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May 25, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 060001-EI


Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 and A12 for the month of April 2006 as well as Revised Schedule A3 for March 2006.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

04558 MAY 25 06

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of May 2006 to the following:

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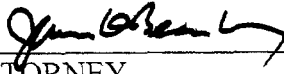
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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	64,370,752	56,698,856	7,671,896	13.5%	1,459,763	1,294,235	165,528	12.8%	4.40967	4.38088	0.02879	0.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(8,687)	(6,734)	(1,953)	29.0%	1,459,763 (a)	1,294,235 (a)	165,528	12.8%	(0.00060)	(0.00052)	(0.00007)	14.4%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,459,763 (a)	1,294,235 (a)	165,528	12.8%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	7,733	17,367	(9,634)	-55.5%	1,459,763 (a)	1,294,235 (a)	165,528	12.8%	0.00053	0.00134	(0.00081)	-60.5%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	64,369,798	56,709,489	7,660,309	13.5%	1,459,763	1,294,235	165,528	12.8%	4.40961	4.38170	0.02791	0.6%
6. Fuel Cost of Purchased Power - Firm (A7)	3,578,250	12,009,100	(8,430,850)	-70.2%	62,608	240,754	(178,146)	-74.0%	5.71532	4.98812	0.72720	14.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	7,058,067	0	7,058,067	0.0%	94,551	0	94,551	0.0%	7.46483	0.00000	7.46483	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,201,587	1,048,600	152,987	14.6%	42,172	36,546	5,626	15.4%	2.84925	2.86926	(0.02001)	-0.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	11,837,904	13,057,700	(1,219,796)	-9.3%	199,331	277,300	(77,969)	-28.1%	5.93882	4.70887	1.22995	26.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,659,094	1,571,535	87,559	5.6%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	63,064	47,000	16,064	34.2%	1,544	1,511	33	2.2%	4.08446	3.11052	0.97393	31.3%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	252,875	0	252,875	0.0%	7,190	0	7,190	0.0%	3.51704	0.00000	3.51704	0.0%
17. Fuel Cost of Market Base Sales (A6)	481,453	907,300	(425,847)	-46.9%	11,027	16,448	(5,421)	-33.0%	4.36613	5.51617	(1.15004)	-20.8%
18. Gains on Market Based Sales	117,404	154,720	(37,316)	-24.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	914,796	1,109,020	(194,224)	-17.5%	19,761	17,959	1,802	10.0%	4.62930	6.17529	(1.54599)	-25.0%
20. Net Inadvertant Interchange					122	0	122	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					3,373	0	3,373	0.0%				
22. Interchange and Wheeling Losses					4,041	300	3,741	1247.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	75,292,906	68,658,169	6,634,737	9.7%	1,638,787	1,553,276	85,511	5.5%	4.59443	4.42022	0.17421	3.9%
24. Net Unbilled	3,842,045 (a)	708,959 (a)	3,133,086	441.9%	83,624	16,039	67,585	421.4%	4.59443	4.42022	0.17421	3.9%
25. Company Use	132,871 (a)	137,027 (a)	(4,156)	-3.0%	2,892	3,100	(208)	-6.7%	4.59443	4.42023	0.17421	3.9%
26. T & D Losses	4,490,687 (a)	3,049,640 (a)	1,441,047	47.3%	97,742	68,993	28,749	41.7%	4.59443	4.42022	0.17421	3.9%
27. System KWH Sales	75,292,906	68,658,169	6,634,737	9.7%	1,454,529	1,465,144	(10,615)	-0.7%	5.17645	4.68610	0.49034	10.5%
28. Wholesale KWH Sales	(2,929,917)	(1,847,592)	(1,082,325)	58.6%	(56,601)	(39,427)	(17,174)	43.6%	5.17644	4.68611	0.49033	10.5%
29. Jurisdictional KWH Sales	72,362,989	66,810,577	5,552,412	8.3%	1,397,928	1,425,717	(27,789)	-1.9%	5.17645	4.68610	0.49034	10.5%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	72,425,221	66,868,034	5,557,187	8.3%	1,397,928	1,425,717	(27,789)	-1.9%	5.18090	4.69013	0.49076	10.5%
32. Other	0	0	0	0.0%	1,397,928	1,425,717	(27,789)	-1.9%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(2,071,141)	(1,276,250)	(794,891)	62.3%	1,397,928	1,425,717	(27,789)	-1.9%	(0.14816)	(0.08952)	(0.05864)	65.5%
34. Other	0	0	0	0.0%	1,397,928	1,425,717	(27,789)	-1.9%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,397,928	1,425,717	(27,789)	-1.9%	0.88021	0.86305	0.01716	2.0%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	82,658,765	77,896,469	4,762,296	6.1%	1,397,928	1,425,717	(27,789)	-1.9%	5.91295	5.46367	0.44928	8.2%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	82,718,279	77,952,555	4,765,724	6.1%	1,397,928	1,425,717	(27,789)	-1.9%	5.91721	5.46760	0.44961	8.2%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,397,928	1,425,717	(27,789)	-1.9%	0.00435	0.00426	0.00008	2.0%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	82,779,074	78,013,350	4,765,724	6.1%	1,397,928	1,425,717	(27,789)	-1.9%	5.92156	5.47186	0.44969	8.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.922	5.472	0.450	8.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	233,924,953	213,669,376	20,255,577	9.5%	5,593,380	4,957,033	636,347	12.8%	4.18218	4.31043	(0.12825)	-3.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(31,154)	(26,936)	(4,218)	15.7%	5,593,380	(a) 4,957,033	(a) 636,347	12.8%	(0.00056)	(0.00054)	(0.00001)	2.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	5,593,380	(a) 4,957,033	(a) 636,347	12.8%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	7,733	17,367	(9,634)	-55.5%	5,593,380	(a) 4,957,033	(a) 636,347	12.8%	0.00014	0.00035	(0.00021)	-60.5%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	233,901,532	213,659,807	20,241,725	9.5%	5,593,380	4,957,033	636,347	12.8%	4.18176	4.31024	(0.12848)	-3.0%
6. Fuel Cost of Purchased Power - Firm (A7)	8,704,846	60,085,200	(51,380,354)	-85.5%	168,116	1,070,922	(902,806)	-84.3%	5.17788	5.61060	(0.43272)	-7.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	19,025,206	0	19,025,206	0.0%	261,416	0	261,416	0.0%	7.27775	0.00000	7.27775	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	4,968,219	4,030,800	937,419	23.3%	166,958	140,471	26,487	18.9%	2.97573	2.86949	0.10624	3.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	32,698,271	64,116,000	(31,417,729)	-49.0%	596,490	1,211,393	(614,903)	-50.8%	5.48178	5.29275	0.18903	3.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					6,189,870	6,168,426	21,444	0.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	198,386	137,300	61,086	44.5%	5,101	5,170	(69)	-1.3%	3.88916	2.65571	1.23345	46.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	1,217,740	0	1,217,740	0.0%	28,790	0	28,790	0.0%	4.22973	0.00000	4.22973	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,962,764	2,819,500	(856,736)	-30.4%	41,525	59,464	(17,939)	-30.2%	4.72670	4.74152	(0.01482)	-0.3%
