

ORIGINAL

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June 19, 2006

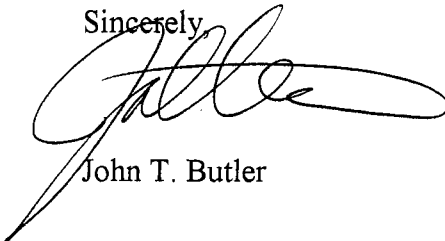
Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of May 2006.

Sincerely,



John T. Butler

- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC 1 _____
- OTH _____

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CERTIFICATE OF SERVICE
DOCKET No. 060001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of May, 2006, has been furnished by U.S. mail this 19th day of June, 2006, to the following:

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By: _____
John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MAY 2006

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	465,395,518	534,961,252	(69,565,734)	(13.0)	7,809,700	8,785,105	(975,405)	(11.1)	5.9592	6.0894	(0.1302)	(2.1)
1a Incremental Hedging Implementation Costs	27,955	41,374	(13,419)	(32.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,472,295	1,504,727	(32,432)	(2.2)	1,578,818	1,619,031	(40,213)	(2.5)	0.0933	0.0929	0.0004	0.4
3 Coal Car Investment	298,763	320,765	(22,002)	(6.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,234,245)	(5,665,560)	431,315	(7.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	461,960,286	531,162,557	(69,202,271)	(13.0)	7,809,700	8,785,105	(975,405)	(11.1)	5.9152	6.0462	(0.1310)	(2.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	27,451,007	21,233,785	6,217,222	29.3	1,024,086	1,002,126	21,960	2.2	2.6805	2.1189	0.5616	26.5
7 Energy Cost of Florida Economy/OS Purchases (A9)	3,225,109	1,340,000	1,885,109	140.7	57,492	20,000	37,492	187.5	5.6097	6.7000	(1.0903)	(16.3)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	16,926,553	6,092,546	10,834,007	NA	278,622	95,976	182,646	NA	6.0751	6.3480	(0.2729)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	15,024,916	11,719,852	3,305,064	28.2	486,896	397,006	89,890	22.6	3.0859	2.9521	0.1338	4.5
12 TOTAL COST OF PURCHASED POWER	62,627,585	40,386,183	22,241,402	55.1	1,847,096	1,515,108	331,988	21.9	3.3906	2.6656	0.7250	27.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	524,587,871	571,548,740	(46,960,869)	(8.2)	9,656,796	10,300,213	(643,417)	(6.2)	5.4323	5.5489	(0.1166)	(2.1)
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,949,867)	(6,170,300)	2,220,433	(36.0)	(71,706)	(95,000)	23,294	(24.5)	5.5084	6.4951	(0.9867)	(15.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(208,141)	(164,994)	(43,147)	26.2	(49,374)	(45,640)	(3,734)	8.2	0.4216	0.3615	0.0601	16.6
17 Revenues from Off-System Sales (A6)	(777,282)	(320,500)	(456,782)	142.5								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,935,290)	(6,655,794)	1,720,504	(25.8)	(121,080)	(140,640)	19,560	(13.9)	4.0761	4.7325	(0.6564)	(13.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	519,652,581	564,892,947	(45,240,367)	(8.0)	9,535,716	10,159,573	(623,857)	(6.1)	5.4495	5.5602	(0.1107)	(2.0)
21 Net Unbilled Sales *	10,033,565	52,041,245	(42,007,680)	NA	184,119	935,960	(751,841)	NA	0.1182	0.6434	(0.5252)	NA
22 Company Use *	515,256	646,435	(131,179)	NA	9,455	11,626	(2,171)	NA	0.0061	0.0080	(0.0019)	NA
23 T & D Losses *	42,017,338	57,577,955	(15,560,617)	NA	771,031	1,035,537	(264,506)	NA	0.4948	0.7118	(0.2170)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	519,652,581	564,892,947	(45,240,366)	(8.0)	8,492,102,714	8,088,657,000	403,445,714	5.0	6.1192	6.9838	(0.8645)	(12.4)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,862,506	2,805,258	57,248	2.0	46,778,639	40,168,000	6,610,639	16.5	6.1192	6.9838	(0.8645)	(12.4)
26 Jurisdictional KWH Sales	516,790,075	562,087,689	(45,297,614)	(8.1)	8,445,324,075	8,048,489,000	396,835,075	4.9	6.1192	6.9838	(0.8645)	(12.4)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	517,125,988	562,453,046	(45,327,058)	(8.1)	8,445,324,075	8,048,489,000	396,835,075	4.9	6.1232	6.9883	(0.8651)	(12.4)
28 TRUE-UP **	61,928,344	61,928,344	0	NA	8,445,324,075	8,048,489,000	396,835,075	4.9	0.7333	0.7694	(0.0362)	(4.7)
29 TOTAL JURISDICTIONAL FUEL COST	579,054,332	624,381,390	(45,327,058)	(7.3)	8,445,324,075	8,048,489,000	396,835,075	4.9	6.8565	7.7577	(0.9012)	(11.6)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.8614	7.7633	(0.9019)	(11.6)
32 GPIF **	901,396	901,396	0	NA	8,445,324,075	8,048,489,000	396,835,075	4.9	0.0107	0.0112	(0.0005)	(4.5)
33 Fuel Factor Including GPIF									6.8721	7.7745	(0.9024)	(11.6)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.872	7.775	(0.903)	(11.6)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

DOCUMENT NUMBER DATE

05332 JUN 20 08

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COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JANUARY 2006 THROUGH MAY 2006

