

**Susan D. Ritenour**  
Secretary and Treasurer  
and Regulatory Manager

One Energy Place  
Pensacola, Florida 32520-0781

Tel 850.444.6231  
Fax 850.444.6026  
SDRITENO@southernco.com



June 27, 2006

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-EI for the month of April 2006 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Susan D. Ritenour*

bh

Enclosures

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

05795 JUN 28 06

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 26, 2006

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2	SCHOLZ	Petroleum Traders	Bainbridge, GA	S	SCHOLZ	04/06	FO2	0.45	140061	179.24	70.547
3											
4	DANIEL	Pepco	Mobile, AL	S	DANIEL	04/06	FO2	0.45	138500	1395.45	86.044
5											
6											
7											
8											
9											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 26, 2006

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2	SCHOLZ	Petroleum Traders	SCHOLZ	04/06	FO2	179.24	70.547	12,644.78	-	12,644.78	70.547	-	70.547	-	-	-	70.547
3																	
4	DANIEL	Pepco	DANIEL	04/06	FO2	1395.45	86.044	120,070.32	-	120,070.32	86.044	-	86.044	-	-	-	86.044
5																	
6																	
7																	
8																	
9																	

\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: APRIL Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 26, 2006

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
4											
5											
6											
7											
8											
9											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2006  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: June 26, 2006

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	INTEROCEAN	45	IM	999	S	RB	113,288.00	46.553	2.81	49.363	0.72	11,530	5.93	11.99
2	PEABODY COALTRADE	10	IL	165	C	RB	35,866.45	31.918	11.51	43.428	0.98	11,452	10.03	10.61
3	PEABODY COALTRADE	10	IL	165	C	RB	14,585.55	47.565	11.51	59.075	0.98	11,431	10.27	10.93
4	PEABODY COALTRADE	45	IM	999	S	RB	39,603.60	58.646	2.81	61.456	0.56	11,583	5.60	12.04
5	PEABODY COALTRADE	45	IM	999	S	RB	9,761.30	58.646	2.86	61.506	0.56	11,583	5.60	12.04
6	INTEROCEAN	45	IM	999	S	RB	9,645.20	53.578	2.81	56.388	0.56	11,422	5.84	11.89
7	INTEROCEAN	45	IM	999	S	RB	39,314.60	53.578	2.86	56.438	0.56	11,422	5.84	11.89
8														
9														
10														
11														
12														
13														
14														
15														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |                       |  |            |   |                                       |
|-----------------------|--|------------|---|---------------------------------------|
| 1. Reporting Month:   | APRIL                                  | Year: 2006 | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: | <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u>              |            |   | <u>(850)- 444-6332</u>                |
| 3. Plant Name:        | <u>Crist Electric Generating Plant</u> |            | 5. Signature of Official Submitting Report:   | Jocelyn P. Peters                     |
|                       |  |            | 6. Date Completed:  | <u>June 26, 2006</u>                  |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM 999	S	113,288.00	47.000	-	47.000	-	47.000	(0.683)	46.553
2	PEABODY COALTRADE	10	IL 165	C	35,866.45	32.540	-	32.540	-	32.540	(0.622)	31.918
3	PEABODY COALTRADE	10	IL 165	C	14,585.55	48.580	-	48.580	-	48.580	(1.015)	47.565
4	PEABODY COALTRADE	45	IM 999	S	39,603.60	59.000	-	59.000	-	59.000	(0.590)	58.646
5	PEABODY COALTRADE	45	IM 999	S	9,761.30	59.000	-	59.000	-	59.000	(0.590)	58.646
6	INTEROCEAN	45	IM 999	S	9,645.20	54.640	-	54.640	-	54.640	(1.298)	53.578
7	INTEROCEAN	45	IM 999	S	39,314.60	54.640	-	54.640	-	54.640	(1.298)	53.578
8												
9												
10												
11												
12												
13												
14												
15												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: June 26, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN	45 IM	999 MCDUFFIE TERMINAL	RB	113,288.00	46.553	-	-	-	2.81	-	-	-	-	2.81	49.363
2	PEABODY COALTRADE	10 IL	165 COOK TERMINAL	RB	35,866.45	31.918	-	-	-	11.51	-	-	-	-	11.51	43.428
3	PEABODY COALTRADE	10 IL	165 COOK TERMINAL	RB	14,585.55	47.565	-	-	-	11.51	-	-	-	-	11.51	59.075
4	PEABODY COALTRADE	45 IM	999 MCDUFFIE TERMINAL	RB	39,603.60	58.646	-	-	-	2.81	-	-	-	-	2.81	61.456
5	PEABODY COALTRADE	45 IM	999 ASD-BULK HANDLING	RB	9,761.30	58.646	-	-	-	2.86	-	-	-	-	2.86	61.506
6	INTEROCEAN	45 IM	999 MCDUFFIE TERMINAL	RB	9,645.20	53.578	-	-	-	2.81	-	-	-	-	2.81	56.388
7	INTEROCEAN	45 IM	999 ASD-BULK HANDLING	RB	39,314.60	53.578	-	-	-	2.86	-	-	-	-	2.86	56.438
8																
9																
10																
11																
12																
13																
14																
15																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 26, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2006  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: June 26, 2006

