE
PHONE NUMBER (205) 325-3846

WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY

Wire 4/21/06 ✓
01-90-000-232-02-000

HHI

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : MAR.
Billing Year : 2006

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
Net FT Reservation Charges				\$393,752.48
TOTAL CUSTOMER				\$393,752.48

145

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : MAR.
 Billing Year : 2006
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	560,478	0.04600	25,781.99
1	3	133,361	0.03100	4,134.19
3	3	12,951	0.01000	129.51
Total Deliveries		706,790		30,045.69

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	706,790	0.00000	0.00
ACA	706,790	0.00180	1,272.22
Total Surcharges			1,272.22
Total Commodity & Surcharges			31,317.91

145a

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : MAR.
Billing Year : 2006
Service Type : MAINTENANCE CAPITAL S1
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>			
MAINTENANCE CAPITAL SURCHARGE	706,790	0.01000	7,067.90
Total Surcharges			7,067.90
Total Commodity & Surcharges			7,067.90

146

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : MAR.
Billing Year : 2006
Service Type : SGA TRANSITION SURCHAI
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>			
SOUTH GEORGIA TRANSITION	706,790	0.02500	17,669.75
<u>Total Surcharges</u>			17,669.75
<u>Total Commodity & Surcharges</u>			17,669.75

147

Pipeline Name : SOUTHERN NATURAL GAS COMPANY CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT Billing Year : 2006
Customer ID. : 006922736 Billing Month : MAR

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	705,935	706,790	0	0	0	(855)	0.12112	0
ESTIMATED IMBALANCE	683,302	684,020	0	0	0	(718)	0.10508	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	855	7.220	100.000	6.96	5,950.80
Total	1.00000	855				5,950.80 <i>Line 7</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	705,935	706,790	(855)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		705,935	706,790		Total 0	0
Less Pool Transaction		0	0			
Net		705,935	706,790	(855)		

841

ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S

FOR March 2006

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2006.xls\Mar06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	21,709	7.76450	\$168,559.53
2		ACTUAL	27,782	7.62732	\$211,902.13
3		DIFFERENCE	6,073		\$43,342.60
4	COMM.-P/L-FT	ACCRUED	573,726	0.02260	\$12,966.16
5		ACTUAL	573,748	0.02263	\$12,986.62
6		DIFFERENCE	22		\$20.46
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	573,726		\$12,966.16
14		ACTUAL	573,748		\$12,986.62
15		DIFFERENCE	22		\$20.46
16	COMM.-P/L-PAL	ACCRUED	310,000	0.02400	\$7,440.00
17		ACTUAL	310,000	0.02400	\$7,440.02
18		DIFFERENCE	0		\$0.02
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,990,435		\$793,527.69
23		ACTUAL	1,996,530		\$836,890.77
24		DIFFERENCE	6,095		\$43,363.08

149



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Summary Statement

Invoice Identifier: 47423
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Mar, 2006
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 04/10/2006
 Net Due Date: 04/20/2006
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$617,548.62 <i>804-05 ✓</i>
2	9000022	PK / PARK AND LOAN - PARKING SERVICE	\$7,440.02 <i>↓ ✓</i>
3	9000386	OT / CLC	\$168,567.30 <i>801-01 ✓</i>
4	9000028	OB / OBA FGTCITY GATE INDEX	\$43,334.83 <i>↓</i>
Invoice Total Amount			<u>\$836,890.77</u> <i>Ⓞ</i>

Please make wire transfer payments
 on Net Due Date: 04/20/2006 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

Wire 4/20/06

COPY

01-90-000-232-02-000

Ⓞ

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

150



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Invoice Identifier: 47423
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Mar, 2006
Service Requester Contract Number: 9000126
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 04/10/2006
Net Due Date: 04/20/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			03/01/2006 - 03/01/2006	11	0.02260	0.25
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	CORAL BASE 3			03/01/2006 - 03/27/2006	6,350	0.02260	143.51
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	CORAL BASE 3			03/01/2006 - 03/27/2006	29,727	0.02260	671.76
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CORAL BASE 3			03/01/2006 - 03/27/2006	96,850	0.02260	2,188.87
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	VPEM BASE 3			03/01/2006 - 03/31/2006	21,359	0.02260	482.67