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,866,802,187	2,069,499,226	(202,697,039)	(9.8)	36,235,935	37,485,077	(1,249,142)	(3.3)	5.1518	5.5209	(0.3691)	(6.7)
1a Incremental Hedging Implementation Costs	241,191	206,869	34,322	16.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	8,731,829	8,820,456	(88,627)	(1.0)	9,372,503	9,490,485	(117,982)	(1.2)	0.0932	0.0929	0.0003	0.3
3 Coal Car Investment	1,513,563	1,625,827	(112,264)	(6.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(22,224,685)	(25,965,795)	3,741,110	(14.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,855,064,083	2,054,186,582	(199,122,499)	(9.7)	36,235,935	37,485,077	(1,249,142)	(3.3)	5.1194	5.4800	(0.3606)	(6.6)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	111,214,538	86,330,431	24,884,107	28.8	4,373,366	4,628,059	(254,693)	(5.5)	2.5430	1.8654	0.6776	36.3
7 Energy Cost of Florida Economy/OS Purchases (A9)	8,135,565	9,655,000	(1,519,435)	(15.7)	136,424	170,000	(33,576)	(19.8)	5.9634	5.6794	0.2840	5.0
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	40,854,991	24,118,248	16,736,743	69.4	671,550	412,332	259,218	62.9	6.0837	5.8492	0.2345	4.0
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	65,916,241	65,525,116	391,125	0.6	2,234,213	2,148,709	85,504	4.0	2.9503	3.0495	(0.0992)	(3.3)
12 TOTAL COST OF PURCHASED POWER	226,121,334	185,628,795	40,492,539	21.8	7,415,560	7,359,100	56,460	0.8	3.0493	2.5224	0.5269	20.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,081,185,417	2,239,815,377	(158,629,960)	(7.1)	43,651,495	44,844,177	(1,192,682)	(2.7)	4.7677	4.9947	(0.2270)	(4.5)
14 Fuel Cost of Economy and Other Power Sales (A6)	(41,033,234)	(50,768,500)	9,735,266	(19.2)	(1,000,714)	(975,000)	(25,714)	2.6	4.1004	5.2070	(1.1066)	(21.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(999,476)	(801,944)	(197,532)	24.6	(242,805)	(223,198)	(19,607)	8.8	0.4116	0.3593	0.0523	14.6
17 Revenues from Off-System Sales (A6)	(10,672,914)	(5,159,500)	(5,513,414)	106.9								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(52,705,624)	(56,729,944)	4,024,320	(7.1)	(1,243,519)	(1,198,198)	(45,321)	3.8	4.2384	4.7346	(0.4962)	(10.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,028,479,794	2,183,085,434	(154,605,640)	(7.1)	42,407,976	43,645,979	(1,238,003)	(2.8)	4.7833	5.0018	(0.2185)	(4.4)
21 Net Unbilled Sales *	20,125,256	43,447,751	(23,322,495)	NA	420,740	868,642	(447,902)	NA	0.0519	0.1101	(0.0582)	NA
22 Company Use *	2,332,940	2,884,623	(551,683)	NA	48,773	57,672	(8,899)	NA	0.0060	0.0073	(0.0013)	NA
23 T & D Losses *	133,890,742	142,716,639	(8,825,897)	NA	2,799,129	2,853,306	(54,176)	NA	0.3453	0.3616	(0.0163)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,028,479,794	2,183,085,434	(154,605,640)	(7.1)	38,778,607,143	39,464,000,000	(685,392,857)	(1.7)	5.2309	5.5318	(0.3009)	(5.4)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	11,345,437	10,600,575	744,862	7.0	216,753,004	191,295,000	25,458,004	13.3	5.2309	5.5318	(0.3009)	(5.4)
26 Jurisdictional KWH Sales	2,017,134,357	2,172,484,859	(155,350,502)	(7.2)	38,561,854,139	39,272,705,000	(710,850,861)	(1.8)	5.2309	5.5318	(0.3009)	(5.4)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,018,445,485	2,173,896,976	(155,451,491)	(7.2)	38,561,854,139	39,272,705,000	(710,850,861)	(1.8)	5.2343	5.5354	(0.3011)	(5.4)
28 TRUE-UP **	309,641,720	309,641,720	0	NA	38,561,854,139	39,272,705,000	(710,850,861)	(1.8)	0.8030	0.7884	0.0145	1.8
29 TOTAL JURISDICTIONAL FUEL COST	2,328,087,213	2,483,538,696	(155,451,483)	(6.3)	38,561,854,139	39,272,705,000	(710,850,861)	(1.8)	6.0373	6.3238	(0.2865)	(4.5)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.0416	6.3284	(0.2868)	(4.5)
32 GPIF **	4,506,978	4,506,978	0	NA	38,561,854,139	39,272,705,000	(710,850,861)	(1.8)	0.0117	0.0115	0.0002	1.7
33 Fuel Factor Including GPIF									6.053	6.340	(0.2866)	(4.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.053	6.340	(0.287)	(4.5)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: May 2006

LINE NO.	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE		
		PROJECTIONS	AMOUNT	%		PROJECTIONS	AMOUNT	%	
Fuel Costs & Net Power Transactions									
1 a	\$ 465,395,518	\$ 534,961,252	\$ (69,565,734)	(13.0) %	\$ 1,866,802,185	\$ 2,069,499,226	\$ (202,697,041)	(9.8) %	
b	27,955	41,374	(13,419)	(32.4) %	241,191	206,869	34,322	16.6 %	
d	1,472,295	1,504,727	(32,432)	(2.2) %	8,731,829	8,820,456	(88,627)	(1.0) %	
c	298,763	320,765	(22,002)	(6.9) %	1,513,563	1,625,827	(112,264)	(6.9) %	
f	0	0	0	N/A	0	0	0	N/A	
2 a	0	0	0	N/A	0	0	0	N/A	
b	(4,158,008)	(6,335,294)	2,177,286	(34.4) %	(42,032,709)	(51,570,443)	9,537,734	(18.5) %	
3 a	(777,282)	(320,500)	(456,782)	142.5 %	(10,672,914)	(5,159,500)	(5,513,414)	106.9 %	
b	27,451,007	21,233,785	6,217,222	29.3 %	111,214,538	86,330,431	24,884,107	28.8 %	
c	14,221,903	10,926,208	3,295,695	30.2 %	61,878,990	61,537,040	341,950	0.6 %	
4	803,013	793,644	9,369	1.2 %	4,037,251	3,988,076	49,175	1.2 %	
5	20,151,662	7,432,546	12,719,116	171.1 %	48,990,556	33,773,248	15,217,308	45.1 %	
	Total Fuel Costs & Net Power Transactions	524,886,826	570,558,507	(45,671,681)	(8.0) %	2,050,704,480	2,209,051,230	(158,346,750)	(7.2) %
Adjustments to Fuel Cost									
6 a	\$ (5,149,414)	(5,665,560)	\$ 516,146	(9.1) %	\$ (22,150,732)	\$ (25,965,795)	\$ 3,815,063	(14.7) %	
b	(69,190)	0	(69,190)	N/A	(253,504)	0	(253,504)	N/A	
c	9,950	0	9,950	N/A	233,107	0	233,107	N/A	
d	(25,592)	0	(25,592)	N/A	(53,557)	0	(53,557)	N/A	
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 519,652,581	\$ 564,892,947	\$ (45,240,367)	(8.0) %	\$ 2,028,479,794	\$ 2,183,085,434	\$ (154,605,640)	(7.1) %
kWh Sales									
1	Jurisdictional kWh Sales	8,445,324,075	8,048,489,000	396,835,075	4.9 %	38,561,854,139	39,272,705,000	(710,850,861)	(1.8) %
2	Sale for Resale (excluding FKEC & CKW)	46,778,639	40,168,000	6,610,639	16.5 %	216,753,004	191,295,000	25,458,004	13.3 %
3	Sub-Total Sales (excluding FKEC & CKW)	8,492,102,714	8,088,657,000	403,445,714	5.0 %	38,778,607,143	39,464,000,000	(685,392,857)	(1.7) %
4	Sales to FKEC & CKW	79,007,773	87,792,000	(8,784,227)	(10.0) %	360,727,305	402,359,000	(41,631,695)	(10.3) %
5	Total Sales	8,571,110,487	8,176,449,000	394,661,487	4.8 %	39,139,334,448	39,866,359,000	(727,024,552)	(1.8) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.44915 %	99.50340 %	(0.054250) %	(0.1) %	N/A	N/A	N/A	N/A

