Susan D. Ritenour

Secretary and Treasurer and Regulatory Manager

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



May 26, 2006

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-El for the month of March 2006 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Riterour buch

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Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER CATE

FPSC-COMMISSION CLEFT

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2006	3. Name, Title, & Telephone Numbe	r of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany	<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

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5. Date Completed: May 25, 2006

						—		BTU	.		Delivered
Line			01 · · D · ·	Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	<u> </u>	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CRIST	RADCLIFF ECONOMY	PENSACOLA, FL	S	CRIST	03/06	FO2	0.45	140264	893.88	74.816
2	SCHOLZ	Petroleum Traders Corp.	BAINBRIDGE, GA	S	SCHOLZ	03/06	FO2	0.45	140061	179.24	69.513
3	SMITH	RADCLIFF ECONOMY	BAINBRIDGE, GA	S	SMITH	03/06	FO2	0.45	142252	536.26	76.285
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*Gulf's 50% ownership of Daniel where applicable.

FPSC - COMPLEX THE NT HERE D L 6 5 3 HOMP COMPLEX Form No. 423-1 (2/87) CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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1.	Reporting Month:	MARCH	Year: 2006	З.	Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>				

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 25, 2006

Line			Delivery	Delivery	Tran Oil	Volume	Invoice Price	Invoice	Discount	Net Amount	Net Price	Quality Adjust	Purchase Price	Transport to Terminal	Add'l Transport charges	Other Charges	Delivered Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFF ECONOMY	CRIST	03/06	FO2	893.88	74.816	66,876.15	-	66,876.15	74.816	-	74.816	-	-	-	74.816
2	SCHOLZ	Petroleum Traders Corp.	SCHOLZ	03/06	FO2	179.24	69.513	12,459.59	-	12,459.59	69.513	-	69.513	-	-	-	69.513
3	SMITH	RADCLIFF ECONOMY	SMITH	03/06	FO2	536.26	76.285	40,908.52	-	40,908.52	76.285	-	76.285	-	-	-	76.285

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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

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1.	Reporting Month:	MARCH Yea	ar: 2006	3.	Name, Title,	& Telepho	one Number	of Contact P	erson Conc	erning		
0	Depending Commence				Data Submi		Form:	Ms. J.P. Pet	ers, Fuels A	nalyst		
2.	Reporting Company:	Guir Power Compa	ny		<u>(850)- 444-6</u>	<u>0002</u>						
				4.	Signature of	Official S	ubmitting Re	port: Jocelyr	P. Peters			
				5.	Date Compl	eted:	May 25, 20	006				
					Original	Old		Column			New	
Line	Month & Year				Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant N	ame S	upplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision

(e)

(d)

(C)

1 1	No ac	ljustments	for	the	month.	
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(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH	Year: 2006	4	Name, Title, & Telephone Number of Contact Person Concerning			
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>			
2	Plant Name:	Crist Electric	Generating Plant	5	. Signature of Official Submitting	Papart: Jacobus D. Datara		
з.	Fidin Name.	UNST Electric	Generaling Flan	5	. Signature of Official Submitting	Report. Jucelyn P. Peters		
				6	. Date Completed:	<u>May 25, 2006</u>		

Line No. (a)	<u>Supplier Name</u> (b)		<u>Location</u> (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	PEABODY COALTRADE LLC	45	IM	999	S	RB	51,562.30	56.307	2.81	59.117	0.62	11,636	5.58	10.75
2	PEABODY COALTRADE LLC	45	1M	999	S	RB	13,772.70	56.307	2.86	59.167	0.62	11,636	5.58	10.75
3	PBDY COALTRADE LLC-IL/CO BLEND	10/17	IL/CO	165/10	с	RB	13,422.50	31.799	11.61	43.409	0.93	11,409	10.21	10.94
4	PBDY COALTRADE LLC-IL/CO BLEND	10/17	IL/CO	165/10	s s	RB	18,150.75	47.972	11.61	59.582	1.01	11,529	9.70	10.59
5	PEABODY COALTRADE LLC	45	łM	999	S	RB	87,123.80	58.548	2.81	61.358	0.54	11,536	5.63	11.82
6	PEABODY COALTRADE LLC	45	IM	999	S	RB	69,874.80	57.973	2.86	60.833	0.56	11,422	5.84	11.89
7	GLENCORE LTD	45	IM	999	S	RB	45,332.30	57.349	2.81	60.159	0.75	12,493	6.87	7.54
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	MARCH	Year: 2006	4.	Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>				
3.	Plant Name:	Crist Electric (Generating Plant	5.	. Signature of Official Submitting Report: Jocelyn P. Peters				

