

ORIGINAL

EXHIBIT B

DOCKET NO. 060001-EI

(see conf. 04566-06
filed 5/25/06)

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060001



**PROGRESS
FUELS
CORPORATION**

COAL PRODUCERS' SOLICITATION FORM
Crystal River 1 & 2
PAGE 1 OF 3

CON

1

PRODUCER NAME: B+W Resources Inc.
 STREET ADDRESS: 637 Morton Blvd. Hazard, KY 41701
 CONTACT: John Seibel TELEPHONE NO. (513) 315-6322
 MINE(S): Wooten, Red Oak, Otter BOM DISTRICT: HAZ COUNTY: Perry, Leslie STATE: KY
 ORIGIN RAILROAD(S)/DISTRICT: EK ___ CV ___ Big Sandy ___ Other Jellico - Middlebrook R/R TIPPLE DESIGNATION/NUMBER: CSK 44655
 TYPE OF LOADING FACILITY:
 UNIT TRAIN: 4 HR SINGLE CAR: _____ TRAINLOAD: _____
 MAXIMUM LOADING CAPACITY: 11000 TONS _____ 4 HOURS _____ 95 cars TRACK CAPACITY
 WATER DELIVERY CAPABILITY: ___ YES NO IMPORT COAL: LOAD PORT _____
 SHIP THROUGH: _____ DOCK _____ LOAD RATE: _____
 TOTAL PRODUCTION CAPACITY PER MONTH: 100K TONS
 PRODUCTION PER MONTH—MEETING OUR COAL SPECIFICATIONS: 80K TONS
 TYPE OF MINE: ___ % DEEP 100 % STRIP
 SEAMS: HAZ 4, 5, 7, 8, 9 BLEND RATIOS: _____
 COAL PREPARATION: 100 % RAW _____ WASHED
 TYPE OF COAL WASHER, IF WASHED: _____
 TYPE OF COAL SAMPLING: Auto sampler being installed
 TYPE OF LABOR CONTRACT(S): None DATE FOR RENEGOTIATION: _____
 TYPE OF COAL WEIGHING: Railroad SCALE CERTIFIED? ___ YES ___ NO

5/11/04
Spoke with Gerhard
Be careful they
will send to turn
up in country
over production
that he to
not send

PERIOD	TONNAGE	BASE PRICE PER TON FOB MINE
<u>1/1/05 thru 12/31/07</u>	<u>20,000/mo - 720,000 Total</u>	<u>fixed 3 yrs.</u>

IF THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS SPOT.

PRODUCER'S COMMENTS: Coal offered subject to prior sale. All contracts terms to be finalized prior to any commitment. All previous bids superceded by this proposal.

CREDIT REFERENCES (Minimum two): Huntington Bank, Cincinnati, Ohio
Peoples Bank, Hazard, KY

CUSTOMER REFERENCES (Minimum four): South Carolina Elec. & Gas -> Gerhard Humbarger
Duke Energy -> Steve Perkins
FKP -> Luke Rostastraw
San Leo Cooper -> Pat Roney

Spoke with
Ger. They have
shaped a few
in spec & on line

SIGNATURE: [Signature] TITLE: VP DATE: 5/11/04

MAIL THIS FORM AND ANY ADDITIONAL INFORMATION TO:
 MRS. ROBIN OTT
 PROGRESS FUELS CORPORATION
 ONE PROGRESS PLAZA, SUITE 600
 ST. PETERSBURG, FLORIDA 33701
 OR
 MRS. ROBIN OTT
 PROGRESS FUELS CORPORATION
 POST OFFICE BOX 15208
 ST. PETERSBURG, FLORIDA 33733

PHONE NO. 727/824-6670
 FAX NO. 727/824-6601

PEF-FUEL-002516



**PROGRESS
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CORPORATION

COAL PRODUCERS' SOLICITATION FORM
Crystal River 1 & 2
PAGE 1 OF 3

Tim
Mobile - 276-791-0011

CONFIDENTIAL

PRODUCER NAME: Sequoia Energy, LLC / Black Gold, LLC

STREET ADDRESS: 410 Winterham Drive

CONTACT: Tim Hall / Dan Hendrickson TELEPHONE NO. 276-623-8336

MINE(S): Sequoia BOM DISTRICT: 8 COUNTY: Harlan STATE: Kentucky

ORIGIN RAILROAD(S)/DISTRICT: EK CV Big Sandy Other Harlan R/R TIPPLE DESIGNATION/NUMBER: 43758

TYPE OF LOADING FACILITY:
UNIT TRAIN: YES SINGLE CAR: _____ TRAINLOAD: _____

MAXIMUM LOADING CAPACITY: 10,000+ TONS 24 HOURS 110 Cars TRACK CAPACITY

WATER DELIVERY CAPABILITY: _____ YES _____ NO IMPORT COAL: LOAD PORT _____

SHIP THROUGH: _____ DOCK LOAD RATE: _____

TOTAL PRODUCTION CAPACITY PER MONTH: 200,000 TONS

PRODUCTION PER MONTH—MEETING OUR COAL SPECIFICATIONS: 200,000 TONS

TYPE OF MINE: 70 % DEEP 30 % STRIP _____ % AUGER

SEAMS: Darby & Upper Harlan BLEND RATIOS: To customer specifications

COAL PREPARATION: 30 RAW 70 WASHED _____ COMBINATION

TYPE OF COAL WASHER, IF WASHED: Heavy media washer, cyclones & spirals

TYPE OF COAL SAMPLING: ASTM mechanical sampler

TYPE OF LABOR CONTRACT(S): None DATE FOR RENEGOTIATION: _____

TYPE OF COAL WEIGHING: Certified batch weigh SCALE CERTIFIED? YES NO

PERIOD	TONNAGE	BASE PRICE PER TON FOB MINE
<u>2005-2007</u>	<u>120,000 - 2005</u> <u>240,000 - 2006-2007</u>	<u>Resolution 2005 Dec</u>

IF THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS SPOT.

PRODUCER'S COMMENTS: Please consider our offer subject to prior commitment and subject to the negotiation of mutually agreeable terms and conditions.

CREDIT REFERENCES (Minimum two): To be provided in the event our offer is of interest.

CUSTOMER REFERENCES (Minimum four): Consumers Energy, Duke Energy & Northeast Utilities

SIGNATURE: Dan Hendrickson TITLE: Managing Partner DATE: 5/11/04

MAIL THIS FORM AND ANY ADDITIONAL INFORMATION TO:

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
ONE PROGRESS PLAZA, SUITE 600
ST. PETERSBURG, FLORIDA 33701

OR

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
POST OFFICE BOX 15208
ST. PETERSBURG, FLORIDA 33733

PHONE NO. 727/824-6670
FAX NO. 727/824-6601

PEF-FUEL-002519

CAM

Central Appalachia Mining LLC

May 11, 2004

Mr. A. W. Pitcher
Vice President-Coal Procurement
Progress Fuels Corporation
Post Office Box 15208
St. Petersburg, Florida 33733

RE: Non-Compliance Bid Proposal for Term Coal

Dear Mr. Pitcher:

Central Appalachia Mining (CAM) is responding to your Non-Compliance RFP, dated May 12, 2004. We will be offering coal from our CSX Damron Fork operation, from which you are now currently taking coal.

The proposal will be for three (3) years beginning January 1, 2005, and going through December 31, 2007. The first year will be firm with a 2% escalator to begin the start of the second year and continue on with the 2% escalator through the third year of the agreement. We will keep the bid open until 5:00PM May 14, 2004, and the proposal will be subject to prior sale.

If you should have any questions or comments concerning this, please feel free to give me a call at (606) 432-3900 ext. 306.

Sincerely,

Mike Goff
Mike Goff
Sales & Marketing Manager

MG/sks

Questions for Mike Goff

1) Tonnage offered in addition to current contract of [redacted] (Yes)

2) What tonnage will you have available for 2005 if #1 is no. N/A

Spoke with Mike. They will have coal available to discuss a contract renewal.

plus the [redacted] conveyed

CONFIDENTIAL

BUYER NAME: Central Appalachia Mining LLC
 ADDRESS: 116 Main St. - P.O. Box 1169 - Pikeville
 T: Mike Goff TELEPHONE NO. 606/432-3900 ext 306
Damron Fork BOM DISTRICT: 8 COUNTY: Pike STATE: KY
 RAILROAD(S)/DISTRICT: EK ___ CV ___ Big Sandy Other _____ R/R TIPPLE DESIGNATION/NUMBER: 84917

LOADING FACILITY: _____ SINGLE CAR: _____ TRAINLOAD: _____
 TRAIN: _____

MINIMUM LOADING CAPACITY: 000 TONS 4 HOURS 110 TRACK CAPACITY

DELIVERY CAPABILITY: ___ YES ___ NO IMPORT COAL: LOAD PORT _____

ROUGH: _____ DOCK _____ LOAD RATE: _____

PRODUCTION CAPACITY PER MONTH: 450,000 TONS

PRODUCTION PER MONTH—MEETING OUR COAL SPECIFICATIONS: 30,000 TONS

DEPTH OF MINE: 50 % DEEP 50 % STRIP _____ % AUGER

BLEND RATIOS: _____

REPARATION: _____ RAW _____ WASHED COMBINATION

IF COAL WASHER, IF WASHED: Heavy Media Washer - Heavy Media Cyclones - Spirals, Froth Flotation Cells

IF COAL SAMPLING: Three Stage Belt Sweep

IF LABOR CONTRACT(S): None DATE FOR RENEGOTIATION: _____

IF COAL WEIGHING: Kanawha Batch Weighing SCALE CERTIFIED? YES ___ NO

PERIOD	TONNAGE	BASE PRICE PER TON FOB MINE
<u>1, 2005 - Dec. 31, 2007</u>	<u>Tons for Year 240,000 - 2.16K Trains Per Month</u>	<u>\$ [REDACTED]</u>

IF COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS SPOT.

BUYER'S COMMENTS: _____

OTHER REFERENCES (Minimum two): Community Trust Bank - Acc# 4001360527 - Phone 606/432-1414
Progress Petroleum - 606/432-1421 - P.O. Box 162 - Pikeville, KY 41502

OTHER REFERENCES (Minimum four): D Gainessville Regional Utilities - Thomas Fox 352/534-3400

East KY Power - Ernie Huff 859/744-4864 Ext 853

Duke Energy - Elliott Batson 704/382-6132

MIRANT - Mark Canon 678/579-3073

Koch Carbon - Rob Nelson 713/544-5031

BUYER: Mike Goff TITLE: Sales & Marketing Manager DATE: 5/11/09

THIS FORM AND ANY ADDITIONAL INFORMATION TO: _____

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
ONE PROGRESS PLAZA, SUITE 600
ST. PETERSBURG, FLORIDA 33701

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
POST OFFICE BOX 15206
ST. PETERSBURG, FLORIDA 33733

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**PROGRESS
FUELS**
CORPORATION

COAL PRODUCERS' SOLICITATION FORM
Crystal River 1 & 2
PAGE 1 OF 3

PRODUCER NAME: Central Coal Company
 STREET ADDRESS: 148 Bristol East Rd., Bristol, VA 24202
 CONTACT: Clark Wisman TELEPHONE NO. 276-669-8599
 MINE(S): Coal River Energy BOM DISTRICT: 8 COUNTY: Boone STATE: WV
 ORIGIN RAILROAD(S)/DISTRICT: EK CV Big Sandy Other: Kanawha R/R TIPPLE DESIGNATION/NUMBER: 82202
 TYPE OF LOADING FACILITY:
 UNIT TRAIN: 150 SINGLE CAR: _____ TRAINLOAD: _____
 MAXIMUM LOADING CAPACITY:
15,000 TONS _____ 4 HOURS _____ TRACK CAPACITY
 WATER DELIVERY CAPABILITY: _____ YES NO IMPORT COAL: LOAD PORT _____
 SHIP THROUGH: _____ DOCK LOAD RATE: _____
 TOTAL PRODUCTION CAPACITY PER MONTH: 125,000 TONS
 PRODUCTION PER MONTH—MEETING OUR COAL SPECIFICATIONS: 50,000 TONS
 TYPE OF MINE: 100 % DEEP _____ % STRIP _____ % AUGER
 SEAMS: #2 Gas - Stockton BLEND RATIOS:
 COAL PREPARATION: _____ RAW 100 WASHED _____ COMBINATION
 TYPE OF COAL WASHER, IF WASHED: Heavy-media
 TYPE OF COAL SAMPLING: Automatic - 2 stage
 TYPE OF LABOR CONTRACT(S): N/A DATE FOR RENEGOTIATION:
 TYPE OF COAL WEIGHING: Batch Weigh SCALE CERTIFIED? YES _____ NO

PERIOD	TONNAGE	BASE PRICE PER TON FOB MINE
Jan 2005 - Dec 2006	20,000 TPM	\$ [REDACTED]

IF THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS SPOT.

PRODUCER'S COMMENTS: Subject to prior

CREDIT REFERENCES (Minimum two): Wachovia
Caterpillar

CUSTOMER REFERENCES (Minimum four): Duke Power
Progress Energy Carolina

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SIGNATURE: Clark Wisman TITLE: Sales DATE: 5/11/04
 THIS FORM AND ANY ADDITIONAL INFORMATION TO:

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
ONE PROGRESS PLAZA, SUITE 600
ST. PETERSBURG, FLORIDA 33701

OR

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
POST OFFICE BOX 15208
ST. PETERSBURG, FLORIDA 33733

PEF-FUEL-002530

PHONE NO. 727/824-6670
FAX NO. 727/824-6601

- US\$ [REDACTED] per short ton CIF Electrocoal Terminal, New Orleans at 11,800 Btu/lb gar
- US\$ [REDACTED] per short ton CIF McDuffie, Mobile at 11,800 Btu/lb gar
- US\$ [REDACTED] per short ton CIF Electrocoal Terminal, New Orleans at 11,600 Btu/lb gar
- US\$ [REDACTED] per short ton CIF McDuffie, Mobile at 11,600 Btu/lb gar

These are indicative prices, valid 20 days after May 12, 2004, subject to CMC's Board approval

Scheduling

~~Delivery schedule would be mutually agreed.~~

Other

This offer shall not be binding on either party until the parties reach a mutual agreement on each of the terms proposed above, as well as other contractual clauses covering payment terms, passage of title, scheduling and shipping, weighing, sampling and analysis, quality adjustments, taxes, insurance, force majeure, limitation of warranties, no consequential damages, applicable law, arbitration, assignment, and confidentiality. This offer shall not be binding on either party until a definitive agreement has been approved by the management of each company and executed by an authorized representative of each party.

Expiration

This indicative proposal is valid 20 days after May 12, 2004. We request that you treat this proposal and supporting information as confidential.

We will be glad to further discuss our offer, at your convenience.

Sincerely,


Francisco J. Garcia

CONFIDENTIAL

PEF-FUEL-002534



PRODUCER NAME: Coal Marketing Company Ltd -CMC-		
STREET ADDRESS: 7 Bachelor's Walk, Dublin 1, Ireland		
CONTACT: Francisco J. Garcia -Marketing Manager-	TELEPHONE NO. 57-5-350-2123	
MINE(S): Cerrejon, Colombia BOM DISTRICT: N/A	COUNTY: N/A	STATE: N/A
ORIGIN RAILROAD(S)/DISTRICT: EK ___ CV ___ Big Sandy ___ Other: Imported coal	R/R TIPPLE DESIGNATION/NUMBER: N/A	
TYPE OF LOADING FACILITY: Imported coal UNIT TRAIN: ___ N/A ___ SINGLE CAR: ___ N/A ___ TRAINLOAD: ___ N/A ___		
MAXIMUM LOADING CAPACITY: N/A _____ TONS _____ HOURS _____ TRACK CAPACITY		
WATER DELIVERY CAPABILITY: <input checked="" type="checkbox"/> YES ___ NO IMPORT COAL: Cerrejon, Colombia LOAD PORT: Puerto Bolivar, Colombia		
SHIP THROUGH: _____ DOCK LOAD RATE: 6,000 short tons per hour		
TOTAL PRODUCTION CAPACITY PER MONTH: <u>2.5 Million short</u> TONS		
PRODUCTION PER MONTH—MEETING OUR COAL SPECIFICATIONS: <u>1.0 Million short</u> TONS		
TYPE OF MINE: _____ % DEEP <input checked="" type="checkbox"/> % STRIP _____ % AUGER		
SEAMS: Multiseam operation	BLEND RATIOS:	
COAL PREPARATION: <input checked="" type="checkbox"/> RAW _____ WASHED _____ COMBINATION		
TYPE OF COAL WASHER, IF WASHED:		
TYPE OF COAL SAMPLING: Automatic sweep arm type, manufactured by J. B. Long		
TYPE OF LABOR CONTRACT(S): Union	DATE FOR RENEGOTIATION: 2005	
TYPE OF COAL WEIGHING: Vessel draft survey	SCALE CERTIFIED? <input type="checkbox"/> YES. <input type="checkbox"/> NO	
PERIOD	TONNAGE	BASE PRICE PER TON FOB MINE
January 1 – December 31, 2005	400,000 short tons	<div style="background-color: black; color: black;">[REDACTED]</div> per short ton CIF NOLA @ 11,600 Btu/lb gar Indicative price, valid for 20 days after May 12, 2004, subject to CMC's Board approval
IF THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS SPOT.		
PRODUCER'S COMMENTS:		
CREDIT REFERENCES (Minimum two):		
CUSTOMER REFERENCES (Minimum four): JEA, Southern Company, Nova Scotia Power, New Brunswick Power		
CONFIDENTIAL		
SIGNATURE: <u>Francisco Garcia</u>	TITLE: Marketing Manager	DATE: May 12, 2004

- US\$ [REDACTED] per short ton CIF Electrocoal Terminal, New Orleans at 11,800 Btu/lb gar
- US\$ [REDACTED] per short ton CIF McDuffie, Mobile at 11,800 Btu/lb gar
- US\$ [REDACTED] per short ton CIF Electrocoal Terminal, New Orleans at 11,600 Btu/lb gar
- US\$ [REDACTED] per short ton CIF McDuffie, Mobile at 11,600 Btu/lb gar

These are indicative prices, valid 20 days after May12, 2004, subject to CMC's Board approval

Scheduling

~~Delivery schedule would be mutually agreed.~~

Other

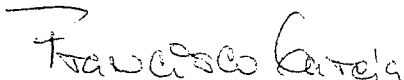
This offer shall not be binding on either party until the parties reach a mutual agreement on each of the terms proposed above, as well as other contractual clauses covering payment terms, passage of title, scheduling and shipping, weighing, sampling and analysis, quality adjustments, taxes, insurance, force majeure, limitation of warranties, no consequential damages, applicable law, arbitration, assignment, and confidentiality. This offer shall not be binding on either party until a definitive agreement has been approved by the management of each company and executed by an authorized representative of each party.

Expiration

This indicative proposal is valid 20 days after May 12, 2004. We request that you treat this proposal and supporting information as confidential.

We will be glad to further discuss our offer, at your convenience.

Sincerely,


Francisco J. Garcia

PEF-FUEL-002541

CONFIDENTIAL



**PROGRESS
FUELS**
CORPORATION

COAL PRODUCERS' SOLICITATION FORM
Crystal River 1 & 2
PAGE 1 OF 3

PRODUCER NAME: Coal Marketing Company Ltd -CMC-		
STREET ADDRESS: 7 Bachelor's Walk, Dublin 1, Ireland		
CONTACT: Francisco J. Garcia -Marketing Manager-		TELEPHONE NO. 57-5-350-2123
MINE(S): Cerrejon, Colombia	BOM DISTRICT: N/A	COUNTY: N/A STATE: N/A
ORIGIN RAILROAD(S)/DISTRICT: EK ___ CV ___ Big Sandy ___ Other: Imported coal		R/R TIPPLE DESIGNATION/NUMBER: N/A
TYPE OF LOADING FACILITY: Imported coal		
UNIT TRAIN: N/A	SINGLE CAR: N/A	TRAINLOAD: N/A
MAXIMUM LOADING CAPACITY: N/A		
_____ TONS	_____ HOURS	_____ TRACK CAPACITY
WATER DELIVERY CAPABILITY: <input checked="" type="checkbox"/> YES _____ NO		IMPORT COAL: Cerrejon, Colombia LOAD PORT: Puerto Bolivar, Colombia
SHIP THROUGH: _____ DOCK		LOAD RATE: 6,000 short tons per hour
TOTAL PRODUCTION CAPACITY PER MONTH: 2.5 Million short TONS		
PRODUCTION PER MONTH—MEETING OUR COAL SPECIFICATIONS: <u>1.0 Million short</u> TONS		
TYPE OF MINE: _____ % DEEP _____ <input checked="" type="checkbox"/> % STRIP _____ % AUGER		
SEAMS: Multiseam operation		BLEND RATIOS:
COAL PREPARATION: <input checked="" type="checkbox"/> RAW _____ WASHED _____ COMBINATION		
TYPE OF COAL WASHER, IF WASHED:		
TYPE OF COAL SAMPLING: Automatic sweep arm type, manufactured by J. B. Long		
TYPE OF LABOR CONTRACT(S): Union		DATE FOR RENEGOTIATION: 2005
TYPE OF COAL WEIGHING: Vessel draft survey		SCALE CERTIFIED? _____ YES _____ NO
PERIOD	TONNAGE	BASE PRICE PER TON FOB MINE
January 1 – December 31, 2005	400,000 short tons	[REDACTED] per short ton CIF McDuffie @ 11,600 Btu/lb gar Indicative price, valid for 20 days after May 12, 2004, subject to CMC's Board approval
IF THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS SPOT.		
PRODUCER'S COMMENTS:		
CREDIT REFERENCES (Minimum two):		
CUSTOMER REFERENCES (Minimum four): JEA, Southern Company, Nova Scotia Power, New Brunswick Power		
CONFIDENTIAL		
SIGNATURE: <u>Francisco Garcia</u>		TITLE: Marketing Manager
		DATE: May 12, 2004



Lexington, Kentucky 40513
Phone: (859) 219-1250
Fax: (859) 219-2031
Cell: (606) 923-2932
E-Mail: tmonson@insightbb.com

May 11, 2004

Mrs. Robin Ott
Progress Fuels Corporation
One Progress Plaza, Suite 600
St. Petersburg, FL 33701

Dear Mrs. Ott:

Horizon Natural Resources Sales Company is pleased to submit its coal quotation from its Evergreen Mining Company to the Progress Fuels Corporation for Crystal River Units 1 and 2 in accordance with the following terms and conditions.