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: May 2006							
		CURRENT MONTH				YEAR TO DATE			
		ORIGINAL		DIFFERENCE		ORIGINAL		DIFFERENCE	
INE NO.		ACTUAL	PROJECTIONS	AMOUNT	%	ACTUAL	PROJECTIONS	AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 520,556,663	\$496,958,068	\$ 23,598,595	4.7 %	\$ 2,344,776,679	\$ 2,424,913,247	\$ (80,136,568)	(3.3) %
	Fuel Adjustment Revenues Not Applicable to Period								
2 a	Prior Period True-up (Collected)/Refunded This Period	(61,928,344)	(61,928,344)	0	0.0 %	(309,641,720)	(309,641,720)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(900,747)	(900,747)	0	0.0 %	(4,503,735)	(4,503,735)	0	0.0 %
c	Other	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 457,727,572	\$ 434,128,977	\$ 23,598,595	5.4 %	\$ 2,030,631,224	\$ 2,110,767,792	\$ (80,136,568)	(3.8) %
4 a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 519,652,581	\$ 564,892,947	\$ (45,240,366)	(8.0) %	\$ 2,028,479,794	\$ 2,183,085,434	\$ (154,605,640)	(7.1) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	Other	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Item	519,652,581	564,892,947	(45,240,366)	(8.0) %	2,028,479,794	2,183,085,434	(154,605,640)	(7.1) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.44915 %	99.50340 %	(0.05425) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d)	\$ 517,125,988	\$ 562,453,045	\$ (45,327,057)	(8.1) %	\$ 2,018,445,492	\$ 2,173,896,973	\$ (155,451,481)	(7.2) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (59,398,416)	\$ (128,324,068)	\$ 68,925,652	(53.7) %	\$ 12,185,732	\$ (63,129,181)	\$ 75,314,913	(119.3) %
8	Interest Provision for the Month (Line D10)	(3,085,807)	0	(3,085,807)	N/A	(15,886,813)	-	(15,886,813)	N/A
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(436,643,611)	(430,231,867)	(6,411,744)	1.5 %	(743,140,130)	(743,140,130)	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(307,437,600)	0	(307,437,600)	N/A	(307,437,600)	0	(307,437,600)	N/A
10	Prior Period True-up Collected This Period	61,928,344	61,928,344	0	0.0 %	309,641,720	309,641,720	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (744,637,090)	\$ (496,627,591)	\$ (248,009,499)	49.9 %	\$ (744,637,090)	\$ (496,627,591)	\$ (248,009,501)	49.9 %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (744,081,211)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (741,551,283)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (1,485,632,494)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (742,816,247)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	4.96000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.01000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	9.97000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	4.98500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.41542 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (3,085,807)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES (a) Generation Performance Incentive Factor is ((\\$10,816,748) x 99.9280%) - See Order No. PSC-05-1252-FOF-EI.
(b) Per Projected Schedule E-2, revised November 10, 2005.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MAY 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	56,292,729	159,835,000	(103,542,271)	(64.8)	230,056,897	375,165,000	(145,108,103)	(38.7)
2	* LIGHT OIL	225,032	533,000	(307,968)	NA	1,006,236	546,000	460,236	NA
3	COAL	4,498,135	3,742,000	756,135	20.2	37,787,197	42,403,000	(4,615,803)	(10.9)
4	** GAS	398,665,396	364,841,252	33,824,145	9.3	1,559,501,518	1,616,505,226	(57,003,707)	(3.5)
5	NUCLEAR	5,714,225	6,010,000	(295,775)	(4.9)	38,450,335	34,880,000	3,570,335	10.2
6	TOTAL (\$)	465,395,518	534,961,252	(69,565,734)	(13.0)	1,866,802,187	2,069,499,226	(202,697,038)	(9.8)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	688,124	2,002,922	(1,314,798)	(65.6)	2,762,041	4,804,660	(2,042,619)	(42.5)
8	LIGHT OIL	616	2,708	(2,092)	NA	15,088	2,774	12,314	NA
9	COAL	176,718	212,653	(35,935)	(16.9)	1,957,321	2,389,136	(431,815)	(18.1)
10	GAS	5,365,424	4,947,791	417,633	8.4	22,128,982	20,798,022	1,330,960	6.4
11	NUCLEAR	1,578,818	1,619,031	(40,213)	(2.5)	9,372,503	9,490,485	(117,982)	(1.2)
12	TOTAL (MWH)	7,809,700	8,785,105	(975,405)	(11.1)	36,235,935	37,485,077	(1,249,142)	(3.3)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	1,097,378	3,080,333	(1,982,955)	(64.4)	4,452,948	7,387,961	(2,935,013)	(39.7)
14	* LIGHT OIL (Bbl)	2,929	6,385	(3,456)	NA	13,309	6,536	6,773	NA
15	*** COAL (TON)	69,769	70,577	(808)	(1.1)	267,329	293,315	(25,986)	(8.9)
16	** GAS (MCF)	44,425,315	37,591,961	6,833,354	18.2	169,663,180	157,894,987	11,768,193	7.5
17	NUCLEAR (MMBTU)	17,226,667	18,286,738	(1,060,071)	(5.8)	101,863,153	105,432,404	(3,569,251)	(3.4)
BTU BURNED (MMBTU)									
18	HEAVY OIL	6,959,202	19,714,132	(12,754,930)	(64.7)	28,241,805	47,282,947	(19,041,142)	(40.3)
19	LIGHT OIL	16,985	37,223	(20,238)	NA	76,505	38,105	38,400	NA
20	COAL	2,327,585	2,081,442	246,143	11.8	20,419,841	24,074,592	(3,654,751)	(15.2)
21	GAS	45,744,980	37,591,961	8,153,019	21.7	176,157,076	157,894,987	18,262,089	11.6
22	NUCLEAR	17,226,667	18,286,738	(1,060,071)	(5.8)	101,863,153	105,432,404	(3,569,251)	(3.4)
23	TOTAL (MMBTU)	72,275,419	77,711,496	(5,436,077)	(7.0)	326,758,380	334,723,035	(7,964,655)	(2.4)
GENERATION MIX (%MWH)									
24	HEAVY OIL	8.81	22.80	(13.99)	(61.4)	7.62	12.82	(5.20)	(40.6)
25	LIGHT OIL	0.01	0.03	(0.02)	NA	0.04	0.01	0.03	NA
26	COAL	2.26	2.42	(0.16)	(6.6)	5.40	6.37	(0.97)	(15.2)
27	GAS	68.70	56.32	12.38	22.0	61.07	55.48	5.59	10.1
28	NUCLEAR	20.22	18.43	1.79	9.7	25.87	25.32	0.55	2.2
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	51.2975	51.8889	(0.5914)	(1.1)	51.6640	50.7806	0.8834	1.7
31	* LIGHT OIL (\$/Bbl)	76.8322	83.4769	(6.6447)	NA	75.6080	83.5373	(7.9293)	NA
32	*** COAL (\$/TON)	45.8435	45.5956	0.2479	0.5	44.9920	47.1984	(2.2064)	(4.7)
33	** GAS (\$/MCF)	8.9738	9.7053	(0.7315)	(7.5)	9.1917	10.2379	(1.0461)	(10.2)
34	NUCLEAR (\$/MMBTU)	0.3317	0.3287	0.0031	0.9	0.3775	0.3308	0.0466	14.1
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	8.0890	8.1076	(0.0187)	(0.2)	8.1460	7.9345	0.2115	2.7
36	* LIGHT OIL	13.2489	14.3191	(1.0702)	NA	13.1526	14.3288	(1.1763)	NA
37	COAL	1.9325	1.7978	0.1347	7.5	1.8505	1.7613	0.0892	5.1
38	** GAS	8.7150	9.7053	(0.9903)	(10.2)	8.8529	10.2379	(1.3849)	(13.5)
39	NUCLEAR	0.3317	0.3287	0.0031	0.9	0.3775	0.3308	0.0466	14.1
40	TOTAL (\$/MMBTU)	6.4392	6.8839	(0.4447)	(6.5)	5.7131	6.1827	(0.4696)	(7.6)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,113	9,843	271	2.8	10,225	9,841	384	3.9
42	LIGHT OIL	27,582	13,746	13,836	NA	5,071	13,736	(8,666)	NA
43	COAL	13,171	9,788	3,383	34.6	10,433	10,077	356	3.5
44	GAS	8,526	7,598	928	12.2	7,960	7,592	368	4.9
45	NUCLEAR	10,911	11,295	(384)	(3.4)	10,868	11,109	(241)	(2.2)
46	TOTAL (BTU/KWH)	9,255	8,846	409	4.6	9,018	8,930	88	1.0
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	8.1806	7.9801	0.2005	2.5	8.3292	7.8084	0.5209	6.7
48	* LIGHT OIL	36.5431	19.6824	16.8607	NA	6.6692	19.6828	(13.0136)	NA
49	COAL	2.5454	1.7597	0.7857	44.7	1.9306	1.7748	0.1557	8.8
50	** GAS	7.4303	7.3738	0.0564	0.8	7.0473	7.7724	(0.7251)	(9.3)
51	NUCLEAR	0.3619	0.3712	(0.0093)	(2.5)	0.4102	0.3675	0.0427	11.6
52	TOTAL (¢/KWH)	5.9592	6.0894	(0.1302)	(2.1)	5.1518	5.5209	(0.3691)	(6.7)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: MAY 2006

