



PEOPLES GAS

June 19, 2006

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 060003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2006 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE
05321 JUN 20 06
1 (800) 282-4441
WWW.PEOPLES GAS.COM
FPC COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06								
		CURRENT MONTH: MAY 06				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$102,873	\$38,108	(\$64,765)	(169.95)	\$589,975	\$271,270	(\$318,705)	(117.49)	
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0	0.00	\$198,817	\$198,818	\$1	0.00	
3	SWING SERVICE	\$644,917	\$0	(\$644,917)	#DIV/0!	\$2,210,357	\$0	(\$2,210,357)	#DIV/0!	
4	COMMODITY (Other)	\$21,805,370	\$10,915,600	(\$10,889,770)	(99.76)	\$138,928,503	\$89,603,842	(\$49,324,661)	(55.05)	
5	DEMAND	\$3,846,697	\$3,572,153	(\$274,544)	(7.69)	\$22,871,014	\$21,870,792	(\$1,000,222)	(4.57)	
6	OTHER	\$222,120	\$395,000	\$172,880	43.77	\$1,475,138	\$1,395,000	(\$80,138)	(5.74)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$11,844	\$12,820	\$976	7.61	\$66,766	\$69,264	\$2,498	3.61	
8	DEMAND	\$739,939	\$792,242	\$52,303	6.60	\$2,965,260	\$2,950,278	(\$14,982)	(0.51)	
9	OTHER	\$225,150	\$257,677	\$32,527	12.62	\$1,287,247	\$1,280,237	(\$7,010)	(0.55)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$25,678,035	\$13,891,114	(\$11,786,921)	(84.85)	\$161,954,531	\$109,039,943	(\$52,914,588)	(48.53)	
12	NET UNBILLED	(\$1,398,442)	\$0	\$1,398,442	0.00	(\$4,088,631)	\$0	\$4,088,631	0.00	
13	COMPANY USE	(\$24,945)	\$0	\$24,945	0.00	\$275,619	\$0	(\$275,619)	0.00	
14	TOTAL THERM SALES (11)	\$26,387,295	\$13,891,114	(\$12,496,181)	(89.96)	\$181,824,366	\$109,039,943	(\$72,784,423)	(66.75)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	48,141,450	38,699,308	(9,442,142)	(24.40)	244,114,800	190,930,583	(53,184,217)	(27.86)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	40,165,000	40,165,000	0	0.00	
17	SWING SERVICE	1,023,780	0	(1,023,780)	#DIV/0!	2,886,480	-	(2,886,480)	#DIV/0!	
18	COMMODITY (Other)	31,095,470	11,600,000	(19,495,470)	(168.06)	174,754,543	80,800,000	(93,954,543)	(116.28)	
19	DEMAND	82,044,150	71,035,580	(11,008,570)	(15.50)	508,365,055	479,087,475	(29,277,580)	(6.11)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	18,506,370	20,031,408	1,525,038	7.61	77,736,710	77,251,513	(485,197)	(0.63)	
22	DEMAND	18,915,890	20,031,408	1,115,518	5.57	79,758,970	77,251,513	(2,507,457)	(3.25)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	32,119,250	11,600,000	(20,519,250)	(176.89)	177,641,023	80,800,000	(96,841,023)	(119.85)	
25	NET UNBILLED	(1,116,480)	0	1,116,480	0.00	(1,695,377)	-	1,695,377	0.00	
26	COMPANY USE	(34,560)	0	34,560	0.00	212,337	-	(212,337)	0.00	
27	TOTAL THERM SALES (24)	30,750,571	11,600,000	(19,150,571)	(165.09)	181,094,365	80,800,000	(100,294,365)	(124.13)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00214	0.00098	(0.00115)	(117.00)	0.00242	0.00142	(0.00100)	(70.10)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.62994	#DIV/0!	#DIV/0!	#DIV/0!	0.76576	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.70124	0.94100	0.23976	25.48	0.79499	1.10896	0.31397	28.31
32	DEMAND	(5/19)	0.04689	0.05029	0.00340	6.76	0.04499	0.04565	0.00066	1.45
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00064	0.00064	(0.00000)	(0.00)	0.00086	0.00090	0.00004	4.21
35	DEMAND	(8/22)	0.03912	0.03955	0.00043	1.09	0.03718	0.03819	0.00101	2.65
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.79946	1.19751	0.39805	33.24	0.91170	1.34950	0.43781	32.44
38	NET UNBILLED	(12/25)	1.25255	0.00000	(1.25255)	0.00	2.41164	0.00000	(2.41164)	0.00
39	COMPANY USE	(13/26)	0.72178	0.00000	(0.72178)	0.00	1.29803	0.00000	(1.29803)	0.00
40	TOTAL THERM SALES	(11/27)	0.83504	1.19751	0.36247	30.27	0.89431	1.34950	0.45519	33.73
41	TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.81353	1.17600	0.36247	30.82	0.87280	1.32799	0.45519	34.28
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.81762	1.18192	0.36429	30.82	0.87719	1.33467	0.45748	34.28
45	PGA FACTOR ROUNDED TO NEAREST .001		81.762	118.192	36.43000	30.82	87.719	133.467	45.74800	34.28

	CURRENT MONTH: MAY 06				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$46,396	\$16,756	(\$29,640)	(176.89)	\$314,004	\$137,829	(\$176,175)	(127.82)	
2	NO NOTICE SERVICE	\$15,714	\$15,714	\$0	0.00	\$102,892	\$102,892	\$0	0.00	
3	SWING SERVICE	\$290,858	\$0	(\$290,858)	#DIV/0!	\$1,146,531	\$0	(\$1,146,531)	#DIV/0!	
4	COMMODITY (Other)	\$9,834,222	\$4,799,589	(\$5,034,633)	(104.90)	\$73,477,710	\$45,766,446	(\$27,711,264)	(60.55)	
5	DEMAND	\$1,832,182	\$1,701,416	(\$130,766)	(7.69)	\$11,767,398	\$11,267,583	(\$499,815)	(4.44)	
6	OTHER	\$100,176	\$173,682	\$73,506	42.32	\$783,382	\$685,902	(\$97,480)	(14.21)	
	LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$5,342	\$5,637	\$295	5.23	\$35,289	\$35,182	(\$107)	(0.30)	
8	DEMAND	\$352,433	\$377,345	\$24,912	6.60	\$1,504,245	\$1,513,155	\$8,910	0.59	
9	OTHER	\$107,239	\$122,732	\$15,493	0.00	\$662,967	\$654,346	(\$8,621)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,654,534	\$6,201,443	(\$5,453,091)	(87.93)	\$85,389,416	\$55,757,969	(\$29,631,447)	(53.14)	
12	NET UNBILLED	(\$911,784)	\$0	\$911,784	0.00	(\$2,436,540)	\$0	\$2,436,540	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$4,593,276	\$6,201,443	\$1,608,167	25.93	\$51,230,194	\$55,757,969	\$4,527,775	8.12	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	21,711,794	17,016,086	(4,695,708)	(27.60)	127,597,402	95,890,216	(31,707,186)	(33.07)	
16	NO NOTICE SERVICE	3,174,540	3,174,540	0	0.00	20,786,051	20,786,051	0	0.00	
17	SWING SERVICE	461,725	0	(461,725)	#DIV/0!	1,473,278	-	(1,473,278)	#DIV/0!	
18	COMMODITY (Other)	14,024,057	5,100,520	(8,923,537)	(174.95)	91,695,668	40,951,540	(50,744,128)	(123.91)	
19	DEMAND	39,077,629	33,834,247	(5,243,382)	(15.50)	261,719,443	247,276,393	(14,443,050)	(5.84)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
	LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	8,346,373	8,807,810	461,437	5.24	40,212,325	38,517,281	(1,695,044)	(4.40)	
22	DEMAND	9,009,638	9,540,960	531,322	5.57	40,484,568	39,616,227	(868,341)	(2.19)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	14,485,782	5,100,520	(9,385,262)	(184.01)	93,168,946	40,951,540	(52,217,406)	(127.51)	
25	NET UNBILLED	(763,434)	0	763,434	0.00	(1,171,707)	-	1,171,707	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	4,609,367	5,100,520	491,153	9.63	39,849,613	40,951,540	1,101,927	2.69	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00214	0.00098	(0.00115)	(117.01)	0.00246	0.00144	(0.00102)	(71.21)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.62994	#DIV/0!	#DIV/0!	#DIV/0!	0.77822	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.70124	0.94100	0.23976	25.48	0.80132	1.11758	0.31625	28.30
32	DEMAND	(5/19)	0.04689	0.05029	0.00340	6.76	0.04496	0.04557	0.00060	1.33
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00064	0.00064	(0.00000)	(0.01)	0.00088	0.00091	0.00004	3.92
35	DEMAND	(8/22)	0.03912	0.03955	0.00043	1.09	0.03716	0.03820	0.00104	2.72
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.80455	1.21583	0.41128	33.83	0.91650	1.36157	0.44507	32.69
38	NET UNBILLED	(12/25)	1.19432	0.00000	(1.19432)	0.00	2.07948	0.00000	(2.07948)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.52845	1.21583	0.41128	33.83	2.14279	1.36156	(0.78123)	(57.38)
41	TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.50694	1.19432	(1.31262)	(109.91)	2.12128	1.34005	(0.78123)	(58.30)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.51955	1.20033	(1.31921)	(109.90)	2.13195	1.34678	(0.78517)	(58.30)
45	PGA FACTOR ROUNDED TO NEAREST .001		251.955	120.033	(131.92127)	(109.90)	213.195	134.678	(78.51714)	(58.30)

For Commercial Customers

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

	CURRENT MONTH: MAY 06				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$56,477	\$21,352	(\$35,125)	(164.50)	\$275,971	\$133,441	(\$142,530)	(106.81)	
2 NO NOTICE SERVICE	\$17,278	\$17,278	\$0	0.00	\$95,925	\$95,926	\$1	0.00	
3 SWING SERVICE	\$354,059	\$0	(\$354,059)	#DIV/0!	\$1,063,826	\$0	(\$1,063,826)	#DIV/0!	
4 COMMODITY (Other)	\$11,971,148	\$6,116,011	(\$5,855,137)	(95.73)	\$65,450,793	\$43,837,396	(\$21,613,397)	(49.30)	
5 DEMAND	\$2,014,515	\$1,870,737	(\$143,778)	(7.69)	\$11,103,617	\$10,603,209	(\$500,408)	(4.72)	
6 OTHER	\$121,944	\$221,319	\$99,375	44.90	\$691,756	\$709,099	\$17,343	2.45	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$6,502	\$7,183	\$681	9.48	\$31,478	\$34,082	\$2,604	7.64	
8 DEMAND	\$387,506	\$414,897	\$27,391	6.60	\$1,461,014	\$1,437,123	(\$23,891)	(1.66)	
9 OTHER	\$117,911	\$134,945	\$17,034	0.00	\$624,278	\$625,891	\$1,613	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,023,502	\$7,689,672	(\$6,333,830)	(82.37)	\$76,565,118	\$53,281,975	(\$23,283,143)	(43.70)	
12 NET UNBILLED	(\$486,658)	\$0	\$486,658	0.00	(\$1,652,091)	\$0	\$1,652,091	0.00	-1398442
13 COMPANY USE	(\$24,945)	\$0	\$24,945	0.00	\$275,619	\$0	(\$275,619)	0.00	
14 TOTAL THERM SALES (11)	\$21,794,020	\$7,689,672	(\$14,104,348)	(183.42)	\$130,604,172	\$53,281,975	(\$77,322,197)	(145.12)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	26,429,656	21,683,222	(4,746,434)	(21.89)	116,517,398	95,040,367	(21,477,031)	(22.60)	
16 NO NOTICE SERVICE	3,490,461	3,490,461	0	0.00	19,378,952	19,378,952	0	0.00	
17 SWING SERVICE	562,055	0	(562,055)	#DIV/0!	1,413,202	-	(1,413,202)	#DIV/0!	
18 COMMODITY (Other)	17,071,413	6,499,480	(10,571,933)	(162.66)	83,058,875	39,848,460	(43,210,415)	(108.44)	
19 DEMAND	42,966,521	37,201,333	(5,765,188)	(15.50)	246,645,612	231,811,083	(14,834,529)	(6.40)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	10,159,997	11,223,598	1,063,601	9.48	37,524,385	38,734,232	1,209,847	3.12	
22 DEMAND	9,906,252	10,490,448	584,196	5.57	39,274,402	37,635,286	(1,639,116)	(4.36)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	17,633,468	6,499,480	(11,133,988)	(171.31)	84,472,077	39,848,460	(44,623,617)	(111.98)	
25 NET UNBILLED	(353,046)	0	353,046	0.00	(523,670)	-	523,670	0.00	
26 COMPANY USE	(34,560)	0	34,560	0.00	212,337	-	(212,337)	0.00	
27 TOTAL THERM SALES (24)	26,141,204	6,499,480	(19,641,724)	(302.20)	141,244,753	39,848,460	(101,396,293)	(254.45)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00214	0.00098	(0.00115)	(117.00)	0.00237	0.00140	(0.00096)	(68.69)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.62994	#DIV/0!	#DIV/0!	#DIV/0!	0.75278	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.70124	0.94100	0.23976	25.48	0.78800	1.10010	0.31210	28.37
32 DEMAND	(5/19)	0.04689	0.05029	0.00340	6.76	0.04502	0.04574	0.00072	1.58
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00064	0.00064	0.00000	0.00	0.00084	0.00088	0.00004	4.66
35 DEMAND	(8/22)	0.03912	0.03955	0.00043	1.09	0.03720	0.03819	0.00099	2.58
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.79528	1.18312	0.38784	32.78	0.90640	1.33712	0.43072	32.21
38 NET UNBILLED	(12/25)	1.37845	0.00000	(1.37845)	0.00	3.15483	0.00000	(3.15483)	0.00
39 COMPANY USE	(13/26)	0.72178	0.00000	(0.72178)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.53645	1.18312	0.38784	32.78	0.54207	1.33712	0.79504	59.46
41 TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.51494	1.16161	0.64667	55.67	0.52056	1.31561	0.79504	60.43
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.51753	1.16745	0.64992	55.67	0.52318	1.32222	0.79904	60.43
45 PGA FACTOR ROUNDED TO NEAREST .001		51.753	116.745	64.99218	55.67	52.318	132.222	79.90400	60.43

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06
CURRENT MONTH: May 2006

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	35,377,450	\$4,609	\$0.00013
2 Commodity Pipeline (SNG./SO GA)	6,625,350	\$52,559	\$0.00793
3 Commodity Pipeline (Gulfstream)	5,582,450	\$29,638	\$0.00531
4 Commodity Pipeline-(FGT)-Apr'06 Accrual Adj.	61,410	\$653	\$0.01063
5 Commodity Pipeline (SNG./SO GA)-Apr'06 Accrual Adj.	0	\$0.29	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Apr'06 Accrual Adj.	920	\$86	\$0.09302
7 Imbalance Cashout (FGT)-Apr'06 Accrual Adj.	493,870	\$94	\$0.09302
8 Special Fuels Surcharge	0	\$15,234	#DIV/0!
9 TOTAL COMMODITY (Pipeline)	48,141,450	\$102,873	\$0.00214
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	\$9,300	#DIV/0!
11 Swing Service-Commodity-3rd Party Suppliers	1,162,780	\$741,472	\$0.63767
12 Swing Service-Commodity-3rd Party Suppliers-Apr'06 Accrual Adj.	(139,000)	(\$105,855)	\$0.76155
13 TOTAL SWING SERVICE	1,023,780	\$644,917	\$0.62994
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
14 Purchases from 3rd Party Suppliers	31,011,240	\$22,089,203	\$0.71230
15 City of Sunrise	12,096	\$13,136	\$1.08601
16 Okaloosa	232,500	\$32,550	\$0.14000
17 Purchases-3rd Party Suppliers-Apr'06 Accrual Adj.	(160,210)	(\$122,001)	\$0.76151
18 Commodity Other-(Gulfstream)-Apr'06 Accrual Adj.	(182,590)	(\$139,070)	\$0.76165
19 Cashouts-Peoples' Transportation Customers	789,148	\$526,893	\$0.66767
20 NCTS Program Cashouts	245,381	\$169,067	\$0.68900
21 Parked Gas/Unparked gas	100,000	\$76,281	\$0.76281
22 Commodity Other (SNG./SO GA)	(38,450)	(\$24,762)	\$0.64400
23 Commodity Other (Gulfstream)	426,450	\$34,475	\$0.08084
24 Bookouts-April'06	(1,791,440)	(\$1,242,237)	\$0.69343
25 Imbalance Cashout (FGT)	(5,762,620)	(\$3,886,209)	\$0.69239
26 Imbalance Cashout (FGT)-Apr'06 Accrual Adj.	6,229,930	\$4,313,533	\$0.67438
27 Central Florida Gas-Prior Month Adj.	2,555	(\$931)	(\$0.36438)
28 Sonat P/L-Prior Period & Prior Month Adj.	0	(\$11,642)	#DIV/0!
29 Conoco-Prior Period Adj.	(23,080)	(\$28,331)	\$1.22750
30 Oneok-Prior Period Adj.	4,560	\$5,414	\$1.18728
31 TOTAL COMMODITY (Other)	31,095,470	\$21,805,370	\$0.70124
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	80,754,380	\$3,651,068	\$0.04521
33 Demand (SNG./SO GA)	8,212,480	\$289,822	\$0.03529
34 Demand (Gulfstream)	11,160,000	\$622,062	\$0.05574
35 Imbalance Cashout (FGT)-Apr'06 Accrual Adj.	493,870	\$25,084	\$0.05574
36 Temporary Relinquishment Credit-(FGT)	(39,901,430)	(\$1,534,190)	\$0.03845
37 Temporary Acquisition	10,482,030	\$414,564	\$0.03955
38 Unbundled Capacity Sales	8,990,000	\$367,077	\$0.04083
39 Capacity Discount-Transportation Customer	2,092,650	\$20,696	\$0.00989
40 Volumetric Relinquishment Credit-(FGT)	(223,740)	(\$8,849)	\$0.03955
41 Volumetric Relinquishment Credit - Apr'06 Accrual Adj.	(16,090)	(\$636)	\$0.03955
42 TOTAL DEMAND	82,044,150	\$3,846,697	\$0.04689
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	\$79,331	\$0.00000
44 Legal Fees	0	\$314	\$0.00000
45 Transportation Trailer Charges	0	\$142,476	\$0.00000
46 TOTAL OTHER	0	\$222,120	\$0.00000

FOR THE PERIOD OF:

January-06 Through December-06

Page 1 of 1

	CURRENT MONTH: MAY 06		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$22,475,232	\$10,915,600	(\$11,559,632)	(\$1.05900)	\$140,863,241	\$89,603,842	(\$51,259,399)	(\$0.57207)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,227,748	2,975,514	(252,234)	(0.08477)	\$20,815,671	\$19,436,101	(1,379,570)	(0.07098)
3 TOTAL	25,702,979	13,891,114	(11,811,865)	(0.85032)	\$161,678,912	\$109,039,943	(52,638,969)	(0.48275)
4 FUEL REVENUES (NET OF REVENUE TAX)	26,387,295	13,891,114	(12,496,181)	(0.89958)	\$181,824,366	\$109,039,943	(72,784,423)	(0.66750)
5 TRUE-UP REFUND/(COLLECTION)	260,949	260,949	0	0.00000	\$1,304,745	\$1,304,745	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	26,648,244	14,152,063	(12,496,181)	(0.88299)	\$183,129,111	\$110,344,688	(72,784,423)	(0.65961)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	945,265	260,949	(684,316)	(2.62241)	\$21,450,199	\$1,304,745	(20,145,454)	(15.44015)
8 INTEREST PROVISION-THIS PERIOD (21)	50,887	9,975	(40,913)	(4.10174)	\$152,724	\$46,539	(106,185)	(2.28162)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	11,907,588	2,401,094	(9,506,494)	(3.95824)	(7,655,354)	2,364,529	10,019,883	4.23758
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(260,949)	(260,949)	0	0.00000	(\$1,304,745)	(\$1,304,745)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	(\$33)	\$0	33	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	12,642,791	2,411,068	(10,231,723)	(4.24365)	12,642,791	2,411,068	(10,231,723)	(4.24365)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	12,642,791	2,411,068	(10,231,723)	(4.24365)	\$12,642,791	\$2,411,068	(\$10,231,723)	(\$4.24365)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	11,907,588	2,401,094	(9,506,494)	(3.95924)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	12,591,904	2,401,094	(10,190,810)	(4.24424)				
15 TOTAL (13+14)	24,499,492	4,802,187	(19,697,305)	(4.10174)				
16 AVERAGE (50% OF 15)	12,249,746	2,401,094	(9,848,652)	(4.10174)				
17 INTEREST RATE - FIRST DAY OF MONTH	4.96	4.96	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.01	5.01	0	0.00000				
19 TOTAL (17+18)	9.970	9.970	0	0.00000				
20 AVERAGE (50% OF 19)	4.985	4.985	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.41542	0.41542	0	0.00000				
22 INTEREST PROVISION (16x21)	\$50,887	\$9,975	(\$40,913)	(\$4.10174)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

May'06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	May'06	FGT	PGS	FTS-1 COMM. PIPELINE	28,820,070		28,820,070		\$18,444.83			\$0.06
2	May'06	FGT	PGS	FTS-1 COMM. PIPELINE		18,506,370	18,506,370		11,844.07			\$0.06
3	May'06	FGT	PGS	FTS-2 COMM. PIPELINE	6,557,380		6,557,380		(13,836.07)			(\$0.21)
4	May'06	FGT	PGS	FTS-1 DEMAND	41,976,600		41,976,600			\$1,668,174.39		\$3.97
5	May'06	FGT	PGS	FTS-1 DEMAND		18,915,890	18,915,890			739,939.41		\$3.91
6	May'06	FGT	PGS	FTS-2 DEMAND	9,134,640		9,134,640			854,418.90		\$9.35
7	May'06	FGT	PGS	NO NOTICE	6,665,000		6,665,000			32,991.75		\$0.50
8	May'06	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	May'06	PARKED /UNPARKED	PGS	COMM. OTHER	100,000		100,000	76,280.88				\$76.28
10	May'06	SONAT/SO GA	PGS	COMM. OTHER	(38,450)		(38,450)	(24,761.80)				\$64.40
11	May'06	SONAT/SO GA	PGS	COMM. PIPELINE	6,625,350		6,625,350		52,558.90			\$0.79
12	May'06	SONAT/SO GA	PGS	DEMAND	8,212,480		8,212,480			289,822.48		\$3.53
13	May'06	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,582,450		5,582,450		29,638.21			\$0.53
14	May'06	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50		\$5.57
15	May'06	GULFSTREAM PIPELINE	PGS	COMM. OTHER	426,450		426,450	34,475.31				\$8.08
16	May'06	ANADARKO	PGS	COMM. OTHER	1,580,840		1,580,840	1,114,175.92				\$70.48
17	May'06	BP ENERGY	PGS	COMM. OTHER	5,529,540		5,529,540	3,728,460.98				\$67.43
18	May'06	CHEVTEXACO	PGS	COMM. OTHER	1,080,400		1,080,400	676,950.65				\$62.66
19	May'06	CONOCO	PGS	COMM. OTHER	2,473,470		2,473,470	1,671,545.04				\$67.58
19	May'06	CONSTELLATION	PGS	COMM. OTHER	1,898,530		1,898,530	1,406,324.41				\$74.07
20	May'06	CORAL	PGS	COMM. OTHER	3,322,000		3,322,000	2,396,656.00				\$72.14
21	May'06	CROSSTEX	PGS	COMM. OTHER	1,755,130		1,755,130	1,209,470.57				\$68.91
22	May'06	HOUSTON PIPELINE	PGS	COMM. OTHER	965,400		965,400	619,892.00				\$64.21
23	May'06	LOUIS DREYFUS	PGS	COMM. OTHER	1,165,430		1,165,430	741,738.42				\$63.65
24	May'06	MAGNUS ENERGY	PGS	COMM. OTHER	216,670		216,670	133,727.11				\$61.72
25	May'06	NATIONAL ENERGY	PGS	COMM. OTHER	40,970		40,970	26,794.38				\$65.40
26	May'06	NOBLE	PGS	COMM. OTHER	42,610		42,610	25,992.10				\$61.00
27	May'06	OCCIDENTAL	PGS	COMM. OTHER	4,400		4,400	2,853.40				\$64.85
28	May'06	ONEOK	PGS	SWING	855,400		855,400	543,824.86		1,937.50		\$63.80
29	May'06	ONEOK	PGS	COMM. OTHER	3,434,920		3,434,920	2,316,865.92				\$67.45
30	May'06	ORLANDO UTILITIES	PGS	COMM. OTHER	2,697,000		2,697,000	2,101,846.50				\$77.93
31	May'06	PROLIANCE	PGS	COMM. OTHER	714,860		714,860	505,048.59				\$70.65
32	May'06	RAINBOW ENERGY	PGS	COMM. OTHER	11,490		11,490	7,813.20				\$68.00
32	May'06	SEQUENT	PGS	SWING	307,380		307,380	197,646.72		7,362.50		\$66.70
33	May'06	SEQUENT	PGS	COMM. OTHER	2,302,600		2,302,600	1,489,496.61				\$64.69
34	May'06	SOUTHWEST ENERGY	PGS	COMM. OTHER	87,480		87,480	55,740.83				\$63.72
35	May'06	TAMPA ELECTRIC	PGS	COMM. OTHER	100,000		100,000	66,450.00				\$66.45
36	May'06	TEXLA	PGS	COMM. OTHER	37,500		37,500	25,500.00				\$68.00
37	May'06	VIRGINIA POWER	PGS	COMM. OTHER	1,550,000		1,550,000	1,080,040.00				\$69.68
38	May'06	MORGAN STANLEY	PGS	COMM. OTHER	0		0	46,960.00				#DIV/0!
39	May'06	MERRILL LYNCH	PGS	COMM. OTHER	0		0	(2,260.00)				#DIV/0!
40	May'06	J. ARON AND CO.	PGS	COMM. OTHER	0		0	95,200.00				#DIV/0!
41	May'06	B.P. CORP. N.A., INC	PGS	COMM. OTHER	0		0	69,100.00				#DIV/0!
42	May'06	BARCLAYS BANK	PGS	COMM. OTHER	0		0	154,660.00				#DIV/0!
43	May'06	NETSUI	PGS	COMM. OTHER	0		0	(17,400.00)				#DIV/0!
44	May'06	TOTAL GAS & POWER N.A., INC,	PGS	COMM. OTHER	0		0	112,600.00				#DIV/0!
45	May'06	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	36,100.00				#DIV/0!
46	May'06	UBS	PGS	COMM. OTHER	0		0	190,860.00				#DIV/0!
47	May'06	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,092,650		2,092,650			20,696.31		\$0.99
48	May'06	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	8,990,000		8,990,000			367,076.61		\$4.08
49	May'06	NCTS PROGRAM C/O	PGS	COMM. OTHER	245,381		245,381	169,067.18				\$68.90
50	May'06	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	789,148		789,148	526,892.70				\$66.77
51	Totals	**This report excludes prior month/period adjustments.			169,513,169	37,422,260	206,935,429	\$23,612,628.48	\$113,884.02	\$4,604,481.35	\$0.00	\$13.69

FOR THE PERIOD OF: January-06 Through December-06
 PRESENT MONTH: May-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1 ANADARKO	DRN# 23703	5,099	4,921	158,084	152,551	7.04800	7.30363
2 BP ENERGY	DRN# 25809	454	438	14,074	13,581	7.09000	7.34715
3 BP ENERGY	DRN# 716	1,825	1,761	56,586	54,605	5.94500	6.16062
4 BP ENERGY	DRN# 241390	501	484	15,544	15,000	6.20000	6.42487
5 BP ENERGY	DRN# 716	501	484	15,544	15,000	6.71000	6.95337
6 BP ENERGY	DRN# 241390	58	56	1,787	1,724	6.07000	6.29016
7 BP ENERGY	DRN# 23703	288	278	8,935	8,622	5.89700	6.11088
8 BP ENERGY	DRN# 23703	806	778	25,000	24,125	6.24700	6.47358
9 BP ENERGY	DRN# 23703	86	83	2,651	2,558	6.30000	6.52850
10 CHEVRON	DRN# 179851	251	242	7,781	7,509	7.21300	7.47461
11 CHEVRON	DRN# 255292	161	156	5,000	4,825	6.55000	6.78756
12 CHEVRON	DRN# 255292	323	311	10,000	9,650	6.45000	6.68394
13 CHEVRON	DRN# 255292	161	156	5,000	4,825	6.36000	6.59067
14 CHEVRON	DRN# 255292	484	467	15,000	14,475	6.69000	6.93264
15 CHEVRON	DRN# 255292	138	134	4,292	4,142	6.43000	6.66321
16 CHEVRON	DRN# 255292	54	52	1,667	1,609	6.49000	6.72539
17 CHEVRON	DRN# 255292	484	467	15,000	14,475	5.68000	5.88601
18 CHEVRON	DRN# 255292	161	156	5,000	4,825	5.82000	6.03109
19 CHEVRON	DRN# 255292	161	156	5,000	4,825	6.20000	6.42487
20 CHEVRON	DRN# 255292	161	156	5,000	4,825	5.97000	6.18653
21	SUBTOTAL	12,160	11,734	376,945	363,752	6.88284	7.13247

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.
- (3) Included in the monthly gross volumes above are 679,496 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 708,384 dth's moved on the Southern Natural Gas pipeline shown on line 159 THRU 163, and 252,158 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 142 THRU 158

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
May-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 CHEVRON	DRN# 255292	139	134	4,300	4,150	5.85000	6.06218
23 CHEVRON	DRN# 255292	452	436	14,000	13,510	5.70000	5.90674
24 CHEVRON	DRN# 255292	113	109	3,500	3,378	6.18000	6.40415
25 CONOCO	DRN# 314571	161	156	5,000	4,825	6.69000	6.93264
26 CONOCO	DRN# 314571	224	216	6,949	6,706	6.45000	6.68394
27 CONOCO	DRN# 314571	161	156	5,000	4,825	6.54000	6.77720
28 CONOCO	DRN# 314571	159	153	4,921	4,749	6.57000	6.80829
29 CONOCO	DRN# 314571	85	82	2,628	2,536	6.73750	6.98187
30 CONOCO	DRN# 314571	599	578	18,576	17,926	5.77000	5.97927
31 CONOCO	DRN# 314571	201	194	6,237	6,019	5.92000	6.13472
32 CONOCO	DRN# 314571	199	193	6,184	5,968	6.35000	6.58031
33 CONOCO	DRN# 314571	987	952	30,591	29,520	5.88705	6.10057
34 CONOCO	DRN# 314571	202	195	6,261	6,042	6.25000	6.47668
35 CONSTELLATION	DRN# 716	3,741	3,610	115,961	111,902	7.42800	7.69741
36 CORAL	DRN# 241390	1,806	1,743	56,000	54,040	7.38500	7.65285
37 CORAL	DRN# 241390	716	691	22,200	21,423	6.23000	6.45596
38 CROSSTEX	DRN# 337605	4,835	4,666	149,881	144,635	7.07500	7.33161
39 CROSSTEX	DRN# 337605	80	77	2,469	2,383	5.73000	5.93782
40	SUBTOTAL	14,860	14,340	460,658	444,535	6.88284	7.13247

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 679,496 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 708,384 dth's moved on the Southern Natural Gas pipeline shown on line 159 THRU 163, and 252,158 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 142 THRU 158

FOR THE PERIOD OF:
PRESENT MONTH:January-06
May-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 CROSSTEX	DRN# 337605	144	139	4,458	4,302	5.69000	5.89637
42 CROSSTEX	DRN# 337605	80	77	2,469	2,383	5.84000	6.05181
43 CROSSTEX	DRN# 337605	80	77	2,469	2,383	6.25000	6.47668
44 CROSSTEX	DRN# 337605	45	44	1,406	1,357	5.97000	6.18653
45 CROSSTEX	DRN# 337605	77	74	2,388	2,304	5.82000	6.03109
46 CROSSTEX	DRN# 337605	276	267	8,571	8,271	5.70000	5.90674
47 CROSSTEX	DRN# 337605	45	44	1,402	1,353	6.10000	6.32124
48 HOUSTON PIPELINE	DRN# 24662	420	405	13,020	12,564	7.07800	7.33472
49 HOUSTON PIPELINE	DRN# 24662	133	128	4,126	3,982	6.59000	6.82902
50 HOUSTON PIPELINE	DRN# 24662	161	156	5,000	4,825	6.60000	6.83938
51 HOUSTON PIPELINE	DRN# 24662	133	128	4,126	3,982	6.48500	6.72021
52 HOUSTON PIPELINE	DRN# 24662	446	431	13,835	13,351	6.49000	6.72539
53 HOUSTON PIPELINE	DRN# 24662	133	128	4,126	3,982	6.36000	6.59067
54 HOUSTON PIPELINE	DRN# 24662	399	385	12,378	11,945	6.69000	6.93264
55 HOUSTON PIPELINE	DRN# 24662	203	196	6,292	6,072	6.42000	6.65285
56 HOUSTON PIPELINE	DRN# 24662	239	230	7,401	7,142	6.55665	6.79446
57 HOUSTON PIPELINE	DRN# 24662	97	94	3,004	2,899	6.08000	6.30052
58 HOUSTON PIPELINE	DRN# 24662	62	60	1,936	1,868	5.73000	5.93782
59	SUBTOTAL	3,174	3,063	98,407	94,963	6.88284	7.13247

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 679,496 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 708,384 dth's moved on the Southern Natural Gas pipeline shown on line 159 THRU 163, and 252,158 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 142 THRU 158

FOR THE PERIOD OF: January-06 Through December-06
PRESENT MONTH: May-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 HOUSTON PIPELINE	DRN# 24662	187	181	5,808	5,605	5.68000	5.88601
61 HOUSTON PIPELINE	DRN# 24662	62	60	1,936	1,868	5.85000	6.06218
62 HOUSTON PIPELINE	DRN# 24662	62	60	1,936	1,868	6.22000	6.44560
63 HOUSTON PIPELINE	DRN# 24662	312	301	9,680	9,341	5.72800	5.93575
64 HOUSTON PIPELINE	DRN# 24662	62	60	1,936	1,868	6.13000	6.35233
65 LOUIS DREYFUS	DRN# 12740	88	85	2,718	2,623	6.61000	6.84974
66 LOUIS DREYFUS	DRN# 12740	268	258	8,298	8,008	6.42000	6.65285
67 LOUIS DREYFUS	DRN# 12740	392	378	12,153	11,728	6.83000	7.07772
68 LOUIS DREYFUS	DRN# 12740	234	225	7,242	6,989	6.79000	7.03627
69 LOUIS DREYFUS	DRN# 12740	127	122	3,934	3,796	6.62000	6.86010
70 LOUIS DREYFUS	DRN# 12740	71	68	2,198	2,121	6.53000	6.76684
71 LOUIS DREYFUS	DRN# 12740	133	129	4,130	3,985	6.58000	6.81865
72 LOUIS DREYFUS	DRN# 12740	118	114	3,650	3,522	6.60000	6.83938
73 LOUIS DREYFUS	DRN# 12740	275	265	8,511	8,213	6.77797	7.02380
74 LOUIS DREYFUS	DRN# 12740	138	133	4,280	4,130	6.22500	6.45078
75 LOUIS DREYFUS	DRN# 12740	414	400	12,838	12,389	5.84000	6.05181
76 LOUIS DREYFUS	DRN# 12740	138	133	4,279	4,129	6.00000	6.21762
77 LOUIS DREYFUS	DRN# 12740	161	156	5,000	4,825	6.15000	6.37306
78	SUBTOTAL	3,243	3,129	100,527	97,009	6.88284	7.13247