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 47423

Accounting Period: Mar, 2006

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	VPEM BASE 3			03/01/2006 - 03/31/2006	118,739	0.02260	2,683.52
1.00007	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			03/03/2006 - 03/03/2006	3	0.02260	0.07
1.00008	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			03/06/2006 - 03/06/2006	1	0.02260	0.02
1.00009	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 9000040 Peoples - S. Hills	GZN1/1 8205201 FPC - Hines	FPC SPOT 39			03/09/2006 - 03/09/2006	10,000	0.02260	226.00
1.00010	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			03/09/2006 - 03/10/2006	6	0.02260	0.13
1.00011	25239 20711 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	SEQ CALL 32			03/11/2006 -	14,772	0.02260	333.84

NS



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

LINE

Accounting Period: Mar, 2006

Invoice Identifier: 47423

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	Williams Mobile Bay	FPC - Hines				03/13/2006			
1.00012	1 Current Business (Transportation)	8205175	8205201	BP 32928/FPC			03/11/2006 -	21,459	0.02260	484.98
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	Destin	FPC - Hines				03/13/2006			
1.00013	1 Current Business (Transportation)	8205175	8205201	CONOCO 32			03/11/2006 -	14,772	0.02260	333.84
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	Destin	FPC - Hines				03/13/2006			
1.00014	1 Current Business (Transportation)	9000040	8205201	FPC SPOT 39			03/11/2006 -	14,997	0.02260	338.94
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	Peoples - S. Hills	FPC - Hines				03/13/2006			
1.00015	1 Current Business (Transportation)	8205164	9000541	IMBAL.GAS			03/12/2006 -	1	0.02260	0.02
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				03/12/2006			
1.00016	1 Current Business (Transportation)	8205175	9000540	SEQUENT SP			03/13/2006 -	2,462	0.02260	55.64
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				03/13/2006			
	(Price Tier: 1)	GZN1/1	GZN1/1							

153



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Invoice Identifier: 47423

Accounting Period: Mar, 2006

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			03/14/2006 - 03/14/2006	7	0.02260	0.16
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205201 FPC - Hines GZN1/1	SEQ CALL 32			03/17/2006 - 03/17/2006	4,924	0.02260	111.28
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	SEQ SPOT 39			03/17/2006 - 03/17/2006	2,077	0.02260	46.94
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	FPC BUY/SEL			03/18/2006 - 03/20/2006	60,000	0.02260	1,356.00
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	FPC BUY/SEL			03/21/2006 - 03/21/2006	20,000	0.02260	452.00
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	8205229 GS PAL	9000540 Peoples - Hardee Pwr	PGS PARK TO			03/21/2006 - 03/21/2006	5,000	0.02260	113.00

hsl



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final



Accounting Period: Mar, 2006

Invoice Identifier: 47423

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	FPC BUY/SEL			03/23/2006 - 03/23/2006	20,000	0.02260	452.00
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	FPC BUY/SEL			03/24/2006 - 03/24/2006	20,000	0.02260	452.00
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	FPC BUY/SEL			03/25/2006 - 03/27/2006	60,000	0.02260	1,356.00
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	GZN1/1 8205175 Destin	GZN1/1 8205219 CFG - Baseball City	VPEM BASE 3			03/28/2006 - 03/31/2006	3,000	0.02260	67.80
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	GZN1/1 8205175 Destin	GZN1/1 9000020 Peoples - Reunion	VPEM BASE 3			03/28/2006 - 03/31/2006	4,400	0.02260	99.44
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	FPC BUY/SEL			03/29/2006 - 03/29/2006	15,500	0.02260	350.30

155



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
PAGE

Accounting Period: Mar, 2006

Invoice Identifier: 47423

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	25239 20711 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00029	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	8205175 Destin	9000040 Peoples - S. Hills	CHEVRON 39			03/31/2006 - 03/31/2006	2,462	0.02260	55.64
	25239 20711 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00030	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	8205229 GS PAL	9000040 Peoples - S. Hills	PGS UNPARK			03/31/2006 - 03/31/2006	4,847	0.02260	109.54
	25239 20711 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00031	1 Current Business (Transportation) (COT 0.93000)		9000541 Peoples - Vandolah				03/31/2006 - 03/31/2006	22	0.93000	20.46
	(Price Tier: 1)		GZN1/1							
1.00032	828 Reservation (RES 0.55720)		9000020 Peoples - Reunion				03/01/2006 - 03/31/2006	1,085,000	0.55720	604,562.00 ✓
	10720 5721 (Price Tier: 1)		GZN1/1							
Contract Total Amount:								1,658,748Dth		<u>\$617,548.62</u> ✓

