

State of Florida



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Public Service Commission

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COMMISSION  
CLERK

-M-E-M-O-R-A-N-D-U-M-

DATE: July 7, 2006  
TO: All Parties of Record  
FROM: Lisa C. Bennett, Attorney, Office of the General Counsel *LCB*  
RE: Docket No. 060001-EI - Fuel and Purchased Power Cost Recovery Clause and  
Generating Performance Incentive Factor.

VIA ELECTRONIC MAIL

Please note that the Commission Staff will conduct an informal conference call and meeting with Progress Energy Florida Inc. (Progress) in the above-referenced docket at the following time and place:

9:30 a.m., Thursday, July 27, 2006  
Florida Public Service Commission  
Room 362, Gerald L. Gunter Building  
2540 Shumard Oak Blvd.  
Tallahassee, Florida

The purpose of this meeting is to review the development of the issues in the fuel docket. Specific questions to be discussed are attached to this notice. Other discussion items pertinent to the fuel docket may be raised at the meeting.

- CMP \_\_\_\_\_ A teleconference phone number will be provided by electronic mail to all parties.
- COM \_\_\_\_\_ If you have any questions concerning this meeting, please call me at (850) 413-6230.
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_ cc: Division of Economic Regulation (Lester, McNulty)
- OPC \_\_\_\_\_ Division of the Commission Clerk and Administrative Services (Docket file)
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SGA \_\_\_\_\_
- SEC   1
- OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

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Docket No. 060001-EI  
Progress Energy Florida  
Questions for 2<sup>nd</sup> Quarter Meeting  
Period Covered: January 1, 2006 to May 31, 2006

1. Has PEF been affected by any rail congestion problems that affected coal shipments during 2006? Please explain.
2. What is PEF's level of firm capacity for natural gas storage?
3. Please explain and discuss how PEF has used natural gas storage during 2006.
4. Does PEF plan to expand its use of natural gas storage? Please explain.
5. Please report on the status of plans to ensure adequate fuel supply during the 2006 hurricane season.
6. What was the cause of the condenser tube fouling outages at Anclote 1 & 2 in Jan through April 2006 and what measures have been taken to alleviate these problems?
7. What is the main cause of the pulverizer problems that caused partial outages at all of the Crystal River coal units in the first quarter of 2006?
8. What was the cause of the main transformer problems at Crystal River 3 that caused outages in January, February, and March of 2006?
9. What was the cause of the High Pressure Heater Tube Leaks at Bartow 3 that caused outages in February and March of 2006?
10. What was the cause of the Electrostatic Precipitator Fouling that caused derating at Crystal River 4 and 5 units in February 2006?
11. What was the cause of the Air Heater(Regenerative) problems that caused outages at Crystal River 2 in February and March of 2006?
12. Be prepared to discuss the Petition filed by OPC regarding the recommended GPIF changes, including but not limited to questions 13-14.
13. Has the utility developed a position on the dead band proposal of OPC? If yes, who will be submitting testimony to support the position? If not, explain.
14. Has the utility developed a position on the absolute values on each unit for minimum system heat rate and minimum availability? If yes, who will be submitting testimony to support the position? If not, explain.

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