



June 20, 2006

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of April 2006. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

A handwritten signature in black ink that reads "John F. Burnett". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

John Burnett
Associate General Counsel

JB/sc
Enclosures
cc: Parties of record

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of April 2006 have been furnished to the following individuals by regular U.S. Mail this 20th day of June 2006.

John Butler
Florida Power & Light
9250 West Flagler Street
Miami, FL 33102

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs and Lane
P. O. Box 12950
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2540 Shumard Oak Boulevard
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C/o The Florida Legislature
111 West Madison Street
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Timothy Perry, Esquire
McWhirter, Reeves
117 S. Gadsden Street
Tallahassee, FL 32301

John McWhirter, Jr.
McWhirter, Reeves et al.

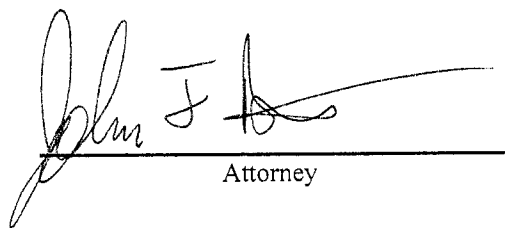
400 North Tampa Street
Suite 2450
Tampa, FL 33601

Norman Horton, Jr., Esquire
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Lt. Colonel Karen White
Major Craig Paulson
AFCESA/ULT
139 Barnes Drive
Tyndall Air Force Base, FL 32403

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P. O. Box 6526
Tallahassee, FL 32314



Attorney

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 04/2006
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

James S. King
JAMES KING

MANAGER, REGULATED BACK OFFICE

5. DATE COMPLETED: 5/5/2006

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	4/2006	FO2	0.50	138,000	868	\$2.7048
2	Avon Park Peakers	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	4/2006	FO2	0.50	138,000	7,639	\$3.6382
3	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	4/2006	FO6	1.19	159,190	283,830	\$26.8686
4	Bayboro Peakers	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	4/2006	FO2	0.50	138,000	10,283	\$4.6217
5	Crystal River	BP Products North America Inc	Tampa, FL	MTC	FOB PLANT	4/2006	FO2	0.50	138,000	354	\$88.9151
6	Crystal River	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	4/2006	FO2	0.50	138,000	6,410	\$3.9216
7	Intercession City Peakers	BP Products North America Inc	Central Florida Pipeline, FL	MTC	FOB PLANT	4/2006	FO2	0.17	139,280	14,773	\$92.2725
8	Turner Peakers	Colonial Oil Industries Inc.	Jacksonville, FL	MTC	FOB PLANT	4/2006	FO2	0.50	138,000	5,536	\$90.4165

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: 04/2006
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

James King
JAMES KING

JAMES KING

MANAGER, REGULATED BACK OFFICE

5. DATE COMPLETED: 5/5/2006

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
													PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	Transfer Facility	FOB PLANT	4/2006	FO2	868									\$2.70		\$2.70
2	Avon Park Peakers	Transfer Facility	FOB PLANT	4/2006	FO2	7,639									\$3.64		\$3.64
3	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMI	4/2006	FO6	283,830									\$0.00		\$26.87
4	Bayboro Peakers	Transfer Facility	FOB PLANT	4/2006	FO2	10,283									\$4.62		\$4.62
5	Crystal River	BP Products North America Inc	FOB PLANT	4/2006	FO2	354									\$0.00		\$88.92
6	Crystal River	Transfer Facility	FOB PLANT	4/2006	FO2	6,410									\$3.92		\$3.92
7	Intercession City Peakers	BP Products North America Inc	FOB PLANT	4/2006	FO2	14,773									\$0.00		\$92.27
8	Turner Peakers	Colonial Oil Industries Inc.	FOB PLANT	4/2006	FO2	5,536									\$0.00		\$90.42

