

AUSLEY & McMULLEN

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June 15, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 060001-EI

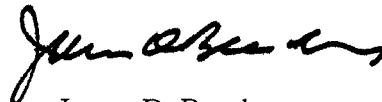
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of April 2006. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

05227 JUN 15 06

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/03/06	F02	*	*	536.65	\$86.0658
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/04/06	F02	*	*	179.81	\$85.6047
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/05/06	F02	*	*	1,592.90	\$86.4662
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/06/06	F02	*	*	1,419.97	\$87.9994
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/07/06	F02	*	*	1,938.02	\$87.7681
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/08/06	F02	*	*	1,416.64	\$87.7681
7.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/10/06	F02	*	*	1,774.35	\$90.9393
8.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/11/06	F02	*	*	1,415.90	\$91.3593
9.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/12/06	F02	*	*	1,065.10	\$92.4295
10.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/13/06	F02	*	*	1,235.97	\$93.2492
11.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/14/06	F02	*	*	1,411.30	\$93.2496
12.	Polk	BP/Polk	Tampa	MTC	Polk	04/01/06	F02	*	*	1,765.36	\$86.8186
13.	Polk	BP/Polk	Tampa	MTC	Polk	04/02/06	F02	*	*	354.98	\$86.8178
14.	Polk	BP/Polk	Tampa	MTC	Polk	04/03/06	F02	*	*	2,092.45	\$86.5459
15.	Polk	BP/Polk	Tampa	MTC	Polk	04/04/06	F02	*	*	1,040.76	\$86.0839
16.	Polk	BP/Polk	Tampa	MTC	Polk	04/26/06	F02	*	*	295.55	\$94.8548
17.	Polk	BP/Polk	Tampa	MTC	Polk	04/27/06	F02	*	*	889.14	\$93.7071
18.	Polk	BP/Polk	Tampa	MTC	Polk	04/28/06	F02	*	*	355.28	\$94.1493
19.	Polk	BP/Polk	Tampa	MTC	Polk	04/29/06	F02	*	*	176.87	\$94.1536
20.	Phillips	BP/Phillips	Tampa	MTC	Phillips	04/28/06	F02	*	*	176.86	\$89.6985
21.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	04/24/06	F06	*	*	949.68	\$58.4219
22.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	04/25/06	F06	*	*	633.00	\$58.4220
23.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	04/26/06	F06	*	*	1,263.17	\$58.4220
24.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	04/27/06	F06	*	*	474.19	\$58.4220
25.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	04/28/06	F06	*	*	779.89	\$58.4220

*No analysis taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on This Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	BP/Big Bend	Big Bend	04/03/06	F02	536.65											\$86.0658
2.	Big Bend	BP/Big Bend	Big Bend	04/04/06	F02	179.81									\$0.0000	\$0.0000	\$85.6047
3.	Big Bend	BP/Big Bend	Big Bend	04/05/06	F02	1,592.90									\$0.0000	\$0.0000	\$86.4662
4.	Big Bend	BP/Big Bend	Big Bend	04/06/06	F02	1,419.97									\$0.0000	\$0.0000	\$87.9994
5.	Big Bend	BP/Big Bend	Big Bend	04/07/06	F02	1,938.02									\$0.0000	\$0.0000	\$87.7681
6.	Big Bend	BP/Big Bend	Big Bend	04/08/06	F02	1,416.64									\$0.0000	\$0.0000	\$87.7681
7.	Big Bend	BP/Big Bend	Big Bend	04/10/06	F02	1,774.35									\$0.0000	\$0.0000	\$90.9393
8.	Big Bend	BP/Big Bend	Big Bend	04/11/06	F02	1,415.90									\$0.0000	\$0.0000	\$91.3593
9.	Big Bend	BP/Big Bend	Big Bend	04/12/06	F02	1,065.10									\$0.0000	\$0.0000	\$92.4295
10.	Big Bend	BP/Big Bend	Big Bend	04/13/06	F02	1,235.97									\$0.0000	\$0.0000	\$93.2492
11.	Big Bend	BP/Big Bend	Big Bend	04/14/06	F02	1,411.30									\$0.0000	\$0.0000	\$93.2496
12.	Polk	BP/Polk	Polk	04/01/06	F02	1,765.36									\$0.0000	\$0.0000	\$86.8186
13.	Polk	BP/Polk	Polk	04/02/06	F02	354.98									\$0.0000	\$0.0000	\$86.8178
14.	Polk	BP/Polk	Polk	04/03/06	F02	2,092.45									\$0.0000	\$0.0000	\$86.5459
15.	Polk	BP/Polk	Polk	04/04/06	F02	1,040.76									\$0.0000	\$0.0000	\$86.0839
16.	Polk	BP/Polk	Polk	04/26/06	F02	295.55									\$0.0000	\$0.0000	\$94.8548
17.	Polk	BP/Polk	Polk	04/27/06	F02	889.14									\$0.0000	\$0.0000	\$93.7071
18.	Polk	BP/Polk	Polk	04/28/06	F02	355.28									\$0.0000	\$0.0000	\$94.1493
19.	Polk	BP/Polk	Polk	04/29/06	F02	176.87									\$0.0000	\$0.0000	\$94.1536
21.	Phillips	Transmontaigne/PT	Phillips	04/24/06	F06	949.68									\$0.0000	\$0.0000	\$58.4219
22.	Phillips	Transmontaigne/PT	Phillips	04/25/06	F06	633.00									\$0.0000	\$0.0000	\$58.4220
23.	Phillips	Transmontaigne/PT	Phillips	04/26/06	F06	1,263.17									\$0.0000	\$0.0000	\$58.4220
24.	Phillips	Transmontaigne/PT	Phillips	04/27/06	F06	474.19									\$0.0000	\$0.0000	\$58.4220
25.	Phillips	Transmontaigne/PT	Phillips	04/28/06	F06	779.89									\$0.0000	\$0.0000	\$58.4220

