



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

July 13, 2006

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of June 2006.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,


John Burnett

JB/scc
Enclosures

cc: Parties of record

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of June 2006 has been furnished to the following individuals by regular U.S. Mail this 13th day of July 2006.

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John Burnett

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JUNE 2006

| | \$ | | | | MWH | | | | CENTS/KWH | | | |
|-----|-------------|--------------|-------------|--------|-----------|-----------|------------|--------|-----------|-----------|------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % | | | AMOUNT | % |
| 1 | 157,956,243 | 159,397,520 | (1,441,277) | (0.9) | 3,486,046 | 3,541,587 | (55,541) | (1.6) | 4.5311 | 4.5007 | 0.0304 | 0.7 |
| 2 | 525,448 | 506,425 | 19,023 | 3.8 | 557,150 | 539,554 | 17,596 | 3.3 | 0.0943 | 0.0939 | 0.0004 | 0.4 |
| 3 | 89,790 | 868,799 | (779,009) | (89.7) | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0900 | 0.0000 | 0.0 |
| 3a | 12,646 | 0 | 12,646 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 4 | 3,378,918 | 3,066,221 | 312,697 | 10.2 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 4a | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 5 | 161,963,045 | 163,838,965 | (1,875,920) | (1.1) | 3,486,046 | 3,541,587 | (55,541) | (1.6) | 4.6460 | 4.6261 | 0.0199 | 0.4 |
| 6 | 14,184,031 | 10,464,723 | 3,719,308 | 35.5 | 459,939 | 419,888 | 40,051 | 9.5 | 3.0839 | 2.4923 | 0.5916 | 23.7 |
| 7 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 8 | 7,328,870 | 4,735,146 | 2,593,724 | 54.8 | 91,956 | 85,000 | 6,956 | 8.2 | 7.9699 | 5.5708 | 2.3991 | 43.1 |
| 9 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 10 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 11 | 14,978,412 | 12,303,503 | 2,674,909 | 21.7 | 379,612 | 388,229 | (8,618) | (2.2) | 3.9457 | 3.1691 | 0.7766 | 24.5 |
| 12 | 36,491,314 | 27,503,372 | 8,987,942 | 32.7 | 931,507 | 893,117 | 38,390 | 4.3 | 3.9174 | 3.0795 | 0.8379 | 27.2 |
| 13 | | | | | 4,417,553 | 4,434,704 | (17,151) | (0.4) | | | | |
| 14 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 14a | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 15 | (1,108,415) | (1,631,120) | 522,705 | (32.1) | (20,719) | (26,000) | 5,281 | (20.3) | 5.3498 | 6.2735 | (0.9237) | (14.7) |
| 15a | (121,557) | (211,793) | 90,236 | (42.6) | (20,719) | (26,000) | 5,281 | (20.3) | 0.5867 | 0.8146 | (0.2279) | (28.0) |
| 15b | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 16 | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 17 | (7,467,945) | (8,962,582) | 1,494,637 | (16.7) | (191,542) | (197,229) | 5,687 | (2.9) | 3.8989 | 4.5443 | (0.6454) | (14.2) |
| 18 | (8,697,917) | (10,805,495) | 2,107,578 | (19.5) | (212,261) | (223,229) | 10,968 | (4.9) | 4.0978 | 4.8405 | (0.7427) | (15.3) |
| 19 | | | | | 4,052 | 0 | 4,052 | | | | | |
| 20 | 189,756,442 | 180,536,842 | 9,219,600 | 5.1 | 4,208,344 | 4,211,475 | (2,131) | (0.1) | 4.5080 | 4.2868 | 0.2212 | 5.2 |
| 21 | 11,020,120 | 8,624,314 | 2,395,806 | 27.8 | (244,458) | (201,184) | (43,274) | 21.5 | 0.2925 | 0.2294 | 0.0631 | 27.5 |
| 22 | 546,559 | 428,678 | 117,881 | 27.5 | (12,124) | (10,000) | (2,124) | 21.2 | 0.0145 | 0.0114 | 0.0031 | 27.2 |
| 23 | 8,371,005 | 10,330,563 | (1,959,558) | (19.0) | (185,693) | (240,966) | 55,293 | (22.9) | 0.2222 | 0.2748 | (0.0526) | (19.1) |
| 24 | 189,756,442 | 180,536,842 | 9,219,600 | 5.1 | 3,767,069 | 3,759,305 | 7,764 | 0.2 | 5.0372 | 4.8024 | 0.2348 | 4.9 |
| 25 | (5,464,986) | (5,796,496) | 331,511 | (5.7) | (108,345) | (120,700) | 12,355 | (10.2) | 5.0440 | 4.8024 | 0.2416 | 5.0 |
| 26 | 184,291,456 | 174,740,346 | 9,551,110 | 5.5 | 3,658,724 | 3,638,605 | 20,119 | 0.6 | 5.0370 | 4.8024 | 0.2346 | 4.9 |
| 27 | 184,995,450 | 175,102,058 | 9,893,391 | 5.7 | 3,658,724 | 3,638,605 | 20,119 | 0.6 | 5.0563 | 4.8123 | 0.2440 | 5.1 |
| 28 | 26,307,671 | 26,307,671 | 0 | 0.0 | 3,658,724 | 3,638,605 | 20,119 | 0.6 | 0.7190 | 0.7230 | (0.0040) | (0.6) |
| 28a | 0 | 0 | 0 | 0.0 | 3,658,724 | 3,638,605 | 20,119 | 0.6 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 28b | 0 | 0 | 0 | 0.0 | 3,658,724 | 3,638,605 | 20,119 | 0.6 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 29 | 211,303,121 | 201,409,729 | 9,893,392 | 4.9 | 3,658,724 | 3,638,605 | 20,119 | 0.6 | 5.7753 | 5.5353 | 0.2400 | 4.3 |
| 30 | | | | | | | | | 1.00072 | 1.00072 | 0.0000 | 0.0 |
| 31 | | | | | | | | | 5.7795 | 5.5393 | 0.2402 | 4.3 |
| 32 | 44,363 | 44,363 | | | 3,658,724 | 3,638,605 | | | 0.0012 | 0.0012 | 0.0000 | 0.0 |
| 33 | | | | | | | | | 5.781 | 5.541 | 0.240 | 4.3 |

