



Florida City Gas

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May 23, 2006

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 060003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of April 2006.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE

04596 MAY 26 06

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

**SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11**

	JANUARY 06		Through		DECEMBER 06				
	CURRENT MONTH: 04/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	21,660	21,660	100.00	-	113,791	113,791	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,105,369	3,611,903	1,506,534	41.71	13,206,197	22,280,574	9,074,377	40.73
5	DEMAND (Line 32 A-1 support detail)	606,655	461,446	(145,209)	(31.47)	3,027,479	2,865,454	(162,025)	(5.65)
6	OTHER (Line 40 A-1 support detail)	10,337	9,887	(450)	(4.55)	48,983	50,880	1,897	3.73
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,722,361	4,104,896	1,382,535	33.68	16,282,659	25,310,699	9,028,040	35.67
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,575)	(2,625)	(1,050)	40.00	(8,141)	(12,192)	(4,051)	33.23
14	TOTAL THERM SALES	3,655,243	4,102,271	447,028	10.90	19,759,003	25,298,507	5,539,504	21.90
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,767,494	3,125,596	358,102	11.46	14,484,308	16,420,282	1,935,974	11.79
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,834,452	3,120,596	286,144	9.17	14,781,669	16,397,082	1,615,413	9.85
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,769,100	9,193,960	(1,575,140)	(17.13)	58,960,820	57,927,160	(1,033,660)	(1.78)
20	OTHER Commodity (Line 40 A-1 support detail)	7,074	7,000	(74)	(1.06)	30,515	31,000	485	1.56
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,841,526	3,127,596	286,070	9.15	14,812,184	16,428,082	1,615,898	9.84
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,886)	(2,000)	(114)	5.70	(7,642)	(8,000)	(358)	4.48
27	TOTAL THERM SALES (24-26 Estimated only)	3,346,399	3,125,596	(220,803)	(7.06)	16,318,614	16,420,082	101,468	0.62
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00693	0.00693	100.00	-	0.00693	0.00693	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.74278	1.15744	0.41466	35.83	0.89342	1.35881	0.46539	34.25
32	DEMAND (5/19)	0.05633	0.05019	(0.00614)	(12.23)	0.05135	0.04947	(0.00188)	(3.80)
33	OTHER (6/20)	1.46127	1.41243	(0.04884)	(3.46)	1.60521	1.64129	0.03608	2.20
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.95806	1.31248	0.35442	27.00	1.09927	1.54070	0.44143	28.65
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.83510	1.31250	0.47740	36.37	1.06530	1.52400	0.45870	30.10
40	TOTAL THERM SALES (11/27)	0.81352	1.31332	0.49980	38.06	0.99780	1.54145	0.54365	35.27
41	TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42	TOTAL COST OF GAS (40+41)	0.88924	1.38904	0.49980	35.98	1.07352	1.61717	0.54365	33.62
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.89371	1.39603	0.50232	35.98	1.07892	1.62530	0.54638	33.62
45	PGA FACTOR ROUNDED TO NEAREST .001	0.894	1.396	0.502	35.96	1.079	1.625	0.546	33.60