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1	CAPE CANAVERAL	# 1	386	6,036	31.5	92.3	60.6	11,940	#6 OIL	9,592	BBLS	6.340	60,813	548,178	9.0818	57.15
2		# 1		81,436					GAS	949,453	MCF	1.036	983,633	8,572,316	10.5264	9.03
3		# 2	386	6,431	29.3	98.6	57.9	11,899	#6 OIL	10,201	BBLS	6.340	64,674	582,982	9.0652	57.15
4		# 2		74,927					GAS	872,001	MCF	1.036	903,393	7,873,028	10.5076	9.03
5	FT. MYERS	# 2	1423	798,974	78.0	84.6	78.0	7,238	GAS	5,581,981	MCF	1.036	5,782,932	50,397,986	6.3078	9.03
6		#3A	160	13,057	11.4	100.0	82.8	11,157	GAS	140,633	MCF	1.036	145,696	1,269,734	9.7245	9.03
7		#3A		21					#2 OIL	36	BBLS	5.806	209	2,604	12.4007	72.34
8		#3B	160	12,610	11.0	100.0	81.5	11,703	GAS	142,474	MCF	1.036	147,603	1,286,353	10.2011	9.03
9		#3B		25					#2 OIL	46	BBLS	5.806	267	3,328	13.3101	72.34
10	LAUDERDALE	# 4	425	0					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
11		# 4		250,319	81.8	100.0	81.8	8,500	GAS	2,067,729	MCF	1.029	2,127,693	18,542,747	7.4076	8.97
12		# 5	424	0					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
13		# 5		251,999	82.6	99.7	82.5	8,238	GAS	2,017,344	MCF	1.029	2,075,847	18,090,911	7.1790	8.97
14	MANATEE	# 1	788	105,325	32.4	92.7	37.8	10,652	#6 OIL	168,287	BBLS	6.319	1,063,406	8,436,666	8.0101	50.13
15		# 1		78,724					GAS	883,885	MCF	1.015	897,143	7,818,560	9.9316	8.85
16		# 2	788	171,506	38.9	99.7	38.9	10,429	#6 OIL	279,095	BBLS	6.319	1,763,601	13,991,761	8.1582	50.13
17		# 2		49,265					GAS	530,963	MCF	1.015	538,927	4,696,724	9.5336	8.85
18		# 3	1087	0					#2 OIL	0	BBLS	0.001	0	0	0.0000	0.00
19		# 3		575,538	73.5	92.8	79.2	8,333	GAS	4,725,320	MCF	1.015	4,796,200	41,798,662	7.2625	8.85
20	MARTIN	# 1	803	129,698	51.8	100.0	51.8	10,414	#6 OIL	204,541	BBLS	6.375	1,303,949	10,448,891	8.0563	51.08
21		# 1		169,920					GAS	1,765,177	MCF	1.029	1,816,367	15,829,555	9.3159	8.97
22		# 2	790	119,423	49.2	100.0	49.2	10,185	#6 OIL	183,946	BBLS	6.375	1,172,656	9,396,804	7.8685	51.08
23		# 2		160,545					GAS	1,631,436	MCF	1.029	1,678,748	14,630,212	9.1128	8.97
24		# 3	449	236,905	73.3	88.6	77.3	7,528	GAS	1,733,229	MCF	1.029	1,783,493	15,543,059	6.5609	8.97
25		# 4	450	252,455	77.9	96.2	80.8	7,498	GAS	1,839,459	MCF	1.029	1,892,803	16,495,691	6.5341	8.97
26		# 8		0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
27		# 8	1088	654,220	83.5	100.0	83.5	7,209	GAS	4,583,389	MCF	1.029	4,716,307	41,102,399	6.2827	8.97

