

State of Florida



ORIGINAL

Public Service Commission

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COMMISSION
CLERK

-M-E-M-O-R-A-N-D-U-M-

DATE: July 7, 2006
TO: All Parties of Record
FROM: Lisa C. Bennett, Attorney, Office of the General Counsel *LCB*
RE: Docket No. 060001-EI - Fuel and Purchased Power Cost Recovery Clause and
Generating Performance Incentive Factor.

VIA ELECTRONIC MAIL

Please note that the Commission Staff will conduct an informal meeting with Florida Public Utilities Company (FPUC) in the above-referenced docket at the following time and place:

9:30 a.m., Wednesday, August 9, 2006
Florida Public Service Commission
Room 362, Gerald L. Gunter Building
2540 Shumard Oak Blvd.
Tallahassee, Florida

The purpose of this meeting is to provide a status report on the progress of negotiations to replace the current purchased power agreements and the projection filings due in September. In addition, specific questions to be discussed at the meeting are attached. Other discussion items pertinent to the fuel docket may be raised at the meeting.

A teleconference number will be provided by electronic mail to the parties.

If you have any questions concerning this meeting, please call me at (850) 413-6230.

- CMP _____
- COM _____
- CTR _____
- ECR _____ cc:
- GCL _____
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Division of Economic Regulation (Lester, McNulty)
Division of the Commission Clerk and Administrative Services (Docket file)

DOCUMENT NUMBER-DATE

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1. What was the method used to solicit competitive bids?
2. Did the Company consider diversifying its contracts (signing multiple contracts) to reduce risks of force majeure, etc.?
3. What alternatives were considered for procuring power?
4. What are the specific costs included in the rate?
5. What is the expected rate impact, by customer class?
6. What is the company going to do to alert and prepare customers of the expected rate impact?
7. What options exist in the event of non-performance for providing power to retail load?
8. Are the force majeure provisions standard in the industry?
9. How does the new contract (or proposed contract) differ from the existing contract (other than the rates)?
10. What dates are available for staff to review the bid solicitation/RFP, responses, and bid evaluation/selection documents and contracts at the company's offices?