18. Gains on Market Based Sales	435,738	1,425,800	(990,062)	-69.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	3,814,628	4,382,600	(567,972)	-13.0%	75,416	64,634	10,782	16.7%	5.05811	6.78064	(1.72253)	-25.4%
20. Net Inadvertant Interchange					(622)	0	(622)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					7,976	0	7,976	0.0%				
22. Interchange and Wheeling Losses					8,960	1,100	7,860	714.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	262,785,175	273,393,207	(10,608,032)	-3.9%	6,112,848	6,102,692	10,156	0.2%	4.29890	4.47988	(0.18098)	-4.0%
24. Net Unbilled	(4,527,854)	(a) (2,093,418)	(a) (2,434,436)	116.3%	(122,523)	(46,657)	(75,866)	162.6%	3.69551	4.48683	(0.79131)	-17.6%
25. Company Use	493,374	(a) 555,461	(a) (62,087)	-11.2%	11,487	12,400	(913)	-7.4%	4.29506	4.47952	(0.18446)	-4.1%
26. T & D Losses	18,564,820	(a) 10,856,595	(a) 7,708,225	71.0%	442,639	242,289	200,350	82.7%	4.19412	4.48085	(0.28672)	-6.4%
27. System KWH Sales	262,785,175	273,393,207	(10,608,032)	-3.9%	5,781,245	5,894,660	(113,415)	-1.9%	4.54548	4.63798	(0.09250)	-2.0%
28. Wholesale KWH Sales	(11,768,044)	(6,320,876)	(5,447,168)	86.2%	(262,126)	(135,066)	(127,060)	94.1%	4.48946	4.67984	(0.19038)	-4.1%
29. Jurisdictional KWH Sales	251,017,131	267,072,331	(16,055,200)	-6.0%	5,519,119	5,759,594	(240,475)	-4.2%	4.54814	4.63700	(0.08886)	-1.9%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	251,233,005	267,302,014	(16,069,009)	-6.0%	5,519,119	5,759,594	(240,475)	-4.2%	4.55205	4.64099	(0.08894)	-1.9%
32. Other	0	0	0	0.0%	5,519,119	5,759,594	(240,475)	-4.2%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(5,327,724)	(5,105,000)	(222,724)	4.4%	5,519,119	5,759,594	(240,475)	-4.2%	(0.09653)	(0.08863)	(0.00790)	8.9%
34. Other	0	0	0	0.0%	5,519,119	5,759,594	(240,475)	-4.2%	0.00000	0.00000	0.00000	0.0%
35. True-up *	49,218,740	49,218,741	(1)	0.0%	5,519,119	5,759,594	(240,475)	-4.2%	0.89179	0.85455	0.03723	4.4%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	295,124,021	311,415,755	(16,291,734)	-5.2%	5,519,119	5,759,594	(240,475)	-4.2%	5.34730	5.40690	(0.05960)	-1.1%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	295,336,510	311,639,974	(16,303,464)	-5.2%	5,519,119	5,759,594	(240,475)	-4.2%	5.35115	5.41080	(0.05965)	-1.1%
39. GPIF * (Already Adjusted for Taxes)	243,180	243,180	0	0.0%	5,519,119	5,759,594	(240,475)	-4.2%	0.00441	0.00422	0.00018	4.4%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	295,579,690	311,883,154	(16,303,464)	-5.2%	5,519,119	5,759,594	(240,475)	-4.2%	5.35556	5.41502	(0.05947)	-1.1%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.356	5.415	(0.059)	-1.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	64,370,752	56,698,856	7,671,896	13.5%	233,924,953	213,669,376	20,255,577	9.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	797,392	954,300	(156,908)	-16.4%	3,378,890	2,956,800	422,090	14.3%
2a. GAINS FROM MARKET BASED SALES	117,404	154,720	(37,316)	-24.1%	435,738	1,425,800	(990,062)	-69.4%
3. FUEL COST OF PURCHASED POWER	3,578,250	12,009,100	(8,430,850)	-70.2%	8,704,846	60,085,200	(51,380,354)	-85.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,201,587	1,048,600	152,987	14.6%	4,968,219	4,030,800	937,419	23.3%
4. ENERGY COST OF ECONOMY PURCHASES	7,058,067	0	7,058,067	0.0%	19,025,206	0	19,025,206	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	75,293,860	68,647,536	6,646,324	9.7%	262,808,596	273,402,776	(10,594,180)	-3.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,687)	(6,734)	(1,953)	29.0%	(31,154)	(26,936)	(4,218)	15.7%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	7,733	17,367	(9,634)	-55.5%	7,733	17,367	(9,634)	-55.5%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	75,292,906	68,658,169	6,634,737	9.7%	262,785,175	273,393,207	(10,608,032)	-3.9%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,397,928	1,425,717	(27,789)	-1.9%	5,519,119	5,759,594	(240,475)	-4.2%
2. NONJURISDICTIONAL SALES	56,601	39,427	17,174	43.6%	262,126	135,066	127,060	94.1%
3. TOTAL SALES	1,454,529	1,465,144	(10,615)	-0.7%	5,781,245	5,894,660	(113,415)	-1.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9610864	0.9730900	(0.0120036)	-1.2%	3.8194469	3.9078197	(0.0883728)	-2.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	75,032,639	77,069,510	(2,036,871)	-2.6%	296,238,606	311,379,807	(15,141,201)	-4.9%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(49,218,740)	(49,218,741)	1	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(243,180)	(243,180)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	62,667,159	64,704,030	(2,036,871)	-3.1%	246,776,686	261,917,886	(15,141,200)	-5.8%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	75,292,906	68,658,169	6,634,737	9.7%	262,785,175	273,393,207	(10,608,032)	-3.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9610864	0.9730900	(0.0120036)	-1.2%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	72,362,989	66,810,577	5,552,412	8.3%	251,017,131	267,072,331	(16,055,200)	-6.0%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	72,425,221	66,868,034	5,557,187	8.3%	251,233,005	267,302,014	(16,069,009)	-6.0%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(2,071,141)	(1,276,250)	(794,891)	62.3%	(5,327,724)	(5,105,000)	(222,724)	4.4%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	70,354,080	65,591,784	4,762,296	7.3%	245,905,281	262,197,014	(16,291,733)	-6.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(7,686,921)	(887,754)	(6,799,167)	765.9%	871,405	(279,128)	1,150,533	-412.2%
8. INTEREST PROVISION FOR THE MONTH	(848,489)	(396,902)	(451,587)	113.8%	(3,444,214)	(1,812,234)	(1,631,980)	90.1%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(211,296,403)	(111,548,872)	(99,747,531)	89.4%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(207,527,128)	(100,528,843)	(106,998,285)	106.4%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(211,296,403)	(111,548,872)	(99,747,531)	89.4%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(206,678,639)	(100,131,941)	(106,546,698)	106.4%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(417,975,042)	(211,680,813)	(206,294,229)	97.5%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(208,987,521)	(105,840,407)	(103,147,114)	97.5%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.780	4.500	0.280	6.2%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.960	4.500	0.460	10.2%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	9.740	9.000	0.740	8.2%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	4.870	4.500	0.370	8.2%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.406	0.375	0.031	8.3%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(848,489)	(396,902)	(451,587)	113.8%			NOT APPLICABLE	