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
		JANUARY 06		Through		DECEMBER 06			
		CURRENT MONTH: 04/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	20,621	20,621	100.00	-	101,955	101,955	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,105,369	2,527,524	422,155	16.70	13,206,197	14,555,663	1,349,466	9.27
5	DEMAND (Line 25 + Line 31 A-1 support detail)	606,655	595,797	(10,858)	(1.82)	3,027,479	3,016,405	(11,074)	(0.37)
6	OTHER (Line 40 A-1 support detail)	10,337	9,437	(900)	(9.54)	48,983	50,430	1,447	2.87
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,722,361	3,153,379	431,018	13.67	16,282,659	17,724,453	1,441,794	8.13
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,575)	(2,038)	(463)	22.72	(8,141)	(9,111)	(970)	10.65
14	TOTAL THERM SALES	3,655,243	3,151,341	(503,902)	(15.99)	19,759,003	17,715,342	(2,043,661)	(11.54)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,767,494	3,090,788	323,294	10.46	14,484,308	15,326,047	841,739	5.49
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,834,452	3,090,788	256,336	8.29	14,781,669	15,326,047	544,378	3.55
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,769,100	10,769,100	-	-	58,960,820	59,502,300	541,480	0.91
20	OTHER Commodity (Line 40 A-1 support detail)	7,074	6,500	(574)	(8.83)	30,515	30,500	(15)	(0.05)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,841,526	3,097,288	255,762	8.26	14,812,184	15,356,547	544,363	3.54
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,886)	(2,000)	(114)	-	(7,642)	(8,000)	(358)	4.48
27	TOTAL THERM SALES (24-26 Estimated only)	3,346,399	3,095,288	(251,111)	(8.11)	16,318,614	15,348,547	(970,067)	(6.32)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00667	0.00667	100.00	-	0.00665	0.00665	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.74278	0.81776	0.07498	9.17	0.89342	0.94973	0.05631	5.93
32	DEMAND (5/19)	0.05633	0.05532	(0.00101)	(1.83)	0.05135	0.05069	(0.00066)	(1.30)
33	OTHER (6/20)	1.46127	1.45185	(0.00942)	(0.65)	1.60521	1.65344	0.04823	2.92
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.95806	1.01811	0.06005	5.90	1.09927	1.15420	0.05493	4.76
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.83510	1.01900	0.18390	18.05	1.06530	1.13888	0.07358	6.46
40	TOTAL THERM SALES (11/27)	0.81352	1.01877	0.20525	20.15	0.99780	1.15480	0.15700	13.60
41	TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42	TOTAL COST OF GAS (40+41)	0.88924	1.09449	0.20525	18.75	1.07352	1.23052	0.15700	12.76
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.89371	1.10000	0.20629	18.75	1.07892	1.23671	0.15779	12.76
45	PGA FACTOR ROUNDED TO NEAREST .001	0.894	1.100	0.206	18.73	1.079	1.237	0.158	12.77

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 06 THROUGH DECEMBER 06

CURRENT MONTH: 04/06

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,769,360	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	20	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,886)	0.00	0.00000
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,767,494	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,769,380	2,083,468.52	0.75232
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(63,370.00)	(46,576.95)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	129,930	74,555.54	
22 Other Shippers (Line 85 Page 10)	0.00	(4,503.32)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,488)	(1,575.03)	1.05849
24 TOTAL COMMODITY (Other)	2,834,452	2,105,368.76	0.74278
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	10,769,100	601,171.64	0.05582
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,154.95	
32 TOTAL DEMAND	10,769,100	606,655.39	0.05633
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	7,074	10,336.82	1.46124
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other		0.00	
40 TOTAL OTHER	7,074	10,336.82	1.46124
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 06 Through DECEMBER 06				(REVISED 6/08/94)			
		CURRENT MONTH: 04/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,115,706	2,536,961	421,255	16.60%	13,255,180	14,606,093	1,350,913	9.25%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	606,655	616,418	9,763	1.58%	3,027,479	3,118,360	90,881	2.91%
3	TOTAL	2,722,361	3,153,379	431,018	13.67%	16,282,659	17,724,453	1,441,794	8.13%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,655,243	3,151,341	(503,902)	-15.99%	19,759,003	17,715,342	(2,043,661)	-11.54%
5	TRUE-UP (COLLECTED) OR REFUNDED	(276,830)	(276,830)	-	0.00%	(1,107,320)	(1,107,320)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,378,413	2,874,511	(503,902)	-17.53%	18,651,683	16,608,022	(2,043,661)	-12.31%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	656,052	(278,868)	(934,920)	335.26%	2,369,024	(1,116,431)	(3,485,455)	312.20%
8	INTEREST PROVISION-THIS PERIOD (21)	5,439	(1,347)	(6,786)	503.79%	(3,751)	(5,025)	(1,274)	25.35%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	873,101	(330,732)	(1,203,833)	363.99%	(1,661,171)	(319,981)	1,341,190	-419.15%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	276,830	276,830	-	0.00%	1,107,320	1,107,320	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,811,422	(334,117)	(2,145,539)	642.15%	1,811,422	(334,117)	(2,145,539)	642.15%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	873,101	(330,732)	(1,203,833)	363.99%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,805,983	(332,770)	(2,138,753)	642.71%				
14	TOTAL (12+13)	2,679,084	(663,502)	(3,342,586)	503.78%				
15	AVERAGE (50% OF 14)	1,339,542	(331,751)	(1,671,293)	503.78%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04780	0.04780	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04960	0.04960	-	0.00%				
18	TOTAL (16+17)	0.09740	0.09740	-	0.00%				
19	AVERAGE (50% OF 18)	0.04870	0.04870	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00406	0.00406	-	0.00%				
21	INTEREST PROVISION (15x20)	5,439	(1,347)	(6,786)	503.79%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE
 JANUARY 06 Through DECEMBER 06

