MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

04/2006

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM:

DAPHNE INGRAM, (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT

IAME\$ KINC

MANAGER, REGULATED BACK OFFICE

5. DATE COMPLETED: 5/5/2006

LINE			SHIPPING	PURCHASE	DELIVERY	DELIVERY	TYPE	SULFER CONTENT	BTU CONTENT	VOLUME	DELIVERED PRICE
NO.	PLANT NAME	SUPPLIER NAME	POINT	TYPE	LOCATION	DATE	OIL	(%)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Anclote	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	4/2006	FO2	0.50	138,000	868	\$2.7048
2	Avon Park Peakers	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	4/2006	FO2	0.50	138,000	7,639	\$3.6382
3	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	4/2006	FO6	1.19	159,190	283,830	\$26.8686
4	Bayboro Peakers	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	4/2006	FO2	0.50	138,000	10,283	\$4.6217
5	Crystal River	BP Products North America Inc	Tampa, FL	MTC	FOB PLANT	4/2006	FO2	0.50	138,000	354	\$88.9151
6	Crystal River	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	4/2006	FO2	0.50	138,000	6,410	\$3.9216
7	Intercession City Peakers	BP Products North America Inc	Central Florida Pipeline, FL	MTC	FOB PLANT	4/2006	FO2	0.17	139,280	14,773	\$92.2725
8	Turner Peakers	Colonial Oil Industries Inc.	Jacksonville, FL	MTC	FOB PLANT	4/2006	FO2	0.50	138,000	5,536	\$90.4165

DOCUMENT KIMBER-DATE

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DECLASSIFIED CONFIDENTIAL

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

04/2006

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

SPECIFIED CONFIDENTIAL

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

JAMES KING

MANAGER, REGULATED BACK OFFICE

5. DATE COMPLETED: 5/5/2006

LIN	E PLANT NAME	SUPPLIER NAME		DELIVERY	TYPE	VOLUME	INVOICE PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	QUALITY ADJUST	EFFECTIVE PURCHASE PRICE	TRANSPORT TO TERMINAL	ADDITIONAL TRANSPORT		DELIVERED PRICE
NO			LOCATION	DATE	OIL	(Bbl)	(\$/Bbl)	(\$)	(\$)	<u>(\$)</u>	(\$/Bbl)	(\$/Bbl)	(\$/Bb1)	(\$/Bbl)	(\$/Bb1)	(\$/Bbl)	(\$/Bb1)
(a)	(b)	(c)	(b)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	Anclote	Transfer Facility	FOB PLANT	4/2006	FO2	868	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.70	\$0.00	\$2.70	\$0.00	\$2.70
2	Avon Park Peakers	Transfer Facility	FOB PLANT	4/2006	FO2	7,639	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.64	\$0.00	\$3.64	\$0.00	\$3.64
3	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMINAL	4/2006	FO6	283,830	\$50.11	\$14,222,330.17	\$0.00	\$14,222,330.17	\$50.11	\$0.37	\$50.48	\$0.25	\$0.00	(\$23.86)	\$26.87
4	Bayboro Peakers	Transfer Facility	FOB PLANT	4/2006	FO2	10,283	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.62	\$0.00	\$4.62	\$0.00	\$4.62
5	Crystal River	BP Products North America Inc	FOB PLANT	4/2006	FO2	354	\$87.21	\$30,850.04	\$0.00	\$30,850.04	\$87.21	\$0.00	\$87.21	\$1.71	\$0.00	\$0.00	\$88.92
6	Crystal River	Transfer Facility	FOB PLANT	4/2006	FO2	6,410	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.92	\$0.00	\$3.92	\$0.00	\$3.92
7	Intercession City Peakers	BP Products North America Inc	FOB PLANT	4/2006	FO2	14,773	\$91.76	\$1,355,627.09	\$0.00	\$1,355,627.09	\$91.76	\$0.00	\$91.76	\$0.51	\$0.00	\$0.00	\$92.27
8	Turner Peakers	Colonial Oil Industries Inc.	FOB PLANT	4/2006	FO2	5,536	\$87.88	\$486,476.63	\$0.00	\$486,476.63	\$87.88	\$0.00	\$87.88	\$2.54	\$0.00	\$0.00	\$90.42