SELLER: Horizon Natural Resources Sales Company
2000 Ashland Drive
Ashland, KY 41101

FEDERAL TAX I.D. 61-1331912

PRODUCER: Evergreen Mining Company
P.O. Box 972
Cowen, WV 26206

QUANTITY: 500,000 tons per year at a rate of approximately
(4) four trains per month.

TERM: January 1 through December 31, 2005
with "a price re-opener for 2006 and
2007

PRICE, (F.O.B. Origin)*: \$ [REDACTED] per net ton, fixed for calendar 2005.

*** Pricing for CY 2006 and CY 2007 would be
determined as follows:**

The price for coal during calendar year 2006 shall be equal to the 2005 contract price, unless **either party** requests in writing on or before

PEF-FUEL-002547

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**PROGRESS
FUELS**
CORPORATION

COAL PRODUCERS' SOLICITATION FORM
Crystal River 1 & 2
PAGE 1 OF 3

PRODUCER NAME: HORIZON NATURAL RESOURCES SALES Co.
 STREET ADDRESS: 2000 ASHLAND DRIVE, ASHLAND, KY 4
 CONTACT: TIM MONSON TELEPHONE NO: 859-219-1250
 MINE(S): EVERGREEN BOM DISTRICT: 8 COUNTY: WEBSTER STATE: WV
 ORIGIN RAILROAD(S) DISTRICT: EX CV Big Sandy Other SAuley North RAIL TITTLE DESIGNATION NUMBER: 78420
 TYPE OF LOADING FACILITY:
 UNIT TRAIN: X SINGLE CAR: TRAINLOAD:
 MAXIMUM LOADING CAPACITY:
10,000 TONS 4 HOURS TRACK CAPACITY
 WATER DELIVERY CAPABILITY: YES X NO IMPORT COAL: LOAD PORT
 SHIP THROUGH DOCK LOAD RATE:
 TOTAL PRODUCTION CAPACITY PER MONTH: 250K TONS
 PRODUCTION PER MONTH MEETING OUR COAL SPECIFICATIONS: 125K TONS
 TYPE OF MINE: % DEEP 100 % STRIP % AUGER
 SEAMS: Upper + lower Clarion, Kittanning BLEND RATIOS: Various
 COAL PREPARATION: RAW WASHED X COMBINATION
 TYPE OF COAL WASHER, IF WASHED: HEAVY MEDIA
 TYPE OF COAL SAMPLING: H5 & S-3-STAGE, Gamma metrics
 TYPE OF LABOR CONTRACT(S): Non-union DATE FOR RENEGOTIATION: N/A
 TYPE OF COAL WEIGHING: Kanawha Batch weigh system SCALE CERTIFIED? X YES NO

PERIOD	TONNAGE	BASE PRICE PER TON FOB MINE
<u>1-1-2005-2006-12-31-2007</u>	<u>500,000 TPY - Pro Rata</u>	<u>\$</u>

IF THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS SPOT.
 PRODUCER'S COMMENTS: SEE Letter Attachment for 2006-2007 Pricing

CREDIT REFERENCES (Minimum two):
Provident BANK, Cincinnati, OH, Paula Carroll 513-639-5469
Whayne Supply, Ashland, Ky, Charles Spradlin 606-928-3444
 CUSTOMER REFERENCES (Minimum four):
ANKER ENERGY Corp, Morgantown, WV
CRIMSON COAL, Lexington, KY
PENNSYLVANIA POWER + LIGHT (PP+L), Allentown, PA

SIGNATURE: Timothy V. Monson TITLE: Vice President DATE: 5-11-04



Lexington, Kentucky 40513
Phone: (859) 219-1250
Fax: (859) 219-2031
Cell: (606) 923-2932
E-Mail: tmonson@insightbb.com

May 11, 2004

Mrs. Robin Ott
Progress Fuels Corporation
One Progress Plaza, Suite 600
St. Petersburg, FL 33701

Dear Mrs. Ott:

Horizon Natural Resources Sales Company is pleased to submit its coal quotation from its Leslie Resources Inc. to the Progress Fuels Corporation for Crystal River Units 1 and 2 in accordance with the following terms and conditions.

SELLER: Horizon Natural Resources Sales Company
2000 Ashland Drive
Ashland, KY 41101

FEDERAL TAX I.D. 61-1331912

PRODUCER: Leslie Resources, Inc.
1021 Tori Drive
Hazard, KY 41701

QUANTITY: 500,000 tons per year at a rate of approximately
(4) four trains per month.

TERM: January 1 through December 31, 2005
with "a price re-opener for 2006 and
2007.

PRICE (F.O.B. Origin)*: \$ [REDACTED] per net ton, fixed for calendar 2005.

*** Pricing for CY 2006 and CY 2007 would be determined as follows:**

The price for coal during calendar year 2006 shall be equal to the 2005 contract price, unless **either party** requests in writing on or before

PEF-FUEL-002556

CONFIDENTIAL



**PROGRESS
FUELS**
CORPORATION

COAL PRODUCERS' SOLICITATION FORM
Crystal River 1 & 2
PAGE 1 OF 3

PRODUCER NAME: Horizon Natural Resources Sales Co.

STREET ADDRESS: 2000 Ashland Drive, Ashland, KY 41101

CONTACT: Tim Monson TELEPHONE NO. 859-219-1250

MINE(S): BOM DISTRICT: 8 COUNTY: Perdoy STATE: Ky

ORIGIN RAILROAD(S)/DISTRICT: EK CV Big Sandy Other Hazard R/R TIPPLE DESIGNATION NUMBER: 42621

TYPE OF LOADING FACILITY:
UNIT TRAIN: 4 Hour SINGLE CAR: TRAINLOAD:

MAXIMUM LOADING CAPACITY:
10,000 TONS 4 HOURS 110 TRACK CAPACITY

WATER DELIVERY CAPABILITY: YES NO IMPORT COAL: LOAD PORT

SHIP THROUGH: TTI DOCK LOAD RATE:

TOTAL PRODUCTION CAPACITY PER MONTH: 525K TONS

PRODUCTION PER MONTH MEETING OUR COAL SPECIFICATIONS: 200K TONS

TYPE OF MINE: % DEEP 100 % STRIP % AUGER

SEAMS: Hazard 5, 7, 8 & 9 BLEND RATIOS: Various

COAL PREPARATION: 100 RAW WASHED COMBINATION

TYPE OF COAL WASHER, IF WASHED: N/A

TYPE OF COAL SAMPLING: Redding 3-Stage

TYPE OF LABOR CONTRACT(S): Non Union DATE FOR RENEGOTIATION:

TYPE OF COAL WEIGHING: Kanawha Batch Weigh System SCALE CERTIFIED? YES NO

PERIOD	TONNAGE	BASE PRICE PER TON FOB MINE
<u>2005-06-07</u>	<u>500,000 TPN - ProRata</u>	<u>#</u>

IF THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS SPOT.

PRODUCER'S COMMENTS: SEE LETTER ATTACHMENT FOR 2006 & 2007 Pricing

CREDIT REFERENCES (Minimum two):
PROVIDENT BANK, Cincinnati, OH Paula Carroll 513-639-5469
WHAYNE Supply, Ashland, KY Charles Spradlin 606-928-3444

CUSTOMER REFERENCES (Minimum four):
DAYTON Power & Light DAYTON, OH
Duke CHARLOTTE, NC
Consumers Energy JACKSON, MI
Georgia Power Company BIRMINGHAM, AL

SIGNATURE: Timothy V. Monson TITLE: Vice President DATE: 5-11-04

SEE THIS FORM AND ANY ADDITIONAL INFORMATION TO:

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
ONE PROGRESS PLAZA, SUITE 600
ST. PETERSBURG, FLORIDA 33701

OR
PHONE NO. 727/634-6570
FAX NO. 727/624-6501

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
POST OFFICE BOX 1522E
ST. PETERSBURG, FLORIDA 33733

PEF-FUEL-002560

CONFIDENTIAL

**PROGRESS
FUELS**
CORPORATION

COAL PRODUCERS' SOLICITATION FORM
Crystal River 1 & 2
PAGE 1 OF 3

PRODUCER NAME: New Ridge Mining Company/ Sidney Coal Company

STREET ADDRESS: P.O. Box 299 Sidney, Kentucky 41564

CONTACT: Sid Young TELEPHONE NO. 606-353-7201

MINE(S): Love Branch; John's Creek BOM DISTRICT: 8 COUNTY: Pike STATE: Kentucky

ORIGINAL RAILROAD(S)/ DISTRICT: EK ___ CV ___ Big Sandy x Other _____ R/R TIPPLE DESIGNATION/NUMBER: 84191

TYPE OF LOADING FACILITY:
UNIT TRAIN: x SINGLE CAR: _____ TRAINLOAD: _____

MAXIMUM LOADING CAPACITY:
12,000 TONS 4 HOURS 130 loads 130 empties TRACK CAPACITY

TOTAL PRODUCTION CAPACITY PER MONTH: _____ TONS

PRODUCTION PER MONTH—MEETING OUR COAL SPECIFICATIONS: _____ TONS

TYPE OF MINE: 50 % DEEP 50 % STRIP _____ % AUGER

SEAMS: Cedar Grove BLEND RATIOS: _____

COAL PREPARATION: 50% RAW 50% WASHED X COMBINATION

TYPE OF COAL WASHER, IF WASHED: Heavy Media - Cyclones - CMI Dryers

TYPE OF COAL SAMPLING: J.B. Long - 2 stage automatic

TYPE OF LABOR CONTRACT(S): N/A DATE FOR RENEGOTIATION: N/A

TYPE OF COAL WEIGHING: Batch weigh SCALE CERTIFIED? X YES ___ NO

PERIOD	TONNAGE	BASE PRICE PER TON FOB BARGE
January 2005 - December 2005	60,000 tons/month	

IF THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS SPOT.

PRODUCER'S COMMENTS:
This proposal is subject to prior sale and subject to mutually agreeable terms and conditions.

CUSTOMER REFERENCES: Progress Fuels - Carolinas/ Detroit Edison/ Duke Energy/ TVA

SIGNATURE: TITLE: Senior Vice President DATE: 5/10/04

MAIL THIS FORM AND ANY ADDITIONAL INFORMATION TO:

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
ONE PROGRESS PLAZA, SUITE 600
ST. PETERSBURG, FLORIDA 33701

OR

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
POST OFFICE BOX 15208
ST. PETERSBURG, FLORIDA 33733

PHONE NO. 727/824-6670
FAX NO. 727/824-6601

COAL PRODUCERS' SOLICITATION FORM

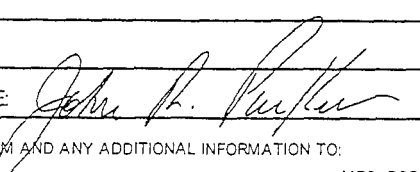
Crystal River 1 & 2

PAGE 1 OF 3

PROGRESS

FUELS

CORPORATION

PRODUCER NAME: Bandmill Coal Company		
STREET ADDRESS: County Rt. 14, Rum Creek Road, Yolyn, W.V. 25654		
CONTACT: Cathy Frazier	TELEPHONE: 304-792-0040	
MINE(S): Highland	BOM DISTRICT: 8	COUNTY: Logan STATE: West Virginia
CSX DISTRICT: EK ___ CV ___ Big Sandy ___ Other ___ Kanawha/Logan ___		R/R TIPPLE DESIGNATION/NUMBER: 0596
TYPE OF LOADING FACILITY: UNIT TRAIN: <input checked="" type="checkbox"/> SINGLE CAR: _____ TRAINLOAD: _____		
MAXIMUM LOADING CAPACITY: 15,000 TONS 4 HOURS 150 loads/150 empties TRACK CAPACITY		
TOTAL PRODUCTION CAPACITY PER MONTH: 550,000 TONS		
PRODUCTION PER MONTH MEETING OUR COAL SPECIFICATIONS: _____ TONS		
TYPE OF MINE: 75 % DEEP 25 % STRIP _____ % AUGER		
SEAMS: Coalburg; Stockton; 5-Block	BLEND RATIOS:	
COAL PREPARATION: 75% RAW 25% WASHED _____ COMBINATION		
TYPE OF COAL WASHER, IF WASHED: Daniels Washer - Heavy Media - Cyclones - Spirals		
TYPE OF COAL SAMPLING: John B. Long - 2 Stage Automatic		
TYPE OF LABOR CONTRACT(S): N/A	DATE FOR RENEGOTIATION: N/A	
TYPE OF COAL WEIGHING: Batch Weigh	SCALE CERTIFIED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
PERIOD	TONNAGE	BASE PRICE PER TON FOB MINE
January 2005 - December 2005	60,000 tons/month total	\$ [REDACTED] /TON
IF THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS SPOT.		
PRODUCER'S COMMENTS:		
This proposal is subject to prior sale & subject to mutually agreeable terms and conditions.		
CREDIT REFERENCES (Minimum two): Duke Energy, Joy Manufacturing		
CUSTOMER REFERENCES: AEP, Detroit Edison, Duke Energy		
SIGNATURE: 	TITLE: Senior Vice President	DATE: 5/11/04
MAIL THIS FORM AND ANY ADDITIONAL INFORMATION TO:		
MRS. ROBIN OTT PROGRESS FUELS CORPORATION ONE PROGRESS PLAZA, SUITE 600 ST. PETERSBURG, FLORIDA 33701	OR	MRS. ROBIN OTT PROGRESS FUELS CORPORATION POST OFFICE BOX 15208 ST. PETERSBURG, FLORIDA 33733
PHONE NO. 727/824-6670 FAX NO. 727/824-6601		

COAL PRODUCERS' ASSOCIATION

PEF-FUEL-002570



**PROGRESS
FUELS**
CORPORATION

COAL PRODUCERS' SOLICITATION FORM
Crystal River 1 & 2
PAGE 1 OF 3

PRODUCER NAME: Logan & Kanawha Coal Co., Inc.

STREET ADDRESS: 96 MacCorkle Ave. SW, South Charleston, WV 25303

CONTACT: Joe Czul TELEPHONE NO. (304) 746-4011

MINE(S): Snap Creek BOM DISTRICT: 8 COUNTY: Logan STATE: WV

ORIGIN RAILROAD(S)/DISTRICT: EK CV Big Sandy Other Kanawha R/R TIPPLE DESIGNATION/NUMBER Belva 82592

TYPE OF LOADING FACILITY:
UNIT TRAIN: X SINGLE CAR: _____ TRAINLOAD: 100 cars

MAXIMUM LOADING CAPACITY: 10,000 TONS 4 HOURS 100 TRACK CAPACITY

WATER DELIVERY CAPABILITY: _____ YES X NO IMPORT COAL: LOAD PORT _____

SHIP THROUGH: _____ DOCK LOAD RATE: _____

TOTAL PRODUCTION CAPACITY PER MONTH: 75,000 TONS

PRODUCTION PER MONTH—MEETING OUR COAL SPECIFICATIONS: 70,000 TONS

TYPE OF MINE: _____ % DEEP 100 % STRIP _____ % AUGER

SEAMS: Coalburg, Stockton BLEND RATIOS: 70/30

COAL PREPARATION: _____ RAW _____ WASHED _____ COMBINATION

TYPE OF COAL WASHER, IF WASHED: _____

TYPE OF COAL SAMPLING: 2 stage automatic

TYPE OF LABOR CONTRACT(S): Non-Union DATE FOR RENEGOTIATION: _____

TYPE OF COAL WEIGHING: None SCALE CERTIFIED? _____ YES _____ NO

PERIOD	TONNAGE	BASE PRICE PER TON FOB MINE
<u>1/1/05--12/31/07</u>	<u>30,000 tons a month</u>	<u>\$ [REDACTED]</u>

IF THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS SPOT.

PRODUCER'S COMMENTS: Subject to prior sale

CREDIT REFERENCES (Minimum two): _____

CUSTOMER REFERENCES (Minimum four): _____

SIGNATURE: [Signature] TITLE: President DATE: 5/10/04

IF THIS FORM AND ANY ADDITIONAL INFORMATION TO:

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
ONE PROGRESS PLAZA, SUITE 600
ST. PETERSBURG, FLORIDA 33701

OR

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
POST OFFICE BOX 15208
ST. PETERSBURG, FLORIDA 33733

PHONE NO. 727/824-6670
FAX NO. 727/824-6601

PEF-FUEL-002572



**PROGRESS
FUELS**
CORPORATION

COAL PRODUCERS' SOLICITATION FORM
Crystal River 1 & 2
PAGE 1 OF 3

PRODUCER NAME: Marshall Resources, Inc.

STREET ADDRESS: P. O. Box 3368, Charleston, WV 25333

CONTACT: Beverly P. Reynolds

TELEPHONE NO. 606-638-0360

MINE(S): Apex #3

BOM DISTRICT: 8

COUNTY: Pike

STATE: KY

ORIGIN RAILROAD(S)/DISTRICT: EK ___ CV ___ Big Sandy ___ Other: Clinchfield ___

R/R TIPPLE DESIGNATION/NUMBER: 50513

TYPE OF LOADING FACILITY:

UNIT TRAIN: YES ___

SINGLE CAR: ___

TRAINLOAD: ___

MAXIMUM LOADING CAPACITY:

12,000 TONS

24 Hour (7 hours actual loading time) ___ HOURS

110 TRACK CAPACITY

WATER DELIVERY CAPABILITY: ___ YES

NO

IMPORT COAL: LOAD PORT ___

SHIP THROUGH: ___ DOCK

LOAD RATE: ___

TOTAL PRODUCTION CAPACITY PER MONTH: 60,000 TONS

PRODUCTION PER MONTH—MEETING OUR COAL SPECIFICATIONS: 60,000 TONS

TYPE OF MINE: ___ % DEEP

100 % STRIP

___ % AUGER

SEAMS: Alma/Elkhorn 2

BLEND RATIOS: ___

COAL PREPARATION: 100% ___ RAW

___ WASHED

___ COMBINATION

TYPE OF COAL WASHER, IF WASHED: ___

TYPE OF COAL SAMPLING: HSS 2 Stage Automatic

TYPE OF LABOR CONTRACT(S): Union free

DATE FOR RENEGOTIATION: ___

TYPE OF COAL WEIGHING: Kanawha Ramsey Belt Scale

SCALE CERTIFIED? YES

___ NO

PERIOD

TONNAGE

BASE PRICE PER TON FOB MINE

JAN - DEC, 05

250,000 tons

\$ [REDACTED]

JAN - DEC, 06

250,000 tons

\$ [REDACTED]

IF THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS SPOT.

PRODUCER'S COMMENTS:

CREDIT REFERENCES (Minimum two):

CUSTOMER REFERENCES (Minimum four):

SIGNATURE: *Beverly P. Reynolds*

TITLE: Sales Agent

DATE: 05/11/04

MAIL THIS FORM AND ANY ADDITIONAL INFORMATION TO:

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
ONE PROGRESS PLAZA, SUITE 600
ST. PETERSBURG, FLORIDA 33701

OR

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
POST OFFICE BOX 15208
ST. PETERSBURG, FLORIDA 33733

PHONE NO. 727/624-6670

PEF-FUEL-002576

May 12, 2004

CAPP Product

**Non Compliance Coal Sales Proposal
Progress Fuels Corporation**

To:

Mr. A.W. Pitcher
Vice President, Coal Procurement
Progress Fuels Corp.
One Progress Plaza
200 Central Avenue
St. Petersburg, FL 33701

Seller:

Peabody COALSALES Company
701 Market Street-9th Floor
St. Louis, MO. 63101

Producer:

Eastern Associated Coal Company
800 Laidley Tower
Charleston, WV 25301

Phone: 314-342-7698

Fax: 314-342-7529

Plant Destination: Crystal River Plant

**Three Year Term, Quantity and Price
Per Ton FOB Rail Car:**

Term	Quantity	CSX Price
CY2005	240,000 tons	\$ [REDACTED]
CY2006	240,000 tons	\$ [REDACTED]
CY2007	240,000 tons	\$ [REDACTED]

- Tons to be shipped ratably over the term of the agreement
- Tonnage firm, no variances or option tons

Btu

Premium/Penalty

Provision: At the end of each month a quality adjustment would be computed based on the difference between the actual weighted average Btu per pound and the Monthly Weighted Average Btu per pound (12,500 Btu/lb.).