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	(G) COMMODITY COST		(H) PIPELINE	(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							THIRD PARTY					
1	FGT											
2	Sequent Energy Management	System Supply	FTS-1	2,769,360		2,769,360	2,083,468.52		-3,323.23	601,171.64	3,323.23	21.71
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
TOTAL				2,769,360	-	2,769,360	2,083,469		(3,323)	601,172	3,323	96.94

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/06 Through 12/31/06

CURRENT MONTH: 04/06

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	9,231	8,977	276,936	269,320	7.5233	7.7360
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	9,231	8,977	276,936	269,320	7.5233	7.7360
					WEIGHTED AVERAGE		7.5233	7.7360

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93)	
FOR THE PERIOD OF:		JANUARY 06 Through			DECEMBER 06			PAGE 7 OF 11	
CURRENT MONTH: 04/06		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,428,530	1,695,439	266,909	18.68%	7,518,528	8,579,782	1,061,254	14.12%	
2 GAS LIGHTS	1,508	1,900	392	25.99%	6,524	5,700	(824)	-12.63%	
3 COMMERCIAL	1,858,638	2,034,559	175,921	9.47%	8,215,386	8,361,909	146,523	1.78%	
4 LARGE COMMERCIAL	57,723	26,300	(31,423)	-54.44%	578,176	110,200	(467,976)	-80.94%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	900	900	0.00%	
6 TOTAL FIRM	3,346,399	3,758,498	412,099	12.31%	16,318,614	17,058,491	739,877	4.53%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,775,156	1,978,080	202,924	11.43%	7,700,378	7,913,360	212,982	2.77%	
11 SMALL COMMERCIAL TRANSP. FI	1,788,001	2,274,090	486,089	27.19%	8,007,704	9,248,950	1,241,246	15.50%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	2,184	1,000	(1,184)	-54.21%	8,603	4,000	(4,603)	-53.50%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	539,723	640,700	100,977	18.71%	2,638,185	2,708,800	70,615	2.68%	
18 SPECIAL CONTRACT TRANSP.	31,550	71,100	39,550	125.36%	135,870	224,690	88,820	65.37%	
19 TOTAL TRANSPORTATION	4,136,614	4,964,970	828,356	20.02%	18,490,740	20,099,800	1,609,060	8.70%	
TOTAL THERMS SALES & TRANSP.	7,483,013	8,723,468	1,240,455	16.58%	34,809,354	37,158,291	2,348,937	6.75%	
NUMBER OF CUSTOMERS (FIRM)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
20 RESIDENTIAL	98,281	97,751	(530)	-0.54%	93,908	97,888	3,978	4.24%	
21 GAS LIGHTS	31	221	190	612.90%	33	147	114	345.45%	
22 COMMERCIAL	4,199	4,163	(36)	-0.86%	4,047	4,148	101	2.50%	
23 LARGE COMMERCIAL	4	6	2	50.00%	3	6	3	100.00%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	-	(1)	-100.00%	
25 TOTAL FIRM	102,516	102,142	(374)	-0.36%	97,992	102,187	4,195	4.28%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
29 COMMERCIAL TRANSP.	73	73	-	0.00%	72	72	-	0.00%	
30 SMALL COMMERCIAL TRANSP. FI	1,461	1,497	36	2.46%	1,463	1,498	35	2.39%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	2	3	1	50.00%	1	3	2	200.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	6	7	1	16.67%	7	7	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,544	1,582	38	2.46%	1,545	1,582	37	2.39%	
TOTAL CUSTOMERS	104,060	103,724	(336)	-0.32%	99,537	103,769	4,232	4.25%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	15	17	2	13.33%	27	29	2	7.41%	
40 GAS LIGHTS	49	-	(49)	-100.00%	66	-	(66)	-100.00%	
41 COMMERCIAL	443	489	46	10.38%	677	672	(5)	-0.74%	
42 LARGE COMMERCIAL	14,431	4,383	(10,048)	-69.63%	64,242	6,122	(58,120)	-90.47%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	24,317	27,097	2,780	11.43%	35,650	36,636	986	2.77%	
47 SMALL COMMERCIAL TRANSP. FI	1,224	1,519	295	24.10%	1,824	2,058	234	12.83%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	1,092	333	(759)	-69.51%	2,868	444	(2,424)	-84.52%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	89,954	91,529	1,575	1.75%	125,628	128,990	3,362	2.68%	
54 SPECIAL CONTRACT	15,775	35,550	19,775	125.36%	22,645	37,448	14,803	65.37%	