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

ames A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Total

						Effective	Transpor-	F.O.B.	As	Received	Coal Qu	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Alliance MC Mining	8,KY,195	LTC	UR	9,845	\$62.56	\$25.07	\$87.63	0.75	12,545	8.36	7.60
2	Alpha Coal Sales Co. LLC	8, KY, 133	S	UR	10,212	\$57.50	\$26.38	\$83.88	0.90	12,189	11.98	6.40
3	B&W Resources Inc	8, KY, 51	MTC	UR	10,794	\$52.50	\$24.95	\$77.45	1.08	12,195	12.57	4.96
4	B&W Resources Inc	8, KY, 51	MTC	UR	31,711	\$46.50	\$24.99	\$71.49	1.09	12,252	12.24	5.17
5	Consol Energy Inc.	8, KY, 119	MTC	UR	103,668	\$56,39	\$25.07	\$81.46	1.10	12,590	9.43	6.50
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	50,376	\$51.75	\$25.10	\$76.85	1.10	12,109	12.13	6.88
7	Massey Utility Sales Company	8, WV, 81	MTC	UR	8,850	\$51.75	\$26.69	\$78.44	0.86	13,609	6.94	5.54
8	Sequoia Energy LLC	8, KY, 95	MTC	UR	9,664	\$48.96	\$25.02	\$73.98	0.90	13,230	6.96	4.81
9	Transfer Facility	N/A	N/A	GB	16,126	\$46.13	\$6.98	\$53.11	0.98	13,000	7.90	5.11

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

	ant Name: Crystal River 4 & 5	CC S'	PEC!	FIED	L		(919) 54 5. Signatur James A. K	6-2678 re of Offici 2 (ing - Reg	al Submit	ck Office N	rt	
Line No.	DECLAS Supplier Name				Tons	Effective Purchase Price (\$/Ton)		F.O.B. Plant Price (\$/Ton)	As Percent Sulfur (%)	Received Btu Content (Btu/lb)	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	iality t Percent Moisture (%)
2 3 4	(b) Alliance MC Mining CAM-Kentucky LLC Constellation Energy Commodities Group Inc. Massey Utility Sales Company Transfer Facility Transfer Facility	(c) 8, KY, 195 8, KY, 195 8, KY, 193 8, WV, 5 N/A N/A	(d) LTC MTC S MTC N/A N/A	(e) UR UR UR UR GB GB	(f) 30,650 19,780 9,693 77,957 53,566 194,188	(g) \$62,56 \$34,75 \$66,39 \$60,50 \$55,00 \$60,56	(h) \$26.48 \$26.51 \$27.78 \$28.15 \$9.44 \$7.34	(i) \$89.04 \$61.26 \$94.17 \$88.65 \$64.44 \$67.90	(j) 0.70 0.70 0.69 0.67 0.59 0.71	(k) 12,702 12,640 12,573 12,397 11,590 12,513	(I) 8.59 10.40 9.62 11.42 4.90 8.61	(m) 6.70 5.36 6.14 7.43 12.35 7.76

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manage

6. Date Completed: June 15, 2006

Total

						Effective	Transpor-	F.O.B.	As	Received	Coal Qu	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	53,997	\$54.45	\$0.00	\$54.45	0.59	11,585	4.92	12.33