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2006

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES	# 1	205	8,103	28.4	100.0	64.1	11,882	#6 OIL	13,432 BBLs	6.341	85,172	680,034	8.3924	50.63
2		# 1		33,797					GAS	401,060 MCF	1.029	412,691	3,596,583	10.6417	8.97
3		# 2	205	5,214	20.4	76.7	60.6	11,049	#6 OIL	9,021 BBLs	6.341	57,202	456,714	8.7594	50.63
4		# 2		24,897					GAS	267,725 MCF	1.029	275,489	2,400,874	9.6432	8.97
5		# 3	365	33,451	47.7	89.0	63.6	10,597	#6 OIL	52,452 BBLs	6.341	332,598	2,655,534	7.9386	50.63
6		# 3		91,922					GAS	967,899 MCF	1.029	995,968	8,679,815	9.4426	8.97
7		# 4	365	31,869	44.6	87.9	57.6	11,382	#6 OIL	52,556 BBLs	6.341	333,258	2,660,800	8.3492	50.63
8		# 4		85,380					GAS	973,013 MCF	1.029	1,001,230	8,725,673	10.2198	8.97
9	RIVIERA	# 3	268	41,787	43.9	99.5	56.3	10,868	#6 OIL	67,356 BBLs	6.299	424,275	3,894,268	9.3193	57.82
10		# 3		42,898					GAS	482,130 MCF	1.029	496,112	4,323,593	10.0788	8.97
11		# 4	279	4,544	54.5	95.9	60.6	11,132	#6 OIL	7,332 BBLs	6.299	46,184	423,908	9.3290	57.82
12		# 4		104,854					GAS	1,138,653 MCF	1.029	1,171,674	10,211,085	9.7384	8.97
13	SANFORD	# 3	138	1	8.3	21.9	65.7	12,884	#6 OIL	1 BBLs	6.379	6	63	6.2954	62.95
14		# 3		8,207					GAS	102,069 MCF	1.036	105,743	921,545	11.2288	9.03
16		# 4	954	574,920	83.7	96.9	83.7	7,400	GAS	4,106,661 MCF	1.036	4,254,501	37,077,781	6.4492	9.03
17		# 5	950	532,414	77.8	93.7	84.0	8,026	GAS	4,124,795 MCF	1.036	4,273,288	37,241,508	6.9948	9.03
		**	*	**			*			*					
18	TURKEY POINT	# 1	385	-829	-0.6	0.5	19.7	0	#6 OIL	1 BBLs	6.354	6	53	0.0065	53.48
19		# 1		-829					GAS	138,717 MCF	1.029	142,740	1,243,973	150.0570	8.97
		**	*	**			*			*					
20		# 2	390	25,565	56.3	99.5	63.8	10,632	#6 OIL	39,566 BBLs	6.354	251,402	2,116,072	8.2772	53.48
21		# 2		132,599					GAS	1,389,823 MCF	1.029	1,430,128	12,463,500	9.3994	8.97
22	CUTLER	# 5	65	6	0.0	97.5	61.7	1,553,833	GAS	9,060 MCF	1.029	9,323	81,250	1354.1587	8.97
23		# 6	105	3,629	4.8	98.0	56.6	15,614	GAS	55,065 MCF	1.029	56,662	493,807	13.6072	8.97
24	FT MYERS	1-12	552	160	0.0	92.5	9.7	14,438	#2 OIL	398 BBLs	5.804	2,310	28,790	17.9940	72.34
25	LAUDERDALE	1-12	342	6					#2 OIL	18 BBLs	5.537	100	1,356	22.5964	75.32
26		1-12		2,454	1.0	98.3	60.7	26,096	GAS	62,291 MCF	1.029	64,097	558,602	22.7629	8.97
27		13-24	342	7					#2 OIL	18 BBLs	5.537	100	1,356	19.3683	75.32
28		13-24		308	0.1	98.8	7.8	18,787	GAS	5,654 MCF	1.029	5,818	50,704	16.4622	8.97
28	EVERGLADES	1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
30		1-12		9	0.0	96.5	4.6	22,111	GAS	193 MCF	1.029	199	1,734	19.2698	8.97