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	2,769,360	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		2,769,360		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,418,100	0.03955	174,735.86	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	359,700	0.03955	14,226.14	()
8	" System supply	Brevard	1,423,800	0.03955	56,311.29	()
9	" " "	Merritt Sq.	0	0.03955	0.00	()
10	Total FTS-1 demand		6,201,600		245,273.29	
11						
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07690	351,240.75	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		4,567,500		351,240.75	
16						
17						
18	FGT Fuel Surcharge				4,657.60	
19						
20						
21	Total fixed charges		10,769,100		601,171.64	()
22						
23	OTHER SUPPLIERS:					
24				THERMS	AMOUNT	
25	Sequent Energy Management		2,769,360		2,083,468.52	()
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		2,769,360		2,083,468.52	()
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,684,640.16	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 04/06

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 04/06	2,769,360.0			-			
2	Reverse FTS-1 & FTS-2 Commod accr 03/06	(3,351,920.0)			-			
3	FTS-1 & FTS-2 Commodity 03/06	3,351,940.0			-			
4		2,769,360.0			-			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 04/06	10,769,100.0			601,171.64			
7	Reverse FTS-1 & FTS-2 Demand accr 03/06	(16,785,880.0)			(828,098.09)			
8	FTS-1 & FTS-2 Demand 03/06	16,785,880.0		828,098.09	828,098.09	B1 (1)		
9								
10	TOTAL FGT DEMAND	10,769,100.0			601,171.64			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge - 03/06			2,328.80	2,328.80	B1 (1)		
20					-			
21	TECO - Peoples Gas - 03/06		7,073.5	10,336.82	10,336.82	B2, B3		
22					-			
23					-			
24	Reverse Sequent - 03/06	3,351,920.0			(2,431,822.23)			
25					-			
26	Sequent - 03/06	3,457,420.0		2,427,318.91	2,427,318.91	B1 (2)		
27					-			
28					-			
29					-			
30					-			
31					-			
32					-			
33					-			
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77					-			
78					-			
79					-			
80					-			
81					-			
82					-			
83					-			
84					-			
85	Net Activity	6,809,340.00			(4,503.32)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,769,360.0		2,083,468.52	2,083,468.52			
88								
89	Total purchases & accruals -		2,776,453.5	3,268,082.62	(575,280.16)	2,692,802.46		


FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 04/06

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-			
2	Reverse Cash outs - 10/05	(30,370.0)		(42,867.25)	(42,867.25)			
3	ReAccrue Cash outs - 10/05	30,370.0		42,867.25	42,867.25	B4		
4	Reverse TPS Accrual - 11/05	(80.0)		(81.40)	(81.40)			
5	TPS Re Accrual - 11/05	80.0		81.40	81.40	B5		
6	Reverse TPS Accrual - 12/05	(76,280.0)		(85,228.18)	(85,228.18)			
7	ReAccrue TPS Cash outs - 12/05	28,130.0		30,686.17	30,686.17	B6		
8	TPS 12/05 - Payments	48,150.0	54,542.01		54,542.01	B6		
9	Reverse TPS Accrual - 01/06	(38,120.0)		(12,226.11)	(12,226.11)			
10	TPS 01/06 - Payments	38,120.0	12,226.11		12,226.11	B7		
11	Reverse - TPS Accrual - 02/06	(54,170.0)		(30,469.34)	(30,469.34)			
12	TPS 02/06 - Payments	54,170.0	30,469.34		30,469.34	B8		
13	TPS Accrual - 03/06	129,930.0		74,555.54	74,555.54	B9		
14								
15	Total overtenders	0.00	129,930.00	97,237.46	(22,881.92)	74,555.54		
BALANCING CHARGES								
16					-			
17					-			
18	Total balancng charges	0.0	0.0	0.00	0.00			
BOOK-OUT TRANSACTIONS								
20	FGT - Imbalance 02/06	(63,370.0)	(46,576.95)		(46,576.95)	B1 (3)		
21					-			
22					-			
23								
24	Total book-outs	0.0	(63,370.0)	(46,576.95)	(46,576.95)			
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 03/06	0.0		3,154.95	3,154.95	B10		
27								
28								
29								
30								
31								
32	Total storage costs	0.0		0.00	3,154.95	3,154.95		
33								
34		2,843,013.5	3,318,743.13	(694,807.13)	2,723,936.00			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):		2,723,936.00					
38				0.00				
39	50% margin sharing							(For information only)
40	Company Use 04/06		(1,886.0)	(1,955.03)				
41	Company Use 03/06- Adj.		398.0	380.00				
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		2,841,528.50	2,722,360.97				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Gena Corbett
 Phone: 404.584.4297
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 [REDACTED]
 [REDACTED]


 Netted Invoice
 Invoice #: 164572
 Invoice Date: 4/17/2006
 Due Date: 4/27/2006
 Delivery Period: Mar-06

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.9400	FGT Z1	250,228	FOM	\$ 1,736,582.32 1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.1100	FGT Z2	4,697	FOM	\$ 33,395.67 2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.2400	FGT Z3	96,162	FOM	\$ 696,212.88 3
									351,087		\$ 2,466,190.87
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	GDA/FP	\$ - 4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	GDA/FP	\$ - 5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.1894	FGT Z3	15,958	GDA/FP	\$ 114,728.63 6
									15,958		\$ 114,728.63
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.2595	FGT Z1	(16,803)	Turnback	\$ (121,981.20) 7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ - 8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.6238	FGT Z3	(4,500)	Turnback	\$ (29,806.92) 9
									(21,303)		\$ (151,788.12)
									345,742		\$ 2,429,131.38
Total Commodity Purchases											
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0107	FTS-1	155,668	FOM	\$ 1,665.65 10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0168	FTS-2	185,329	FOM	\$ (3,113.53) 11
									340,997		\$ (1,447.88)
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	GDA/FP	\$ - 12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0168	FTS-2	15,500	GDA/FP	\$ (260.40) 13
									15,500		\$ (260.40) 356,497
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0107	FTS-1	(16,803)	Turnback	\$ (179.79) 14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0168	FTS-2	(4,500)	Turnback	\$ 75.60 15
									(21,303)		\$ (104.19)
									335,194		\$ (1,812.47) \$ (1,812.47)
											\$ 2,427,318.91 B1(2)
Total Transportation Charges											
Sub Total Florida Gas Transmission Company											
DEMAND CHARGES											
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31					\$ 830,426.89 16 B1(1)
MISCELLANEOUS											
Cashout	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ - 17
Imbalance trade - Feb06	Sell	ksanders	Florida Gas Transmission Company	FGT			\$7.3500		(6,337)		\$ (46,576.95) 18 B1(3)
	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ - 19
											\$ 783,849.94
											Sub Total "Other Charges"
											Total Due \$ 3,211,168.85