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

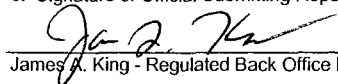
6. Date Completed: June 15, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8,KY,195	LTC	UR	9,845			\$ 87.63	0.75	12,545	8.36	7.60
2	Alpha Coal Sales Co. LLC	8, KY, 133	S	UR	10,212			\$ 83.88	0.90	12,189	11.98	6.40
3	B&W Resources Inc	8, KY, 51	MTC	UR	10,794			\$ 77.45	1.08	12,195	12.57	4.96
4	B&W Resources Inc	8, KY, 51	MTC	UR	31,711			\$ 71.49	1.09	12,252	12.24	5.17
5	Consol Energy Inc.	8, KY, 119	MTC	UR	103,668			\$ 81.46	1.10	12,590	9.43	6.50
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	50,376			\$ 76.85	1.10	12,109	12.13	6.88
7	Massey Utility Sales Company	8, WV, 81	MTC	UR	8,850			\$ 78.44	0.86	13,609	6.94	5.54
8	Sequoia Energy LLC	8, KY, 95	MTC	UR	9,664			\$ 73.98	0.90	13,230	6.96	4.81
9	Transfer Facility	N/A	N/A	GB	16,126			\$ 53.11	0.98	13,000	7.90	5.11

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	30,650			\$ 89.04	0.70	12,702	8.59	6.70
2	CAM-Kentucky LLC	8, KY, 195	MTC	UR	19,780			\$ 61.26	0.70	12,640	10.40	5.36
3	Constellation Energy Commod	8, KY, 193	S	UR	9,693			\$ 94.17	0.69	12,573	9.62	6.14
4	Massey Utility Sales Company	8, WV, 5	MTC	UR	77,957			\$ 88.65	0.67	12,397	11.42	7.43
5	Transfer Facility	N/A	N/A	GB	53,566			\$ 64.44	0.59	11,590	4.90	12.35
6	Transfer Facility	N/A	N/A	GB	194,188			\$ 67.90	0.71	12,513	8.61	7.76

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	53,997			\$ 54.45	0.59	11,585	4.92	12.33

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

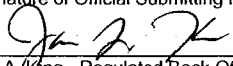
1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	26,468			\$ 62.42	0.74	12,396	11.79	6.07
2	Coal Marketing Company LTD	999, IM, 45	MTC	OB	50,402			\$ 67.77	0.56	11,781	6.92	11.39
3	Guasare Coal International NV	999, IM, 50	MTC	OB	95,059			\$ 42.88	0.59	12,961	5.78	7.56
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	46,334			\$ 72.19	0.70	12,440	11.78	5.99
5	Keystone Industries, LLC	8, WV, 39	S	OB	15,778			\$ 74.29	0.74	12,897	7.08	8.74

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

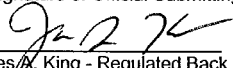
1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8,KY,195	LTC	9,845		\$ -		\$ -			
2	Alpha Coal Sales Co. LLC	8, KY, 133	S	10,212		\$ -		\$ -			
3	B&W Resources Inc	8, KY, 51	MTC	10,794		\$ -		\$ -			
4	B&W Resources Inc	8, KY, 51	MTC	31,711		\$ -		\$ -			
5	Consol Energy Inc.	8, KY, 119	MTC	103,668		\$ -		\$ -			
6	Massey Utility Sales Company	8, KY, 195	MTC	50,376		\$ -		\$ -			
7	Massey Utility Sales Company	8, WV, 81	MTC	8,850		\$ -		\$ -			
8	Sequoia Energy LLC	8, KY, 95	MTC	9,664		\$ -		\$ -			
9	Transfer Facility	N/A	N/A	16,126		\$ -		\$ -		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

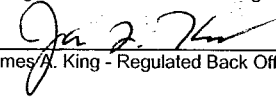
1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006


Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	30,650		\$ -		\$ -			
2	CAM-Kentucky LLC	8, KY, 195	MTC	19,780		\$ -		\$ -			
3	Constellation Energy Commod	8, KY, 193	MTC	9,693		\$ -		\$ -			
4	Massey Utility Sales Company	8, WV, 5	MTC	77,957		\$ -		\$ -			
5	Transfer Facility	N/A	N/A	53,566		\$ -		\$ -		N/A	
6	Transfer Facility	N/A	N/A	194,188		\$ -		\$ -		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

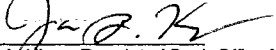
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	53,997	██████████ \$	-	██████████ \$	-	██████████		██████████

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

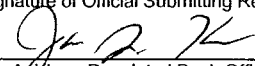
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	6,389		\$ -		\$ -			
2	Coal Marketing Company LTD 999, IM, 45	MTC		19,635		\$ -		\$ -			
3	Guasare Coal International NV 999, IM, 50	MTC		19,635		\$ -		\$ -			
4	Kanawha River Terminals Inc. 8, WV, 39	MTC		46,334		\$ -		\$ -			
5	Keystone Industries, LLC	8, WV, 39	S	15,778		\$ -		\$ -			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

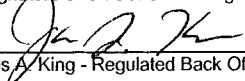
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8,KY,195	Scotts Brach, KY	UR	9,845		N/A			N/A	N/A	N/A	N/A	N/A		\$ 87.63
2	Alpha Coal Sales Co. LLC	8, KY, 133	Roxana, KY	UR	10,212		N/A			N/A	N/A	N/A	N/A	N/A		\$ 83.88
3	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,794		N/A			N/A	N/A	N/A	N/A	N/A		\$ 77.45
4	B&W Resources Inc	8, KY, 51	Resource, KY	UR	31,711		N/A			N/A	N/A	N/A	N/A	N/A		\$ 71.49
5	Consol Energy Inc.	8, KY, 119	Mouise, KY	UR	103,668		N/A			N/A	N/A	N/A	N/A	N/A		\$ 81.46
6	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	50,376		N/A			N/A	N/A	N/A	N/A	N/A		\$ 76.85
7	Massey Utility Sales Company	8, WV, 81	Goals, WV	UR	8,850		N/A			N/A	N/A	N/A	N/A	N/A		\$ 78.44
8	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	9,664		N/A			N/A	N/A	N/A	N/A	N/A		\$ 73.98
9	Transfer Facility	N/A	Plaquemines, Pa	GB	16,126		N/A	N/A	N/A	N/A	N/A		N/A	N/A		\$ 53.11

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006


Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	30,650		N/A			N/A	N/A	N/A	N/A	N/A		\$ 89.04
2	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	19,780		N/A			N/A	N/A	N/A	N/A	N/A		\$ 61.26
3	Constellation Energy Commodities Group Inc.	8, KY, 193	Charlene, KY	UR	9,693		N/A			N/A	N/A	N/A	N/A	N/A		\$ 94.17
4	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	77,957		N/A			N/A	N/A	N/A	N/A	N/A		\$ 88.65
5	Transfer Facility	N/A	Mobile, AL	GB	53,566		N/A	N/A	N/A	N/A	N/A			N/A		\$ 64.44
6	Transfer Facility	N/A	Plaquemines, PA	GB	194,188		N/A	N/A	N/A	N/A	N/A			N/A		\$ 67.90

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

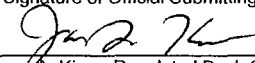
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	OB	53,997	████████	N/A	N/A	N/A	N/A	████████	N/A	N/A	N/A	████████	\$ 54.45

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
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Amy B. Futrell - Business Financial Analyst
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James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