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	235	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		16,172	9.6	50.1	50.9	14,273	GAS	222,805 MCF	1.036	230,826	2,011,638	12.4390	9.03
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		50,893	29.6	95.1	79.7	10,448	GAS	513,230 MCF	1.036	531,706	4,633,793	9.1050	9.03
5 ST JOHNS (1) # 1	(A) 127	(B) 88,937	94.6	99.7	94.6	(B) 9,969	PET COKE / COAL	35,920 TONS	24.684	886,649	1,649,038	1.8542	45.91
6 # 1							COAL ONLY	26,692 TONS	24.030	641,409	1,325,998		49.68
7 # 1		149					#2 OIL	258 BBLs	5.763	1,486	20,443	13.7107	79.26
8 # 2	(A) 127	(B) 87,510	93.1	98.6	94.3	(B) 9,768	PET COKE / COAL	33,849 TONS	25.254	854,823	1,549,419	1.7706	45.77
9 # 2							COAL ONLY	24,846 TONS	24.030	597,049	1,234,255		49.68
10 # 2		243					#2 OIL	412 BBLs	5.763	2,374	32,649	13.4356	79.25
10 SCHERER (1) # 4	(A) 642	271	7.7	9.5	86.5	2,160,333	COAL	(C) (2) 586,113 MMBTU	---	586,113	1,299,678	479.0556	2.22
11 # 4		5					#2 OIL	1,743 BBLs	5.817	10,139	134,508	2861.8649	77.17
12 TURKEY POINT # 3	693	514,618	103.1	100.0	103.1	10,967	NUCLEAR	5,643,638 MMBTU	---	5,643,638	1,774,276	0.3448	0.31
13 # 4	693	448,153	89.8	87.8	102.0	11,051	NUCLEAR	4,952,426 MMBTU	---	4,952,426	1,692,595	0.3777	0.34
14 ST LUCIE # 1	839	618,302	102.4	100.0	102.4	10,724	NUCLEAR	6,630,603 MMBTU	---	6,630,603	2,243,224	0.3628	0.34
15 # 2	714	-2,255	0.0	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	4,130	0.1832	0.00
16													
17													
18 SYSTEM TOTALS	20,168	7,809,700	---	---	---	9,255	---	1,100,307 BBLs	---	72,275,419	465,395,518	5.9592	---
19								44,425,315 MCF					
20 *** EXCLUDES PARTICIPANTS								586,113 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								69,769 TONS	COAL (C)				
22													
23								17,226,667 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN MAY/JUNE 05 FOR SCHERER, THE MMBTUS REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF MAY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,185,438	306,600	3,878,838	100	18,579,309	16,814,352	1,764,957	11
45 U. COST (\$/MMBTU)	2.0694	1.7091	0.3603	21.1000	2.0035	1.6984	0.3051	18.0000
46 AMOUNT (\$)	8,661,194	524,000	8,137,194	100	37,223,810	28,557,000	8,666,810	30
47 BURNED								
48 UNITS (MMBTU)	586,113	306,618	279,495	91	13,842,449	16,815,507	(2,973,058)	(18)
49 U. COST (\$/MMBTU)	1.9965	1.7090	0.2875	16.8000	1.8408	1.6983	0.1425	8.4000
50 AMOUNT (\$)	1,170,198	524,000	646,198	100	25,480,753	28,558,000	(3,077,247)	(11)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	8,824,668	4,629,433	4,195,235	91	8,824,668	4,629,433	4,195,235	91
53 U. COST (\$/MMBTU)	1.9929	1.6443	0.3486	21.2000	1.9929	1.6443	0.3486	21.2000
54 AMOUNT (\$)	17,586,728	7,612,000	9,974,728	100	17,586,728	7,612,000	9,974,728	100
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	45,800,294	0	45,800,294	100	176,061,646	0	176,061,646	100
59 U. COST (\$/MMBTU)	8.7104	0.0000	8.7104	100.0000	8.8235	0.0000	8.8235	100.0000
60 AMOUNT (\$)	398,937,200	0	398,937,200	100	1,553,487,331	0	553,487,331	100
61 BURNED								
62 UNITS (MMBTU)	45,744,980	37,591,961	8,153,019	22	176,157,076	157,894,987	18,262,089	12
63 U. COST (\$/MMBTU)	8.7150	9.7053	(0.99030)	(10.20000)	8.8529	10.2379	(1.38500)	(13.50000)
64 AMOUNT (\$)	398,665,396	364,841,252	33,824,144	9	1,559,501,518	1,616,505,226	(57,003,708)	(4)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	900,515	0	900,515	100	900,515	0	900,515	100
67 U. COST (\$/MMBTU)	8.8260	0.0000	8.8260	100.0000	8.8260	0.0000	8.8260	100.0000
68 AMOUNT (\$)	7,947,985	0	7,947,985	100	7,947,985	0	7,947,985	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	17,226,667	18,286,738	(1,060,071)	(6)	101,863,153	105,432,404	(3,569,251)	(3)
73 U. COST (\$/MMBTU)	0.3317	0.3287	0.0030	0.9000	0.3775	0.3308	0.0467	14.1000
74 AMOUNT (\$)	5,714,225	6,010,000	(295,775)	(5)	38,450,335	34,880,000	3,570,335	10
75 BURNED	PROPANE							
76 UNITS (GAL)	3,788	100	3,688	100	14,632	500	14,132	100
77 UNIT COST (\$/GAL)	1.7270	1.0000	0.7270	72.7000	1.7777	1.0000	0.7777	77.8000
78 AMOUNT (\$)	6,542	100	6,442	100	26,011	500	25,511	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	(2,000) BARRELS,		\$ (25,591.59)			(3,000) BARRELS,		\$ (53,557)
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,472,295			\$ 8,731,830		