6. Date Completed: May 25, 2006

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Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	Location (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaui & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (K)	Effective Purchase Price (\$/Ton) (!)
(~)	(-)		(•)		(-)	(-)	(7	(3)	((7	47	(1)	()
1	PEABODY COALTRADE LLC	45	IM	999	S	51,562.30	56.240	-	56.240	-	56.240	(0.308)	56.307
2	PEABODY COALTRADE LLC	45	IM	999	S	13,772.70	56.240	-	56.240	-	56.240	(0.308)	56.307
3	PBDY COALTRADE LLC-IL/CO BLEND	10/17	IL/CO	65/107	С	13,422.50	32.540	-	32.540	-	32.540	(0.741)	31.799
4	PBDY COALTRADE LLC-IL/CO BLEND	10/17	IL/CO	65/107	S	18,150.75	48.580	-	48.580	-	48.580	(0.608)	47.972
5	PEABODY COALTRADE LLC	45	iM	999	S	87,123.80	59.000	-	59.000	-	59.000	(0.827)	58.548
6	PEABODY COALTRADE LLC	45	IM	999	S	69,874.80	59.000	-	59.000	-	59.000	(1.402)	57.973
7	GLENCORE LTD	45	IM	999	S	45,332.30	56.550	-	56.550	-	56.550	0.424	57.349
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	MARCH	Year: 2006	4.	Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332					
3.	Plant Name:	Crist Electric (Generating Plant	5.	5. Signature of Official Submitting Report: Jocelyn P. Peters					

6. Date Completed: May 25, 2006

									Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(P)	(q)
1	PEABODY COALTRADE LLC	45	М	999 MCDUFFIE TERMINAL	RB	51,562.30		-	-	-	2.81	-	-	-	-	2.81	59.117
2	PEABODY COALTRADE LLC	45	IM	999 ASD-BULK HANDLING	RB	13,772.70	56.307	-	-	-	2.86	-	-	-	-	2.86	59.167
3	PBDY COALTRADE LLC-IL/CO BLEND	10/17	IL/COI	65/10: COOK TERMINAL	RB	13,422.50	31.799	-	-	-	11.61	-	-	-	-	11.61	43.409
4	PRDY COALTRADE LLC-IL/CO BLEND	10/17	IL/COI	65/10 COOK TERMINAL	RB	18,150.75	47.972	-	-	-	11.61	-	-	-	-	11.61	59.582
5	PEABODY COALTRADE LLC	45	IM	999 MCDUFFIE TERMINAL	RB	87,123.80	58.548	-	-	-	2.81	-	-	-	-	2.81	61.358
6	PEABODY COALTRADE LLC	45	IM	999 ASD-BULK HANDLING	RB	69,874.80	57.973	-	-	-	2.86	-	-	-	-	2.86	60.833
7	GLENCORE LTD	45	íM	999 MCDUFFIE TERMINAL	RB	45,332.30	57.349	-	-	•	2.81	-	-	-	-	2.81	60.159
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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year: 2006	3. Name, Title, & T	elephone Numbe	r of Contact Person Concerning	
				Data Submitted	on this Form:	Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Co	ompany	<u>(850)- 444-6332</u>			
				4. Signature of Off	icial Submitting F	leport: Jocelyn P. Peters	
				5. Date Completed	: <u>May 25, 2</u>	2006	

Line	Month & Year	Form Dignt Name	Intended Generating	Supplier	Original Line Number	Old Volume (Topo)	Form No	Designator	Old Value	New	New FOB Plant	Decceptor Devision
No.	Reported	Form Plant Name	Plant	Supplier		(Tons)	Form No.	& Title		Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	No adjustments for the	month.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH	Year: 2006	4. Name, Title, & Telephone Number of Contact Person Co	ncerning
				Data Submitted on this Form: Ms. J.P.	Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany	<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric	c Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peter	5
				6. Date Completed: May 25, 2006	