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JUNE 2006

| | \$ | | | | MWH | | | | CENTS/KWH | | | |
|---|--------------|---------------|----------------------|--------|-------------|-------------|----------------------|--------|-----------|-----------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| 1 FUEL COST OF SYSTEM NET GENERATION (SCH A3) | 667,923,217 | 793,970,480 | (126,047,263) | (15.9) | 17,070,958 | 17,511,591 | (440,633) | (2.5) | 3.9126 | 4.5340 | (0.6214) | (13.7) |
| 2 SPENT NUCLEAR FUEL DISPOSAL COST | 2,871,175 | 3,099,375 | (228,200) | (7.4) | 3,053,563 | 3,302,126 | (248,563) | (7.5) | 0.0940 | 0.0939 | 0.0001 | 0.1 |
| 3 COAL CAR INVESTMENT | 559,614 | 5,228,033 | (4,668,419) | (89.3) | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION | 75,874 | 0 | 75,874 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS | 20,127,547 | 18,533,151 | 1,594,396 | 8.6 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 5 TOTAL COST OF GENERATED POWER | 691,557,427 | 820,831,039 | (129,273,612) | (15.8) | 17,070,958 | 17,511,591 | (440,633) | (2.5) | 4.0511 | 4.6874 | (0.6363) | (13.6) |
| 6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7) | 69,660,289 | 53,726,346 | 15,933,943 | 29.7 | 2,426,034 | 2,373,609 | 52,425 | 2.2 | 2.8714 | 2.2635 | 0.6079 | 26.9 |
| 7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9) | 23,941,388 | 16,816,607 | 7,124,781 | 42.4 | 337,616 | 298,100 | 39,516 | 13.3 | 7.0913 | 5.6413 | 1.4500 | 25.7 |
| 9 ENERGY COST OF SCH E PURCHASES (SCH A9) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8) | 81,825,885 | 71,670,822 | 10,155,063 | 14.2 | 2,216,007 | 2,320,680 | (104,673) | (4.5) | 3.6925 | 3.0884 | 0.6041 | 19.6 |
| 12 TOTAL COST OF PURCHASED POWER | 175,427,562 | 142,213,775 | 33,213,787 | 23.4 | 4,979,657 | 4,992,389 | (12,732) | (0.3) | 3.5229 | 2.8486 | 0.6743 | 23.7 |
| 13 TOTAL AVAILABLE MWH | | | | | 22,050,615 | 22,503,980 | (453,365) | (2.0) | | | | |
| 14 FUEL COST OF ECONOMY SALES (SCH A6) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 14a GAIN ON ECONOMY SALES - 100% (SCH A6) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 15 FUEL COST OF OTHER POWER SALES (SCH A6) | (11,507,257) | (27,169,783) | 15,662,526 | (57.7) | (199,683) | (470,138) | 270,455 | (57.5) | 5.7628 | 5.7791 | (0.0163) | (0.3) |
| 15a GAIN ON OTHER POWER SALES - 100% (SCH A6) | (1,350,315) | (3,499,795) | 2,149,480 | (61.4) | (199,683) | (470,138) | 270,455 | (57.5) | 0.6762 | 0.7444 | (0.0682) | (9.2) |
| 15b GAIN ON TOTAL POWER SALES - 20% (SCH A6) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 17 FUEL COST OF STRATIFIED SALES | (42,837,488) | (49,147,937) | 6,310,448 | (12.8) | (1,044,038) | (1,017,375) | (26,663) | 2.6 | 4.1031 | 4.8309 | (0.7278) | (15.1) |
| 18 TOTAL FUEL COST AND GAINS ON POWER SALES | (55,695,061) | (79,817,515) | 24,122,453 | (30.2) | (1,243,721) | (1,487,513) | 243,792 | (16.4) | 4.4781 | 5.3658 | (0.8877) | (16.5) |
| 19 NET INADVERTENT AND WHEELED INTERCHANGE | | | | | 15,377 | 0 | 15,377 | | | | | |
| 20 TOTAL FUEL AND NET POWER TRANSACTIONS | 811,289,928 | 883,227,299 | (71,937,372) | (8.1) | 20,822,271 | 21,016,467 | (194,196) | (0.9) | 3.8963 | 4.2025 | (0.3062) | (7.3) |
| 21 NET UNBILLED | 29,150,380 | 23,345,821 | 5,804,559 | 24.9 | (748,163) | (574,489) | (173,674) | 30.2 | 0.1546 | 0.1218 | 0.0328 | 26.9 |
| 22 COMPANY USE | 3,120,886 | 2,520,453 | 600,433 | 23.8 | (80,100) | (60,000) | (20,100) | 33.5 | 0.0166 | 0.0131 | 0.0035 | 26.7 |
| 23 T & D LOSSES | 44,507,024 | 50,934,027 | (6,427,003) | (12.6) | (1,142,301) | (1,212,080) | 69,779 | (5.8) | 0.2361 | 0.2657 | (0.0296) | (11.1) |
| 24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2) | 811,289,928 | 883,227,299 | (71,937,372) | (8.1) | 18,851,707 | 19,169,898 | (318,191) | (1.7) | 4.3035 | 4.6074 | (0.3039) | (6.6) |
| 25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES) | (25,757,652) | (34,745,417) | 8,987,765 | (25.9) | (603,319) | (750,188) | 146,869 | (19.6) | 4.2693 | 4.8316 | (0.3623) | (7.8) |
| 26 JURISDICTIONAL KWH SALES | 785,532,275 | 848,481,882 | (62,949,607) | (7.4) | 18,248,388 | 18,419,710 | (171,322) | (0.9) | 4.3047 | 4.6064 | (0.3017) | (6.6) |
| 27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382 | 788,328,243 | 850,238,240 | (61,909,997) | (7.3) | 18,248,388 | 18,419,710 | (171,322) | (0.9) | 4.3200 | 4.6159 | (0.2959) | (6.4) |
| 28 PRIOR PERIOD TRUE-UP | 157,846,028 | 157,846,026 | 2 | 0.0 | 18,248,388 | 18,419,710 | (171,322) | (0.9) | 0.8650 | 0.8569 | 0.0081 | 1.0 |
| 28a MARKET PRICE TRUE-UP | 0 | 0 | 0 | 0.0 | 18,248,388 | 18,419,710 | (171,322) | (0.9) | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST | 0 | 0 | 0 | 0.0 | 18,248,388 | 18,419,710 | (171,322) | (0.9) | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 29 TOTAL JURISDICTIONAL FUEL COST | 946,174,271 | 1,008,084,266 | (61,909,994) | (6.1) | 18,248,388 | 18,419,710 | (171,322) | (0.9) | 5.1850 | 5.4728 | (0.2878) | (5.3) |
| 30 REVENUE TAX FACTOR | | | | | | | | | 1.00072 | 1.00072 | 0.0000 | 0.0 |
| 31 FUEL COST ADJUSTED FOR TAXES | | | | | | | | | 5.1887 | 5.4767 | (0.2880) | (5.3) |
| 32 GPIF | 266,177 | 266,178 | | | 18,248,388 | 18,419,710 | | | 0.0015 | 0.0014 | 0.0001 | 93.3 |
| 33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH | | | | | | | | | 5.190 | 5.478 | (0.288) | (5.3) |