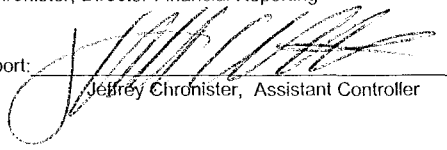
* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month: April Year: 2006

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	September 2004	Polk	BP	6.	703.10	423-1 (a)	Col. (h), Invoice Price	703.10	879.91	\$59.2969	Quantity Adjustment
2.	September 2004	Polk	Ward	4.	1,087.14	423-1 (b)	Col. (k), New Delivered Price (\$/Bbls)	\$ 63.5318	\$ 67.9207	\$67.9207	Price Adjustment
3.	September 2004	Polk	Ward	5.	1,442.88	423-1 (b)	Col. (k), New Delivered Price (\$/Bbls)	\$ 64.4728	\$ 49.9864	\$49.9864	Price Adjustment
4.	September 2004	Polk	Ward	6.	359.38	423-1 (b)	Col. (k), New Delivered Price (\$/Bbls)	\$ 66.3304	\$ 71.5854	\$71.5854	Price Adjustment
5.	September 2005	Big Bend	Central Oil/ Big Bend	12.	176.21	423-1 (a)	Col. (k), New Delivered Price (\$/Bbls)	\$ 93.1374	\$ 88.7023	\$ 88.7023	Price Adjustment

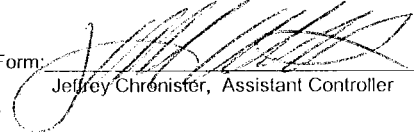
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: April Year: 2006

Reporting Company: Tampa Electric Company

Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

Line No. a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	47,811.00			\$48.750	3.04	11,919	5.91	11.89
2.	Coal Sales	10,IL,157	LTC	RB	44,360.04			\$40.860	2.86	11,063	8.11	13.77
3.	Dodge Hill Mining	9,KY,225	LTC	RB	23,371.50			\$47.893	2.45	12,586	8.60	7.58
4.	Dodge Hill Mining	9,KY,225	LTC	RB	8,564.90			\$52.610	2.45	12,586	8.60	7.58
4.	Synthetic American Fuel	10, IL,165	LTC	RB	11,716.10			\$41.220	2.91	12,067	8.98	9.31
5.	American Coal	10,IL,165	LTC	RB	23,970.00			\$40.260	2.39	11,965	7.36	10.91
6.	Coal Sales	10,IL,59	LTC	RB	3,140.80			\$42.600	2.88	12,272	8.78	8.25
7.	Dodge Hill Mining	10,IL,165	LTC	RB	55,889.20			\$51.244	2.89	12,145	9.06	8.45
8.	Knight Hawk	10,IL,77&145	LTC	RB	64,649.93			\$40.670	3.29	11,269	9.86	11.13
9.	Synthetic American Fuel	10, IL,165	LTC	RB	10,114.00			\$40.470	2.89	12,129	8.59	9.18
10.	Synthetic American Fuel	10, IL,165	LTC	RB	6,920.80			\$52.530	2.91	12,094	8.76	9.08
11.	SMCC	9, KY, 233	S	RB	36,003.90			\$43.590	2.82	11,582	10.99	9.81