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN	45	IM 999	S	RB	99,191.60	46.444	4.29	50.734	0.72	11,530	5.93	11.99
2	INTEROCEAN	45	IM 999	S	RB	8,216.30	46.444	4.34	50.784	0.72	11,530	5.93	11.99
3	PEABODY COALTRADE	45	IM 999	S	RB	24,600.50	58.537	4.29	62.827	0.56	11,583	5.60	12.04
4	PEABODY COALTRADE	45	IM 999	S	RB	12,426.50	58.537	4.34	62.877	0.56	11,583	5.60	12.04
5	INTEROCEAN	45	IM 999	S	RB	19,739.90	53.469	4.29	57.759	0.56	11,422	5.84	11.89
6	INTEROCEAN	45	IM 999	S	RB	6,528.10	53.469	4.34	57.809	0.56	11,422	5.84	11.89
7													
8													
9													
10													
11													
12													
13													
14													
15													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |            |   |
|---|------------|---|
| 1. Reporting Month: APRIL                             | Year: 2006 | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |            | <u>(850)- 444-6332</u>  |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> |            | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
|   |            | 6. Date Completed: <u>June 26, 2006</u>   |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM	999	S	99,191.60	47.000	-	47.000	-	47.000	(0.683)	46.444
2	INTEROCEAN	45	IM	999	S	8,216.30	47.000	-	47.000	-	47.000	(0.683)	46.444
3	PEABODY COALTRADE	45	IM	999	S	24,600.50	59.000	-	59.000	-	59.000	(0.590)	58.537
4	PEABODY COALTRADE	45	IM	999	S	12,426.50	59.000	-	59.000	-	59.000	(0.590)	58.537
5	INTEROCEAN	45	IM	999	S	19,739.90	54.640	-	54.640	-	54.640	(1.298)	53.469
6	INTEROCEAN	45	IM	999	S	6,528.10	54.640	-	54.640	-	54.640	(1.298)	53.469
7													
8													
9													
10													
11													
12													
13													
14													
15													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 26, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN	45 IM	999 MCDUFFIE TERMINAL	RB	99,191.60	46.444	-	-	-	4.29	-	-	-	-	4.29	50.734
2	INTEROCEAN	45 IM	999 ASD-BULK HANDLING	RB	8,216.30	46.444	-	-	-	4.34	-	-	-	-	4.34	50.784
3	PEABODY COALTRADE	45 IM	999 MCDUFFIE TERMINAL	RB	24,600.50	58.537	-	-	-	4.29	-	-	-	-	4.29	62.827
4	PEABODY COALTRADE	45 IM	999 ASD-BULK HANDLING	RB	12,426.50	58.537	-	-	-	4.34	-	-	-	-	4.34	62.877
5	INTEROCEAN	45 IM	999 MCDUFFIE TERMINAL	RB	19,739.90	53.469	-	-	-	4.29	-	-	-	-	4.29	57.759
6	INTEROCEAN	45 IM	999 ASD-BULK HANDLING	RB	6,528.10	53.469	-	-	-	4.34	-	-	-	-	4.34	57.809
7																
8																
9																
10																
11																
12																
13																
14																
15																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 26, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2006  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scholz Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: June 26, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No Receipts											
2												
3												
4												
5												
6												
7												
8												
9												
10												