									Effective Transport	Total FOB	Sulfur		Ash	Moisture
Line	Cupplier Neme	Mino	Logation			Transport	Tana	Purchase	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	<u>ivinie</u>	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	<u>(\$/Ton)</u>	(%)	(Btu/lb)	<u>(%)</u>	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COALTRADE LLC	45	IM	999	S	RB	24,753.30	56.307	4.29	60.597	0.62	11,636	5.58	10.75
2	PEABODY COALTRADE LLC	45	IM	999	S	RB	9,915.20	56.307	4.34	60.647	0.62	11,636	5.58	10.75
3	PEABODY COALTRADE LLC	45	IM	999	S	RB	61,474.60	58.548	4.29	62.838	0.54	11,536	5.63	11.82
4	PEABODY COALTRADE LLC	45	IM	999	S	RB	19,840.10	57.973	4.34	62.313	0.56	11,422	5.84	11.89
5	PEABODY COALTRADE LLC	45	IM	999	S	RB	26,245.00	57.349	4.29	61.639	0.75	12,493	6.87	7.54
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

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1.	Reporting Month:	MARCH	Year: 2006	4.	Name, Title, & Telephone Number o	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		(850)- 444-6332	
3.	Plant Name:	Smith Electric	: Generating Plant	5.	Signature of Official Submitting Repo	ort: Jocelyn P. Peters
				6.	Date Completed: May 25	<u>, 2006</u>

Line <u>No</u> .	Supplier Name	<u>Min</u>	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	PEABODY COALTRADE LLC	45	IM	999	S	24,753.30	56.240	-	56.240	-	56.240	(0.308)	56.307
2	PEABODY COALTRADE LLC	45	IM	999	S	9,915.20	56.240	-	56.240	-	56.240	(0.308)	56.307
3	PEABODY COALTRADE LLC	45	IM	999	S	61,474.60	59.000	-	59.000	-	59.000	(0.827)	58.548
4	PEABODY COALTRADE LLC	45	IM	999	S	19,840.10	59.000	-	59.000	-	59.000	(1.402)	57.973
5	PEABODY COALTRADE LLC	45	IM	999	S	26,245.00	56.550	-	56.550	-	56.550	0.424	57.349
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

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1.	Reporting Month:	MARCH	Year: 2006	4.	Name, Title, & Telephone Number of Co	ontact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric	Generating P	<u>ant</u> 5.	Signature of Official Submitting Report:	Jocelyn P. Peters

6. Date Completed: May 25, 2006

									_	Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine I</u>	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)		Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COALTRADE LLC	45	IM	999	MCDUFFIE TERMINAL	RB	24,753.30	56.307	-	-	-	4.29	-	-		-	4.29	60.597
2	PEABODY COALTRADE LLC	45	IM	999	ASD-BULK HANDLING	RB	9,915.20	56.307	-	-	-	4.34	-	-	-	-	4.34	60.647
3	PEABODY COALTRADE LLC	45	IM	999	MCDUFFIE TERMINAL	RB	61,474.60	58.548	-	-	-	4.29	-	-	-	-	4.29	62.838
4	PEABODY COALTRADE LLC	45	IM	999	ASD-BULK HANDLING	RB	19,840.10	57.973	-	-	-	4.34	-	-	-	-	4.34	62.313
5	PEABODY COALTRADE LLC	45	IM	999	ASD-BULK HANDLING	RB	26,245.00	57.349	-	-	-	4.29	-	-	-	-	4.29	61.639
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year: 2006	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
				4.	Signature of Official Submitting Re	eport: Jocelyn P. Peters

5. Date Completed: May 25, 2006

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

- 1 No adjustments for the month.
- 2 3 4 5 6 7 8 9

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH	Year: 2006	4	. Name, Title, & Telephone Num	nber of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Scholz Electri	ic Generating Plant	5	. Signature of Official Submitting	g Report: Jocelyn P. Peters
				6	. Date Completed: <u>M</u>	May 25, 2006

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	-	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1 ICG,	LLC	8	KY	193	С	UR	9,716.50	51.772	19.76	71.532	1.38	12,061	11.57	6.88
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

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1.	Reporting Month:	MARCH	Year: 2006	4.	Name, Title, & Telephone Number of Contact Person Concerning	
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analy	<u>′st</u>
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Scholz Electri	c Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters	
				6.	Date Completed: May 25, 2006	

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	<u>Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	ICG, LLC	8	KY	193	С	9,716.50	51.510	-	51.510	-	51.510	0.262	51.772
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	MARCH Y	Year: 2006	4.	4. Name, Title, & Telephone Number of Contact Person Concerning			
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Com	pany		(850)- 444-6332			
3	Plant Namo:	Sobola Electric C	Apparation Direct	-	0			