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Total

						Effective	Transpor-	F.O.B.	As	Received	Coal Qu	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	Central Coal Company	8, WV, 39	MTC	В	26,468	\$51.06	\$11.36	\$62.42	0.74	12,396	11.79	6.07
	Coal Marketing Company LTD	999, IM, 45	MTC	OB	50,402	\$63.78	\$3.99	\$67.77	0.56	11,781	6.92	11.39
	Guasare Coal International NV	999, IM, 50	MTC	OB	95,059	\$41.04	\$1.84	\$42.88	0.59	12,961	5.78	7.56
	Kanawha River Terminals Inc.	8, WV, 39	MTC	В	46,334	\$60,77	\$11,42	\$72.19	0.70	12,440	11.78	5.99
5	Keystone Industries, LLC	8, WV, 39	S	OB	15,778	\$74.29	\$0.00	\$74.29	0.74	12,897	7.08	8.74

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Retro-

Line	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Alliance MC Mining	8,KY,195	LTC	9,845	\$ 61.00	\$0.00	\$61.00	\$0.00	\$61.00	\$1,56	\$62.56
2	Alpha Coal Sales Co. LLC	8, KY, 133	S	10,212	\$ 57.50	\$0.00	\$57.50	\$0.00	\$57.50	\$0.00	\$57.50
3	B&W Resources Inc	8, KY, 51	MTC	10,794	\$ 52.50	\$0.00	\$52.50	\$0.00	\$52.50	\$0.00	\$52.50
4	B&W Resources Inc	8, KY, 51	MTC	31,711	\$ 46.50	\$0.00	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50
5	Consol Energy Inc.	8, KY, 119	MTC	103,668	\$ 54.00	\$0.00	\$54.00	\$0.00	\$54.00	\$2.39	\$56.39
6	Massey Utility Sales Company	8, KY, 195	MTC	50,376	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
7	Massey Utility Sales Company	8, WV, 81	MTC	8,850	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
8	Seguoia Energy LLC	8, KY, 95	MTC	9,664	\$ 47.00	\$0.00	\$47.00	\$0.00	\$47.00	\$1.96	\$48.96
9	Transfer Facility	N/A	N/A	16,126	\$ 46.13	\$0.00	\$46.13	\$0.00	\$46.13	N/A	\$46.13

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Retro-

SPECIFIED CONFIDENTIAL CONFIDENTIAL

				- Bud B. W	F.O.B.	Short Haul	Original	active		Quality	Effective	
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase	
Line	9	Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price	
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
1	Alliance MC Mining	8, KY, 195	LTC	30,650	\$ 61.00	\$0.00	\$61,00	\$0.00	\$61.00	\$1.56	\$62.56	-
2	CAM-Kentucky LLC	8, KY, 195	MTC	19,780	\$ 34.75	\$0.00	\$34.75	\$0.00	\$34.75	\$0.00	\$34.75	
3	Constellation Energy Commodities Group Inc.	8, KY, 193	MTC	9,693	\$ 66.00	\$0.00	\$66.00	\$0.00	\$66.00	\$0.39	\$66.39	
4	Massey Utility Sales Company	8, WV, 5	MTC	77,957	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50	
5	Transfer Facility	N/A	N/A	53,566	\$ 55.00	\$0.00	\$55.00	\$0.00	\$55.00	N/A	\$55.00	
6	Transfer Facility	N/A	N/A	194,188	\$ 60.56	\$0.00	\$60.56	\$0.00	\$60.56	N/A	\$60.56	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Retro-

					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 Interoce	ean Coal Sales Ldc	999, IM, 45	MTC	53,997	\$ 55.00	\$0.00	\$55.00	\$0.00	\$55.00	(\$0.55)	\$54.45