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 679,496 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 708,384 dth's moved on the Southern Natural Gas pipeline shown on line 159 THRU 163, and 252,158 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 142 THRU 158

FOR THE PERIOD OF: January-06 Through December-06
PRESENT MONTH: May-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
79 LOUIS DREYFUS	DRN# 12740	138	133	4,279	4,129	6.14000	6.36269
80 LOUIS DREYFUS	DRN# 12740	237	229	7,359	7,101	6.09000	6.31088
81 LOUIS DREYFUS	DRN# 12740	690	666	21,395	20,646	6.19700	6.42176
82 LOUIS DREYFUS	DRN# 12740	138	133	4,279	4,129	6.37000	6.60104
83 MAGNUS	DRN# 9906	161	156	5,000	4,825	6.94000	7.19171
84 MAGNUS	DRN# 9906	484	467	15,000	14,475	5.90000	6.11399
85 MAGNUS	DRN# 9906	54	52	1,667	1,609	6.31500	6.54404
86 NATIONAL ENERGY	DRN# 12740	132	128	4,097	3,954	6.54000	6.77720
87 NOBLE	DRN# 314571	137	133	4,261	4,112	6.10000	6.32124
88 ONEOK	DRN# 32606	6,697	6,463	207,607	200,341	7.22500	7.48705
89 ONEOK	DRN# 32606	161	156	5,000	4,825	6.70000	6.94301
90 ONEOK	DRN# 32606	167	161	5,178	4,997	6.55000	6.78756
91 ONEOK	DRN# 32606	161	156	5,000	4,825	6.59500	6.83420
92 ONEOK	DRN# 32606	60	58	1,855	1,790	6.45000	6.68394
93 ONEOK	DRN# 32606	161	156	5,000	4,825	6.46500	6.69948
94 ONEOK	DRN# 32606	484	467	15,000	14,475	6.86500	7.11399
95 ONEOK	DRN# 32606	161	156	5,000	4,825	6.58000	6.81865
96 ONEOK	DRN# 32606	161	156	5,000	4,825	6.61000	6.84974
97	SUBTOTAL	10,386	10,023	321,977	310,708	6.88284	7.13247

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 679,496 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 708,384 dth's moved on the Southern Natural Gas pipeline shown on line 159 THRU 163, and 252,158 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 142 THRU 158

FOR THE PERIOD OF: January-06 Through December-06
PRESENT MONTH: May-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F	
98	ONEOK	DRN# 32606	147	142	4,571	4,411	6.60000	6.83938
99	ONEOK	DRN# 32606	330	318	10,215	9,857	6.70000	6.94301
100	ONEOK	DRN# 32606	17	16	523	505	6.48000	6.71503
101	ONEOK	DRN# 32606	31	30	969	935	6.89500	7.14508
102	ONEOK	DRN# 32606	3	3	104	100	5.70000	5.90674
103	ONEOK	DRN# 32606	183	177	5,678	5,479	5.80000	6.01036
104	ONEOK	DRN# 32606	1,443	1,393	44,745	43,179	5.86000	6.07254
105	ONEOK	DRN# 32606	285	275	8,844	8,534	5.78000	5.98964
106	ONEOK	DRN# 32606	161	156	5,000	4,825	5.95500	6.17098
107	ONEOK	DRN# 32606	96	93	2,991	2,886	5.97000	6.18653
108	ONEOK	DRN# 32606	161	156	5,000	4,825	6.34000	6.56995
109	ONEOK	DRN# 32606	161	156	5,000	4,825	6.07000	6.29016
110	ONEOK	DRN# 32606	65	62	2,000	1,930	6.00000	6.21762
111	ONEOK	DRN# 32606	161	156	5,000	4,825	5.90500	6.11917
112	ONEOK	DRN# 32606	645	623	20,000	19,300	5.89500	6.10881
113	ONEOK	DRN# 32606	645	623	20,000	19,300	5.90000	6.11399
114	ONEOK	DRN# 314571	179	172	5,536	5,342	5.87000	6.08290
115	ONEOK	DRN# 314571	645	623	20,000	19,300	5.95000	6.16580
116		SUBTOTAL	5,361	5,173	166,176	160,360	6.88284	7.13247

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 679,496 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 708,384 dth's moved on the Southern Natural Gas pipeline shown on line 159 THRU 163, and 252,158 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 142 THRU 158

FOR THE PERIOD OF:		January-06		Through		December-06	
PRESENT MONTH:		May-06					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
117 ONEOK	DRN# 314571	265	256	8,216	7,928	6.45000	6.68394
118 OCCIDENTAL	DRN# 241390	14	14	440	425	6.48500	6.72021
119 OUC	DRN# 716	3,000	2,895	93,000	89,745	7.69500	7.97409
120 OUC	DRN# 163884	5,700	5,501	176,700	170,516	7.84500	8.12953
121 PROLIANCE	DRN# 179841	2,306	2,225	71,486	68,984	7.06500	7.32124
122 RAINBOW ENERGY	DRN# 179851	37	36	1,149	1,109	6.80000	7.04663
123 SEQUENT	DRN# 716	88	85	2,733	2,637	6.68000	6.92228
124 SEQUENT	DRN# 163884	133	129	4,130	3,985	6.71500	6.95855
125 SEQUENT	DRN# 716	249	241	7,733	7,462	6.59000	6.82902
126 SEQUENT	DRN# 716	748	722	23,199	22,387	6.83000	7.07772
127 SEQUENT	DRN# 7995	1,087	1,049	33,699	32,520	6.90000	7.15026
128 SEQUENT	DRN# 7995	62	60	1,930	1,862	6.80000	7.04663
129 SEQUENT	DRN# 716	88	84	2,713	2,618	6.84000	7.08808
130 SEQUENT	DRN# 716	76	74	2,363	2,280	6.15000	6.37306
131 SEQUENT	DRN# 7995	167	161	5,181	5,000	6.28000	6.50777
132 SEQUENT	DRN# 32606	2,000	1,930	62,000	59,830	6.23000	6.45596
133 SEQUENT	DRN# 454599	903	872	28,000	27,020	6.26036	6.48742
134 SEQUENT	DRN# 8205175	1,129	1,090	35,000	33,775	5.89700	6.11088
135	SUBTOTAL	18,054	17,422	559,672	540,083	6.88284	7.13247

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 679,496 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 708,384 dth's moved on

the Southern Natural Gas pipeline shown on line 159 THRU 163, and 252,158 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 142 THRU 158

FOR THE PERIOD OF:
PRESENT MONTH:January-06
May-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 SOUTHWEST	DRN# 314571	74	72	2,307	2,226	6.60000	6.83938
137 SOUTHWEST	DRN# 179851	144	139	4,462	4,306	6.37000	6.60104
138 SOUTHWEST	DRN# 314571	64	62	1,979	1,910	6.11000	6.33161
139 TAMPA ELECTRIC	DRN# 716	161	156	5,000	4,825	6.79000	7.03627
140 TEXLA	DRN# 9906	121	117	3,750	3,619	6.80000	7.04663
141 VIRGINIA POWER	DRN# 454599	5,000	4,825	155,000	149,575	6.96800	7.22073
142 BP ENERGY	DRN# 8205175	491	474	15,233	14,700	6.80000	7.04663
143 BP ENERGY	DRN# 8205175	226	218	7,000	6,755	6.95000	7.20207
144 CHEVRON	DRN# 8205164	81	78	2,500	2,413	6.75000	6.99482
145 CHEVRON	DRN# 8205164	161	156	5,000	4,825	6.88000	7.12953
146 CONSTELLATION	DRN# 8205175	2,258	2,179	70,000	67,550	7.42800	7.69741
147 CORAL	DRN# 8205175	3,194	3,082	99,000	95,535	7.38500	7.65285
148 SEQUENT	DRN# 8205171	161	156	5,001	4,826	6.75000	6.99482
149 SEQUENT	DRN# 8205171	161	156	5,000	4,825	6.81000	7.05699
150 SEQUENT	DRN# 8205171	161	156	5,000	4,825	6.77500	7.02073
151 SEQUENT	DRN# 8205171	97	93	3,000	2,895	6.79000	7.03627
152 SEQUENT	DRN# 8205171	24	23	738	712	6.94000	7.19171
153 SEQUENT	DRN# 8205171	81	78	2,500	2,413	6.20000	6.42487
154	SUBTOTAL	12,660	12,217	392,470	378,734	6.88284	7.13247

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 679,496 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 708,384 dth's moved on

the Southern Natural Gas pipeline shown on line 159 THRU 163, and 252,158 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 142 THRU 158

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
May-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)/F
155 SEQUENT	DRN# 8205175	97	93	3,000	2,895	6.71000	6.95337
156 SEQUENT	DRN# 8205175	161	156	5,000	4,825	6.48500	6.72021
157 SEQUENT	DRN# 8205171	619	597	19,186	18,514	6.88000	7.12953
158 TAMPA ELECTRIC	DRN# 8205175	161	156	5,000	4,825	6.50000	6.73575
159 BP ENERGY	DRN# 8205175	12,600	12,159	390,600	376,929	6.92000	7.17098
160 CONOCO	DRN# 8205171	5,000	4,825	155,000	149,575	7.14800	7.40725
161 CONSTELLATION	DRN# 8205171	126	121	3,892	3,756	6.42500	6.65803
162 CORAL	DRN# 8205171	5,000	4,825	155,000	149,575	7.18500	7.44560
163 SEQUENT	DRN# 8205171	126	121	3,892	3,756	6.50000	6.73575
164		0	0	0	0	0.00000	#DIV/0!
165		0	0	0	0	0.00000	#DIV/0!
166		0	0	0	0	0.00000	#DIV/0!
167		0	0	0	0	0.00000	#DIV/0!
168		0	0	0	0	0.00000	#DIV/0!
169		0	0	0	0	0.00000	#DIV/0!
170		0	0	0	0	0.00000	#DIV/0!
171		0	0	0	0	0.00000	#DIV/0!
172		0	0	0	0	0.00000	#DIV/0!
173	SUBTOTAL	23,889	23,053	740,570	714,650	6.88284	7.13247
174	TOTAL	103,787	100,155	3,217,402	3,104,793	6.88284	7.13247

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 679,496 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 708,384 dth's moved on

the Southern Natural Gas pipeline shown on line 159 THRU 163, and 252,158 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 142 THRU 158

ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

	FOR THE MONTH OF:				May-06			
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	4,609,367	4,466,631	(142,736)	(0.03097)	39,849,613	42,690,606	2,840,993	0.07129
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	3,849	0	(3,849)	(1.00000)
3 SMALL COMM. SERVICE	202,882	188,600	(14,282)	(0.07040)	1,363,801	1,280,477	(73,324)	(0.05416)
4 GENERAL SERVICE-1	3,461,148	3,725,390	264,242	0.07635	20,850,872	22,846,567	1,994,696	0.09566
5 GENERAL SERVICE-2	1,054,106	1,168,088	103,982	0.09864	6,839,619	7,111,443	271,824	0.03974
6 GENERAL SERVICE-3	527,497	447,549	(79,948)	(0.15156)	3,292,191	2,628,593	(663,598)	(0.20157)
7 GENERAL SERVICE-4	172,397	410,598	238,201	1.38170	1,109,449	2,049,311	939,862	0.84714
8 GENERAL SERVICE-5	161,937	70,127	(91,810)	(0.56695)	888,044	669,834	(218,210)	(0.24572)
9 NATURAL GAS VEH. SALES	3,333	4,280	947	0.28428	17,227	21,400	4,173	0.24222
10 COMM. ST. LIGHTING	9,854	18,295	8,441	0.85659	49,161	93,675	44,514	0.90546
11 WHOLESALE	17,154	21,821	4,667	0.27209	182,597	165,905	(16,692)	(0.09141)
11A OFF SYSTEM SALES	20,529,350	0	(20,529,350)	(1.00000)	106,564,240	0	(106,564,240)	(1.00000)
12 TOTAL FIRM SALES	30,749,025	10,511,379	(20,237,646)	(0.65816)	181,000,664	79,556,811	(101,443,853)	(0.56046)
THERM SALES (INTERRUPTIBLE)								
13 INTERRUPTIBLE SMALL	1,546	0	(1,546)	(1.00000)	92,973	0	(92,973)	(1.00000)
14 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	0	0	0	#DIV/0!
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	730	0	(730)	(1.00000)
16 TOTAL INT. SALES	1,546	0	(1,546)	(1.00000)	93,703	0	(93,703)	(1.00000)
THERMS SALES (TRANSPORTATION)								
17A SMALL COMM. SERVICE	36,105	29,036	(7,069)	(0.19578)	236,082	180,441	(55,641)	(0.23568)
17 GENERAL SERVICE-1	5,058,026	5,074,322	16,296	0.00322	28,827,704	29,068,956	241,252	0.00837
18 GENERAL SERVICE-2	4,638,842	5,140,969	502,127	0.10824	27,940,262	29,222,315	1,282,053	0.04589
19 GENERAL SERVICE-3	5,348,191	5,594,563	246,373	0.04607	30,863,311	31,202,506	339,195	0.01099
20 GENERAL SERVICE-4	3,921,629	3,586,563	(335,066)	(0.08544)	20,084,506	19,140,612	(943,894)	(0.04700)
21 GENERAL SERVICE-5	5,531,946	5,899,652	367,706	0.06647	28,738,058	31,127,764	2,389,706	0.08315
22 NATURAL GAS VEHICLE SALES	37,514	38,373	859	0.02289	204,891	200,599	(4,292)	(0.02095)
23 CONDOMINIUM	266,737	268,369	1,632	0.00612	2,147,421	1,959,665	(187,756)	(0.08743)
24 WHOLESALE	47,995	10,000	(37,995)	(0.79164)	242,938	50,000	(192,938)	(0.79419)
25 COMM. ST. LIGHTING	54,931	60,575	5,644	0.10274	259,128	302,875	43,747	0.16882
26 INTERRUPTIBLE SMALL	3,184,598	5,526,474	2,341,876	0.73538	24,851,253	25,704,823	853,570	0.03435
27 INTERRUPTIBLE LV-1	18,587,529	18,200,460	(387,069)	(0.02082)	86,299,229	86,865,950	566,721	0.00657
28 INTERRUPTIBLE LV-2	40,007,180	19,456,195	(20,551,985)	(0.51371)	127,787,633	105,775,614	(22,012,019)	(0.17225)
29 TOTAL TRANSPORTATION	86,721,223	68,884,551	(17,836,672)	(0.20568)	378,482,417	360,802,120	(17,680,297)	(0.04671)
30 TOTAL THROUGHPUT	117,471,794	79,395,930	(38,075,864)	(0.32413)	559,576,783	440,358,931	(119,217,852)	(0.21305)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
31 RESIDENTIAL	298,363	300,613	2,250	0.00754	1,494,547	1,493,471	(1,076)	(0.00072)
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	4	0	(4)	(1.00000)
33 SMALL COMMERCIAL	5,714	5,481	(233)	(0.04078)	29,053	27,534	(1,519)	(0.05228)
34 GENERAL SERVICE-1	10,204	10,548	344	0.03371	51,881	52,736	855	0.01648
35 GENERAL SERVICE-2	600	649	49	0.08167	3,051	3,222	171	0.05605
36 GENERAL SERVICE-3	104	91	(13)	(0.12500)	510	465	(45)	(0.08824)
37 GENERAL SERVICE-4	8	16	8	1.00000	51	8	29	0.56863
38 GENERAL SERVICE-5	5	3	(2)	(0.40000)	26	15	(11)	(0.42308)
39 NATURAL GAS VEH. SALES	7	7	0	0.00000	36	35	(1)	(0.02778)
40 COMM. ST. LIGHTING	32	38	6	0.18750	176	194	18	0.10227
41 WHOLESALE	6	7	1	0.16667	36	35	(1)	(0.02778)
41A OFF SYSTEM SALES	16	0	(16)	(1.00000)	83	0	(83)	(1.00000)
42 TOTAL FIRM	315,059	317,453	2,394	0.00760	1,579,454	1,577,787	(1,667)	(0.00106)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	5	0	(5)	(1.00000)
44 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	0	0	0	#DIV/0!
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
46 TOTAL INT.	1	0	(1)	(1.00000)	6	0	(6)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
46A SMALL COMM. SERVICE	446	389	(57)	(0.12780)	2,177	1,945	(232)	(0.10657)
47 GENERAL SERVICE-1	8,133	8,383	250	0.03074	40,503	41,297	794	0.01960
48 GENERAL SERVICE-2	2,343	2,389	46	0.01963	11,681	11,842	161	0.01378
49 GENERAL SERVICE-3	664	674	10	0.01506	3,325	3,356	31	0.00932
50 GENERAL SERVICE-4	133	116	(17)	(0.12782)	669	580	(89)	(0.13303)
51 GENERAL SERVICE-5	96	95	(1)	(0.01042)	456	475	19	0.04167
52 NATURAL GAS VEHICLE SALES	11	11	0	0.00000	61	55	(6)	(0.08333)
53 CONDOMINIUM	298	223	(75)	(0.25168)	1,437	1,115	(322)	(0.22408)
54 WHOLESALE	1	1	0	0.00000	6	5	(1)	(0.16667)
55 COMM. ST. LIGHTING	32	34	2	0.06250	162	170	8	0.04938
56 INTERRUPTIBLE SMALL	30	31	1	0.03333	154	155	1	0.00649
57 INTERRUPTIBLE LV-1	16	13	(3)	(0.18750)	71	65	(6)	(0.08451)
58 INTERRUPTIBLE LV-2	7	5	(2)	(0.28571)	28	25	(3)	(0.10714)
59 TOTAL TRANSP. CUSTOMERS	12,211	12,364	153	0.01253	60,729	61,085	356	0.00586
60 TOTAL CUSTOMERS	327,271	329,817	2,546	0.00778	1,640,189	1,638,872	(1,317)	(0.00080)

ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

FOR THE MONTH OF:

May-06

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
81 RESIDENTIAL	15	15	(1)	(0.03822)	27	29	2	0.07206
82 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	962	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	36	34	(1)	(0.03088)	47	47	(0)	(0.00198)
64 GENERAL SERVICE-1	339	353	14	0.04124	402	433	31	0.07790
65 GENERAL SERVICE-2	1,757	1,784	28	0.01570	2,242	2,207	(35)	(0.01544)
66 GENERAL SERVICE-3	5,072	4,918	(154)	(0.03036)	6,455	5,653	(802)	(0.12430)
67 GENERAL SERVICE-4	21,550	25,662	4,113	0.19085	21,754	25,616	3,862	0.17755
68 GENERAL SERVICE-5	32,387	23,376	(9,012)	(0.27825)	34,156	44,666	10,500	0.30742
69 NATURAL GAS VEH. SALES	476	611	135	0.28428	479	611	133	0.27771
70 COMM. ST. LIGHTING	308	481	174	0.56344	279	483	204	0.72867
71 WHOLESALE	2,859	3,117	258	0.09036	5,072	4,740	(332)	(0.06545)
71A OFF SYSTEM SALES	1,283,084	#DIV/0!	#DIV/0!	#DIV/0!	1,283,907	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	1,546	#DIV/0!	#DIV/0!	#DIV/0!	18,595	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	730	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	81	75	(6)	(0.07794)	108	93	(16)	(0.14452)
75 GENERAL SERVICE-1(TRANSP.)	622	605	(17)	(0.02670)	712	704	(8)	(0.01102)
76 GENERAL SERVICE-2(TRANSP.)	1,980	2,152	172	0.08690	2,392	2,468	76	0.03167
77 GENERAL SERVICE-3(TRANSP.)	8,055	8,301	246	0.03055	9,282	9,298	15	0.00165
78 GENERAL SERVICE-4(TRANSP.)	29,486	30,919	1,433	0.04859	30,022	33,001	2,979	0.09924
79 GENERAL SERVICE-6(TRANSP.)	57,624	62,102	4,477	0.07770	63,022	65,532	2,510	0.03983
80 NATURAL GAS VEHICLES(TRANSP.)	3,126	3,488	362	0.11588	3,415	3,647	232	0.06805
81 CONDOMINIUM(TRANSP.)	895	1,203	308	0.34450	1,494	1,758	263	0.17611
82 WHOLSALE(TRANSP.)	47,995	10,000	(37,995)	(0.79164)	40,490	10,000	(30,490)	(0.75302)
83 COMM. ST. LIGHTING(TRANSP.)	1,717	1,782	65	0.03787	1,600	1,782	182	0.11382
84 INTERRUPTIBLE SMALL (TRANSP.)	106,153	178,273	72,120	0.67940	161,372	165,838	4,466	0.02767
85 INTERRUPTIBLE LV-1 (TRANSP.)	1,161,721	1,400,035	238,315	0.20514	1,215,482	1,336,399	120,917	0.09948
86 INTERRUPTIBLE LV-2 (TRANSP.)	5,715,311	3,891,039	(1,824,272)	(0.31919)	4,563,844	4,231,025	(332,819)	(0.07293)

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0443	1.0423	1.0354	1.0344	1.0335							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.060	1.053	1.052	1.051							
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0482	1.0492	1.0384	1.0374	1.0354							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.066	1.067	1.056	1.055	1.053							

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0472	1.0472	1.0374	1.0344	1.0344							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.065	1.055	1.052	1.052							
TAMPA, LAKELAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0462	1.0354	1.0344	1.0335							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.053	1.052	1.051							

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

EUSTIS:	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0472	1.0482	1.0384	1.0374	1.0354							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.056	1.055	1.053							
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0468	1.0478	1.0380	1.0370	1.0350							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.056	1.055	1.053							

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0477	1.0497	1.0370	1.0370	1.0350							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.073	1.075	1.062	1.062	1.060							
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0453	1.0364	1.0364	1.0344							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.063	1.054	1.054	1.052							

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0453	1.0364	1.0354	1.0344							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.063	1.054	1.053	1.052							
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0472	1.0482	1.0374	1.0374	1.0354							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.055	1.055	1.053							

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: May 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		31		\$4,608.76	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		21(Line2)		\$52,558.90	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		22(Line6)		\$29,638.21	
4 Commodity Pipeline (FGT)-Apr'06 Accrual Adj:					
Invoice-FGT-----	94-145(Totals plus lines 1-5)		\$22,507.72		
Invoice-FGT-----	146-156		(\$19,422.90)		
Less Prior Month's Accrual of Usage Charges (FGT)-----		33	(\$2,431.83)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	93(Lines 9 &12)			\$652.99	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: May 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG/SO GA)-Apr'06 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	160-163		\$48,528.92		
Invoice-South Georgia Facilities-----			\$0.00		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		20(Line2)	(\$48,528.63)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	157(Line6)			\$0.29	
6 Commodity Pipeline-(Gulfstream)-Apr'06 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	167-172(excl. line 1)		\$7,821.09		
Invoice-Gulfstream Natural Gas System-----	173		\$7,200.02		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		21(Line6)	(\$14,935.53)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	165(line15&18)			\$85.58	
7 Imbalance Cashout (FGT)-Apr'06--Accrual Adj-----	184(Line13)			\$93.84	
8 Special Fuels Surcharge (FGT)-----	15-18			\$15,234.08	
9 TOTAL COMMODITY (Pipeline)-----					<u>\$102,872.65</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: May 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
10 Accrued Swing Service-Demand-3rd Party Suppliers-----		33		\$9,300.00	
11 Accrued Swing Service-Commodity-3rd Party Suppliers-----		34-35		\$741,471.58	
12 Swing Service-Comm. 3rd Party Suppliers-Apr'06 Accrual Adj:					
Invoice-----		81(line 1)	\$355,098.19		
Less Prior Month's Accrual of Swing Service-Comm. Charges--		36-38	(\$460,953.19)		
Sub-Total (Detailed Worksheet)-----		45(line 24-25)		(\$105,855.00)	
13 TOTAL SWING SERVICE-----					<u>\$644,916.58</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: May 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
14 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	46(Line1)		\$21,403,382.63		
Hedge Settlement-----	29		\$685,820.00	\$22,089,202.63	
15 City of Sunrise-----	23-24			\$13,136.38	
16 Okaloosa-----	25			\$32,550.00	
17 Purchases-3rd Party Suppliers-Apr'06 Accrual Adj :					
Supplier Invoices-----	46-91		\$30,329,415.87		
Supplier Invoices-----	Less : Page 45(Lines 15,22)		(\$4,500.00)		
Supplier Invoices-----	Less : Page 45(Lines 17)		(\$355,098.19)		
Less Prior Month's Accruals for Gas Purchased-----		46(Line1)	(\$30,091,818.50)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	44(lines1-12),45(Line 5-6,12-13,19-20,26-27)			(\$122,000.82)	
18 Purchases-3rd Party Suppliers (Gulfstream)-Apr'06 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	174 & 175		(\$103,428.51)		
Less Prior Month's Accrual of (Imbalance Cashout)		21(Line1)	(\$35,641.16)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	165(line 3)			(\$139,069.67)	
19 Cashouts-Peoples' Transportation Customers-----	187			\$526,892.70	
20 NCTS Program Cashouts-----	188			\$169,067.18	
21 Parked Gas/UnParked-----	30			\$76,280.88	
22 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	21(Line1)			(\$24,761.80)	
23 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	22(Line1)			\$34,475.31	
24 Bookouts-Apr'06-----	20			(\$1,242,237.47)	
25 Imbalance Cashout (FGT)-----	19			(\$3,886,209.00)	
26 Imbalance Cashout (FGT)-Apr'06--Accrual Adj-----	184(Line11)			\$4,313,533.42	
27 Central Florida Gas-(Prior Month Adj.)-----	176-177			(\$930.98)	
28 Sonat P/L-(Prior Period & Prior Month Adj.)-----	180-181			(\$11,642.00)	
29 Conoco-(Prior Period Adj.)-----	178			(\$28,330.70)	
30 Oneok-(Prior Month Adj.)-----	179			\$5,414.00	
31 TOTAL COMMODITY (Other)-----					<u>\$21,805,370.06</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: May 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
32 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,255,294.45		
Invoice-FGT					
Line 1-----		12	\$1,348,095.45		
Invoice-FGT					
Line 2-----			\$0.00		
Invoice-FGT					
Line 1-----		15	\$47,678.00		
Total Demand (FGT)-----				\$3,651,067.90	
33 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		21(Line3)		\$289,822.48	
34 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		22(Line7)		\$622,061.50	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: May 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
35 Imbalance Cashout (FGT)-Apr'06--Accrual Adj-----		184(Line12)		\$25,083.66	
36 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-7	(\$992,835.47)		
Invoice-FGT (Relinq. Credits)-----		12-14	(\$493,676.55)		
Invoice-FGT (Relinq. Credits)-----		15	(\$47,678.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,534,190.02)	
37 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		9-11		\$414,564.33	
38 Unbundled Capacity Sales (FGT):-----		183		\$367,076.61	
39 Capacity Discount-----		182		\$20,696.31	
40 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		32		(\$8,848.92)	
41 Volumetric Relinquishment Credit (FGT) - Apr'06 Accrual Adj. -----		93		(\$636.36)	
42 TOTAL DEMAND-----					<u>\$3,846,697.49</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: May 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
43 Administrative Costs-----	N/A			\$79,330.58	
44 Legal Fees-----	N/A			\$313.50	
45 Transportation Trailer Charges-----		26-28		\$142,475.53	
46 TOTAL OTHER-----					<u>\$222,119.61</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
May-06

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERM\$ PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	42,200,340	19	1,677,023.31	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(223,740)	19	(8,848.92)	5
3a FTS-1 VOL. RELINQ. CREDIT-Apr'06 Acc.Adj.	DEMAND	(16,090)	19	(636.36)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	9,134,640	19	854,418.90	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	28,820,070	15	18,444.83	1
5a FTS-1 USAGE CHARGE-Apr'06 Accrual Adj.	COMM. PIPELINE	61,410	15	653.04	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,557,380	15	(13,836.07)	1
6a FTS-2 USAGE CHARGE-Apr'06 Accrual Adj.	COMM. PIPELINE	0	15	(0.05)	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(5,762,620)	18	(\$3,886,208.94)	4
9 IMBALANCE CASHOUT-Apr'06 Accrual Adj.	COMM. OTHER	6,229,930	18	4,313,533.42	4
9a IMBALANCE CASHOUT-Apr'06 Accrual Adj.	DEMAND	493,870	19	25,083.66	5
9b IMBALANCE CASHOUT-Apr'06 Accrual Adj.	COMM. PIPELINE	493,870	15	\$93.84	1
10 TOTAL FGT		<u>94,654,060</u>		<u>\$3,027,946.49</u>	
11 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	6,625,350	15	52,558.90	1
12 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	8,212,480	19	289,822.48	5
13 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	(38,450)	18	(24,761.80)	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	5,582,450	15	29,838.21	1
15 GULFSTREAM PIPELINE	DEMAND	11,160,000	19	622,061.50	5
16 GULFSTREAM PIPELINE	COMM. OTHER	426,450	18	34,475.31	4
17 CITY OF SUNRISE	COMM. OTHER	12,096	18	13,136.38	4
18 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4
19 LEGAL FEES	COMM. OTHER		18	313.50	4
20 TRANSPORT TRAILER CHARGES	OTHER			142,475.53	6
21 ADMINISTRATIVE COSTS	OTHER			79,330.58	6
22 BOOKOUTS	COMM. OTHER	(1,791,440)	18	(1,242,237.47)	4
23 CENTRAL FLORIDA GAS	COMM. OTHER*	2,555	18	(930.98)	4
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	789,148	18	526,892.70	4
25 NCTS PROGRAM C/O'S	COMM. OTHER	245,381	18	169,067.18	4
26 ANADARKO	COMM. OTHER	1,580,840	18	1,114,175.92	4
27 BP ENERGY	COMM. OTHER	5,529,540	18	3,728,460.98	4
28 CHEVTEXACO	COMM. OTHER	1,080,400	18	676,950.65	4
29 CONOCO	COMM. OTHER	2,473,470	18	1,671,545.04	4
30 CONSTELLATION	COMM. OTHER	1,898,530	18	1,406,324.41	4
31 CORAL	COMM. OTHER	3,322,000	18	2,396,656.00	4
32 CROSSTEX	COMM. OTHER	1,755,130	18	1,209,470.57	4
33 HOUSTON PIPELINE	COMM. OTHER	965,400	18	619,892.00	4
34 LOUIS DREYFUS	COMM. OTHER	1,165,430	18	741,738.42	4
35 MAGNUS ENERGY	COMM. OTHER	216,670	18	133,727.11	4
36 NATIONAL ENERGY	COMM. OTHER	40,970	18	26,794.38	4
37 NOBLE	COMM. OTHER	42,610	18	25,992.10	4
38 OCCIDENTAL	COMM. OTHER	4,400	18	2,853.40	4
39 ONEOK	SWING-DEMAND			1,937.50	3
40 ONEOK	SWING-COMM.	855,400	17	543,824.86	3
41 ONEOK	COMM. OTHER	3,434,920	18	2,316,865.92	4
42 ORLANDO UTILITIES	COMM. OTHER	2,697,000	18	2,101,846.50	4
43 PROLIANCE	COMM. OTHER	714,880	18	505,046.59	4
44 RAINBOW ENERGY	COMM. OTHER	11,490	18	7,813.20	4
45 SEQUENT	SWING-DEMAND			7,362.50	3
46 SEQUENT	SWING-COMM.	307,380	17	197,646.72	3
47 SEQUENT	COMM. OTHER	2,302,600	18	1,489,496.61	4
48 SOUTHWEST ENERGY	COMM. OTHER	87,480	18	55,740.83	4
49 TAMPA ELECTRIC	COMM. OTHER	100,000	18	66,450.00	4
50 TEXLA ENERGY	COMM. OTHER	37,500	18	25,500.00	4
51 VIRGINIA POWER	COMM. OTHER	1,550,000	18	1,080,040.00	4
52 PARKED GAS/UNPARKED GAS	COMM. OTHER	100,000	18	76,280.88	4
53 J. ARON & CO.	COMM. OTHER	0	18	95,200.00	4
54 BARCLAYS BANK	COMM. OTHER	0	18	154,660.00	4
55 BP CORP. N.A., INC.	COMM. OTHER	0	18	69,100.00	4
56 MORGAN STANLEY	COMM. OTHER	0	18	89,200.00	4
57 MORGAN STANLEY	COMM. OTHER	0	18	(42,240.00)	4
58 MERRILL LYNCH	COMM. OTHER	0	18	(4,900.00)	4
59 MERRILL LYNCH	COMM. OTHER	0	18	2,640.00	4
60 MITSUI	COMM. OTHER	0	18	(17,400.00)	4
61 SOCIETE GENERALE	COMM. OTHER	0	18	38,100.00	4
62 TOTAL GAS & POWER N.A., INC.	COMM. OTHER	0	18	112,600.00	4
63 UBS	COMM. OTHER	0	18	190,860.00	4
64 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,092,650	19	20,696.31	5
65 UNBUNDLED CAPACITY SALES	DEMAND	8,990,000	19	367,076.61	5
66 CONOCO	COMM. OTHER**	(23,080)	18	(28,330.70)	4
67 ONEOK	COMM. OTHER**	4,560	18	5,414.00	4
68 GAS PURCHASES-Apr'06 Accrual Adj.	SWING-COMM.	(139,000)	17	(105,855.00)	3
69 GAS PURCHASES-Apr'06 Accrual Adj.	COMM. OTHER	(160,210)	18	(122,000.82)	4
70 SONAT/SO. GA. P/L-Apr'06 Accrual Adj.	COMM. PIPELINE	0	15	0.29	1
71 SONAT/SO. GA. P/L	COMM. OTHER**&***	0	18	(11,641.97)	4
72 GULFSTREAM PIPELINE-Apr'06 Accrual Adj.	COMM. OTHER	(182,590)	18	(139,069.67)	4
73 GULFSTREAM PIPELINE-Apr'06 Accrual Adj.	COMM. PIPELINE	920	15	\$85.58	1
74 TOTAL		<u>168,969,850</u>		<u>\$26,654,968.23</u>	

*Prior Month Adjustment
**Prior Period Adjustment



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Stmt D/T: 05/30/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: June 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: May 01, 2006	End Transaction Date: May 31, 2006

Invoice Total Amount: <i>Handwritten: 1,295,450.73</i>	\$1,295,450.73
Invoice Identifier: <i>Handwritten: 0190.000.00000000</i>	000299641
Account Number:	52002364
Net Due Date: <i>Handwritten: 06/09/2006</i>	06/09/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	666,500	32,991.75	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0100	0.0000	0.3955	5,702,388	2,255,294.45	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 11224							RC2	0.3855	0.0100	0.0000	0.3955	(9,672)	-3,825.28	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 23422							RC2	0.3855	0.0100	0.0000	0.3955	(20,150)	-7,969.33	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 314571							RC2	0.3855	0.0100	0.0000	0.3955	(19,778)	-7,822.20	01 - 31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 11224							RC2	0.3855	0.0100	0.0000	0.3955	(70,897)	-28,039.76	01 - 31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 24229							RC2	0.3855	0.0100	0.0000	0.3955	(145,173)	-57,415.92	01 - 31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 255292							RC2	0.3855	0.0100	0.0000	0.3955	(121,551)	-48,073.42	01 - 31	
01											RC2	0.3855	0.0100	0.0000	0.3955	(6,417)	-2,537.92	01 - 31	