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2006

| | CURRENT MONTH | | | | YEAR TO DATE | | | |
|--|---------------|---------------|---------------|---------|---------------|---------------|-----------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT |
| A. FUEL COSTS AND NET POWER TRANSACTIONS | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | \$157,956,243 | 159,397,520 | (\$1,441,277) | (0.9) | \$667,923,217 | \$793,970,480 | (\$126,047,263) | (15.9) |
| 1a. NUCLEAR FUEL DISPOSAL COST | 525,448 | 506,425 | 19,023 | 3.8 | 2,871,175 | 3,099,375 | (228,200) | (7.4) |
| 1b. NUCLEAR DECOM & DECON | 12,646 | 0 | 12,646 | 100.0 | 75,874 | 0 | 75,874 | 100.0 |
| 1c. COAL CAR INVESTMENT | 89,790 | 868,799 | (779,009) | (89.7) | 559,614 | 5,228,033 | (4,668,419) | (89.3) |
| 2. FUEL COST OF POWER SOLD | (1,108,415) | (1,631,120) | 522,705 | (32.1) | (11,507,257) | (27,169,783) | 15,662,526 | (57.7) |
| 2a. GAIN ON POWER SALES | (121,557) | (211,793) | 90,236 | (42.6) | (1,350,315) | (3,499,795) | 2,149,480 | (61.4) |
| 3. FUEL COST OF PURCHASED POWER | 14,184,031 | 10,464,723 | 3,719,308 | 35.5 | 69,660,289 | 53,726,346 | 15,933,943 | 29.7 |
| 3a. ENERGY PAYMENTS TO QUALIFYING FAC. | 14,978,412 | 12,303,503 | 2,674,909 | 21.7 | 81,825,885 | 71,670,822 | 10,155,063 | 14.2 |
| 3b. DEMAND & NON FUEL COST OF PURCH POWER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 4. ENERGY COST OF ECONOMY PURCHASES | 7,328,870 | 4,735,146 | 2,593,724 | 54.8 | 23,941,388 | 16,816,607 | 7,124,781 | 42.4 |
| 5. TOTAL FUEL & NET POWER TRANSACTIONS | 193,845,469 | 186,433,203 | 7,412,266 | 4.0 | 833,999,869 | 913,842,085 | (79,842,216) | (8.7) |
| 6. ADJUSTMENTS TO FUEL COST: | | | | | | | | |
| 6a. FUEL COST OF STRATIFIED SALES | (7,467,945) | (8,962,582) | 1,494,637 | (16.7) | (42,837,488) | (49,147,937) | 6,310,448 | (12.8) |
| 6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below) | 3,378,918 | 3,066,221 | 312,697 | 10.2 | 20,127,547 | 18,533,151 | 1,594,396 | 8.6 |
| 6c. OTHER - PRIOR PERIOD ADJUSTMENT | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 7. ADJUSTED TOTAL FUEL & NET PWR TRNS | \$189,756,442 | \$180,536,842 | \$9,219,600 | 5.1 | \$811,289,928 | \$883,227,299 | (\$71,937,372) | (8.1) |

FOOTNOTE: DETAIL OF LINE 6b ABOVE

| | | | | | | |
|--|-------------|-------------|-----------|--------------|--------------|-------------|
| INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion) | \$5,054 | \$0 | \$5,054 | \$23,408 | \$0 | \$23,408 |
| INEFFICIENT USE OF HINES 3 | 0 | 0 | 0 | 0 | 0 | 0 |
| UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion) | 2,880 | 0 | 2,880 | 19,290 | 0 | 19,290 |
| ADD'L ADJUSTMENT FOR 518.13 CLEANUP | (12,646) | 0 | (12,646) | (75,874) | 0 | (75,874) |
| GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN) | 0 | 0 | 0 | 0 | 0 | 0 |
| EMISSIONS | 0 | 0 | 0 | 0 | 0 | 0 |
| TANK BOTTOM ADJUSTMENT (Grossed up) | 0 | 0 | 0 | (33,083) | 0 | (33,083) |
| FPSC FUEL AUDIT ADJUSTMENT | 0 | 0 | 0 | 0 | 0 | 0 |
| COGEN ADJUSTMENT INTEREST (GROSSED UP) | 64,754 | 0 | 64,754 | 64,754 | 0 | 64,754 |
| RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP) | 252,644 | 0 | 252,644 | 1,595,829 | 0 | 1,595,829 |
| HEDGING | 0 | 0 | 0 | 0 | 0 | 0 |
| HINES 2 (DEPREC & RETURN) | 3,066,232 | 3,066,221 | 11 | 18,533,222 | 18,533,151 | 71 |
| SUBTOTAL LINE 6b SHOWN ABOVE | \$3,378,918 | \$3,066,221 | \$312,697 | \$20,127,547 | \$18,533,151 | \$1,594,396 |

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$24,150,821 Avg tons: 370,760

| | | | | | | | | |
|--|---------------|---------------|--------------|--------|----------------|----------------|---------------|--------|
| B. KWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 3,658,724,021 | 3,638,605,000 | 20,119,021 | 0.6 | 18,248,388,655 | 18,419,710,000 | (171,321,345) | (0.9) |
| 2. NON JURISDICTIONAL (WHOLESALE) SALES | 108,345,482 | 120,700,000 | (12,354,518) | (10.2) | 603,318,989 | 750,188,000 | (146,869,011) | (19.6) |
| 3. TOTAL SALES | 3,767,069,503 | 3,759,305,000 | 7,764,503 | 0.2 | 18,851,707,644 | 19,169,898,000 | (318,190,356) | (1.7) |
| 4. JURISDICTIONAL SALES % OF TOTAL SALES | 97.12 | 96.79 | 0.33 | 0.3 | 96.80 | 96.09 | 0.71 | 0.7 |