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

		DELLE	1997	FI	F.O.B.	Short Haul	Original	Retro- active		Quality	Effective
Line No.	Supplier Name		Purchase Type	Tons	Mine Price (\$/Ton)	& Loading Charges (\$/Ton)	Invoice Price (\$/Ton)	Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Adjust- ments (\$/Ton)	Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 C	entral Coal Company	8, WV, 39	MTC	6,389	\$ 51,06	\$0.00	\$51.06	\$0.00	\$51.06	\$0.00	\$51.06
2 C	oal Marketing Company LTD	999, IM, 45	MTC	19,635	\$ 63.39	\$0.00	\$63.39	\$0.00	\$63.39	\$0.39	\$63.78
3 G	uasare Coal International NV	999, IM, 50	MTC	19,635	\$ 40.19	\$0.00	\$40.19	\$0.00	\$40.19	\$0.85	\$41.04
4 Ka	anawha River Terminals Inc.	8, WV, 39	MTC	46,334	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$1.23)	\$60.77
5 Ke	evstone Industries, LLC	8 WV 39	S	15 778	\$ 72.00	\$0.00	\$72.00	\$0.00	\$72.00	\$2.29	\$74.29

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

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2. Reporting Company: Flor	rida Power Corpo	oration							-		nancial Anal					
					ENTIA			(919) 546-2	2678							
3. Plant Name: Crystal Rive	r 1 & 2			- CIF	IED.			E Cianatura	of Official	C h !##	na Danasi					
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								Date Com	pleted: Ju	ine 15, 20	006					
	DEC	TACC														
	DEC	LIFICA	LTL	LU		Additional										
					Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.	
			Transpor-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	F.O.B. Plant	
Line	Mine	Shipping	tation		Purchase Price	& Loading Charges	Rate	Rail Charges	Barge Rate	loading Rate	Barge Rate	Water Charges	Related Charges	tation Charges	Plant Price	
Line No. Supplier Name	Mine Location	Shipping Point	A C 100 C 20 B 100 C 10	Tons	Purchase	& Loading		Rail	Barge	loading	Barge	Water	Related	tation	Plant	
			tation		Purchase Price	& Loading Charges	Rate	Rail Charges	Barge Rate	loading Rate	Barge Rate	Water Charges	Related Charges	tation Charges	Plant Price	
No. Supplier Name	Location	Point (d)	tation Mode	Tons	Purchase Price (\$/Ton)	& Loading Charges (\$/Ton)	Rate (\$/Ton)	Rail Charges (\$/Ton)	Barge Rate (\$/Ton)	loading Rate (\$/Ton)	Barge Rate (\$/Ton)	Water Charges (\$/Ton)	Related Charges (\$/Ton)	tation Charges (\$/Ton)	Plant Price (\$/Ton)	
No. Supplier Name (a) (b)	(c) 8,KY,195 So 8, KY, 133 Ro	Point (d) cotts Brach, KY oxana, KY	tation Mode (e)	Tons (f) 9,845 10,212	Purchase Price (\$/Ton) (g) \$62.56 \$57.50	& Loading Charges (\$/Ton) (h) N/A N/A	Rate (\$/Ton) (i) \$22.67 \$23.93	Rail Charges (\$/Ton) (j) \$2.40 \$2.45	Barge Rate (\$/Ton)	Rate (\$/Ton)	Barge Rate (\$/Ton) (m) N/A N/A	Water Charges (\$/Ton)	Related Charges (\$/Ton) (o) N/A N/A	tation Charges (\$/Ton) (p) \$25.07 \$26.38	Plant Price (\$/Ton) (q) \$87.63 \$83.88	