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	309,261	4,603	304,658	6618.7%	832,227	181,865	650,362	357.6%
2 LIGHT OIL	(2,412,455)	267,142	(2,679,597)	-1003.1%	2,281,921	2,366,732	(84,811)	-3.6%
3 COAL	20,681,632	21,804,108	(1,122,476)	-5.1%	92,157,512	85,967,195	6,190,317	7.2%
4 NATURAL GAS	45,792,314	34,623,003	11,169,311	32.3%	138,653,293	125,153,584	13,499,709	10.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	64,370,752	56,698,856	7,671,896	13.5%	233,924,953	213,669,376	20,255,577	9.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	3,309	52	3,257	6263.5%	8,680	2,348	6,332	269.7%
9 LIGHT OIL	406	2,184	(1,778)	-81.4%	16,113	18,066	(1,953)	-10.8%
10 COAL	778,683	829,550	(50,867)	-6.1%	3,656,229	3,338,117	318,112	9.5%
11 NATURAL GAS	677,365	462,449	214,916	46.5%	1,912,358	1,598,502	313,856	19.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,459,763	1,294,235	165,528	12.8%	5,593,380	4,957,033	636,347	12.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	5,208	82	5,126	6251.2%	14,270	3,653	10,617	290.6%
16 LIGHT OIL (BBL)	(29,432)	7,427	(36,859)	-496.3%	27,807	49,631	(21,824)	-44.0%
17 COAL (TON)	360,024	374,546	(14,522)	-3.9%	1,643,094	1,489,209	153,885	10.3%
18 NATURAL GAS (MCF)	4,866,880	3,363,976	1,502,904	44.7%	13,797,208	11,664,691	2,132,517	18.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	32,672	513	32,159	6268.8%	89,529	22,926	66,603	290.5%
22 LIGHT OIL	(169,858)	22,991	(192,849)	-838.8%	156,256	202,333	(46,077)	-22.8%
23 COAL	8,490,532	8,925,388	(434,856)	-4.9%	39,161,750	35,851,367	3,310,383	9.2%
24 NATURAL GAS	5,027,487	3,458,173	1,569,314	45.4%	14,279,128	11,991,091	2,288,037	19.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,380,833	12,407,065	973,768	7.8%	53,686,663	48,067,717	5,618,946	11.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.23%	0.00%	0.00	-	0.16%	0.05%	0.00	-
29 LIGHT OIL	0.03%	0.17%	(0.00)	-	0.29%	0.36%	(0.00)	-
30 COAL	53.34%	64.10%	(0.11)	-	65.37%	67.34%	(0.02)	-
31 NATURAL GAS	46.40%	35.73%	0.11	-	34.19%	32.25%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	59.38	56.13	3.25	5.8%	58.32	49.79	8.53	17.1%
36 LIGHT OIL (\$/BBL)	81.97	35.97	46.00	127.9%	82.06	47.69	34.38	72.1%
37 COAL (\$/TON)	57.45	58.21	(0.77)	-1.3%	56.09	57.73	(1.64)	-2.8%
38 NATURAL GAS (\$/MCF)	9.41	10.29	(0.88)	-8.6%	10.05	10.73	(0.68)	-6.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.47	8.97	0.49	5.5%	9.30	7.93	1.36	17.2%
42 LIGHT OIL	14.20	11.62	2.58	22.2%	14.60	11.70	2.91	24.8%
43 COAL	2.44	2.44	(0.01)	-0.3%	2.35	2.40	(0.04)	-1.9%
44 NATURAL GAS	9.11	10.01	(0.90)	-9.0%	9.71	10.44	(0.73)	-7.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.81	4.57	0.24	5.3%	4.36	4.45	(0.09)	-2.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,874	9,865	9	0.1%	10,314	9,764	550	5.6%
49 LIGHT OIL	(418,368)	10,527	(428,895)	-4074.2%	9,698	11,200	(1,502)	-13.4%
50 COAL	10,904	10,759	145	1.3%	10,711	10,740	(29)	-0.3%
51 NATURAL GAS	7,422	7,478	(56)	-0.7%	7,467	7,501	(34)	-0.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,166	9,586	(420)	-4.4%	9,598	9,697	(99)	-1.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	9.35	8.85	0.50	5.6%	9.59	7.75	1.84	23.7%
56 LIGHT OIL	(594.20)	12.23	(606.43)	-4958.5%	14.16	13.10	1.06	8.1%
57 COAL	2.66	2.63	0.03	1.1%	2.52	2.58	(0.06)	-2.3%
58 NATURAL GAS	6.76	7.49	(0.73)	-9.7%	7.25	7.83	(0.58)	-7.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.41	4.38	0.03	0.7%	4.18	4.31	(0.13)	-3.0%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