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2006

| | CURRENT MONTH | | | | YEAR TO DATE | | | |
|--|-----------------|---------------|-------------|---------|-----------------|---------------|----------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT |
| C TRUE UP CALCULATION | | | | | | | | |
| 1. JURISDICTIONAL FUEL REVENUE | \$194,376,345 | \$193,488,451 | \$887,894 | 0.5 | \$957,514,928 | \$979,496,579 | (\$21,981,651) | (2.2) |
| 2. ADJUSTMENTS: PRIOR PERIOD ADJ | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 2a. TRUE UP PROVISION | (26,307,671) | (26,307,671) | (0) | 0.0 | (157,846,028) | (157,846,028) | (2) | 0.0 |
| 2b. INCENTIVE PROVISION | (44,363) | (44,363) | 0 | 0.0 | (266,177) | (266,178) | 2 | 0.0 |
| 2c. OTHER: MARKET PRICE TRUE UP | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 3. TOTAL JURISDICTIONAL FUEL REVENUE | 168,024,311 | 167,136,417 | 887,894 | 0.5 | 799,402,723 | 821,384,375 | (21,981,652) | (2.7) |
| 4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7) | 189,756,442 | 180,536,842 | 9,219,600 | 5.1 | 811,289,928 | 883,227,299 | (71,937,372) | (8.1) |
| 5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4) | 97.12 | 96.79 | 0.33 | 0.3 | 96.80 | 96.09 | 0.71 | 0.7 |
| 6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00382 LOSS MULTIPLIER) | 184,995,450 | 175,102,058 | 9,893,391 | 5.7 | 788,328,243 | 850,238,240 | (61,909,997) | (7.3) |
| 7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6) | (16,971,139) | (7,965,642) | (9,005,497) | 113.1 | 11,074,480 | (28,853,864) | 39,928,344 | (138.4) |
| 8. INTEREST PROVISION FOR THE MONTH (LINE D10) | (670,323) | (526,191) | (144,132) | 27.4 | (5,097,804) | (3,971,432) | (1,126,372) | 28.4 |
| 9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD | (160,920,617) | (208,487,165) | 47,566,548 | (22.8) | (316,077,111) | (315,692,056) | (385,055) | 0.1 |
| 10. TRUE UP COLLECTED (REFUNDED) | 26,307,671 | 26,307,671 | 0 | 0.0 | 157,846,028 | 157,846,026 | 2 | 0.0 |
| 11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10) | (152,254,407) | (190,671,327) | 38,416,919 | (20.2) | (152,254,407) | (190,671,327) | 38,416,919 | (20.2) |
| 12. OTHER: | | | | | | | | |
| 13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12) | (\$152,254,407) | (190,671,327) | 38,416,919 | (20.2) | (\$152,254,407) | (190,671,327) | 38,416,919 | (20.2) |
| D INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE UP (LINE C9) | (\$160,920,617) | N/A | -- | -- | | | | |
| 2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12) | (151,584,085) | N/A | -- | -- | | | | |
| 3. TOTAL OF BEGINNING & ENDING TRUE UP | (312,504,702) | N/A | -- | -- | | | NOT | |
| 4. AVERAGE TRUE UP (50% OF LINE D3) | (156,252,351) | N/A | -- | -- | | | | |
| 5. INTEREST RATE - FIRST DAY OF REPORTING MONTH | 5.010 | N/A | -- | -- | | | | |
| 6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 5.290 | N/A | -- | -- | | | | |
| 7. TOTAL (LINE D5 + LINE D6) | 10.300 | N/A | -- | -- | | | APPLICABLE | |
| 8. AVERAGE INTEREST RATE (50% OF LINE D7) | 5.150 | N/A | -- | -- | | | | |
| 9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12) | 0.429 | N/A | -- | -- | | | | |
| 10. INTEREST PROVISION (LINE D4 * LINE D9) | (\$670,323) | N/A | -- | -- | | | | |

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

06-2006
FINAL

Schedule A-3

| FUEL COST OF SYSTEM | | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|------------------------------------|-----------------|-------------|-------------|------------|----------------|
| NET GENERATION (\$) | | | | | |
| 1 | HEAVY OIL | 35,670,742 | 41,147,610 | -5,476,868 | -13.3% |
| 2 | LIGHT OIL | 8,690,248 | 8,375,807 | 314,441 | 3.8% |
| 3 | COAL | 37,889,357 | 38,996,218 | -1,106,861 | -2.8% |
| 4 | GAS | 73,685,567 | 68,934,672 | 4,750,895 | 6.9% |
| 5 | NUCLEAR | 2,020,329 | 1,943,213 | 77,116 | 4.0% |
| 6 | | | | | |
| 7 | | | | | |
| 8 | TOTAL (\$) | 157,956,243 | 159,397,520 | -1,441,277 | -0.9% |
| SYSTEM NET GENERATION (MWH) | | | | | |
| 9 | HEAVY OIL | 546,584 | 563,378 | -16,794 | -3.0% |
| 10 | LIGHT OIL | 45,530 | 36,504 | 9,026 | 24.7% |
| 11 | COAL | 1,224,777 | 1,353,133 | -128,356 | -9.5% |
| 12 | GAS | 1,112,005 | 1,049,018 | 62,987 | 6.0% |
| 13 | NUCLEAR | 557,150 | 539,554 | 17,596 | 3.3% |
| 14 | | | | | |
| 15 | | | | | |
| 16 | TOTAL (MWH) | 3,486,046 | 3,541,587 | -55,541 | -1.6% |
| UNITS OF FUEL BURNED | | | | | |
| 17 | HEAVY OIL (BBL) | 865,158 | 936,887 | -71,729 | -7.7% |
| 18 | LIGHT OIL (BBL) | 106,947 | 89,896 | 17,051 | 19.0% |
| 19 | COAL (TON) | 500,532 | 523,717 | -23,185 | -4.4% |
| 20 | GAS (MCF) | 8,895,618 | 8,374,707 | 520,911 | 6.2% |
| 21 | NUCLEAR (MMBTU) | 5,791,464 | 5,616,222 | 175,242 | 3.1% |
| 22 | | | | | |
| 23 | | | | | |

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

06-2006
FINAL

Schedule A-3

| FUEL COST OF SYSTEM | | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|----------------------------------|---------------------|------------|------------|------------|----------------|
| BTUS BURNED (MILLION BTU) | | | | | |
| 24 | HEAVY OIL | 5,702,474 | 6,089,765 | -387,291 | -6.4% |
| 25 | LIGHT OIL | 620,985 | 521,394 | 99,591 | 19.1% |
| 26 | COAL | 12,206,154 | 13,092,927 | -886,773 | -6.8% |
| 27 | GAS | 9,083,888 | 8,374,707 | 709,181 | 8.5% |
| 28 | NUCLEAR | 5,791,464 | 5,616,222 | 175,242 | 3.1% |
| 29 | | | | | |
| 30 | | | | | |
| 31 | TOTAL (MILLION BTU) | 33,404,965 | 33,695,015 | -290,050 | -0.9% |
| GENERATION MIX (% MWH) | | | | | |
| 32 | HEAVY OIL | 15.7 | 15.91 | -0.2 | -1.4% |
| 33 | LIGHT OIL | 1.3 | 1.03 | 0.3 | 26.7% |
| 34 | COAL | 35.1 | 38.21 | -3.1 | -8.0% |
| 35 | GAS | 31.9 | 29.62 | 2.3 | 7.7% |
| 36 | NUCLEAR | 16.0 | 15.23 | 0.7 | 4.9% |
| 37 | | | | | |
| 38 | | | | | |
| 39 | TOTAL (% MWH) | 100.0 | 100.0 | 0.0 | 0.0% |