(B1)



01610

3 C

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
5,989.91

STATEMENT DATE
04/03/06

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000598991

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

1-877-832-6747
AMOUNT NOW DUE

5,989.91

PAST DUE AFTER

04/24/06

ACCOUNTING NUMBER

00648071

AVERAGE DAILY THERM USAGE

MAR 06 132.6
MAR 05 155.7

--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE
TO OF DAYS DATE
03/31/06 3 04/03/06

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZSM08935 51224 47338 3886 1.0050 1.00250 4110.0
TOTAL THERMS = 4110.0

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) PREVIOUS BALANCE 6837.27
PAYMENT 6837.27-
CUSTOMER CHARGE 100.00
DISTRIBUTION 4110.0 THMS @ 0.4842 610.00
PGA 4110.0 THMS @ 1.28465 5279.91
TOTAL GAS CHARGES 5989.91
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 5989.91
TOTAL BALANCE DUE MIAMI REGION #03620-BU #P0053 5989.91

(B3)

Entered by: RA
Date: 4/13/06
Req #: 2294
PO #: 2051
Date to A/P: 4/12/06
Remarks: Line 2



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

01611 3 C

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
4,346.91

STATEMENT DATE
04/03/06

PAYABLE UPON RECEIPT

010122 00648097 000434691

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

FLORIDA CITY GAS- AP
MIAMI REGION #036200-BU #P0053
PAID BY: KA
Date: 4/13/06
Req #: 2294
PO #: 2057
Date to A/P: 4/20/06
Remarks:

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180-2107

1-877-832-6747

AMOUNT NOW DUE
4,346.91

PAST DUE AFTER
04/24/06

ACCOUNTING NUMBER
00648097

AVERAGE DAILY THERM USAGE
MAR 06 95.6
MAR 05 107.5

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE
TO 03/31/06 31 04/03/06

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZTQ74899 68598 65796 2802 1.0550 1.00250 2963.5
TOTAL THERMS = 2963.5

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 5076.99
PAYMENT 5076.99-
CUSTOMER CHARGE 100.00
DISTRIBUTION 2963.5 THMS @ 0.14842 439.84
PGA 2963.5 THMS @ 1.28465 3807.07
TOTAL GAS CHARGES 4346.91
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 4346.91
TOTAL BALANCE DUE 4346.91

B2

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 10/01/2005

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	(31)	\$ 440.63	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 440.63
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 390.72	\$ 790.72
Subtotals:	(31)	\$ 440.63	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 390.72	\$ 1,231.35
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	370	\$ (5,222.55)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 449.92	\$ (4,372.63)
FPL Energy Services, Inc.	3,037	\$ (42,867.25) *	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,291.52	\$ (39,175.73)
Hesco	2,562	\$ (36,162.63)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,036.00	\$ (34,726.63)
Infinite Energy Inc	8,715	\$ (123,012.22)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,694.08	\$ (118,918.14)
Interconn Resources, Inc.	6,319	\$ (89,192.69)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (88,360.53)
Mirabito Gas and Electric of Florida, LLC	418	\$ (5,900.07)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 189.44	\$ (5,310.63)
Subtotals:	21,421	\$ (302,357.41)	0	\$ 0.00	0	\$ 0.00	\$ 2,400.00	\$ 9,093.12	\$ (290,864.29)
Grand Totals:	21,390	\$ (301,916.78)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,483.84	\$ (289,632.94)