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PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	241,557	81.7	85.6	81.7	11,135	COAL	115,285	23,330,380	2,689,642.9	6,541,403	2.71	56.74
B.B.#2	391	188,185	66.9	69.6	82.7	10,328	COAL	83,611	23,245,520	1,943,581.2	4,744,184	2.52	56.74
B.B.#3	414	3,461	1.2	1.2	35.9	10,550	COAL	1,623	22,498,000	36,514.3	92,091	2.66	56.74
B.B.#4	457	287,968	87.6	93.8	87.6	10,857	COAL	133,979	23,336,080	3,126,544.7	7,602,122	2.64	56.74
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	1,347	5,786,990	7,794.8	111,856	-	83.04
B.B. STATION	1,673	721,171	60.0	63.2	72.2	10,811	-	-	-	-	19,091,656	2.65	-
SEB-PHIL.#1(HVY OIL)	17	1,563	12.8	100.0	81.8	9,874	HVY.OIL	2,459	6,273,540	15,429.4	129,433	8.28	52.64
SEB-PHIL.#2(HVY OIL)	17	1,746	14.3	61.7	83.0	9,874	HVY.OIL	2,749	6,273,540	17,242.5	144,697	8.29	52.64
SEB-PHIL.IGNITION	-	-	-	-	-	-	LGT.OIL	248	5,786,990	1,434.7	35,131	-	141.66
SEB-PHILLIPS TOTAL	34	3,309	13.5	80.8	82.4	9,874	-	-	-	-	309,261	9.35	-
POLK #1 GASIFIER	255	57,512	-	-	-	12,071	COAL	25,526	27,198,000	694,248.5	1,589,976	2.76	62.29
POLK #1 CT (OIL) *	225	37	-	-	-	-10,700	LGT.OIL	-30,704	5,807,087	-177,140.0	(2,518,112)	(6805.71)	82.01
POLK #1 TOTAL	255	57,549	31.4	38.6	77.7	10,973	-	-	-	517,108.5	(928,136)	(1.61)	-
POLK #2 CT (GAS)	150	8,905	-	-	-	11,676	GAS	100,656	1,033,000	103,977.7	927,202	10.41	9.21
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	8,905	8.0	100.0	77.2	11,676	-	-	-	103,977.7	927,202	10.41	-
POLK #3 CT (GAS)	150	4,186	-	-	-	12,295	GAS	49,821	1,033,000	51,465.1	464,061	11.09	9.31
POLK #3 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	4,186	3.8	100.0	75.8	12,295	-	-	-	51,465.1	464,061	11.09	-
POLK STATION TOTAL	565	70,640	17.4	72.3	77.1	11,899	-	-	-	672,551.3	463,127	0.66	-
B.B.C.T.#1 *	14	5	0.0	99.1	17.9	37,200	LGT.OIL	32	5,744,904	186.0	2,658	53.16	83.06
B.B.C.T.#2	66	150	0.3	99.7	37.9	20,823	LGT.OIL	546	5,723,306	3,123.4	45,353	30.24	83.06
B.B.C.T.#3	66	214	0.5	99.7	46.3	18,566	LGT.OIL	694	5,723,307	3,973.1	57,646	26.94	83.06
C.T. TOTAL	146	369	0.4	99.7	39.8	19,736	LGT.OIL	1,272	5,723,841	7,282.5	105,657	28.63	83.06
COT 1	3	4	0.2	100.0	25.7	35,897	GAS	142	1,033,000	145.9	1,395	34.88	9.82
COT 2	3	4	0.2	100.0	26.4	35,897	GAS	143	1,033,000	148.1	1,395	34.88	9.76
CITY OF TAMPA TOTAL	6	8	0.2	100.0	26.1	36,750	GAS	285	1,033,000	294.0	2,790	34.88	9.79
BAYSIDE ST 1	234	96,433	57.3	94.5	60.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	64,227	57.3	94.4	85.9	10,892	GAS	677,189	1,033,000	699,536.3	6,509,718	10.14	9.61
BAYSIDE CT1B	156	55,176	49.2	91.2	86.7	11,168	GAS	596,542	1,033,000	616,228.3	5,734,471	10.39	9.61
BAYSIDE CT1C	156	67,146	59.9	95.1	86.6	10,876	GAS	706,963	1,033,000	730,292.3	6,795,932	10.12	9.61
BAYSIDE UNIT 1 TOTAL	702	282,982	56.1	93.9	77.8	7,230	GAS	1,980,694	1,033,000	2,046,056.9	19,040,121	6.73	9.61
BAYSIDE ST 2	306	128,269	58.3	98.2	59.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	56,109	50.0	96.3	88.0	11,220	GAS	609,428	1,033,000	629,538.8	5,649,567	10.07	9.27
BAYSIDE CT2B	156	63,488	56.6	93.3	87.7	11,191	GAS	687,801	1,033,000	710,498.8	6,376,106	10.04	9.27
BAYSIDE CT2C	156	51,149	45.6	97.3	88.3	11,138	GAS	551,509	1,033,000	569,708.8	5,112,642	10.00	9.27
BAYSIDE CT2D	156	82,269	73.3	98.0	86.3	11,134	GAS	886,686	1,033,000	915,946.8	8,219,825	9.99	9.27
BAYSIDE UNIT 2 TOTAL	930	381,284	57.0	96.9	78.3	7,411	GAS	2,735,424	1,033,000	2,825,693.2	25,358,140	6.65	9.27
BAYSIDE STATION TOTAL	1,632	664,266	56.6	95.6	78.1	7,334	GAS	4,716,118	1,033,000	4,871,750.1	44,398,261	6.68	9.41
SYSTEM	4,056	1,459,763	50.1	79.0	74.1	9,288	-	-	-	13,380,832.9	64,370,752	4.41	-

Footnotes:

* Ran for testing only.