No. Supplier Name (a) (b) 1 Alliance MC Mining	(c) 8,KY,195 Sc 8, KY, 133 Rc 8, KY, 51 Re	Point (d) cotts Brach, KY oxana, KY esource, KY	tation Mode (e) UR UR UR	Tons (f) 9,845 10,212 10,794	Purchase Price (\$/Ton) (g) \$62.56 \$57.50 \$52.50	& Loading Charges (\$/Ton) (h) N/A N/A N/A	Rate (\$/Ton) (i) \$22.67 \$23.93 \$22.55	Rail Charges (\$/Ton) (j) \$2.40 \$2.45 \$2.40	Barge Rate (\$/Ton) (k) N/A	loading Rate (\$/Ton) (I) N/A N/A N/A	Barge Rate (\$/Ton) (m) N/A N/A N/A	Water Charges (\$/Ton) (n) N/A	Related Charges (\$/Ton) (o) N/A N/A N/A	tation Charges (\$/Ton) (p) \$25.07 \$26.38 \$24.95	Plant Price (\$/Ton) (q) \$87.63 \$83.88 \$77.45	
No. Supplier Name (a) (b) 1 Alliance MC Mining 2 Alpha Coal Sales Co. LLC	(c) 8,KY,195 Sc 8, KY, 133 Rc 8, KY, 51 Re 8, KY, 51 Re	Point (d) cotts Brach, KY oxana, KY esource, KY esource, KY	tation Mode (e) UR UR UR UR	Tons (f) 9,845 10,212 10,794 31,711	Purchase Price (\$/Ton) (g) \$62.56 \$57.50 \$52.50 \$46.50	& Loading Charges (\$/Ton) (h) N/A N/A N/A N/A	Rate (\$/Ton) (i) \$22.67 \$23.93 \$22.55 \$22.55	Rail Charges (\$/Ton) (j) \$2.40 \$2.45 \$2.40 \$2.44	Barge Rate (\$/Ton) (k) N/A N/A N/A N/A	loading Rate (\$/Ton) (I) N/A N/A N/A N/A	Barge Rate (\$/Ton) (m) N/A N/A N/A N/A	Water Charges (\$/Ton) (n) N/A N/A N/A N/A	Related Charges (\$/Ton) (o) N/A N/A N/A N/A	tation Charges (\$/Ton) (p) \$25.07 \$26.38 \$24.95 \$24.99	Plant Price (\$/Ton) (q) \$87.63 \$83.88 \$77.45 \$71.49	
No. Supplier Name (a) (b) 1 Alliance MC Mining 2 Alpha Coal Sales Co. LLC 3 B&W Resources Inc	(c) 8,KY,195 Sc 8, KY, 133 Rc 8, KY, 51 Re 8, KY, 51 Re 8, KY, 119 Mc	Point (d) cotts Brach, KY oxana, KY esource, KY esource, KY ouise, KY	tation Mode (e) UR UR UR UR UR	Tons (f) 9,845 10,212 10,794 31,711 103,668	Purchase Price (\$/Ton) (g) \$62.56 \$57.50 \$52.50 \$46.50 \$56.39	& Loading Charges (\$/Ton) (h) N/A N/A N/A N/A N/A	Rate (\$/Ton) (i) \$22.67 \$23.93 \$22.55 \$22.55 \$22.67	Rail Charges (\$/Ton) (j) \$2.40 \$2.45 \$2.40 \$2.44 \$2.40	Barge Rate (\$/Ton) (k) N/A N/A N/A	loading Rate (\$/Ton) (I) N/A N/A N/A N/A N/A	Barge Rate (\$/Ton) (m) N/A N/A N/A N/A N/A	Water Charges (\$/Ton) (n) N/A N/A N/A	Related Charges (\$/Ton) (o) N/A N/A N/A N/A N/A	tation Charges (\$/Ton) (p) \$25.07 \$26.38 \$24.95 \$24.99 \$25.07	Plant Price (\$/Ton) (q) \$87.63 \$83.88 \$77.45 \$71.49 \$81.46	
No. Supplier Name (a) (b) 1 Alliance MC Mining 2 Alpha Coal Sales Co. LLC 3 B&W Resources Inc 4 B&W Resources Inc 5 Consol Energy Inc. 6 Massey Utility Sales Company	(c) 8,KY,195 Sc 8, KY, 133 Rc 8, KY, 51 Re 8, KY, 51 Re 8, KY, 119 Mc 8, KY, 195 Gc	Point (d) cotts Brach, KY exama, KY esource, KY esource, KY ouise, KY off, KY	tation Mode (e) UR UR UR UR UR UR UR UR UR U	Tons (f) 9,845 10,212 10,794 31,711 103,668 50,376	Purchase Price (\$/Ton) (g) \$62.56 \$57.50 \$52.50 \$46.50 \$56.39 \$51.75	& Loading Charges (\$/Ton) (h) N/A N/A N/A N/A N/A N/A	