Line 1

156



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final



Invoice Identifier: 47423
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Mar, 2006
 Service Requester Contract Number: 9000022
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 04/10/2006
 Net Due Date: 04/20/2006
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: PK
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	801 Park Balance (PAL 0.02400) 25498 20990 (Price Tier: 1)		8205229 GS PAL GZN1/1				03/01/2006 - 03/31/2006	206,720	0.02400	4,961.30
2.00002	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1/1				03/31/2006 - 03/31/2006	103,280	0.02400	2,478.72
Contract Total Amount:								310,000Dth		<u>\$7,440.02</u> ✓

157



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 47423
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: OT
Rate Schedule Description: CLC

Accounting Period: Mar, 2006
Service Requester Contract Number: 9000386
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 04/10/2006
Net Due Date: 04/20/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 7.76450) (Price Tier: 1)	GZN1/1					02/28/2006 - 02/28/2006	21,710	7.76450	168,567.30
Contract Total Amount:								21,710Dth		<u>\$168,567.30</u> ✓

158



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 47423
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Mar, 2006
Service Requester Contract Number: 9000028
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 04/10/2006
Net Due Date: 04/20/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: slacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 7.13683) (Price Tier: 1)		GZN1/1				03/01/2006 - 03/31/2006	6,072	7.13683	43,334.83
Contract Total Amount:								6,072Dth		<u>\$43,334.83</u> ✓

159

CENTRAL FLORIDA GAS COMPANY
a division of CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N. W.
WINTER HAVEN, FLORIDA 33882
Telephone: (863) 293-2125

PEOPLES GAS SYSTEM

Attn: Mr. Edward Elliott
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 04/03/06
Account No.: 08-223638

BILLING PERIOD: 3/31/2006 through 3/31/2006

COPY

UNAUTHORIZED OVERRUN (UNDERRUN) 11,526.42

CURRENT MONTH'S TOTAL 11,526.42

Prior balance *Refund of Pool Mgmt. Fees* (\$2,070.00)

TOTAL AMOUNT DUE \$9,456.42

TERMS: PAYMENT DUE IN FULL BY April 13, 2006

CE

PLEASE MAKE CHECK PAYABLE TO: CENTRAL FLORIDA GAS COMPANY
P.O. BOX 960
WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS: WIRE TRANSFER *4-13-06*
Credit CENTRAL FLORIDA GAS COMPANY

01-90-000-232-00-00-0
CE

160

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM
 P.O. Box 2562
 Tampa, FL 33601

Invoice Date: 04/03/06
 Account No.: 08-223638

BILLING PERIOD:	3/01/2006	3/31/2006
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COPY

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2006 Feb

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	14,545 th x \$	0.86011	12,510.40
GULFSTREAM IMBALANCE	(1,229)	0.80057	(983.98)

13,316 Therms *EQ*

SUBTOTAL UNAUTHORIZED OVERRUN	11,526.42
-------------------------------	-----------

161

APACHE CORPORATION

(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES & PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: B060350220
Invoice Date: 04/11/2006
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

Ppa for Jan 2006

SOLD DURING THE MONTH OF JANUARY 2006

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							
								Prod Type: GAS
Deal-Order-Rev Nbr: 04032006000050-0001-00		BASE COMMODITY	20	20	4,468	MMBTU ✓	\$7.7500	\$34,627.00 ✓
Deal-Order-Rev Nbr: 04032006000051-0001-00		BASE COMMODITY	21	23	15,000	MMBTU ✓	\$8.4500	\$126,750.00 ✓
Deal-Order-Rev Nbr: 04032006000056-0001-00		BASE COMMODITY	25	25	5,421	MMBTU ✓	\$7.7500	\$42,012.75 ✓
Deal-Order-Rev Nbr: 04032006000063-0001-00		BASE COMMODITY	26	26	5,421	MMBTU ✓	\$8.0000	\$43,368.00 ✓
Deal-Order-Rev Nbr: 04032006000064-0001-00		BASE COMMODITY	27	27	5,421	MMBTU ✓	\$7.3500	\$39,844.35 ✓
Deal-Order-Rev Nbr: 04032006000067-0001-00		BASE COMMODITY	28	30	16,263	MMBTU ✓	\$7.7500	\$126,038.25 ✓
Deal-Order-Rev Nbr: 04032006000068-0001-00		BASE COMMODITY	31	31	5,421	MMBTU ✓	\$8.0500	\$43,639.05 ✓