SO2

Premium/Penalty

Provision: At the end of the month, a quality adjustment would be computed based on the difference between the actual monthly weighted average pounds of SO2 per million Btu and 1.60 # SO2/mmBtu. The difference will be applied to the average "Air Daily Monthly SO2 Index."

PEF-FUEL-002580

CONFIDENTIAL



**PROGRESS
FUELS**
CORPORATION

COAL PRODUCERS' SOLICITATION FORM
Crystal River 1 & 2
PAGE 1 OF 3

PRODUCER NAME: Smoky Mountain Coal Corp. (agent for Coal River Resources)

STREET ADDRESS: 9725 Cogdill Road, Suite 203 Knoxville, TN 37932

CONTACT: John McDonnell TELEPHONE NO. 865-966-8222

MINE(S): Coal River BOM DISTRICT: 8 COUNTY: Boone STATE: WV

ORIGIN RAILROAD(S)/DISTRICT: EK CV Big Sandy Other Kanawha R/R TRIPPLE DESIGNATION/NUMBER: 82204

TYPE OF LOADING FACILITY:
UNIT TRAIN: SINGLE CAR: _____ TRAINLOAD: _____

MAXIMUM LOADING CAPACITY:
15000 TONS _____ 4 HOURS _____ 150 TRACK CAPACITY

WATER DELIVERY CAPABILITY: YES NO IMPORT COAL: LOAD PORT _____

SHIP THROUGH: _____ DOCK _____ LOAD RATE: _____

TOTAL PRODUCTION CAPACITY PER MONTH: 70,000 TONS

PRODUCTION PER MONTH—MEETING OUR COAL SPECIFICATIONS: 70,000 TONS

DEPTH OF MINE: 0 % DEEP _____ 100 % STRIP _____ % AUGER

FIELDS: Cedar Grove, #2 Gas & Powellton BLEND RATIOS: 35/35/30

COAL PREPARATION: 100 RAW _____ 0 WASHED _____ COMBINATION

TYPE OF COAL WASHER, IF WASHED: N/A

TYPE OF COAL SAMPLING: Ramsey Sweep Sampler

TYPE OF LABOR CONTRACT(S): N/A DATE FOR RENEGOTIATION: _____

TYPE OF COAL WEIGHING: Kanawha Batch Scales SCALE CERTIFIED? YES NO

PERIOD	TONNAGE	BASE PRICE PER TON FOB MINE
<u>1/1/05 - 12/31/05</u>	<u>240,000</u>	\$ <u> </u>

IF THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS SPOT.

PRODUCER'S COMMENTS: This proposal is subject to prior sale of the coal being offered.

CREDIT REFERENCES (Minimum two): Amsouth Bank and First Tennessee Bank

CUSTOMER REFERENCES (Minimum four): Duke Power, Santee Cooper, Cinergy and Savannah Electric

SIGNATURE: [Signature] TITLE: VP - Sales DATE: 5/10/04

THIS FORM AND ANY ADDITIONAL INFORMATION TO:

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
ONE PROGRESS PLAZA, SUITE 600
ST. PETERSBURG, FLORIDA 33701

OR

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
POST OFFICE BOX 15208
ST. PETERSBURG, FLORIDA 33733

PEF-FUEL-002587

To sfuels.com> "Ott, Robin (PFC)"
<ROtt@progressfuels.com>
05/12/2004 11:42
cc AM <John.Tanner@arlp.com>
Subject FW: 2005-2007 bid

This is really a non-responsive bid. John had called earlier and indicated they were going to send something into us which would "act as an amendment to the current contract." I had no idea he was going to email the response. It should have been sent via a letter. Please record as applicable, we will evaluate, but may not consider this.

Al Pitcher

-----Original Message-----

From: John.Tanner@arlp.com [mailto:John.Tanner@arlp.com]
Sent: Wednesday, May 12, 2004 11:11 AM
To: Pitcher, Al (PFC)
Subject: 2005-2007 bid

Al -

With regards to your current RFP for Crystal River, we are proposing making an addendum to our current contract that will contain the below offered criteria. All tonnage offered is to originate from our MC Mining, LLC operation, served by CSX:

2005 - additional 150,000 tons; those tons to be priced @ \$ [REDACTED] /ton FOB mine*

2006 - additional 150,000 tons; the price of those tons TBD via negotiations during Q3 of 2005 with a collar of \$ [REDACTED] /ton (floor that Buyer would have to accept coal) - [REDACTED] /ton (that Seller would have to ship coal)*

2007 - 600,000 tons; price of those tons TBD via negotiations during Q3 of 2006 with a +/- [REDACTED] /ton collar off the 2006 contract price*

* offered coal quality to remain consistent with that in our current contract.

Coal offered is subject to prior sale. We will be receptive to negotiate any facet of this offer, pending your needs. Thanks for the opportunity to offer additional tonnage and the possibility to grow our business relationship. Contact me if additional detail and/or explanation is required.



**PROGRESS
FUELS**
CORPORATION

COAL PRODUCERS' SOLICITATION FORM
CRYSTAL RIVER 4 & 5
PAGE 1 OF 3

PRODUCER NAME: <u>Central Coal Company</u>		
STREET ADDRESS: <u>148 Bristol East Road, Bristol, VA 24202</u>		
CONTACT: <u>Clark Wisman</u>	TELEPHONE NO. <u>276-669-8599</u>	
MINE(S): <u>Kanawha Eagle</u> BOM DISTRICT: <u>8</u>	COUNTY: <u>Kanawha</u>	STATE: <u>WV</u>
ORIGIN RAILROAD(S)/DISTRICT: EK ___ CV ___ Big Sandy ___ Other _____		R/R TIPPLE DESIGNATION/NUMBER: _____
TYPE OF LOADING FACILITY: UNIT TRAIN: _____ SINGLE CAR: _____ TRAINLOAD: _____		
MAXIMUM LOADING CAPACITY: _____ TONS _____ HOURS _____ TRACK CAPACITY		
WATER DELIVERY CAPABILITY: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		IMPORT COAL: LOAD PORT <u>Kanawha River</u>
SHIP THROUGH: <u>Winifrede</u> DOCK		LOAD RATE: _____
TOTAL PRODUCTION CAPACITY PER MONTH: <u>250,000</u> TONS		
PRODUCTION PER MONTH—MEETING OUR COAL SPECIFICATIONS: <u>200,000</u> TONS		
TYPE OF MINE: <u>100%</u> DEEP _____ % STRIP _____ % AUGER		
SEAMS: <u>Coalburg</u>	BLEND RATIOS: <u>100</u>	
COAL PREPARATION: _____ RAW <u>100</u> WASHED _____ COMBINATION		
TYPE OF COAL WASHER, IF WASHED: <u>Heavy Media</u>		
TYPE OF COAL SAMPLING: <u>J.B. Long Automatic</u>		
TYPE OF LABOR CONTRACT(S): <u>N/A</u>	DATE FOR RENEGOTIATION: _____	
TYPE OF COAL WEIGHING: <u>Draft Weights</u>	SCALE CERTIFIED? <input type="checkbox"/> YES <input type="checkbox"/> NO	
PERIOD	TONNAGE	BASE PRICE PER TON FOB MINE
<u>Jan 2005 - Dec 2006</u>	<u>25,000 TPM</u>	<u>\$ [REDACTED] FOB Barge</u>
IF THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS SPOT.		
PRODUCER'S COMMENTS: <u>Coal Subject to Prior Sale</u>		
CREDIT REFERENCES (Minimum two): <u>Wachovia</u> <u>Caterpillar</u>		
INDUSTRY REFERENCES (Minimum four): <u>Duke Power</u> <u>Progress Energy Carolina</u>		
SIGNATURE: <u>Clark Wisman</u>	TITLE: <u>Sales</u>	DATE: <u>5/11/04</u>
MAIL THIS FORM AND ANY ADDITIONAL INFORMATION TO: MRS. ROBIN OTT PROGRESS FUELS CORPORATION ONE PROGRESS PLAZA, SUITE 600 ST. PETERSBURG, FLORIDA 33701 OR POST OFFICE BOX 15208 ST. PETERSBURG, FLORIDA 33733 PHONE NO. 727/824-6670 FAX NO. 727/824-6601		
PEF-FUEL-002597		

- US\$ [REDACTED] per short ton CIF Electrocoal Terminal, New Orleans at 11,800 Btu/lb gar
- US\$ [REDACTED] per short ton CIF McDuffie, Mobile at 11,800 Btu/lb gar
- US\$ [REDACTED] per short ton CIF Electrocoal Terminal, New Orleans at 11,600 Btu/lb gar
- US\$ [REDACTED] per short ton CIF McDuffie, Mobile at 11,600 Btu/lb gar

These are indicative prices, valid 20 days after May12, 2004, subject to CMC's Board approval

Scheduling

Delivery schedule would be mutually agreed.

Other

This offer shall not be binding on either party until the parties reach a mutual agreement on each of the terms proposed above, as well as other contractual clauses covering payment terms, passage of title, scheduling and shipping, weighing, sampling and analysis, quality adjustments, taxes, insurance, force majeure, limitation of warranties, no consequential damages, applicable law, arbitration, assignment, and confidentiality. This offer shall not be binding on either party until a definitive agreement has been approved by the management of each company and executed by an authorized representative of each party.

Expiration

This indicative proposal is valid 20 days after May 12, 2004. We request that you treat this proposal and supporting information as confidential.

We will be glad to further discuss our offer, at your convenience.

Sincerely,


Francisco J. Garcia

PEF-FUEL-002601





**PROGRESS
FUELS**
CORPORATION

COAL PRODUCERS' SOLICITATION FORM
Crystal River 1 & 2
PAGE 1 OF 3

PRODUCER NAME: Coal Marketing Company Ltd -CMC-

STREET ADDRESS: 7 Bachelor's Walk, Dublin 1, Ireland

CONTACT: Francisco J. Garcia -Marketing Manager-

TELEPHONE NO. 57-5-350-2123

MINE(S): Cerrejon, Colombia

BOM DISTRICT: N/A

COUNTY: N/A

STATE: N/A

ORIGIN RAILROAD(S)/DISTRICT: EK ___ CV ___ Big Sandy ___ Other: Imported Coal

R/R TIPPLE DESIGNATION/NUMBER: N/A

TYPE OF LOADING FACILITY: Imported coal

UNIT TRAIN: N/A

SINGLE CAR: N/A

TRAINLOAD: N/A

MAXIMUM LOADING CAPACITY: N/A

TONS

HOURS

TRACK CAPACITY

WATER DELIVERY CAPABILITY: YES

NO

IMPORT COAL: Cerrejon, Colombia

LOAD PORT: Puerto

Colivar, Colombia

SHIP THROUGH: _____ DOCK

LOAD RATE: 6,000 short tons per hour

TOTAL PRODUCTION CAPACITY PER MONTH: 2.5 Million short TONS

PRODUCTION PER MONTH—MEETING OUR COAL SPECIFICATIONS: 500,000 short TONS

TYPE OF MINE: _____% DEEP

100 % STRIP

_____ % AUGER

SEAMS: Multiseam operation

BLEND RATIOS:

COAL PREPARATION: RAW

WASHED

_____ COMBINATION

TYPE OF COAL WASHER, IF WASHED:

TYPE OF COAL SAMPLING: Automatic sweep arm type, manufactured by J. B. Long

TYPE OF LABOR CONTRACT(S): Union

DATE FOR RENEGOTIATION: 2005

TYPE OF COAL WEIGHING: Vessel Draft Survey

SCALE CERTIFIED?

YES

NO

PERIOD	TONNAGE	BASE PRICE PER TON
January 1 – December 31, 2005	200,000 short tons	\$ <u> </u> per short ton CIF McDuffie, Mobile @ 11,800 Btu/lb gar Indicative price, valid for 20 days after May 12, 2004, subject to CMC's Board approval

IF THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS POT.

PRODUCER'S COMMENTS:

CREDIT REFERENCES (Minimum two):

CUSTOMER REFERENCES (Minimum four): JEA, Southern Company, Nova Scotia Power, New Brunswick Power

PEF-FUEL-002602

SIGNATURE: Francisco Garcia

TITLE: Marketing Manager

DATE: May 12, 2004

"D"
Coal

- US\$ [REDACTED] per short ton CIF Electrocoal Terminal, New Orleans at 11,800 Btu/lb gar
- US\$ [REDACTED] per short ton CIF McDuffie, Mobile at 11,800 Btu/lb gar

"A"
Coal

- US\$ [REDACTED] per short ton CIF Electrocoal Terminal, New Orleans at 11,600 Btu/lb gar
- US\$ [REDACTED] per short ton CIF McDuffie, Mobile at 11,600 Btu/lb gar

These are indicative prices, valid 20 days after May12, 2004, subject to CMC's Board approval

Scheduling

Delivery schedule would be mutually agreed.

Other

This offer shall not be binding on either party until the parties reach a mutual agreement on each of the terms proposed above, as well as other contractual clauses covering payment terms, passage of title, scheduling and shipping, weighing, sampling and analysis, quality adjustments, taxes, insurance, force majeure, limitation of warranties, no consequential damages, applicable law, arbitration, assignment, and confidentiality. This offer shall not be binding on either party until a definitive agreement has been approved by the management of each company and executed by an authorized representative of each party.

Expiration

This indicative proposal is valid 20 days after May 12, 2004. We request that you treat this proposal and supporting information as confidential.

We will be glad to further discuss our offer, at your convenience.

Sincerely,


Francisco J. Garcia

PEF-FUEL-002608





**PROGRESS
FUELS**
CORPORATION

COAL PRODUCERS' SOLICITATION FORM
Crystal River 1 & 2
PAGE 1 OF 3

PRODUCER NAME: Coal Marketing Company Ltd -CMC-

STREET ADDRESS: 7 Bachelor's Walk, Dublin 1, Ireland

CONTACT: Francisco J. Garcia -Marketing Manager-

TELEPHONE NO. 57-5-350-2123

MINE(S): Cerrejon, Colombia

BOM DISTRICT: N/A

COUNTY: N/A

STATE: N/A

ORIGIN RAILROAD(S)/DISTRICT: EK____ CV____ Big Sandy____ Other: Imported Coal

R/R TIPPLE DESIGNATION/NUMBER: N/A

TYPE OF LOADING FACILITY: Imported coal

UNIT TRAIN: N/A

SINGLE CAR: N/A

TRAINLOAD: N/A

MAXIMUM LOADING CAPACITY: N/A

____ TONS

____ HOURS

____ TRACK CAPACITY

WATER DELIVERY CAPABILITY: YES

NO

IMPORT COAL: Cerrejon, Colombia

LOAD PORT: Puerto

Bolivar, Colombia

SHIP THROUGH: _____ DOCK

LOAD RATE: 6,000 short tons per hour

TOTAL PRODUCTION CAPACITY PER MONTH: 2.5 Million short TONS

PRODUCTION PER MONTH—MEETING OUR COAL SPECIFICATIONS: 500,000 short TONS

TYPE OF MINE: _____ % DEEP

100 % STRIP

____ % AUGER

SEAMS: Multiseam operation

BLEND RATIOS:

COAL PREPARATION: RAW

WASHED

COMBINATION

TYPE OF COAL WASHER, IF WASHED:

TYPE OF COAL SAMPLING: Automatic sweep arm type, manufactured by J. B. Long

TYPE OF LABOR CONTRACT(S): Union

DATE FOR RENEGOTIATION: 2005

TYPE OF COAL WEIGHING: Vessel Draft Survey

SCALE CERTIFIED?

YES

NO

PERIOD

TONNAGE

BASE PRICE PER TON

January 1 – December 31, 2005

200,000 short tons

\$ per short ton CIF NOLA @ 11,800 Btu/lb
gar

Indicative price, valid for 20 days after May 12,
2004, subject to CMC's Board approval

IF THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS SPOT.

PRODUCER'S COMMENTS:

CREDIT REFERENCES (Minimum two):

CUSTOMER REFERENCES (Minimum four): JEA, Southern Company, Nova Scotia Power, New Brunswick Power

PEF-FUEL-002609

SIGNATURE: Francisco Garcia

TITLE: Marketing Manager

DATE: May 12, 2004



**PROGRESS
FUELS**
CORPORATION

COAL PRODUCERS' SOLICITATION FORM
CRYSTAL RIVER 4 & 5
PAGE 1 OF 3

2 Bids

PRODUCER NAME: GLENCORE LTD. OFFER A

STREET ADDRESS: 301 TRESSER BLVD. STAMFORD, CT 06901

CONTACT: JOHN McCONAGHY TELEPHONE NO. 203-328-4958

MINE(S): CALENTURITAS (COLOMBIA) BOM DISTRICT: COUNTY: STATE:

ORIGIN RAILROAD(S)/DISTRICT: EK CV Big Sandy Other VESSEL R/R TIPPLE DESIGNATION/NUMBER:

TYPE OF LOADING FACILITY:
UNIT TRAIN: SINGLE CAR: TRAINLOAD:

MAXIMUM LOADING CAPACITY:
15,000 TONS 24 HOURS TRACK CAPACITY

WATER DELIVERY CAPABILITY: YES NO IMPORT COAL: LOAD PORT PUERTO PRODECO, COLOMBIA

SHIP THROUGH: IMT OR TECO NEW ORLEANS, LA DOCK UNLOAD RATE: 10,000 MT SHINC PER DAY

TOTAL PRODUCTION CAPACITY PER MONTH: 200,000 MT TONS

PRODUCTION PER MONTH—MEETING OUR COAL SPECIFICATIONS: 200,000 MT TONS

TYPE OF MINE: % DEEP 100 % STRIP % AUGER

SEAMS: VARIOUS BLEND RATIOS: NONE

COAL PREPARATION: RAW WASHED COMBINATION

TYPE OF COAL WASHER, IF WASHED:

TYPE OF COAL SAMPLING: AUTOMATIC BELT SAMPLING

TYPE OF LABOR CONTRACT(S): COLLECTIVE DATE FOR RENEGOTIATION: 2007

TYPE OF COAL WEIGHING: VESSEL DRAFT SURVEY SCALE CERTIFIED? YES NO

PERIOD	TONNAGE	BASE PRICE PER TON CIF
JANUARY - DECMEBER 2005 EVENLY SPREAD	150,000 NT +/- 10% IN SELLERS OPTION	US\$ [REDACTED] NT BASIS 12,000 PRO RATA CIF IMT OR TECO NEW ORLEANS, LA

IF THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS SPOT.

PRODUCER'S COMMENTS: PLEASE NOTE THIS OFFER IS VALID UNTIL 12 NOON EST MAY 14, 2004 AND SUBJECT TO RECONFIRMATION THEREAFTER. SHIPMENTS DATES ARE TO BE EVENLY SPREAD AND MUTUALLY AGREED IN HANDIMAX OR PANAMAX VESSELS TO BE GEARED/GRABBED SELF-DISCHARGING INTO BARGES

CREDIT REFERENCES (Minimum two): BNP PARIBAS, CONTACT SALLY HASWEL (212) 841-2010,
JP MORGAN CHASE MANHATTAN BANK, CONTACT CARLOS SANTIAGO (212) 552-6311

INDUSTRY REFERENCES (Minimum four): PSE+G (HARRY PAPADOPOULOS (973) 430-5930), NORTHEAST UTILITIES (KEITH SAUNDERS (860) 665-4571),
TAMPA ELECTRIC (MARTIN DUFF (813) 228-1596), US GEN (TOM NETZEL (301) 280-6792).

SIGNATURE:  TITLE: TRADER DATE: 5/11/04

MAIL THIS FORM AND ANY ADDITIONAL INFORMATION TO:

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
ONE PROGRESS PLAZA, SUITE 600
ST. PETERSBURG, FLORIDA 33701
OR
POST OFFICE BOX 15208
ST. PETERSBURG, FLORIDA 33733

PEF-FUEL-002614



**PROGRESS
FUELS**
CORPORATION

COAL PRODUCERS' SOLICITATION FORM
CRYSTAL RIVER 4 & 5
PAGE 1 OF 3

PRODUCER NAME: GLENCORE LTD.		OFFER B
STREET ADDRESS: 301 TRESSER BLVD. STAMFORD, CT 06901		
CONTACT: JOHN McCONAGHY		TELEPHONE NO. 203-328-4958
MINE(S): CMU (COLOMBIA)	BOM DISTRICT:	COUNTY: STATE:
ORIGIN RAILROAD(S)/DISTRICT: EK CV Big Sandy Other VESSEL		R/R TIPPLE DESIGNATION/NUMBER:
TYPE OF LOADING FACILITY: UNIT TRAIN: SINGLE CAR: TRAINLOAD:		
MAXIMUM LOADING CAPACITY: 15,000 TONS 24 HOURS TRACK CAPACITY		
WATER DELIVERY CAPABILITY: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		IMPORT COAL: LOAD PORT PUERTO PRODECO, COLOMBIA
SHIP THROUGH: IMT OR TECO NEW ORELANS, LA DOCK		UNLOAD RATE: 10,000 MT SHINC PER DAY
TOTAL PRODUCTION CAPACITY PER MONTH: 150,000 MT TONS		
PRODUCTION PER MONTH—MEETING OUR COAL SPECIFICATIONS: 150,000 MT TONS		
TYPE OF MINE: % DEEP 100 % STRIP % AUGER		
SEAMS: VARIOUS		BLEND RATIOS: NONE
COAL PREPARATION: <input checked="" type="checkbox"/> RAW <input type="checkbox"/> WASHED <input type="checkbox"/> COMBINATION		
TYPE OF COAL WASHER, IF WASHED:		
TYPE OF COAL SAMPLING: AUTOMATIC BELT SAMPLING		
TYPE OF LABOR CONTRACT(S): COLLECTIVE		DATE FOR RENEGOTIATION: 2007
TYPE OF COAL WEIGHING: VESSEL DRAFT SURVEY		SCALE CERTIFIED? <input type="checkbox"/> YES <input type="checkbox"/> NO
PERIOD	TONNAGE	BASE PRICE PER TON CIF
JANUARY – DECMEBER 2005 EVENLY SPREAD	150,000 NT +/- 10% IN SELLERS OPTION	US\$ [REDACTED] NT BASIS 12,400 PRO RATA CIF IMT OR TECO NEW ORLEANS, LA

IF THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS SPOT.
 PRODUCER'S COMMENTS: PLEASE NOTE THIS OFFER IS VALID UNTIL 12 NOON EST MAY 14, 2004 AND SUBJECT TO RECONFIRMATION THEREAFTER. SHIPPING DATES ARE TO BE EVENLY SPREAD AND MUTUALLY AGREED IN HANDIMAX OR PANAMAX VESSELS TO BE GEARED/GRABBED SELF-DISCHARGING INTO BARGES.

