

ST JOE NATURAL GAS ORIGINAL
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CLERK

May 22, 2006

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.060003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of April 2006.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC 1 _____
- OTH _____

Stuart L Shoaf
Stuart L Shoaf
President

Enclosures

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[Signature]
FPSC-BUREAU OF RECORDS

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St Joe Natural Gas Co.
Docket No. 060003-GU
May 22, 2006

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Tallahassee, Fl 32302

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 06		Through		DECEMBER 06			
		A-	B-	C-	D-	E-	F-	G-	H-
		CURRENT MONTH:				PERIOD TO DATE			
		APRIL		DIFFERENCE		APRIL		PERIOD TO DATE	
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
1	COMMODITY (Pipeline)	(\$316.50)	(\$147.55)	\$169	-114.50	(\$979.46)	(\$1,011.62)	(\$32)	3.18
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$48,857.79	\$56,321.70	\$7,464	13.25	\$295,455.51	\$365,968.34	\$70,513	19.27
5	DEMAND	\$11,535.00	\$11,535.00	\$0	0.00	\$46,140.00	\$46,140.00	\$0	0.00
6	OTHER - Transportation Credit (Prior)	\$0.00	(\$20,232.00)	(\$20,232)	100.00	(\$24,453.72)	\$75,626.00	\$100,080	132.34
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
8	DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
9	FGT REFUND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$60,076.29	\$47,477.15	(\$12,599)	-26.54	\$316,162.33	\$486,722.72	\$170,560	35.04
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE	\$17.09	\$0.00	(\$17)	ERR	\$145.91	\$0.00	(\$146)	ERR
14	TOTAL THERM SALES	\$82,646.37	\$47,477.15	(\$35,169)	-74.08	\$403,910.66	\$486,722.72	\$82,812	17.01
THERMS PURCHASED									
15	COMMODITY (Pipeline)	150,000	60,000	(90,000)	-150.00	544,620	615,100	70,480	11.46
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	71,371	72,300	929	1.29	533,148	600,230	67,082	11.18
19	DEMAND	150,000	150,000	0	0.00	600,000	600,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	150,000	60,000	(90,000)	-150.00	544,620	615,100	70,480	11.46
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	33	0	(33)	ERR	244	0	(244)	ERR
27	TOTAL THERM SALES	134,962	60,000	(74,962)	-124.94	630,032	615,100	(14,932)	-2.43
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-0.00211	-0.00246	(0)	14.20	-0.00180	-0.00164	0	-9.35
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.68456	0.77900	0.09	12.12	0.55417	0.60971	0.06	9.11
32	DEMAND (5/19)	0.07690	0.07690	0	0.00	0.07690	0.07690	0	0.00
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.40051	0.79129	0	49.39	0.50182	0.79129	0	36.58
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.51800	ERR	ERR	ERR	0.59799	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.44514	0.79129	0.35	43.75	0.50182	0.79129	0.29	36.58
41	TRUE-UP (E-2)	-0.18079	-0.18079	0.00	0.00000	-0.18079	-0.18079	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.26435	0.61050	0.35	56.70	0.32103	0.61050	0.29	47.42
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26568	0.61357	0.35	56.70	0.32264	0.61357	0.29	47.42
45	PGA FACTOR ROUNDED TO NEAREST .001	0.266	0.614	0.35	56.68	0.323	0.614	0.29	47.39

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COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH: DECEMBER 06
 CURRENT MONTH: APRIL

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	150,000	(\$316.50)	-0.00211
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	150,000	(\$316.50)	-0.00211
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	155,100	\$115,394.40	0.74400
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - FGT	(29,450)	(\$20,508.98)	0.69640
20 Imbalance Bookout - Other Shippers	(80,100)	(\$62,798.40)	0.78400
21 Imbalance Cashout - Transporting Customers	5,821	\$3,242.77	0.55712
22 Imbalance Cashout - Transporting Customers			ERR
23 Imbalance Bookout - Other Shippers	20,000	\$13,528.00	0.67640
24 TOTAL COMMODITY OTHER	71,371	\$48,857.79	0.68456
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$11,535.00	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Demand Billed to Others			ERR
31 Less Demand Billed to Others			ERR
32 TOTAL DEMAND	150,000	\$11,535.00	0.07690
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FGT			ERR
35 Other - Transportation Credit			ERR
36 Alert Day Penalty - GCI			ERR
37 Alert Day Penalty - AC			ERR
38 Other Prior Adj.			ERR
39 Other - FGT			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:

JANUARY 06 Through

DECEMBER 06

	CURRENT MONTH:		APRIL		PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$48,858	\$56,322	7,464	0.13	\$295,456	\$365,968	70,513	0.19
2 TRANSPORTATION COST	LINE(1+5+6-(7+8+9))	\$11,219	(\$8,845)	(20,063)	2.27	\$20,707	\$120,754	100,048	0.83
3 TOTAL		\$60,076	\$47,477	(12,599)	-0.27	\$316,162	\$486,723	170,560	0.35
4 FUEL REVENUES (NET OF REVENUE TAX)		\$82,646	\$47,477	(35,169)	-0.74	\$403,911	\$486,723	82,812	0.17
5 TRUE-UP(COLLECTED) OR REFUNDED		\$16,815	\$16,815	0	0.00	\$67,259	\$67,259	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$99,461	\$64,292	(35,169)	-0.55	\$471,169	\$553,981	82,812	0.15
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$39,385	\$16,815	(22,570)	-1.34	\$155,007	\$67,259	(87,748)	-1.30
8 INTEREST PROVISION-THIS PERIOD (21)		\$1,166	(\$213)	(1,379)	6.48	\$4,113	(\$801)	(4,914)	6.13
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$276,047	(\$52,390)	(328,437)	6.27	\$207,922	(\$51,801)	(259,723)	5.01
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(\$16,815)	(\$16,815)	0	0.00	(\$67,259)	(\$67,259)	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$299,783	(\$52,603)	(352,386)	6.70	\$299,783	(\$52,603)	(352,386)	6.70
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		276,047	(52,390)	(328,437)	6.27	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		298,617	(52,390)	(351,007)	6.70				
14 TOTAL (12+13)		574,665	(104,780)	(679,444)	6.48				
15 AVERAGE (50% OF 14)		287,332	(52,390)	(339,722)	6.48				
16 INTEREST RATE - FIRST DAY OF MONTH		4.78	4.78	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		4.96	4.96	0.00	0.00				
18 TOTAL (16+17)		9.74	9.74	0.00	0.00				
19 AVERAGE (50% OF 18)		4.87	4.87	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.41	0.41	0.00	0.00				
21 INTEREST PROVISION (15x20)		1,166	(213)	(1,379)	6.48				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2006 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL

DECEMBER 2006

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	APR	FGT	SJNG	FT	0	0						
2	"	PRIOR	SJNG	FT	155,100	155,100	\$115,394.40	\$105.00	\$11,535.00	(\$421.50)	ERR	
3	"	SJNG	PRIOR	BO	(80,100)	(80,100)	(\$62,798.40)				74.40	
4	"	PRIOR	SJNG	BO	5,821	5,821	\$3,242.77				78.40	
5	"	SJNG	FGT	CO	(29,450)	(29,450)	(\$20,508.98)				55.71	
6	"	PRIOR	SJNG	BO	20,000	20,000	\$13,528.00				69.64	
7											67.64	
8												
9												
10												
11												
12												
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21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					71,371	0	71,371	\$48,857.79	\$105.00	\$11,535.00	(\$421.50)	84.18

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2006 Through DECEMBER 2006

MONTH: APRIL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	CS#11	517	503	15,510	15,095	7.44	7.64
2.							
3.							
4.							
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18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	517	503	15,510	15,095		
27.				WEIGHTED AVERAGE		7.44	7.64

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2006		Through		DECEMBER 2006			
		CURRENT MONTH: APRIL			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	96,458	62,832	(33,626)	-0.35	388,525	440,555	52,030	0.13	
COMMERCIAL	9,349	7,120	(2,229)	-0.24	47,513	49,926	2,413	0.05	
COMMERCIAL LARGE VOL. 1	25,265	16,048	(9,217)	-0.36	93,995	112,519	18,524	0.20	
TOTAL FIRM	131,072	86,000	(45,072)	-0.34	530,033	603,000	72,967	0.14	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	27,801	31,170	3,369	0.12	190,128	124,680	(65,448)	-0.34	
INTERR. - TRANSPORT (TS6)	495,770	573,893	78,123	0.16	2,358,080	2,295,572	(62,508)	-0.03	
LARGE INTERRUPTIBLE	3,890	0	(3,890)	-1.00	99,999	0	(99,999)	-1.00	
TOTAL INTERRUPTIBLE	527,461	605,063	77,602	0.15	2,648,207	2,420,252	(227,955)	-0.09	
TOTAL THERM SALES	658,533	691,063	32,530	0.05	3,178,240	3,023,252	(154,988)	-0.05	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,911	2,889	(22)	-0.01	2,912	2,889	(23)	-0.01	
COMMERCIAL	214	209	(5)	-0.02	213	209	(4)	-0.02	
COMMERCIAL LARGE VOL. 1	38	39	1	0.03	38	39	1	0.03	
TOTAL FIRM	3,163	3,137	(26)	-0.01	3,163	3,137	(26)	-0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,167	3,141	(26)	-0.01	3,167	3,141	(26)	-0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	33	22	(11)	-0.34	133	152	19	0.14	
COMMERCIAL	44	34	(10)	-0.22	223	239	16	0.07	
COMMERCIAL LARGE VOL. 1	665	411	(253)	-0.38	2,474	2,885	412	0.17	
INTERR. - TRANSPORT (TS5)	27,801	31,170	3,369	0.12	190,128	124,680	(65,448)	-0.34	
INTERR. - TRANSPORT (TS6)	165,257	191,298	26,041	0.16	786,027	765,191	(20,836)	-0.03	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2006 through DECEMBER 2006