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	4,100	82	4,018	4900.0%	14,446	3,653	10,793	295.5%
3 UNIT COST (\$/BBL)	68.42	46.30	22.12	47.8%	57.34	47.86	9.48	19.8%
4 AMOUNT (\$)	280,524	3,797	276,727	7288.0%	828,369	174,848	653,521	373.8%
5 BURNED:								
6 UNITS (BBL)	5,208	82	5,126	6251.2%	14,270	3,653	10,617	290.6%
7 UNIT COST (\$/BBL)	59.38	56.19	3.25	5.8%	58.32	49.79	8.53	17.1%
8 AMOUNT (\$)	309,261	4,603	304,658	6618.7%	832,227	181,865	650,362	357.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	15,507	12,118	3,389	28.0%	15,507	12,118	3,389	28.0%
11 UNIT COST (\$/BBL)	57.75	47.20	10.56	22.4%	57.75	47.20	10.56	22.4%
12 AMOUNT (\$)	895,575	571,910	323,665	56.6%	895,575	571,910	323,665	56.6%
13								
14 DAYS SUPPLY:	243	190	53	30.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	21,130	7,427	13,703	184.5%	76,623	49,631	26,992	54.4%
17 UNIT COST (\$/BBL)	88.57	68.03	20.54	30.2%	83.56	70.79	12.77	18.0%
18 AMOUNT (\$)	1,871,505	505,281	1,366,224	270.4%	6,402,555	3,513,383	2,889,172	82.2%
19 BURNED:								
20 UNITS (BBL) ¹	(29,432)	7,427	(36,859)	-496.3%	27,807	49,631	(21,824)	-44.0%
21 UNIT COST (\$/BBL)	81.97	35.97	46.00	127.9%	82.06	47.69	34.38	72.1%
22 AMOUNT (\$)	(2,412,455)	267,142	(2,679,597)	-1003.1%	2,281,921	2,366,732	(84,811)	-3.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	107,054	85,007	22,047	25.9%	107,054	85,007	22,047	25.9%
25 UNIT COST (\$/BBL)	82.88	66.96	15.91	23.8%	82.88	66.96	15.91	23.8%
26 AMOUNT (\$)	8,872,291	5,692,272	3,180,019	55.9%	8,872,291	5,692,272	3,180,019	55.9%
27								
28 DAYS SUPPLY: NORMAL	260	206	54	30.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	12	3	25.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	704,189	352,400	351,789	99.8%	1,704,241	1,470,000	234,241	15.9%
32 UNIT COST (\$/TON)	56.58	58.43	(1.86)	-3.2%	56.81	57.60	(0.80)	-1.4%
33 AMOUNT (\$)	39,831,547	20,590,225	19,241,322	93.4%	96,810,075	84,672,853	12,137,222	14.3%
34 BURNED:								
35 UNITS (TONS)	360,024	374,546	(14,522)	-3.9%	1,643,094	1,489,209	153,885	10.3%
36 UNIT COST (\$/TON)	57.45	58.21	(0.77)	-1.3%	56.09	57.73	(1.64)	-2.8%
37 AMOUNT (\$)	20,681,632	21,804,108	(1,122,476)	-5.1%	92,157,512	85,967,195	6,190,317	7.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	532,536	527,539	4,997	0.9%	532,536	527,539	4,997	0.9%
40 UNIT COST (\$/TON)	56.58	57.53	(0.95)	-1.7%	56.58	57.53	(0.95)	-1.7%
41 AMOUNT (\$)	30,129,708	30,348,021	(218,313)	-0.7%	30,129,708	30,348,021	(218,313)	-0.7%
42								
43 DAYS SUPPLY:	40	38	2	10.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	4,852,896	3,363,976	1,488,920	44.3%	13,784,832	11,664,691	2,120,141	18.2%
46 UNIT COST (\$/MCF)	9.43	10.29	(0.86)	-8.4%	9.97	10.73	(0.76)	-7.1%
47 AMOUNT (\$)	45,769,302	34,623,003	11,146,299	32.2%	137,415,615	125,153,582	12,262,033	9.8%
48 BURNED:								
49 UNITS (MCF)	4,866,880	3,363,976	1,502,904	44.7%	13,797,208	11,664,691	2,132,517	18.3%
50 UNIT COST (\$/MCF)	9.41	10.29	(0.88)	-8.6%	10.05	10.73	(0.68)	-6.3%
51 AMOUNT (\$)	45,792,314	34,623,003	11,169,311	32.3%	138,653,293	125,153,584	13,499,709	10.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	173,890	0	173,890	0.0%	173,890	0	173,890	0.0%
54 UNIT COST (\$/MCF)	7.51	0.00	7.51	0.0%	7.51	0.00	7.51	0.0%
55 AMOUNT (\$)	1,306,520	0	1,306,520	0.0%	1,306,520	0	1,306,520	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

Note 1: Includes Polk #1 CT adjustment of (30,598.09) bbls for March 2006.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	20,637
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	20,637

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(1,595)	(132,493)
OTHER USAGE	(614)	(50,956)
TOTAL	(2,209)	(183,449)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	29,625
IGNITION #2 OIL	111,856
IGNITION PROPANE	6,927
AERIAL SURVEY ADJ.	0
ADDITIVES	81,629
GREEN FUEL	0
TOTAL	230,037