Rate (\$/Ton) (i) \$22.67 \$23.93 \$22.55 \$22.55 \$22.67 \$22.67	Rail Charges (\$/Ton) (j) \$2.40 \$2.45 \$2.40 \$2.44 \$2.40 \$2.43	Barge Rate (\$/Ton) (k) N/A N/A N/A N/A N/A N/A	loading Rate (\$/Ton) (I) N/A N/A N/A N/A N/A	Barge Rate (\$/Ton) (m) N/A N/A N/A N/A N/A N/A	Water Charges (\$/Ton) (n) N/A N/A N/A N/A N/A N/A	Related Charges (\$/Ton) (o) N/A N/A N/A N/A N/A N/A	tation Charges (\$/Ton) (p) \$25.07 \$26.38 \$24.95 \$24.99 \$25.07 \$25.10	Plant Price (\$/Ton) (q) \$87.63 \$83.88 \$77.45 \$71.49 \$81.46 \$76.85	
(a) Supplier Name (a) (b) 1 Alliance MC Mining 2 Alpha Coal Sales Co. LLC 3 B&W Resources Inc 4 B&W Resources Inc 5 Consol Energy Inc.	(c) 8,KY,195 Sc 8, KY, 133 Rc 8, KY, 51 Re 8, KY, 51 Re 8, KY, 119 Mc 8, KY, 195 Gc 8, WV, 81 Gc	Point (d) cotts Brach, KY exama, KY esource, KY esource, KY ouise, KY off, KY oals, WV	tation Mode (e) UR UR UR UR UR	Tons (f) 9,845 10,212 10,794 31,711 103,668 50,376 8,850	Purchase Price (\$/Ton) (g) \$62.56 \$57.50 \$52.50 \$46.50 \$56.39 \$51.75	& Loading Charges (\$/Ton) (h) N/A N/A N/A N/A N/A N/A N/A N/A	Rate (\$/Ton) (i) \$22.67 \$23.93 \$22.55 \$22.55 \$22.67 \$22.67 \$24.29	Rail Charges (\$/Ton) (j) \$2.40 \$2.45 \$2.40 \$2.44 \$2.40 \$2.43 \$2.40	Barge Rate (\$/Ton) (k) N/A N/A N/A N/A N/A N/A N/A	(\$/Ton) (I) N/A N/A N/A N/A N/A N/A N/A N/	Barge Rate (\$/Ton) (m) N/A N/A N/A N/A N/A N/A N/A	Water Charges (\$/Ton) (n) N/A N/A N/A N/A N/A N/A	Related Charges (\$/Ton) (0) N/A N/A N/A N/A N/A N/A N/A	tation Charges (\$/Ton) (p) \$25.07 \$26.38 \$24.95 \$24.99 \$25.07 \$25.10 \$26.69	Plant Price (\$/Ton) (q) \$87.63 \$83.88 \$77.45 \$71.49 \$81.46 \$76.85 \$78.44	
No. Supplier Name (a) (b) 1 Alliance MC Mining 2 Alpha Coal Sales Co. LLC 3 B&W Resources Inc 4 B&W Resources Inc 5 Consol Energy Inc. 6 Massey Utility Sales Company	(c) 8,KY,195 Sc 8, KY, 133 Rc 8, KY, 51 Re 8, KY, 51 Re 8, KY, 119 Mc 8, KY, 195 Gc	Point (d) cotts Brach, KY exama, KY esource, KY esource, KY ouise, KY off, KY oals, WV	tation Mode (e) UR UR UR UR UR UR UR UR UR U	Tons (f) 9,845 10,212 10,794 31,711 103,668 50,376	Purchase Price (\$/Ton) (g) \$62.56 \$57.50 \$52.50 \$46.50 \$56.39 \$51.75	& Loading Charges (\$/Ton) (h) N/A N/A N/A N/A N/A N/A	Rate (\$/Ton) (i) \$22.67 \$23.93 \$22.55 \$22.55 \$22.67 \$22.67	Rail Charges (\$/Ton) (j) \$2.40 \$2.45 \$2.40 \$2.44 \$2.40 \$2.43	Barge Rate (\$/Ton) (k) N/A N/A N/A N/A N/A N/A	loading Rate (\$/Ton) (I) N/A N/A N/A N/A N/A	Barge Rate (\$/Ton) (m) N/A N/A N/A N/A N/A N/A	Water Charges (\$/Ton) (n) N/A N/A N/A N/A N/A N/A	Related Charges (\$/Ton) (o) N/A N/A N/A N/A N/A N/A	tation Charges (\$/Ton) (p) \$25.07 \$26.38 \$24.95 \$24.99 \$25.07 \$25.10	Plant Price (\$/Ton) (q) \$87.63 \$83.88 \$77.45 \$71.49 \$81.46 \$76.85	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A./King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