CREDIT REFERENCES (Minimum two): BNP PARIBAS, CONTACT SALLY HASWEL (212) 841-2010,
 JP MORGAN CHASE MANHATTAN BANK, CONTACT CARLOS SANTIAGO (212) 552-6311
 VDUSTRY REFERENCES (Minimum four): PSE+G (HARRY PAPADOPOULOS (973) 430-5930), NORTHEAST UTILITIES (KEITH SAUNDERS (860) 665-4571),
 TAMPA ELECTRIC (MARTIN DUFF (813) 228-1596), US GEN (TOM NETZEL (301) 280-6792).

SIGNATURE:  TITLE: TRADER DATE: 5/11/04

MAIL THIS FORM AND ANY ADDITIONAL INFORMATION TO:
 MRS. ROBIN OTT
 PROGRESS FUELS CORPORATION
 ONE PROGRESS PLAZA, SUITE 600
 ST. PETERSBURG, FLORIDA 33701
 OR
 POST OFFICE BOX 15208
 ST. PETERSBURG, FLORIDA 33733

PEF-FUEL-002617

Buyer will accept or reject the corresponding vessel nomination presented by Seller within 24 hours of such nomination.

Coal Quality: As per Coal Supply Agreement dated 7th August 2003 attached herewith.

Price: The price of the coal shall be Gross as Received, DES at International Marine Terminal (IMT), New Orleans, USA as follows:

- a. First Contractual year (January 1st 2005 to December 31st 2005) US\$ [REDACTED] per million BTU.
- b. Second Contractual year (January 1st 2006 to December 31st 2006) US\$ [REDACTED] per million BTU.
- c. Third Contractual year (January 1st 2007 to December 31st 2007) US\$ [REDACTED] per million BTU.
- d. Above prices are valid for a three year contract and total volume offered. The prices shall be adjusted to reflect lower contractual period and/or volume.

Coal producer solicitation form:

As per information presented on June 30, 2003 (attached herewith).

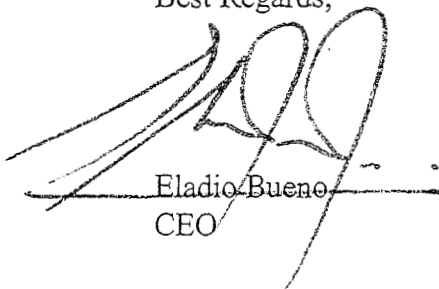
Other terms and conditions:

As per the existing Coal Supply Agreement dated 7th August 2003.

Subject and validity:

This offer is subject to Carbones del Guasare S.A. Board approval and valid up to 12th June 2004.

Best Regards,



Eladio Bueno
CEO

Customer/efo/contracts/documents/CSA Paso Diablo 2004 (04/21/0703

**Coal Quality
& Origin:**

As per Coal Supply Agreement dated 7th August 2003
(Appendix 1) attached herewith.

Price:

The price of the coal shall be Gross As Received, DES at International Marine Terminal (IMT), New Orleans, USA to be US\$ [REDACTED] per million BTU for the first contractual year, US\$ [REDACTED] per million BTU for the second contractual year and US\$ [REDACTED] per million BTU for third contractual year

Above prices are valid for a three year contract and total cargoes offered. The prices shall be adjusted to reflect lower contractual period and/or cargoes.

Coal Producer Solicitation Form:

As per information presented on 08/07/2003 (attached herewith) except BTU/lb as received to be 13.000 instead of min. 12.800..

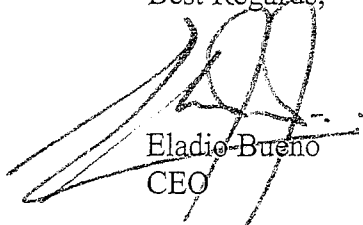
Other terms and conditions:

As per the existing Coal Supply Agreement dated 7th August 2003

Subject and validity:

This offer is subject to prior sale for 2005 cargoes offered and GCI board approval with validity up to 12th June 2004.

Best Regards,



Eladio Bueno
CEO

Customers/EPC/contracts/documents/MN/CSA MN 2004 to OI/pj/31/07/03



**PROGRESS
FUELS**
CORPORATION

COAL PRODUCERS' SOLICITATION FORM
CRYSTAL RIVER 4 & 5
PAGE 1 OF 3

PRODUCER NAME Drummond Co. Ltd (Interocean Coal Sales, LDC)		
STREET ADDRESS 530 Beacon Parkway West, Ste. 800, Birmingham, AL 35209		
CONTACT: Dennis Steul	TELEPHONE NO 205-945-6411	
MINE(S): Pribbenow	BOM DISTRICT: N/A	COUNTY: N/A STATE Colombia, S.A.
ORIGIN RAILROAD(S)/DISTRICT: BK <input type="checkbox"/> CV <input type="checkbox"/> Big Sandy <input type="checkbox"/> Other N/A	RR TIF FILE DESIGNATION NUMBER N/A	
TYPE OF LOADING FACILITY: N/A	SINGLE CAR <input type="checkbox"/>	TRAIN LOAD <input type="checkbox"/>
UNIT TRAIN <input type="checkbox"/>	TRACK CAPACITY <input type="checkbox"/>	
VARIABLE LOADING CAPACITY: _____ TONS N/A	_____ HOURS	_____ TRACK CAPACITY
WATER DELIVERY CAPABILITY: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	IMPORT COAL: LOAD PORT Mobile, AL	
SHIP THROUGH McDuffie DOCK	LOAD RATE: _____	
TOTAL PRODUCTION CAPACITY PER MONTH 2,000,000 TONS		
PRODUCTION PER MONTH MEETING OUR COAL SPECIFICATIONS 1,700,000 TONS		
TYPE OF MINE 0 % DEEP	100 % STRIP	_____ % AUGER
EMMS Various	BLEND RATIOS	
COAL PREPARATION 95% RAW	5% WASHED	_____ COMBINATION
TYPE OF COAL WASHER IF WASHED Jig		
TYPE OF COAL SAMPLING J. B. Long Mechanical samples		
TYPE OF LABOR CONTRACT(S): 2-yr-local	DATE FOR RENEGOTIATION March 2006	
TYPE OF COAL WEIGHING Draft survey	SCALE CERTIFIED? <input type="checkbox"/> YES <input type="checkbox"/> NO N/A	
PERIOD	TONNAGE	BASE PRICE PER TON FOB MINE BARGE
2007	1,000,000 net tons per year	2007 - \$ [REDACTED]
THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS SPOT.		
PRODUCER'S COMMENTS Interocean Coal Sales, LDC		
EDIT REFERENCES (Minimum two): Progress Fuels, Citibank		
LISTRY REFERENCES (Minimum four): Progress Fuels, Alabama Power, Gulf Power, Mississippi Power		
NATURE	TITLE Attorney-in-Fact	DATE

MAIL THIS FORM AND ANY ADDITIONAL INFORMATION TO

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
ONE PROGRESS PLAZA, SUITE 600
ST. PETERSBURG, FLORIDA 33701

OR

POST OFFICE BOX 16208
ST. PETERSBURG, FLORIDA 33733
PHONE NO 727/824-6670
FAX NO 727/824-6601

PEF-FUEL-002633

**PROGRESS
FUELS
CORPORATION**

PRODUCER NAME: Bandmill Coal Company

STREET ADDRESS: County Rt. 14, Rum Creek Road, Yolyn, W.V. 25654

CONTACT: Cathy Frazier TELEPHONE NO. 304-792-0040

MINE(S): Highland BOM DISTRICT: 8 COUNTY: Logan STATE: West Virginia

SX DISTRICT: EK ___ CV ___ Big Sandy ___ Other ___ Kanawha/Logan ___ R/R TIPPLE DESIGNATION/NUMBER:

WOLFOK SOUTHERN DISTRICT: Thacker ___ CV2 ___ Kenova ___ R/R TIPPLE DESIGNATION/NUMBER: 0596
Other _____

TYPE OF LOADING FACILITY:
UNIT TRAIN: SINGLE CAR: _____ TRAINLOAD: _____

MAXIMUM LOADING CAPACITY:
15,000 TONS 4 HOURS 150 loads/150 empties TRACK CAPACITY

TOTAL PRODUCTION CAPACITY PER MONTH: 550,000 TONS

PRODUCTION PER MONTH—MEETING OUR COAL SPECIFICATIONS: 500,000 TONS

TYPE OF MINE: 75 % DEEP 25 % STRIP % AUGER

BLEND RATIOS:
BLEND RATIOS:

COAL PREPARATION: 75% RAW 25% WASHED COMBINATION

TYPE OF COAL WASHER, IF WASHED: Daniels Washer – Heavy Media – Cyclones – Spirals

TYPE OF COAL SAMPLING: John B. Long – 2 Stage Automatic

TYPE OF LABOR CONTRACT(S): DATE FOR RENEGOTIATION:

TYPE OF COAL WEIGHING: Certified Batch Weigh SCALE CERTIFIED? YES NO

PERIOD	TONNAGE	BASE PRICE PER TON FOB MINE
January 2005 – December 2005	60,000 tons/month total	FOB MINE / FOB Barge KRT Ceredo

IF THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS SPOT.

PRODUCER'S COMMENTS:

This proposal is subject to prior sale & subject to mutually agreeable terms and conditions.

CREDIT REFERENCES (Minimum two): Duke Energy, Joy Manufacturing

CUSTOMER REFERENCES: AEP, LG&E/KU; Public Service New Jersey

SIGNATURE: *John R. Parker* TITLE: Senior Vice President DATE: 5/11/04

MAIL THIS FORM AND ANY ADDITIONAL INFORMATION TO:
MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
ONE PROGRESS PLAZA, SUITE 600
ST. PETERSBURG, FLORIDA 33701 OR
MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
POST OFFICE BOX 15208
ST. PETERSBURG, FLORIDA 33733

PHONE NO. 727/824-6670
FAX NO. 727/824-6601

COAL PRODUCERS' SOLICITATION FORM

Crystal River 1 & 2

PAGE 1 OF 3

PROGRESS

FUELS

CORPORATION

PRODUCER NAME: Sidney Coal Company

STREET ADDRESS: 115 N. Big Creek Road - Sidney, Kentucky 41564

CONTACT: Sid Young

TELEPHONE NO. 606-353-7201

MINE(S): Clean; Freedom

BOM DISTRICT: 8

COUNTY: Pike

STATE: Kentucky

CSX DISTRICT: EK _____ Big Sandy _____ Other _____

R/R TIPPLE DESIGNATION/NUMBER:

VORFOLK SOUTHERN DISTRICT: Thacker _____ CV-1 _____ Kenova x Other _____

R/R TIPPLE DESIGNATION/NUMBER:

TYPE OF LOADING FACILITY:

UNIT TRAIN: x

SINGLE CAR: _____

TRAINLOAD: _____

MAXIMUM LOADING CAPACITY:

10,000 TONS

4 HOURS

110 loads 110 empties

TRACK CAPACITY

TOTAL PRODUCTION CAPACITY PER MONTH: 450,000 TONS

PRODUCTION PER MONTH—MEETING OUR COAL SPECIFICATIONS: 150,000 TONS

TYPE OF MINE: 80 % DEEP

20 % STRIP

_____ % AUGER

SEAMS: Pond Creek

BLEND RATIOS:

COAL PREPARATION: _____ RAW

100% WASHED

_____ COMBINATION

TYPE OF COAL WASHER, IF WASHED: Heavy Media - Cyclones - Hydrocyclones - Spirals

TYPE OF COAL SAMPLING: 2 stage automatic - Hebden, Schilhe & Smith

TYPE OF LABOR CONTRACT(S): Non-Union

DATE FOR RENEGOTIATION: N/A

TYPE OF COAL WEIGHING: Railroad Weights

SCALE CERTIFIED?

YES

_____ NO

PERIOD	TONNAGE	BASE PRICE PER TON FOB BARGE
January 2005 - December 2005	50,000 tons/month	████████ KRT Ceredo / ████████ fob Railcar

IF THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS POT.

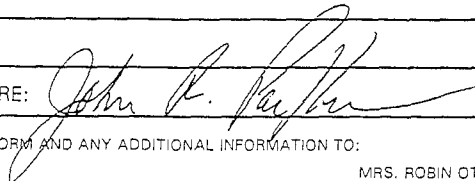
PRODUCER'S COMMENTS:

This proposal is subject to prior sale and subject to mutually agreeable terms.

CREDIT REFERENCES (Minimum two): Duke Energy, Joy Manufacturing

CUSTOMER REFERENCES: Duke Energy, Detroit Edison, Ontario Power

SIGNATURE:



TITLE: Senior Vice President

DATE: 5/10/04

PLEASE PRINT THIS FORM AND ANY ADDITIONAL INFORMATION TO:

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
ONE PROGRESS PLAZA, SUITE 600
ST. PETERSBURG, FLORIDA 33701

OR

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
POST OFFICE BOX 15208
ST. PETERSBURG, FLORIDA 33733

PHONE NO. 727/824-6670
FAX NO. 727/824-6601

PEF-FUEL-002638

PROGRESS FUELS CORPORATION
P.O. BOX 308
CEREDO, WEST VIRGINIA 25507-0308

May 11, 2004

Mr. A. W. Pitcher
Vice President – Coal Procurement
Progress Fuels Corporation
One Progress Plaza, Suite 600
St. Petersburg, Florida 33701

Mr. Pitcher:

We at Progress Fuels are pleased to be able to respond to your request for coal. Our proposal will be from Diamond May Coal Company. We wish to submit the following compliance product for your consideration:

Loading Point:	Yellow Creek Tipple – CSX 42420
Moisture:	8.0% Maximum
BTU:	12,500 Minimum
Ash:	12.0% Maximum
Sulfur Dioxide:	1.2# SO ₂ /MM BTU Maximum
Tonnage:	3 trains per month commencing in January of 2005 and continuing through December of 2007, with a mutual agreement to reopen the arrangement prior to the end of the year, should additional trains be available, on an as needed/as available basis.
Price FOB Railcar:	██████ per ton for 2005 \$██████ per ton for 2006 \$██████ per ton for 2007
Premium/Penalty	BTU only – based on a pro-rata adjustment
Weights:	Via Railroad Scales (for Buyer's Account)
Analysis:	Via mechanical sample taken at loading and analyzed by a mutually agreeable commercial laboratory.

PEF-FUEL-002640



**PROGRESS
FUELS**
CORPORATION

COAL PRODUCERS' SOLICITATION FORM
CRYSTAL RIVER 4 & 5
PAGE 1 OF 3

PRODUCER NAME: Progress Fuels Corporation

STREET ADDRESS: PO Box 308, Ceredo WV

CONTACT: Joseph B. Jefferson

TELEPHONE NO. (304) 526-0757

MINE(S): Diamond May Coal Company BOM DISTRICT: Hazard

COUNTY: Knott

STATE: KY

ORIGIN RAILROAD(S)/DISTRICT: EK CV Big Sandy
Other

R/R TIPPLE DESIGNATION/NUMBER: 42420 Pioneer
Tipple (Yellow Creek)

TYPE OF LOADING FACILITY:

UNIT TRAIN:

SINGLE CAR:

TRAINLOAD:

MAXIMUM LOADING CAPACITY:

10,500 TONS

4 HOURS

90 TRACK CAPACITY

WATER DELIVERY CAPABILITY: YES

NO

IMPORT COAL:

LOAD PORT

SHIP THROUGH: DOCK

LOAD RATE:

TOTAL PRODUCTION CAPACITY PER MONTH: 210,000 TONS

PRODUCTION PER MONTH—MEETING OUR COAL SPECIFICATIONS: 186,000 TONS

TYPE OF MINE: 43 % DEEP

57 % STRIP

% AUGER

SEAMS: Amburgey, #4, #5A, #7, #8 Top

BLEND RATIOS:

COAL PREPARATION: RAW

WASHED

COMBINATION

TYPE OF COAL WASHER, IF WASHED: Daniels Heavy Media

TYPE OF COAL SAMPLING: Mechanical Redding 2 stage system

TYPE OF LABOR CONTRACT(S):

DATE FOR RENEGOTIATION:

TYPE OF COAL WEIGHING: Belt Scale

SCALE CERTIFIED?

YES

NO

PERIOD	TONNAGE	BASE PRICE PER TON FOB MINE
3 Years for the period 2005-2007	3 Trains Per Month	2005 - <input type="checkbox"/> 2006 - <input type="checkbox"/> 2007 - <input type="checkbox"/>

THIS COAL IS OFFERED BY A COMPANY OR INDIVIDUAL WHICH IS NOT THE PRODUCER PLEASE INDICATE SO BY MAKING AN "X" IN THIS BOX.

PRODUCER'S COMMENTS:

REDIT REFERENCES (Minimum two):

on Request

DUSTRY REFERENCES (Minimum four):

on Request

SIGNATURE: *Joseph B. Jefferson / dd*

TITLE: Director - Coal Sales

DATE: 5/11/04

MAIL THIS FORM AND ANY ADDITIONAL INFORMATION TO:

MRS. ROBIN OTT
PROGRESS FUELS CORPORATION
ONE PROGRESS PLAZA, SUITE 600
ST. PETERSBURG, FLORIDA 33701

OR

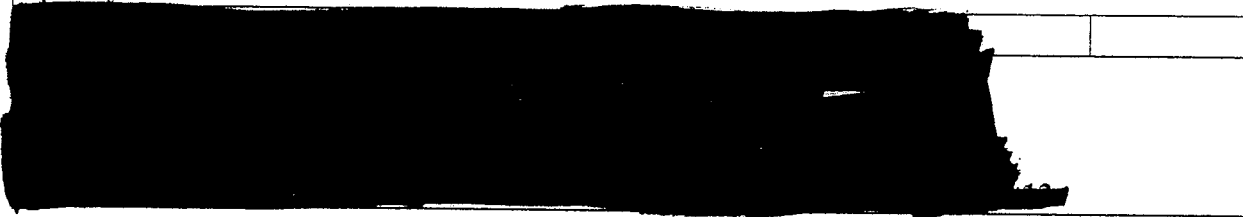
POST OFFICE BOX 15208
ST. PETERSBURG, FLORIDA 33733

PEF-FUEL-002642

OPC
2nd POD

#18

060001

Opacity & Emission Rates**Notification Requirements**

As discussed with you during our April 3rd conference call, it was agreed that notifications may be provided by phone, fax or e-mail.

Scott Osbourn, P.E.
Golder Associates Inc
5100 West Lemon St., Suite 114
Tampa, FL 33609
Tel: (813) 287-1717
Fax: (813) 287-1716
E-mail: sosbourn@golder.com

ATTORNEY/CLIENT COMMUNICATION OR WORK PRODUCT**Disclaimer Notice:**

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From: Meyer, Dave [mailto:Dave.Meyer@pgnmail.com]
Sent: Monday, April 03, 2006 3:11 PM
To: Osbourn, Scott
Subject: Draft Permit - 0170004-012-AC.doc

<<Draft Permit - 0170004-012-AC.doc>>

Hi Scott,

Attached is the marked -up version of the draft permit...

Best Regards, Dave

CONFIDENTIAL

PEF-FUEL-002771

5/12/2006

Opacity & Emission RatesNotification Requirements

As discussed with you during our April 3rd conference call, it was agreed that notifications may be provided by phone, fax or e-mail.

Scott Osbourn, P.E.
Golder Associates Inc
5100 West Lemon St., Suite 114
Tampa, FL 33609
Tel: (813) 287-1717
Fax: (813) 287-1716
E-mail: sosbourn@golder.com

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From: Meyer, Dave [mailto:Dave.Meyer@pgnmail.com]
Sent: Monday, April 03, 2006 3:11 PM
To: Osbourn, Scott
Subject: Draft Permit - 0170004-012-AC.doc

<<Draft Permit - 0170004-012-AC.doc>>


Hi Scott,

Attached is the marked -up version of the draft permit...