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	1,511.0	0.0	1,511.0	3.111	3.111	47,000.00	47,000.00	
VARIOUS	JURISDIC. SCH. - MB	16,448.0	0.0	16,448.0	5.516	6.994	907,300.00	1,150,300.00	154,720.00
TOTAL		17,959.0	0.0	17,959.0	5.314	6.667	954,300.00	1,197,300.00	154,720.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	600.5	5.3	595.2	4.386	4.600	26,103.06	27,382.01	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	950.0	0.0	950.0	3.891	4.103	36,961.37	38,981.40	
PROGRESS ENERGY FLORIDA	SCH. - MA	760.0	0.0	760.0	4.282	5.713	32,545.00	43,421.27	8,584.27
FLA. PWR. & LIGHT	SCH. - MA	5,950.0	0.0	5,950.0	4.537	5.866	269,964.54	349,029.15	58,537.11
CITY OF LAKELAND	SCH. - MA	835.0	0.0	835.0	4.999	6.781	41,743.75	56,619.30	10,627.50
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	935.0	0.0	935.0	4.448	6.556	41,593.00	61,297.92	16,479.17
THE ENERGY AUTHORITY	SCH. - MA	777.0	0.0	777.0	4.421	6.069	34,348.42	47,155.95	10,126.88
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	889.0	0.0	889.0	3.710	4.877	32,977.64	43,353.98	8,032.45
CITY OF TALLAHASSEE	SCH. - MA	30.0	0.0	30.0	4.147	5.865	1,244.10	1,759.45	411.85
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	300.0	0.0	300.0	2.762	3.146	7,577.51	8,951.32	1,196.81
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(11.67)	(11.67)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	245.0	0.0	245.0	4.560	5.905	11,172.18	14,466.58	2,450.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	306.0	0.0	306.0	2.708	3.084	8,285.98	9,436.54	970.02
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SEP SCH. - D	7,190.0	0.0	7,190.0	4.111	4.711	295,580.90	338,720.90	
ADJUSTMENTS TO PRIOR MONTHS:									
TEC WHOLESALE MARKETING	FEB 2006 SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	18,245.71	18,245.71
TEC WHOLESALE MARKETING	FEB 2006 SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(21,795.31)	(21,795.31)
NEW SMYRNA BEACH	FEB 2006 SCH. - MA	(1,250.0)	0.0	(1,250.0)	5.503	7.590	(68,790.55)	(94,879.28)	(22,320.93)
NEW SMYRNA BEACH	FEB 2006 SCH. - MA	1,250.0	0.0	1,250.0	5.503	7.874	68,790.55	98,428.88	25,870.53
NEW SMYRNA BEACH	MAR 2006 SEP SCH. - D	(7,440.0)	0.0	(7,440.0)	4.685	5.285	(348,564.00)	(393,204.00)	
NEW SMYRNA BEACH	MAR 2006 SEP SCH. - D	7,440.0	0.0	7,440.0	4.111	4.711	305,858.40	350,498.40	
SEMINOLE ELEC. PRECO-1	MAR 2006 SCH. - D	(530.5)	0.0	(530.5)	3.972	4.174	(21,072.69)	(22,143.32)	
SEMINOLE ELEC. PRECO-1	MAR 2006 SCH. - D	530.5	1.4	529.1	3.983	4.185	21,072.69	22,143.32	
SUB-TOTAL SEP SCHEDULE D POWER SALES		7,190.0	0.0	7,190.0	3.517	4.117	252,875.30	296,015.30	
SUB-TOTAL SCHEDULE D POWER SALES		1,550.5	6.7	1,543.8	4.085	4.299	63,064.43	66,363.41	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		11,027.0	0.0	11,027.0	4.365	5.763	481,452.12	635,479.79	117,404.39
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		19,767.5	6.7	19,760.8	4.035	5.050	797,391.85	997,858.50	117,404.39
CURRENT MONTH:									
DIFFERENCE		1,808.5	6.7	1,801.8	(1.279)	(1.617)	(156,908.15)	(199,441.50)	(37,315.61)
DIFFERENCE %		10.1%	0.0%	10.0%	-24.1%	-24.3%	-16.4%	-16.7%	-24.1%
PERIOD TO DATE:									
ACTUAL		75,421.7	6.7	75,415.0	4.480	5.468	3,378,890.14	4,123,843.76	435,737.86
ESTIMATED		64,634.0	0.0	64,634.0	4.575	7.251	2,956,800.00	4,686,400.00	1,425,800.00
DIFFERENCE		10,787.7	6.7	10,781.0	(0.095)	(1.783)	422,090.14	(562,556.24)	(990,062.14)
DIFFERENCE %		16.7%	0.0%	16.7%	-2.1%	-24.6%	14.3%	-12.0%	-69.4%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF APRIL 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