Line 1
COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	May 01, 2006	End Transaction Date:	May 31, 2006

Invoice Total Amount:	\$1,295,450.73
Invoice Identifier:	000299641
Account Number:	52002364
Net Due Date:	06/09/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12335 At DRN 12740																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,875)	-1,532.56	01 - 31	
	Temporary Relinquishment Credit - Award # 12624 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(42,253)	-16,711.06	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(183,148)	-72,435.03	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 25809																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(248,899)	-98,439.56	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(4,030)	-1,593.87	01 - 31	
	Temporary Relinquishment Credit - Award # 12873 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(13,853)	-5,478.86	01 - 31	
	Temporary Relinquishment Credit - Award # 12890 At DRN 28166																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(217,000)	-85,823.50	01 - 31	
	Temporary Relinquishment Credit - Award # 12955 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,900)	-11,034.45	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,295,450.73
Invoice Identifier:	000299641
Account Number:	52002364
Net Due Date:	06/09/2006

Begin Transaction Date:	May 01, 2006	End Transaction Date:	May 31, 2006
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12984 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,756)	-5,836.00	01 - 31	
	Temporary Relinquishment Credit - Award # 13059 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,959)	-3,543.29	01 - 31	
	Temporary Relinquishment Credit - Award # 42804 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,635)	-1,042.14	01 - 31	
	Temporary Relinquishment Credit - Award # 42884 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(49,879)	-19,727.15	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(29,109)	-11,512.61	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(29,512)	-11,672.00	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,621)	-10,924.11	01 - 31	
	Temporary Relinquishment Credit - Award # 42962 At DRN 157553																		
01	W										RC2	0.3855	0.0100	0.0000	0.3955	(45,756)	-18,096.50	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 05/30/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: June 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: May 01, 2006	End Transaction Date: May 31, 2006

Invoice Total Amount:	\$1,295,450.73
Invoice Identifier:	000299641
Account Number:	52002364
Net Due Date:	06/09/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 42962 At DRN 23422																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(53,723)	-21,247.45	01 - 31	
Temporary Relinquishment Credit - Award # 42962 At DRN 314571																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(12,741)	-5,039.07	01 - 31	
Temporary Relinquishment Credit - Award # 43135 At DRN 157553																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(9,300)	-3,678.15	01 - 31	
Temporary Relinquishment Credit - Award # 43135 At DRN 24662																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,886)	-8,655.91	01 - 31	
Temporary Relinquishment Credit - Award # 43135 At DRN 25809																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(26,133)	-10,335.60	01 - 31	
Temporary Relinquishment Credit - Award # 43135 At DRN 314571																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,463)	-3,347.12	01 - 31	
Temporary Relinquishment Credit - Award # 43138 At DRN 157553																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,508)	-5,737.91	01 - 31	
Temporary Relinquishment Credit - Award # 43138 At DRN 23422																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(17,329)	-6,853.62	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 05/30/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
--	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: June 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: May 01, 2006	End Transaction Date: May 31, 2006

Invoice Total Amount:	\$1,295,450.73
Invoice Identifier:	000299641
Account Number:	52002364
Net Due Date:	06/09/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43138 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,731)	-8,594.61	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(37,231)	-14,724.86	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(44,485)	-17,593.82	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(6,820)	-2,697.31	01 - 31	
	Temporary Relinquishment Credit - Award # 43153 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(18,011)	-7,123.35	01 - 31	
	Temporary Relinquishment Credit - Award # 43547 At DRN 28166																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(43,028)	-17,017.57	01 - 31	
	Temporary Relinquishment Credit - Award # 43548 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(31,000)	-12,260.50	01 - 31	
	Temporary Relinquishment Credit - Award # 43548 At DRN 28166																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(32,922)	-13,020.65	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2006	Invoice Total Amount: \$1,295,450.73 Invoice Identifier: 000299641 Account Number: 52002364 Net Due Date: 06/09/2006
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date:	May 01, 2006	End Transaction Date:	May 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43551 At DRN 157553																		
01											RC2	0.1900	0.0100	0.0000	0.2000	(13,020)	-2,604.00	01 - 31	
	Temporary Relinquishment Credit - Award # 43552 At DRN 241390																		
01											RC2	0.1900	0.0100	0.0000	0.2000	(27,900)	-5,580.00	01 - 31	
	Temporary Relinquishment Credit - Award # 43553 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(147,250)	-58,237.38	01 - 31	
	Temporary Relinquishment Credit - Award # 43555 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(20,150)	-7,969.33	01 - 31	
	Temporary Relinquishment Credit - Award # 43555 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(36,053)	-14,258.96	01 - 31	
	Temporary Relinquishment Credit - Award # 43557 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,015)	-796.93	01 - 31	
	Temporary Relinquishment Credit - Award # 43562 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(22,630)	-8,950.17	01 - 31	
	Temporary Relinquishment Credit - Award # 43563 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(18,011)	-7,123.35	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 05/30/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,295,450.73
Invoice Identifier:	000299641
Account Number:	52002364
Net Due Date:	06/09/2006

Begin Transaction Date: May 01, 2006	End Transaction Date: May 31, 2006
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43568 At DRN 241390																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(77,500)	-30,651.25	01 - 31	
Temporary Relinquishment Credit - Award # 43570 At DRN 11224																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(155,000)	-61,302.50	01 - 31	
Temporary Relinquishment Credit - Award # 43570 At DRN 157553																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(183,024)	-72,385.99	01 - 31	
Temporary Relinquishment Credit - Award # 43570 At DRN 241390																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(46,500)	-18,390.75	01 - 31	
Temporary Relinquishment Credit - Award # 43570 At DRN 28166																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(38,161)	-15,092.68	01 - 31	
Temporary Relinquishment Credit - Award # 43570 At DRN 32606																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,209)	-478.16	01 - 31	
Temporary Relinquishment Credit - Award # 43575 At DRN 241390																			

Invoice Total Amount:	3,838,331	1,295,450.73
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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 05/30/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: June 01, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$318,773.01
Invoice Identifier:	000299661
Account Number:	52002364
Net Due Date:	06/09/2006

Begin Transaction Date: May 01, 2006 **End Transaction Date:** May 31, 2006
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 157553							R3A	0.3855	0.0100	0.0000	0.3955	155,000	61,302.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	155,000	61,302.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	124,000	49,042.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 314571							R3A	0.3855	0.0100	0.0000	0.3955	248,000	98,084.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 32606							R3A	0.3855	0.0100	0.0000	0.3955	93,000	36,781.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43537 At DRN 10030							R3A	0.3855	0.0100	0.0000	0.3955	2,449	968.58	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43537 At DRN 10034							R3A	0.3855	0.0100	0.0000	0.3955	992	392.34	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43537 At DRN 12740							R3A	0.3855	0.0100	0.0000	0.3955	1,953	772.41	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43537 At DRN 12740							R3A	0.3855	0.0100	0.0000	0.3955	2,294	907.28	01 - 31	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$318,773.01
Invoice Identifier:	000299681
Account Number:	52002364
Net Due Date:	06/09/2006

Begin Transaction Date:	May 01, 2006	End Transaction Date:	May 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 43537 At DRN 179851																			
01											R3A	0.3855	0.0100	0.0000	0.3955	3,286	1,299.61	01 - 31	
Temporary Acquisition Reservation Charge - Award # 43537 At DRN 23422																			
01											R3A	0.3855	0.0100	0.0000	0.3955	2,170	858.24	01 - 31	
Temporary Acquisition Reservation Charge - Award # 43537 At DRN 50031																			
01											R3A	0.3855	0.0100	0.0000	0.3955	15,159	5,995.39	01 - 31	
Temporary Acquisition Reservation Charge - Award # 43537 At DRN 9903																			
01											R3A	0.3855	0.0100	0.0000	0.3955	2,697	1,066.66	01 - 31	
Temporary Acquisition Reservation Charge - Award # 43537 At DRN 9906																			

Invoice Total Amount:	806,000	318,773.01
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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 008924518
Stmt D/T: 05/30/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: June 01, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$95,791.32
Invoice Identifier:	01.90.000.227.01.000 000299610
Account Number:	52002364
Net Due Date:	06/09/2006

Begin Transaction Date: May 01, 2006 **End Transaction Date:** May 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0100	0.0000	0.3955	25,079	9,918.75	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0100	0.0000	0.3955	9,207	3,641.37	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0100	0.0000	0.3955	18,290	7,233.70	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553							R3A	0.3855	0.0100	0.0000	0.3955	961	380.08	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0100	0.0000	0.3955	2,387	944.06	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	372	147.13	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	5,952	2,354.02	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0100	0.0000	0.3955	35,681	14,111.84	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0100	0.0000	0.3955	24,180	9,563.19	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 05/30/2006 12:00 AM

PEOPLES GAS SYSTEM, A DIVISION OF TAMI
FLORIDA GAS TRANSMISSION COMPANY
Payee's Bank Account Number: P.O. BOX 203142
Payee's Bank ABA Number:

Payee's Name: Houston TX 77216-3142
Payee's Bank:

Payee: 006924518
Contact Name: Houston TX 77216-3142
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 01, 2006
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 104439 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:
End Transaction Date: May 01, 2006
Begin Transaction Date: May 01, 2006
Please reference your invoice identifier and your account number in your wire transfer.

Invoice Total Amount: \$95,791.32
Invoice Identifier: 000299610
Account Number: 52002364
Net Due Date: 06/09/2006

TT Rec Loc Rec Loc Rec Zn Location Name Del Loc Del Loc Del Zn Location Name Repl Rel Acct Adj Mtd Chrg Type Base Unit Price Disc Net Amt Due Beg Tran Date End Tran Date

TT	Rec Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc	Del Zn	Location Name	Repl Rel	Acct Adj Mtd	Chrg Type	Base	Unit	Price	Disc	Net	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 AI DRN 314571													21,627.52	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 AI DRN 32606													54,684	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 AI DRN 337605													16,588.46	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 AI DRN 8906													8,790.78	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 AI DRN 99511													1,240	01 - 31	

Invoice Total Amount: 242,203 95,791.32

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GFL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	June 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	<i>June 1/9/06</i>	\$854,418.90
Invoice Identifier:	<i>01-98-008-252-021-000</i>	000299460
Account Number:		52002364
Net Due Date:		06/09/2006

Begin Transaction Date: May 01, 2006 **End Transaction Date:** May 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								<i>Line - 1</i>			RD1	0.7690	0.0000	0.0000	0.7690	1,753,050	1,348,095.45	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
				Temporary Relinquishment Credit - Award # 12336 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,397)	-11,071.29	01 - 31	
				Temporary Relinquishment Credit - Award # 12891 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,800)	-19,071.20	01 - 31	
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.4130	0.0000	0.0000	0.4130	(26,350)	-10,882.55	01 - 31	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,835)	-2,026.32	01 - 31	
				Temporary Relinquishment Credit - Award # 42886 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,889)	-7,604.64	01 - 31	
				Temporary Relinquishment Credit - Award # 43546 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(40,672)	-31,276.77	01 - 31	
				Temporary Relinquishment Credit - Award # 43549 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(18,042)	-13,874.30	01 - 31	

COPY

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$854,418.90
Invoice Identifier:	000299460
Account Number:	52002364
Net Due Date:	06/09/2006

Begin Transaction Date:	May 01, 2006	End Transaction Date:	May 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43550 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(127,100)	-97,739.90	01 - 31	
	Temporary Relinquishment Credit - Award # 43556 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(19,747)	-15,185.44	01 - 31	
	Temporary Relinquishment Credit - Award # 43558 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,085)	-834.37	01 - 31	
	Temporary Relinquishment Credit - Award # 43561 At DRN 157553																		
01											RC2	0.3200	0.0000	0.0000	0.3200	(100,750)	-32,240.00	01 - 31	
	Temporary Relinquishment Credit - Award # 43566 At DRN 157553																		
01											RC2	0.3200	0.0000	0.0000	0.3200	(100,750)	-32,240.00	01 - 31	
	Temporary Relinquishment Credit - Award # 43566 At DRN 241390																		
01											RC2	0.3200	0.0000	0.0000	0.3200	(26,226)	-8,392.32	01 - 31	
	Temporary Relinquishment Credit - Award # 43566 At DRN 314571																		
01											RC2	0.3200	0.0000	0.0000	0.3200	(82,274)	-26,327.68	01 - 31	
	Temporary Relinquishment Credit - Award # 43566 At DRN 446851																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,889)	-7,604.64	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/30/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$854,418.90
Invoice Identifier:	000299460
Account Number:	52002364
Net Due Date:	06/09/2006

Begin Transaction Date: May 01, 2006	End Transaction Date: May 31, 2006
---	---

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43567 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(181,815)	-139,815.74	01 - 31	
Temporary Relinquishment Credit - Award # 43569 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(31,000)	-23,839.00	01 - 31	
Temporary Relinquishment Credit - Award # 43569 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(682)	-524.46	01 - 31	
Temporary Relinquishment Credit - Award # 43574 At DRN 157553																			
01											RC2	0.5500	0.0000	0.0000	0.5500	(15,500)	-8,525.00	01 - 31	
Temporary Relinquishment Credit - Award # 43576 At DRN 32606																			

Invoice Total Amount:	913,464	854,418.90
------------------------------	---------	------------

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 05/30/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: June 01, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$0.00
Invoice Identifier:	000299525
Account Number:	52002364
Net Due Date:	06/09/2006

Begin Transaction Date: May 01, 2006 **End Transaction Date:** May 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	62,000	47,678.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 43571 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	01 - 31	

COPY

Invoice Total Amount: 0 0.00


Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/01/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094 

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$12,068.00
Invoice Identifier:	01-90000-23322 - 000299353
Account Number:	000 52002364
Net Due Date:	05/11/2006

Begin Transaction Date: May 01, 2006 **End Transaction Date:** May 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rtl Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix 1 of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/Index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

16

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/01/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
		Payee:	006924518	Contact Phone:	713-889-2094 <i>WCH</i>

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	
Begin Transaction Date:	May 01, 2006	End Transaction Date:	May 31, 2006

Invoice Total Amount:	3,086.41
Invoice Identifier: 01-90-000-23203-000	000299308
Account Number:	52002384
Net Due Date:	05/11/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.holtap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/01/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	May 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	6035	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	79.59
Invoice Identifier: 01.90.000.23202-000	000299322
Account Number:	52002364
Net Due Date:	05/11/2006

Begin Transaction Date: May 01, 2006 **End Transaction Date:** May 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hollap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF MAY 2006

12-Jun-06

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2006..xls]May06Est

(A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Apr'06	Accrual-Comm.	(433,057)	6.96400	(3,015,808.95)
2	May'06	Accrual-Comm.	(143,205)	6.07800	(870,399.99)
3	GRAND TOTAL		(576,262)		(3,886,208.94)

PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
 AS OF MAY 31, 2006
 IN DTH'S

12-Jun-06

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2006.xls]May06est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Coral Energy Resources	Apr'06	(40,156)	7.05300	(\$283,220.27)
2	Florida Power Corp.	Apr'06	(68,988)	6.90000	(\$476,017.20)
3	Tampa Electric Company	Apr'06	(70,000)	6.90000	(\$483,000.00)
4	GRAND TOTAL		(179,144)		(\$1,242,237.47)

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR May 2006

13-Jun-06

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2006.xls]May06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(3,845)	\$6.44000	(\$24,761.80)
2	COMMODITY-PIPELINE	ACCRUED	662,535	\$0.07933	\$52,558.90
3	DEMAND	ACCRUED	821,248	\$0.35290	\$289,822.48
4	TOTAL	ACCRUED	1,479,938		\$317,619.58

21

PEOPLES GAS SYSTEM

13-Jun-06

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR May 2006

H:\GAS_ACCT\PGA\[Accrued Gulfstream Charges,2006.xls]May06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	42,645	0.808	\$34,475.31
2	COMM.-P/L-FT	ACCRUED	258,245	\$0.02260	\$5,836.21
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	300,000	\$0.07934	\$23,802.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	558,245	\$0.05309	\$29,638.21
7	DEMAND	ACCRUED	1,116,000	\$0.55740	\$622,061.50
8	TOTAL	ACCRUED	1,716,890		\$686,175.02

22

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Apr 26 2006 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	93305-111588	Apr 20 2006	May 18 2006	\$8,500.55	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$11,579.70	\$11,579.70 CR	\$0.00	\$0.00	\$0.00	\$8,500.55

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	NUMBER	PERIOD	DAYS	READ	USAGE	LEVEL OF SERVICE	AMOUNT	
GS	8457280	03/21/06 - 04/20/06	30	62584	55086	7827	GAS	8500.55
TOTAL GAS USED								
							TOTAL CURRENT CHARGES	8500.55
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	8500.55
CURRENT CHARGES PAST DUE AFTER May 18 2006								

CO 1 VENDOR 1007582
INVOICE 93305-111588 APR06
PO 51189-06 DUE 5-4
ATT _____ ENT AB

SCANNED

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	9004	34	7827	30

Your Timely Payment is Appreciated.

MESSAGES
Homeowners: To minimize energy use and to help protect the environment, please make sure your gas appliances are installed, maintained, and operated safely and efficiently.

TOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Apr 20 2006	May 18 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$8,500.55	\$8,500.55

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 - 30875W4C.A.1.1817.1.2.0.326



RECEIVED
MAY 01 2006
ACCOUNTS PAYABLE

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

23



PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

00093305 000111588 000850055 1

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-06
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: May 10 2006 **SERVICE ADDRESS:** NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Apr 27 2006	Jun 1 2006	\$4,635.83
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$7,205.46	\$7,205.46 CR	\$0.00	\$0.00	\$0.00	\$4,635.83

METER READING INFORMATION **CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE	METER NUMBER	SERVICE PERIOD	No of DAYS	PREV. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	03/30/06 - 04/27/06	28	27226	22957	4269	GAS	4635.83
TOTAL GAS USED								4269
							TOTAL CURRENT CHARGES	4635.83
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	4635.83

CURRENT CHARGES PAST DUE AFTER Jun 1 2006

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	4979	28	4269	28

Your Timely Payment is Appreciated.

CO 1 VENDOR 1007582
 INVOICE 10001-74500 may06
 PO SP51189-06 DUE 5-23
 ATT _____ ENT JB
SCANNED

MESSAGES

HURRICANE PREPAREDNESS EXPO

Hurricane season begins June 1. Are you ready? Attend the Hurricane Preparedness Expo sponsored by Broward County on Saturday, May 20, from 10:00 a.m. to 3:00 p.m. The Expo will be held nearby at the Broward County Emergency Operations Center (201 NW 84th Avenue in Plantation, just east of Pine Island Road and just north of Broward Boulevard). See hurricane preparedness exhibits and demonstrations, tour the EOC and receive giveaways. Call (954) 831-4000 for details.

TOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Apr 27 2006	Jun 1 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,635.83	\$4,635.83

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 - 31564W2C.A.1.1102.1.2.0.326

CITY OF SUNRISE FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816
 PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-06
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

24

000010001 000074500 000463583 1



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 04/13/06

Invoice #: 159

Service Period: THROUGH MARCH 31, 2006

Due Date: 04/28/06

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

01-90-000-804-02-00-0

Only 1 Invoice
 for March 2006

ok
 Ed Elliott

4/25/06

25

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: April 2006

SCANNED

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 1

SOLD TO:
**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CO 01 VENDOR 0018998
INVOICE _____
PO _____ DUE 4/28
ATT _____ ENT 8

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/21/06	5/1/06

DESCRIPTION	AMOUNT
April Invoice	
(2) Tube Trailers (Celebration)	13,750.00
(1) Tube Trailer (Jacksonville) 04/01-04/30/06	7,700.00
(1) Line Heater (\$750.00 per month + \$120.00 monitoring) Ocala 04/01/06-04/30/06	845.00
(1) Small Line Heater \$670.00 per month - (Jacksonville) 04/01/06-04/30/06	670.00
(1) Small Line Heater \$670.00 per month -(Connerton) 04/01/06-04/30/06	670.00
1.2 mmcf/day Compression & Drying	6,930.00
Compressor/Regulation Operator:April (filled 6 loads X 1.25 hours X \$110.00 per hour)	687.50
1 CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
I. Additional Trailer Usage:	
(1) Jumbo Tube Trailer (Jacksonville) \$2,200.00 per week for 4 weeks & 3 days (04/01/06-04/30/06)	9,742.90

01-90-000-804-03-00-0

SP 60704-06 RWJ

Devo Drayner

Check/Credit Memo No:

Subtotal
Sales Tax
Total Invoice Amount
Payment/Credit Applied
TOTAL DUE

Continued
Continued
Continued
26
Continued

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

SCANNED

invoice

INVOICE NUMBER: April 2006

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 2

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/21/06	5/1/06

DESCRIPTION	AMOUNT
(1) Jumbo Tube Trailers(Ocala Village/St. Charles) \$2,200.00 each per week for 4 weeks & 3 days (04/01/06-04/30/06	9,742.90
(3) Jumbo Tube Trailers (Ocala Villages) \$2,200 per week for 2 weeks & 4 days from 03/20/06-004/05/06	16,971.48
(1) Land-O-Lakes(Connerton) \$2,200.00 per week for 4 weeks & 3 days(04/01/06-04/30/06)	9,742.90
II. Change Out Shuttles	
(1) Change Out Shuttle in Ocala Villages/Connerton: \$2,200.00 per week for 4 weeks & 3 days (04/01/06-04/30/06)	9,742.90
(1) Change Out Shuttle in Celebration:\$2,200.00 per week for 4 weeks and 3 days (04/01/06-04/30/06)	9,742.90
(1) Change out Shuttle in Jacksonville:\$2,200.00 per week for 4 weeks & 3 days (04/01/06/-04/30/06)	9,742.90
III. Additional Project Regulation Units with Remote Monitoring:	
(1) Celebration: \$1025.00 per month from 04/01/06-04/30/06	1,025.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	27
Check/Credit Memo No:	Continued
TOTAL DUE	

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

SCANNED

INVOICE NUMBER: April 2006

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/21/06	5/1/06

DESCRIPTION	AMOUNT
(1) Small Regulation Unit at Jacksonville: \$1025.00 per month from 04/01/06-04/30/06	1,025.00
IV. Station Safety Checks: 04/07,04/14,04/21,04/28. Locations Celebration, Connerton, Ocala Village-St. Charles, Jacksonville, Jacksonville 2	
Jacksonville (Bi -Weekly: 480 miles X 2 X \$1.75 each mile	1,680.00
373 miles each trip at \$1.75 each mile	3,263.75
(1) Jumbo Tube Trailer (Ocala Village/ St. Charles) \$2,200 each per week for 4 weeks & 3 days	9,742.90
V. TRAILER SWITCHOUT - See attached "Project Trip Log"	12,299.50

Subtotal	142,475.53
Sales Tax	
Total Invoice Amount	\$142,475.53
Payment/Credit Applied	28
Check/Credit Memo No:	
TOTAL DUE	\$142,475.53



Position Summary Detail Report

RMS Process Date:04/27/2006-Run Date:04/27/2006 10:36:16 AM

200605 - 200605

Region: ALL Page: 1
 Basis Point: ALL Strategy: ALL
 Deal Type: ALL Enterprise: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL

Company	Deal #	Trade Date	P / S	Cmty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Cc	
HH																	
HENRY/HUB																	
200605																	
SWPS																	
MSCG	12652	03-JAN-05	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	0.0	\$5.79000	\$0.00000	\$7.19800	\$0.00000	\$1.40800	\$42,240		
MLCI	12705	04-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			20,000.00	0.0	\$7.33000	\$0.00000	\$7.19800	\$0.00000	(\$0.13200)	(\$2,640)		
MLCI	12709	13-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$7.10000	\$0.00000	\$7.19800	\$0.00000	\$0.09800	\$4,900		
Mitsui	12740	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$6.85000	\$0.00000	\$7.19800	\$0.00000	\$0.34800	\$17,400		
Barclays	12783	28-JUN-05	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	0.0	\$7.55000	\$0.00000	\$7.19800	\$0.00000	(\$0.35200)	(\$10,560)		
Aronn	12788	07-JUL-05	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$8.15000	\$0.00000	\$7.19800	\$0.00000	(\$0.95200)	(\$95,200)		
Barclays	12937	01-NOV-05	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$10.08000	\$0.00000	\$7.19800	\$0.00000	(\$2.88200)	(\$144,100)		
TGPNA	12984	05-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$9.45000	\$0.00000	\$7.19800	\$0.00000	(\$2.25200)	(\$112,600)		
UBS	12997	23-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$8.98000	\$0.00000	\$7.19800	\$0.00000	(\$1.78200)	(\$178,200)		
BPNA	13020	02-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$8.58000	\$0.00000	\$7.19800	\$0.00000	(\$1.38200)	(\$69,100)		
MSCG	13025	07-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$8.09000	\$0.00000	\$7.19800	\$0.00000	(\$0.89200)	(\$89,200)		
SG	13034	09-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$7.92000	\$0.00000	\$7.19800	\$0.00000	(\$0.72200)	(\$36,100)		
UBS	13073	25-APR-06	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	0.0	\$7.62000	\$0.00000	\$7.19800	\$0.00000	(\$0.42200)	(\$12,660)		
															0.0	(\$685,820)	
															0.0	(\$685,820)	
															0.0	(\$685,820)	
															0.0	(\$685,820)	
															0.0	(\$685,820)	

71ce

ok
 Ed Elliott
EE
 4/27/06

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PEOPLES GAS - NATURAL GAS
 PARK AND LOAN WORKSHEET-Volumes In Dekatherms
 PIPELINE: GULFSTREAM
 CLOSING MAY 2006
 h:\gas_acct\pga\Park and Loan Worksheet,2006.xls

		9000022	Beg. Balance 10,000			PARK & RIDE ON GULFSTREAM			
PARK / (UNPARK)		Volume	Volume	Volume-Total	Balance	Date	GD Z3	Avg \$Amt	
		5/1/2006	-	-	10,000	5/1/2006	6.6700	\$ -	
		5/2/2006	-	-	10,000	5/2/2006	6.5200	\$ -	
	Unparked	5/3/2006	(10,000)	(10,000)	-	5/3/2006	6.7400	\$ -	
		5/4/2006	-	-	-	5/4/2006	6.6500	\$ -	
		5/5/2006	-	-	-	5/5/2006	6.5700	\$ -	
		5/6/2006	-	-	-	5/6/2006	6.9400	\$ -	
		5/7/2006	-	-	-	5/7/2006	6.9400	\$ -	
		5/8/2006	-	-	-	5/8/2006	6.9400	\$ -	
		5/9/2006	-	-	-	5/9/2006	6.7300	\$ -	
		5/10/2006	-	-	-	5/10/2006	6.8100	\$ -	
		5/11/2006	-	-	-	5/11/2006	6.7750	\$ -	
		5/12/2006	-	-	-	5/12/2006	6.9400	\$ -	
		5/13/2006	-	-	-	5/13/2006	6.9400	\$ -	
		5/14/2006	-	-	-	5/14/2006	6.3050	\$ -	
		5/15/2006	-	-	-	5/15/2006	6.3050	\$ -	
		5/16/2006	-	-	-	5/16/2006	6.3050	\$ -	
		5/17/2006	-	-	-	5/17/2006	5.8800	\$ -	
		5/18/2006	-	-	-	5/18/2006	5.9200	\$ -	
		5/19/2006	-	-	-	5/19/2006	6.1550	\$ -	
		5/20/2006	-	-	-	5/20/2006	5.8750	\$ -	
		5/21/2006	-	-	-	5/21/2006	5.9450	\$ -	
		5/22/2006	-	-	-	5/22/2006	5.9450	\$ -	
		5/23/2006	-	-	-	5/23/2006	5.9450	\$ -	
		5/24/2006	-	-	-	5/24/2006	6.2000	\$ -	
		5/25/2006	-	-	-	5/25/2006	6.7100	\$ -	
		5/26/2006	-	-	-	5/26/2006	6.4850	\$ -	
		5/27/2006	-	-	-	5/27/2006	6.3150	\$ -	
		5/28/2006	-	-	-	5/28/2006	6.2300	\$ -	
		5/29/2006	-	-	-	5/29/2006	6.2300	\$ -	
		5/30/2006	-	-	-	5/30/2006	6.2300	\$ -	
		5/31/2006	-	-	-	5/31/2006	6.2300	\$ -	
TRANSACTIONS 5/2006	TOTAL	(10,000)	-	(10,000)		Average	6.2076	\$ (62,076.00)	
Ending Balance	Apr-06	10,000	-	10,000				\$ 76,280.88	
BALANCE MAY\ 2006 PARK		-	-	-		Weighted Avg	#DIV/0!	\$ -	
Less Balance	Apr-06							\$ 76,280.88	
Parked 164-01,(808-02) / (Unparked) 808-01,(164-01)	Apr-06					Income(Expense)		\$ (76,280.88) ✓	

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PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR May 2006

06-Jun-06

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2006.xls]May05est

(A) (B) (C) (D) (E)

	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,021,202	0.00640	\$19,335.68
2	FTS-1-NO NOTICE	ACCRUED	(139,195)	0.00640	(\$890.85)
3	TOTAL FTS-1	ACCRUED	2,882,007		\$18,444.83
4	FTS-2-USAGE	ACCRUED	655,738	(0.02110)	(\$13,836.07)
5	GRAND TOTAL	ACCRUED	3,537,745		\$4,608.76

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR May 2006

06-Jun-06

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006..xls]May05Es

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,374)	0.39550	(\$8,848.92)
2	TOTAL		(22,374)		(\$8,848.92)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-06

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	ONEOK	1,550,000.0	0.00125	\$1,937.50
2	SEQUENT	1,550,000.0	0.00075	\$1,162.50
3	SEQUENT	1,550,000.0	0.00100	\$1,550.00
4	SEQUENT	1,550,000.0	0.00300	\$4,650.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	6,200,000.0		\$9,300.00



Gas Deal Daily Summary

RMS Process Date:06/06/2006-Run Date:06/06/2006 02:18:58 PM

Deal #: 32939 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 05/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
03-MAY-06	\$6.7	5,000	\$33,500.00
04-MAY-06	\$6.595	5,000	\$32,975.00
05-MAY-06	\$6.465	5,000	\$32,325.00
06-MAY-06	\$6.865	5,000	\$34,325.00
07-MAY-06	\$6.865	5,000	\$34,325.00
08-MAY-06	\$6.865	5,000	\$34,325.00
09-MAY-06	\$6.58	5,000	\$32,900.00
10-MAY-06	\$6.61	5,000	\$33,050.00
11-MAY-06	\$6.6	4,571	\$30,168.60
12-MAY-06	\$6.895	969	\$6,681.26
23-MAY-06	\$5.955	5,000	\$29,775.00
24-MAY-06	\$6.34	5,000	\$31,700.00
25-MAY-06	\$6.07	5,000	\$30,350.00
26-MAY-06	\$5.905	5,000	\$29,525.00
27-MAY-06	\$5.895	5,000	\$29,475.00
28-MAY-06	\$5.895	5,000	\$29,475.00
29-MAY-06	\$5.895	5,000	\$29,475.00
30-MAY-06	\$5.895	5,000	\$29,475.00
	\$6.3576	85,540	\$543,824.86

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Gas Deal Daily Summary

RMS Process Date:06/06/2006-Run Date:06/06/2006 02:20:57 PM

Deal #: 32927 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 157740

Month: 05/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
27-MAY-06	\$6.23	5,000	\$31,150.00
28-MAY-06	\$6.23	5,000	\$31,150.00
29-MAY-06	\$6.23	5,000	\$31,150.00
30-MAY-06	\$6.23	5,000	\$31,150.00
	\$6.23	20,000	\$124,600.00

Delivery Point: 8205171

Month: 05/2006

Pipeline: Gulfstream Natural Gas System

Day	Price	Volume	Total
10-MAY-06	\$6.81	5,000	\$34,050.00
11-MAY-06	\$6.775	4,262	\$28,875.05
	\$6.7939	9,262	\$62,925.05

Delivery Point: 8205179

Month: 05/2006

Pipeline: Gulfstream Natural Gas System

Day	Price	Volume	Total
11-MAY-06	\$6.775	738	\$4,999.95
12-MAY-06	\$6.94	738	\$5,121.72
	\$6.8575	1,476	\$10,121.67

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Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2006- Rupdate: 06/06/2006 02:24:49 PM

Profit Center: COMBINED

Trader: ALL

05/01/2006 - 05/31/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Direction: PURCHASE												
Portfolio: TEC-PGS-SP-NG												
Legal Entity: Tampa Electric Company												
Company: Anadarko Energy Services Company												
Pipeline: FGT												
Month: 2006-05												
01-MAY-06	31-MAY-06	G	40331	23703	TX FIRM	5,099	MMBTU MKJPC	\$7.04800	I	158,084	\$1,114,175.92	
										2006-05Total:	158,084	\$1,114,175.92
										FGTTotal:	158,084	\$1,114,175.92
										Anadarko Energy Services Company Total:	158,084	\$1,114,175.92

Company: BP Energy Company
Pipeline: FGT
Month: 2006-05

01-MAY-06	31-MAY-06	G	39070	25809	TX FIRM	641	MMBTU CIEXD	\$0.00000	F	19,871	\$0.00	
01-MAY-06	31-MAY-06	G	39070	314571	LA FIRM	766	MMBTU CIEXD	\$0.00000	F	23,745	\$0.00	
01-MAY-06	31-MAY-06	G	39070	11224	LA FIRM	374	MMBTU CIEXD	\$0.00000	F	11,591	\$0.00	
01-MAY-06	31-MAY-06	G	40336	25809	TX FIRM	454	MMBTU MKJPC	\$7.09000	I	14,074	\$99,784.66	
20-MAY-06	22-MAY-06	G	40519	716	AL INTERR	18,862	MMBTU CIEXD	\$5.94500	I	56,586	\$336,403.77	
23-MAY-06	23-MAY-06	G	40550	716	AL INTERR	15,544	MMBTU CIEXD	\$6.20000	I	15,544	\$96,372.80	
24-MAY-06	24-MAY-06	G	40572	716	AL INTERR	15,544	MMBTU CIEXD	\$6.71000	I	15,544	\$104,300.24	
25-MAY-06	25-MAY-06	G	40584	24229	LA FIRM	1,787	MMBTU CIEXD	\$6.07000	I	1,787	\$10,847.09	
26-MAY-06	30-MAY-06	G	40599	24229	LA INTERR	1,787	MMBTU CIEXD	\$5.89700	I	8,935	\$52,689.72	
26-MAY-06	30-MAY-06	G	40606	716	AL INTERR	5,000	MMBTU CIEXD	\$6.24700	I	25,000	\$156,175.00	
26-MAY-06	26-MAY-06	G	40609	716	AL INTERR	2,651	MMBTU CIEXD	\$6.30000	F	2,651	\$16,701.30	
										2006-05Total:	195,328	\$873,274.58
										FGTTotal:	195,328	\$873,274.58

55,207

Pipeline: Gulfstream

Month: 2006-05

24-MAY-06	24-MAY-06	G	40571	8205175	MS INTERR	15,233	MMBTU CIEXD	\$6.80000	F	15,233	\$103,584.40	
31-MAY-06	31-MAY-06	G	40639	8205175	MS INTERR	7,000	MMBTU CIEXD	\$6.95000	F	7,000	\$48,650.00	
										2006-05Total:	22,233	\$152,234.40
										GulfstreamTotal:	22,233	\$152,234.40