Best Regards, Dave

CONFIDENTIAL

PEF-FUEL-002780

Opacity & Emission Rates
Notification Requirements

As discussed with you during our April 3rd conference call, it was agreed that notifications may be provided by phone, fax or e-mail.

Scott Osbourn, P.E.
Golder Associates Inc
5100 West Lemon St., Suite 114
Tampa, FL 33609
Tel: (813) 287-1717
Fax: (813) 287-1716
E-mail: sosbourn@golder.com

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From: Meyer, Dave [mailto:Dave.Meyer@pgnmail.com]
Sent: Monday, April 03, 2006 3:11 PM
To: Osbourn, Scott
Subject: Draft Permit - 0170004-012-AC.doc

<<Draft Permit - 0170004-012-AC.doc>>

Hi Scott,


Attached is the marked -up version of the draft permit...

Best Regards, Dave

CONFIDENTIAL

PEF-FUEL-002783

Opacity & Emission Rates



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Notification Requirements

As discussed with you during our April 3rd conference call, it was agreed that notifications may be provided by phone, fax or e-mail.

Scott Osbourn, P.E.
Golder Associates Inc
5100 West Lemon St., Suite 114
Tampa, FL 33609
Tel: (813) 287-1717
Fax: (813) 287-1716
E-mail: sosbourn@golder.com

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PEF-FUEL-002786

Opacity & Emission Rates



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Notification Requirements

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Golder Associates Inc
5100 West Lemon St., Suite 114
Tampa, FL 33609
Tel: (813) 287-1717
Fax: (813) 287-1716
E-mail: sosbourn@golder.com

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PEF-FUEL-002795

Opacity & Emission Rates



Scott Osbourn, P.E.
Golder Associates Inc
5100 West Lemon St., Suite 114
Tampa, FL 33609
Tel: (813) 287-1717
Fax: (813) 287-1716
E-mail: sosbourn@golder.com

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From: Donochod, Daniel [mailto:Daniel.Donochod@pgnmail.com]
Sent: Tuesday, April 18, 2006 2:20 PM
To: Meyer, Dave
Cc: Toms, Clifford W; Osbourn, Scott; Fletcher, Dick
Subject: Ash resistivity PRB Testing

Dave,

We have located an ash resistivity probe that has been stored at Cape Fear. I'm not sure about its functionality, but is there any reason that we could not use our own probe for measuring resistivity instead of sending out to lab for \$1000/each? Can you please check on that?

Dan Donochod, P.E.
Strategic Engineering
Technical Services Section
919-546-6850
vnet 770-6850

-----Original Message-----

From: Meyer, Dave
Sent: Tuesday, April 04, 2006 4:57 PM
To: Donochod, Daniel
Cc: Toms, Clifford W; P. E. Scott Osbourn (sosbourn@golder.com); Wilkinson, Cynthia; Reynolds, Rob (RFD); Long, James T.
Subject: PRB Testing

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PEF-FUEL-002858

Hi Dan,

Scott Osbourn and I just had a conference call with Jeff Koerner. After reviewing the information we sent - Jeff is adamant that we need to test the resistivity of the fly-ash. Jeff indicated that he will process the draft permit with the

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#19

060001

CRN PRB TEST BURN & PERMANENT BURN REPAIRS

Item	Test Burn	Permanent PRB Use (< 30%)	Cost to Fix
[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]

Items before test burn:

1. Mill capacity test needed. There is difference between designed throughput and actual achieved.
2. Design test burn plan/protocol.

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Legend

[REDACTED]	No modifications needed.
[REDACTED]	Some work needed/suggested
[REDACTED]	Improvements and/or repairs required.

CRN PRB TEST BURN & PERMANENT BURN REPAIRS

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Items before test burn:

- Mill capacity test needed. There is difference between designed throughput and actual achieved.
- Design test burn plan/protocol.

Legend

[REDACTED]	No modifications needed.
[REDACTED]	Some work needed/suggested improvements and/or repairs required.



- Modify/upgrade the existing pulverizer steam mill inerting and water spray system as much as practical so that a functional system is available.

For both units the total estimated order of magnitude costs for these modifications is \$ [REDACTED] including engineering and contingency. Additional personnel will be required for housekeeping purposes primarily in the coal handling areas. The actual number of additional personnel required is dependent on the current operating practices of the owner. Due to the characteristics of PRB coal and its impact on equipment performance, equipment will need to be maintained in proper operating condition. Therefore, maintenance costs can be expected to increase.

It should be noted that coal blends with PRB coal less than 30% exhibit characteristics of bituminous coal and many of the safety modifications required for PRB coal are not necessary. However, above 30% PRB coal the blended coal acts like PRB coal. All the modifications required to maintain safety with PRB coal are required.

For coal blends with 70% PRB coal, the following modifications are recommended:

Performance

- Add four water cannons to each unit to clean the furnace water walls.
- Add/modify sootblowers to clean the convective pass heat transfer surface areas.
- Install new pulverizer for each unit, including motor drive, cascade conveyor, silo, feeder, coal piping, pyrites removal equipment, controls, burner piping, electrical feeds and auxiliary power modifications.
- Increase the skirt height for the cascade conveyors.
- Replace the existing 18 in. coal piping with 24 in. piping and modify the coal feeders.
- Replace all chutework at TP-3.
- Add crusher by-pass screens.
- Increase the capacity of conveyors 35A/B and 36A/B by installing 45 degree idlers.
- Increase the belt speed of the conveyors from the surge bin to the cascade conveyors and replace the drives and pulleys.
- Install belt scales on Conveyors 35A, 35B, 401, 403, 501 and 502.
- Replace chutework at TP-26 and TP-27.
- Replace the crusher vibratory feeders with belt feeders.
- Replace the surge bin vibratory feeders with belt feeders.
- Modify discharge chutes for Conveyors 501 and 502.

Safety

- Add washdown hoses and floor drains for the in-plant surge bin area and for the cascade conveyor rooms.
- Install sloping surfaces on beams for the in-plant surge bin area and the cascade conveyor room ceiling.
- Replace the existing four dust collectors with wet type dust collectors for silo ventilation.
- Add water sprays and residual effect dust suppression at the train unloading hopper.
- Add wind screen, water sprays and residual effect dust suppression at the barge unloading hopper.
- Add fogging dust suppression systems for all the transfer chutes in the reclaim system.

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- Replace the existing non-functional pulverizer inerting system with a new steam inerting and water suppression system designed to current industry standards.
- Add CO monitoring system.
- Purchase a Fire Aid 2000 system to extinguish coal silo fires.
- Add explosion venting for the in-plant surge bin area and the cascade conveyor room area.

For both units the total estimated order of magnitude costs for these modifications is \$ [REDACTED] including engineering and contingency. Additional personnel will be required for housekeeping purposes primarily in the coal handling areas. The actual number of additional personnel required is dependent on the current operating practices of the owner. Due to the characteristics of PRB coal and its impact on equipment performance, equipment will need to be maintained in proper operating condition. Therefore, maintenance costs can be expected to increase. Variable O&M costs could increase by up to \$0.04/MWhr.

For burning 100% PRB coal, the following modifications are recommended:

Performance

- Add four water cannons to each unit to clean the furnace water walls.
- Add/modify sootblowers to clean the convective pass heat transfer surface areas.
- Modify burners and controls to handle a greater PRB coal flow and to optimize combustion to maintain low unburned carbon.
- Install cyclone separator dampers and a bypass duct for the gas recirculation system. Also, modify the fans for greater fly ash erosion resistance.
- Install new pulverizer for each unit, including motor drive, cascade conveyor, silo, feeder, coal piping, pyrites removal equipment, controls, burner piping, electrical feeds and auxiliary power modifications.
- Increase the skirt height for the cascade conveyors.
- Replace the existing 18 in. coal piping with 24 in. piping and modify the coal feeders.
- Replace all chutework at TP-3.
- Add crusher by-pass screens.
- Increase the capacity of conveyors 35A/B and 36A/B by installing 45 degree idlers.
- Increase the belt speed of the conveyors from the surge bin to the cascade conveyors and replace the drives and pulleys.
- Install belt scales on Conveyors 35A, 35B, 401, 403, 501 and 502.
- Replace chutework at TP-26 and TP-27.
- Replace the crusher vibratory feeders with belt feeders.
- Replace the surge bin vibratory feeders with belt feeders.
- Modify discharge chutes for Conveyors 501 and 502.

Safety

- Add washdown hoses and floor drains for the in-plant surge bin area and for the cascade conveyor rooms.
- Install sloping surfaces on beams for the in-plant surge bin area and the cascade conveyor room ceiling.
- Replace the existing four dust collectors with wet type dust collectors for silo ventilation.
- Add water sprays and residual effect dust suppression at the train unloading hopper.

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- Add wind screen, water sprays and residual effect dust suppression at the barge unloading hopper.
- Add fogging dust suppression systems for all the transfer chutes in the reclaim system.
- Replace the existing non-functional pulverizer inerting system with a new steam inerting and water suppression system designed to current industry standards.
- Add CO monitoring system.
- Purchase a Fire Aid 2000 system to extinguish coal silo fires.
- Add explosion venting for the in-plant surge bin area and the cascade conveyor room area.

For both units the total estimated order of magnitude costs for these modifications is \$ [REDACTED] including engineering and contingency. Additional personnel will be required for housekeeping purposes primarily in the coal handling areas. The actual number of additional personnel required is dependent on the current operating practices of the owner. Due to the characteristics of PRB coal and its impact on equipment performance, equipment will need to be maintained in proper operating condition. Therefore, maintenance costs can be expected to increase. Variable O&M costs could increase by up to \$0.04/MWhr.

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PEF-FUEL-003215 – PEF-FUEL-003223
OPC'S 2nd POD #19

REDACTED

PEF-FUEL-003229 - PEF-FUEL-003239
OPC'S 2nd POD #19

REDACTED

PEF-FUEL-003240 - PEF-FUEL-003360
OPC'S 2nd POD #19

OPC
2nd POD

#20

060001

Opacity & Emission Rates

I'll see if I can send some info on how resistivity is calculated under separate email.

Dan Donochod, P.E.
 Strategic Engineering
 Technical Services Section
 919-546-6850
 vnet 770-6850

-----Original Message-----

From: Osbourn, Scott [mailto:Scott_Osbourn@golder.com]
Sent: Wednesday, March 29, 2006 12:17 PM
To: Meyer, Dave; Reynolds, Rob (RFD); Donochod, Daniel
Cc: Jackson, Rufus
Subject: RE: PRB Draft Permit

I'd like to get back to the DEP, but need the additional info we had discussed on our call earlier this week. Specifically, the issues related to proposed Conditions 5(c) and (e). Do we have the capability to monitor the ESP parameters indicated and can you provide me with your model for estimating fly ash resistivity?

Scott Osbourn, P.E.
 Golder Associates Inc
 5100 West Lemon St., Suite 114
 Tampa, FL 33609
 Tel: (813) 287-1717
 Fax: (813) 287-1716
 E-mail: sosbourn@golder.com

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From: Meyer, Dave [mailto:Dave.Meyer@pgnmail.com]
Sent: Monday, March 27, 2006 9:59 AM
To: Reynolds, Rob (RFD); Donochod, Daniel; Osbourn, Scott
Cc: Jackson, Rufus
Subject: PRB Draft Permit
When: Monday, March 27, 2006 3:30 PM-4:00 PM (GMT-05:00) Eastern Time (US & Canada).
Where: Conference Call - Internal 8-220-4320, External 727-344-4320

From Dan...

PEF-FUEL-003485

5/12/2006

Opacity & Emission Rates

I'll see if I can send some info on how resistivity is calculated under separate email.

Dan Donochod, P.E.
Strategic Engineering
Technical Services Section
919-546-6850
vnet 770-6850

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Sent: Monday, March 27, 2006 9:59 AM
To: Reynolds, Rob (RFD); Donochod, Daniel; Osbourn, Scott
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When: Monday, March 27, 2006 3:30 PM-4:00 PM (GMT-05:00) Eastern Time (US & Canada).
Where: Conference Call - Internal 8-220-4320, External 727-344-4320

PEF-FUEL-003489

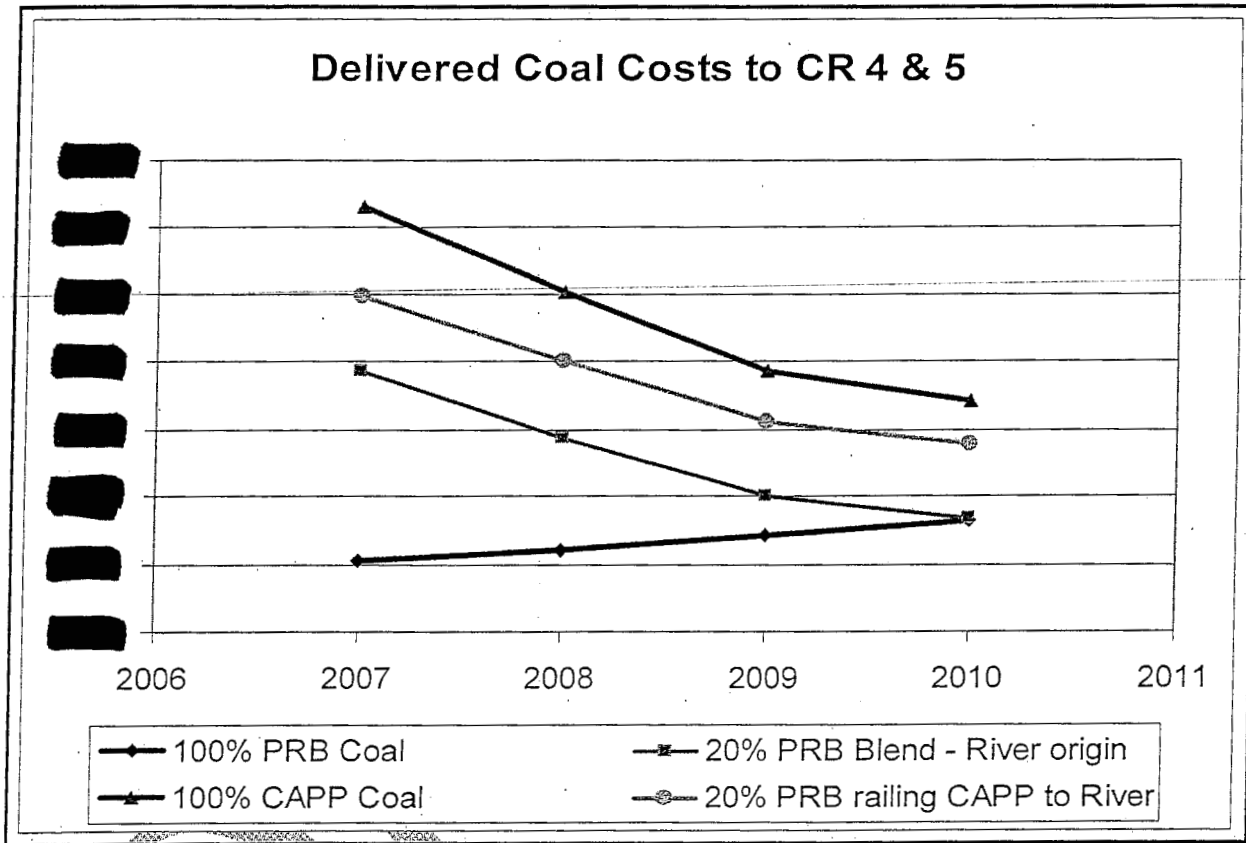
REDACTED

OPC
2nd POD

#21

060001

The projected cost convergence between CAPP and PRB is similar in Crystal River. However, Crystal River has one advantage [REDACTED]: access to PRB via barge. This could provide a substantial cost advantage if PRB is blended with Kanawha District CAPP coal at the International Marine Terminal (IMT). The preblended product is then shipped directly to Crystal River ready to use.



Projected Cost Savings

The above costs and corresponding coal qualities were entered into the *Coal Financial Performance Model* for evaluation. This model allows for objective comparison of differing coals by evaluating them on the basis of heating content, emissions (NOx & SO2), ash content and unburned carbon (LOI). The units were evaluated for years 2007-2010 and associated market values of NOx and SO2 credits were used. NOx emission rates were assumed constant across the coals since we cannot be certain if PRB use would result in a NOx benefit at the units.

An example of the *Coal Financial Performance model* for Crystal River 4 in 2007 is shown on the following page.

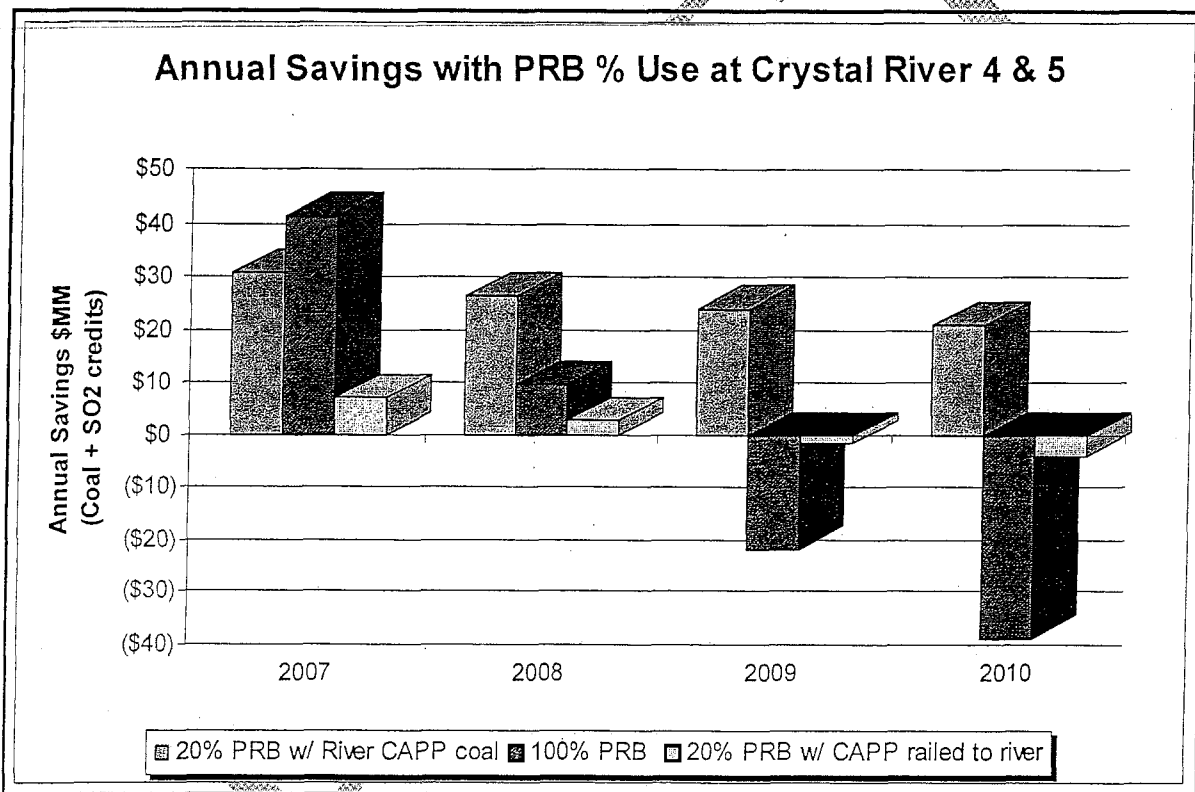
REDACTED

PEF-FUEL-001785
OPC'S 2nd POD #21

Crystal River 4 & 5 Cost Savings

The following options were evaluated for Crystal River 4 & 5 units:

1. **100% PRB use** (conversion would be required)
2. **20% PRB Pre-Blend with local Kanawha district CAPP coal** (near the Ohio River)
3. **20% PRB Pre-Blend with CAPP coal *outside* Kanawha district** (100 ton higher than within Kanawha)
4. **20% PRB On-site blend** was evaluated but is not included in below graphs since slightly more expensive than Option 2 and would definitely need capital upgrades to handle pure PRB on-site prior to blending with CAPP.



Option 1: 100% PRB use

The findings of the financial evaluation echo the projected trends of declining CAPP and rising PRB prices. For example, the 100% conversion of Units 4 & 5 potentially offers \$41MM in potential 2007 savings, but savings sharply drop to \$9.7MM in 2008 and then go negative in 2009. CR barge unloading capacity limits them to 50% coal delivered by barge. Therefore in the 100% PRB scenario, 50% would be delivered via barge and the remaining half would be railed to the plant. Railing PRB to CR costs about 100 ton while the least expensive barge option for PRB is 100 ton. Therefore

the transportation cost for 100% PRB is approximately [REDACTED] ton. This hurts the economic attractiveness of 100% PRB use.

Also, since unit conversions would be necessary to burn 100% PRB and a typical conversion time is 22 months⁴, it does not make logistical sense to attempt 100% conversion of CR 4 & 5 units at this time.