* B4

NUI- City Gas
TPS Monthly Reconciliation

Statement Date: 11/01/2005

<i>Bill</i>	<i>Balancing Charges & Usage</i>						<i>Revenue</i>		<i>Totals</i>
	<i>Cash Out</i>		<i>Daily Balancing</i>		<i>Trans Supply</i>		<i>Monthly</i>	<i>Customer</i>	
	<i>Dths</i>	<i>Charges</i>	<i>Dths</i>	<i>Charges</i>	<i>Dths</i>	<i>Charges</i>	<i>Services</i>	<i>Fees</i>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 449.92	\$ 849.92
Interconn Resources, Inc.	58	\$ (590.15)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ 242.01
MXenergy Inc.	(128)	\$ 2,776.96	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 396.64	\$ 3,573.60
Subtotals:	(70)	\$ 2,186.81	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 1,278.72	\$ 4,665.53
<i>Purchase</i>									
		<i>Cash Out</i>		<i>Daily Balancing</i>		<i>Trans Supply</i>	<i>Monthly</i>	<i>Customer</i>	
		<i>Dths</i>	<i>Charges</i>	<i>Dths</i>	<i>Charges</i>	<i>Dths</i>	<i>Services</i>	<i>Fees</i>	
Florida Public Utility Company	8	\$ (81.40)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (81.40)
FPL Energy Services, Inc.	1,712	\$ (17,419.60)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,315.20	\$ (13,704.40)
Hesco	4,063	\$ (36,992.23)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,024.16	\$ (35,568.07)
Infinite Energy Inc	2,581	\$ (26,169.44)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,688.16	\$ (22,081.28)
Mirabito Gas and Electric of Florida, LLC	403	\$ (3,854.65)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 189.44	\$ (3,265.21)
Subtotals:	8,767	\$ (84,517.32)	0	\$ 0.00	0	\$ 0.00	\$ 1,600.00	\$ 8,216.96	\$ (74,700.36)
Grand Totals:	8,697	\$ (82,330.51)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,495.68	\$ (70,034.83)

* B5

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 12/01/2005

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Mirabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 189.44	\$ 589.44
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 396.64	\$ 796.64
Subtotals:	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 800.00	\$ 586.08	\$ 1,386.08
 <u>Purchase</u>									
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	326	\$ (2,967.90)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 449.92	\$ (2,117.98)
Florida Public Utility Company	396	\$ (4,253.79)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (4,253.79)
FPL Energy Services, Inc.	1,795	\$ (20,427.10)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,303.36	\$ (16,723.74)
Hesco	807	\$ (9,183.66)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,024.16	\$ (7,759.50)
Infinite Energy Inc	2,487	\$ (27,718.27)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,646.72	\$ (23,671.55)
Interconn Resources, Inc.	1,817	\$ (20,677.46)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (19,845.30)
Subtotals:	7,628	\$ (85,228.18)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,856.32	\$ (74,371.86)
Grand Totals:	7,628	\$ (85,228.18)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,442.40	\$ (72,985.78)

