

State of Florida



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Public Service Commission

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COMMISSION  
CLERK

-M-E-M-O-R-A-N-D-U-M-

DATE: July 7, 2006  
TO: All Parties of Record  
FROM: Lisa C. Bennett, Attorney, Office of the General Counsel *LCB*  
RE: Docket No. 060001-EI - Fuel and Purchased Power Cost Recovery Clause and  
Generating Performance Incentive Factor.

VIA ELECTRONIC MAIL

Please note that the Commission Staff will conduct an informal meeting with Tampa Electric Company (TECO) in the above-referenced docket at the following time and place:

9:30 a.m., Thursday, July 20, 2006  
Florida Public Service Commission  
Room 362, Gerald L. Gunter Building  
2540 Shumard Oak Blvd.  
Tallahassee, Florida

The purpose of this meeting is to review the development of the issues in the fuel docket. Specific questions to be discussed are attached to this notice. Other discussion items pertinent to the fuel docket may be raised at the meeting.

A teleconference phone number will be provided by electronic mail to all parties.

- CMP \_\_\_\_\_
- COM \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SGA \_\_\_\_\_
- SEC   1
- OTH \_\_\_\_\_

If you have any questions concerning this meeting, please call me at (850) 413-6230.

cc: Division of Economic Regulation (Lester, McNulty)  
Division of the Commission Clerk and Administrative Services (Docket file)

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

Docket No. 060001-EI  
Tampa Electric Company  
Questions for 2<sup>nd</sup> Quarter Meeting  
Period Covered: January 1, 2006 to May 31, 2006

1. Does Tampa Electric currently have firm capacity for natural gas storage? If yes, please explain and discuss how has it been utilized during 2006.
2. Does Tampa Electric plan to contract for firm gas storage capacity (or for more capacity if it currently utilizes storage)? Please explain.
3. Please report on the status of plans to ensure adequate fuel supply during the 2006 hurricane season.
4. For the first quarter of 2006, the Big Bend coal units were derated due to opacity or environmental dispatch. What are the underlying reasons for these deratings?
5. What was the cause of the several times that Big Bend 1 and Big Bend 3 were derated in February and March of 2006 due to "APH Exit Gas Temp High 775" and what is being done to reduce these problems?
6. What was the cause of the deratings of Big Bend 1 in Feb 2006 for "Salt Leak- Reduced Header" and what is being done to reduce this problem?
7. What was the cause of the deratings at Big Bend 1 and 2 units in February, March, and April for "High Diff. 25 (Class./Furn.)" and what is being done to reduce these problems?
8. What was the cause of the deratings at Big Bend 1 during April 2006 for "1<sup>st</sup> and 2<sup>nd</sup> Pt. Heaters By-Passed" and what is being done to reduce these problems?
9. What were the causes of the deratings at Big Bend 2 in March and April 2006 for "HIGH REHEAT TEMPs" and "Furnace Pressure High", and what is being done to reduce these problems?
10. What was the cause of the deratings of Big Bend 3 unit in March 2006 for "MAX. FUEL & AIR" and what is being done to reduce these problems?
11. What was the cause of the several deratings at the Big Bend 4 unit in March and April of 2006 due to "B.F.P.T. High Vibration", and what is being done to reduce these problems?
12. What was the cause of the Polk 1 Gasifier being off line in February, March, and April for "CSC Plugging and CSC Clean-up" , and what is being done to alleviate this problem?
13. Be prepared to discuss the Petition filed by OPC regarding the recommended GPIF changes, including but not limited to questions 14 and 15 below.

14. Has the utility developed a position on the dead band proposal of OPC? If yes, who will be submitting testimony to support the position? If not, explain.

15. Has the utility developed a position on the absolute values on each unit for minimum system heat rate and minimum availability? If yes, who will be submitting testimony to support the position? If not, explain.

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