Pipeline: SNG

Month: 2006-05

01-MAY-06	31-MAY-06	G	38357	ANY	FL FIRM	12,600	MMBTU MKJPC	\$6.92000	I	390,600	\$2,702,952.00	
										2006-05Total:	390,600	\$2,702,952.00
										SNGTotal:	390,600	\$2,702,952.00
										BP Energy Company Total:	608,161	\$3,728,460.98

Company: Chevron Natural Gas

Pipeline: FGT

Month: 2006-05

01-MAY-06	31-MAY-06	G	39912	179851	LA FIRM	251	MMBTU MKJPC	\$7.21300	I	7,781	\$56,124.26
03-MAY-06	03-MAY-06	G	40355	255292	TX INTERR	5,000	MMBTU CIEXD	\$6.55000	F	5,000	\$32,750.00
04-MAY-06	04-MAY-06	G	40392	255292	TX INTERR	5,000	MMBTU CIEXD	\$6.45000	F	5,000	\$32,250.00
05-MAY-06	05-MAY-06	G	40405	255292	TX INTERR	5,000	MMBTU CIEXD	\$6.36000	F	5,000	\$31,800.00
06-MAY-06	08-MAY-06	G	40414	255292	TX INTERR	5,000	MMBTU CIEXD	\$6.69000	F	15,000	\$100,350.00
09-MAY-06	09-MAY-06	G	40432	255292	TX INTERR	4,292	MMBTU CIEXD	\$6.43000	F	4,292	\$27,597.56
10-MAY-06	10-MAY-06	G	40447	255292	TX INTERR	1,667	MMBTU CIEXD	\$6.49000	F	1,667	\$10,818.83
11-MAY-06	11-MAY-06	G	40465	255292	TX INTERR	5,000	MMBTU CIEXD	\$6.45000	F	5,000	\$32,250.00
20-MAY-06	22-MAY-06	G	40523	255292	TX INTERR	5,000	MMBTU CIEXD	\$5.68000	F	15,000	\$85,200.00



Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2006- Rundate: 06/06/2006 02:24:49 PM

Profit Center: COMBINED

Trader: ALL

05/01/2006 - 05/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Chevron Natural Gas											
Pipeline: FGT											
Month: 2006-05											
23-MAY-06	23-MAY-06	G 40549	255292	TX INTERR	5,000	MMBTU	CIEXD	\$5.82000	F	5,000	\$29,100.00
24-MAY-06	24-MAY-06	G 40567	255292	TX INTERR	5,000	MMBTU	CIEXD	\$6.20000	F	5,000	\$31,000.00
25-MAY-06	25-MAY-06	G 40585	255292	TX FIRM	5,000	MMBTU	CIEXD	\$5.97000	F	5,000	\$29,850.00
26-MAY-06	26-MAY-06	G 40604	255292	TX INTERR	4,300	MMBTU	CIEXD	\$5.85000	F	4,300	\$25,155.00
27-MAY-06	30-MAY-06	G 40623	255292	TX INTERR	3,500	MMBTU	CIEXD	\$5.70000	F	14,000	\$79,800.00
31-MAY-06	31-MAY-06	G 40630	255292	TX INTERR	3,500	MMBTU	CIEXD	\$6.18000	F	3,500	\$21,630.00
2006-05Total:										100,540	\$625,675.65
FGTTotal:										100,540	\$625,675.65
Pipeline: Gulfstream											
Month: 2006-05											
09-MAY-06	09-MAY-06	G 40437	8205164	AL INTERR	2,500	MMBTU	CIEXD	\$6.75000	F	2,500	\$16,875.00
10-MAY-06	10-MAY-06	G 40448	8205164	AL INTERR	5,000	MMBTU	CIEXD	\$6.88000	F	5,000	\$34,400.00
2006-05Total:										7,500	\$51,275.00
GulfstreamTotal:										7,500	\$51,275.00
Chevron Natural Gas Total:										108,040	\$676,950.65
Company: ConocoPhillips Company											
Pipeline: FGT											
Month: 2006-05											
03-MAY-06	03-MAY-06	G 40360	314571	LA INTERR	5,000	MMBTU	CIEXD	\$6.69000	F	5,000	\$33,450.00
05-MAY-06	05-MAY-06	G 40402	314571	LA INTERR	6,949	MMBTU	CIEXD	\$6.45000	F	6,949	\$44,821.05
09-MAY-06	09-MAY-06	G 40435	314571	LA INTERR	5,000	MMBTU	CIEXD	\$6.54000	F	5,000	\$32,700.00
10-MAY-06	10-MAY-06	G 40454	314571	LA INTERR	4,921	MMBTU	CIEXD	\$6.57000	F	4,921	\$32,330.97
11-MAY-06	12-MAY-06	G 40469	314571	LA INTERR	1,314	MMBTU	CIEXD	\$6.73750	I	2,628	\$17,706.15
20-MAY-06	22-MAY-06	G 40522	314571	LA INTERR	6,192	MMBTU	CIEXD	\$5.77000	F	18,576	\$107,183.52
23-MAY-06	23-MAY-06	G 40546	314571	LA INTERR	6,237	MMBTU	CIEXD	\$5.92000	F	6,237	\$36,923.04
24-MAY-06	24-MAY-06	G 40565	314571	LA INTERR	6,184	MMBTU	CIEXD	\$6.35000	F	6,184	\$39,268.40
26-MAY-06	30-MAY-06	G 40601	11224	LA INTERR	0	MMBTU	CIEXD	\$5.88500	I	0	\$0.00
26-MAY-06	30-MAY-06	G 40601	314571	LA INTERR	6,118	MMBTU	CIEXD	\$5.88705	I	30,591	\$180,090.66
31-MAY-06	31-MAY-06	G 40632	314571	LA INTERR	6,261	MMBTU	CIEXD	\$6.25000	F	6,261	\$39,131.25
2006-05Total:										92,347	\$563,605.04
FGTTotal:										92,347	\$563,605.04
Pipeline: SNG											
Month: 2006-05											
01-MAY-06	31-MAY-06	G 40344	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.14800	I	155,000	\$1,107,940.00
2006-05Total:										155,000	\$1,107,940.00
SNGTotal:										155,000	\$1,107,940.00
ConocoPhillips Company Total:										247,347	\$1,671,545.04
Company: Constellation Energy Commodities Group, Inc											
Pipeline: FGT											
Month: 2006-05											
01-MAY-06	31-MAY-06	G 40053	716	AL FIRM	3,741	MMBTU	MKJPC	\$7.42800	I	115,961	\$861,358.31
01-MAY-06	31-MAY-06	G 40053	241390	MS FIRM	0	MMBTU	MKJPC	\$7.42800	I	0	\$0.00
03-MAY-06	03-MAY-06	G 40361	179851	LA INTERR	0	MMBTU	CIEXD	\$6.70000	F	0	\$0.00
2006-05Total:										115,961	\$861,358.31
FGTTotal:										115,961	\$861,358.31



Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2006- Rundate: 06/06/2006 02:24:49 PM

05/01/2006 - 05/31/2006

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Constellation Energy Commodities Group, Inc												
Pipeline: Gulfstream												
Month: 2006-05												
01-MAY-06	31-MAY-06	G	40053	8205175	MS FIRM	2.258	MMBTU MKJPC	\$7.42800	I	70,000	\$519,960.00	
										2006-05Total:	70,000	\$519,960.00
										GulfstreamTotal:	70,000	\$519,960.00
Pipeline: SNG												
Month: 2006-05												
05-MAY-06	05-MAY-06	G	40399	ANY	FL INTERR	3.892	MMBTU CIEXD	\$6.42500	I	3,892	\$25,006.10	
										2006-05Total:	3,892	\$25,006.10
										SNGTotal:	3,892	\$25,006.10
										Constellation Energy Commodities Group, Inc. Total:	189,853	\$1,406,324.41
Company: Coral Energy Resources LP												
Pipeline: FGT												
Month: 2006-05												
01-MAY-06	31-MAY-06	G	32915	241390	MS FIRM	1.806	MMBTU MKJPC	\$7.38500	I	56,000	\$413,560.00	
27-MAY-06	30-MAY-06	G	40619	241390	MS INTERR	5.550	MMBTU CIEXD	\$6.23000	I	22,200	\$138,306.00	
										2006-05Total:	78,200	\$551,866.00
										FGTTotal:	78,200	\$551,866.00
Pipeline: Gulfstream												
Month: 2006-05												
01-MAY-06	31-MAY-06	G	32915	8205175	MS FIRM	3.194	MMBTU MKJPC	\$7.38500	I	99,000	\$731,115.00	
										2006-05Total:	99,000	\$731,115.00
										GulfstreamTotal:	99,000	\$731,115.00
Pipeline: SNG												
Month: 2006-05												
01-MAY-06	31-MAY-06	G	32914	ANY	FL FIRM	5.000	MMBTU MKJPC	\$7.18500	I	155,000	\$1,113,675.00	
										2006-05Total:	155,000	\$1,113,675.00
										SNGTotal:	155,000	\$1,113,675.00
										Coral Energy Resources LP Total:	332,200	\$2,396,656.00
Company: Crosstex Gulf Coast Marketing, LTD.												
Pipeline: FGT												
Month: 2006-05												
01-MAY-06	31-MAY-06	G	32906	337605	TX FIRM	4.835	MMBTU MKJPC	\$7.07500	I	149,881	\$1,060,408.09	
19-MAY-06	19-MAY-06	G	40496	337605	TX INTERR	2.469	MMBTU CIEXD	\$5.73000	F	2,469	\$14,147.37	
20-MAY-06	22-MAY-06	G	40528	337605	TX INTERR	1.486	MMBTU CIEXD	\$5.69000	F	4,458	\$25,366.02	
23-MAY-06	23-MAY-06	G	40555	337605	TX INTERR	2.469	MMBTU CIEXD	\$5.84000	F	2,469	\$14,418.96	
24-MAY-06	24-MAY-06	G	40566	337605	TX INTERR	2.469	MMBTU CIEXD	\$6.25000	F	2,469	\$15,431.25	
25-MAY-06	25-MAY-06	G	40586	337605	TX INTERR	1.406	MMBTU CIEXD	\$5.97000	F	1,406	\$8,393.82	
26-MAY-06	26-MAY-06	G	40605	337605	TX INTERR	2.388	MMBTU CIEXD	\$5.82000	F	2,388	\$13,898.16	
27-MAY-06	30-MAY-06	G	40621	337605	TX INTERR	2.143	MMBTU CIEXD	\$5.70000	F	8,571	\$48,854.70	
31-MAY-06	31-MAY-06	G	40636	337605	TX INTERR	1.402	MMBTU CIEXD	\$6.10000	F	1,402	\$8,552.20	
										2006-05Total:	175,513	\$1,209,470.57
										FGTTotal:	175,513	\$1,209,470.57
										Crosstex Gulf Coast Marketing, LTD. Total:	175,513	\$1,209,470.57



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 06/06/2006- Rundate: 06/06/2006 02:24:49 PM

Trader: ALL

05/01/2006 - 05/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company: Houston Pipe Line Company, LP											
Pipeline: FGT											
Month: 2006-05											
01-MAY-06	31-MAY-06	G	39906	24662							
					420	MMBTU	MKJPC	\$7.07800	I	13,020	\$92,155.56
03-MAY-06	03-MAY-06	G	40357	24662	4,126	MMBTU	CIEXD	\$6.59000	F	4,126	\$27,190.34
03-MAY-06	03-MAY-06	G	40358	25219	5,000	MMBTU	CIEXD	\$6.60000	F	5,000	\$33,000.00
04-MAY-06	04-MAY-06	G	40394	24662	4,126	MMBTU	CIEXD	\$6.48500	I	4,126	\$26,757.11
04-MAY-06	04-MAY-06	G	40395	25219	9,092	MMBTU	CIEXD	\$6.49000	F	9,092	\$59,007.08
05-MAY-06	05-MAY-06	G	40403	24662	4,126	MMBTU	CIEXD	\$6.36000	F	4,126	\$26,241.36
06-MAY-06	08-MAY-06	G	40413	24662	4,126	MMBTU	CIEXD	\$6.69000	F	12,378	\$82,808.82
09-MAY-06	09-MAY-06	G	40433	24662	6,292	MMBTU	CIEXD	\$6.42000	F	6,292	\$40,394.64
10-MAY-06	10-MAY-06	G	40446	24662	4,743	MMBTU	CIEXD	\$6.49000	F	4,743	\$30,782.07
11-MAY-06	12-MAY-06	G	40466	24662	3,701	MMBTU	CIEXD	\$6.55665	I	7,401	\$48,525.74
15-MAY-06	15-MAY-06	G	40467	24662	3,004	MMBTU	CIEXD	\$6.08000	I	3,004	\$18,264.32
19-MAY-06	19-MAY-06	G	40494	24662	1,936	MMBTU	CIEXD	\$5.73000	F	1,936	\$11,093.28
20-MAY-06	22-MAY-06	G	40521	24662	1,936	MMBTU	CIEXD	\$5.68000	F	5,808	\$32,989.44
23-MAY-06	23-MAY-06	G	40547	24662	1,936	MMBTU	CIEXD	\$5.85000	F	1,936	\$11,325.60
24-MAY-06	24-MAY-06	G	40568	24662	1,936	MMBTU	CIEXD	\$6.22000	F	1,936	\$12,041.92
26-MAY-06	30-MAY-06	G	40603	24662	1,936	MMBTU	CIEXD	\$5.72800	I	9,680	\$55,447.04
31-MAY-06	31-MAY-06	G	40631	24662	1,936	MMBTU	CIEXD	\$6.13000	F	1,936	\$11,867.68
2006-05Total:										96,540	\$619,892.00
FGTTTotal:										96,540	\$619,892.00

Houston Pipe Line Company, LP Total: 96,540 \$619,892.00

Company: Louis Dreyfus Energy Services L.P.**Pipeline:** FGT**Month:** 2006-05

04-MAY-06	04-MAY-06	G	40397	12740	2,718	MMBTU	CIEXD	\$6.61000	F	2,718	\$17,965.98
05-MAY-06	05-MAY-06	G	40406	50026	8,298	MMBTU	CIEXD	\$6.42000	F	8,298	\$53,273.16
06-MAY-06	08-MAY-06	G	40417	12740	4,051	MMBTU	CIEXD	\$6.83000	F	12,153	\$83,004.99
06-MAY-06	08-MAY-06	G	40419	50026	2,414	MMBTU	CIEXD	\$6.79000	F	7,242	\$49,173.18
09-MAY-06	09-MAY-06	G	40439	12740	3,934	MMBTU	CIEXD	\$6.62000	F	3,934	\$26,043.08
09-MAY-06	09-MAY-06	G	40442	50026	2,198	MMBTU	CIEXD	\$6.53000	F	2,198	\$14,352.94
10-MAY-06	10-MAY-06	G	40452	12740	4,130	MMBTU	CIEXD	\$6.58000	F	4,130	\$27,175.40
10-MAY-06	10-MAY-06	G	40458	179851	3,650	MMBTU	CIEXD	\$6.60000	F	3,650	\$24,090.00
11-MAY-06	12-MAY-06	G	40463	12740	4,256	MMBTU	CIEXD	\$6.77797	I	8,511	\$57,687.35
15-MAY-06	15-MAY-06	G	40464	12740	4,280	MMBTU	CIEXD	\$6.22500	I	4,280	\$26,643.00
20-MAY-06	22-MAY-06	G	40525	12740	4,279	MMBTU	CIEXD	\$5.84000	F	12,838	\$74,973.92
23-MAY-06	23-MAY-06	G	40548	12740	4,279	MMBTU	CIEXD	\$6.00000	F	4,279	\$25,674.00
23-MAY-06	23-MAY-06	G	40556	9906	5,000	MMBTU	CIEXD	\$6.15000	F	5,000	\$30,750.00
25-MAY-06	25-MAY-06	G	40588	12740	4,279	MMBTU	CIEXD	\$6.14000	F	4,279	\$26,273.06
25-MAY-06	25-MAY-06	G	40593	179851	7,359	MMBTU	CIEXD	\$6.09000	F	7,359	\$44,816.31
26-MAY-06	30-MAY-06	G	40598	12740	4,279	MMBTU	CIEXD	\$6.19700	I	21,395	\$132,584.82
31-MAY-06	31-MAY-06	G	40633	12740	4,279	MMBTU	CIEXD	\$6.37000	F	4,279	\$27,257.23
2006-05Total:										116,543	\$741,738.42
FGTTTotal:										116,543	\$741,738.42

Louis Dreyfus Energy Services L.P. Total: 116,543 \$741,738.42

Company: Magnus Energy Marketing Ltd.**Pipeline:** FGT**Month:** 2006-05

12-MAY-06	12-MAY-06	G	40471	9906	5,000	MMBTU	CIEXD	\$6.94000	I	5,000	\$34,700.00
20-MAY-06	22-MAY-06	G	40527	9906	5,000	MMBTU	CIEXD	\$5.90000	F	15,000	\$88,500.00
26-MAY-06	30-MAY-06	G	40600	9906	333	MMBTU	CIEXD	\$6.31500	I	1,667	\$10,527.11

2006-05Total: 21,667 \$133,727.11

FGTTTotal: 21,667 \$133,727.11



Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2006- Runday: 06/06/2006 02:24:49 PM

Profit Center: COMBINED

Trader: ALL

05/01/2006 - 05/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Magnus Energy Marketing Ltd.													
										Magnus Energy Marketing Ltd. Total:	21,667	\$133,727.11	
Company: National Energy& Trade L.L.C.													
Pipeline: FGT													
Month: 2006-05													
24-MAY-06	24-MAY-06	G	40575	12740	MS	INTERR	4,097	MMBTU	CIEXD	\$6.54000	F	4,097	\$26,794.38
										2006-05Total:	4,097	\$26,794.38	
										FGTTotal:	4,097	\$26,794.38	
										National Energy& Trade L.L.C. Total:	4,097	\$26,794.38	
Company: Noble Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2006-05													
25-MAY-06	25-MAY-06	G	40592	314571	LA	INTERR	4,261	MMBTU	CIEXD	\$6.10000	F	4,261	\$25,992.10
										2006-05Total:	4,261	\$25,992.10	
										FGTTotal:	4,261	\$25,992.10	
										Noble Energy Marketing, Inc. Total:	4,261	\$25,992.10	
Company: ONEOK Energy Services Company., L.P.													
Pipeline: FGT <i>Includes Deal # 32439 - Swing Commodity</i>													
Month: 2006-05													
01-MAY-06	31-MAY-06	G	40337	32606	LA	FIRM	6,697	MMBTU	MKJPC	\$7.22500	I	207,607	\$1,499,960.72
03-MAY-06	03-MAY-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.70000	I	5,000	\$33,500.00
03-MAY-06	03-MAY-06	G	40356	25809	TX	INTERR	1,393	MMBTU	CIEXD	\$6.55000	F	1,393	\$9,124.15
04-MAY-06	04-MAY-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.59500	I	5,000	\$32,975.00
04-MAY-06	04-MAY-06	G	40393	25809	TX	INTERR	1,855	MMBTU	CIEXD	\$6.45000	F	1,855	\$11,964.75
05-MAY-06	05-MAY-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.46500	I	5,000	\$32,325.00
06-MAY-06	06-MAY-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.86500	I	5,000	\$34,325.00
07-MAY-06	07-MAY-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.86500	I	5,000	\$34,325.00
08-MAY-06	08-MAY-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.86500	I	5,000	\$34,325.00
09-MAY-06	09-MAY-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.58000	I	5,000	\$32,900.00
10-MAY-06	10-MAY-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.61000	I	5,000	\$33,050.00
11-MAY-06	11-MAY-06	G	32939	32606	LA	FIRM	4,571	MMBTU	MKJPC	\$6.60000	I	4,571	\$30,168.60
11-MAY-06	11-MAY-06	G	40472	32606	LA	INTERR	10,215	MMBTU	CIEXD	\$6.70000	F	10,215	\$68,440.50
11-MAY-06	11-MAY-06	G	40473	23703	TX	INTERR	523	MMBTU	CIEXD	\$6.48000	F	523	\$3,389.04
12-MAY-06	12-MAY-06	G	32939	32606	LA	FIRM	969	MMBTU	MKJPC	\$6.89500	I	969	\$6,681.26
19-MAY-06	19-MAY-06	G	40497	23703	TX	FIRM	104	MMBTU	CIEXD	\$5.70000	I	104	\$592.80
19-MAY-06	19-MAY-06	G	40501	23703	TX	INTERR	5,678	MMBTU	CIEXD	\$5.80000	F	5,678	\$32,932.40
20-MAY-06	22-MAY-06	G	40524	32606	LA	INTERR	14,239	MMBTU	CIEXD	\$5.86000	F	42,717	\$250,321.62
20-MAY-06	22-MAY-06	G	40529	23703	TX	INTERR	2,948	MMBTU	CIEXD	\$5.78000	F	8,844	\$51,118.32
23-MAY-06	23-MAY-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$5.95500	I	5,000	\$29,775.00
23-MAY-06	23-MAY-06	G	40554	32606	LA	INTERR	2,991	MMBTU	CIEXD	\$5.97000	F	2,991	\$17,856.27
24-MAY-06	24-MAY-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.34000	I	5,000	\$31,700.00
24-MAY-06	24-MAY-06	G	40578	10876	LA	INTERR	3,785	MMBTU	CIEXD	\$6.55000	F	3,785	\$24,791.75
25-MAY-06	25-MAY-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.07000	I	5,000	\$30,350.00
25-MAY-06	25-MAY-06	G	40587	24662	TX	INTERR	2,000	MMBTU	CIEXD	\$6.00000	F	2,000	\$12,000.00
26-MAY-06	26-MAY-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$5.90500	I	5,000	\$29,525.00
26-MAY-06	26-MAY-06	G	40610	23703	TX	INTERR	2,028	MMBTU	CIEXD	\$5.86000	F	2,028	\$11,884.08
27-MAY-06	27-MAY-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$5.89500	I	5,000	\$29,475.00
27-MAY-06	30-MAY-06	G	40620	10876	LA	INTERR	5,000	MMBTU	CIEXD	\$5.90000	F	20,000	\$118,000.00
27-MAY-06	30-MAY-06	G	40622	32606	LA	INTERR	1,384	MMBTU	CIEXD	\$5.87000	F	5,536	\$32,496.32
27-MAY-06	30-MAY-06	G	40624	32606	LA	INTERR	5,000	MMBTU	CIEXD	\$5.95000	F	20,000	\$119,000.00
28-MAY-06	28-MAY-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$5.89500	I	5,000	\$29,475.00
29-MAY-06	29-MAY-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$5.89500	I	5,000	\$29,475.00
30-MAY-06	30-MAY-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$5.89500	I	5,000	\$29,475.00
31-MAY-06	31-MAY-06	G	40634	32606	LA	INTERR	8,216	MMBTU	CIEXD	\$6.45000	F	8,216	\$52,993.20



Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2006- Rupdate: 06/06/2006 02:24:49 PM

Profit Center: COMBINED

Trader: ALL

05/01/2006 - 05/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: ONEOK Energy Services Company., L.P.													
Pipeline: FGT													
Month: 2006-05													
										2006-05Total:	429,032	\$2,860,690.78	
										FGTTTotal:	429,032	\$2,860,690.78	
										ONEOK Energy Services Company., L.P. Total:		429,032	\$2,860,690.78
Company: Occidental Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2006-05													
25-MAY-06	25-MAY-06	G	40590	241390	MS	INTERR	440	MMBTU	CIEXD	\$6.48500	I	440	\$2,853.40
										2006-05Total:	440	\$2,853.40	
										FGTTTotal:	440	\$2,853.40	
										Occidental Energy Marketing, Inc. Total:		440	\$2,853.40
Company: Orlando Utilities Commission													
Pipeline: FGT													
Month: 2006-05													
01-MAY-06	31-MAY-06	G	40333	716	AL	FIRM	0	MMBTU	MKJPC	\$7.69500	I	0	\$0.00
01-MAY-06	31-MAY-06	G	40333	109191	FL	FIRM	3,000	MMBTU	MKJPC	\$7.69500	I	93,000	\$715,635.00
01-MAY-06	31-MAY-06	G	40334	3018	FL	FIRM	5,700	MMBTU	MKJPC	\$7.84500	I	176,700	\$1,386,211.50
										2006-05Total:	269,700	\$2,101,846.50	
										FGTTTotal:	269,700	\$2,101,846.50	
										Orlando Utilities Commission Total:		269,700	\$2,101,846.50
Company: Proliance Energy													
Pipeline: FGT													
Month: 2006-05													
01-MAY-06	31-MAY-06	G	39532	179841	TX	INTERR	2,306	MMBTU	CIEXD	\$7.06500	I	71,486	\$505,048.59
										2006-05Total:	71,486	\$505,048.59	
										FGTTTotal:	71,486	\$505,048.59	
										Proliance Energy Total:		71,486	\$505,048.59
Company: Rainbow Energy Marketing Corporation													
Pipeline: FGT													
Month: 2006-05													
10-MAY-06	10-MAY-06	G	40456	11224	LA	INTERR	1,149	MMBTU	CIEXD	\$6.80000	F	1,149	\$7,813.20
										2006-05Total:	1,149	\$7,813.20	
										FGTTTotal:	1,149	\$7,813.20	
										Rainbow Energy Marketing Corporation Total:		1,149	\$7,813.20
Company: Sequent Energy Management													
Pipeline: FGT													
Month: 2006-05													
03-MAY-06	03-MAY-06	G	40359	314571	LA	INTERR	2,733	MMBTU	CIEXD	\$6.68000	F	2,733	\$18,256.44
03-MAY-06	03-MAY-06	G	40362	12740	MS	INTERR	4,130	MMBTU	CIEXD	\$6.71500	F	4,130	\$27,732.95
04-MAY-06	04-MAY-06	G	40396	314571	LA	INTERR	7,733	MMBTU	CIEXD	\$6.59000	F	7,733	\$50,960.47



Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2006- Rupdate: 06/06/2006 02:24:49 PM

Profit Center: COMBINED

Trader: ALL

05/01/2006 - 05/31/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Sequent Energy Management													
Pipeline: FGT													
Month: 2006-05													
06-MAY-06	08-MAY-06	G	40415	314571	LA	INTERR	7,733	MMBTU	CIEXD	\$6.83000	F	23,199	\$158,449.17
06-MAY-06	08-MAY-06	G	40418	11224	LA	INTERR	6,233	MMBTU	CIEXD	\$6.90000	F	18,699	\$129,023.10
06-MAY-06	08-MAY-06	G	40420	11224	LA	INTERR	5,000	MMBTU	MKSJR	\$6.90000	F	15,000	\$103,500.00
09-MAY-06	09-MAY-06	G	40445	11224	LA	INTERR	1,930	MMBTU	CIEXD	\$6.80000	F	1,930	\$13,124.00
10-MAY-06	10-MAY-06	G	40459	9906	LA	INTERR	2,713	MMBTU	CIEXD	\$6.84000	F	2,713	\$18,556.92
23-MAY-06	23-MAY-06	G	40557	11224	LA	INTERR	2,363	MMBTU	CIEXD	\$6.15000	F	2,363	\$14,532.45
23-MAY-06	23-MAY-06	G	40559	11224	LA	INTERR	5,181	MMBTU	CIEXD	\$6.28000	F	5,181	\$32,536.68
26-MAY-06	30-MAY-06	G	40607	716	AL	INTERR	5,500	MMBTU	CIEXD	\$6.23000	I	22,000	\$137,060.00
26-MAY-06	30-MAY-06	G	40607	11224	LA	INTERR	5,600	MMBTU	CIEXD	\$6.26036	I	28,000	\$175,290.00
26-MAY-06	30-MAY-06	G	40608	179851	LA	INTERR	7,000	MMBTU	CIEXD	\$5.89700	I	35,000	\$206,395.00
27-MAY-06	27-MAY-06	G	32927*	157740	AL	FIRM	5,000	MMBTU	MKJPC	\$6.23000	I	5,000	\$31,150.00
27-MAY-06	27-MAY-06	G	40511	241390	MS	FIRM	5,000	MMBTU	MKJPC	\$6.23000	I	5,000	\$31,150.00
28-MAY-06	28-MAY-06	G	32927*	157740	AL	FIRM	5,000	MMBTU	MKJPC	\$6.23000	I	5,000	\$31,150.00
28-MAY-06	28-MAY-06	G	40511	241390	MS	FIRM	5,000	MMBTU	MKJPC	\$6.23000	I	5,000	\$31,150.00
29-MAY-06	29-MAY-06	G	32927*	157740	AL	FIRM	5,000	MMBTU	MKJPC	\$6.23000	I	5,000	\$31,150.00
29-MAY-06	29-MAY-06	G	40511	241390	MS	FIRM	5,000	MMBTU	MKJPC	\$6.23000	I	5,000	\$31,150.00
30-MAY-06	30-MAY-06	G	32927*	157740	AL	FIRM	5,000	MMBTU	MKJPC	\$6.23000	I	5,000	\$31,150.00
30-MAY-06	30-MAY-06	G	40511	241390	MS	FIRM	5,000	MMBTU	MKJPC	\$6.23000	I	5,000	\$31,150.00
2006-05Total:											208,681	\$1,334,617.18	
FGTTotal:											208,681	\$1,334,617.18	

Pipeline: Gulfstream <i>* Swing Commodity</i>													
Month: 2006-05													
09-MAY-06	09-MAY-06	G	40436	8205175	MS	INTERR	1,762	MMBTU	CIEXD	\$6.75000	F	1,762	\$11,893.50
09-MAY-06	09-MAY-06	G	40436	8205171	FL	INTERR	3,239	MMBTU	CIEXD	\$6.75000	F	3,239	\$21,863.25
10-MAY-06	10-MAY-06	G	32927*	8205171	FL	FIRM	5,000	MMBTU	MKJPC	\$6.81000	I	5,000	\$34,050.00
11-MAY-06	11-MAY-06	G	32927*	8205171	FL	FIRM	4,262	MMBTU	MKJPC	\$6.77500	I	4,262	\$28,875.05
11-MAY-06	11-MAY-06	G	32927*	8205179	AL	FIRM	738	MMBTU	MKJPC	\$6.77500	I	738	\$4,999.95
11-MAY-06	12-MAY-06	G	40468	8205175	MS	INTERR	1,500	MMBTU	CIEXD	\$6.79000	F	3,000	\$20,370.00
12-MAY-06	12-MAY-06	G	32927*	8205179	AL	FIRM	738	MMBTU	MKJPC	\$6.94000	I	738	\$5,121.72
23-MAY-06	23-MAY-06	G	40510	8205171	FL	FIRM	2,500	MMBTU	MKJPC	\$6.20000	I	2,500	\$15,500.00
24-MAY-06	24-MAY-06	G	40510	8205171	FL	FIRM	3,000	MMBTU	MKJPC	\$6.71000	I	3,000	\$20,130.00
25-MAY-06	25-MAY-06	G	40510	8205171	FL	FIRM	5,000	MMBTU	MKJPC	\$6.48500	I	5,000	\$32,425.00
31-MAY-06	31-MAY-06	G	40637	8205175	MS	INTERR	19,186	MMBTU	CIEXD	\$6.88000	F	19,186	\$131,999.68
2006-05Total:											48,425	\$327,228.15	
GulfstreamTotal:											48,425	\$327,228.15	

Pipeline: SNG													
Month: 2006-05													
04-MAY-06	04-MAY-06	G	40398	ANY	FL	INTERR	3,892	MMBTU	CIEXD	\$6.50000	F	3,892	\$25,298.00
2006-05Total:											3,892	\$25,298.00	
SNGTotal:											3,892	\$25,298.00	
Sequent Energy Management Total:											260,998	\$1,687,143.33	

Company: Southwest Energy, L.P.													
Pipeline: FGT													
Month: 2006-05													
09-MAY-06	09-MAY-06	G	40434	314571	LA	INTERR	2,307	MMBTU	CIEXD	\$6.60000	F	2,307	\$15,226.20
24-MAY-06	24-MAY-06	G	40574	179851	LA	INTERR	4,462	MMBTU	CIEXD	\$6.37000	F	4,462	\$28,422.94
25-MAY-06	25-MAY-06	G	40591	314571	LA	INTERR	1,979	MMBTU	CIEXD	\$6.11000	F	1,979	\$12,091.69
2006-05Total:											8,748	\$55,740.83	
FGTTotal:											8,748	\$55,740.83	

Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2006- Rupdate: 06/06/2006 02:24:49 PM

Profit Center: COMBINED

Trader: ALL

05/01/2006 - 05/31/2006



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Southwest Energy, L.P.													
Southwest Energy, L.P. Total:													
										8,748	\$55,740.83		
Company: Tampa Electric Company													
Pipeline: FGT													
Month: 2006-05													
9-MAY-06	09-MAY-06	G	40443	716	AL	INTERR	5,000	MMBTU	CIEXD	\$6.79000	F	5,000	\$33,950.00
2-MAY-06	22-MAY-06	G	40561	3005	FL	INTERR	0	MMBTU	CIEXD	\$6.50000	F	0	\$0.00
2006-05Total:										5,000	\$33,950.00		
FGTTTotal:										5,000	\$33,950.00		
Pipeline: Gulfstream													
Month: 2006-05													
25-MAY-06	25-MAY-06	G	40589	8205175	MS	INTERR	5,000	MMBTU	CIEXD	\$6.50000	F	5,000	\$32,500.00
2006-05Total:										5,000	\$32,500.00		
GulfstreamTotal:										5,000	\$32,500.00		
Tampa Electric Company Total:										10,000	\$66,450.00		
Company: Texla Energy Management, Inc.													
Pipeline: FGT													
Month: 2006-05													
24-MAY-06	24-MAY-06	G	40577	9906	LA	INTERR	3,750	MMBTU	CIEXD	\$6.80000	F	3,750	\$25,500.00
2006-05Total:										3,750	\$25,500.00		
FGTTTotal:										3,750	\$25,500.00		
Texla Energy Management, Inc. Total:										3,750	\$25,500.00		
Company: Virginia Power Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2006-05													
01-MAY-06	31-MAY-06	G	40339	454599	LA	FIRM	5,000	MMBTU	MKJPC	\$6.96800	I	155,000	\$1,080,040.00
2006-05Total:										155,000	\$1,080,040.00		
FGTTTotal:										155,000	\$1,080,040.00		
Virginia Power Energy Marketing, Inc. Total:										155,000	\$1,080,040.00		
Tampa Electric Company Total:										3,272,609	\$22,144,854.21		
TEC-PGS-SP-NG Total:										3,272,609	\$22,144,854.21		
PURCHASE Total:										3,272,609	\$22,144,854.21		
Grand Total:										3,272,609	\$22,144,854.21		
Grand Net:										3,272,609	\$22,144,854.21		
Less Adj										(55,207)	✓		
* 3,217,402										✓			

Includes Swing Commodities

** 3,217,402*

- 116,278 Swing Comm.

3,101,124 Comm. Other ✓

** \$22,144,854.21*

\$ (741,471.58) Swing Comm.