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

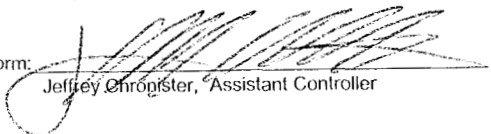
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: April Year: 2006

Reporting Company: Tampa Electric Company

Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	47,811.00	N/A	\$0.00		\$0.000		\$0.000	
2.	Coal Sales	10,IL,157	LTC	44,360.04	N/A	\$0.00		\$0.000		\$0.000	
3.	Dodge Hill Mining	9,KY,225	LTC	23,371.50	N/A	\$0.00		\$0.000		\$1.998	
4.	Dodge Hill Mining	9,KY,225	LTC	8,564.90	N/A	\$0.00		\$0.000		\$0.000	
4.	Synthetic American Fuel	10, IL,165	LTC	11,716.10	N/A	\$0.00		\$0.000		\$0.000	
5.	American Coal	10,IL,165	LTC	23,970.00	N/A	\$0.00		\$0.000		\$0.000	
6.	Coal Sales	10,IL,59	LTC	3,140.80	N/A	\$0.00		\$0.000		\$0.000	
7.	Dodge Hill Mining	10,IL,165	LTC	55,889.20	N/A	\$0.00		\$0.000		\$1.064	
8.	Knight Hawk	10,IL,77&145	LTC	64,649.93	N/A	\$0.00		(\$0.650)		\$0.000	
9.	Synthetic American Fuel	10, IL,165	LTC	10,114.00	N/A	\$0.00		\$0.000		\$0.000	
10.	Synthetic American Fuel	10, IL,165	LTC	6,920.80	N/A	\$0.00		\$0.000		\$0.000	
11.	SMCC	9, KY, 233	S	36,003.90	N/A	\$0.00		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

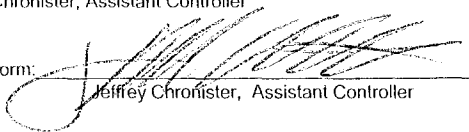
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

Reporting Month: April Year: 2006

Reporting Company: Tampa Electric Company

Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

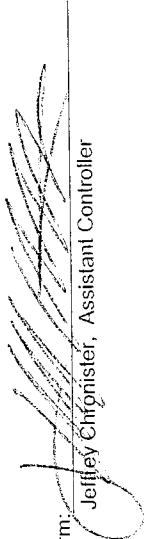
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	47,811.00		\$0.000		\$0.000								\$48.750
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	44,360.04		\$0.000		\$0.000								\$40.860
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	23,371.50		\$0.000		\$0.000								\$47.893
4.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	8,564.90		\$0.000		\$0.000								\$52.610
4.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	11,716.10		\$0.000		\$0.000								\$41.220
5.	American Coal	10,IL,165	Saline Cnty., IL	RB	23,970.00		\$0.000		\$0.000								\$40.260
6.	Coal Sales	10,IL,59	Gallatin Cnty., IL	RB	3,140.80		\$0.000		\$0.000								\$42.600
7.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	55,889.20		\$0.000		\$0.000								\$51.244
8.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	64,649.93		\$0.000		\$0.000								\$40.670
9.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	10,114.00		\$0.000		\$0.000								\$40.470
10.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	6,920.80		\$0.000		\$0.000								\$52.530
11.	SMCC	9, KY, 233	Webster Cnty., KY	RB	36,003.90		\$0.000		\$0.000								\$43.590

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

1. Reporting Month: April Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Folk Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	34,321.42			\$39,230	4.86	14,131	0.34	7.10
2.	CMC-Columbia	45,Columbia,999	S	OB	81,404.00			\$50,620	0.68	10,602	12.22	13.05

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Folk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

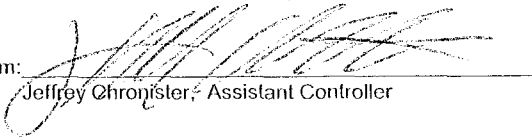
Reporting Month: April Year: 2006

Reporting Company: Tampa Electric Company

Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

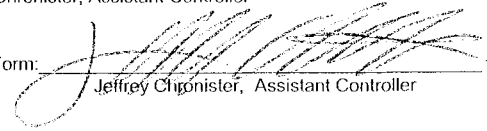
No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	34,321.42	N/A	\$0.000		\$0.000		\$0.000	
2.	CMC-Columbia	45,Columbia,999	S	81,404.00	N/A	\$0.000		\$0.000		\$0.020	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2006
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: June 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	SSM Petcoke	N/A	Davant, La.	RB	34,321.42		\$0.000		\$0.000								\$39.230
2.	CMC-Columbia	45,Columbia,999	Davant, La.	OB	81,404.00		\$0.000		\$0.000								\$50.620