3. Plant Name: <u>Scholz Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 25, 2006

										Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name		ocation		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	CG, LLC	8	КҮ	193	Туро, КҮ	UR	9,716.50	51.772		19.76	-	-	-	-	-	-	19.76	71.532
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year: 2006	3. Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany	<u>(850)- 444-6332</u>
				4. Signature of Official Submitting Report: Jocelyn P. Peters
				5. Date Completed: May 25, 2006

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)

- 1 No adjustments for the month.
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH	Year: 2006	4	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>
3.	Plant Name:	Daniel Electri	c Generating Plant	5	Signature of Official Submitting Report: Jocelyn P. Peters
				6	Date Completed: May 25, 2006

Line No. (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	INTEROCEAN COAL SALES	45	IM	999	С	UR	11,420.00	60.861	11.01	71.871	0.57	11,481	5.80	11.69
2	CYPRUS 20 MILE	17	со	107	С	UR	67,781.00	17.345	22.32	39.665	0.53	10,915	12.60	10.13
3	ARCH /BLACK THUNDER	19	WY	5	S	UR	68,097.00	11.556	29.24	40.796	0.33	8,762	5.70	26.95
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	MARCH	Year: 2006	4.	Name, Title, & Telephone N	umber of Contact Person Concerning
					Data Submitted on this Form	n: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitt	ting Report: Jocelyn P. Peters
				6.	Date Completed:	<u>May 25, 2006</u>

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	INTEROCEAN COAL SALE	45	IM	999	С	11,420.00	57.400	-	57.400	-	57.400	0.919	60.861
2	CYPRUS 20 MILE	17	CO	107	С	67,781.00	15.380	-	15.380	-	15.380	-0.589	17.345
3	ARCH /BLACK THUNDER	19	WY	5	S	68,097.00	9.050	-	9.050	-	9.050	-0.039	11.556
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(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87) Page 17 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	MARCH	Year: 2006	4.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	
3.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters

6. Date Completed: May 25, 2006

									-				Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALE:	45	IM	999	ICRMT, LA	UR	11,420.00	60.861	-	11.010	-	-	-	-	-	-	11.010	71.871
2	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	67,781.00	17.345	-	22.320	-	•	-	-	-	-	22.320	39.665
3	ARCH /BLACK THUNDER	19	WY	5	Thunder Junction,	UR	68,097.00	11.556	-	29.240	-	-	-	-	-	-	29.240	40.796
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(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 18 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1. 2.	Reporting Month: Reporting Company:	MARCH Year: 2006	Data	e, Title, & Telepho Submitted on this - 444-6332			Person Conce Jers, Fuels An	•			
				ature of Official Su Completed:	bmitting Re		n P. Peters				
Line <u>No.</u> (a)	Month & Year Reported (b)	<u>Form Plant Name</u> (c)		Original Line plier Number e) (f)	Old Volume (Tons) (g)	Form No.	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)

- 1 No adjustments for the month.
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH	Year:	2006	З.	Name, Title, & Telepho	act Person Concerning	
2.	Reporting Company:	Gulf Power Co	<u>ompany</u>			Data Submitted on this (850)- 444-6332	Form:	Ms. J.P. Peters, Fuels Analyst
					4.	Signature of Official Su	bmitting Report: Jo	celyn P. Peters
					5.	Date Completed:	<u>May 25, 2006</u>	

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Content (%)	Content (BTU/gal)	Volume (Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	SCHERER	Brad Ladner	MACON, GA	S	SCHERER	Mar-06	FO2	0.5	138500	201.29	84.28
2											
3											
4											
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Sulfur

BTU

Delivered

*Gulf's 25% ownership of Scherer where applicable.