SCHEDULE A - NOTES

May-06

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(80)	(\$3,592.08)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
94	\$5,371.95	
(18)	(\$962.47)	
218	\$11,136.39	
214	11,954	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 201,396.64	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006	-	-	
Tons per survey	-	-	143,629.40	-	-	
Tons per books	-	-	154,020.80	-	-	
Tons Difference	-	-	(10,391.40)	-	-	
Adjustment tons within 3% of survey	-	-	-7.2349%	-	-	
Adjustment \$ (20% ownership)	-	-	\$ (45,071.47)	-	-	

SJRPP - PET COKE

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006	-	-	
Tons per survey	-	-	410,573.00	-	-	
Tons per books	-	-	380,317.58	-	-	
Tons Difference	-	-	30,255.42	-	-	
Adjustment tons within 3% of survey	-	-	4.3691%	-	-	
Adjustment \$ (20% ownership)	-	-	\$ 170,147.70	-	-	

SJRPP - COAL

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-06	82,596	138,421.18
Feb-06	-	-
Mar-06	-	-
Apr-06	(68,242)	(\$134,471.02)
May-06	-	-
Jun-06		
Jul-06		
Aug-06		
Sep-06		
Oct-06		
Nov-06		
Dec-06		

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2006

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6) cents/KWH		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
ESTIMATED:									
ST. LUCIE RELIABILITY	OS	95,000	0	95,000	6.495	7.126	6,170,300	6,770,000	320,500
		45,640	0	45,640	0.362	0.362	164,994	164,994	0
TOTAL		140,640	0	140,640	4.505	4.931	6,335,294	6,934,994 *	320,500
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		29,189	0	29,189	0.387	0.387	113,090	113,090	0
OUC (SL 1)		20,185	0	20,185	0.471	0.471	95,051	95,051	0
FLORIDA KEYS ELECTRIC COOPERATIVE		1,401	0	1,401	5.484	5.484	76,836	76,836	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	45	0	45	6.810	8.393	3,064	3,777	(2,569)
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	(4,864)
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	286	0	286	3.641	4.787	10,412	13,691	(2,413)
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	6,877	0	6,877	4.303	5.551	295,935	381,712	64,130
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	5,395	0	5,395	7.162	8.895	386,379	479,885	93,506
FLORIDA POWER CORPORATION	OS	550	0	550	5.011	6.691	27,559	36,800	7,669
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	796	0	796	5.971	7.265	47,527	57,826	8,293
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	(5,644)
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	(145)
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	3,057	0	3,057	6.892	8.115	210,685	248,065	28,706
OGLETHORPE POWER CORPORATION	OS	2,460	0	2,460	4.398	5.478	108,196	134,765	21,391
ORLANDO UTILITIES COMMISSION	OS	7,875	0	7,875	5.682	6.915	447,430	544,565	78,646
PROGRESS VENTURES, INC.	OS	661	0	661	4.193	5.506	27,717	36,397	(4,546)
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	3,981	0	3,981	5.447	6.580	216,864	261,960	45,096
SEMPRA ENERGY TRADING CORP.	OS	410	0	410	7.823	8.693	32,073	35,640	3,567
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	55,012
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	37,539	0	37,539	5.444	6.786	2,043,615	2,547,334	406,068
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	270	0	270	4.321	5.767	11,667	15,570	(13,809)
WILLIAMS ENERGY MARKETING & TRADING	OS	103	0	103	4.384	5.397	4,515	5,559	(812)
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		49,374	0	49,374	0.000	0.000	208,141	208,141	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		71,706	0	71,706	5.509	6.806	3,950,474	4,880,382	777,282
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		121,080	0	121,080	3.435	4.203	4,158,615	5,088,523 *	777,282
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(607)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		121,080	0	121,080	3.435	4.203	4,158,008	5,088,523	777,282
2006 3-Yr Average Threshold									19,136,028
YTD Difference of Threshold vs Actual									(8,463,114)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		(19,560)	0	(19,560)	(1.070)	(0.728)	(2,176,679)	(1,846,471)	456,782
DIFFERENCE (%)		(13.9)	0.0	(13.9)	(23.8)	(14.8)	(34.4)	(26.6)	142.5
PERIOD TO DATE:									
ACTUAL		1,243,519	0	1,243,519	3.380	4.389	42,036,154	54,581,554	10,672,914
ESTIMATED		1,198,198	0	1,198,198	4.304	4.949	51,570,443	59,303,193	5,159,500
DIFFERENCE		45,321	0	45,321	(0.924)	(0.560)	(9,534,289)	(4,721,639)	5,513,414
DIFFERENCE (%)		3.8	0.0	3.8	(21.5)	(11.3)	(18.5)	(8.0)	106.9

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2006

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			-				

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF May 2006

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a)	(b)	
						FUEL COST	TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		691,385	0	0	691,385	1.855		12,825,000
ST. LUCIE RELIABILITY		0	0	0	0	0.000		0
SJRPP		276,187	0	0	276,187	1.759		4,859,000
PPAs		34,554	0	0	34,554	10.273		3,549,785
TOTAL		1,002,126	0	0	1,002,126	2.119		21,233,785
ACTUAL:								
SOUTHERN COMPANIES	UPS	668,746	0	0	668,746	2.483		16,604,963
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		3,088	0	0	3,088			(1,604,872)
		671,834	0	0	671,834	2.233		15,000,091
FMPA (SL2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(5,128)	0	0	(5,128)			(22,151)
		(5,128)	0	0	(5,128)	0.432		(22,151)
OUC (SL2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(3,546)	0	0	(3,546)			(18,662)
		(3,546)	0	0	(3,546)	0.526		(18,662)
JACKSONVILLE ELECTRIC AUTHORITY	UPS	198,730	0	0	198,730	2.392		4,753,156
PRIOR MONTH ADJUSTMENT		75,326	0	0	75,326			(111,881)
		274,056	0	0	274,056	1.694		4,641,275
OLEANDER POWER PROJECT		6,830	0	0	6,830	11.056		755,153
PROGRESS ENERGY		7,447	0	0	7,447	12.883		959,430
RELIANT ENERGY SERVICES		23,329	0	0	23,329	8.918		2,080,561
RELIANT INDIAN RIVER		25,128	0	0	25,128	10.587		2,660,390
WILLIAMS POWER		24,136	0	0	24,136	5.779		1,394,920
ST. LUCIE PARTICIPATION SUB-TOTAL		(8,674)	0	0	(8,674)	0.471		(40,813)
TOTAL		1,024,086	0	0	1,024,086	2.681		27,451,007
CURRENT MONTH								
DIFFERENCE		21,960	0	0	21,960	0.562		6,217,222
DIFFERENCE%		2.2	0.0	0.0	2.2	26.5		29.3
PERIOD TO DATE:								
ACTUAL		4,373,366	0	0	4,373,366	2.543		111,214,538
ESTIMATED		4,628,059	0	0	4,628,059	1.865		86,330,431
DIFFERENCE		(254,693)	0	0	(254,693)	0.678		24,884,107
DIFFERENCE%		(5.5)	0.0	0.0	(5.5)	36.3		28.8

