

RE:	Docket No. 060001-EI - Fuel and Purchased Power Cost Recovery Clause and
	Generating Performance Incentive Factor.
	VIA ELECTRONIC MAIL

Please note that the Commission Staff will conduct an informal status meeting with Florida Power & Light Company (FPL) in the above-referenced docket at the following time and place:

1:30 p.m., Thursday, July 20, 2006 Florida Public Service Commission Room 362, Gerald L. Gunter Building 2540 Shumard Oak Blvd. Tallahassee, Florida

The purpose of this meeting is to review the development of the issues in the fuel docket. Specific questions to be discussed are attached to this notice. Other discussion items pertinent to the fuel docket may be raised at the meeting.

CMP _		A teleconference phone number will be provided by electronic mail to all parties.
COM_		If you have any questions concerning this meeting, please call me at (850) 413-6230.
CTR _		
ECR _	cc:	Division of Economic Regulation (Lester, McNulty) Division of the Commission Clerk and Administrative Services (Docket file)
OPC		Division of the Commission Clerk and Administrative Services (Docket me)
₹CA	<u>I:</u> 2006/06	i0001/060001m3fpl.lcb.doc
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06053 JUL 10 8 FPSC-COMMISSION CLERK Docket No. 060001-EI Florida Power & Light Company Questions for 2<sup>nd</sup> Quarter Meeting Period Covered: January 1, 2006 to May 31, 2006

1. For its purchased power based on coal-fired generation, has FPL been affected by any rail congestion problems that affected coal shipments during 2006? Please explain.

2. Please discuss the replacement power necessitated by the St. Lucie Unit No. 2 refueling outage.

3. Please report on the status of plans to ensure adequate fuel supply during the 2006 hurricane season.

4. What was the cause of the Condenser Tube leak at St Lucie 2 that caused an outage in January 2006, and is this likely to be a continuing problem?

5. What was the cause of the outage related to pressurizer piping at Turkey Point 3 in March and April of 2006, and has this problem been resolved?

6. What was the cause of the outages at Cape Canaveral 2 in March and April of 2006?

7. What was the cause of the outages related to steam throttle valves at Sanford 5 in April 2006, and have these problems been resolved?

8. What is the typical duration and length of time between major planned outage maintenance for coal plants, and was the outage at Scherer 4 in April and May of 2006 a standard planned outage?

9. What was the cause of the low use of St Johns Power Park Unit 1 in February 2006?

10. What was the cause of the low use of St Johns Power Park Unit 2 in March and April of 2006?

11. Be prepared to discuss the Petition filed by OPC regarding the recommended GPIF changes, including but not limited to questions 12 and 13 below.

12. Has the utility developed a position on the dead band proposal of OPC? If yes, who will be submitting testimony to support the position? If not, explain.

13. Has the utility developed a position on the absolute values on each unit for minimum system heat rate and minimum availability? If yes, who will be submitting testimony to support the position? If not, explain.