(1) PURCHASED FROM		(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) CENTS/KWH FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	122.0	0.0	93.0	29.0	7.931	7.931	2,300.00
HARDEE POWER PARTNERS	IPP	618.0	0.0	0.0	618.0	27.136	27.136	167,700.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASED	155,755.0	0.0	0.0	155,755.0	5.581	5.581	8,692,500.00
OTHER	SCH. - D	84,352.0	0.0	0.0	84,352.0	3.730	3.730	3,146,600.00
TOTAL		240,847.0	0.0	93.0	240,754.0	4.988	4.988	12,009,100.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	28,559.0	0.0	0.0	28,559.0	8.472	8.472	2,419,403.37
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	32,550.0	0.0	0.0	32,550.0	3.647	3.647	1,187,098.50
AUBURNDALE POWER PARTNERS	OATT	1,499.0	0.0	0.0	1,499.0	4.184	4.184	62,721.30
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	MAR 2006 IPP	(7,275.0)	0.0	0.0	(7,275.0)	10.915	10.915	(794,085.69)
HARDEE PWR. PART.-NATIVE	MAR 2006 IPP	7,275.0	0.0	0.0	7,275.0	10.680	10.680	776,954.57
PROGRESS ENERGY FLORIDA	JAN 2006 SCH. - D	(30,030.0)	0.0	0.0	(30,030.0)	3.568	3.568	(1,071,360.70)
PROGRESS ENERGY FLORIDA	JAN 2006 SCH. - D	30,030.0	0.0	0.0	30,030.0	3.369	3.369	1,011,710.70
PROGRESS ENERGY FLORIDA	FEB 2006 SCH. - D	(30,675.0)	0.0	0.0	(30,675.0)	3.750	3.750	(1,150,453.00)
PROGRESS ENERGY FLORIDA	FEB 2006 SCH. - D	30,675.0	0.0	0.0	30,675.0	3.556	3.556	1,090,803.00
PROGRESS ENERGY FLORIDA	MAR 2006 SCH. - D	(27,660.0)	0.0	0.0	(27,660.0)	3.483	3.483	(963,302.20)
PROGRESS ENERGY FLORIDA	MAR 2006 SCH. - D	27,660.0	0.0	0.0	27,660.0	3.647	3.647	1,008,760.20
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	(90,973.12)
TOTAL		62,608.0	0.0	0.0	62,608.0	5.715	5.715	3,578,250.05
CURRENT MONTH:								
DIFFERENCE		(178,239.0)	0.0	(93.0)	(178,146.0)	0.727	0.727	(8,430,849.95)
DIFFERENCE %		-74.0%	0.0%	0.0%	-74.0%	14.6%	14.6%	-70.2%
PERIOD TO DATE:								
ACTUAL		168,116.0	0.0	0.0	168,116.0	5.178	5.178	8,704,846.54
ESTIMATED		1,073,500.0	0.0	2,578.0	1,070,922.0	5.611	5.611	60,085,200.00
DIFFERENCE		(905,384.0)	0.0	(2,578.0)	(902,806.0)	(0.433)	(0.433)	(51,380,353.46)
DIFFERENCE %		-84.3%	0.0%	-100.0%	-84.3%	-7.7%	-7.7%	-85.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	36,546.0	0.0	0.0	36,546.0	2.869	2.869	1,048,600.00
TOTAL		36,546.0	0.0	0.0	36,546.0	2.869	2.869	1,048,600.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	18,151.0	0.0	0.0	18,151.0	2.593	2.593	470,599.04
McKAY BAY REFUSE	COGEN.	12,690.0	0.0	0.0	12,690.0	2.588	2.588	328,466.66
ORANGE COGENERATION L.P.	COGEN.	7,360.0	0.0	0.0	7,360.0	2.398	2.398	176,476.93
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	123.0	0.0	0.0	123.0	7.666	7.666	9,429.32
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	289.0	0.0	0.0	289.0	6.023	6.023	17,406.51
CF INDUSTRIES INC.	COGEN.	597.0	0.0	0.0	597.0	4.646	4.646	27,735.43
IMC-AGRICO-NEW WALES	COGEN.	1,303.0	0.0	0.0	1,303.0	5.623	5.623	73,268.36
IMC-AGRICO-S. PIERCE	COGEN.	605.0	0.0	0.0	605.0	5.274	5.274	31,905.06
AUBURNDALE POWER PARTNERS	COGEN.	1,054.0	0.0	0.0	1,054.0	4.508	4.508	47,517.27
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR APRIL 2006		42,172.0	0.0	0.0	42,172.0	2.805	2.805	1,182,804.58
ADJUSTMENTS FOR THE MONTH OF: MARCH 2006								
HILLSBOROUGH COUNTY	COGEN.	(18,791.0)	0.0	0.0	(18,791.0)	2.532	2.532	(475,846.18)
		18,791.0	0.0	0.0	18,791.0	2.584	2.584	485,575.09
McKAY BAY REFUSE	COGEN.	(12,684.0)	0.0	0.0	(12,684.0)	2.534	2.534	(321,387.48)
		12,684.0	0.0	0.0	12,684.0	2.585	2.585	327,942.32
ORANGE COGENERATION L.P.	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	2.343	2.343	(133,630.53)
		5,704.0	0.0	0.0	5,704.0	2.387	2.387	136,128.87
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	18,782.09
TOTAL		42,172.0	0.0	0.0	42,172.0	2.849	2.849	1,201,586.67
CURRENT MONTH:								
DIFFERENCE		5,626.0	0.0	0.0	5,626.0	(0.020)	(0.020)	152,986.67
DIFFERENCE %		15.4%	0.0%	0.0%	15.4%	-0.7%	-0.7%	14.6%
PERIOD TO DATE:								
ACTUAL		166,958.0	0.0	0.0	166,958.0	2.869	2.869	4,968,217.99
ESTIMATED		140,471.0	0.0	0.0	140,471.0	3.539	3.539	4,030,800.00
DIFFERENCE		26,487.0	0.0	0.0	26,487.0	(0.670)	(0.670)	937,417.99
DIFFERENCE %		18.9%	0.0%	0.0%	18.9%	-18.9%	-18.9%	23.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	5,378.4	5.904	317,516.00	6.949	373,733.05	56,217.05
FLA. POWER & LIGHT	SCH. - JC	20,597.0	6.038	1,243,558.00	7.196	1,482,212.32	238,654.32
CITY OF LAKE LAND	SCH. - JC	1,992.0	6.621	131,887.00	8.233	163,992.50	32,105.50
ORLANDO UTIL. COMM.	SCH. - JC	14,480.0	8.645	1,251,740.00	9.292	1,345,533.50	93,793.50
THE ENERGY AUTHORITY	SCH. - JC	20,948.4	7.587	1,589,256.40	8.845	1,852,883.74	263,627.34
OKEELANTA	SCH. - JC	352.0	6.193	21,800.00	8.416	29,623.40	7,823.40
CITY OF TALLAHASSEE	SCH. - JC	470.0	8.591	40,380.00	9.969	46,855.00	6,475.00
CALPINE	SCH. - JC	14,037.0	8.647	1,213,730.00	9.560	1,341,888.73	128,158.73
CARGILL ALLIANT	SCH. - JC	9,948.1	7.435	739,677.62	8.490	844,635.93	104,958.31
RELIANT	SCH. - JC	3,369.0	11.335	381,864.00	12.411	418,118.40	36,254.40
RAINBOW ENERGY MARKETERS	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	825.0	5.348	44,125.00	8.045	66,370.50	22,245.50
ENTERGY-KOCH TRADING	SCH. - JC	0.0	0.000	(23,853.15)	0.000	(12,789.15)	11,064.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	800.0	4.500	36,000.00	5.883	47,064.00	11,064.00
CINCINNATI GAS & ELECTRIC	SCH. - JC	1,593.0	7.821	124,593.00	10.734	170,989.34	46,396.34
SUBTOTAL		94,789.9	7.503	7,112,273.87	8.620	8,171,111.26	1,058,837.39
ADJUSTMENTS TO PRIOR MONTHS:							
CITY OF TALLAHASSEE	JAN 2006 SCH. - JC	(125.0)	8.113	(10,141.80)	13.655	(17,069.05)	(6,927.25)
CITY OF TALLAHASSEE	JAN 2006 SCH. - JC	125.0	7.872	9,840.00	13.414	16,767.25	6,927.25
CITY OF TALLAHASSEE	FEB 2006 SCH. - JC	(445.0)	8.668	(38,573.80)	12.480	(55,537.60)	(16,963.80)
CITY OF TALLAHASSEE	FEB 2006 SCH. - JC	445.0	8.425	37,490.00	12.237	54,453.80	16,963.80
CITY OF TALLAHASSEE	MAR 2006 SCH. - JC	(75.0)	8.892	(6,669.00)	12.110	(9,082.50)	(2,413.50)
CITY OF TALLAHASSEE	MAR 2006 SCH. - JC	75.0	8.600	6,450.00	11.818	8,863.50	2,413.50
FLA. POWER & LIGHT	MAR 2006 SCH. - JC	(28,895.0)	7.045	(2,035,725.00)	9.032	(2,609,713.15)	(573,988.15)
FLA. POWER & LIGHT	MAR 2006 SCH. - JC	28,801.0	7.037	2,026,793.88	9.030	2,600,782.03	573,988.15
OKEELANTA	JAN 2006 SCH. - JC	(914.0)	7.796	(71,257.02)	11.159	(101,995.45)	(30,738.43)
OKEELANTA	JAN 2006 SCH. - JC	914.0	7.573	69,218.00	10.936	99,956.43	30,738.43
OKEELANTA	FEB 2006 SCH. - JC	(903.0)	6.817	(61,555.48)	10.165	(91,788.70)	(30,233.22)
OKEELANTA	FEB 2006 SCH. - JC	903.0	6.795	61,360.00	10.143	91,593.22	30,233.22
OKEELANTA	MAR 2006 SCH. - JC	(1,345.0)	7.982	(107,356.50)	10.823	(145,571.80)	(38,215.30)
OKEELANTA	MAR 2006 SCH. - JC	1,345.0	7.975	107,270.00	10.817	145,485.30	38,215.30
ORLANDO UTIL. COMM.	MAR 2006 SCH. - JC	(1,822.0)	11.699	(213,150.00)	12.277	(223,688.15)	(10,538.15)
ORLANDO UTIL. COMM.	MAR 2006 SCH. - JC	1,677.0	10.244	171,800.00	10.873	182,338.15	10,538.15
SUBTOTAL		(239.0)	22.681	(54,206.72)	22.681	(54,206.72)	0.00
TOTAL		94,550.9	7.465	7,058,067.15	8.585	8,116,904.54	1,058,837.39
CURRENT MONTH:							
DIFFERENCE		94,550.9	7.465	7,058,067.15	8.585	8,116,904.54	1,058,837.39
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		261,415.9	7.278	19,025,206.25	9.247	24,172,683.69	5,147,477.44
ESTIMATED		0.0	0.000	0.0	0.000	0.0	0.00
DIFFERENCE		261,415.9	7.278	19,025,206.25	9.247	24,172,683.69	5,147,477.44
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	3/31/2007	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM
** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
MCKAY BAY REFUSE	15.5	15.5	15.5	15.5								
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0								
ORANGE COGEN LP	23.0	23.0	23.0	23.0								
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0								
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	50.0								
SEMINOLE ELECTRIC	3.2	5.2	4.2	5.6								