Supply risk would be another issue with 100% PRB use. The following is an excerpt from a recent Barron's Article:

"An unusually wet spring led to two derailments in May [2005] on the only rail line coming out of the prolific southern Powder River Basin. Railroads initially thought the outage would be brief. But when significant problems with accumulated coal dust along 100 miles of track were discovered, they realized that they were facing an expensive bottleneck. 'You've basically got everyone [depending on PRB coal] going from hand to mouth,' says a broker at Coal Network, who noted that utilities are now scrambling for fuel in the spot market. Result: The price of coal from the [Powder River] Basin for September delivery has risen 30% in the past month, to roughly \$11 a ton -- an unusually sharp move...A number of utilities have warned in the past three weeks that they've been forced to take measures to keep their stockpiles from sinking to dangerous levels."⁵

For the reasons of not being able to achieve short or long term savings with 100% PRB use and the elevated risk of limiting our supply to a single region so far from our facility; conversion of CR 4 & 5 to 100% PRB is not feasible at this time.

Option 2: 20% PRB Pre-blend with local Kanawha district CAPP (in river area)

This is the strongest consistent candidate for savings. The advantage is that no rail is needed to get CAPP to the IMT facility. PRB is brought to the terminal where it is blended with CAPP and shipped via barge to CR. The blended product comes ready to coal up directly to units. With only 20% PRB, all blended coal can be delivered via barge which allows us to capture transportation savings. Current projections show combined savings of \$57MM for 2007-2008.

Also, industry accepts that most PRB blends under 30% can be accommodated without major safety concerns⁶. The S&L study due in September 2005 will provide high level estimates on proposed expenditures when using a blended PRB product (belt capacities, etc). Only 8-10% of the annual savings are attributable to SO2 credit sales; the remaining 90-92% of the savings is delivered fuel savings.

Option 3: 20% PRB Pre-blend with CAPP coal (railed to river)

Preblending with a CAPP coal (outside Kanawha district) also shows savings in 2007 (\$7.2MM) and 2008 (\$2.8MM), but like Option 1, goes negative beginning in 2009. This is attributed to high transportation costs and shrinking coal price differentials.

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Emissions

The VISTA analysis calculated that if a 20% blend of PRB coal were burned at [REDACTED] over the year then there would be a reduction from 24,470 to 22,618 tons / yr. This indicates that noticeable reductions in SO₂ emissions can potentially be achieved by blending PRB coal at the larger Progress Energy units prior to scrubbers coming on line.

Permitting Considerations

Burning PRB coal will require a modification to the Title V permit at the chosen location.

The Title V permits at [REDACTED] were modified in 1997 to accommodate a 10% blend of PRB coal.

A Title V permit revision is about to be submitted for Crystal River to allow it to burn PRB coal. It is likely that a trial will be conducted first for about 30 days to gather information. Currently it is being decided whether the application will be filed as a different coal or as a PCP (pollution control project) since SO₂ and NO_x emissions are both reduced through using PRB coal.

Economic Analysis

The modeling exercise assumed the following costs:

Coal Price (undelivered)	Transportation Costs	Capital Costs ⁽³⁾
⁽²⁾ PRB 8800 coal ≈ [REDACTED] / ton. Compliance coal ≈ [REDACTED] / ton.	Carolina plants rail costs ≈ [REDACTED] / ton ⁽⁴⁾ . Crystal River rail / barge costs ≈ [REDACTED] / ton ⁽¹⁰⁾ .	No significant cost for ≤20% PRB blend assumed. Safety issues: [REDACTED] kW. Performance issues: [REDACTED] kW.

The financial evaluation below summarizes both delivered coal costs and effective annual costs. It can be seen that there are no significant cost savings to be obtained at [REDACTED] by burning a 20% blend of PRB coal compared to the baseline fuel.

1	2	3	4
Baseline coal - CAPP	80% CAPP / 20% PRB Pre-blended	80% CAPP / 20% PRB Blended on site	100 % PRB
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Note: Numbers in parenthesis pertain to referenced material.

Economic Analysis

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The modeling exercise assumed the following costs:

ASSUMPTIONS		
Coal Price (undelivered)	Transportation Costs	Capital Costs ⁽³⁾
(2) PRB 8,800 coal ≈ [REDACTED] / ton. Compliance coal ≈ [REDACTED] / ton.	[REDACTED] Crystal River rail / barge costs ≈ [REDACTED] / ton ⁽¹⁰⁾ .	Capital investments to burn PRB (either blended or fully) will be unit specific. A fleetwide analysis has not been performed, but would be a future consideration if PRB investigation warrants. Therefore our evaluations in this report do not include any capital costs. <ul style="list-style-type: none"> No significant cost for ≤20% PRB blend assumed. Safety issues: [REDACTED] /kW. Performance issues: [REDACTED] kW.

The financial evaluation below summarizes both delivered coal costs and effective annual costs. It can be seen that there are no significant cost savings to be obtained at [REDACTED] by burning a 20% blend of PRB coal compared to the baseline fuel.

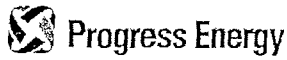
Option: →	1	2	3	4
[REDACTED]	Baseline coal CAPP	80% CAPP / 20% PRB Pre-blended	80% CAPP / 20% PRB Blended on site	100% PRB
Annual Delivered Coal Costs	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Effective Annual Costs	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Other Utilities

The following table summarizes some of the other utilities that are active in PRB use (this list is not intended to be fully comprehensive):

Burning PRB/CAPP Blends	Considering PRB blends	Converted Units to 100% PRB	Studied PRB use (using S&L)
<ul style="list-style-type: none"> Energy⁶ DTE Energy⁸ Sunflower Electric Atlantic City Electric TVA AEP First Energy 	<ul style="list-style-type: none"> Duke Energy⁷ Union Electric Company 	<ul style="list-style-type: none"> Alliant Energy Southern Co. Dominion Energy (from Illinois coal) 	<ul style="list-style-type: none"> Ameren Aquila Dairyland Power Dynegy Midwest Generation Great Plains Energy Midwest Generation NIPSCO Wisconsin Public Service

Note: Numbers in parenthesis pertain to referenced material.



Economic Analysis

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The modeling exercise assumed the following costs:

ASSUMPTIONS		
Coal Price (undelivered)	Transportation Costs	Capital Costs ⁽³⁾
⁽²⁾ PRB 8,800 coal ≈ [REDACTED] / ton. Compliance coal ≈ [REDACTED] / ton.	[REDACTED] Crystal River rail / barge costs ≈ [REDACTED] / ton ⁽¹⁰⁾ .	<i>Capital investments to burn PRB (either blended or fully) will be unit specific. A fleetwide analysis has not been performed, but would be a future consideration if PRB investigation warrants. Therefore our evaluations in this report do not include any capital costs.</i> <ul style="list-style-type: none"> No significant cost for ≤20% PRB blend assumed. Safety issues: [REDACTED] /kW. Performance issues: [REDACTED] /kW.

The financial evaluation below summarizes both delivered coal costs and effective annual costs. It can be seen that there are no significant cost savings to be obtained at [REDACTED] by burning a 20% blend of PRB coal compared to the baseline fuel.

Option: →	1	2	3	4
[REDACTED]	Baseline coal CAPP	80% CAPP / 20% PRB Pre-blended	80% CAPP / 20% PRB Blended on site	100% PRB
Annual Delivered Coal Costs	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Effective Annual Costs	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Other Utilities

The following table summarizes some of the other utilities that are active in PRB use (*this list is not intended to be fully comprehensive*):

Burning PRB/CAPP Blends	Considering PRB blends	Converted Units to 100% PRB	Studied PRB use (using S&L)
<ul style="list-style-type: none"> Genergy⁽⁶⁾ DTE Energy⁽⁹⁾ Sunflower Electric Atlantic City Electric TVA AEP First Energy 	<ul style="list-style-type: none"> Duke Energy⁽⁷⁾ Union Electric Company 	<ul style="list-style-type: none"> Alliant Energy Southern Co. Dominion Energy (from Illinois coal) 	<ul style="list-style-type: none"> Ameren Aquila Dairyland Power Dynegy Midwest Generation Great Plains Energy Midwest Generation NTPSCO Wisconsin Public Service

Note: Numbers in parenthesis pertain to referenced material.

REDACTED

PEF-FUEL-001853 – PEF-FUEL-001854
OPC'S 2nd POD #21

REDACTED

PEF-FUEL-001913 – PEF-FUEL-001932
OPC'S 2nd POD #21

Economic Factors

- PRB coal price undelivered ≈ [REDACTED] / ton
- PRB coal transportation costs:
[REDACTED]
 - ▶ FL [REDACTED] / ton

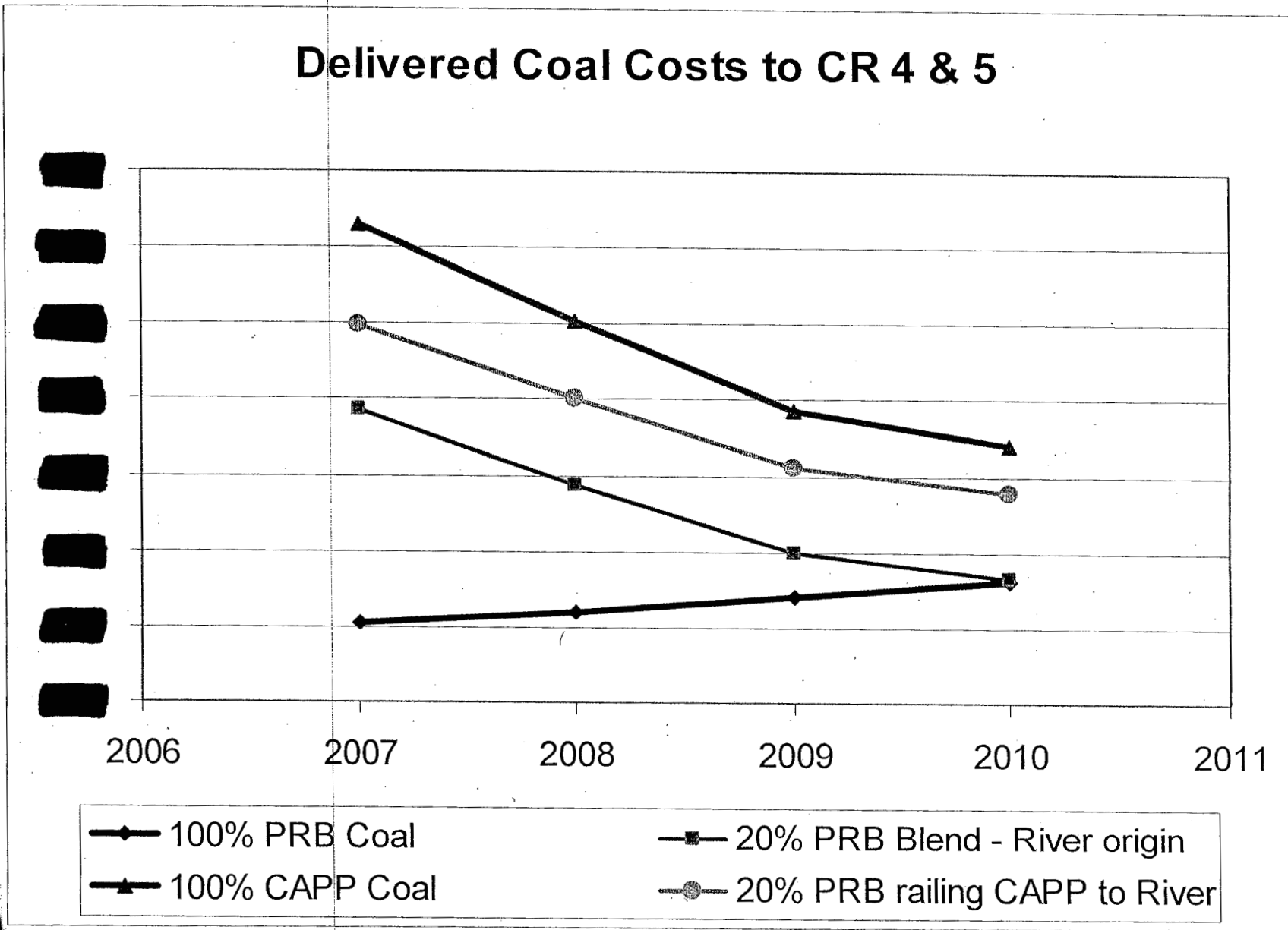
Economic Factors

2006 Evaluation	[REDACTED]	Crystal River 4
Desired PRB blend %	[REDACTED]	15% PRB
2006 Total Blended PRB Delivered Coal Cost	[REDACTED]	[REDACTED]
Savings Compared to <i>Spot Mkt</i>	[REDACTED]	[REDACTED]
Savings Compared to <i>Exist. 2006 Contracts</i>	[REDACTED]	[REDACTED]

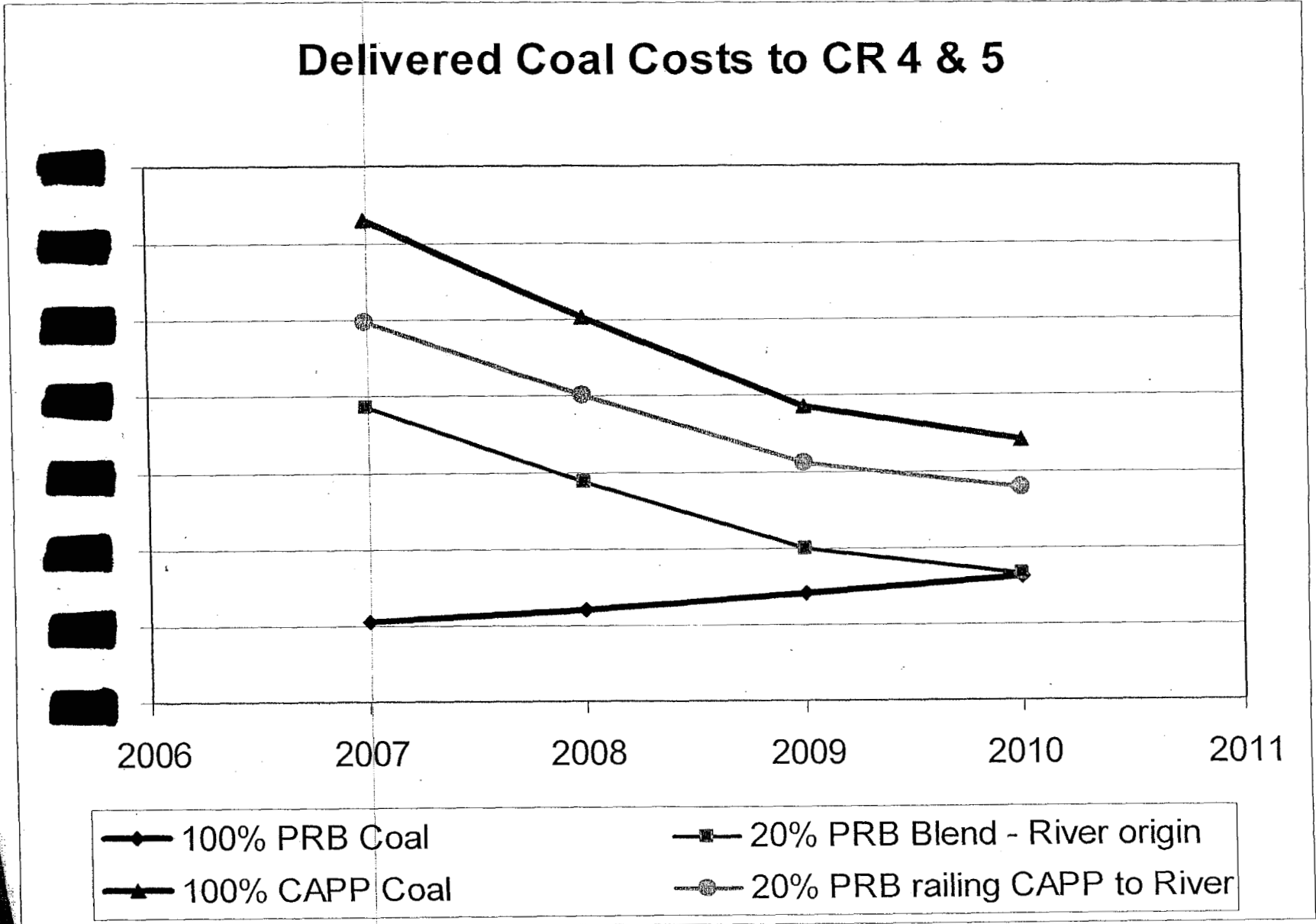
[REDACTED]

There is currently potential cost savings by burning a blend of PRB coal at CR4.

Delivered Coal Costs to CR 4 & 5

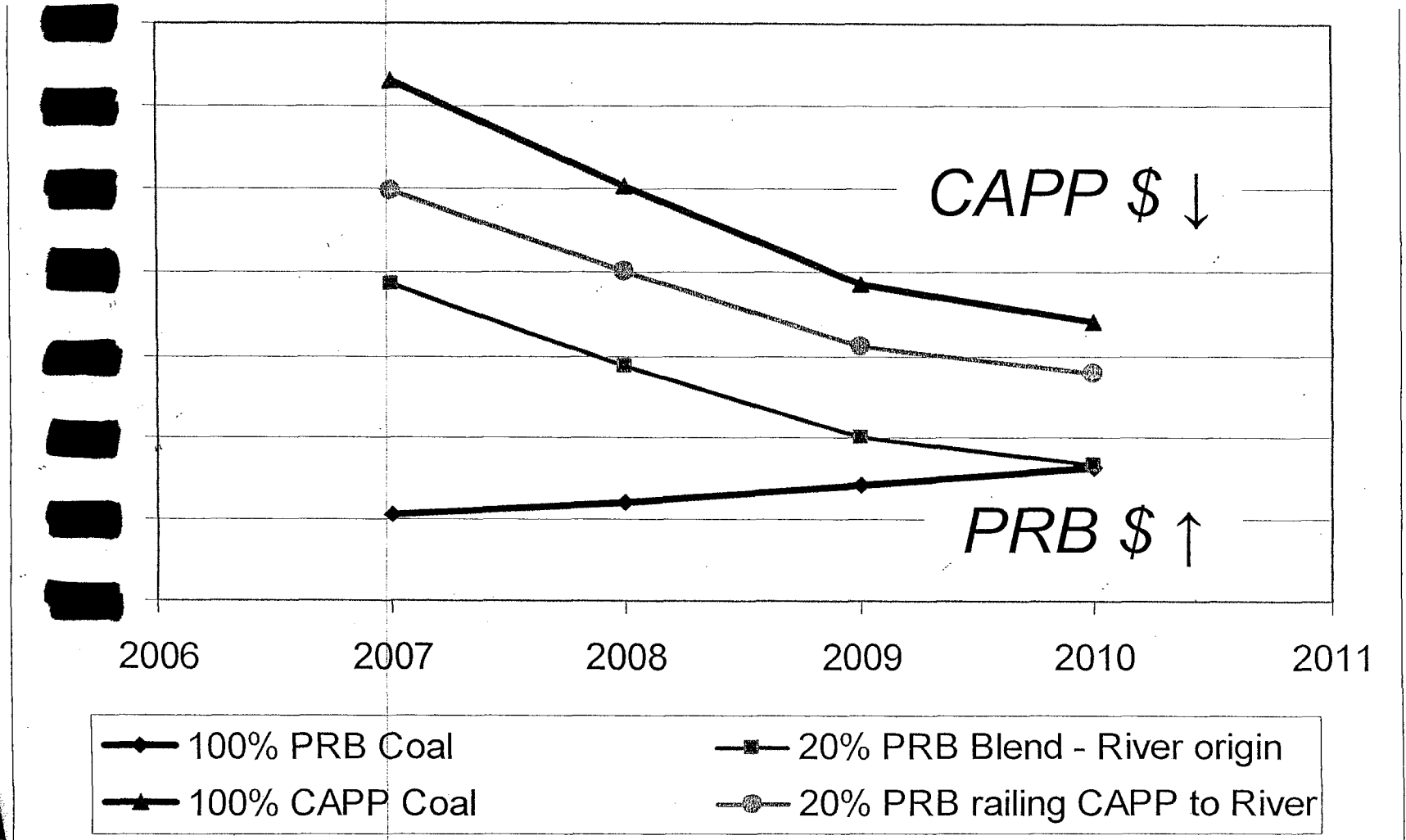


Delivered Coal Costs to CR 4 & 5



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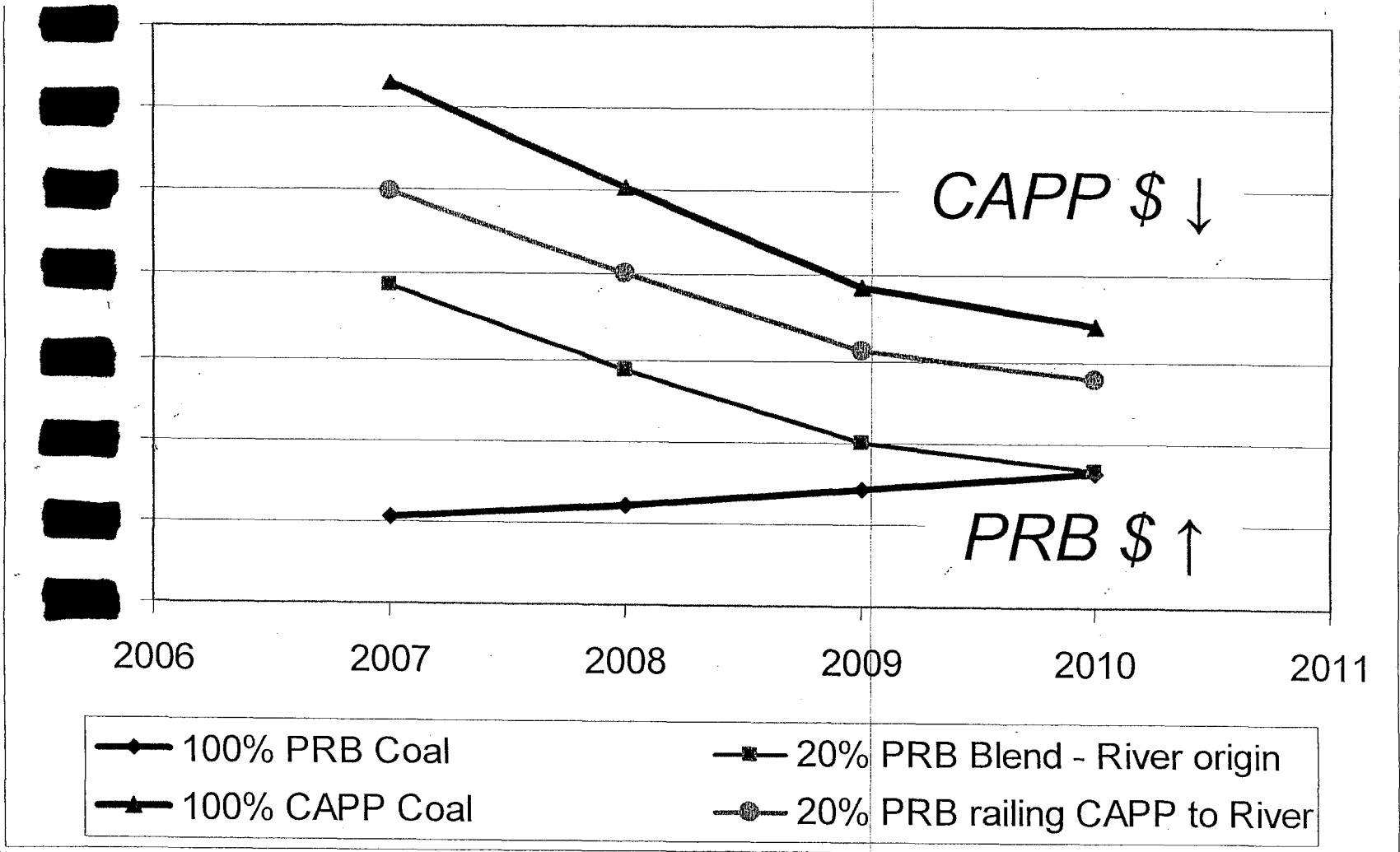
Predicted* Delivered Coal Costs to CR PRB & CAPP