Total Base Commodity 57,415 Net Amount Due \$456,279.40

COPY

CE

TERMS: Pay by Wire Transfer on or before April 25, 2006

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquiries to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO

Wire 4/25/06
APACHE CORP MARKETING

WRITTEN CORRESPONDENCE:

APACHE CORPORATION
(MARKETING DEPARTMENT)
2000 POST OAK BLVD STE 100
HOUSTON, TX 77056

162

01-90-000-232-02-000



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

PAYMENT BY CHECK:
CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200508 2225	09/30/2005	08/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	NGPL/FGT JEFFERSON <i>Pgs rate = 9.53</i>	3342	16	4,195	<u>\$9.5200</u>	<i>9.53</i> <u>\$39,936.40</u>
FGT	NGPL/FGT JEFFERSON	3342	17	4,149	\$9.6900	\$40,203.81
FGT	NGPL/FGT JEFFERSON	3342	20	3,277	\$9.0300	\$29,591.31
FGT	NGPL/FGT JEFFERSON	3342	21	4,218	\$9.0300	\$38,088.54
FGT	NGPL/FGT JEFFERSON	3342	22	4,218	\$9.0300	\$38,088.54
FGT	NGPL/FGT JEFFERSON	3342	23	4,218	\$9.5300	\$40,197.54
FGT	NGPL/FGT JEFFERSON <i>P6S Pd on 428 -</i>	3342	24	<u>3,906</u>	\$9.9200	<i>41,842⁵⁶</i> <u>\$38,747.52</u>
FGT	NGPL/FGT JEFFERSON	3342	25	4,124	\$10.0000	\$41,240.00
FGT	NGPL/FGT JEFFERSON	3342	27	5,270	\$9.8000	\$51,646.00
FGT	NGPL/FGT JEFFERSON	3342	28	5,670	\$9.8000	\$55,566.00
FGT	NGPL/FGT JEFFERSON	3342	29	7,470	\$9.8000	\$73,206.00

Invoice Totals:

50,715

\$486,511.66

0.*
486,511.66 +
39,936.40 -
39,978.35 +
38,747.52 -
41,842.56 +
489,648.65 *

Less Previous Payment 51,027

Credit To P6S <312>

\$489,048.65

<\$ 3,136.99>

SPECIAL INFORMATION
EASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0326

ACCOUNT MANAGER
KARL POIROT

163

PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR March 2006
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN April 2006

25-Apr-06

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,162,405.0	0.00964	\$20,845.58

164

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR MARCH 2006

11-May-06

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2006..xls]Mar06Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Feb'06	ACCRUED-Comm.	(15,058)	7.19000	(\$108,267.02)
2	Feb'06	ACTUAL-Comm.	(15,058)	7.19000	(\$108,267.02)
3	Mar'06	ACCRUED-Comm.	26,087	7.01000	\$182,869.87
4	Mar'06	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	11,029		74,602.85
6	GRAND TOTAL	ACTUAL-Comm.	(15,058)		(\$108,267.02)
7	GRAND TOTAL	DIFF.-Comm.	(26,087)		(\$182,869.87)

165



Florida Gas Transmission Company
 5444 Westheimer Road
 Houston, TX 77056-5306

PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 PO BOX 3285
 ATTN:ED ELLIOT-GAS ACCOUNTING
 TAMPA FL 33601

VENDOR NO.	CHECK NO.	DATE
		04/13/2006

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
Feb. 2006 im	04/10/2006 Balance Cash Out		\$108,267.02	\$0.00	\$108,267.02
		TOTAL	\$108,267.02	\$0.00	\$108,267.02

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK



Florida Gas Transmission Company
 5444 Westheimer Road
 Houston, TX 77056-5306

CHECK DATE: 04/13/2006
 CHECK NUMBER:

PAY IN U.S. DOLLARS

****ONE HUNDRED EIGHT THOUSAND TWO HUNDRED SIXTY SEVEN AND 02/100 DOLLARS****

CHECK AMOUNT
\$108,267.02

TO THE ORDER OF

PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 PO BOX 3285
 ATTN:ED ELLIOT-GAS ACCOUNTING
 TAMPA FL 33601

166

Authorized Signature
 Void After 60 Days



FLORIDA GAS TRANSMISSION COMPANY
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 04/05/2006 07:58:57 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-989-2094	
Acct Month: 032006	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	8,220	0		(8,220)	0	5,737,199	1,721,861	7,503,370	0	0	1.00	
RECEIPT POINT IMBALAN	(345)	0		0	0	2,695,230	564,159	3,440,354	(345)	0	1.00	
NO NOTICE	(18,408)	0		3,685	0	0	0	0	(14,713)	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT No Notice	(14,713)	1.00	7.1900	0.0000	0.0000		(105,786.47)
CASH-IN-CASH-OUT Receipt	(345)	1.00	7.1900	0.0000	0.0000		(2,480.55)
Total Amount:							(108,267.02)