BG

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 01/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	(6)	\$ 124.76	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 461.76	\$ 986.52
Interconn Resources, Inc.	(1)	\$ 17.33	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ 849.49
Mirabito Gas and Electric of Florida, LLC	(3,286)	\$ 66,901.98	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 189.44	\$ 67,491.42
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 390.72	\$ 790.72
Subtotals:	(3,293)	\$ 67,044.07	0	\$ 0.00	0	\$ 0.00	\$ 1,600.00	\$ 1,474.08	\$ 70,118.15
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	433	\$ (3,309.81)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ ^{PA} (3,309.81)
FPL Energy Services, Inc.	647	\$ (5,262.70)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,273.76	\$ ^{PA} (1,588.94)
Hesco	368	\$ (2,993.31)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,012.32	\$ ^{PA} (1,580.99)
Infinite Energy Inc	5,657	\$ (43,252.14)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,605.28	\$ ^{PA} (39,246.86)
Subtotals:	7,105	\$ (54,817.96)	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 7,891.36	\$ (45,726.60)
Grand Totals:	3,812	\$ 12,226.11	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,365.44	\$ 24,391.55

(B7)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 02/01/2006

<u>Bill</u>	<i>Balancing Charges & Usage</i>						<i>Revenue</i>		<i>Totals</i>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 455.84	\$ 855.84
FPL Energy Services, Inc.	350	\$ (2,584.05)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,267.84	\$ 1,083.79
Hesco	124	\$ (915.49)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,018.24	\$ 502.75
Interconn Resources, Inc.	(851)	\$ 13,195.35	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ 14,027.51
Mirabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 219.04	\$ 619.04
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 390.72	\$ 790.72
Subtotals:	(377)	\$ 9,695.81	0	\$ 0.00	0	\$ 0.00	\$ 2,400.00	\$ 5,783.84	\$ 17,879.65
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	63	\$ (465.13)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ ^B (465.13)
Infinite Energy Inc	5,731	\$ (39,700.02)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,599.36	\$ ^B (35,700.66)
Subtotals:	5,794	\$ (40,165.15)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,599.36	\$ (36,165.79)
Grand Totals:	5,417	\$ (30,469.34)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,383.20	\$ (18,286.14)

(B8)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 03/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	(1)	\$ 16.81	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 455.84	\$ 872.65
Hesco	(786)	\$ 11,008.48	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,012.32	\$ 12,420.80
Interconn Resources, Inc.	(259)	\$ 3,627.48	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ 4,459.64
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 384.80	\$ 784.80
Subtotals:	(1,046)	\$ 14,652.77	0	\$ 0.00	0	\$ 0.00	\$ 1,600.00	\$ 2,285.12	\$ 18,537.89
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	901	\$ (5,374.00)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (5,374.00)
FPL Energy Services, Inc.	2,562	\$ (17,485.65)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,279.68	\$ (13,805.97)
Infinite Energy Inc	10,309	\$ (64,574.91)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,593.44	\$ (60,581.47)
Mirabito Gas and Electric of Florida, LLC	267	\$ (1,773.75)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 224.96	\$ (1,148.79)
Subtotals:	14,039	\$ (89,208.31)	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 7,098.08	\$ (80,910.23)
Grand Totals:	12,993	\$ (74,555.54)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,383.20	\$ (62,372.34)

B9

Effective November 1, 2005

Distribution:

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

A. Virostek
 Original Issue Date: 11/1/2005
 Revision Date:

Former NUI Corporation Storage Allocation - Fiscal Year 2006

				Elizabethtown - Hattiesburg				Grand Total
				D1	D2		Total	
Monthly Fixed Cost				\$5,800.00	\$20,500.00		\$26,300.00	\$26,300.00
	Annual Firm Sales*	Allocation Percentage*		<u>D1 volumes</u>		<u>D2 volumes</u>		
Elizabethtown Gas	31,491	85.56%		8,736	\$4,962.71	87,360	\$17,540.63	\$22,503.34
Florida City Gas	4,415	12.00%		1,039	\$695.77	10,390	\$2,459.18	\$3,154.95
Elkton Gas	898	2.44%		225	\$141.52	2,250	\$500.19	\$641.71
Grand Total	36,804	100.0%		10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00

Annual Firm Sales provided by Dan Nikolich

✱ BIO