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |                       |   |            |   |
|-----------------------|---|------------|---|
| 1. Reporting Month:   | APRIL                                   | Year: 2006 | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u>               |            |   |
| 3. Plant Name:        | <u>Scholz Electric Generating Plant</u> |            | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
|                       |   |            | 6. Date Completed: <u>June 26, 2006</u>   |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No Receipts										
2											
3											
4											
5											
6											
7											
8											
9											
10											

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2006  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scholz Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: June 26, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	No Receipts															
2																
3																
4																
5																
6																
7																
8																
9																
10																

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 26, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: June 26, 2006

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	INTEROCEAN COAL SALES	45	IM	999	C	UR	26,610.00	61.435	11.01	72.445	0.57	11,481	5.80	11.69
2	CYPRUS TWENTYMILE	17	CO	107	C	UR	36,677.00	17.383	22.32	39.703	0.55	10,537	15.90	9.62
3	OXBOW CARBON	17	CO	51	C	UR	12,274.00	34.898	23.59	58.488	0.36	12,000	9.00	8.74
4	ROUNDUP TRADING INT				S	UR	7,143.00	17.806	39.94	57.746	0.58	10,001	7.30	18.59
5	INTEROCEAN COAL SALES	45	IM	999	S	UR	15,721.00	56.975	7.39	64.365	0.52	11,086	7.50	12.66
6	ARCH BLACK THUNDER	19	WY	5	S	UR	41,506.00	12.151	29.91	42.061	0.30	8,803	6.10	26.30
7														
8														
9														
10														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |  |
|--|---|--|
| 1. Reporting Month: APRIL                              | Year: 2006  | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |   | <u>(850)- 444-6332</u>   |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |  |
|  | 6. Date Completed: <u>June 26, 2006</u>                       |  |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM	999	C	26,610.00	57.400	-	57.400	-	57.400	0.919	61.435
2	CYPRUS TWENTYMILE	17	CO	107	C	36,677.00	15.380	-	15.380	-	15.380	-1.102	17.383
3	OXBOW CARBON	17	CO	51	C	12,274.00	31.000	-	31.000	-	31.000	0.795	34.898
4	ROUNDUP TRADING INT				S	7,143.00	15.000	-	15.000	-	15.000	-0.293	17.806
5	INTEROCEAN COAL SALES	45	IM	999	S	15,721.00	54.900	-	54.900	-	54.900	-1.040	56.975
6	ARCH BLACK THUNDER	19	WY	5	S	41,506.00	9.050	-	9.050	-	9.050	0.003	12.151
7													
8													
9													
10													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2006  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)-444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: June 26, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALE:	45 IM	999 ICRMT LA	UR	26,610.00	61.435	-	11.010	-	-	-	-	-	-	11.010	72.445
2	CYPRUS TWENTYMILE	17 CO	107 FOIDEL CREEK IV	UR	36,677.00	17.383	-	22.320	-	-	-	-	-	-	22.320	39.703
3	OXBOW CARBON	17 CO	51 SOMERSET, CO	UR	12,274.00	34.898	-	23.590	-	-	-	-	-	-	23.590	58.488
4	ROUNDUP TRADING INT		LOCKWOOD, MT	UR	7,143.00	17.806	-	39.940	-	-	-	-	-	-	39.940	57.746
5	INTEROCEAN COAL SALE:	45 IM	999 MOBILE, AL - MCI	UR	15,721.00	56.975	-	7.390	-	-	-	-	-	-	7.390	64.365
6	ARCH BLACK THUNDER	19 WY	5 THUNDER JUNC1	UR	41,506.00	12.151	-	29.910	-	-	-	-	-	-	29.910	42.061
7																
8																
9																
10																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 26, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2006