Total (15,058)

167

PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
 FOR MARCH 2006
 IN DTH'S

11-May-06

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2006.xls]Mar06act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Orlando Utilities Commission	ACCRUAL	Feb'06	1,883	7.45000	\$14,028.35
2	Orlando Utilities Commission	ACTUAL	Feb'06	1,883	7.45000	\$14,028.35
3	Sequent Energy Management	ACCRUAL	Feb'06	6,337	7.45000	\$47,210.65
4	Sequent Energy Management	ACTUAL	Feb'06	6,337	7.45000	\$47,210.65
5	Sequent Energy Management	ACCRUAL	Feb'06	(3,695)	7.32500	(\$27,065.88)
6	Sequent Energy Management	ACTUAL	Feb'06	(3,695)	7.32500	(\$27,065.88)
7	GRAND TOTAL	ACCRUAL	Feb'06	4,525		\$34,173.12
8	GRAND TOTAL	ACTUAL	Feb'06	4,525		\$34,173.12
9	GRAND TOTAL	DIFFERENCE	Feb'06	0		\$0.00

168




Date: 03/20/2006
 Account: 58885
 Page: 1

Billing Address:
 Peoples Gas System
 Division of Tampa Electric Co
 Attn: Ed Elliott
 702 N Franklin St
 Tampa FL 33808

Customer Address:
 Peoples Gas System
 Division of Tampa Electric Co
 Attn: Ed Elliott
 702 N Franklin St
 Tampa FL 33808

Invoice Date	Invoice Number	Type	Item	Due Date	Description of Charges	Amount
03/20/2006	7757	Invoice	001	03/30/2006	Feb 08 Market Area Imbalance	14,028.35
Total Amount Invoiced						14,028.35
Balance Due						\$ 14,028.35

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 019040123202002


*** Return this portion of the invoice with your payment ***

Remit Payment By Check To:
 Orlando Utilities Commission
 Attention: Treasury Management
 P.O. Box 3193
 Orlando, Florida 32802

Peoples Gas System
 Account Number: 58885

Remit Payment By Bank Wire or ACH To:

Total Amount Due: \$ 14,028.35
 Due Date: 03/30/2006
 Invoice Number: 7757

Go to www.ouc.com
 Click on Pay your OUC bill
 Select SpeedPay or e-Check
NOTE: Processing Fee of \$5.95 for SpeedPay.

Handwritten: 169

Invoice Detail

Peoples Gas System

Production Month: 2/2006

<u>Start Date</u>	<u>End Date</u>	<u>Delivery DRN</u>	<u>Total Quantity</u>	<u>Price</u>	<u>Cost</u>	<u>Contract</u>
2/28/2006	2/28/2006		1,883	\$7.4500	\$14,028.35	101950
SubTotal			<u>1,883</u>		<u>\$14,028.35</u>	
Invoice Total:			<u>1,883</u>		<u>\$14,028.35</u>	



PEOPLES GAS

Purchase Statement

Sequent Energy Management
1200 Smith
Suite 900
Houston, TX 77002
Attn: Gas Accounting

Statement Date: 03/16/2006

Invoice for Imbalance Book-Out for the Month of February 2006

Description	Volume (in DTH)	Price	Amount Due
Market Delivery	-6,337	\$7.4500	-\$47,210.65
No -Notice	3,695	\$7.3250	\$27,065.88
Total Amount Due Sequent Energy Management			<u>-\$20,144.77</u>

Please contact Greg Capone at (813) 228-4157 with any questions regarding this statement.

171

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR March 2006
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN April 2006

11-May-06

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(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average <u>Rate</u>	(E) Amount Due <u>ITS Customers</u>
ITS Customers	703,786.0	0.64731	\$455,568.38

PEOPLES GAS SYSTEM

01-May-06

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR March 2006

DUE TO NCTS POOL MANAGERS/MARKETING AGENTS

IN THERMS

DETERMINED IN April 2006

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	41,088.8	0.66800	\$27,447.32
2 Florida Power & Light	237.9	0.66800	\$158.92
3 TOTAL	41,326.7		\$27,606.24

173