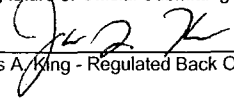
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	26,468		N/A	N/A	N/A			N/A	N/A	N/A		\$ 62.42
2	Coal Marketing Company LTD	999, IM, 45	Colombia, SA	OB	50,402		N/A	N/A	N/A			N/A	N/A	N/A		\$ 67.77
3	Guasare Coal International NV	999, IM, 50	Paso Diablo, SA	OB	95,059		N/A	N/A	N/A			N/A	N/A	N/A		\$ 42.88
4	Kanawha River Terminals Inc.	8, WV, 39	Quincy Dock, WV	B	46,334		N/A	N/A	N/A			N/A	N/A	N/A		\$ 72.19
5	Keystone Industries, LLC	8, WV, 39	Winifrede Dock, WV	OB	15,778		N/A	N/A	N/A			N/A	N/A	N/A		\$ 74.29

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	41,008	2	(k) BTU Content	12,548	12,550		Correction to quality results
2	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	41,008	2	(l) Percent Ash	11.17	11.16		Correction to quality results
3	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	41,008	2	(m) Percent Moisture	4.95	4.94		Correction to quality results

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
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5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

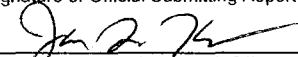
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2	(k) BTU Content	12,730	12,738	\$ -	Correction to quality results
2	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2	(l) Percent Ash	9.02	9.00	\$ -	Correction to quality results
3	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2	(m) Percent Moisture	6.20	6.17	\$ -	Correction to quality results
4	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2A	(k) Quality Adjustments			\$ 62.46	Quality adjustment
5	03/06	CR 4&5	CR 4&5	Transfer Facility	10	32,288	2	(f) tons	32,288	47,850	\$ -	Tonnage correction
6	03/06	CR 4&5	CR 4&5	Transfer Facility	11	171,968	2	(f) tons	171,968	156,407	\$ -	Tonnage correction
7	03/06	CR 4&5	CR 4&5	Transfer Facility	10	47,850	2	(j) Percent Sulfur	0.62	0.64	\$ -	Correction to quality results
8	03/06	CR 4&5	CR 4&5	Transfer Facility	10	47,850	2	(k) BTU Content	11,477	11,573	\$ -	Correction to quality results
9	03/06	CR 4&5	CR 4&5	Transfer Facility	10	47,850	2	(l) Percent Ash	5.44	5.40	\$ -	Correction to quality results
10	03/06	CR 4&5	CR 4&5	Transfer Facility	10	47,850	2	(m) Percent Moisture	12.35	12.39	\$ -	Correction to quality results
11	03/06	CR 4&5	CR 4&5	Diamond May Coal Company	7	29,492	2A	(k) Quality Adjustments			\$ 74.44	Quality adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

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Amy B. Futrell - Business Financial Analyst
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James A. King - Regulated Back Office Manager

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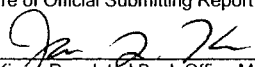
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	03/06	McDuffie Coal Terminal	Interocean Coal Sales	Interocean Coal Sales	1	58,234	2	(j) Percent Sulfur	0.62	0.63		Correction to quality results
2	03/06	McDuffie Coal Terminal	Interocean Coal Sales	Interocean Coal Sales	1	58,234	2	(k) BTU Content	11,504.00	11,582.00		Correction to quality results
3	03/06	McDuffie Coal Terminal	Interocean Coal Sales	Interocean Coal Sales	1	58,234	2	(l) Percent Ash	5.34	5.32		Correction to quality results
4	03/06	McDuffie Coal Terminal	Interocean Coal Sales	Interocean Coal Sales	1	58,234	2	(m) Percent Moisture	12.34	12.37		Correction to quality results
5	03/06	McDuffie Coal Terminal	Interocean Coal Sales	Interocean Coal Sales	1	58,234	2A	(k) Quality Adjustments			\$ 54.37	Quality adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	02/06	Transfer Facility - IMT	Transfer Facility - IMT	Guasare Coal International	3	47,039	2B	(l) Transloading rate			\$ 42.25	Rate correction
2	03/06	Transfer Facility - IMT	Transfer Facility - IMT	Keystone Industries LLC	5	3,458	2A	(k) Quality Adjustments			\$ 56.90	Quality adjustment