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

| FUEL COST OF SYSTEM | | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|---|--------------------|--------|-----------|------------|----------------|
| FUEL COST PER UNIT (\$) | | | | | |
| 40 | HEAVY OIL (\$/BBL) | 41.23 | 43.92 | -2.69 | -6.1% |
| 41 | LIGHT OIL (\$/BBL) | 81.26 | 93.17 | -11.91 | -12.8% |
| 42 | COAL (\$/TON) | 75.70 | 74.46 | 1.24 | 1.7% |
| 43 | GAS (\$/MCF) | 8.28 | 8.23 | 0.05 | 0.6% |
| 44 | NUCLEAR (\$/MBTU) | 0.35 | 0.35 | 0.00 | 0.8% |
| 45 | | | | | |
| 46 | | | | | |
| FUEL COST PER MILLION BTU (\$/MILLION BTU) | | | | | |
| 47 | HEAVY OIL | 6.26 | 6.76 | -0.50 | -7.4% |
| 48 | LIGHT OIL | 13.99 | 16.06 | -2.07 | -12.9% |
| 49 | COAL | 3.10 | 2.98 | 0.13 | 4.2% |
| 50 | GAS | 8.11 | 8.23 | -0.12 | -1.5% |
| 51 | NUCLEAR | 0.35 | 0.35 | 0.00 | 0.8% |
| 52 | | | | | |
| 53 | | | | | |
| 54 | SYSTEM (\$/MBTU) | 4.73 | 4.73 | 0.00 | 0.0% |
| BTU BURNED PER KWH (BTU/KWH) | | | | | |
| 55 | HEAVY OIL | 10,433 | 10,809 | -376 | -3.5% |
| 56 | LIGHT OIL | 13,639 | 14,283 | -644 | -4.51% |
| 57 | COAL | 9,966 | 9,676 | 290 | 3.0% |
| 58 | GAS | 8,169 | 7,983 | 186 | 2.3% |
| 59 | NUCLEAR | 10,395 | 10,409 | -14 | -0.1% |
| 60 | | | | | |
| 61 | | | | | |
| 62 | SYSTEM (BTU/KWH) | 9,582 | 9,514 | 68 | 0.7% |

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

06-2006
FINAL

Schedule A-3

| FUEL COST OF SYSTEM | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|--|--------|-----------|------------|----------------|
| GENERATED FUEL COST PER KWH (CENTS/KWH) | | | | |
| 63 HEAVY OIL | 6.53 | 7.30 | -0.78 | -10.6% |
| 64 LIGHT OIL | 19.09 | 22.94 | -3.86 | -16.8% |
| 65 COAL | 3.09 | 2.88 | 0.21 | 7.3% |
| 66 GAS | 6.63 | 6.57 | 0.06 | 0.8% |
| 67 NUCLEAR | 0.36 | 0.36 | 0.00 | 0.7% |
| 68 | | | | |
| 69 | | | | |
| 70 SYSTEM (CENTS/KWH) | 4.53 | 4.50 | 0.03 | 0.7% |

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

06-2006
FINAL

Schedule A-4

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|--------------------------------|--------------|----------------------|-------------|---------------------|--------------------|-----------------------------|-----------|-------------------|------------------------------|---------------------|--------------------------|-----------------------------|-------------------------|
| PLANT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH CENTS/KWH | FUEL COST PER UNIT (\$) |
| Steam | | | | | | | | | | | | | |
| Anclore | | | | | | | | | | | | | |
| UNIT 1 | 510 | 176,115.00 | 48 | | | 10,123 | | | | 1,782,825 | 11,038,052 | 6.268 | |
| | | 175,095.46 | | | | | #6 | 269,025 | 6.589 | 1,772,505 | 10,937,513 | 6.247 | 40.656 |
| | | 868.97 | | | | | GS | 8,491 | 1.036 | 8,797 | 78,412 | 9.024 | 9.235 |
| | | 150.57 | | | | | #2 | 263 | 5.795 | 1,524 | 22,127 | 14.695 | 84.133 |
| UNIT 2 | 509 | 192,000.00 | 52 | | | 10,136 | | | | 1,946,186 | 12,059,751 | 6.281 | |
| | | 189,375.40 | | | | | #6 | 290,570 | 6.606 | 1,919,582 | 11,813,450 | 6.238 | 40.656 |
| | | 2,463.37 | | | | | GS | 24,102 | 1.036 | 24,970 | 222,576 | 9.035 | 9.235 |
| | | 161.23 | | | | | #2 | 282 | 5.795 | 1,634 | 23,725 | 14.715 | 84.131 |
| Bartow | | | | | | | | | | | | | |
| UNIT 1 | 122 | 42,638.00 | 49 | | | 11,359 | | | | 484,318 | 2,871,025 | 6.733 | |
| | | 42,600.25 | | | | | #6 | 73,295 | 6.602 | 483,889 | 2,865,096 | 6.726 | 39.090 |
| | | 37.75 | | | | | #2 | 74 | 5.794 | 429 | 5,929 | 15.706 | 80.122 |
| UNIT 2 | 120 | 49,002.00 | 57 | | | 10,964 | | | | 537,279 | 3,181,216 | 6.492 | |
| | | 49,002.00 | | | | | #6 | 81,382 | 6.602 | 537,279 | 3,181,216 | 6.492 | 39.090 |
| UNIT 3 | 206 | 72,564.00 | 49 | | | 10,413 | | | | 755,599 | 4,551,291 | 6.272 | |
| | | 67,522.83 | | | | | #6 | 106,500 | 6.602 | 703,106 | 4,163,077 | 6.165 | 39.090 |
| | | 5,041.17 | | | | | GS | 50,669 | 1.036 | 52,493 | 388,214 | 7.701 | 7.662 |
| Crystal River 1 & 2 | | | | | | | | | | | | | |
| UNIT 1 | 381 | 201,955.00 | 74 | | | 10,598 | | | | 2,140,271 | 6,913,916 | 3.423 | |
| | | 338.10 | | | | | #2 | 620 | 5.779 | 3,583 | 50,918 | 15.060 | 82.126 |
| | | 201,616.90 | | | | | CA | 87,562 | 24.402 | 2,136,688 | 6,862,998 | 3.404 | 78.379 |
| UNIT 2 | 477 | 210,028.00 | 61 | | | 10,104 | | | | 2,122,176 | 6,855,923 | 3.264 | |
| | | 355.76 | | | | | #2 | 622 | 5.779 | 3,595 | 51,082 | 14.359 | 82.125 |
| | | 209,672.24 | | | | | CA | 86,820 | 24.402 | 2,118,582 | 6,804,841 | 3.245 | 78.379 |
| Crystal River 4 & 5 | | | | | | | | | | | | | |
| UNIT 4 | 717 | 391,389.00 | 76 | | | 9,704 | | | | 3,798,117 | 11,745,601 | 3.001 | |
| | | 1,730.82 | | | | | #2 | 2,888 | 5.816 | 16,796 | 226,214 | 13.070 | 78.329 |
| | | 389,658.18 | | | | | CA | 155,112 | 24.378 | 3,781,320 | 11,519,388 | 2.956 | 74.265 |
| UNIT 5 | 725 | 425,737.00 | 82 | | | 9,838 | | | | 4,188,332 | 12,954,898 | 3.043 | |
| | | 1,907.72 | | | | | #2 | 3,227 | 5.816 | 18,768 | 252,767 | 13.250 | 78.329 |
| | | 423,829.28 | | | | | CA | 171,038 | 24.378 | 4,169,564 | 12,702,131 | 2.997 | 74.265 |