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 26, 2006

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield	Macon, GA	S	SCHERER	Apr-06	FO2	0.5	138500	200.19	94.55
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

*(use continuation sheet if necessary)*

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2006  
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6392

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 26, 2006

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
1	SCHERER	Mansfield	SCHERER	Apr-06	FO2	200.19	94.55	18,928.19	-	-	94.55	-	94.55	-	-	-	-	94.55
2																		
3																		
4																		
5																		
6																		
7																		
8																		
9																		

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 26, 2006

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KENNECOTT ENERGY	19 WY 005	C	UR	322,053.12	9.456	22.630	32.09	0.25	8,810	5.60	25.76
2	KENNECOTT ENERGY	19 WY 005	C	UR	170,229.70	8.349	22.690	31.04	0.34	8,675	5.12	26.50
3	FOUNDATION	19 WY 005	C	UR	70,862.68	8.325	22.670	31.00	0.29	8,464	4.62	29.64
4	POWDER RIVER BASIN	19 WY 005	C	UR	484,462.62	10.596	22.660	33.26	0.20	8,826	4.43	27.40
5	BUCKSKIN	19 WY 005	C	UR	161,701.16	7.484	22.700	30.18	0.35	8,306	5.06	29.97
6	COALSALES, LLC	19 WY 005	C	UR	88,561.59	9.452	22.660	32.11	0.36	8,464	5.33	29.06
7	COALSALES, LLC	19 WY 005	C	UR	49,815.89	8.152	22.920	31.07	0.39	8,277	5.33	29.58
8	SSM	55 IM 999	S	UR	60,000.62	26.614	64.370	90.98	0.10	8,971	2.39	27.55
9												
10												
11												

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.  
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: APRIL Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 26, 2006

Line No.	Plant Name	Mine Location			Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERG	19	WY	005	C	322,053.12	7.500	-	7.500	-	7.500	0.009	9.456
2	KENNECOTT ENERG	19	WY	005	C	170,229.70	6.670	-	6.670	-	6.670	-0.038	8.349
3	FOUNDATION	19	WY	005	C	70,862.68	6.250	-	6.250	-	6.250	0.048	8.325
4	POWDER RIVER BAS	19	WY	005	C	484,462.62	8.500	-	8.500	-	8.500	0.025	10.596
5	BUCKSKIN	19	WY	005	C	161,701.16	6.000	-	6.000	-	6.000	-0.067	7.484
6	COALSALES, LLC	19	WY	005	C	88,561.59	7.490	-	7.490	-	7.490	-0.032	9.452
7	COALSALES, LLC	19	WY	005	C	49,815.89	6.260	-	6.260	-	6.260	-0.017	8.152
8	SSM	55	IM	999	S	60,000.62	24.490	-	24.490	-	24.490	-0.479	26.614
9													
10													
11													

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2006  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: June 26, 2006

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	322,053.12	9.456	-	22.630	-	-	-	-	-	-	22.630	32.086	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	170,229.70	8.349	-	22.690	-	-	-	-	-	-	22.690	31.039	
3	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	70,862.68	8.325	-	22.670	-	-	-	-	-	-	22.670	30.995	
4	POWDER RIVER BASIN	19 WY 005	Campbell Co. Wy	UR	484,462.62	10.596	-	22.660	-	-	-	-	-	-	22.660	33.256	
5	BUCKSKIN	19 WY 005	Campbell Co. Wy	UR	161,701.16	7.484	-	22.700	-	-	-	-	-	-	22.700	30.184	
6	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	88,561.59	9.452	-	22.660	-	-	-	-	-	-	22.660	32.112	
7	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	49,815.89	8.152	-	22.920	-	-	-	-	-	-	22.920	31.072	
8	SSM	55 IM 999	Indonesia	UR	60,000.62	26.614	-	64.370	-	-	-	-	-	-	64.370	90.984	
9																	
10																	
11																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)