*Prices are combination of Global Energy forecast (fob) +
RFD's transportation estimates



Predicted* Delivered Coal Costs to CR PRB & CAPP



*Prices are combination of Global Energy forecast (fob) + RFD's transportation estimates



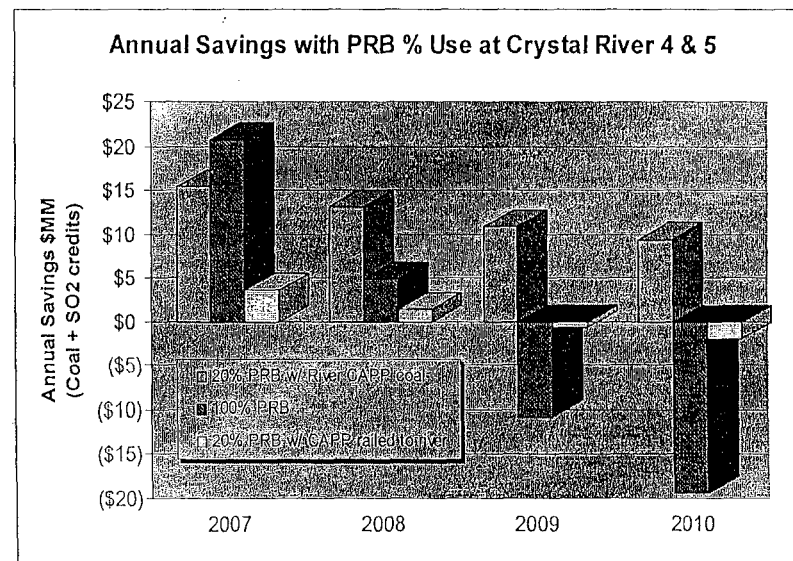
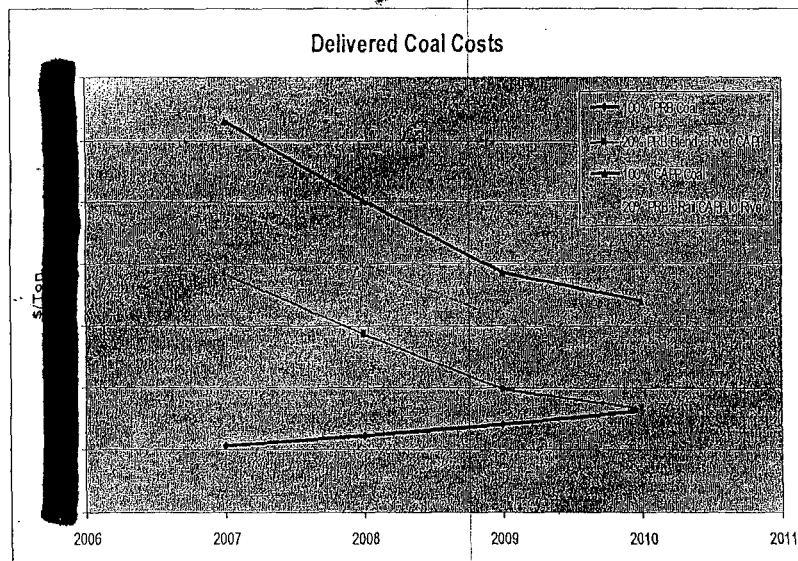
Financial Details

- Some capital investment required to ensure adequate test burn.
- Some on-going O&M expected even at $\leq 30\%$ blends.
- Blends continue to look attractive following scrubber installations.
- Savings based on 20% blend, additional savings achievable for blends up to 30%.
- New barge unloader project could provide additional PRB fuel savings.

S&L Study Findings	Capital*	O&M
$\leq 30\%$ PRB Blend	\$7.5M**	Negligible
30% - 70% PRB Blend	\$39M*	\$420K/yr
$\geq 70\%$ PRB Blend	\$45M*	\$420K/yr

*Includes 20% contingency.

** Not including \$2.8M for mill upgrades.



Coal Blend Properties*

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	Normal CAPP Coal <i>(Spot Mkt)</i>	20% PRB / 80% CAPP <i>IMT Blend - River Coal</i>	100% PRB Wyoming PRB Generic
Heating Value (BTU/lb), typical	12,239	11,443	8,692
% Sulfur, typical	0.73	0.65	0.24
% Ash, typical	10.3	9.6	6.1
% Total Moisture, typical	8.0	11.9	26.5
% Fixed Carbon, typical	52.94	47.31	27.94
\$/mmBTU (fuel only)	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
\$/mmBTU (delivered cost)	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]

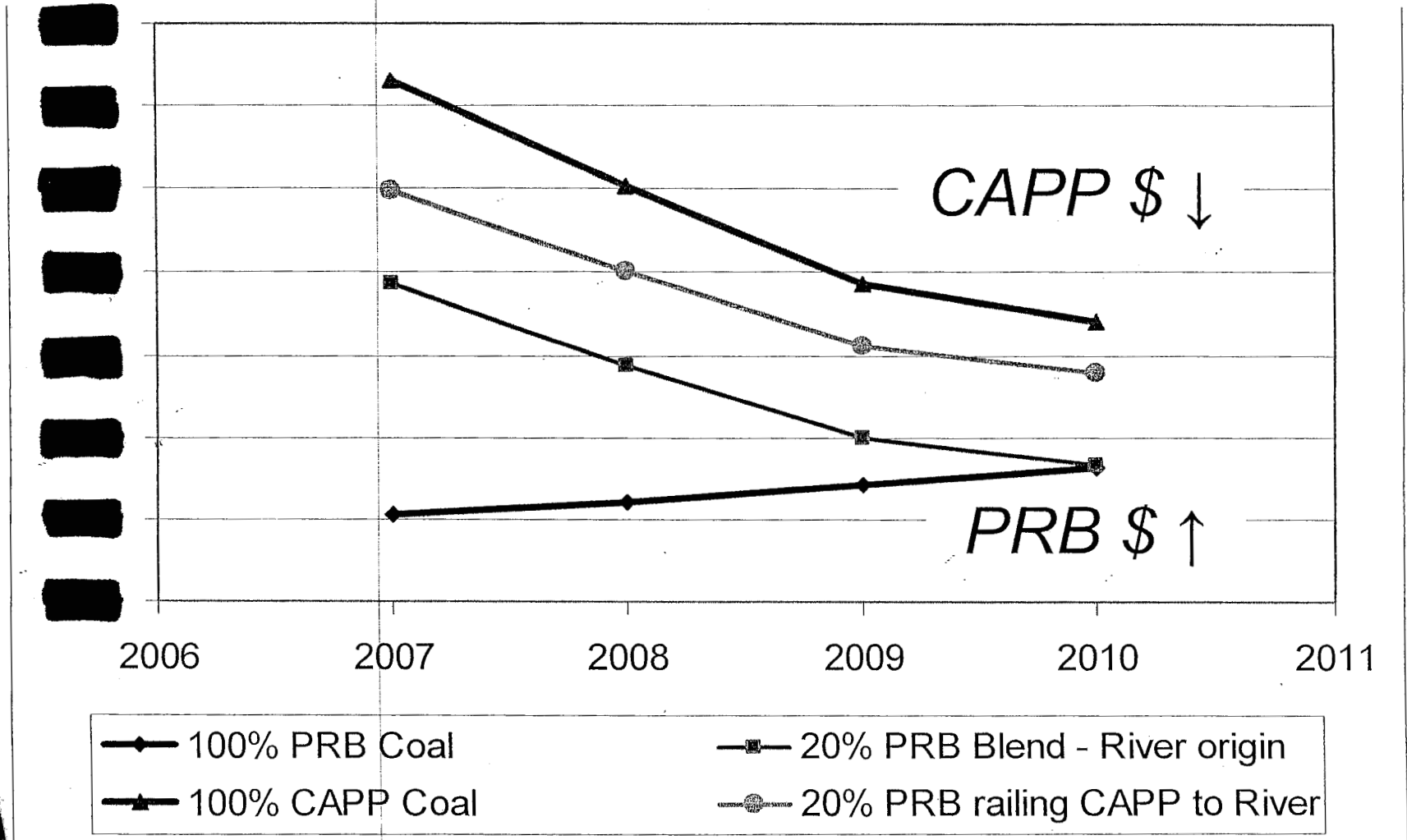


**PREBLENDED
PRODUCT**

*These are from actual lab samples at Ceredo facility.



Predicted* Delivered Coal Costs to CR PRB & CAPP



*Prices are combination of Jul '05 Global Energy forecast (fob) + RFD's transportation estimates



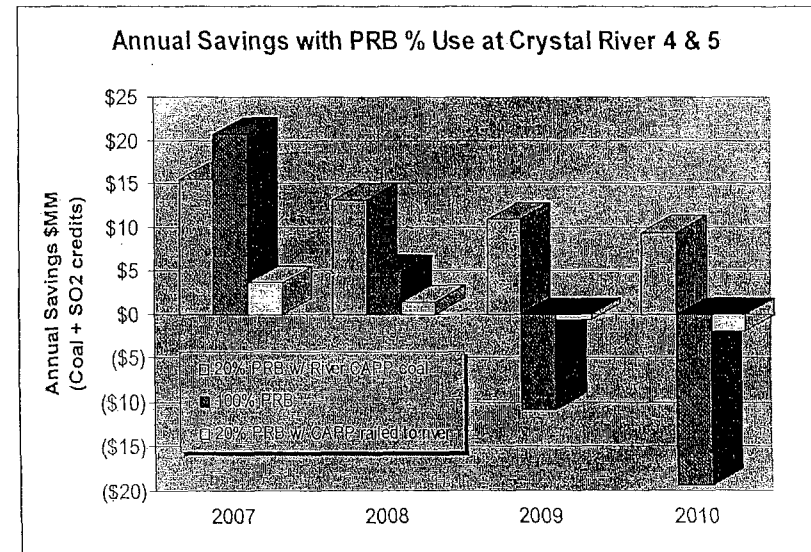
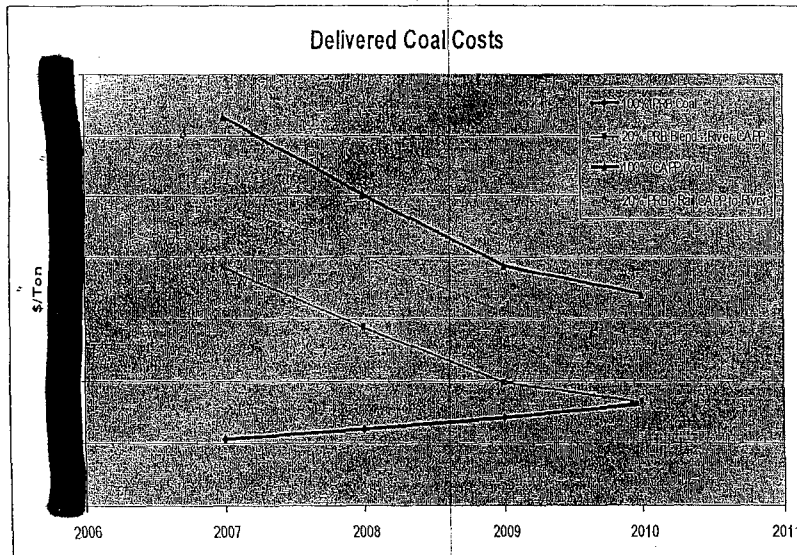
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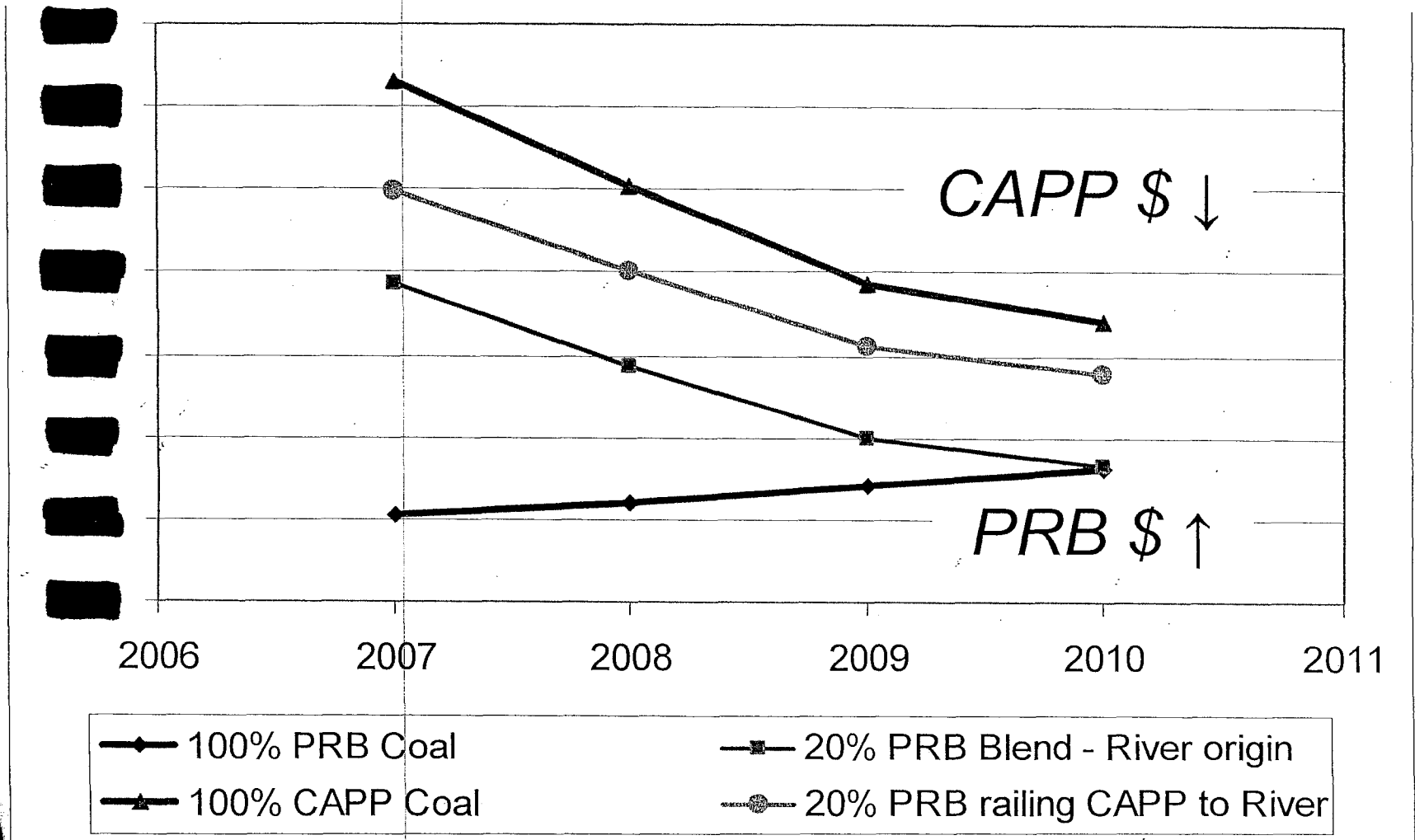
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\$/mmBTU (delivered cost)	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]


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PRODUCT**

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Predicted* Delivered Coal Costs to CR PRB & CAPP