\$ 21,403,382.63 Comm. Other ✓

Line 1

GAS PURCHASED IN THE MONTH OF : April 2006

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$3,508,407.25	\$3,508,407.25	\$0.00
	THERMS	4,891,860.0	4,891,860.0	0.0
CHEVTEXACO	COST	\$1,740,817.02	\$1,737,484.73	(\$3,132.29)
	(Difference is Comm.-Other) THERMS	2,433,570.0	2,433,160.0	(410.0)
CONSTELLATION	COST	\$163,461.50	\$163,461.50	\$0.00
	THERMS	217,050.0	217,050.0	0.0
CORAL	COST	\$2,103,646.58	\$2,140,421.57	\$36,774.99
	(Difference is Comm.-Other) THERMS	2,883,340.0	2,933,340.0	50,000.0
CROSSTEX	COST	\$1,008,895.41	\$1,005,452.02	(\$3,443.39)
	(Difference is Comm.-Other) THERMS	1,426,980.0	1,426,980.0	0.0
FLORIDA POWER	COST	\$569,114.24	\$569,114.22	(\$0.02)
	(Difference is Comm.-Other) THERMS	812,440.0	812,440.0	0.0
HOUSTON PIPELINE	COST	\$89,623.80	\$77,083.58	(\$12,540.22)
	(Difference is Comm.-Other) THERMS	126,000.0	108,370.0	(17,630.0)
INTERCONN	COST	\$38,250.00	\$38,250.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
LOUIS DREYFUS	COST	\$3,416,267.13	\$3,565,819.60	\$149,552.47
	(Difference is Comm.-Other) THERMS	4,755,690.0	4,985,770.0	230,080.0
MAGNUS ENERGY	COST	\$187,237.49	\$187,237.49	\$0.00
	THERMS	219,440.0	219,440.0	0.0
NATIONAL ENERGY	COST	\$489,126.04	\$483,680.33	(\$4,554.29)
	(Difference is Comm.-Other) THERMS	689,430.0	689,430.0	0.0
OCCIDENTAL	COST	\$242,050.00	\$242,050.00	\$0.00
	THERMS	350,000.0	350,000.0	0.0
ONEOK	COST	\$3,864,172.00	\$3,612,393.86	(\$251,778.12)
	(Difference-See Below) THERMS	5,083,860.0	5,011,860.0	(72,000.0)
PROGRESS VENTURES	COST	\$507,707.71	\$508,010.00	\$302.29
	(Difference is Comm.-Other) THERMS	629,630.0	630,000.0	370.0
PROLIANCE	COST	\$295,492.62	\$0.00	(\$295,492.62)
	(Difference is Comm.-Other) THERMS	416,480.0	0.0	(416,480.0)
SEMINOLE ELECTRIC	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
SEQUENT	COST	\$3,809,435.09	\$3,727,824.39	(\$81,610.70)
	(Difference-See Below) THERMS	5,085,100.0	4,974,910.0	(110,190.0)
SOUTHWEST ENERGY	COST	\$292,774.95	\$292,774.95	\$0.00
	THERMS	382,830.0	382,830.0	0.0
TAMPA ELECTRIC	COST	\$3,848,876.62	\$3,877,988.62	\$29,112.00
	(Difference is Comm.-Other) THERMS	5,247,010.0	5,285,010.0	38,000.0
VIRGINIA POWER	COST	\$3,191,114.82	\$3,191,336.62	\$221.80
	(Difference is Comm.-Other) THERMS	4,490,100.0	4,490,100.0	0.0
APACHE CORPORATION	COST	\$1,154,768.16	\$1,154,768.16	\$0.00
	THERMS	1,576,180.0	1,576,180.0	0.0
NATIONAL FUEL Marketing	COST	\$61,083.66	\$60,407.28	(\$676.40)
	(Difference is Comm.-Other) THERMS	88,930.0	87,980.0	(950.0)
TEXLA ENERGY	COST	\$118,449.80	\$118,449.80	\$0.00
	THERMS	159,360.0	159,360.0	0.0
TOTAL GAS & POWER	COST	\$77,000.00	\$77,000.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
TOTAL	COST	\$30,557,271.89	\$30,329,415.87	(\$227,856.02)
	THERMS	42,115,280.0	41,816,070.0	(299,210.0)

Line #

1

2

3

4

5

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7

8

9

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11

12

April 2006

CHEVTEXACO	Therms	Price	Amount	Line #	
Swing Demand-Actual	0.0	0.00100	\$0.00	1	
Swing Demand-Accrued	0.0	0.00100	\$0.00	2	
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0!	Average	0.00	5
Commodity-Accrued	0.00	#DIV/0!	Average	0.00	6
	0.0		\$0.00	7	
NOBLE					
Swing Demand-Actual	0.0	0.00125	\$0.00	8	
Swing Demand-Accrued	0.0	0.00125	\$0.00	9	
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	13
	0.0		\$0.00	14	
ONEOK					
Swing Demand-Actual	1,500,000.0	0.00125	\$1,875.00	15	
Swing Demand-Accrued	(1,500,000.0)	0.00125	(\$1,875.00)	16	
Swing Commodity -Actual	473,700.0	0.74963	Average	\$355,098.19	17
Swing Commodity -Accrued	(473,700.0)	0.74963	Average	(\$355,098.19)	18
Commodity-Actual	4,538,160.0	0.71734	Average	\$3,255,420.69	19
Commodity-Accrued	(4,810,160.0)	0.71737	Average	(\$3,307,198.81)	20
	(72,000.0)		(\$51,778.12)	21	
SEQUENT					
Swing Demand-Actual	1,500,000.0	0.00175	\$2,625.00	22	
Swing Demand-Accrued	(1,500,000.0)	0.00175	(\$2,625.00)	23	
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	24
Swing Commodity -Accrued	(139,000.0)	0.76155	Average	(\$105,855.00)	25
Commodity-Actual	4,974,910.0	0.74880	Average	\$3,725,199.39	26
Commodity-Accrued	(4,946,100.0)	0.74826	Average	(\$3,700,955.09)	27
	(110,190.0)		(\$81,610.70)	28	
VIRGINIA POWER					
Swing Demand-Actual	0.0	0.00100	\$0.00	29	
Swing Demand-Accrued	0.0	0.00100	\$0.00	30	
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	34
	0.0		\$0.00	35	

45

APACHE CORPORATION

(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: B060550160
Invoice Date: 05/10/2006
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF APRIL 2006

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
DESTIN 014643	DESTIN FGT DELIVERY							Prod Type: GAS
Deal-Order-Rev Nbr: 03282006000040-0002-00								
		BASE COMMODITY	01	24	72,000	MMBTU	\$7.3400	\$528,480.00
		BASE COMMODITY	25	30	0	MMBTU	\$7.3400	\$0.00
DESTIN 016503	DESTIN GULFSTREAM DELIVERY							Prod Type: GAS
Deal-Order-Rev Nbr: 03282006000040-0001-00								
		BASE COMMODITY	01	24	48,000	MMBTU	\$7.3400	\$352,320.00
		BASE COMMODITY	25	30	30,000	MMBTU	\$7.3400	\$220,200.00
Deal-Order-Rev Nbr: 04122006000047-0001-00								
		BASE COMMODITY	13	13	1,600	MMBTU	\$6.8250	\$10,920.00
MOPS 013813	FGT INTERCONNECT							Prod Type: GAS
Deal-Order-Rev Nbr: 04112006000033-0001-00								
		BASE COMMODITY	12	12	6,018	MMBTU	\$6.9000	\$41,525.20
Deal-Order-Rev Nbr: 04172006000061-0001-00								
		BASE COMMODITY	18	18	6,300	MMBTU	\$7.1200	\$44,856.00

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72 * 000 - 00 +
 48 * 000 - 00 +
 30 * 000 - 00 +
 1,600 - 00 +
 6 * 018 - 00 +
 157 * 618 - 00 *

Total Base Commodity

157,618
 158,468
 Net Amount Due \$1,160,695.20
 1,154,768

TERMS: Pay by Wire Transfer on or before May 25, 2006

If you are paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquires to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

APACHE CORP MARKETING

APACHE CORPORATION
(MARKETING DEPARTMENT)
2000 POST OAK BLVD STE 100
HOUSTON, TX 77056

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Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1118332
Invoice Date 05/04/2006
Contract # 1701229
Delivery Month Apr 2006
Due Date 05/25/2006

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE *wire 5/25/06*
BP ENERGY COMPANY

01-90-000-232-02-0005

Natural Gas delivered during Apr 2006

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)		5,000 ✓	7.1550 ✓	35,775.00 ✓
Total Amount Due		5,000	<i>WSE</i>	35,775.00

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

04/04-04/04: LA Onsh S- FGT - Z3 GD

7.155000

COPY

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

47

For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1118332
Invoice Date 05/04/2006
Contract # 1701229
Delivery Month Apr 2006
Due Date 05/25/2006

Remit:

US \$ WIRE

Natural Gas delivered during Apr 2006

Calculations are based on nominated quantities

BP Energy ID 20178069 / 20178070
Meter Name/# CS #11 MOUNT VERNON (0025309)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/04/2006	7.1550	5,000	35,775.00
Totals	7.1550	5,000	35,775.00

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

04/04-04/04: LA Onsh S- FGT - Z3 GD

7.155000

If you have any questions, please contact :
or send a facsimile to : (281) 368-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 368-4265

For BP use only: 125329 00

48

Gas Netting Statement (Sale)



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 428129
Invoice Date 05/10/2006
Netting Group # 1138
Delivery Month Apr 2006
Due Date 05/25/2006

To:
Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE *WIRE 5/25/06*
BP ENERGY COMPANY

01-90-000-232-02-000

Natural Gas delivered during Apr 2006

NETTED INVOICE

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES - DUE BP					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
CS #11 MOUNT VERNON (0025309)					
Base Commodity 04/22-04/24	1311659 / 9069718	58,833 ✓	7.7500 ✓		455,955.75 ✓
Base Commodity 04/26-04/26	1318955 / 9071193	25,848 ✓	8.0000 ✓		206,784.00 ✓
Total For CS #11 MOUNT VERNON (0025309)		84,681			662,739.75
 DESTIN PIPELINE/FGT (0071298)					
Base Commodity 04/20-04/20	1308839 / 9069563	21,505	8.5000 ✓		182,792.50
Base Commodity	1318955 / 9070038	0	0.0000		0.00
Total For DESTIN PIPELINE/FGT (0071298)		21,505 ✓			182,792.50 ✓
 Southern Natural Gas Company					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 04/01-04/30	947396 / 9050456	378,000 ✓	6.9500 ✓		2,627,100.00
Total For SNG Tier 2 Pool (PSNG2780)		378,000			2,627,100.00 ✓
Total Amount Due		484,186			3,472,632.25 ✓
PURCHASES DUE PGS					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
FGT Delivered Markets (FGT via IT)					
Base Commodity 04/20-04/20	1308832 / 9069561	2,800 ✓	9.0000 ✓	25,200.00 ✓	

COPY

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

49

For BP use only: 125329 00

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
base Commodity 04/21-04/21	1308843 / 9069565	2,800 ✓	8.6500 ✓	24,220.00 ✓	
base Commodity 04/25-04/25	1314993 / 9069820	2,500 ✓	8.4500 ✓	21,125.00 ✓	
Total For FGT Delivered Markets (FGT via IT)		8,100		70,545.00	
PGS - Jacksonville (PGS-JAX)					
base Commodity 04/01-04/30	1269674 / 9068696	22,500 ✓	7.6900 ✓	173,025.00 ✓	
Total For PGS - Jacksonville (PGS-JAX)		22,500		173,025.00	
Total Amount Payable		30,600		243,570.00 ✓	
Total System Generated					3,229,062.25
Net Amount Due					3,229,062.25 ✓

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:
 04/01-04/30: SNG Louisiana IF
 04/01-04/30: FGT Zone 2 IF

7.210000
 7.240000

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

50

For BP use only: 125329 00



CHEVRON NATURAL GAS
 A DIVISION OF CHEVRON U.S.A. INC.
 email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
 ELECTRONIC FUNDS TRANSFER:

wire 5/25/06

PEOPLES GAS SYSTEM, DIV TAMP
 702 N. FRANKLIN
 PLAZA B
 TAMPA, FL 33602
 ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
 P.O. BOX 730116
 DALLAS, TX 75373-0116 USA

COPY

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2006042293	05/10/2006	04/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
 PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	S/AMOUNT
FGT	NGPL/FGT JEFFERSON	1720	1	7,000	\$6.8575	\$48,002.50
FGT	NGPL/FGT JEFFERSON	1720	2	7,000	\$6.8575	\$48,002.50
FGT	NGPL/FGT JEFFERSON	1720	3	7,000	\$6.8575 ✓	\$48,002.50
FGT	NGPL/FGT JEFFERSON	1720	4	7,000	\$6.9150 ✓	\$48,405.00
FGT	NGPL/FGT JEFFERSON	1720	5	6,471	\$6.9250 ✓	\$44,811.68
FGT	NGPL/FGT JEFFERSON	1720	6	3,517	\$6.8350 ✓	\$24,038.70
FGT	NGPL/FGT JEFFERSON	1720	7	7,000	\$7.0150 ✓	\$49,105.00
FGT	NGPL/FGT JEFFERSON	1720	8	3,965	\$6.6950 ✓	\$26,545.68
FGT	NGPL/FGT JEFFERSON	1720	9	3,965	\$6.6950 ✓	\$26,545.68
FGT	NGPL/FGT JEFFERSON	1720	10	3,965	\$6.6950 ✓	\$26,545.68
FGT	NGPL/FGT JEFFERSON	1720	11	2,793	\$6.6800 ✓	\$18,657.24
FGT	NGPL/FGT JEFFERSON	1720	12	5,941	\$6.9050 ✓	\$41,022.61
FGT	NGPL/FGT JEFFERSON	1720	13	7,000	\$6.7050 ✓	\$46,935.00
FGT	NGPL/FGT JEFFERSON	1720	14	7,000	\$6.4350 ✓	\$45,045.00
FGT	NGPL/FGT JEFFERSON	1720	15	7,000	\$6.4350 ✓	\$45,045.00
FGT	NGPL/FGT JEFFERSON	1720	16	7,000	\$6.4350 ✓	\$45,045.00
FGT	NGPL/FGT JEFFERSON	1720	17	7,000	\$6.4350 ✓	\$45,045.00
FGT	NGPL/FGT JEFFERSON	1720	18	7,000	\$7.1050 ✓	\$49,735.00
FGT	NGPL/FGT JEFFERSON	1720	19	5,833	\$7.5350 ✓	\$43,951.66
FGT	NGPL/FGT JEFFERSON	1720	20	4,670	\$7.6100 ✓	\$35,538.70
FGT	NGPL/FGT JEFFERSON	1720	21	7,000	\$7.8650 ✓	\$55,055.00
FGT	NGPL/FGT JEFFERSON	1720	22	7,000	\$7.5350 ✓	\$52,745.00
FGT	NGPL/FGT JEFFERSON	1720	23	7,000	\$7.5350 ✓	\$52,745.00
FGT	NGPL/FGT JEFFERSON	1720	24	7,000	\$7.5350 ✓	\$52,745.00

SPECIAL INFORMATION
 PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
 METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE

CONTRACT NUMBER 21-0490	FOR OFFICE USE ONLY	ACCOUNT MANAGER KARL POIROT	<i>51</i>
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CUSTOMER COPY



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTampa.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2006042293	05/10/2006	04/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	S/AMOUNT
FGT	NGPL/FGT JEFFERSON	1720	25	7,000	\$7.6600 /	\$53,820.00
FGT	NGPL/FGT JEFFERSON	1720	26	7,000	\$7.3150 /	\$51,205.00
FGT	NGPL/FGT JEFFERSON	1720	27	7,000	\$7.1300 /	\$49,910.00
FGT	NGPL/FGT JEFFERSON	1720	28	7,000	\$6.8550 /	\$47,985.00
FGT	NGPL/FGT JEFFERSON	1720	29	7,000	\$6.8550 /	\$47,985.00
FGT	NGPL/FGT JEFFERSON	1720	30	7,000	\$6.8550 /	\$47,985.00

Invoice Totals:

188,120

\$1,318,005.13

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0490

ACCOUNT MANAGER
KARL POIROT

CUSTOMER COPY

ORIGINAL INVOICE



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

since 5/25/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA B
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
200604 2246	05/10/2006	04/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$AMOUNT
FGT	CGT/FGT INTERCONNECT	1305		19,522	\$7.2480 ✓	\$141,495.46

Invoice Totals:

~~19,522~~
19,519

~~\$141,495.46~~
\$141,473.71

@ 09

7.248 ×
19,519.0 =
141,473.71*

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0408		ACCOUNT MANAGER KARL POIROT	<i>SJ</i>
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CUSTOMER COPY

ORIGINAL INVOICE



CHEVRON NATURAL GAS
 A DIVISION OF CHEVRON U.S.A. INC.
 email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
 ELECTRONIC FUNDS TRANSFER:

Wash - 100

PEOPLES GAS SYSTEM, DIV TAMP
 702 N. FRANKLIN
 PLAZA 8
 TAMPA, FL 33602
 ATTENTION: D. WILKERSON

01-90-000-232-22-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
 P.O. BOX 730116
 DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2006042165	05/10/2006	04/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
 PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	NGPL/FGT JEFFERSON <i>METER 23703</i>	4163		1,804	\$7.1000 <i>57.12</i>	\$12,808.40 <i>12,844.48</i>
Invoice Totals:				1,804		<u><u>\$12,808.40</u></u>

[Handwritten signature]

COPY

SPECIAL INFORMATION
 PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
 METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT RECEIVABLE

CONTRACT NUMBER		ACCOUNT MANAGER	
21-0926		KARL POIROT	<i>54</i>

CUSTOMER COPY

ORIGINAL INVOICE



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexasco.com

PAYMENT PREFERRED BY ELECTRONIC FUNDS TRANSFER:

Wire 5/15/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-222-0200

PAYMENT BY CHECK:

[Signature]

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2006042163	05/10/2006	04/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	S/AMOUNT
GULFSTREAM	DIGS TERMINUS / Dauphin Island	4506		10,000	\$7.7500	\$77,500.00
					<i>\$7.775</i>	<i>\$77,750.00</i>
				10,000		<u>\$77,500.00</u>

Invoice Totals:

See Invoice:

5,000 @ \$7.75
5,000 @ \$7.80

[Signature]

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0326	ACCOUNT MANAGER KARL POIROT
----------------------------	--------------------------------

SS

CUSTOMER COPY

ORIGINAL INVOICE



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

*Wire
5/25/06*

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-0200

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2006042164	05/10/2006	04/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 3 POOL <i>fgt zone 3 pool</i>	2388	<i>04</i>	5,000 ✓	\$7.1550 ✓	\$35,775.00 ✓
FGT	FGT ZONE 3 POOL	4347	19	4,973 ✓	\$7.6700 ✓	\$38,142.91 ✓
FGT	FGT ZONE 3 POOL	4347	21	13,900 ✓	\$8.1650 ✓	\$113,493.50 ✓

Invoice Totals:

23,873

\$187,411.41

*WR
ce*

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY			ACCOUNT MANAGER
CONTRACT NUMBER			KARL POIROT
21-0926			<i>56</i>

CUSTOMER COPY

From: Constellation Energy Commodities Group
 111 MARKET PLACE SUITE 500
 BALTIMORE, MD 21202
 Rep Name: McHugh, Heather
 Phone: 410-468-3737
 Fax: 410-468-3540



Customer: PEOPLES GAS SYSTEM
 702 N. FRANKLIN ST.
 PLAZA 7
 TAMPA, FL 33602
 Rep Name: ELLIOT, ED
 Phone: 813-228-4149
 Fax: (813) 228-4194

Revised

COPY

Statement ID: PEGSTAMPA-00009A
 Payment Due Date: 25-May-2006
 Total Amount Due: 163,461.50 USD

Natural Gas / Physical
 Sell

COPY

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	19-Apr-06	20-Apr-06	NGS6S00	Sonat	SONLA GAS-DLY M EAN	7.5250	5,000.00	MMBTU	37,625.00
Natural Gas	26-Apr-06	27-Apr-06	NGS6VQR	Sonat	SONLA GAS-DLY M EAN	7.3750	7,943.00	MMBTU	58,579.63
Natural Gas	27-Apr-06	28-Apr-06	NGS6WI3	Sonat	SONLA GAS-DLY M EAN	7.1350	2,762.00	MMBTU	19,706.87
Natural Gas	21-Apr-06	22-Apr-06	NGS72VA	Sonat	SONLA GAS-DLY M EAN	7.9250	6,000.00	MMBTU	47,550.00

21,705 Dts ✓ Total: 163,461.50

Payment Instructions

By wire transfer in immediately available federal funds. *Wire 5/25/06*

Bank:

01-90-000-232-02-0000

Note: If you disagree with any of the above information, please call immediately.

Notice: Overdue payments shall bear interest on the unpaid portion at a rate equal to the lower of (I) the prime rate of interest for large U.S. money center commercial banks, as published from time to time under "Money Rates" by the Wall Street Journal, plus two percent (2%) per annum from the date due until the date of payment, or (II) the maximum applicable lawful interest rate.

Note: This invoice is based upon best available information. If your remittance amount will be different from the invoiced amount, please contact the undersigned prior to payment date.

57



PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.
SALES Invoice

Invoice No: CER - I - 167730 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 760505584
Invoice Date: 05/11/2006
Due Date: 05/25/2006

NETTED INVOICE
DO NOT RELEASE TO TREASURY

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200604	S - 4999	DESTIN PPL	994400DEST	DESTIN FGT	0	MMBTU	\$0.0000		\$0.00
200604	S - 91285	DESTIN PPL	994400DEST	DESTIN FGT	133,334	MMBTU ✓	\$7.3550 ✓		\$980,671.57 ✓
200604	S - 140510	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	10,000	MMBTU ✓	\$7.7500 ✓		\$77,500.00 ✓
				Subtotal for DESTIN PPL	143,334				\$1,058,171.57
200604	S - 5000	SNG CO	PSNG1182	TIER 1 POOL	0	MMBTU	\$0.0000		\$0.00
200604	S - 91287	SNG CO	PSNG1182	TIER 1 POOL	150,000	MMBTU ✓	\$7.2150 ✓		\$1,082,250.00 ✓
				Subtotal for SNG CO	150,000				\$1,082,250.00

COPY

8

Comments:

Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact:

Greg Cooper
Phone: 713-230-1727
Fax: 713-265-1727
GCooper@coral-energy.com

Please Wire Amount To:

Please Remit Check To:

Coral Energy Resources, L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department
Fax (713) 265-1701
Receivablesmailbox@Coral-Energy.com

Invoice No: CER - I - 167730 - 1

Prod Deal
Month Key Pipeline Meter/
 Pool# Description

<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
-----------------	-------------	------------------	----------------	-------------------

Recap:

Subtotal Before Taxes: \$2,140,421.57

USD TOTAL: 293,334 d/b ✓ \$2,140,421.57

*** Net Amount Due *** Coral Energy Resources, L.P.

<u>DUE PLS FOR INV 28275</u>	<u>(2,766,890.60)</u>
<u>NET DUE PLS</u>	<u>(2,626,469.03)</u>

[Handwritten signature]

59



Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201

CROSTEX
Energy Services Group, Dickman

Sales Invoice - Summary

Invoice Date: 05/09/2008 , Invoice # 042006-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street,
PO Box 2582
Tampa, FL 33602
Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctg Book Month: 2006-05
Invoice Total: \$1,010,607.57

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0605S0039	04072006000166	0002	BASE COMMODITY	2006-04	GAS	ACT	10,800	MMBTU	\$6.7800	\$73,671.48
FGT	337805	G0605S0039	05312005000600	0005	BASE COMMODITY	2006-04	GAS	ACT	132,373	MMBTU	\$7.0780	\$936,936.09
Totals (2006-04) ==>									143,173			\$1,010,607.57

Handwritten notes: 10,800, 132,373, 143,173, 73,671.48, 936,936.09, 1,010,607.57

BASE COMMODITY	\$1,010,607.57
----------------	----------------

COPY

Please Wire Remittance To

Payment Terms

Wire Transfer
On or Before: 05/25/2008

Written Correspondence

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100
Dallas, TX 75201

Contact Information

Operations Accounting
Phone #: (214) 721-9210
Fax #: (214) 721-9382
opaccounting@crosstexenergy.com

* Note: Daily usage details only provided where different pricing entries exist between days.

01-90-000-232-02-000

NO. 0861 P. 3/4

CROSTEX ENERGY

MAY. 9. 2006 4:06PM

09

Wire 5/25/08

Handwritten initials and signature

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002



Invoice Number: AEPS-200605-00077
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-T-0001
 Invoice Date: 05/08/2006
 Due Date: 05/25/2006
 Production Month: Apr-06
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0265	981432	Z3B-HPL/FGT (MAGNET WITHERS)	10,610 Mcf	10,837 Dth	\$7.11300	\$77,083.58
Current Totals					10,837 Dth		\$77,083.58

Recap:

Actual Total	\$77,083.58
Amount Due	\$77,083.58
Net Amount Due	<u>\$77,083.58</u>

*DELIVERED DEAL - DIRECT TO
 INTERCOMP - PER JUNE - THIS
 GAS NEVER TOUCHED PEOPLES TRANSPORT*

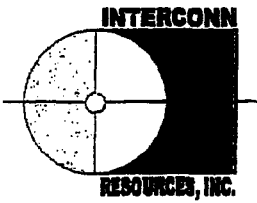
COPY

Please direct all your inquiries to: Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To: *Wire 5/25/06*
 Please Send Invoices/Correspondence To: Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113
 Please Remit Check To: *1-90-200-222-002-000*
 Account Name: Houston Pipe Line Company LP

61

08/2006 14:30



INVOICE

2000-A Southbridge Parkway
Suite 330
Birmingham, AL 35209
Telephone 205.969.1047
Facsimile 205.969.1479

INVOICE # 000003
DATE: 5/3/2006

COPY

INVOICE TO:
Peoples Gas System
702 N. Franklin Street
Tampa, FL 33602
Fax: 813-228-1545
Attn: Ed Elliott

Month: April 2006

Description: Date:	Volume	Price	Total
FGT:			\$0.00
			\$0.00
SNG: 20-Apr	5,000	\$ 7.650	\$38,250.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00

Please direct all inquires concerning this invoice to Frank Morgan.

BALANCE DUE: \$38,250.00
5/13/2006
10 days from receipt of Invoice

Wire 5/12/06
PLEASE REMIT BY WIRE TO:

PLEASE REMIT BY MAIL TO:
Interconn Resources, Inc.
P.O. Box 1538
Columbus, GA 31902-1538

01-90-000-232-02-000

THANK YOU FOR YOUR BUSINESS!

6d

MAY-15-2006 11:19

FAX 8132284194 DRSC(@5C430 NG INV APR06 3D S 007470 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHY

FROM: Julie Koss

PHONE: 203-761-8291

FAX: 203-761-8478

kossj@leuisdreyfus.com

Payment confirm only: Lauren Centiempe 203-761-8160

SUBJ: NG INV APR06 3D S 007470 PEOPLES GAS SYSTEM I

COPY

LD ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 7470
Invoice Month: 04/2006
Invoice Date: 5/15/2006
Invoice Due Date: 5/25/2006
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Date	Deal#	Pipe	Meter	From	To	Publication
04/01/06	189440	FGI	JCHNSCNBAY	C4/C1/C6	C4/C3/C6	
04/04/06	190006	FGI	JCHNSCNBAY	C4/C4/C6	C4/C4/C6	
04/05/06	190663	FGI	JCHNSCNBAY	C4/C5/C6	C4/C5/C6	
04/06/06	191178	FGI	JCHNSCNBAY	C4/C6/C6	C4/C6/C6	
04/07/06	191737	FGI	JCHNSCNBAY	C4/C7/C6	C4/C7/C6	
04/08/06	192185	FGI	JCHNSCNBAY	C4/C8/C6	C4/C8/C6	
04/12/06	193942	FGI	MANCHESTER	C4/12/C6	C4/13/C6	
04/12/06	193942	FGI	MANCHESTER	C4/12/C6	C4/13/C6	
04/14/06	194301	FGI	BRCUDA-PLI	C4/14/C6	C4/17/C6	

Volume	UoM	Price	Month	Amt Due	Cur
36,208	✓	6.871400	200604	248,799.65	USD
14,483	✓	7.000000	✓200604	101,381.00	USD ✓
17,000	✓	7.144100	✓200604	121,449.70	USD ✓
14,483	✓	6.850000	✓200604	99,208.55	USD ✓
13,910	✓	7.070000	✓200604	98,343.70	USD ✓
43,449	✓	6.780000	✓200604	294,584.22	USD ✓
24,502	✓	6.759000	200604	165,609.02	USD ✓
62,036	✓	6.500000	200604	403,234.00	USD

GULFSTREAM 3 ACC - ~~6.820000~~ 200604 ~~23,100.00~~ USD ✓ OK

LOUIS DREYFUS 2

LOUIS DREYFUS

15-May-06 11:09 Ref:0401427

1/2

LOUIS DREYFUS

DR

3

2

MAY-15-2006 11:11

B

UNIT RECEIVED

DE

J

C4/18/C6	195C56	FGI	BRCUDA-PLI	C4/18/C6	C4/18/C6
C4/20/C6	196J4C	FGI	LAFAYETTE	C4/20/C6	C4/20/C6
C4/21/C6	196786	FGI	MANCHESTER	C4/21/C6	C4/21/C6
C4/22/C6	1975C4	FGI	MANCHESTER	C4/22/C6	C4/24/C6
C4/25/C6	198C12	FGI	TIER1 - 2C	C4/25/C6	C4/25/C6
C4/25/C6	198C12	FGI	TIER1 - 2C	C4/25/C6	C4/25/C6
C4/26/C6	198952	FGI	MONTPELIER	C4/26/C6	C4/26/C6
C4/27/C6	19965C	FGI	MANCHESTER	C4/27/C6	C4/27/C6
C4/28/C6	2CC3C8	FGI	JCHRSNBAY	C4/28/C6	C4/30/C6

5335

9,582

- 8,372 ✓
- 22,083 ✓
- 85,953 ✓
- 33,953 ✓
- 5,492 ✓
- 29,716 ✓
- 39,240
- 38,772 ✓

SONAT

39,230

498,577

Please Remit:

7.16CCCC	2CC6C4	68,607.12	USD
7.72CCCC	✓2CC6C4	64,631.84	USD ✓
7.9169CC	✓2CC6C4	174,828.90	USD ✓
7.5998CC	✓2CC6C4	653,225.61	USD ✓
7.7487CC	✓2CC6C4	263,091.61	USD ✓
7.77CCCC	✓2CC6C4	42,672.84	USD ✓
7.5151CC	✓2CC6C4	223,318.71	USD ✓
7.1923CC	2CC6C4	282,225.85	USD
6.87CCCC	2CC6C4	266,363.64	USD ✓

839,630.60

282,152.90

~~3,594,763.96~~ USD

3,565,819.60

Payment Terms: 25th following the month of delivery

Wire 5/25/06

Wire transfer by the 25th following the month of delivery.

01-90-000-232-02-000

0.*

- 3,594,763.96+
- 248,799.65-
- 248,904.76+
- 68,607.12-
- 39,630.60+
- 282,225.85-
- 282,152.90+
- 3,565,819.60*

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Summary Statement

Peoples Gas System, a division of Tampa Electric Co.
P.O. Box 111
Plaza 8
Tampa, FL 33601

Summary Date: May 15, 2006
Due Date: May 25, 2006
Contract: PEOPLES GAS SYSTEM

Attn: Ed Elliott
Phone: 813-228-4149
Fax: 813-228-4194

COPY

Production Month:

<u>Field</u>	<u>Meter</u>	<u>Unit</u>	<u>Volume</u>	<u>Amount</u>
Summary for:	GS_ARNAUDVILLE (3064),	MMBTU, NG	11,945 ✓	85,645.65 ✓
Summary for:	GS-FGT_ST_HELENA_9906,	MMBTU, NG	9,999 ✓	81,591.84 ✓
			21,944 ✓	

DUE TO: MAGNUS  \$167,237.49 [USD] ✓

Remit By: WIRE *Wire 5/25/06*
Institution:
ABA No:
Account of:
Account no:
01-90-000-232-02-000

Please direct all inquiries to:

Name: Rick Couron
Tel: 469-361-2957
Fax: 972-473-2471



65

INVOICE

NATIONAL ENERGY & TRADE, L.P.
 5847 San Felipe Suite 1910
 Houston TX 77057

Invoice Date: May 08, 2006
 Delivery Month: April 2006

Due Date: May 25, 2006

Bill To:

Peoples Gas System
 702 N Franklin
 P.O. Box 2562
 Tampa, FL 33602-2562

Attn: Ed Elliott
 Fax: 813-228-4194

COPY

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
26266	FGT	JB-FGT, MMBTU, NG	4/20	4/20	8593 10,000	\$7.6500	65,736.45 770,500.00
			Sub-Total		8593 10,000		65,736.45 770,500.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/1	4/1	2,000	\$6.9150	\$13,830.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/2	4/2	2,000	\$6.9150	\$13,830.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/3	4/3	2,000	\$6.9150	\$13,830.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/4	4/4	2,000	\$7.1250	\$14,250.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/5	4/5	2,000	\$7.1500	\$14,300.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/6	4/6	2,000	\$6.8950	\$13,790.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/7	4/7	2,000	\$7.0950	\$14,190.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/8	4/8	2,000	\$6.7850	\$13,570.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/9	4/9	2,000	\$6.7850	\$13,570.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/10	4/10	2,000	\$6.7850	\$13,570.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/11	4/11	2,000	\$6.7300	\$13,460.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/12	4/12	2,000	\$6.9700	\$13,940.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/13	4/13	2,000	\$6.8000	\$13,600.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/14	4/14	2,000	\$6.5300	\$13,060.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/15	4/15	1891 (2,000)	\$6.5300	\$13,060.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/16	4/16	2,000	\$6.5300	\$13,060.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/17	4/17	2,000	\$6.5300	\$13,060.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/18	4/18	2,000	\$7.2400	\$14,480.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/19	4/19	2,000	\$7.8150	\$15,230.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/20	4/20	1813 (2,000)	\$7.6850	\$15,370.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/21	4/21	1792 (2,000)	\$7.9500	\$15,900.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/22	4/22	1900 (2,000)	\$7.6800	\$15,360.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/23	4/23	1913 (2,000)	\$7.6800	\$15,360.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/24	4/24	1904 (2,000)	\$7.6800	\$15,360.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/25	4/25	1905 (2,000)	\$7.7400	\$15,480.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/26	4/26	1912 (2,000)	\$7.4100	\$14,820.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/27	4/27	700 (2,000)	\$7.2100	\$14,420.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/28	4/28	2,000	\$6.9650	\$13,930.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/29	4/29	2,000	\$6.9650	\$13,930.00
26261	FGT	ST LANDRY-ANR, MMBTU, NG	4/30	4/30	2,000	\$6.9650	\$13,930.00

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to us all of our accounts receivable and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at:

66

INVOICE

NATIONAL ENERGY & TRADE, L.P.
 5847 San Felipe Suite 1910
 Houston TX 77057

Invoice Date: May 06, 2006
 Delivery Month: April 2006

Due Date: May 26, 2006

Bill To:

Peoples Gas System
 702 N Franklin
 P.O. Box 2562
 Tampa, FL 33602-2562

Attn: Ed Elliott
 Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
27119	FGT	ST LANDRY-ANR, MMBTU, NG FIXED PRICE	4/27	4/27	2408	6.906	\$7.2500
Sub-Total							86,906
Invoice Total							76,906

517,458

550,068.50

475,688.50

437,943.22

62,943.17 *11th Cir* *8493.620* *33*

Pay this amount, USD: \$ 552,108.50

Permit Payment by WIRE Transfer Only to:

W. Way
25/06

Please direct all inquiries to:

Sheila Kwan
 Tel: 713-871-1959
 Fax: 713-871-0510
 Email: skwan@net-lp.com

(Signature)

91-90-000-232-03-000

OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.*

76,906.00+
10,000.00-
8,593.00+
2,000.00-
1,891.00+
2,000.00-
1,813.00+
2,000.00-
1,998.00+
2,000.00-
1,900.00+
2,000.00-
1,913.00+
2,000.00-
1,904.00+
2,000.00-
1,905.00+
2,000.00-
1,918.00+
2,000.00-
700.00+
6,906.00-
2,408.00+
68,943.00*

Values

552,108.50+
76,500.00-
65,736.45+
13,060.00-
12,348.23+
15,370.00-
13,932.91+
15,900.00-
15,884.10+
15,360.00-
14,592.00+
15,360.00-
14,691.84+
15,360.00-
14,622.72+
15,400.00-
14,744.70+
14,820.00-
14,212.38+
14,420.00-
5,047.00+
50,068.50-
17,458.00+
493,680.33*

Dothas

67

Gas Sales Invoice

BILL TO:

Peoples Gas System, Division of Tampa
Electric Company
P.O. Box 111
Plaza 7
Tampa, FL 33601

Attn: Ed Elliot
Phone: (813) 228-4149
Fax: (813) 228-4194

National Fuel Marketing Company



7979 East Tufts Ave Pkway, Suite 815
Denver, CO 80237
BUS: 303-796-0325
FAX: 303-796-0151
5/5/2006

Original Invoice

Peoples Gas System, Division of Tampa Electric Company Invoice Summary

Invoice Number: NFM-05-11103

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
37435	1,090	4/4/06	4/4/06	\$6.9550 ✓	FGT	Swing	1	1,090 ✓	\$7,580.95 ✓
37447	1,090	4/5/06	4/5/06	\$7.0750 ✓	FGT	Swing	1	1,090 ✓	\$7,711.75 ✓
37492	1,090	4/6/06	4/6/06	\$6.8750 ✓	FGT	Swing	1	1,090 ✓	\$7,493.75 ✓
37529	1,090	4/8/06	4/10/06	\$6.7350 ✓	FGT	Swing	3	3,270 ✓	\$22,023.45 ✓
37530	1,090	4/7/06	4/7/06	\$7.0550 ✓	FGT	Swing	1	1,090 ✓	\$7,689.95 ✓
37601	1,090	4/13/06	4/13/06	\$6.7450 ✓	FGT	Swing	1	1,090 ✓	\$7,352.05 ✓
37642	1,090	4/18/06	4/18/06	\$7.1200 ✓	FGT	Swing	1	78 ✓	\$555.36 ✓
FGT Total								8,798	\$60,407.26
Total Due May 25, 2006 Grand Total								8,798	\$60,407.26

COPY

If you have any questions, contact Jennifer Hugley at 303-996-6780 or send a facsimile to (303) 796-0151

When remitting other than invoiced amount, please fax the appropriate support to document your change

PLEASE PAY BY WIRE TRANSFER ONLY TO:

Wire 5/25/06
01-90-000-232-02-000

68

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Apr-2006

Invoice Date: May 09, 2006

Invoice Number: SAL-36508 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
1	S-Peoples_Gas_Sys-48	57391	Gas Sales	NGPL VERMILLION	07	07	1	5,000 MMBtu	\$7.1300 US\$/MMBtu	\$35,650.00 US\$
2	S-Peoples_Gas_Sys-48	57391	Gas Sales	NGPL VERMILLION	08	30	23	30,000 MMBtu	\$6.8800 US\$/MMBtu	\$206,400.00 US\$

Gas Sales

35,000	\$242,050.00
	\$242,050.00

Total For Invoice #: SAL-36508

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

COPY

Remit To in US\$: *Wire Transfer*

By Wire: Occidental Energy Marketing, Inc.