CAPACITY YEAR 2006	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
MCKAY BAY REFUSE	263,035	263,035	263,035	263,035									1,052,140
HILLSBOROUGH COUNTY	846,630	846,630	846,630	846,630									3,386,520
ORANGE COGEN LP	724,960	724,960	724,960	724,960									2,899,840
TOTAL COGENERATION	\$ 1,834,625	\$ 1,834,625	\$ 1,834,625	\$ 1,834,625	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,338,500
TOTAL PURCHASES AND (SALES)	\$ 2,470,186	\$ 2,467,647	\$ 2,461,760	\$ 2,689,292	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,088,885
TOTAL CAPACITY	\$ 4,304,811	\$ 4,302,272	\$ 4,296,385	\$ 4,523,917	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,427,385

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	22,769	137,509	(114,740)	-83.4%	522,966	177,262	345,704	195.0%
2 LIGHT OIL	3,334,708	774,628	2,560,080	330.5%	4,694,376	2,099,590	2,594,786	123.6%
3 COAL	25,294,976	19,942,140	5,352,836	26.8%	71,475,880	64,163,087	7,312,793	11.4%
4 NATURAL GAS	26,160,775	23,100,360	3,060,415	13.2%	92,860,979	90,530,581	2,330,398	2.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	54,813,228	43,954,637	10,858,591	24.7%	169,554,201	156,970,520	12,583,681	8.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4	1,797	(1,793)	-99.8%	5,371	2,296	3,075	133.9%
9 LIGHT OIL	5,695	5,868	(173)	-2.9%	15,707	15,882	(175)	-1.1%
10 COAL	1,009,167	778,352	230,815	29.7%	2,877,546	2,508,567	368,979	14.7%
11 NATURAL GAS	381,913	296,404	85,509	28.8%	1,234,993	1,136,053	98,940	8.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,396,779	1,082,421	314,358	29.0%	4,133,617	3,662,798	470,819	12.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	276	2,797	(2,521)	-90.1%	9,062	3,571	5,491	153.8%
16 LIGHT OIL (BBL)	40,354	16,208	24,146	149.0%	57,239	42,204	15,035	35.6%
17 COAL (TON)	447,150	343,039	104,111	30.3%	1,283,070	1,114,663	168,407	15.1%
18 NATURAL GAS (MCF)	2,790,112	2,200,158	589,954	26.8%	8,930,328	8,300,715	629,613	7.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	1,735	17,557	(15,822)	-90.1%	56,857	22,413	34,444	153.7%
22 LIGHT OIL	230,105	65,433	164,672	251.7%	326,114	179,342	146,772	81.8%
23 COAL	10,685,426	8,334,600	2,350,826	28.2%	30,671,218	26,925,979	3,745,239	13.9%
24 NATURAL GAS	2,887,766	2,261,711	626,055	27.7%	9,251,641	8,532,918	718,723	8.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,805,032	10,679,301	3,125,731	29.3%	40,305,830	35,660,652	4,645,178	13.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.17%	(0.00)	-	0.13%	0.06%	0.00	-
29 LIGHT OIL	0.41%	0.54%	(0.00)	-	0.38%	0.43%	(0.00)	-
30 COAL	72.25%	71.91%	0.00	-	69.61%	68.49%	0.01	-
31 NATURAL GAS	27.34%	27.38%	(0.00)	-	29.88%	31.02%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	82.50	49.16	33.33	67.8%	57.71	49.64	8.07	16.3%
36 LIGHT OIL (\$/BBL)	82.64	47.79	34.84	72.9%	82.01	49.75	32.26	64.9%
37 COAL (\$/TON)	56.57	58.13	(1.56)	-2.7%	55.71	57.56	(1.86)	-3.2%
38 NATURAL GAS (\$/MCF)	9.38	10.50	(1.12)	-10.7%	10.40	10.91	(0.51)	-4.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	13.12	7.83	5.29	67.6%	9.20	7.91	1.29	16.3%
42 LIGHT OIL	14.49	11.84	2.65	22.4%	14.39	11.71	2.69	23.0%
43 COAL	2.37	2.39	(0.03)	-1.1%	2.33	2.38	(0.05)	-2.2%
44 NATURAL GAS	9.06	10.21	(1.15)	-11.3%	10.04	10.61	(0.57)	-5.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.97	4.12	(0.15)	-3.5%	4.21	4.40	(0.20)	-4.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	433,750	9,770	423,980	4339.6%	10,586	9,762	824	8.4%
49 LIGHT OIL	40,405	11,151	29,254	262.3%	20,762	11,292	9,470	83.9%
50 COAL	10,588	10,708	(120)	-1.1%	10,659	10,734	(75)	-0.7%
51 NATURAL GAS	7,561	7,631	(70)	-0.9%	7,491	7,511	(20)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,883	9,866	17	0.2%	9,751	9,736	15	0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	569.23	7.65	561.58	7340.9%	9.74	7.72	2.02	26.2%
56 LIGHT OIL	58.56	13.20	45.36	343.6%	29.89	13.22	16.67	126.1%
57 COAL	2.51	2.56	(0.05)	-2.0%	2.48	2.56	(0.08)	-3.1%
58 NATURAL GAS	6.85	7.79	(0.94)	-12.1%	7.52	7.97	(0.45)	-5.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.92	4.06	(0.14)	-3.4%	4.10	4.29	(0.19)	-4.4%