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

06-2006
FINAL

Schedule A-4

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------|--------------|----------------------|-------------|---------------------|--------------------|-----------------------------|-----------|-------------------|------------------------------|---------------------|--------------------------|-----------------------------|-------------------------|
| PLANT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH CENTS/KWH | FUEL COST PER UNIT (\$) |
| Suwannee Plant | | | | | | | | | | | | | |
| UNIT 1 | 33 | 8,067.00 | 34 | | | 12,932 | | | | 104,320 | 984,978 | 12.210 | |
| | | 8,050.72 | | | | | #6 | 16,085 | 6.472 | 104,109 | 982,216 | 12.200 | 61.064 |
| | | 16.28 | | | | | #2 | 36 | 5.848 | 211 | 2,762 | 16.966 | 76.722 |
| UNIT 2 | 32 | 7,103.00 | 31 | | | 12,650 | | | | 89,853 | 848,982 | 11.952 | |
| | | 7,075.72 | | | | | #6 | 13,829 | 6.472 | 89,508 | 844,455 | 11.935 | 61.064 |
| | | 27.28 | | | | | #2 | 59 | 5.848 | 345 | 4,527 | 16.595 | 76.729 |
| UNIT 3 | 81 | 27,840.00 | 48 | | | 11,766 | | | | 327,558 | 2,384,241 | 8.564 | |
| | | 7,861.44 | | | | | #6 | 14,472 | 6.391 | 92,496 | 883,719 | 11.241 | 61.064 |
| | | 19,941.78 | | | | | GS | 228,239 | 1.028 | 234,630 | 1,494,843 | 7.496 | 6.549 |
| | | 36.78 | | | | | #2 | 74 | 5.848 | 433 | 5,678 | 15.438 | 76.730 |
| TOTAL | 3,913 | 1,804,438.00 | | | | 10,129 | | | | 18,276,834 | 76,389,876 | 4.233 | |
| Nuclear | | | | | | | | | | | | | |
| Crystal River 3 | | | | | | | | | | | | | |
| UNIT 3 | 794 | 557,150.00 | 97 | | | 10,395 | | | | 5,791,570 | 2,020,329 | 0.363 | |
| | | 0 | | | | | NF | 5,791,464 | 1.000 | 5,791,464 | 2,020,329 | 0.000 | 0.349 |
| | | 0 | | | | | #2 | 18 | 5.846 | 105 | 0 | 0.000 | 0.000 |
| TOTAL | 794 | 557,150.00 | | | | 10,395 | | | | 5,791,570 | 2,020,329 | 0.363 | |
| Gas Turbine | | | | | | | | | | | | | |
| Avon Park Peaker | 56 | 1,958.00 | 5 | | | 17,380 | | | | 34,030 | 298,741 | 15.257 | |
| | | 367.63 | | | | | #2 | 1,098 | 5.819 | 6,389 | 90,188 | 24.532 | 82.138 |
| | | 1,590.37 | | | | | GS | 26,680 | 1.036 | 27,640 | 208,553 | 13.113 | 7.817 |
| Bartow Peaker | 205 | 17,219.00 | 12 | | | 14,783 | | | | 254,553 | 2,488,411 | 14.452 | |
| | | 6,176.17 | | | | | #2 | 15,669 | 5.827 | 91,304 | 1,252,774 | 20.284 | 79.952 |
| | | 11,042.83 | | | | | GS | 157,576 | 1.036 | 163,249 | 1,235,637 | 11.189 | 7.842 |
| Bayboro Peaker | 200 | 11,446.00 | 8 | | | 13,738 | | | | 157,248 | 2,349,420 | 20.526 | |
| | | 11,446.00 | | | | | #2 | 27,106 | 5.801 | 157,248 | 2,349,420 | 20.526 | 86.675 |
| Debary Peaker | 644 | 26,487.00 | 6 | | | 13,740 | | | | 363,930 | 3,573,319 | 13.491 | |
| | | 10,289.51 | | | | | #2 | 24,399 | 5.794 | 141,377 | 1,870,414 | 18.178 | 76.659 |
| | | 16,197.49 | | | | | GS | 214,819 | 1.036 | 222,552 | 1,702,905 | 10.513 | 7.927 |