		499	THE PROPERTY	1.里,周旦			Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	30,650	\$62.56	N/A	\$22.67	\$3.81	N/A	N/A	N/A	N/A	N/A	\$26,48	\$89.04
2	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	19,780	\$34.75	N/A	\$22.67	\$3.84	N/A	N/A	N/A	N/A	N/A	\$26.51	\$61.26
3	Constellation Energy Commoditie	8, KY, 193	Charlene, KY	UR	9,693	\$66.39	N/A	\$23.93	\$3.85	N/A	N/A	N/A	N/A	N/A	\$27.78	\$94.17
4	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	77,957	\$60.50	N/A	\$24.29	\$3.86	N/A	N/A	N/A	N/A	N/A	\$28.15	\$88.65
5	Transfer Facility	N/A	Mobile, AL	GB	53,566	\$55.00	N/A	N/A	N/A	N/A	N/A	\$9.06	\$0.38	N/A	\$9.44	\$64.44
6	Transfer Facility	N/A	Plaquemines, PA	GB	194,188	\$60.56	N/A	N/A	N/A	N/A	N/A	\$7.30	\$0.04	N/A	\$7.34	\$67.90

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

3. Plai	nt Name: McDuffie C					FIED			5. Signature James A. Kind	g - Regulate	ed Back Off	ice Manag		-		
		DEC	LASS	Transpor-		Effective Purchase	Additional Shorthaul & Loading	Rail	Other Rail	River Barge	Trans-	Ocean Barge	Other Water	Other Related	Transpor-	F.O.B. Plant
Line No.	Supplier Name	Mine Location	Shipping Point	tation Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate	Rate (\$/Ton)	Charges (\$/Ton)		Charges	Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
	terocean Coal Sales Ldc	999, IM, 45 Ca		ОВ	53,997	\$54.45	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

	lant Name: Transfer Fac	cility - IMT		(SPF CON	FIDEN	TIAL		5. Signature	e of Official	Submitting	g Report	•			
		DI	ECLAS	Transpor-	RE	Effective Purchase	Additional Shorthaul & Loading	Rail	6. Date Cor	npleted: Ju River Barge	ne 15, 200 Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	F.O.B. Plant
Line			Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name		Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Central Coal Company	8, WV, 39 V	Winifrede Dock, WV	В	26,468	\$51.06	N/A	N/A	N/A	\$9.68	\$1.68	N/A	N/A	N/A	\$11.36	\$62.42
2	Coal Marketing Company L	TI 999, IM, 45 C	Colombia, SA	ОВ	50,402	\$63.78	N/A	N/A	N/A	\$0.00	\$3.99	N/A	N/A	N/A	\$3.99	\$67.77
3	Guasare Coal International	N 999, IM, 50 F	Paso Diablo, SA	ОВ	95,059	\$41.04	N/A	N/A	N/A	\$0.00	\$1.84	N/A	N/A	N/A	\$1.84	\$42.88
4	Kanawha River Terminals I	nc 8, WV, 39 C	Quincy Dock, WV	В	46,334	\$60.77	N/A	N/A	N/A	\$9,68	\$1.74	N/A	N/A	N/A	\$11,42	\$72.19
5	Keystone Industries, LLC	8, WV, 39 V	Winifrede Dock, WV	ОВ	15,778	\$74.29	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A	N/A	\$0.00	\$74.29