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.051135	1.038381	1.038244	1.035457								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068975	1.056005	1.055865	1.053031	0	0	0	0	0	0	0	0



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008803884
ST. JOE NATURAL GAS COMPANY
STUART SHOAF
POST OFFICE BOX 549

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 05/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MAGGIE MATHESON
Contact Phone: 713-989-2093

PORT ST JOE FL 324560549
Payee: 006924518
Houston TX 77216-3142

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2

Invoice Date: May 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: -\$316.50
Invoice Identifier: 000299005
Account Number: 52002361
Net Due Date: 05/19/2006

Begin Transaction Date: April 01, 2006

End Transaction Date: April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	2996	16141		LAKE CITY			COT	0.0070	-0.0281	0.0000	-0.0211	8,010	-169.01	01 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0281	0.0000	-0.0211	6,990	-147.49	01 - 30	
				Transportation Commodity															

Invoice Total Amount: 15,000 -316.50

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

REDACTED

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Netting Statement
(Sale)

REDACTED



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9016799
Invoice Date 05/17/2006
Netting Group # 1319
Delivery Month Apr 2006
Due Date 05/27/2006

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY -
ABA#
NEW YORK, NY, 10081-6000

Natural Gas delivered during Apr 2006

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Florida Gas Transmission Company</u>					
Contract: 9000114					
CS #11 MOUNT VERNON (0025309)					
Base Commodity 04/01-04/30	1316595 / 9069948	15,510	7.4400		115,394.40
Total For CS #11 MOUNT VERNON (0025309)		15,510			115,394.40
FGT Market Area Imbalances (FGT Mkt Area Imbal)					
Base Commodity 04/30-04/30	1367485 / 9072724	2,000	6.7640		13,528.00
Total For FGT Market Area Imbalances (FGT Mkt Area Imbal)		2,000			13,528.00
Total Amount Due		17,510			128,922.40
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192996					
FGT Delivered Markets (FGT via IT)					
Base Commodity 04/01-04/30	1282141 / 9068284	8,010	7.8400	62,798.40	
Total For FGT Delivered Markets (FGT via IT)		8,010		62,798.40	
Total Amount Payable		8,010		62,798.40	

Total System Generated

66,124.00
(13,528.00)
\$ 52,596.00
Only PAY 5/27/06

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: theresa.ray@uk.bp.com

Theresa Ray at (251) 445-1229

For BP use only: 080522 00

Pay Upon FGT Cash Out Rec'd by SSWL \$13,528



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

REDACTED

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/01/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MAGGIE MATHESON Contact Phone: 713-989-2093
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Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: May 01, 2006
Svc Req: 008803884	Sup Doc Ind: IMBL
Svc Req K: 3635	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$11,535.00
Invoice Identifier:	000299004
Account Number:	52002361
Net Due Date:	05/11/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	15,000	11,535.00	01 - 30	

Invoice Total Amount: 15,000 11,535.00

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IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 3803.7

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE:
DELINQUENT:

REMITT: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	APR 2006	\$6.9640	80.00%	\$5.571	582.06	\$3,242.77

TOTAL DECATHERM / INVOICE

\$3,242.77

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoad@stjoenaturalgas.com

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IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

TO: FGT
P.O. BOX 1188
HOUSTON, TX 77251-1188

Fax: 251-375-2235

INVOICE 3803.7
DATE: _____
DELINQUENT: _____

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	APR 2006	\$6.9640	1	\$6.964	2,945	\$20,508.98

TOTAL DECATHERM / INVOICE

\$20,508.98

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoad@stjoenaturalgas.com

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