FPSC Form No. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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1.	Reporting Month:	MARCH	Year:	2006	З.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	

heporting company. <u>Chai Power company</u>

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 25, 2006

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Transport	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	SCHERER	Brad Ladner	SCHERER	Mar-06	FO2	201.29	84.28	16,964.35	-	-	84.28	-	84.28	-		-	84.28
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3																	
4																	
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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH	Year: 2006	4.	4. Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>							
3.	Plant Name:	Scherer Electr	ic Generating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters						

6. Date Completed: May 25, 2006

									Effective	Total FOB				
									Transport	Plant	Sulfur	Btu	Ash	Moisture
Line						Transport		Price	Charges	Price	Content	content	Content	Content
<u>No.</u>	Plant Name	Mine Loc	<u>cation</u>		Purchase Type	Mode	Mmbtu	<u>(\$/Ton)</u>	<u>(\$</u> /Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	KENNECOTT ENERGY	19	WY	005	С	UR	366,399.41	9.754	22.800	32.55	0.22	8,827	5.62	25.84
2	KENNECOTT ENERGY	19	WY	005	С	UR	84,884.64	8.762	22.840	31.60	0.34	8,725	5.03	26.44
3	FOUNDATION	19	WY	005	С	UR	162,714.41	8.909	22.850	31.76	0.31	8,565	4.83	28.53
4	POWDER RIVER BASIN	19	WY	005	С	UR	365,875.60	11.116	22.800	33.92	0.20	8,860	4.34	26.75
5	BUCKSKIN	19	WY	005	С	UR	228,179.42	7.733	24.070	31.80	0.35	8,321	5.11	29.89
6	COALSALES, LLC	19	WY	005	С	UR	49,904.57	9.781	22.750	32.53	0.36	8,485	5.33	29.17
7	COALSALES, LLC	19	WY	005	С	UR	60,994.47	8.880	22.870	31.75	0.36	8,395	5.10	29.43
8	SSM	55	IM	999	S	UR	32,473.41	26.614	64.370	90.98	0.10	8,971	2.39	27.55
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

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1.	Reporting Month:	MARCH	Year: 20	006	4. Name, Title, & Telephone Number of Contact Person Concerning							
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>						
3.	Plant Name:	Scherer Electr	ric Generat	ting Plant	5.	Signature of Official Submitting Repo	rt: <u>Jocelyn P. Peters</u>					

6. Date Completed: <u>May 25, 2006</u>

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Mine	<u>Location</u> (c)		Purchase Type (d)	Mmbtu (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1	KENNECOTT ENERG	19	WY	005	С	366,399.41	7.500	-	7.500	-	7.500	0.023	9.754
2	KENNECOTT ENERG	19	WY	005	С	84,884.64	6.670	-	6.670	-	6.670		8.762
3	FOUNDATION	19	WY	005	С	162,714.41	6.250	-	6.250	-	6.250	0.123	8.909
4	POWDER RIVER BAS	19	WY	005	С	365,875.60	8.500	-	8.500	-	8.500	0.058	11.116
5	BUCKSKIN	19	WY	005	С	228,179.42	6.000	-	6.000	-	6.000	-0.056	7.733
6	COALSALES, LLC	19	WY	005	С	49,904.57	7.690	-	7.690	-	7.690	-0.014	9.781
7	COALSALES, LLC	19	WY	005	С	60,994.47	6.440	-	6.440	-	6.440	0.074	8.880
8	SSM	55	IM	999	S	32,473.41	24.490	-	24.490	-	24.490	-0.479	26.614

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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	MARCH	Year: 2006	4.	Name, Title, & Telephone Number of Contact Person Concerning						
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>						
З.	Plant Name:	Scherer Elect	ric Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters					

6. Date Completed: May 25, 2006

		Rail Charges																
Line No.	Plant Name	Mine	e Location		Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	KENNECOTT ENERG	19	WY	005	Campbell Co. Wy	UR	366,399.41	9.754	-	22.800	-	-	-	-	-	-	22.800	32.554
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	84,884.64	8.762	-	22.840	-	-	-	-	-	-	22.840	31.602
3	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	162,714.41	8.909	-	22.850	-	-	-	-	-	-	22.850	31.759
4	POWDER RIVER BASI	19	WY	005	Campbell Co. Wy	UR	365,875.60	11.116	-	22.800	-	-	-	-	· -	-	22.800	33.916
5	BUCKSKIN	19	WY	005	Campbell Co. Wy	UR	228,179.42	7.733	-	24.070	-	-	-	-	-	-	24.070	31.803
6	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	49,904.57	9.781	-	22.750	-	-	-	-	-	-	22.750	32.531
7	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	60,994.47	8.880	-	22.870	-	-	-	-	-	-	22.870	31.750
8	SSM	55	IM	999	Indonesia	UR	32,473.41	26.614	-	64.370	-	-	-	-	-	-	64.370	90.984
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*Gulf's 25% ownership of Scherer where applicable.