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

06-2006
FINAL

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|--------------------------|--------------|----------------------|-------------|---------------------|--------------------|-----------------------------|-----------|-------------------|------------------------------|---------------------|--------------------------|-----------------------------|-------------------------|
| PLANT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH CENTS/KWH | FUEL COST PER UNIT (\$) |
| Higgins Peaker | 126 | 8,790.00 | 10 | | | 16,046 | | | | 141,047 | 1,067,252 | 12.142 | |
| | | 8,790.00 | | | | | GS | 136,146 | 1.036 | 141,047 | 1,067,252 | 12.142 | 7.839 |
| Hines Energy | 1,470 | 796,953.00 | 75 | | | 7,120 | | | | 5,674,259 | 47,484,747 | 5.958 | |
| | | 796,953.00 | | | | | GS | 5,590,403 | 1.015 | 5,674,259 | 47,484,747 | 5.958 | 8.494 |
| Intercession City Peaker | 899 | 86,073.00 | 13 | | | 13,505 | | | | 1,162,437 | 9,970,721 | 11.584 | |
| | | 4,951.63 | | | | | #2 | 11,559 | 5.785 | 66,873 | 1,014,262 | 20.483 | 87.747 |
| | | 81,121.37 | | | | | GS | 1,068,843 | 1.025 | 1,095,564 | 8,956,459 | 11.041 | 8.380 |
| Rio Pinar Peaker | 15 | 70.00 | 1 | | | 15,512 | | | | 1,086 | 14,484 | 20.691 | |
| | | 70.00 | | | | | #2 | 187 | 5.807 | 1,086 | 14,484 | 20.691 | 77.455 |
| Suwannee Peaker | 173 | 13,679.00 | 11 | | | 14,534 | | | | 198,804 | 1,499,369 | 10.961 | |
| | | 1,979.39 | | | | | #2 | 4,919 | 5.848 | 28,768 | 376,440 | 19.018 | 76.528 |
| | | 11,699.61 | | | | | GS | 165,084 | 1.030 | 170,037 | 1,122,929 | 9.598 | 6.802 |
| Tiger Bay Cogen | 215 | 125,420.00 | 81 | | | 7,737 | | | | 970,416 | 7,566,358 | 6.033 | |
| | | 125,420.00 | | | | | GS | 936,695 | 1.036 | 970,416 | 7,566,358 | 6.033 | 8.078 |
| Turner Peaker | 166 | 5,440.00 | 5 | | | 14,801 | | | | 80,518 | 1,075,147 | 19.764 | |
| | | 5,440.00 | | | | | #2 | 13,833 | 5.821 | 80,518 | 1,075,147 | 19.764 | 77.723 |
| Univ of Florida Cogen | 44 | 30,923.00 | 98 | | | 9,644 | | | | 298,234 | 2,158,068 | 6.979 | |
| | | 0.00 | | | | | #2 | 0 | 0.000 | 0 | 1,388 | 0.000 | 0.000 |
| | | 30,923.00 | | | | | GS | 287,871 | 1.036 | 298,234 | 2,156,680 | 6.974 | 7.492 |
| TOTAL | 4,213 | 1,124,458.00 | | | | 8,303 | | | | 9,336,561 | 79,546,038 | 7.074 | |
| SYSTEM TOTAL | 8,920 | 3,486,046.00 | | | | 9,582 | | | | 33,404,965 | 157,956,243 | 4.531 | |

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

| | | Actual | Estimated | Difference | Difference (%) |
|-----------|-----------------------|------------|------------|-------------|----------------|
| HEAVY OIL | 1 PURCHASES | | | | |
| | 2 Units (BBL) | 732,533 | 936,887 | -204,354 | -21.8% |
| | 3 Unit Cost (\$/BBL) | 40.50 | 43.92 | -3.42 | -7.8% |
| | 4 Amount (\$) | 29,665,636 | 41,147,610 | -11,481,974 | -27.9% |
| | 5 BURNED | | | | |
| | 6 Units (BBL) | 865,158 | 936,887 | -71,729 | -7.7% |
| | 7 Unit Cost (\$/BBL) | 41.23 | 43.92 | -2.69 | -6.1% |
| | 8 Amount (\$) | 35,670,742 | 41,147,610 | -5,476,868 | -13.3% |
| | 9 ADJUSTMENTS | | | | |
| | 10 Units (BBL) | 0 | | | |
| | 11 Amount (\$) | -4,488 | | | |
| | 12 ENDING INVENTORY | | | | |
| | 13 Units (BBL) | 951,650 | 1,100,000 | -148,350 | -13.5% |
| | 14 Unit Cost (\$/BBL) | 41.56 | 43.92 | -2.36 | -5.4% |
| | 15 Amount (\$) | 39,554,776 | 48,311,450 | -8,756,674 | -18.1% |
| | 16 | | | | |
| | 17 DAYS SUPPLY | 32 | 35 | -3 | -8.6% |
| LIGHT OIL | 18 PURCHASES | | | | |
| | 19 Units (BBL) | 40,183 | 89,896 | -49,713 | -55.3% |
| | 20 Unit Cost (\$/BBL) | 126.83 | 93.17 | 33.65 | 36.1% |
| | 21 Amount (\$) | 5,096,247 | 8,375,807 | -3,279,560 | -39.2% |
| | 22 BURNED | | | | |
| | 23 Units (BBL) | 106,947 | 89,896 | 17,051 | 19.0% |
| | 24 Unit Cost (\$/BBL) | 81.26 | 93.17 | -11.91 | -12.8% |
| | 25 Amount (\$) | 8,690,248 | 8,375,807 | 314,441 | 3.8% |
| | 26 ADJUSTMENTS | | | | |
| | 27 Units (BBL) | -2,429 | | | |
| | 28 Amount (\$) | -215,277 | | | |
| | 29 ENDING INVENTORY | | | | |
| | 30 Units (BBL) | 837,656 | 883,900 | -46,244 | -5.2% |
| | 31 Unit Cost (\$/BBL) | 75.80 | 93.17 | -17.37 | -18.6% |
| | 32 Amount (\$) | 63,492,042 | 82,352,963 | -18,860,921 | -22.9% |
| | 33 | | | | |
| | 34 DAYS SUPPLY | 234 | 294 | -60 | -20.4% |

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

| | | Actual | Estimated | Difference | Difference (%) |
|-------|----|--------|-----------|------------|----------------|
| COAL | 35 | | | | |
| | | | | | |
| | 36 | | | | |
| | | | | | |
| | 37 | | | | |
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| | 38 | | | | |
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| | 49 | | | | |
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| | 50 | | | | |
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| | 51 | | | | |
| | | | | | |
| OTHER | 52 | | | | |
| | 53 | | | | |
| | 54 | | | | |
| | 55 | | | | |
| | 56 | | | | |
| | 57 | | | | |
| | 58 | | | | |
| | 59 | | | | |
| | 60 | | | | |
| | 61 | | | | |
| | 62 | | | | |
| | 63 | | | | |
| | 64 | | | | |
| | 65 | | | | |

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

| | | | Actual | Estimated | Difference | Difference (%) |
|----------------|----|-----------------------|------------|------------|------------|----------------|
| GAS | 66 | BURNED | | | | |
| | 67 | Units (MCF) | 8,895,618 | 8,374,707 | 520,911 | 6.2% |
| | 68 | Unit Cost (\$/MCF) | 8.28 | 8.23 | 0.05 | 0.6% |
| | 69 | Amount (\$) | 73,685,567 | 68,934,672 | 4,750,895 | 6.9% |
| NUCLEAR | 70 | BURNED | | | | |
| | 71 | Units (MM BTU) | 5,791,464 | 5,616,222 | 175,242 | 3.1% |
| | 72 | Unit Cost (\$/MM BTU) | 0.35 | 0.35 | 0.00 | 0.8% |
| | 73 | Amount (\$) | 2,020,329 | 1,943,213 | 77,116 | 4.0% |