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

01-90-000-232-02-00-0
SE

MAY-09-2006 12:53

96X

F.02

69

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-04-1320-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 08-May-2006
Due Date: 25-May-2006 by Wire
Production Month: 4/2006 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
HPL	981432	FLORIDA-MAGNET WITHERS	221 871 Dth	\$7.10000	Nom	\$6,184.10
	<i>Fig 2 - Meter 24662</i>					
		Current Totals	871 Dth			\$6,184.10
		Recap:				
		Commodity Total				\$1,569.10
		Net Amount Due				\$6,184.10

Charges in American Dollars (USD)

COPY

Wire 5/25/06

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ICH Information:

Wire Information:

Please Correspond To:

Name: Terrie Miller
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-04-1320-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 5/8/2006
Production Month: 4/2006

70

01-90-000-222-02-000

Invoice Detail

Prod. Month: 4/2006

Invoice No: S-2006-04-1320-OGMC

Pipeline: HPL

Delivery Point: 981432

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	871	\$7.10000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	2.21	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										871	\$7.10000
										2.21	1569
											\$6,184.10

Charges in American Dollars (USD)

21

NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

H Information:

Wire Information:

Please Correspond To:

Name: Terrie Miller
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-04-1320-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 5/8/2006
Production Month: 4/2006

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-04-1319-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 08-May-2006
Due Date: 25-May-2006 by Wire
Production Month: 4/2006 (see instructions below)

Code: F

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
FLORIDAGAS	25809	* MOPS-REFUGIO	45,338			322,806.56
FLORIDAGAS	25809	MOPS-REFUGIO	1,344 Dth	\$7.12000	Nom	9,569.28
FLORIDAGAS	25809	* MOPS-REFUGIO	35,009			245,533.00
FLORIDAGAS	25809	MOPS-REFUGIO	361 Dth	\$7.64000	Nom	2,758.04
FLORIDAGAS	25809	* MOPS-REFUGIO	19,114			14,288.50
FLORIDAGAS	7995	CS #8 ZACHARY	126,463 Dth	\$7.24500	Nom	916,224.44
Current Totals			210,482 Dth			1,511,557.92
Recap:			210,519			1,511,179.00
			Commodity Total			1,511,557.92
			Net Amount Due			1,511,557.92

Charges in American Dollars (USD)

322,806.56+
9,569.28+
245,533.00+
2,758.04+
14,288.50+
916,224.44+
1,511,179.82*

COPY

NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

H Information:

Wire Information:

Please Correspond To:

name: Terrie Miller
phone: (918) 591-5163
fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-04-1319-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 5/8/2006
Production Month: 4/2006

Invoice Detail

Prod. Month: 4/2006

Invoice No: S-2006-04-1319-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 25809

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	1,850 ✓	\$7.12000	9	1,732 ✓	\$7.12000	17	1,734 ✓	\$7.12000	25	1,850 ✓	\$7.12000
2	1,850 ✓	\$7.12000	10	1,732 ✓	\$7.12000	18	1,235 ✓	\$7.12000	26	1,850 ✓	\$7.12000
3	0	\$0.00000	11	1,504 ✓	\$7.12000	19	1,357 ✓	\$7.12000	27	1,484 ✓	\$7.12000
4	0	\$0.00000	12	1,416 ✓	\$7.12000	20	1,344 ✓	\$7.12000	28	1,746 ✓	\$7.12000
5	1,850 ✓	\$7.12000	13	1,593 ✓	\$7.12000	21	1,599 ✓	\$7.12000	29	1,746 ✓	\$7.12000
6	1,850 ✓	\$7.12000	14	1,353 ✓	\$7.12000	22	1,720 ✓	\$7.12000	30	1,746 ✓	\$7.12000
7	1,850 ✓	\$7.12000	15	1,733 ✓	\$7.12000	23	1,730 ✓	\$7.12000	31	0	\$0.00000
8	1,780 ✓	\$7.12000	16	1,734 ✓	\$7.12000	24	1,722 ✓	\$7.12000			

*Sold to Eagle
Delivered Direct 46,682*
~~46,690~~ \$7.12000 ✓
~~\$332,452.80~~
\$332,395.94

Pipeline: FLORIDAGAS

Delivery Point: 25809

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	1,339 ✓	\$6.89750	9	1,253 ✓	\$6.72500	17	1,297	\$6.46500	25	1,339	\$7.69000
2	1,339 ✓	\$6.89750	10	1,253 ✓	\$6.72500	18	1,339	\$7.13500	26	1,339	\$7.34500
3	0	\$0.00000	11	1,088 ✓	\$6.71000	19	984	\$7.56501	27	1,273	\$7.16000
4	0	\$0.00000	12	1,339 ✓	\$6.93500	20	973	\$7.64000	28	1,339	\$6.88500
5	1,339 ✓	\$6.95500	13	1,153	\$6.73500	21	1,200	\$7.89499	29	1,339	\$6.88500
6	1,339 ✓	\$6.86500	14	1,288	\$6.46500	22	1,248	\$7.56501	30	1,339	\$6.88500
7	1,339 ✓	\$7.04500	15	1,297	\$6.46500	23	1,252	\$7.56501	31	0	\$0.00000
8	1,288 ✓	\$6.72500	16	1,298	\$6.46499	24	1,247	\$7.56500			

*7th = 1294
12th = 1294*

~~35,400~~ \$7.01974
35,370
~~\$248,920.10~~
\$248,291.04

Pipeline: FLORIDAGAS

Delivery Point: 25809

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	425 ✓	\$7.10000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	357 ✓	\$6.85000 ✓	20	482 ✓	\$7.65000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	650 ✓	\$7.90500	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

~~1,869~~ \$7.48007 *7.465256*
1914
~~\$13,980.25~~
14,288.50

73

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

CH Information:

Wire Information:

Please Correspond To:

name: Terrie Miller
phone: (918) 591-5163
fax: (918) 584-7551
email: Terrie.Miller@oneok.com

Invoice Number: S-2006-04-1319-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 5/8/2006
Production Month: 4/2006

Pipeline: FLORIDAGAS

Delivery Point: 7995

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	5,304	\$7.24500	9	5,304	\$7.24500	17	5,304	\$7.24500	25	0	\$0.00000
2	5,304	\$7.24500	10	5,304	\$7.24500	18	5,304	\$7.24500	26	0	\$0.00000
3	5,304	\$7.24500	11	5,304	\$7.24500	19	5,304	\$7.24500	27	0	\$0.00000
4	5,304	\$7.24500	12	5,304	\$7.24500	20	5,304	\$7.24500	28	0	\$0.00000
5	5,304	\$7.24500	13	5,304	\$7.24500	21	5,304	\$7.24500	29	0	\$0.00000
6	5,304	\$7.24500	14	5,304	\$7.24500	22	4,471	\$7.24500	30	0	\$0.00000
7	5,304	\$7.24500	15	5,304	\$7.24500	23	5,304	\$7.24500	31	0	\$0.00000
8	5,304	\$7.24500	16	5,304	\$7.24500	24	5,304	\$7.24500			
									126,463	\$7.24500	
										\$916,224.44	

Charges in American Dollars (USD)

74

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

CH Information:

Wire Information:

Please Correspond To:

Name: Terrie Miller
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-04-1319-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 5/8/2006
Production Month: 4/2006

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2006-04-1086-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 05-May-2006
Due Date: 25-May-2006 by Wire
Production Month: 4/2006 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
BRIDGEHOLD	843072	FLA GAS NAPOL Del <i>Meter 266492</i>	5,000 Dth	\$8.15000	Nom	\$40,750.00
BRIDGEHOLD	848704	FLA GAS COW ISLAND <i>Meter 10876</i>	13,000 Dth	\$8.15000	Nom	\$105,950.00
Current Totals			18,000 Dth			\$146,700.00

Recap:

Commodity Total \$146,700.00

Net Amount Due *EE* \$146,700.00

Charges in American Dollars (USD) *(initials)*

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information: *Wire*

Please Correspond To:

Name: Glenda Foust
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@oneok.com

Invoice Number: S-2006-04-1086-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 05/05/2006
Production Month: 4/2006

01-90-000-222-02-000

Invoice Detail

Prod. Month: 4/2006

Invoice No: S-2006-04-1086-OGMC

Pipeline: BRIDGEHOLD

Delivery Point: 843072

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	5,000 ✓	\$8.15000 ✓	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										5,000	\$8.15000
\$40,750.00											

Pipeline: BRIDGEHOLD

Delivery Point: 848704

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	13,000 ✓	\$8.15000 ✓	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										13,000	\$8.15000
\$105,950.00											

Charges in American Dollars (USD)

76

NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Information:

Wire Information:

Please Correspond To:

Name: Glenda Foust
 Phone: (918) 591-5146
 Fax: (918) 584-7551
 Email: Glenda.Foust@oneok.com

Invoice Number: S-2006-04-1086-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 05/05/2006
 Production Month: 4/2006

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-04-1085-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 05-May-2006
Due Date: 25-May-2006 by Wire
Production Month: 4/2006 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
CENTANA	77444	FLORIDA GAS (D)	19,078 Dth	\$6.71878	Nom	\$128,180.88
Current Totals			19,078 Dth			\$128,180.88
Recap:						
Commodity Total						\$128,180.88
Net Amount Due						\$128,180.88

Charges in American Dollars (USD)

COPY

NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Wire Information:

Wire Information: *Wire*

Please Correspond To:

Name: Glenda Foust
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@oneok.com

Invoice Number: S-2006-04-1085-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 05/05/2006
Production Month: 4/2006

01-90-000-232-02-000 *CE*

Invoice Detail

Prod. Month: 4/2006

Invoice No: S-2006-04-1085-OGMC

Pipeline: CENTANA

Delivery Point: 77444

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	3,078 ✓	\$7.96000 ✓	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	8,000 ✓	\$6.48000 ✓	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	8,000 ✓	\$6.48000 ✓	24	0	\$0.00000			
									19,078		\$6.71878

\$128,180.88

Charges in American Dollars (USD)

78

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

CF Information:

Wire Information:

Please Correspond To:

Name: Glenda Foust
e: (918) 591-5146
f: (918) 584-7551
ail: Glenda.Foust@oneok.com

Invoice Number: S-2006-04-1085-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 05/05/2006
Production Month: 4/2006

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-04-0919-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 05-May-2006
Due Date: 25-May-2006 by Wire
Production Month: 4/2006 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	3618 #23703	FLA GAS / NGPL JEFFERSON	53,648	66.963023	Nom	3,580,427.56
NGPL	7936 #32604	FLA GAS / NGPL VERMILION	60,189	7.24500	Nom	436,069.31
NGPL	7936 #32606	FLA GAS / NGPL VERMILION	92,251	7.134549	Nom	658,169.30
Current Totals			206,115 Dth			4,674,666.17
Recap:						1,467,790.89
			Commodity Total			4,674,666.17
			Net Amount Due			3,206,875.28

0 * *

373,552.28+
436,069.31+
658,169.30+
1,467,790.89*

Charges in American Dollars (USD)

COPY

Wire 5/25/06

79

NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-04-0919-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 5/5/2006
Production Month: 4/2006

#01-90-000-232-01-0000

Invoice Detail

Prod. Month: 4/2006

Invoice No: S-2006-04-0919-OGMC

Pipeline: NGPL

Delivery Point: 3618 *Meter 23705*

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	3,915 ✓	\$6.85000 ✓	17	3,179 ✓	\$6.48000 ✓	25	9,421 ✓	\$7.75000
2	0	\$0.00000	10	3,915 ✓	\$6.85000 ✓	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	1,850	\$7.12000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	4,910 ✓	\$7.10000 ✓	13	5,848 ✓	\$6.70000 ✓	21	0	\$0.00000	29	0	\$0.00000
6	8,733 ✓	\$6.96000 ✓	14	<u>3,179</u>	\$6.48000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	2,649 ✓	\$6.48000 ✓	23	0	\$0.00000	31	0	\$0.00000
8	3,915 ✓	\$6.85000 ✓	16	<u>3,179</u>	\$6.48000	24	0	\$0.00000			

2339

54,693
53,648
\$6,99569
\$6,963023
\$380,427.56
\$373,552.28

Pipeline: NGPL

Delivery Point: 7936 *Meter 32606 - K5319*

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	1,076 ✓	\$7.24500 ✓	9	1,076 ✓	\$7.24500 ✓	17	1,076 ✓	\$7.24500 ✓	25	5,304 ✓	\$7.24500
2	1,076 ✓	\$7.24500 ✓	10	1,076 ✓	\$7.24500 ✓	18	1,076 ✓	\$7.24500 ✓	26	5,268 ✓	\$7.24500
3	1,076 ✓	\$7.24500 ✓	11	1,076 ✓	\$7.24500 ✓	19	1,076 ✓	\$7.24500 ✓	27	<u>5,304</u>	\$7.24500
4	1,076 ✓	\$7.24500 ✓	12	1,076 ✓	\$7.24500 ✓	20	1,076 ✓	\$7.24500 ✓	28	6,380 ✓	\$7.24500
5	1,076 ✓	\$7.24500 ✓	13	1,076 ✓	\$7.24500 ✓	21	1,076 ✓	\$7.24500 ✓	29	6,380 ✓	\$7.24500
6	1,076 ✓	\$7.24500 ✓	14	1,076 ✓	\$7.24500 ✓	22	<u>1,076</u>	\$7.24500	30	6,380 ✓	\$7.24500
7	1,076 ✓	\$7.24500 ✓	15	1,076 ✓	\$7.24500 ✓	23	1,076 ✓	\$7.24500 ✓	31	0	\$0.00000
8	1,076 ✓	\$7.24500 ✓	16	1,076 ✓	\$7.24500 ✓	24	<u>1,076</u>	\$7.24500			

60,840
60,189
\$7.24500
\$440,785.80
\$436,069.31

Pipeline: NGPL

Delivery Point: 7936 *Meter 32606*

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	14,450 ✓	\$6.88000 ✓	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	14,450 ✓	\$6.88000 ✓	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	6,873 ✓	\$7.70000 ✓	27	<u>9,858</u>	\$7.30000 <i>9524</i>
4	3,000 ✓	\$7.22000 ✓	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	<u>6,853</u>	\$8.10000	29	0	\$0.00000
6	15,848 ✓	\$7.05000 ✓	14	0	\$0.00000	22	<i>6,856</i>	0	30	0	\$0.00000
7	6,800 ✓	\$7.14000 ✓	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	14,450 ✓	\$6.88000 ✓	16	0	\$0.00000	24	0	\$0.00000			

92,382
92,251
\$7.13511
\$7.134549
\$660,583.20
\$658,169.30

Charges in American Dollars (USD)

NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Hi Information:

Wire Information:

Please Correspond To:

• Tuyet Than
• (918) 591-5158
• (918) 584-7551
• Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-04-0919-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 5/5/2006
Production Month: 4/2006

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-04-0918-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-T-0002
Invoice Date: 05-May-2006
Due Date: 25-May-2006 by Wire
Production Month: 4/2006 (see instructions below)
Code: F

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	7936	FLA GAS / NGPL VERMILION	47,370	\$7.496367		\$355,098.19 LN 1
		GIC: GICREV based on Fixed	50,000 Dth	\$7.50700	Nom	\$375,350.00
		<i>Meter 32606</i>				<i>RSV chq →</i> \$1,875.00 OK
Current Totals			50,000 Dth			\$377,225.00
Recap:						\$355,098.19
			Commodity Total			\$375,350.00
			GIC Total			\$1,875.00
			Net Amount Due			\$377,225.00

355,098.19*
1,875.00*
356,973.19*

Charges in American Dollars (USD)
OK to Pay - \$356,973.19

[Handwritten initials]

COPY

Wire 5/25/06

81

NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

IT Information: Wire Information: Please Correspond To:
Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-04-0918-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0002
Invoice Date: 5/5/2006
Production Month: 4/2006

01. 90.000. 242.00 0.00 0.00

Invoice Detail

Prod. Month: 4/2006

Invoice No: S-2006-04-0918-OGMC

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	5,000 ✓	\$7.43000 ✓
3	0	\$0.00000	11	0	\$0.00000	19	5,000 ✓	\$7.63500 ✓	27	0	\$0.00000
4	5,000 ✓	\$7.14500	12	0	\$0.00000	20	5,000 ✓	\$7.70500 ✓	28	0	\$0.00000
5	5,000 ✓	\$7.17000	13	0	\$0.00000	21	5,000	\$7.97000 ✓	29	0	\$0.00000
6	5,000 ✓	\$6.91500	14	0	\$0.00000	22	5,000	\$7.70000 ✓	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	5,000 ✓	\$7.70000 ✓	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	5,000	\$7.70000			

~~50,000~~
~~57,50700~~
 47,370
~~5375,350.00~~
 4355,098.19
 Charges in American Dollars (USD)

21st = 4997
 22nd = 2911
 24th = 4,462

355,098.19 ÷
 47,370.00 =
 7.496267*
 0.*
 50,000.00+
 5,000.00-
 5,000.00-
 5,000.00-
 4,997.00+
 2,911.00+
 4,462.00+
 47,370.00*

35,725.00+
 35,850.00+
 34,575.00+
 38,175.00+
 38,525.00+
 39,826.09+
 22,414.70+
 38,500.00+
 34,357.40+
 37,150.00+
 355,098.19*

82

NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

CH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-04-0918-OGMC
 GMS Contract No.: S-PEOPLESTECO-T-0002
 Invoice Date: 5/5/2006
 Production Month: 4/2006

Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc.

P.O. Box 1981

TPP 9

Raleigh, NC 27602-1981

invoice

www.Progress-Energy.com

Invoice Number: 00MDN

Activity Month: Apr-06

Invoice Date: 08-May-20



To: Peoples Gas System, A Division of Tampa Electric Company

Address: 702 N. Franklin St.

Tampa, FL 33602

Counterparty Contact: Ed Elliott

Phone: 813-226-4149

E-Mail:

Fax: 813-228-4194

Sales

Deal #	Description	MMBTU's	Price	Total Charges
AUW895	FIRM Natural Gas from Fixed Sale #AUW895 From 19-Apr-2006 Through 19-Apr-2006	(10,000) ✓	\$7.50000 ✓	\$75,000.00 USD ✓
AUZ646	FIRM Natural Gas from Fixed Sale #AUZ646 From 25-Apr-2006 Through 25-Apr-2006	(53,000) ✓	\$8.17000 ✓	\$433,010.00 USD ✓
SUBTOTALS		(63,000)		\$508,010.00
TOTALS		(63,000)		\$508,010.00

PLEASE REMIT PAYMENT BY: 25-May-2006
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Michelle M. Bestehorn

at 919-546-4283

Fax: 919-546-4719

E-Mail: Michelle.Bestehorn@pgnmail.com

Wire 5/25/06
Payable to: Progress Energy Ventures, Inc.

Chq: 01-90-000-232-02-000

Memo:

COPY

*Peoples Gas System - Do not pay Progress Ventures
with PE - This is a non regulated company
and is not allowed*

Doc

83

Florida Power Corporation d/b/a Progress Energy Florida, Inc.
 411 Fayetteville Street Mall
 PO Box 1551
 Raleigh, NC 27602
 Purchase Statement
 www.Progress-Energy.com



Invoice Number: 00MFL
 Activity Month: Apr-06
 Invoice Date: 09-May-2006

NETTED INVOICE

To: Peoples Gas System, A Division of Tampa Electric Company
 Address:

Counterparty Contact: Greg Capone
 Phone: 813-228-4157
 E-Mail: gcapone@peoplesgas.com
 Fax: 813-228-4194

Do Not Submit to Treasury

Purchases - from Peoples

COPY

Deal #	Description	MMBTU's	Price	Total Charges
UO290	FIRM Natural Gas from Index Purchase #AUO290 From 07-Apr-2006 Through 07-Apr-2006	20,000	\$7.43500	\$(148,700.00) USD
UO563	FIRM Natural Gas from Index Purchase #AUO563 From 08-Apr-2006 Through 10-Apr-2006	60,000	\$7.27500	\$(436,500.00) USD
UX735	FIRM Natural Gas from Fixed Purchase #AUX735 From 21-Apr-2006 Through 21-Apr-2006	3,000	\$8.65000	\$(25,950.00) USD
UZ245	FIRM Natural Gas from Fixed Purchase #AUZ245 From 25-Apr-2006 Through 25-Apr-2006	3,446	\$8.55000	\$(29,463.30) USD
UZ810	FIRM Natural Gas from Fixed Purchase #AUZ810 From 26-Apr-2006 Through 26-Apr-2006	45	\$8.20000	\$(369.00) USD
SUBTOTALS		86,491		\$(640,982.30) ✓

Sales - to Peoples

Deal #	Description	MMBTU's	Price	Total Charges
UO291	FIRM Natural Gas from Index Sale #AUO291 From 07-Apr-2006 Through 07-Apr-2006	(20,311) ✓	\$7.15500 ✓	\$145,325.20 USD ✓
UO564	FIRM Natural Gas from Index Sale #AUO564 From 08-Apr-2006 Through 10-Apr-2006	(60,933) ✓	\$6.95500 ✓	\$423,789.02 USD ✓
SUBTOTALS		(81,244)		\$569,114.22 ✓
TOTALS		5,247		\$(71,868.08)

PLEASE REMIT PAYMENT BY 25-May-2006
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

DUE PEGS

[Handwritten signature]

For questions regarding this invoice, please contact Steven A. LoConte
 at: 919-546-2057
 Fax: 919-546-3258
 E-Mail: Steve.LoConte@pgnmail.com

CC, Y

Payable to: Peoples Gas System, A Division of Tampa Electric Cor

Wire Bank:
 ABA Number:
 Account Number:

84

Memo:

MAY-15-2006 15:04

Garment

034

034

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

 Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza B

 Tampa, FL 33601-2562 United States

 Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To:
 Sequent Energy Management



Sales Invoice
 Invoice #: 172808-1
 Delivery Period: Apr-2006
 Invoice Date: 05/15/2006
 Due Date: 05/25/2006

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
272359	CO-CALL-D - Commodity	12/13/05	tdepaoli	Destin	DESTINPL	1	30	6.7600 ✓	3,000 ✓	20,280.00 ✓
Subtotal for Destin:									3,000	20,280.00
360160	COMM-PHYS - Commodity	04/07/06	tdepaoli	Egan Hub Partners, L.P.	FGT DEL	8	10	6.8500 ✓	15,000 ✓	102,750.00 ✓
362291	COMM-PHYS - Commodity	04/12/06	tdepaoli	Egan Hub Partners, L.P.	FGT DEL	13	13	6.7000 ✓	20,000 ✓	134,000.00 ✓
362938	COMM-PHYS - Commodity	04/13/06	tdepaoli	Egan Hub Partners, L.P.	FGT DEL	14	17	6.5400 ✓	20,680 ✓	135,247.20 ✓
Subtotal for Egan Hub Partners, L.P.:									55,680	371,997.20
355752	COMM-PHYS - Commodity	03/31/06	tdepaoli	Florida Gas Transmission Company	ARNAUDVILLE GULF S 1	3	3	6.9300 ✓	30,000 ✓	207,900.00 ✓
355759	COMM-PHYS - Commodity	03/31/06	tdepaoli	Florida Gas Transmission Company	ANR/FGT ST LANDRY	1	3	6.9300 ✓	2,061 ✓	14,282.73 ✓
359199	COMM-PHYS - Commodity	04/06/06	tdepaoli	Florida Gas Transmission Company	ANR/FGT ST LANDRY	7	7	7.1300 ✓	9,678 ✓	69,004.14 ✓
360132	COMM-PHYS - Commodity	04/07/06	tdepaoli	Florida Gas Transmission Company	ANR/FGT ST LANDRY	8	10	6.8800 ✓	50,718 ✓	348,939.84 ✓
363643	COMM-PHYS - Commodity	04/17/06	tdepaoli	Florida Gas Transmission Company	FRANKLIN	18	18	7.6000 ✓	15,848 ✓	120,444.80 ✓
364255	COMM-PHYS - Commodity	04/18/06	tdepaoli	Florida Gas Transmission Company	ANR/FGT ST LANDRY	19	19	7.5700 ✓	16,527 ✓	125,109.39 ✓
364294	COMM-PHYS - Commodity	04/18/06	tdepaoli	Florida Gas Transmission Company	FRANKLIN	19	19	7.6700 ✓	22,237 ✓	170,557.79 ✓
364308	COMM-PHYS - Commodity	04/18/06	tdepaoli	Florida Gas Transmission Company	FRANKLIN	18	18	7.8500 ✓	11,373 ✓	89,278.05 ✓
365254	COMM-PHYS - Commodity	04/19/06	tdepaoli	Florida Gas Transmission Company	ANR/FGT ST LANDRY	20	20	7.6600 ✓	16,179 ✓	123,931.14 ✓
365269	COMM-PHYS - Commodity	04/19/06	tdepaoli	Florida Gas Transmission Company	FRANKLIN	20	20	7.8000 ✓	21,748 ✓	169,634.40 ✓
366141	COMM-PHYS - Commodity	04/20/06	tdepaoli	Florida Gas Transmission Company	ANR/FGT ST LANDRY	21	21	7.9800 ✓	11,893 ✓	94,906.14 ✓
366172	COMM-PHYS - Commodity	04/20/06	tdepaoli	Florida Gas Transmission Company	FRANKLIN	21	21	8.1600 ✓	46,497 ✓	379,415.52 ✓
366795	COMM-PHYS - Commodity	04/21/06	iroth	Florida Gas Transmission Company	ANR/FGT ST LANDRY	22	24	7.6800 ✓	19,739 ✓	151,595.52 ✓
366800	COMM-PHYS - Commodity	04/21/06	iroth	Florida Gas Transmission Company	FRANKLIN	22	24	7.8500 ✓	85,686 ✓	672,635.10 ✓
368385	COMM-PHYS - Commodity	04/24/06	tdepaoli	Florida Gas Transmission Company	ANR/FGT ST LANDRY	25	25	7.7800 ✓	16,105 ✓	125,296.90 ✓
368400	COMM-PHYS - Commodity	04/24/06	tdepaoli	Florida Gas Transmission Company	CARNES	25	25	7.8000 ✓	5,000 ✓	39,000.00 ✓
369868	COMM-PHYS - Commodity	04/25/06	tdepaoli	Florida Gas Transmission Company	ANR/FGT ST LANDRY	26	26	7.4600 ✓	13,904 ✓	103,723.84 ✓
369882	COMM-PHYS - Commodity	04/25/06	tdepaoli	Florida Gas Transmission Company	FRANKLIN	26	26	7.6800 ✓	9,573 ✓	73,520.64 ✓
370931	COMM-PHYS - Commodity	04/26/06	tdepaoli	Florida Gas Transmission Company	ANR/FGT ST LANDRY	27	27	7.2500 ✓	10,000 ✓	72,500.00 ✓
Subtotal for Florida Gas Transmission Company:									414,766	3,151,675.94
83112	CO-CALL-D - Commodity	11/29/04	tdepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	30	7.5031 ✓	8,000 ✓	60,025.00 ✓
Subtotal for Mobile Bay Pipeline:									8,000	60,025.00
83094	CO-CALL-D - Commodity	11/29/04	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	1	30	7.5127 ✓	7,900 ✓	59,350.00 ✓
366135	COMM-PHYS - Commodity	04/20/06	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	21	21	7.9400 ✓	3,054 ✓	24,248.76 ✓
369888	COMM-PHYS - Commodity	04/25/06	tdepaoli	Southern Natural Gas Company	SNGPOOL	26	26	7.3900 ✓	5,091 ✓	37,622.49 ✓
Subtotal for Southern Natural Gas Company:									16,045	121,221.25
									497,491	3,725,199.39

85

NETTED INVOICE

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To: *Wire 5/25/06*
 Sequent Energy Management



Sales Invoice
 Invoice #: 172808-1
 Delivery Period: Apr-2006
 Invoice Date: 05/15/2006
 Due Date: 05/25/2006

01-90-000-23202-000

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
272359	CO-CALL-D - Premium	12/13/05	tdepaoli	Destin	DESTINPL	1	30	0.0000	150,000	0.00
83112	CO-CALL-D - Premium	11/29/04	tdepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	30	0.0100	150,000	1,500.00 ✓
Subtotal for Mobile Bay Pipeline:									150,000	1,500.00
83094	CO-CALL-D - Premium	11/29/04	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	1	30	0.0075	150,000	1,125.00 ✓
Subtotal for Southern Natural Gas Company:									150,000	1,125.00
Grand Total:									450,000	2,625.00
									947,491	

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

\$3,727,824.39

LESS DUE PGS FOR INVOICE 28283

(2,529,032)

Total DUE SEQUENT

\$1,198,791.95

COPY!

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Southwest Energy, L.P.

2 E. Greenway Plaza

Suite 720

Houston, TX 77046

Phone : 713 235-7521 Fax : 713 235-7534

SOUTHWEST ENERGY

NAESB Invoice

Peoples Gas System

Ed Elliott

a division of Tampa Electric C

P.O. Box 111

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	E00205
Invoice Number :	E002050604
Financial Month :	04/06
Invoice Date :	May/05/2006
Due Date :	May/25/2006

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: ANR													
322625 : St Landry - FGT													
4/06	04/06	ANR	322625 : St Landry - FGT		109558	2286-08	C	06-06	1	4,727	4,727	7.030000	33,230.81
4/06	04/06	ANR	322625 : St Landry - FGT		110826	2293-03	C	21-21	1	4,995	4,995	7.990000	39,910.05
4/06	04/06	ANR	322625 : St Landry - FGT		110993	2294-03	C	22-22	1	9,498	9,498	7.690000	73,039.62
4/06	04/06	ANR	322625 : St Landry - FGT		110993	2294-03	C	23-23	1	9,565	9,565	7.690000	73,554.85
4/06	04/06	ANR	322625 : St Landry - FGT		110993	2294-03	C	24-24	1	9,498	9,498	7.690000	73,039.62
											28,561	219,634.09	
Total for Point : 322625 : St Landry - FGT											38,283	292,774.95	
Total For Pipeline - ANR											38,283	292,774.95	
Invoice Total											38,283	\$ 292,774.95	

COPY

Wire 5/25/06

Remit To Information

Southwest Energy, L.P.
 Stella Pedroza
 2 E. Greenway Plaza
 Suite 720
 Houston, TX 77046

Wire Transfer Information

Bank Name :
 Bank Number :
 Acct Number :
 Bank City/State

87
01-90-000-232-02-000





Invoice Number: 28268
Invoice Month: 04/ 2006
Invoice Date: May 08, 2006
Invoice Due Date: May 25, 2006
Contract Number TEC-999-2004

INVOICE

Mail To:
 Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:
 Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

COPY

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Invoice date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
4/07/2006	40366	GAS FIRM Natural Gas Fixed Sales # 40366 From 08-APR-06 Through 08-APR-06	(7,237)	MMBTU ✓	\$6.9550	200604	\$50,333.34	USD ✓
4/17/2006	40381	GAS FIRM Natural Gas Fixed Sales # 40381 From 17-APR-06 Through 17-APR-06	(24,236)	MMBTU ✓	\$6.5400	200604	\$158,503.44	USD ✓
4/18/2006	40134	GAS FIRM Natural Gas Fixed Sales # 40134 From 19-APR-06 Through 19-APR-06	(5,000)	MMBTU ✓	\$7.6200	200604	\$38,100.00	USD ✓
4/20/2006	40182	GAS FIRM Natural Gas Fixed Sales # 40182 From 21-APR-06 Through 21-APR-06	(3,800)	MMBTU ✓	\$8.2000	200604	\$31,160.00	USD ✓
4/21/2006	40382	GAS FIRM Natural Gas Fixed Sales # 40382 From 21-APR-06 Through 21-APR-06	(31,017)	MMBTU	\$8.1000	200604	\$251,237.70	USD
4/21/2006	40215	GAS FIRM Natural Gas Fixed Sales # 40215 From 22-APR-06 Through 24-APR-06	(11,400)	MMBTU ✓	\$7.7400	200604	\$88,236.00	USD
4/26/2006	40293	GAS FIRM Natural Gas Fixed Sales # 40293 From 27-APR-06 Through 27-APR-06	(6,100)	MMBTU ✓	\$7.7000	200604	\$46,970.00	USD ✓
(SALES) SUB TOTAL:			88,791	MMBTU			\$664,540.48	
(GAS) SUB TOTAL:			(88,790)	MMBTU			\$664,540.48	
4/30/2006	39937	GASIDX FIRM Natural Gas Index Sales # 39937 From 01-APR-06 Through 30-APR-06	(115,110)	MMBTU	\$7.3400	200604	\$844,907.40	USD
4/30/2006	39936	GASIDX FIRM Natural Gas Index Sales # 39936 From 01-APR-06 Through 30-APR-06	(324,600)	MMBTU	\$7.2800	200604	\$2,363,088.00	USD
(SALES) SUB TOTAL:			(439,710)	MMBTU			\$3,207,995.40	
(GASIDX) SUB TOTAL:			(439,710)	MMBTU			\$3,207,995.40	

Handwritten notes and totals at the bottom of the page, including a large sum: \$3,877,988.62

Texla Energy Management, Inc.