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF May 2006

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		397,006	0	0	397,006	2.752	2.752	10,926,208
TOTAL		397,006	0	0	397,006	2.752	2.752	10,926,208
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		39,577	0	0	39,577	2.469	2.469	977,107
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		40,743	0	0	40,743	2.525	2.525	1,028,608
CEDAR BAY GENERATING COMPANY		152,064	0	0	152,064	2.047	2.047	3,112,229
ELLIOTT ENERGY SYSTEMS, INC.		(1)	0	0	(1)	(59.600)	(59.600)	596
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		1,760	0	0	1,760	3.955	3.955	69,602
INDIANTOWN COGENERATION LP.		189,435	0	0	189,435	3.435	3.435	6,506,648
MM TOMOKA FARMS		800	0	0	800	4.253	4.253	34,020
OKEELANTA POWER LIMITED PARTNERSHIP		35,115	0	0	35,115	5.316	5.316	1,866,840
SOLID WASTE AUTHORITY OF PALM BEACH		26,141	0	0	26,141	2.062	2.062	538,911
TROPICANA PRODUCTS		1,258	0	0	1,258	6.932	6.932	87,200
U.S. SUGAR CORPORATION - BRYANT		4	0	0	4	3.550	3.550	142
TOTAL		486,896	0	0	486,896	2.921	2.921	14,221,903
CURRENT MONTH								
DIFFERENCE		89,890	0	0	89,890	0.169	0.169	3,295,695
DIFFERENCE%		22.6	0.0	0.0	22.6	6.1	6.1	30.2
PERIOD TO DATE:								
ACTUAL		2,234,213	0	0	2,234,213	2.770	2.770	61,878,990
ESTIMATED		2,148,709	0	0	2,148,709	2.864	2.864	61,537,040
DIFFERENCE		85,504	0	0	85,504	(0.094)	(0.094)	341,950
DIFFERENCE%		4.0	0.0	0.0	4.0	(3.3)	(3.3)	0.6

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2006

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	20,000	6.700	1,340,000	7.486	1,497,200	157,200
NON-FLORIDA	OS	95,976	6.348	6,092,546	7.486	7,184,763	1,092,217
TOTAL		115,976	6.409	7,432,546	7.486	8,681,963	1,249,417
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	49,582	5.617	2,785,069	6.996	3,468,520	683,451
FLORIDA POWER CORPORATION	OS	600	5.758	34,550	7.317	43,902	9,352
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	250	6.380	15,950	7.959	19,897	3,947
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	3,300	4.989	164,650	5.966	196,891	32,241
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	3,760	5.981	224,890	6.796	255,521	30,631
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	187,590	6.095	11,434,459	7.016	13,161,697	1,727,238
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	313	6.148	19,242	7.168	22,436	3,194
COBB ELECTRIC MEMBERSHIP CORP.	OS	9,029	5.622	507,617	6.773	611,558	103,941
CONOCO PHILLIPS CO.	OS	3,954	6.047	239,091	7.198	284,603	45,512
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	1,020	2.041	20,820	3.288	33,533	12,713
PROGRESS VENTURES, INC.	OS	37,765	5.939	2,242,983	6.968	2,631,424	388,441
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	36,102	6.266	2,262,223	6.971	2,516,592	254,369
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	2,849	7.024	200,118	6.978	198,813	(1,305)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		57,492	5.610	3,225,109	6.931	3,984,730	759,622
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		278,622	6.075	16,926,553	6.985	19,460,656	2,534,103
TOTAL		336,114	5.995	20,151,662	6.975	23,445,387	3,293,725
<u>CURRENT MONTH:</u>							
DIFFERENCE		220,138	(0.413)	12,719,116	(0.511)	14,763,424	2,044,308
DIFFERENCE (%)		190	(6.448)	171	(6.820)	170	164
<u>PERIOD TO DATE:</u>							
ACTUAL		807,974	6.063	48,990,556	7.032	56,815,796	7,825,241
ESTIMATED		582,332	5.800	33,773,248	6.721	39,138,640	5,365,392
DIFFERENCE		225,642	0.264	15,217,308	0.311	17,677,156	2,459,849
DIFFERENCE (%)		39	4.547	45	4.625	45	46

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **May-06**

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2007
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Calpine Energy Services - True Up	Other Entity	August 9, 2005	December 31, 2005
6	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009
7	Progress Ventures, Inc.	Other Entity	May 1, 2006	April 30, 2009

2006 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	372	372	372	320	320							
2	467	467	467	467	467							
3	156	156	156	156	156							
4	562	569	569	569	569							
5	n/a	n/a	n/a	n/a	n/a							
6	n/a	n/a	56	56	56							
7	n/a	n/a	n/a	n/a	55							
Total	1,557	1,564	1,620	1,568	1,623	-	-	-	-	-	-	-

2006 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,567,800.00	5,760,442.44	3,714,452	3,604,238	6,904,812	-	-	-	-	-	-	-

Year-to-date Short Term Capacity Payments	25,551,744
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