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL CONFIDENTIAL DECLASSIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	41,008	2	(k) BTU Contenet	12,548	12,550	√	Correction to quality results
2	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	41,008	2	(I) Percent Ash	11.17	11.16	√	Correction to quality results
3	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	41,008	2	(m) Percent Moisture	4.95	4.94	1	Correction to quality results

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL DECLASSIFIED Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

		Form	Intended		Original	Old					F.O.B.	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2	(k) BTU Contenet	12,730	12,738	V	Correction to quality results
2	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2	(I) Percent Ash	9.02	9.00		Correction to quality results
3	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2	(m) Percent Moisture	6.20	6.17	V	Correction to quality results
4	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2A	(k) Quality Adjustments	\$0.00	\$3.21 9	62.46	Quality adjustment
5	03/06	CR 4&5	CR 4&5	Transfer Facility	10	32,288	2	(f) tons	32,288	47,850	V,	Tonnage correction
6	03/06	CR 4&5	CR 4&5	Transfer Facility	11	171,968	2	(f) tons	171,968	156,407	√_	Tonnage correction
7	03/06	CR 4&5	CR 4&5	Transfer Facility	10	47,850	2	(j) Percent Sulfur	0.62	0.64	√	Correction to quality results
8	03/06	CR 4&5	CR 4&5	Transfer Facility	10	47,850	2	(k) BTU Contenet	11,477	11,573	√	Correction to quality results
9	03/06	CR 4&5	CR 4&5	Transfer Facility	10	47,850	2	(I) Percent Ash	5.44	5.40	4.	Correction to quality results
10	03/06	CR 4&5	CR 4&5	Transfer Facility	10	47,850	2	(m) Percent Moisture	12.35	12.39	1	Correction to quality results
11	03/06	CR 4&5	CR 4&5	Diamond May Coal Company	7	29,492	2A	(k) Quality Adjustments	\$0.45	\$0.82	74.44	Quality adjustment

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

SPECIFIED CONFIDENTIAL DECLASSIFIED

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	03/06	McDuffie C	Coal Terminal	Interocean Coal Sales	1	58,234	2	(j) Percent Sulfur	0.62	0.63		✓ Correction to quality results
2	03/06	McDuffie C	Coal Terminal	Interocean Coal Sales	1	58,234	2	(k) BTU Contenet	11,504	11,582		√ Correction to quality results
3	03/06	McDuffie C	Coal Terminal	Interocean Coal Sales	1	58,234	2	(I) Percent Ash	5.34	5.32		Correction to quality results
4	03/06	McDuffie C	Coal Terminal	Interocean Coal Sales	1	58,234	2	(m) Percent Moisture	12.34	12.37		✓ Correction to quality results
5	03/06	McDuffie C	Coal Terminal	Interocean Coal Sales	1	58,234	2A	(k) Quality Adjustments	\$0.00	(\$0.63) \$	54.37	Quality adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Lir	ne o. F	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
((a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	1 2		Transfer Facility - IMT Transfer Facility - IMT		Guasare Coal International Keystone Industries LLC	3 5	47,039 3,458	2B 2A	(I) Transloading rate (k) Quality Adjustments	Transloading rate \$1.46 \$ Quality Adjustments \$0.00 \$		\$ 42.25\1 \$ 56.90\1	Rate correction Quality adjustment