100 Louisiana, Suite 4700
Houston, Texas 77002
(713) 655-9900 phone
(713) 655-9906 fax

INVOICE

DATE INVOICE
5/10/2006 2006 04

BILL TO:
Peoples Gas System, a division of Tampa Electric Company
P.O. Box 111, Plaza 7
Tampa, FL 33601

ATTN: Ed Elliot
Fax: 813-228-4194 ; Phone: 813-228-4149

COPY

Production

DATE	M.S.	DAY		VOLUME	RATE	TOTAL
T	Z2	4	Peoples Gas	1,300	\$7.1200	\$9,256.00
T	Z2	6	Peoples Gas	4,700	<u>\$7.0500</u> <i>RATE S/BE 2-7-05</i>	\$33,135.00 <i>33,041.00</i>
			FGT Z2 Total	6,000		\$42,391.00
T	Z3	19	Peoples Gas	3,800	\$7.6700	\$29,146.00
T	Z3	20	Peoples Gas	3,400	\$7.7500	\$26,350.00
			FGT Z3 Total	7,200		\$55,496.00
		26	Peoples Gas	2,736	\$7.5500	\$20,656.80
			Total Due Texla	15,936		\$118,543.80 <i>\$118,449.80</i>

RE INSTRUCTIONS:

Wire 5/25/06

[Signature]

01-90-000-222-02-000

Please reference the invoice number with your remittance to insure that your payment is properly applied. If payment varies from the total invoiced, please fax a remittance to (713) 655-9906.

118,543.80+
33,135.00-
33,041.00+
118,449.80*

89

Payment is due on the 25th.

PEOPLES GAS INVOICE

TOTAL GAS & POWER NORTH AMERICA, INC.

MAY-15-2006 15:00

Invoice no : F0009280
 Invoice date : 05/15/2006
 Invoice from : 04/25/2006
 Invoice to : 04/25/2006

Customer: Dee Wilkerson
 Peoples Gas Systems, div of Tampa
 Electric
 P O Box 2562 702 N Franklin St
 Tampa
 FL 33602-2562
 Customer fax no : 813-228-4194
 Customer A/C no :
 Customer reference: TEC004

By wire to :

Wire 5/25/06

Account no :
 ABA number :
 Swift Code :
 IBAN :

01-90-000-252-00-000

Invoice description : NATURAL GAS DELIVERY

COPY

7136474033

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
Southern Natural Gas Co.									
04/24/2006	93796	04/25/2006	04/25/2006	Sonat Tier 1 - State of Louisiana	10,000 MMBtu	10,000 MMBtu	7.7000 \$/MMBtu		77,000.00
				Sonat Tier 1 - State of Louisiana		10,000 MMBtu			77,000.00
				Southern Natural Gas Co.		10,000 MMBtu			77,000.00
						10,000 MMBtu			77,000.00!

To be received by : 05/25/2006 Total amount due : \$ 77,000.00

[Handwritten signatures]

ab



TOTAL

96%

P.01

NET AR INVOICE

05/10/2006 11:14:32AM

Invoice Number: 65195-1



Bill To
 Peoples Gas System, a Division of Tampa
 702 N. Franklin Street
 Plaza 7
 Tampa, FL 33602

Invoice Information
 Production Month: 04/2006
Invoice Due Date: 05/25/2006
 Invoice Date: 05/10/2006
 Customer Number: 600008372

Billing Contact
 Virginia Power Energy Marketing, Inc.
 Gas Accounting
 P. O. Box 25662
 Richmond, VA 23260

Ed Elliott
 813-228-4149
 813-228-4194

Nicole Burton
 Phone: (804)787-6505
 Fax: 1-866-339-6875
 Email: Nicole_S_Burton

NETTED INVOICE

Net Invoice Total: Volume: 444,510
 Amount: **\$3,156,763.02**

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Purchases								
424828	03/28/2006	DICKEYT	Jude Campbell	FGT	(4,500)	MMBTU ✓	7.6830 ✓	(34,573.50) ✓
				Pipeline: FGT	(4,500)			(34,573.50)
				PURCHASE Total:	(4,500)			(34,573.50)
Sales								
424021	03/23/2006	DICKEYT	Jude Campbell	DTISOUTH	360,249	MMBTU ✓	7.0730 ✓	2,548,041.18 ✓
				Pipeline: DTISOUTH	360,249			2,548,041.18
424631	03/28/2006	DICKEYT	Jude Campbell	FGT	88,761	MMBTU ✓	7.2475 ✓	643,295.35 ✓
				Pipeline: FGT	88,761			643,295.35
				SALE Total:	449,010			3,191,336.52
				Net Invoice Total:	444,510			\$3,156,763.02
				Outstanding Amount:				\$3,156,763.02

COPY

(Handwritten initials)

91

Please Wire Transactions To

Wire 5/25/06

Please Remit Check To

Virginia Power Energy Marketing, Inc.
 Gas Accounting
 P. O. Box 27503
 Richmond, VA 23260

Please Send Correspondence To

Virginia Power Energy Marketing, Inc.
 Gas Accounting
 P. O. Box 25662
 Richmond, VA 23260

-90-000-232-02-000

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR April 2006

11-May-06

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2006.xls]Apr06act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE	DOLLARS	
1	FTS-1-USAGE	ACCRUED	3,728,537	0.00640	\$23,862.64
2		ACTUAL	3,728,537	0.00656	\$24,476.37
3	FTS-1-NO NOTICE	ACCRUED	(313,743)	0.00640	(\$2,007.96)
4		ACTUAL	(307,602)	0.00640	(\$1,968.65)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,414,794		\$21,854.68
8		ACTUAL	3,420,935		\$22,507.72
9		DIFFERENCE	6,141		\$653.04
10	FTS-2-USAGE	ACCRUED	920,514	(0.02110)	(\$19,422.85)
11		ACTUAL	920,514	(0.02110)	(\$19,422.90)
12		DIFFERENCE	0		(\$0.05)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	4,335,308		\$2,431.83
17		ACTUAL	4,341,449		\$3,084.82
18		DIFFERENCE	6,141		\$652.99

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR April 2006

11-May-06

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006.xls]f

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(20,592)	0.39550	(\$8,144.14)
2		ACTUAL	(22,201)	0.39550	(\$8,780.50)
3		DIFFERENCE	(1,609)		(\$636.36)
4	TOTAL	ACCRUED	(20,592)		(\$8,144.14)
5		ACTUAL	(22,201)		(\$8,780.50)
6		DIFFERENCE	(1,609)		(\$636.36)

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmnt D/T: 05/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

COPY

TAMPA FL 33601

Payee: 006924518
Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: May 10, 2006
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: *11/19/06* \$10,808.01
Invoice Identifier: *01-90-000-232-02-000* 000299102
Account Number: 52002364
Net Due Date: 05/19/2006

Begin Transaction Date: April 01, 2006

End Transaction Date: April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01	255292	71444		TEJAS/FGT CALHOUN	2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0281	0.0000	0.0064	4,000	25.60	01 - 02	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0281	0.0000	0.0064	47,560	304.38	05 - 30	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0281	0.0000	0.0064	12,000	76.80	25 - 25	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	29,397	188.14	01 - 30	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	6,528	41.78	01 - 17	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	3,430	21.95	22 - 30	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	14,491	92.74	07 - 30	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0281	0.0000	0.0064	5,533	35.41	20 - 20	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0281	0.0000	0.0064	5,075	32.48	21 - 21	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 05/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$10,806.01
Invoice Identifier:	000299102
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0281	0.0000	0.0064	5,480	35.07	22 - 23	
Transportation Commodity																			
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0281	0.0000	0.0064	2,840	18.18	24 - 24	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	10,350	66.24	08 - 10	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	3,985	25.50	27 - 27	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	3,494	22.36	01 - 01	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	10,483	67.09	02 - 02	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	10,574	67.67	05 - 05	
Transportation Commodity																			
01	9	0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	10,130	64.83	06 - 06	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2006	Invoice Total Amount:	\$10,806.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000299102
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	11,718	75.00	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	5,209	33.34	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	9,590	61.38	09 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,290	8.26	11 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	4,467	28.59	12 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	9,017	57.71	13 - 13	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	5,133	32.85	14 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	5,262	33.68	15 - 15	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 05/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: 713-989-2094 Contact Phone:
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$10,806.01
Invoice Identifier:	000299102
Account Number:	52002384
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006	End Transaction Date: April 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	5,273	33.75	16 - 16	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	5,267	33.71	17 - 17	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	11,796	75.49	19 - 19	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	10,438	66.80	20 - 20	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	3,932	25.17	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	11,796	75.49	22 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	7,864	50.33	23 - 24	
				Transportation Commodity															
01	97	0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	5,255	33.63	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate



Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt DT: 05/09/2006 12:00 AM

PEOPLES GAS SYSTEM, A DIVISION OF TAMI Remit Addr: P.O. BOX 203142

PEOPLES GAS SYSTEM, A DIVISION OF TAMI Payee's Bank: P.O. BOX 3285

ED ELLIOTT Payee's Name: Houston TX 77216-3142

TAMPA FL 33601 Payee: 006924518

PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: May 10, 2006

Sup Doc Ind: IMBL Invoice Identifier: 000299102

Charge Indicator: BILL ON DELIVERY Account Number: 52002364

Svc Req k: 5047 Net Dis Date: 05/19/2006

Svc CD: FTS-1

End Transaction Date: April 30, 2006

Begin Transaction Date: April 01, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj Amt	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	01	0	0	Transportation Commodity	16115	16115	2988	PGS-NORTH MIAMI									2,111	13.51	26 - 26	
01	01	0	0	Transportation Commodity	16115	16115	2988	PGS-NORTH MIAMI									1,910	12.22	27 - 27	
01	01	0	0	Transportation Commodity	16115	16115	2988	PGS-NORTH MIAMI									6,081	38.92	28 - 30	
01	01	0	0	Transportation Commodity	16121	16121	3004	PGS-MIAMI BEACH									9,315	59.62	01 - 01	
01	01	0	0	Transportation Commodity	16121	16121	3004	PGS-MIAMI BEACH									9,330	59.71	02 - 02	
01	01	0	0	Transportation Commodity	16121	16121	3004	PGS-MIAMI BEACH									4,074	26.07	03 - 03	
01	01	0	0	Transportation Commodity	16121	16121	3004	PGS-MIAMI BEACH									3,095	19.81	04 - 04	
01	01	0	0	Transportation Commodity	16121	16121	3004	PGS-MIAMI BEACH									19,422	124.30	05 - 06	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 05/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req IC: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$10,806.01
Invoice Identifier:	000299102
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006	End Transaction Date: April 30, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	5,975	38.24	07 - 07	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	2,270	14.53	08 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	8,426	53.93	09 - 10	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	7,106	45.48	13 - 13	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	1,192	7.63	19 - 19	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	9,711	62.15	20 - 20	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	3,237	20.72	21 - 21	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	9,711	62.15	22 - 22	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$10,806.01
Invoice Identifier:	000299102
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	3,237	20.72	23	23
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	8,927	57.13	24	24
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	1,488	9.52	25	25
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	3,237	20.72	26	26
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	1,367	8.75	27	27
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	5,220	33.41	05	05
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,155	7.39	06	06
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	9,931	63.56	21	21

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/09/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
		Payee:	008924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$10,808.01
Invoice Identifier:	000299102
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date:	April 01, 2006	End Transaction Date:	April 30, 2006
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ral Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	11,130	71.23	22 - 22	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	5,626	36.01	23 - 23	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	6,120	39.17	24 - 24	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,327	8.49	26 - 26	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	40,330	258.11	01 - 05	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	23,394	149.72	06 - 06	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	19,623	125.59	07 - 07	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	131,184	839.58	08 - 10	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$10,806.01
Invoice Identifier:	000299102
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	16,132	103.25	11 - 12	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	13,101	83.85	13 - 13	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	32,264	206.49	14 - 17	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	22,516	144.10	18 - 18	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	23,039	147.45	19 - 19	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	9,101	58.25	20 - 20	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	15,622	99.98	21 - 21	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	42,198	270.07	22 - 24	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$10,906.01
Invoice Identifier:	000299102
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date:	April 01, 2006	End Transaction Date:	April 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	15,821	101.25	25 - 25	
Transportation Commodity																			
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	22,897	146.54	26 - 26	
Transportation Commodity																			
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	13,584	86.94	27 - 27	
Transportation Commodity																			
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	24,198	154.87	28 - 30	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	6,000	38.40	01 - 03	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	41,200	263.68	14 - 17	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	9,672	61.90	19 - 19	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,023	19.35	27 - 27	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remt Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	May 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$10,898.01
Invoice Identifier:	000299102
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date:	April 01, 2006	End Transaction Date:	April 30, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,277	14.57	07 - 07	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	15,017	96.11	20 - 21	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	10,914	69.85	25 - 26	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,621	16.77	27 - 27	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	8,097	51.82	01 - 03	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	10,800	69.12	07 - 10	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,492	22.35	12 - 13	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	34,349	219.83	18 - 30	

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Florida Gas Transmission Company

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Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 10, 2006	Invoice Total Amount:	\$10,806.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000299102
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Ctd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,310	14.78	11 - 11	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,974	12.63	07 - 07	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,763	17.68	07 - 07	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,300	21.12	25 - 25	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,300	21.12	27 - 27	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,763	24.08	18 - 18	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	706	4.52	20 - 20	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	5,106	32.68	08 - 08	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

05/09/2006 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

713-989-2094

Billable Party:

006922736

Remit to Party:

006924518

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

P.O. BOX 203142

Remit Addr:

ED ELLIOTT

P.O. BOX 3285

TAMPA FL 33601

Payee:

006924518

PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date:

May 10, 2006

Sup Doc Ind:

006922736

Charge Indicator:

BILL ON DELIVERY

Svc CD:

FTS-1

Begin Transaction Date: April 01, 2006

End Transaction Date: April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

Net Due Date:	05/18/2006
Account Number:	52002364
Invoice Identifier:	000299102
Invoice Total Amount:	\$10,806.01

TT	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Cd	Acct Adj Mth	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
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01	241390	71298	DESTIN PIPELINE/FG1	3018	16151	PGS-JACKSONVILLE			COT		0.0000	0.0064	-0.0281	0.0000	5.198	33.20	20 - 20	
01	241390	71298	DESTIN PIPELINE/FG1	3018	16151	PGS-JACKSONVILLE			COT		0.0000	0.0064	-0.0281	0.0000	15.476	99.05	23 - 24	
31	255292	71444	TEJAS/FGT CALHOUN	3018	16151	PGS-JACKSONVILLE			COT		0.0000	0.0064	-0.0281	0.0000	5.997	38.38	01 - 03	
31	255292	71444	TEJAS/FGT CALHOUN	3018	16151	PGS-JACKSONVILLE			COT		0.0000	0.0064	-0.0281	0.0000	2.689	17.21	07 - 07	
01	255292	71444	TEJAS/FGT CALHOUN	3018	16151	PGS-JACKSONVILLE			COT		0.0000	0.0064	-0.0281	0.0000	602	3.85	13 - 13	
01	255292	71444	TEJAS/FGT CALHOUN	3018	16151	PGS-JACKSONVILLE			COT		0.0000	0.0064	-0.0281	0.0000	6.151	39.37	22 - 30	
01	313370	78299	EGAN HUB RECP/FGT	3018	16151	PGS-JACKSONVILLE			COT		0.0000	0.0064	-0.0281	0.0000	20.693	132.44	11 - 12	
01	314571	78303	ANR/FGT ST LANDRY	3018	16151	PGS-JACKSONVILLE			COT		0.0000	0.0064	-0.0281	0.0000	4.610	30.76	18 - 18	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77218-3142

Stmt D/T: 05/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1
Invoice Date: May 10, 2006
Sup Doc Ind: IMBL
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Invoice Total Amount: \$10,808.01
Invoice Identifier: 000299102
Account Number: 52002364
Net Due Date: 05/19/2006

Begin Transaction Date: April 01, 2006
End Transaction Date: April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	9,148	58.55	29 - 30	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	6,674	42.71	26 - 26	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	14,325	91.68	27 - 27	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	17,016	108.90	28 - 30	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	72,811	465.99	01 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	251,470	1,609.41	01 - 30	
				Transportation Commodity															
01	323611	78341		GULFSTREAM OSCEC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0018	0.0000	0.0363	9,822	356.54	18 - 18	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	5,000	32.00	12 - 12	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T: 05/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: May 10, 2006
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$10,808.01
Invoice Identifier: 000299102
Account Number: 52002364
Net Due Date: 05/19/2006

Begin Transaction Date: April 01, 2006 End Transaction Date: April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	9,733	62.29	18 - 18	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	30,000	192.00	19 - 21	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	10,000	64.00	26 - 26	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	7,819	50.04	27 - 27	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	24,000	153.60	28 - 30	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	50,015	320.10	01 - 05	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	20,008	128.05	06 - 07	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	8,150	52.16	08 - 08	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

05/09/2006 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

713-989-2094

Billable Party:

006922736

Remit to Party:

006924518

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit Addr:

P.O. BOX 203142

P.O. BOX 3285

TAMPA FL 33601

Payee:

006924518

PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date:

May 10, 2006

Sup Doc Ind:

IMBL

006922736

Charge Indicator:

BILL ON DELIVERY

Svc CD:

FTS-1

Prev Inv ID:

006922736

Svc Req IC:

5047

Svc Req Name:

PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date:

May 10, 2006

Begin Transaction Date: April 01, 2006

End Transaction Date: April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Pop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel	CD	Acct Adj	Chg Type	Base	Unit	Sur	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
----	---------	---------	--------	---------------	---------	--------------	--------	---------------	----------	----	----------	----------	------	------	-----	-------	------	-----	-----	---------	---------------	---------------

01	01	0	0	Transportation Commodity	3115	16195	PGS-ONEOC TECO/FC	0.0345	-0.0281	0.0000	0.0064	30,012	192.08	09 - 11
01	01	0	0	Transportation Commodity	3115	16195	PGS-ONEOC TECO/FC	0.0345	-0.0281	0.0000	0.0064	10,016	64.10	12 - 12
01	01	0	0	Transportation Commodity	3115	16195	PGS-ONEOC TECO/FC	0.0345	-0.0281	0.0000	0.0064	60,020	320.13	13 - 17
01	01	0	0	Transportation Commodity	3115	16195	PGS-ONEOC TECO/FC	0.0345	-0.0281	0.0000	0.0064	6,296	40.29	18 - 18
01	01	0	0	Transportation Commodity	3115	16195	PGS-ONEOC TECO/FC	0.0345	-0.0281	0.0000	0.0064	70,028	448.18	19 - 25
01	01	0	0	Transportation Commodity	3115	16195	PGS-ONEOC TECO/FC	0.0345	-0.0281	0.0000	0.0064	7,348	47.03	26 - 26
01	01	0	0	Transportation Commodity	3115	16195	PGS-ONEOC TECO/FC	0.0345	-0.0281	0.0000	0.0064	7,068	45.24	27 - 27
01	01	0	0	Transportation Commodity	3115	16195	PGS-ONEOC TECO/FC	0.0345	-0.0281	0.0000	0.0064	18,888	120.88	28 - 30

6/9/

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as 'GRT Contributions', and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/09/2006 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2006	Invoice Total Amount: \$10,806.01 Invoice Identifier: 000299102 Account Number: 52002364 Net Due Date: 05/19/2006
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0281	0.0000	0.0064	2,800	17.92	20 - 20	
Transportation Commodity																			
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0281	0.0000	0.0064	2,800	17.92	21 - 21	
Transportation Commodity																			
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0281	0.0000	0.0064	2,500	16.00	25 - 25	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	10,701	388.45	08 - 10	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	33,852	216.65	22 - 26	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	95,456	610.92	19 - 25	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	8,706	55.72	28 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	29,016	185.70	01 - 03	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 05/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006	Invoice Total Amount: \$10,806.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000299102
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/19/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	8,706	55.72	08 - 10	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	11,703	74.90	18 - 18	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	3,163	20.24	24 - 24	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	7,283	46.61	26 - 26	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	32,496	207.97	01 - 06	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	16,248	103.99	08 - 10	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	9,672	61.90	25 - 26	
Transportation Commodity																			
01	71287	57143		PEARL RIVER	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	5,802	37.13	08 - 10	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 05/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: May 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$10,806.01 Invoice Identifier: 000299102 Account Number: 52002364 Net Due Date: 05/19/2006
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Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	71287	57143		PEARL RIVER	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	7,254	46.43	19 - 21	
Transportation Commodity																			
01	71287	57143		PEARL RIVER	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	1,451	9.29	25 - 25	
Transportation Commodity																			
01	105035	58624		CENTANA-JEFFERSON	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	27,280	174.59	22 - 26	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	5,843	37.40	26 - 26	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	8,706	55.72	28 - 30	
Transportation Commodity																			
01	445989	78417		ASPECT CLEMENT #1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	7,254	46.43	28 - 30	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	9,000	57.60	01 - 12	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	700	4.48	13 - 13	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: April 01, 2006
End Transaction Date: April 30, 2006

Invoice Total Amount:	\$10,806.04
Invoice Identifier:	000299102
Account Number:	52002364
Net Due Date:	05/19/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	4,200	26.88	14 - 20	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	1,500	9.60	21 - 23	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	1,200	7.68	24 - 26	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	345	2.21	27 - 27	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	1,050	6.72	28 - 30	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	3,627	23.21	28 - 30	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	73,778	472.18	01 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	244,959	1,567.74	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 05/09/2006 12:00 AM	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:	Payee's Bank:
	Payee: 006924518	Payee's Name:	Contact Name:
		Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006	Invoice Total Amount: \$10,806.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000299102
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/19/2006

Please reference your invoice identifier and your account number in your wire transfer.

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			234054	71229		PGS/TECO/FGT FISHA			COT	0.0345	-0.0281	0.0000	0.0064	18,000	115.20	28 - 30	
Transportation Commodity																			
01	716	25308		CS #11 MOUNT VERN	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	30,000	192.00	22 - 24	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	5,000	32.00	18 - 18	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FGT	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	8,000	51.20	20 - 20	
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	5,000	32.00	21 - 21	
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	8,000	51.20	25 - 25	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	26,904	172.19	22 - 24	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	5,763	36.88	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate



Invoice

05/09/2006 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

713-989-2094

Invoice Total Amount: \$10,808.01
 Invoice Identifier: 000299102
 Account Number: 52002364
 Net Due Date: 05/19/2006

Please reference your invoice identifier and your account number in your wire transfer.

Billable Party:

006924518

Remit to Party:

006924518

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

ED ELLIOTT

P.O. BOX 203142

P.O. BOX 3285

Houston TX 77216-3142

TAMPA FL 33601

Payee:

006924518

PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date:

May 10, 2006

Sup Doc Ind: MBL

Charge Indicator: BILL ON DELIVERY

Svc Req ID: FTS-1

Begin Transaction Date: April 01, 2006

End Transaction Date: April 30, 2006

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
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01	11224	10095		SNG-FRANKLINTON F	310450	78277		OLEANDER POWER C						0.0000	-0.0281	0.0064	6,000	38.40	18 - 18	
01	241390	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C						0.0000	-0.0281	0.0064	10,000	64.00	20 - 20	
01				Transportation Commodity																
01	310450			OLEANDER POWER C	310450	78277		OLEANDER POWER C						0.0000	-0.0281	0.0064	1,000	6.40	20 - 20	
01				Transportation Commodity																
01	310450			OLEANDER POWER C	310450	78277		OLEANDER POWER C						0.0000	-0.0281	0.0064	30,000	192.00	21 - 21	
01				Transportation Commodity																
01	310450			OLEANDER POWER C	310450	78277		OLEANDER POWER C						0.0000	-0.0281	0.0064	15,000	98.00	25 - 25	
01				Transportation Commodity																
01	310450			OLEANDER POWER C	310450	78277		OLEANDER POWER C						0.0000	-0.0281	0.0064	14,773	94.55	27 - 27	
01				Transportation Commodity																
01	315670			EL PASO VALDOLAH	78307			EL PASO VALDOLAH						0.0000	-0.0281	0.0064	13,848	87.35	24 - 24	
01				Transportation Commodity																
01	62248			BAY GAS STORAGE C	360065	78375		TECO BAYSIDE						0.0000	-0.0281	0.0064	7,000	44.80	08 - 08	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/09/2006 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2006	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	
Begin Transaction Date:	April 01, 2006	End Transaction Date:	April 30, 2006	Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2084

Invoice Total Amount:	\$10,806.01
Invoice Identifier:	000299102
Account Number:	52002364
Net Due Date:	05/19/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	163884	62248		BAY GAS STORAGE C	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	23,441	150.02	17 - 17	
Transportation Commodity																			
01	163884	62248		BAY GAS STORAGE C	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	26,672	170.70	21 - 21	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	4,836	30.95	19 - 19	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FGT	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	8,553	54.74	25 - 25	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	3,797	24.30	08 - 08	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	5,656	36.20	13 - 13	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	56,688	362.80	14 - 17	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	937	6.00	18 - 18	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 05/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: May 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$10,806.01 Invoice Identifier: 000299102 Account Number: 52002364 Net Due Date: 05/19/2006
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Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	970	6.21	20 - 20	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	6,468	41.40	21 - 21	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	20,000	128.00	23 - 23	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	20,000	128.00	26 - 26	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	19 - 19	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	20 - 20	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	06 - 06	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	08 - 10	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$10,806.01
Invoice Identifier:	000299102
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date:	April 01, 2006	End Transaction Date:	April 30, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT				1,600.00+			COT	0.0345	0.0018	0.0000	0.0363	0	0.00	27	27
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT				5,600.00+			COT	0.0345	0.0018	0.0000	0.0363	0	0.00	28	30
Transportation Commodity																			
01	28166	23060		EGP-COW ISLAND PL				5,147.00+			VRA	0.3855	0.0100	0.0000	0.3955	(1,600)	-632.80	01	02
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				632.80+			VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	03	09
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				2,214.80+			VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	10	16
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				1,682.46+			VRA	0.3855	0.0100	0.0000	0.3955	(4,254)	-1,682.46	17	23
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				2,035.64+			VRA	0.3855	0.0100	0.0000	0.3955	(5,147)	-2,035.64	24	30
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	32606	57391		NGPL VERMILION				8,780.50+			COT	0.0345	0.0018	0.0000	0.0363	0	0.00	04	05

*VRA Volume 22,201.00**

*VRA Dollars 8,780.50**

1-1

2

3

5

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33801

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$10,806.01
Invoice Identifier:	000299102
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Nef	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	25 - 30	
Transportation Commodity																			

Invoice Total Amount: 2,942,305 10,806.01

VRA Dollars 10,806.01+
 8,780.50+
 Total Dollars 19,586.51*

2,942,305.00+
 VRA Vol. 22,201.00+
 2,964,506.00* ✓
 Total Vol

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 05/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-889-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: May 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$3,847.28
Invoice Identifier: 01-90-000-23202-000	000299167
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	9906	10109		GULF SOUTH-ST. HEL	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	577	3.69	26 - 26	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	12,000	76.80	22 - 24	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	29,780	190.66	01 - 04	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	229	1.47	07 - 07	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	5,115	32.74	01 - 03	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	491	3.14	05 - 05	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	11,606	74.28	04 - 04	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	9,798	62.71	06 - 07	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	8,000	51.20	13 - 13	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 05/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142	Payee's Bank:	Payee's Name:
Payee: 006924518	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: April 01, 2006	End Transaction Date: April 30, 2006

Invoice Total Amount:	\$3,947.28
Invoice Identifier:	000299167
Account Number:	52002364
Net Due Date:	05/19/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	9,922	63.50	26 - 30	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	7,395	47.33	07 - 07	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,836	30.95	18 - 18	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,258	8.05	26 - 26	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,836	30.95	21 - 21	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,136	13.67	08 - 08	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,136	13.67	10 - 10	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,439	28.41	25 - 27	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 05/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
		Contact Name:
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006	Invoice Total Amount: \$3,847.28
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000299167
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 62002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/18/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,624	16.79	06 - 06	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	10,000	64.00	01 - 02	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	118,745	759.97	05 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	6,508	41.65	05 - 05	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,842	18.19	07 - 07	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,305	14.75	25 - 25	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,305	14.75	27 - 27	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	7,408	47.41	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 05/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101824
Svc CD: FTS-1

Invoice Date: May 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$3,847.26
Invoice Identifier:	000299167
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006
End Transaction Date: April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	9,865	63.14	08 - 08	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	462	2.96	10 - 10	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,075	19.68	19 - 19	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	9,672	61.90	23 - 24	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,999	12.79	07 - 07	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	66,759	427.26	12 - 30	
Transportation Commodity																			
01	255572	71462		TRANSCO/CITRONELI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,836	11.75	18 - 18	
Transportation Commodity																			
01	255572	71462		TRANSCO/CITRONELI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	5,130	32.83	28 - 28	

12

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 05/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: May 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Begin Transaction Date: April 01, 2006
End Transaction Date: April 30, 2006

Invoice Total Amount:	\$3,847.28
Invoice Identifier:	000299167
Account Number:	52002364
Net Due Date:	05/19/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	16,487	105.52	11 - 12	
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	207	1.33	25 - 25	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	42,444	271.64	01 - 06	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	33,603	215.06	08 - 12	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	133,846	856.61	14 - 30	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	546	3.49	25 - 25	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	741	4.74	25 - 25	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	4,000	25.60	21 - 21	

124

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 05/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518 Houston TX 77216-3142	Payee's Bank:	Payee's Name:
	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$3,847.28
Invoice Identifier:	000299167
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006	End Transaction Date: April 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	163884	62248		BAY GAS STORAGE C	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	3,164	20.25	21	21
Transportation Commodity																			

Invoice Total Amount:	601,137	3,847.28
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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY

Stmt D/T: 05/09/2006 12:00 AM

Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

COPY

Payee's Bank:

Payee's Name:

Houston TX 77216-3142

Contact Name:

Payee: 006924518

Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: May 10, 2006
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 104439 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: *LINE 5/19/06* \$1,042.58
Invoice Identifier: *01-90-000-25302-000* 000299115
Account Number: 52002364
Net Due Date: *5/19/2006* 05/19/2006

Begin Transaction Date: April 01, 2006

End Transaction Date: April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	10034	10102		GULF SOUTH-ST. LAN	2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	2,760	17.65	01 - 30	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	204	1.31	01 - 03	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	96	0.61	04 - 05	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	68	0.44	06 - 06	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	83	0.53	07 - 07	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	324	2.07	08 - 10	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	88	0.56	11 - 11	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	108	0.69	12 - 12	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	498	3.19	13 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,042.58
Invoice Identifier:	000299115
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date:	April 01, 2006	End Transaction Date:	April 30, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	648	4.15	19 - 24	
				Transportation Commodity															
01			0		2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	228	1.46	25 - 30	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	2,220	14.21	01 - 30	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	53	0.34	01 - 01	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	112	0.72	02 - 03	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	164	1.05	04 - 07	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	183	1.17	08 - 10	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	26	0.17	11 - 11	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 05/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,042.58
Invoice Identifier:	000299115
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006	End Transaction Date: April 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	22	0.14	12 - 12	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	32	0.21	13 - 13	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	140	0.90	14 - 17	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	252	1.61	18 - 24	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	8,970	57.41	01 - 30	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	157	1.01	01 - 01	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	664	4.25	02 - 05	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: May 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
End Transaction Date: April 30, 2006

Stmnt D/T: 05/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name: 713-989-2094
Contact Phone:

Invoice Total Amount:	\$1,042.59
Invoice Identifier:	000299115
Account Number:	52002364
Net Due Date:	05/19/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0		LAKE CITY	2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	266	1.70	06 - 06	
01		0		LAKE CITY	2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	364	2.33	07 - 07	
01		0		LAKE CITY	2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	1,248	7.99	08 - 10	
01		0		LAKE CITY	2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	211	1.35	11 - 11	
01		0		LAKE CITY	2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	253	1.62	12 - 12	
01		0		LAKE CITY	2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	178	1.14	13 - 13	
01		0		LAKE CITY	2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	384	2.46	14 - 14	
01		0		LAKE CITY	2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	1,155	7.39	15 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 05/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee: Houston TX 77216-3142	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
		Contact Name:
	Payee: 006924518	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006	Invoice Total/Amount: \$1,042.58
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000299115
Svc Req IC: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/19/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	285	1.82	18 - 18	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	612	3.92	19 - 19	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	683	4.37	20 - 20	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	695	4.45	21 - 21	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	460	2.94	22 - 22	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	462	2.96	23 - 23	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	461	2.95	24 - 24	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	475	3.04	25 - 25	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 05/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1

Invoice Date: May 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,042.58
Invoice Identifier:	000299115
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006
End Transaction Date: April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	480	3.07	26	26
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	144	0.92	27	27
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	801	5.13	28	30
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	13,444	86.04	21	21
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	2,141	13.70	27	27
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	5,140	32.90	27	27
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE:	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	3,944	25.24	25	25
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	190	1.22	27	27

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 05/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518 Houston TX 77216-3142	Payee's Bank:	Payee's Name:
Invoice Date: May 10, 2006	Contact Name:	Contact Phone: 713-989-2094
Sup Doc Ind: IMBL	Invoice Total Amount: \$1,042.58	
Charge Indicator: BILL ON DELIVERY	Invoice Identifier: 000299115	
Prev Inv ID:	Account Number: 52002364	
	Net Due Date: 05/19/2006	

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,255	8.03	26 - 26	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,071	13.25	26 - 26	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	93	0.60	13 - 13	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,095	7.01	20 - 21	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE:	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	20,156	129.00	21 - 24	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,683	23.57	08 - 10	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	1,170	7.49	01 - 30	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	20	0.13	08 - 11	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 05/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1

Invoice Date: May 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,042.58
Invoice Identifier:	000299115
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006
End Transaction Date: April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	143	0.92	12 - 24	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	6	0.04	25 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	7,440	47.62	01 - 30	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	606	3.88	01 - 03	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	304	1.95	04 - 05	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	404	2.59	06 - 07	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	908	5.81	08 - 11	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	252	1.61	12 - 12	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 05/09/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
	Houston TX 77216-3142	Payee's Bank:
	Payee: 006924518	Payee's Name:
		Contact Name:
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req IC: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,042.58
Invoice Identifier:	000299115
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	177	1.13	13 - 13	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	1,008	6.45	14 - 17	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	1,976	12.65	18 - 30	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	22,119	141.56	22 - 24	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	1,140	7.30	01 - 30	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	16	0.10	01 - 01	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	85	0.54	02 - 06	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	108	0.69	07 - 10	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 05/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142	Payee's Bank:	Payee's Name:
Payee: 006924518	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req IK: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,042.58
Invoice Identifier:	000299115
Account Number:	52002364
Net Due Date:	05/18/2006