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

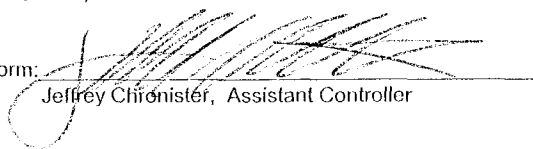
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	684,530.00			\$56.745	2.95	11574	8.44	11.62
2.	Lakeland Petcoke	N/A	N/A	OB	40.20			\$51.750	3.98	14008	0.40	8.01

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

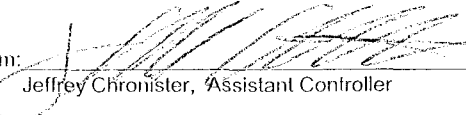
Reporting Month: April Year: 2006

Reporting Company: Tampa Electric Company

Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	684,530.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Lakeland Petcoke	N/A	N/A	40.20	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: April Year: 2006

Reporting Company: Tampa Electric Company

Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	684,530.00		\$0.000		\$0.000						\$56.745	
2.	Lakeland Petcoke	N/A	Davant, La.	OB	40.20		\$0.000		\$0.000						\$51.750	

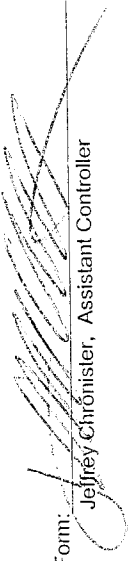
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

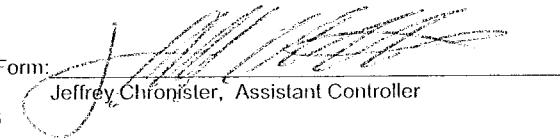
6. Date Completed: June 15, 2006

Mine No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	19,600.00			59,273	3.02	12,912	6.13	7.38

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

3. Reporting Month: April Year: 2006
 4. Reporting Company: Tampa Electric Company
 5. Plant Name: Polk Station

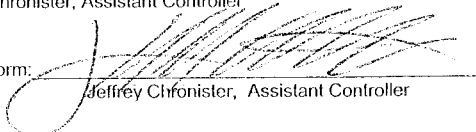
4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: June 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	19,600.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: April Year: 2006
 Reporting Company: Tampa Electric Company
 Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: June 15, 2006

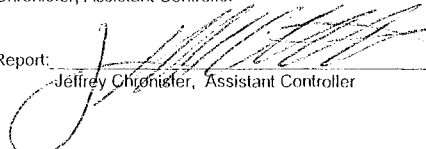
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (r)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	N/A	OB	19,600.00		\$0.000		\$0.000						\$59.273

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Reporting Month: April Year: 2006

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2006	Transfer Facility	Big Bend	Synthetic American Fuel	9.	82,517.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.030)	\$42.540	Quality Adjustment
2.	January 2006	Transfer Facility	Big Bend	Dodge Hill Mining	4.	32,730.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.210	\$44.100	Quality Adjustment
3.	January 2006	Transfer Facility	Big Bend	Dodge Hill Mining	6.	14,246.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.374	\$40.998	Quality Adjustment
4.	January 2006	Transfer Facility	Big Bend	Dodge Hill Mining	5.	3,810.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.002	\$39.367	Quality Adjustment
5.	February 2006	Transfer Facility	Big Bend	Knight Hawk	6.	38,342.93	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.810	\$46.100	Quality Adjustment
6.	February 2006	Transfer Facility	Big Bend	Coal Sales	3.	65,523.75	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.670	\$44.720	Quality Adjustment
7.	February 2006	Transfer Facility	Big Bend	Coal Sales	3.	65,523.75	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$0.000	(\$0.410)	\$44.310	Price Adjustment
8.	February 2006	Transfer Facility	Big Bend	Coal Sales	2.	6,631.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.670	\$43.990	Quality Adjustment
9.	February 2006	Transfer Facility	Big Bend	Coal Sales	2.	6,631.20	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$0.000	\$0.370	\$44.360	Price Adjustment
10.	February 2006	Transfer Facility	Big Bend	Dodge Hill Mining	12.	4,876.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.880	\$51.740	Quality Adjustment
11.	February 2006	Transfer Facility	Big Bend	Dodge Hill Mining	11.	12,441.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.920	\$56.250	Quality Adjustment
12.	March 2006	Transfer Facility	Big Bend	Dodge Hill Mining	3.	7,470.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.634	\$44.864	Quality Adjustment
13.	March 2006	Transfer Facility	Big Bend	Dodge Hill Mining	7.	26,108.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.749	\$55.079	Quality Adjustment