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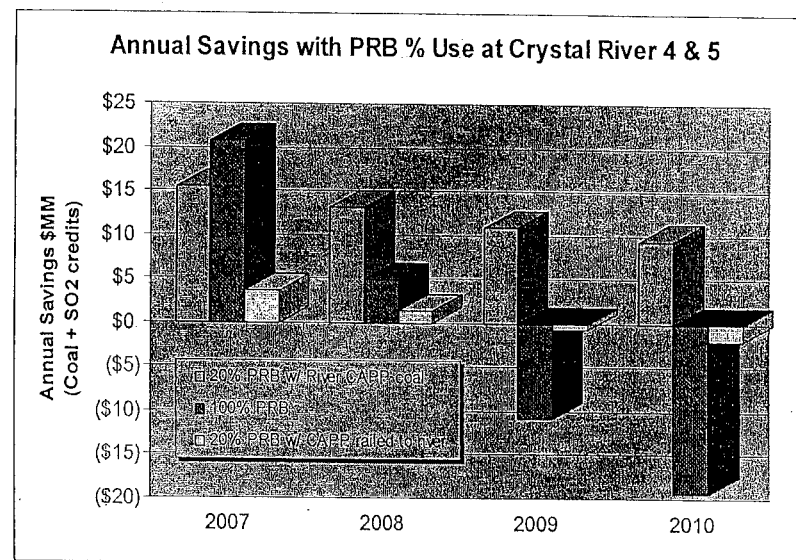
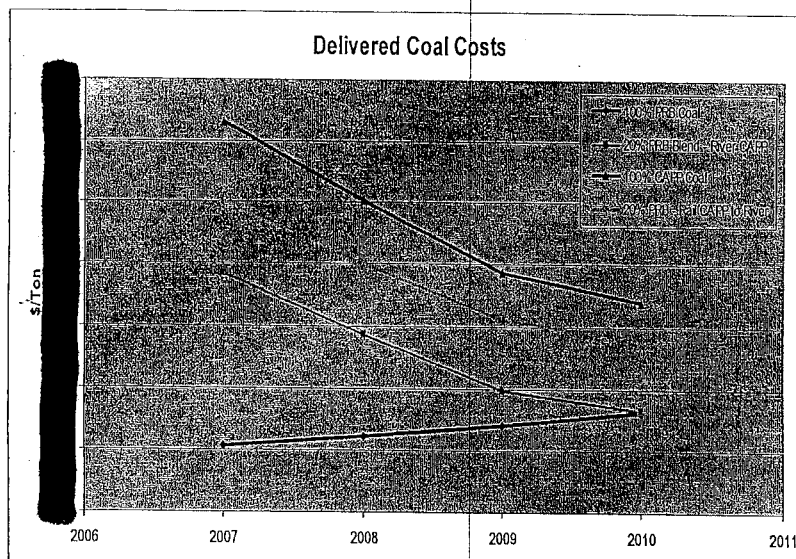
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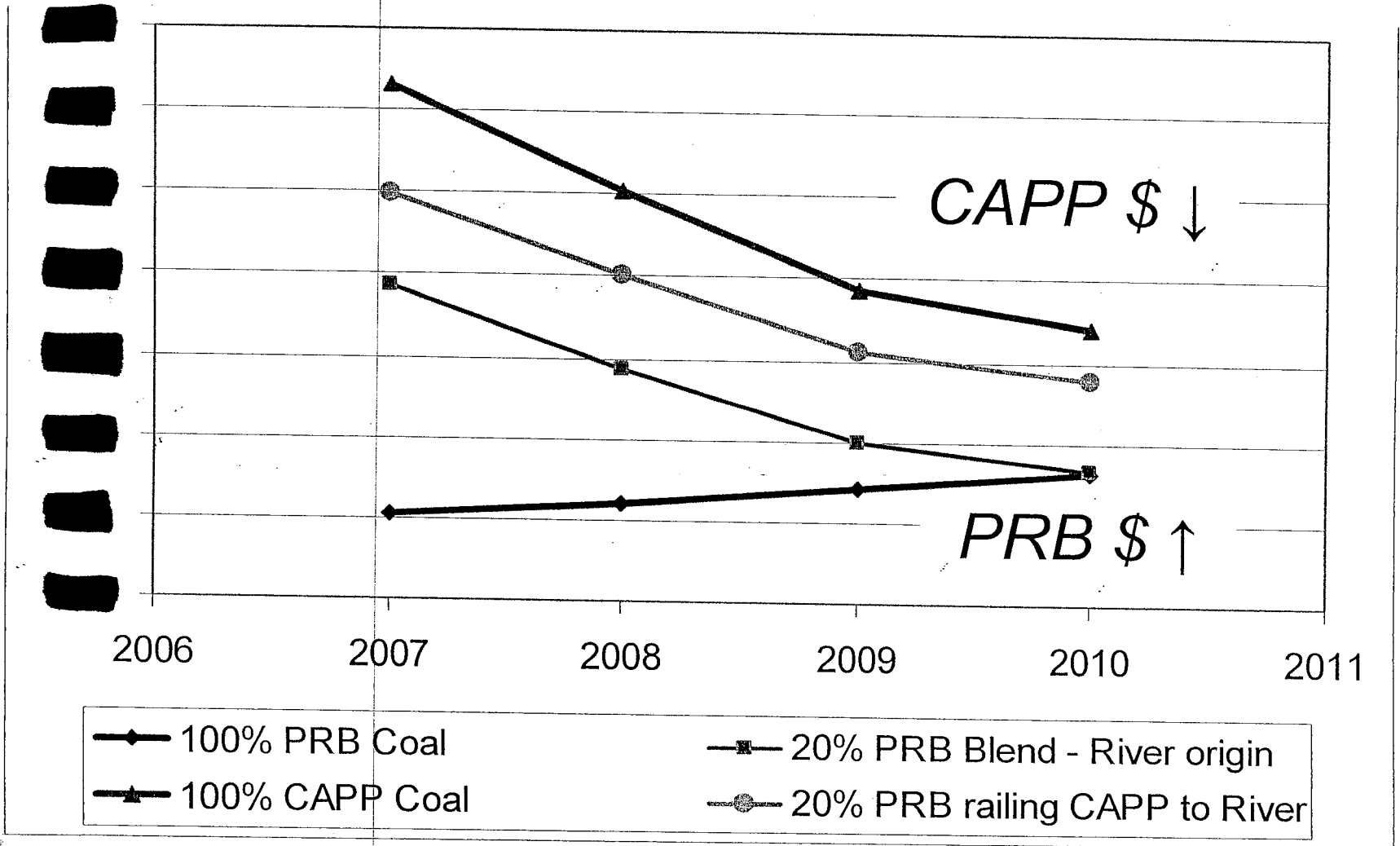
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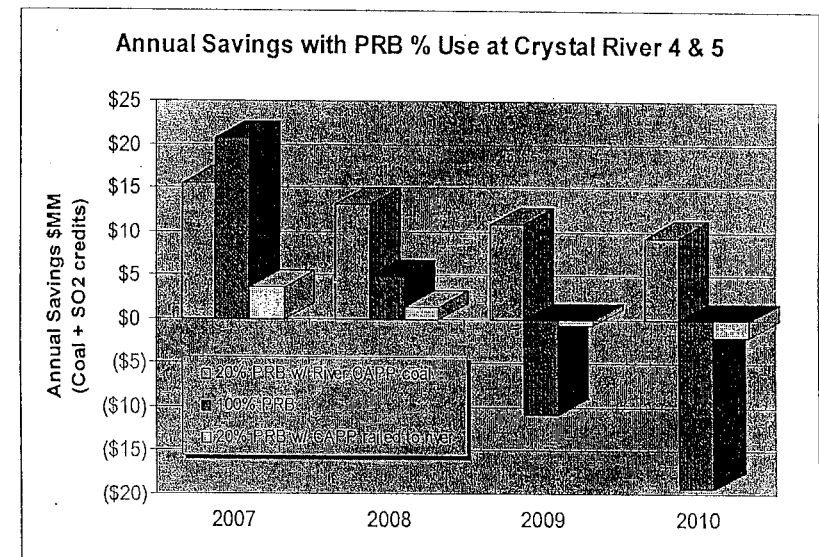
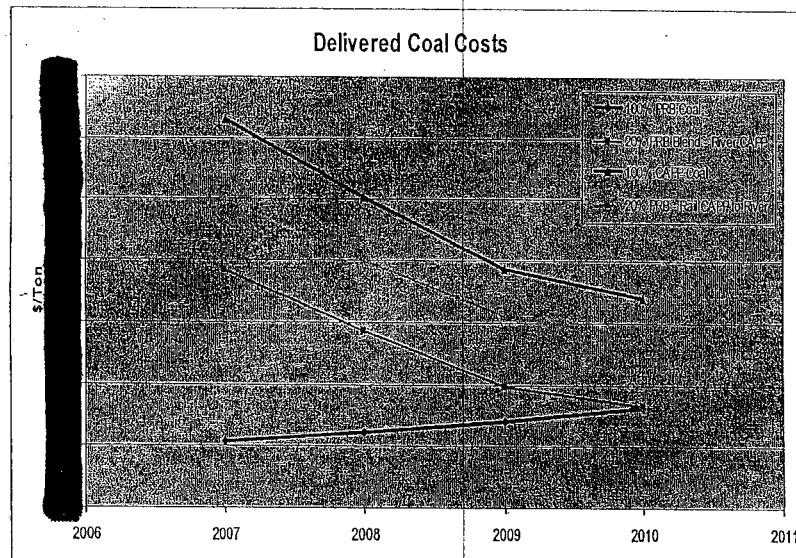
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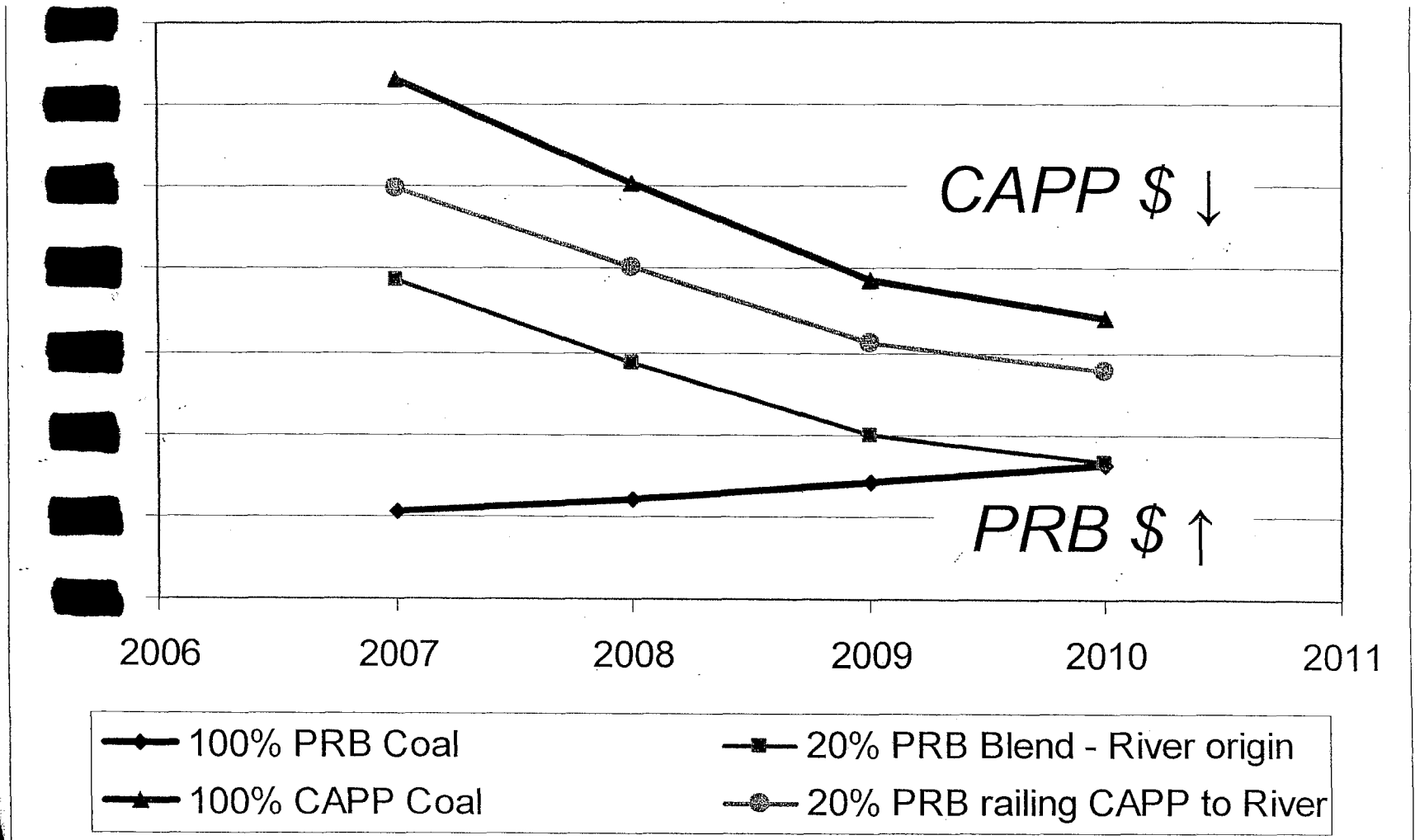
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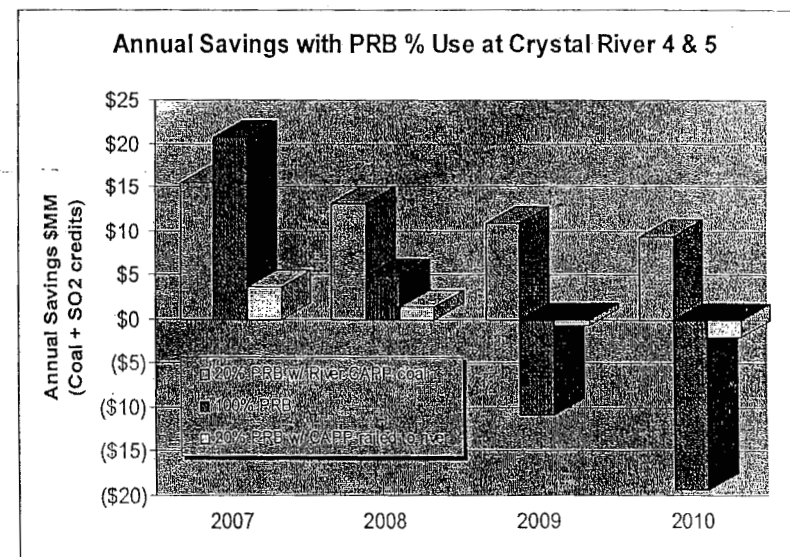
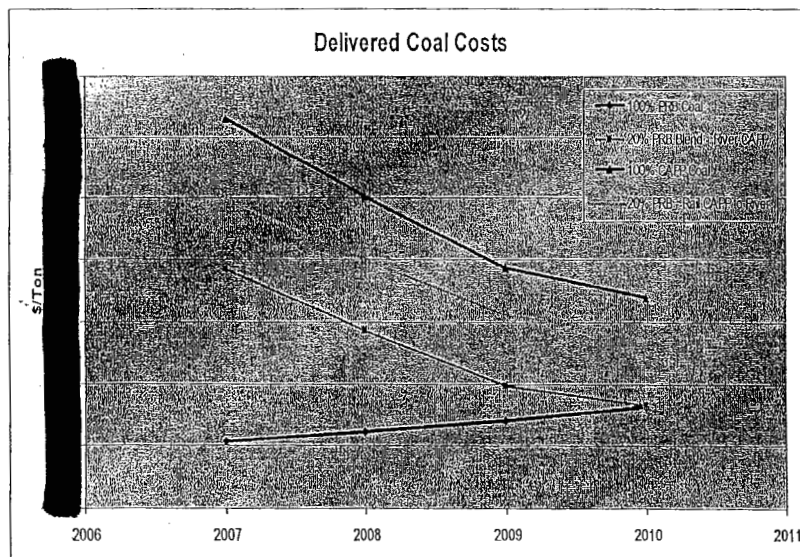
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REDACTED

PEF-FUEL-002324
OPC'S 2nd POD #21

Cope, Sandra C

From: Reynolds, Rob (RFD)
Sent: Tuesday, October 25, 2005 10:42 AM
To: Donochod, Daniel
Subject: RE: PRB costs

Dan,

Remember that we shouldn't be using a current forward spot curve we should be continuing to use the most recent forecasted price. The prices that Sasha outlined below are current spot forwards.

Call if you have questions.

Thanks,

Rob

-----Original Message-----

From: Donochod, Daniel
Sent: Tuesday, October 25, 2005 9:58 AM
To: Reynolds, Rob (RFD); Phipps, Brett
Cc: Weintraub, Sasha
Subject: PRB costs

Is the below CAPP delivered price assuming using River CAPP coal? That is the other advantage for the PRB blend which needs to be reflected in our 80/20 blend.

I would hope that our 80/20 blend is not just the weighted average of \$ [REDACTED] & \$ [REDACTED] because at \$ [REDACTED] the savings do not currently exist.

Please advise.

Thanks,

--Dan

Dan Donochod, P.E.
Strategic Engineering Unit
Technical Services & Construction Dep't
Progress Energy
 919-546-6850
 8-770-6850 (vnet)

-----Original Message-----

From: Weintraub, Sasha
Sent: Tuesday, October 25, 2005 6:15 AM
To: Donochod, Daniel; Reynolds, Rob (RFD)
Cc: Phipps, Brett
Subject:

Just want to make sure we are all on the same page for costs.

Coal = \$ [REDACTED]
 Rail movement = \$ [REDACTED] (Wyoming to St Louis)
 Water movement = \$ [REDACTED] (St Louis to IMT to DFL)

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PEF-FUEL-003505

Total PRB delivered cost is \$ [REDACTED] \$/ton or \$ [REDACTED] \$/mmBtu
Total CAPP delivered cost is \$ [REDACTED] + \$ [REDACTED] or \$ [REDACTED] \$/mmBtu

In addition, coal would go into the barge FOB St Louis. Due to the PRB shortfalls expected, we would just buy PRB FOB barge from AEP or DTE or other big users who trade as well. Thanks.

CONFIDENTIAL

Cope, Sandra C

From: Weintraub, Sasha
Sent: Wednesday, October 26, 2005 10:28 PM
To: Donochod, Daniel; Reynolds, Rob (RFD); Phipps, Brett
Subject: RE: PRB costs

That is the numbers that I come up with at today's prices...\$ [REDACTED] for an 80/20 blend.

-----Original Message-----

From: Donochod, Daniel
Sent: Tuesday, October 25, 2005 9:58 AM
To: Reynolds, Rob (RFD); Phipps, Brett
Cc: Weintraub, Sasha
Subject: PRB costs

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I would hope that our 80/20 blend is not just the weighted average of \$ [REDACTED] & \$ [REDACTED] because at \$ [REDACTED] the savings do not currently exist.

Please advise.

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 Rail movement = \$ [REDACTED] (Wyoming to St Louis)
 Water movement = \$ [REDACTED] (St Louis to IMT to DFL)

Total PRB delivered cost is \$ [REDACTED] /ton or \$ [REDACTED] /mmBtu
 Total CAPP delivered cost is \$ [REDACTED] + \$ [REDACTED] or \$ [REDACTED] /mmBtu

In addition, coal would go into the barge FOB St Louis. Due to the PRB shortfalls expected, we would just buy PRB FOB barge from AEP or DTE or other big users who trade as well. Thanks.

PEF-FUEL-003507



**PROGRESS
FUELS**
Corporation

INTER-OFFICE CORRESPONDENCE

Technical Services
Office

BT10C
MAC

727/824-6684
Phone No.

SUBJECT: PRB ESTIMATES

TO: Al Pitcher

DATE: May 9, 2005

Attached are the estimated prices for comparing PRB, Central App water, and Central App rail coals. The cost numbers and cents per million are shown there. I am supplying this memo to put this in a form that I can understand, and I think others may as well - real dollars. PRB coal offers a big advantage on the surface; however, this is considerably lower if the following factors are contemplated.

In reality, we are not replacing tons, we are replacing Btu's. So you must consider that a 15% blend of PRB replaces only roughly $(8800/12000)*15\% = 11\%$ of a nominal Eastern 12000 coal. So if you put all the delivered cash numbers in perspective, on a 12000 basis, they look like this.

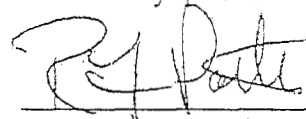
PRB	\$ [REDACTED]	12000 Btu Basis
Central App water	\$ [REDACTED]	12000 Btu Basis
Central App Rail	\$ [REDACTED]	12000 Btu Basis

So what does this mean? In an effort to equate this to dollars, you can say that every ton replaced should save roughly \$ [REDACTED]. If 15% could be blended at 4.0 Million ton burn rate, you could save 11% of the Central App purchases or 440000 tons. This equates to \$ [REDACTED] of maximum annual savings if 15% blends on everything were done. In the likely event that water only, pre-blended deliveries are favored, then a maximum of 220000 tons could be replaced at a savings of \$ [REDACTED].

In my opinion, if this blend were only 2 components, PRB and Venezuelan or PRB and Central App, it could be sustainable at 90% of the loadings. The impact on LOI for this blend is unknown. However, this scenario could hit around \$ [REDACTED] in savings.

For a 3 way blend, as tested, the terminal logistics come into play. Both yards and the digging ladder have to be available. I estimate this would cut the number of loadings in half, resulting in a savings of \$ [REDACTED].

Certainly this could be refined by looking at Mobile scenarios or other mechanisms. I hope this gives you some ballpark numbers to benchmark against. Advise any questions.



Roy F. Potter

RFP

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PROGRESS FUELS CORPORATION
 PRB Estimates
 CR 4 and 5

Date	Supplier	Term	Origin	Volume	Type	Grade	Base	Buildup Specifications							Sulfur	Moist	Vol	HGI	Sulfur	Moist	Vol	HGI	Sulfur	Moist	Vol	HGI	
								Ash	Sulfur	Blu	Molat	Vol	HGI	Sulfur													Blu
05/09/05	PRB Generic	06	Wyoming	50		Mult		4.50%	0.35%	8,800	28.00%	34.00%	50	0.80	BM												
05/09/05	Central App Water	06	Big Sandy	50		Gulf		11.00%	0.72%	12,000	8.00%	33.00%	42	1.20													
05/09/05	Central App Roll	06	BS CSX	50		CSX		11.00%	0.75%	12,500	8.00%	32.00%	42	1.20													

CR 12 Economics Base Specifications					
Ash	Sulfur	Blu	Molat	Vol	HGI
10.00%	0.73%	12,800	8.00%	33.00%	48

102 Price

5/9/2005 15:48

5/9/2005 15:48

REDACTED

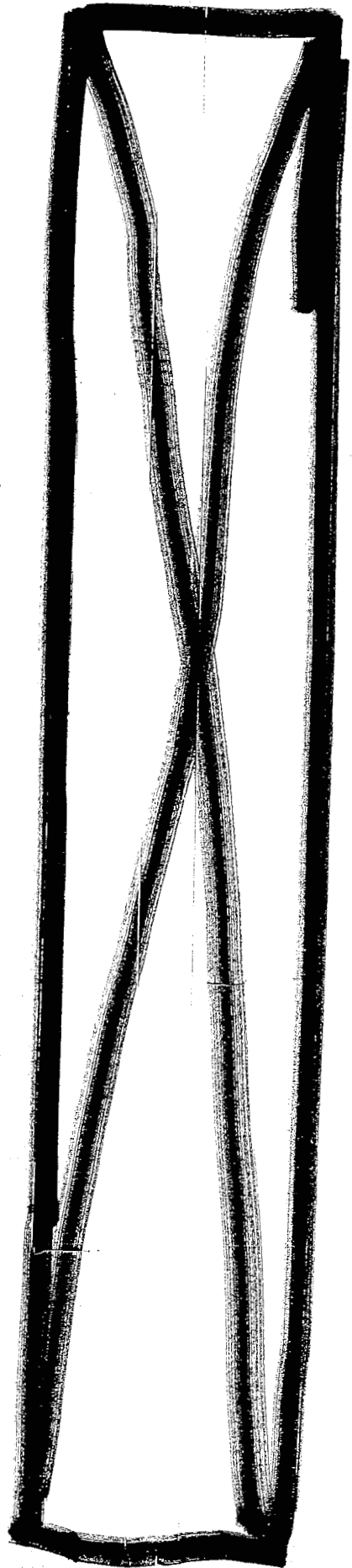
**OPC
2nd POD**

#22

060001

REDACTED

PEF-FUEL-002325 – PEF-FUEL-002515
OPC'S 2nd POD #22



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PEF-FUEL-003522