Begin Transaction Date: April 01, 2006	End Transaction Date: April 30, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	20	0.13	11 - 11	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	17	0.11	12 - 12	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	15	0.10	13 - 13	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	16	0.10	14 - 14	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	68	0.44	15 - 18	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	32	0.21	19 - 19	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	110	0.70	20 - 24	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	318	2.04	25 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: FTS-1
End Transaction Date: April 30, 2006

Stmnt D/T: 05/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-988-2094

Invoice Total Amount: \$1,042,569
Invoice Identifier: 000299115
Account Number: 52002364
Net Due Date: 05/19/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc Prop	Rec Loc Prop	Rec Zh	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	0	0	0	3230	16152	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	900	5.76	01 - 03	
01	0	0	0	3230	16152	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	1,750	11.20	04 - 10	
01	0	0	0	3230	16152	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	650	4.16	11 - 12	
01	0	0	0	3230	16152	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	1,650	10.56	13 - 18	
01	0	0	0	3230	16152	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	346	2.21	19 - 19	
01	0	0	0	3230	16152	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	386	2.47	20 - 20	
01	0	0	0	3230	16152	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	394	2.52	21 - 21	
01	0	0	0	3230	16152	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	258	1.65	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as 'GRT Contributions', and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	April 01, 2006	End Transaction Date:	April 30, 2006

Invoice Total Amount:	\$1,042.58
Invoice Identifier:	000299115
Account Number:	52002364
Net Due Date:	05/19/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	259	1.66	23 - 23	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	257	1.65	24 - 24	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	265	1.70	25 - 25	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	269	1.72	26 - 26	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	1,100	7.04	27 - 30	
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0281	0.0000	0.0064	1,500	9.60	01 - 30	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	360	2.30	01 - 30	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	22	0.14	01 - 01	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,042.58
Invoice Identifier:	000299115
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date:	April 01, 2006	End Transaction Date:	April 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	46	0.29	02 - 03	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	52	0.33	04 - 07	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	54	0.35	08 - 10	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	40	0.26	14 - 18	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	28	0.18	19 - 19	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	525	3.36	01 - 03	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	500	3.20	04 - 05	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 05/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518 Houston TX 77216-3142	Payee's Bank:	Payee's Name:
	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req IC: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,042.58
Invoice Identifier:	000299115
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	300	1.92	06 - 06	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	1,600	10.24	07 - 10	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	600	3.84	11 - 12	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	250	1.60	13 - 13	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	1,400	8.96	14 - 18	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	330	2.11	19 - 19	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	800	5.12	20 - 21	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	1,450	9.28	22 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 05/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006	Invoice Total Amount: \$1,042.58 Invoice Identifier: 000299115 Account Number: 52002364 Net Due Date: 05/19/2006
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	
Begin Transaction Date: April 01, 2006	End Transaction Date: April 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	1,300	8.32	27 - 30	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	185	1.18	01 - 01	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	975	6.24	02 - 06	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	940	6.02	07 - 10	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	167	1.07	11 - 11	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	174	1.11	12 - 12	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	213	1.36	13 - 13	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	228	1.46	14 - 14	

01

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 05/09/2006 12:00 AM
	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:
	Payee: 006924518	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
		Contact Name:
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req IC: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,042.58
Invoice Identifier:	000299115
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006

End Transaction Date: April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	687	4.40	15 - 17	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	235	1.50	18 - 18	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	300	1.92	19 - 19	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	670	4.29	20 - 21	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	1,045	6.69	22 - 26	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	636	4.07	27 - 30	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	930	5.95	01 - 30	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	66	0.42	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518

FLORIDA GAS TRANSMISSION COMPANY

Stmt D/T: 05/09/2006 12:00 AM

Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Houston TX 77216-3142

Contact Name:

Payee: 006924518

Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Invoice Date: May 10, 2006

Invoice Total Amount: \$1,042.58

Svc Req: 006922736

Sup Doc Ind: IMBL

Invoice Identifier: 000299115

Svc Req K: 104439

Charge Indicator: BILL ON DELIVERY

Account Number: 52002364

Svc CD: FTS-1

Prev Inv ID:

Net Due Date: 05/19/2006

Begin Transaction Date: April 01, 2006

End Transaction Date: April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	276	1.77	02 - 05	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	445	2.85	06 - 10	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	63	0.40	11 - 11	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	54	0.35	12 - 12	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	81	0.52	13 - 13	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	348	2.23	14 - 17	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	89	0.57	18 - 18	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	948	6.07	19 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 05/09/2006 12:00 AM
	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
		Contact Name:
	Payee: 006924518	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006	Invoice Total Amount: \$1,042.58
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000299115
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/19/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	75	0.48	18 - 18	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	2,786	17.83	18 - 18	
	Transportation Commodity																		
01	163884	62248		BAY GAS STORAGE C	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	164	1.05	21 - 21	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FGT	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	10,245	65.57	25 - 25	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	637	4.08	08 - 08	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 03	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	06 - 06	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518

FLORIDA GAS TRANSMISSION COMPANY

Stmt D/T: 05/09/2006 12:00 AM

Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Houston TX 77216-3142

Contact Name:

Payee: 006924518

Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Invoice Date: May 10, 2006

Invoice Total Amount: \$1,042.58

Svc Req: 006922736

Sup Doc Ind: IMBL

Invoice Identifier: 000299115

Svc Req IC: 104439

Charge Indicator: BILL ON DELIVERY

Account Number: 52002364

Svc CD: FTS-1

Prev Inv ID:

Net Due Date: 05/19/2006

Begin Transaction Date: April 01, 2006

End Transaction Date: April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	13	13
				Transportation Commodity															

Invoice Total Amount: 162,894 1,042.58

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Please note this is a credit

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 05/08/2006 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone: 713-989-2094

TAMPA FL 33601

Houston TX 77216-3142

Payee: 006924518

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: May 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wires 5/19/06* \$1,968.65
Invoice Identifier: *01-90-000-23202-000* 000298883
Account Number: 52002364
Net Due Date: *5/19/06* 05/19/2006

Begin Transaction Date: April 01, 2006

End Transaction Date: April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	-0.0281	0.0000	0.0064	(307,602)	-1,968.65	01 - 01	

Invoice Total Amount: (307,602) -1,968.65

✓

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Please note this is a credit

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285

 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142

 Houston TX 77216-3142
 Payee: 006924518

Stmt D/T: 05/09/2006 12:00 AM
 Payee's Bank Account Number:
 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 Contact Name:
 Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 Svc Req: 006922736
 Svc Req K: 5319
 Svc CD: FTS-2

Invoice Date: May 10, 2006
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount:	\$19,422.90
Invoice Identifier:	01.90.000-23202-000
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006

End Transaction Date: April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0070	-0.0281	0.0000	-0.0211	9,500	-200.45	21 - 21	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0070	-0.0281	0.0000	-0.0211	39,000	-822.90	22 - 24	
				Transportation Commodity															
01		0			2970	16178		CITY GAS-COCOA			COT	0.0070	-0.0281	0.0000	-0.0211	4,500	-94.95	01 - 30	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	27,240	-574.76	01 - 30	
				Transportation Commodity															
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0070	-0.0281	0.0000	-0.0211	5,700	-120.27	01 - 30	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	9,670	-204.04	01 - 05	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	11,606	-244.89	06 - 06	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	10,377	-218.96	07 - 07	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	63,816	-1,346.52	08 - 10	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAM
ED ELLIOTT
P.O. BOX 3285

TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/09/2006 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM

Invoice Date: May 10, 2006

Svc Req: 006922736

Sup Doc Ind: IMBL

Svc Req K: 5319

Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-2

Prev Inv ID:

Invoice Total Amount:	-\$19,422.90
Invoice Identifier:	000298938
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006

End Transaction Date: April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	5,802	-122.42	11 - 13	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	27,736	-585.23	14 - 17	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	17,262	-364.23	18 - 18	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	12,671	-267.36	19 - 19	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	9,670	-204.04	20 - 24	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	7,910	-166.90	25 - 25	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	7,517	-158.61	26 - 26	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	12,142	-256.20	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
P.O. BOX 3285

TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY

Remit Addr: P.O. BOX 203142

Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/09/2006 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Svc Req: 006922736

Svc Req K: 5319

Svc CD: FTS-2

Invoice Date: May 10, 2006

Sup Doc Ind: IMBL

Charge Indicator: BILL ON DELIVERY

Prev Inv ID:

Invoice Total Amount:	\$19,422.90
Invoice Identifier:	000298938
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006

End Transaction Date: April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	7,302	-154.07	28 - 30	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	20,250	-427.28	01 - 27	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	4,734	-99.89	28 - 30	
				Transportation Commodity															
01			0		3061	16200		PGS-BRANDON			COT	0.0070	-0.0281	0.0000	-0.0211	177,120	-3,737.23	01 - 30	
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	15,000	-316.50	01 - 03	
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	7,971	-168.19	22 - 24	
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	8,277	-174.65	25 - 25	
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	8,000	-168.80	27 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2006	Invoice Total Amount: \$19,422.90 Invoice Identifier: 000298938 Account Number: 52002364 Net Due Date: 05/19/2006
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date:	April 01, 2006	End Transaction Date:	April 30, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	11,265	-237.69	01 - 03	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	22,800	-481.08	04 - 06	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	2,416	-50.98	07 - 07	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	2,275	-48.00	08 - 08	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	4,834	-102.00	09 - 10	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	1,068	-22.54	11 - 12	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	2,323	-49.02	13 - 13	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	301	-6.35	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 05/09/2006 12:00 AM
	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
		Contact Name:
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$19,422.90
Invoice Identifier:	000298938
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006	End Transaction Date: April 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	3,271	-69.02	15 - 15	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	534	-11.27	16 - 16	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	370	-7.81	17 - 17	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	533	-11.25	18 - 18	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	7,600	-160.36	19 - 19	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	3,228	-68.11	20 - 20	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	3,226	-68.07	21 - 21	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	19,803	-417.84	22 - 24	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 05/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2004
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5318	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$19,422.90
Invoice Identifier:	000298938
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006	End Transaction Date: April 30, 2006	Please reference your Invoice Identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	1,014	-21.40	26 - 26	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0281	0.0000	-0.0211	876	-18.48	01 - 03	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0281	0.0000	-0.0211	11,811	-249.21	04 - 04	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0281	0.0000	-0.0211	9,586	-202.27	05 - 05	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0281	0.0000	-0.0211	4,392	-92.67	06 - 06	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0281	0.0000	-0.0211	3,504	-73.93	07 - 18	
				Transportation Commodity															
01		0			253087	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0281	0.0000	-0.0211	975	-20.57	19 - 19	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0281	0.0000	-0.0211	3,212	-67.77	20 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAM
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Houston TX 77216-3142
Payee: 006924518

Stmnt D/T: 05/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM **Invoice Date:** May 10, 2006
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**

Invoice Total Amount: \$19,422.90
Invoice Identifier: 000298938
Account Number: 52002364
Net Due Date: 05/19/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	14,000	-295.40	01 - 02	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,494	-137.02	03 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,947	-146.58	05 - 05	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	7,000	-147.70	06 - 06	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,983	-147.34	07 - 07	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	3,434	-72.46	08 - 08	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	13,520	-285.27	09 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,297	-132.87	11 - 11	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2006	Invoice Total Amount: \$19,422.90 Invoice Identifier: 000298938 Account Number: 52002364 Net Due Date: 05/19/2006
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,118	-129.09	12 - 12	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,479	-136.71	13 - 13	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	4,219	-89.02	15 - 15	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,763	-142.70	16 - 16	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	14,000	-295.40	16 - 19	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,508	-116.22	20 - 20	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,497	-137.09	21 - 21	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	2,969	-62.65	22 - 22	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2006	Invoice Total Amount:	\$19,422.90
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298938
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,591	-139.07	23	23
	Transportation Commodity																		
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,837	-123.16	24	24
	Transportation Commodity																		
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	184	-3.88	25	25
	Transportation Commodity																		
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	1,705	-35.98	26	26
	Transportation Commodity																		
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	931	-19.64	27	27
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	19,238	-405.92	26	26
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0281	0.0000	-0.0211	9,251	-195.20	25	25

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	008924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$19,422.90
Invoice Identifier:	000298938
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: April 01, 2006 **End Transaction Date:** April 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0281	0.0000	-0.0211	3,566	-75.24	08 - 08	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0281	0.0000	-0.0211	19,344	-408.16	13 - 13	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0281	0.0000	-0.0211	43,312	-913.88	14 - 17	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0281	0.0000	-0.0211	6,379	-134.60	18 - 18	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0281	0.0000	-0.0211	19,030	-401.53	20 - 20	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0281	0.0000	-0.0211	9,532	-201.13	21 - 21	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	04 - 04	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	01 - 03	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$19,422.90
Invoice Identifier:	000298938
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date:	April 01, 2006	End Transaction Date:	April 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	20 - 20	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	21 - 21	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	22 - 22	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	23 - 23	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	24 - 24	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	25 - 30	
	Transportation Commodity																		

Invoice Total Amount:	920,514	-19,422.90
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150

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR April 2006**

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2006.xls]Apr06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	5,397	\$7.16000	\$38,642.52
2		ACTUAL	5,397	\$7.16000	\$38,642.52
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	591,086	\$0.08210	\$48,528.63
5		ACTUAL	591,086	\$0.08210	\$48,528.92
6		DIFFERENCE	0		\$0.29
7	DEMAND	ACCRUED	1,071,000	\$0.36765	\$393,752.48
8		ACTUAL	1,071,000	\$0.36765	\$393,752.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,667,483		\$480,923.63
14		ACTUAL	1,667,483		\$480,923.92
15		DIFFERENCE	0		\$0.29

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BILLING FACILITIES SUMMARY

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Attn: ED ELLIOTT

702 NORTH FRANKLIN STREET

TAMPA, FL 33602-0000

Billing Year : 2006

Billing Month : APR

COPY

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	480,923.92
TOTAL		480,923.92

REMIT TO:

SOUTHERN NATURAL GAS COMPANY

PO BOX 102502

ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY

PO BOX 2563

BIRMINGHAM, AL

ATTN:DORIS TATE

PHONE NUMBER (205) 325-3846

Wire 5/23/06

WIRE INSTRUCTIONS :

SOUTHERN NATURAL GAS COMPANY

01-90-000-232-02-000

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RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : APR.
Billing Year : 2006

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
Net FT Reservation Charges				\$393,752.48
TOTAL CUSTOMER				\$393,752.48 ✓

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400'

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : APR.
 Billing Year : 2006
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	558,158	0.04600	25,675.27 ✓
1	3	27,135	0.03100	841.18 ✓
2	3	1,244	0.02600	32.34 ✓
3	3	3,519	0.01000	35.19 ✓
Total Deliveries		590,056		26,583.98

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	590,056	0.00000	0.00
ACA	590,056	0.00180	1,062.10
Total Surcharges			1,062.10 ✓
Total Commodity & Surcharges			27,646.08

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : APR.
 Billing Year : 2006
 Service Type : MAINTENANCE CAPITAL SU
 Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
MAINTENANCE CAPITAL SURCHARGE	591,086	0.01000	5,910.86
Total Surcharges			5,910.86
Total Commodity & Surcharges			5,910.86 ✓

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : APR.
 Billing Year : 2006
 Service Type : SGA TRANSITION SURCHARGE
 Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SOUTH GEORGIA TRANSITION	591,086	0.02500	14,777.15
Total Surcharges			14,777.15
Total Commodity & Surcharges			14,777.15 /

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV40C

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87
 Billing Month : APR.
 Billing Year : 2006
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
2	3	21	0.30000	6.30 ✓
3	3	1,009	0.18500	186.67 ✓
Total Deliveries		1,030		192.97

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	1,030	0.00000	0.00
ACA	1,030	0.00180	1.86
Total Surcharges			1.86 ✓
Total Commodity & Surcharges			194.83

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Customer ID. : 006922736

Billing Year : 2006
 Billing Month : APR

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	585,689	591,086	0	0	0	(5,397)	0.92148	0
ESTIMATED IMBALANCE	568,403	573,996	0	0	0	(5,593)	0.98399	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	5,397	7.160	100.000	7.16	38,642.52
Total	1.00000	5,397				38,642.52 <i>Line 1</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	585,689	591,086	(5,397)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		585,689	591,086		Total 0	0
Less Pool Transaction		0	0			
Net		585,689	591,086	(5,397)		

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ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR April 2006
 H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2006.xls]Apr06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	4,951	7.19878	\$35,641.16
2		ACTUAL	(13,308)	7.77190	(\$103,428.51)
3		DIFFERENCE	(18,259)		(\$139,069.67)
4	COMM.-P/L-FT	ACCRUED	342,282	0.02260	\$7,735.53
5		ACTUAL	342,374	0.02284	\$7,821.09
6		DIFFERENCE	92		\$85.56
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	342,282		\$7,735.53
14		ACTUAL	342,374		\$7,821.09
15		DIFFERENCE	92		\$85.56
16	COMM.-P/L-PAL	ACCRUED	300,000	0.02400	\$7,200.00
17		ACTUAL	300,000	0.02400	\$7,200.02
18		DIFFERENCE	0		\$0.02
19	DEMAND	ACCRUED	1,050,000	0.55720	\$585,060.00
20		ACTUAL	1,050,000	0.55720	\$585,060.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,697,233		\$635,636.69
23		ACTUAL	1,679,066		\$496,652.60
24		DIFFERENCE	(18,167)		(\$138,984.09)

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Gulfstream Natural Gas System, LLC



Invoice Summary Statement

Invoice Identifier: 48421
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Apr, 2006
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 05/10/2006
 Net Due Date: 05/22/2006
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$592,881.09 <i>804-05</i>
2	9000022	PK / PARK AND LOAN - PARKING SERVICE	\$7,200.02 ↓
3	9000386	OT / CLC	\$35,641.16 <i>801-01</i>
4	9000028	OB / OBA FGTCITY GATE INDEX	(\$139,069.67) ↓
Invoice Total Amount			<u>\$496,652.60</u>

Please make wire transfer payments *Wires 5/22/06*
 on Net Due Date: 05/22/2006 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

COPY

Chg: 01-90-000-222-01-000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 48421
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Apr, 2006
Service Requester Contract Number: 9000126
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 05/10/2006
Net Due Date: 05/22/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	CORAL BASE 3			04/01/2006 - 04/11/2006	2,026	0.02260	45.79
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	CORAL BASE 3			04/01/2006 - 04/11/2006	11,197	0.02260	253.06
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CORAL BASE 3			04/01/2006 - 04/11/2006	29,087	0.02260	657.35
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	9000041 Peoples - Combee Road GZN1/1	CORAL BASE 3			04/01/2006 - 04/11/2006	6,108	0.02260	138.04
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	8205175 Destin	9000040 Peoples - S. Hills	APACHE BAS			04/01/2006 - 04/30/2006	76,800	0.02260	1,735.68

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LINE

Accounting Period: Apr, 2006

Invoice Identifier: 48421

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			04/05/2006 - 04/05/2006	81	0.02260	1.83
1.00007	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			04/07/2006 - 04/07/2006	13	0.02260	0.29
1.00008	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205175	GZN1/1 8205201	FPC BUY/SEL			04/07/2006 - 04/07/2006	20,000	0.02260	452.00
1.00009	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205175	GZN1/1 8205201	FPC BUY/SEL			04/08/2006 - 04/10/2006	60,000	0.02260	1,356.00
1.00010	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205229	GZN1/1 8205219	UNPARK TO P			04/12/2006 - 04/12/2006	150	0.02260	3.39
1.00011	25239 20711 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205229	GZN1/1 9000020	UNPARK TO P			04/12/2006 -	1,100	0.02260	24.86

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

LINE

Accounting Period: Apr, 2006

Invoice Identifier: 48421

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	GS PAL	Peoples - Reunion				04/12/2006			
1.00012	1 Current Business (Transportation)	8205229	9000040	UNPARK TO P			04/12/2006 -	2,997	0.02260	67.73
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	GS PAL	Peoples - S. Hills				04/12/2006			
1.00013	1 Current Business (Transportation)	8205229	9000041	UNPARK TO P			04/12/2006 -	600	0.02260	13.56
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	GS PAL	Peoples - Combee Road				04/12/2006			
1.00014	1 Current Business (Transportation)	8205175	8205219	LD SPOT 4003			04/13/2006 -	200	0.02260	4.52
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	Destin	CFG - Baseball City				04/13/2006			
1.00015	1 Current Business (Transportation)	8205175	9000020	LD SPOT 4003			04/13/2006 -	1,100	0.02260	24.86
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	Destin	Peoples - Reunion				04/13/2006			
1.00016	1 Current Business (Transportation)	8205175	9000040	APACHE SPO			04/13/2006 -	1,576	0.02260	35.62
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	Destin	Peoples - S. Hills				04/13/2006			
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Accounting Period: Apr, 2006

Invoice Identifier: 48421

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	LD SPOT 4003			04/13/2006 - 04/13/2006	1,448	0.02260	32.73
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	9000041 Peoples - Combee Road GZN1/1	LD SPOT 4003			04/13/2006 - 04/13/2006	600	0.02260	13.56
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	CORAL BASE 3			04/14/2006 - 04/30/2006	2,538	0.02260	57.32
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	CORAL BASE 3			04/14/2006 - 04/30/2006	17,854	0.02260	403.51
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CORAL BASE 3			04/14/2006 - 04/30/2006	47,832	0.02260	1,081.00
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	8205175 Destin GZN1/1	9000041 Peoples - Combee Road GZN1/1	CORAL BASE 3			04/14/2006 - 04/30/2006	9,739	0.02260	220.10

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final



Accounting Period: Apr, 2006

Invoice Identifier: 48421

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	GZN1/1 8205229	GZN1/1 8205223	PGS UNPARK T			04/18/2006 - 04/18/2006	9,847	0.02260	222.54
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	GZN1/1 8205171	GZN1/1 9000040	SEQUENT CA			04/25/2006 - 04/25/2006	985	0.02260	22.26
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	GZN1/1 8205175	GZN1/1 8205183	PROGRESS T			04/25/2006 - 04/25/2006	23,633	0.02260	534.11
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	GZN1/1 8205171	GZN1/1 9000040	SEQUENT CA			04/26/2006 - 04/26/2006	4,924	0.02260	111.28
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	GZN1/1 8205175	GZN1/1 9000540	CORAL SPOT 4			04/26/2006 - 04/26/2006	9,847	0.02260	222.54
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.93000)	GZN1/1	GZN1/1 9000541				04/30/2006 - 04/30/2006	92	0.93000	85.56

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Apr, 2006

Invoice Identifier: 48421

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00029	(Price Tier: 1) 828 Reservation (RES 0.55720)		GZN1/1 9000020 Peoples - Reunion				04/01/2006 - 04/30/2006	1,050,000 ✓	0.55720 ✓	585,060.00
	10720 5721 (Price Tier: 1)		GZN1/1							
Contract Total Amount:								1,392,374Dth		<u>\$592,881.09</u> ✓

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 48421
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Apr, 2006
Service Requester Contract Number: 9000022
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 05/10/2006
Net Due Date: 05/22/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: PK
Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	801 Park Balance (PAL 0.02400) 25498 20990 (Price Tier: 1)		8205229 GS PAL GZN1/1				04/01/2006 - 04/18/2006	119,064	0.02400	2,857.56
2.00002	801 Park Balance (PAL 0.02400) 25498 20990 (Price Tier: 1)		8205229 GS PAL GZN1/1				04/20/2006 - 04/30/2006	110,000	0.02400	2,640.00
2.00003	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1/1				04/30/2006 - 04/30/2006	70,936	0.02400	1,702.46
Contract Total Amount:								300,000Dth		<u>\$7,200.02</u> ✓

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
FINE

Invoice Identifier: 48421
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: OT
Rate Schedule Description: CLC

Accounting Period: Apr, 2006
Service Requester Contract Number: 9000386
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 05/10/2006
Net Due Date: 05/22/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 7.19878) (Price Tier: 1)	GZN1/1					03/31/2006 - 03/31/2006	4,951	7.19878	35,641.16
Contract Total Amount:								4,951Dlh		<u>\$35,641.16</u>

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 48421
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Apr, 2006
Service Requester Contract Number: 9000028
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 05/10/2006
Net Due Date: 05/22/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 7.61650) (Price Tier: 1)		GZN1/1				04/01/2006 - 04/30/2006	(18,259)	7.61650	(139,069.67)
Contract Total Amount:								(18,259)Dth		<u>(\$139,069.67)</u>

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CENTRAL FLORIDA GAS COMPANY
a division of CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 06/01/06
Account No.: 08-223638

BILLING PERIOD: 5/01/2006 5/31/2006

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2006 Apr

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	4,713 th x \$	0.82582	3,892.41
GULFSTREAM IMBALANCE	(20)	0.78250	(15.65)

4,693 Therms

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SUBTOTAL UNAUTHORIZED OVERRUN 3,876.76

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM
 P.O. Box 2562
 Tampa, FL 33601

Invoice Date: 05/01/06
 Account No.: 08-223638

BILLING PERIOD:	4/01/2006	4/30/2006
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UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2006 Mar

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	(1,748) th x \$	0.68359	(1,194.77)
GULFSTREAM IMBALANCE	(390)	0.71318	(278.14)
1st Qtr OBA Disposition	<u><2,138> Therms</u>		(3,334.83)

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SUBTOTAL UNAUTHORIZED OVERRUN	(4,807.74)
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ConocoPhillips Company
 Attn: Gas Marketing Accounting
 P.O. Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Remit To: <i>Wire 10/25/05</i> ConocoPhillips Company <i>01-98-000-232-02-000</i> Contact: Gas Marketing Accounting Telephone: (281) 293-3786 Fax: (281) 293-3940	Statement Number: R090540000 Billing Period: Sep-2005 Statement Date: October 10, 2005 Due Date: October 25, 2005 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
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Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Delivery Period:	Sep-2005				Contract: 19475				Deal: 19475-51		\$ 1,625,934.96
1-Sep	30-Sep	GULFST	14695-GSP SNG	Commodity	<i>3/ku 149,994</i>	150000	MMBtu	\$10.8400 US\$	MMBtu	\$1,626,000.00	\$1,626,000.00
Delivery Period:	Sep-2005				Contract: 19475				Deal: 19475-52		
13-Sep	13-Sep	Gulfstream	8205171-Williams Mobile Bay	Commodity		4888	MMBtu ✓	\$11.5600 US\$	MMBtu ✓	\$54,193.28	\$54,193.28 ✓
14-Sep	14-Sep			Commodity	<i>5/ku 7,692</i>	10000	MMBtu ✓	\$12.2750 US\$	MMBtu	\$122,750.00	\$122,750.00
15-Sep	15-Sep			Commodity		8818	MMBtu	\$12.5350 US\$	MMBtu	\$108,026.63	\$108,026.63
Sale Sub-Total:										\$1,910,969.91	
Statement Total:										US\$	\$1,910,904.87
											\$1,910,969.91

COPY

*<10,000> @ \$12.275
 7,692 @ 12.275
 Revised Amount \$1,882,574.17
 Amount Paid \$1,910,904.87
 Credit Due Peoples Gas \$ <28,330.70>*

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Note the bank remit information has changed, see attached letter. Questions regarding this invoice? Please call contact above or send E-mail to Gas Marketing Accounting at gmnl@ConocoPhillips.com

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2005-09-1008-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Oct-2005
Due Date: 25-Oct-2005 by Wire
Production Month: 9/2005 (see instructions below)

fax (813) 228-4194
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
TRANSCO	1005320	CITRONELLE FGT M4514	5,319 Dth	\$11.90000	Nom	\$63,296.10
TRANSCO	1006267	ST. HELENA - FGT	7,267 Dth	\$11.73500	Nom	\$85,278.24
Current Totals			12,586 Dth			\$148,574.34

Recap:

Commodity Total \$148,574.34
Net Amount Due \$148,574.34

Charges in American Dollars (USD)

~~Revision + 5,807.20
Total \$ 154,381.54
Paid (149,054.34)
Due \$ 5,327.20~~

s/he 5779 dths revised total
- 5319 dths orig total
460 dths @ \$11.90 = \$5474.00

s/he 28 dths revised total
- 32 dths orig total
(4) dths @ \$15.00 = (60.00)

Feb due ONEOK = \$ 5414.00 4,560 dths

NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Information:

Wire Information:

Please Correspond To:

Name: Terrie Miller
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-09-1008-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 10/7/2005
Production Month: 9/2005

SOUTHERN NATURAL GAS COMPANY

FUEL SHARING REFUND
FOR THE PERIOD MARCH 1, 2005 THROUGH FEBRUARY 28, 2006

Shipper	4/1/06 Agent	Total Fuel Retained (March 2005 - February 2006) Dth	Allocation % of Total Fuel Retained	Principal Allocation	Interest Allocation	Total Fuel Sharing Refund
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	144,443	1.5234%	\$ 11,641.97	\$ 1,345.29	\$ 12,987.26
	PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	144,443	1.5234%	\$ 11,641.97	\$ 1,345.29	\$ 12,987.26

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April 28, 2006

**TO: ALL TRANSPORTATION SHIPPERS OF SOUTHERN NATURAL
GAS COMPANY**

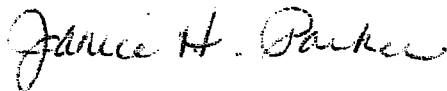
Attached is a **REFUND CHECK** for your share of Southern's fuel over-recovery for the period March 2005 through February 2006. This is in accordance with Section 35 ("Fuel Sharing Mechanism") of the General Terms and Conditions of Southern Natural's tariff which was implemented as part of the April 29, 2005 settlement of Southern's most recent rate case. Under that tariff provision, Southern annually distributes 50% of the dollar amount associated with any fuel overcollections to its customers while Southern bears 100% of the risk of any under recoveries.

During the period March 2005 through February 2006 Southern experienced an aggregate overcollection of \$1,528,424. The customers' 50% share of this amount is \$852,521 (with interest) and the distribution to customers is shown on the attached schedule. If you are the billing agent for multiple shippers, the enclosed refund check includes refunds for all such shippers.

The distribution to each shipper has been made on a pro-rata basis based on the relationship of the 50% total customer share of the fuel retained and the amount of fuel retained from each shipper during the March 2005 through February 2006 period. A refund report providing detailed support for the derivation of the total refund will be filed with the Federal Energy Regulatory Commission on May 5, 2006.

Please contact your Account Manager if you have any questions.

Sincerely,



Janice H. Parker
Vice President-Customer Services

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PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR April 2006
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN May 2006
h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

25-May-06

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,092,650.0	0.00989	\$20,696.31

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PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS

05-Jun-06

FOR May 2006

H:\GAS_ACCT\PGA\Unbundled Capacity Sales,2006.xls]May'06

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
BG Energy	1,674,000.0	0.03955	\$66,206.71
BG Energy	1,271,000.0	0.07690	\$97,739.90
BG Energy	2,945,000.0	0.03529	\$103,930.00
J.E.A.	3,100,000.0	0.03200	\$99,200.00
Totals	8,990,000.0		\$367,076.61

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR APRIL 2006

12-Jun-06

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2006.xls]Apr06Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Mar'06	ACCRUED-Comm.	126,121	7.20814	\$909,098.03
2	Mar'06	ACTUAL-Comm.	126,121	7.01000	\$884,108.20
3	Mar'06	ACTUAL-Resv.	49,387	0.50790	\$25,083.66
4	Mar'06	ACTUAL-Usage	49,387	0.00190	\$93.84
5	Apr'06	ACCRUED-Comm.	(622,993)	6.96400	(\$4,338,523.25)
6	Apr'06	ACTUAL-Comm.	0	0.00000	\$0.00
7	GRAND TOTAL	ACCRUED-Comm.	(496,872)		(3,429,425.22)
8	GRAND TOTAL	ACTUAL-Comm.	126,121		\$884,108.20
9	GRAND TOTAL	ACTUAL-Resv.	49,387		\$25,083.66
10	GRAND TOTAL	ACTUAL-Usage	49,387		\$93.84
11	GRAND TOTAL	DIFF.-Comm.	622,993		\$4,313,533.42
12	GRAND TOTAL	DIFF.-Resv.	49,387		\$25,083.66
13	GRAND TOTAL	DIFF.-Usage	49,387		\$93.84

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Peoples Gas Transmission Company
A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Wire 5/19/06

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 04/27/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name:
	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 4120	Charge Indicator: BILL ON DELIVERY
Svc CD:	Prev Inv ID:

Invoice Total Amount:	\$909,285.70
Invoice Identifier:	000299274
Account Number:	52002364
Net Due Date:	05/19/2006

Begin Transaction Date: March 01, 2006 **End Transaction Date:** March 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NDM	7.5436	-0.0238	0.0000	7.5198	49,387	371,380.36	01 - 31	
01											NNI	7.0100	0.0000	0.0000	7.0100	76,579	536,613.79	01 - 31	
01											NRI	7.0100	0.0000	0.0000	7.0100	155	1,086.55	01 - 31	

Invoice Total Amount: 126,121 909,285.70

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019000023202000

CC

CC



FLORIDA GAS TRANSMISSION COMPANY

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 05/04/2006 09:24:03 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-989-2094	
Acct Month: 042006	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
<i>Prod Month: March 2006</i>	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(31,314) ✓	80,701 ✓		0	0	5,905,638	2,768,803	8,686,270	49,387	0	1.00	
RECEIPT POINT IMBALAN	155 ✓	0		0	0	2,927,077	576,992	3,563,490	155	0	1.00	
NO NOTICE	76,579 ✓	0		0	0	0	0	0	76,579	0	1.00	

No Bookouts ✓

*.5079 Avg FTS1/FTS2
+ .0019 " " "

.5098*

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	49,387 ✓	1.00	7.0100 ✓	0.0000	0.5098		371,380.36
CASH-IN-CASH-OUT No Notice	76,579 ✓	1.00	7.0100 ✓	0.0000	0.0000		536,818.79
CASH-IN-CASH-OUT Receipt	155 ✓	1.00	7.0100 ✓	0.0000	0.0000		1,086.55
<i>Total</i>	<i>126,121</i>				<i>Total Amount:</i>		<i>909,285.70</i>

Description	DTs	Price	Amount
Comm. Other	126,121	7.0100	\$ 884,108.20
Resv.	49,387	.5079	25,083.66
Usage	49,387	.0019	93.84
			<u>\$ 909,285.70</u>

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5/1/06

(+) Due Transporter
(-) Due Shipper

PEOPLES GAS SYSTEM

12-Jun-06

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR April 2006
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN May 2006

H:\GAS_ACCT\PGA\Cashouts,ITS for Calendar Year 2006.xls]May06_Apr06Act

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	789,148.0	0.66767	\$526,892.70

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PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR April 2006
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN May 2006

30-May-06

H:\GAS_ACCT\PGA\Cashouts,NCTS for Calendar Year 2006.xls]May_Apr05Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	36,554.0	0.68900	\$25,185.71
2 Florida Power & Light	155,945.9	0.68900	\$107,446.73
3 Infinite Energy	52,880.3	0.68900	\$36,434.53
4 MX Energy	0.1	0.68900	\$0.07
5 Peninisula Energy	0.1	0.68900	\$0.07
6 Southwest Natural Gas	0.1	0.68900	\$0.07
7 TOTAL	245,380.5		\$169,067.18

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