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

JUNE 2006

| HEAVY OIL | | |
|-----------|--------------|--|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| | (\$4,487.93) | Non recoverable expense of fuel additives. |
| 0 | (\$4,487.93) | TOTAL |

| LIGHT OIL | | |
|-----------|----------------|---|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| | (\$73.09) | Non recoverable expense of fuel additives. |
| (2) | \$0.00 | Crystal River #3 Participant's share of light oil burned. |
| (2,427) | (\$215,204.07) | Fuel burn at Intercession City Peaker 11 under Georgia Power ownership. |
| (2,429) | (\$215,277.16) | TOTAL |

| COAL | | |
|-------|------------|--|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| | (492.63) | Non recoverable expense of inspection reports. |
| 0 | (\$492.63) | TOTAL |

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

01-2006 Thru 06-2006
FINAL

| FUEL COST OF SYSTEM | | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|------------------------------------|-----------------|-------------|-------------|--------------|----------------|
| NET GENERATION (\$) | | | | | |
| 1 | HEAVY OIL | 136,651,257 | 179,584,960 | -42,933,703 | -23.9% |
| 2 | LIGHT OIL | 26,100,027 | 29,162,794 | -3,062,767 | -10.5% |
| 3 | COAL | 214,752,931 | 199,321,616 | 15,431,315 | 7.7% |
| 4 | GAS | 279,458,374 | 374,174,729 | -94,716,355 | -25.3% |
| 5 | NUCLEAR | 10,960,629 | 11,726,381 | -765,752 | -6.5% |
| 6 | | | | | |
| 7 | | | | | |
| 8 | TOTAL (\$) | 667,923,217 | 793,970,480 | -126,047,263 | -15.9% |
| SYSTEM NET GENERATION (MWH) | | | | | |
| 9 | HEAVY OIL | 2,110,914 | 2,397,589 | -286,675 | -12.0% |
| 10 | LIGHT OIL | 141,456 | 126,368 | 15,088 | 11.9% |
| 11 | COAL | 7,187,944 | 6,867,068 | 320,876 | 4.7% |
| 12 | GAS | 4,577,081 | 4,818,440 | -241,359 | -5.0% |
| 13 | NUCLEAR | 3,053,563 | 3,302,126 | -248,563 | -7.5% |
| 14 | | | | | |
| 15 | | | | | |
| 16 | TOTAL (MWH) | 17,070,958 | 17,511,591 | -440,633 | -2.5% |
| UNITS OF FUEL BURNED | | | | | |
| 17 | HEAVY OIL (BBL) | 3,330,869 | 4,046,457 | -715,588 | -17.7% |
| 18 | LIGHT OIL (BBL) | 315,186 | 299,856 | 15,330 | 5.1% |
| 19 | COAL (TON) | 2,863,664 | 2,672,297 | 191,367 | 7.2% |
| 20 | GAS (MCF) | 35,242,985 | 37,604,723 | -2,361,738 | -6.3% |
| 21 | NUCLEAR (MMBTU) | 31,418,924 | 33,891,273 | -2,472,349 | -7.3% |
| 22 | | | | | |
| 23 | | | | | |

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

| FUEL COST OF SYSTEM | | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|----------------------------------|---------------------|-------------|-------------|------------|----------------|
| BTUS BURNED (MILLION BTU) | | | | | |
| 24 | HEAVY OIL | 21,877,806 | 26,301,971 | -4,424,165 | -16.8% |
| 25 | LIGHT OIL | 1,825,332 | 1,739,158 | 86,174 | 5.0% |
| 26 | COAL | 70,293,038 | 66,807,406 | 3,485,632 | 5.2% |
| 27 | GAS | 36,054,589 | 37,604,723 | -1,550,134 | -4.1% |
| 28 | NUCLEAR | 31,418,924 | 33,891,273 | -2,472,349 | -7.3% |
| 29 | | | | | |
| 30 | | | | | |
| 31 | TOTAL (MILLION BTU) | 161,469,689 | 166,344,531 | -4,874,842 | -2.9% |
| GENERATION MIX (% MWH) | | | | | |
| 32 | HEAVY OIL | 12.4 | 13.69 | -1.3 | -9.7% |
| 33 | LIGHT OIL | 0.8 | 0.72 | 0.1 | 14.8% |
| 34 | COAL | 42.1 | 39.21 | 2.9 | 7.4% |
| 35 | GAS | 26.8 | 27.52 | -0.7 | -2.6% |
| 36 | NUCLEAR | 17.9 | 18.86 | -1.0 | -5.1% |
| 37 | | | | | |
| 38 | | | | | |
| 39 | TOTAL (% MWH) | 100.0 | 100.0 | 0.0 | 0.0% |

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2006 Thru 06-2006
FINAL

Schedule A-3

| FUEL COST OF SYSTEM | | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|---|--------------------|--------|-----------|------------|----------------|
| FUEL COST PER UNIT (\$) | | | | | |
| 40 | HEAVY OIL (\$/BBL) | 41.03 | 44.38 | -3.36 | -7.6% |
| 41 | LIGHT OIL (\$/BBL) | 82.81 | 97.26 | -14.45 | -14.9% |
| 42 | COAL (\$/TON) | 74.99 | 74.59 | 0.40 | 0.5% |
| 43 | GAS (\$/MCF) | 7.93 | 9.95 | -2.02 | -20.3% |
| 44 | NUCLEAR (\$/MBTU) | 0.35 | 0.35 | 0.00 | 0.8% |
| 45 | | | | | |
| 46 | | | | | |
| FUEL COST PER MILLION BTU (\$/MILLION BTU) | | | | | |
| 47 | HEAVY OIL | 6.25 | 6.83 | -0.58 | -8.5% |
| 48 | LIGHT OIL | 14.30 | 16.77 | -2.47 | -14.7% |
| 49 | COAL | 3.06 | 2.98 | 0.07 | 2.4% |
| 50 | GAS | 7.75 | 9.95 | -2.20 | -22.1% |
| 51 | NUCLEAR | 0.35 | 0.35 | 0.00 | 0.8% |
| 52 | | | | | |
| 53 | | | | | |
| 54 | SYSTEM (\$/MBTU) | 4.14 | 4.77 | -0.64 | -13.3% |
| BTU BURNED PER KWH (BTU/KWH) | | | | | |
| 55 | HEAVY OIL | 10,364 | 10,970 | -606 | -5.5% |
| 56 | LIGHT OIL | 12,904 | 13,763 | -859 | -6.24% |
| 57 | COAL | 9,779 | 9,729 | 51 | 0.5% |
| 58 | GAS | 7,877 | 7,804 | 73 | 0.9% |
| 59 | NUCLEAR | 10,289 | 10,263 | 26 | 0.3% |
| 60 | | | | | |
| 61 | | | | | |
| 62 | SYSTEM (BTU/KWH) | 9,459 | 9,499 | -40 | -0.4% |

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2006 Thru 06-2006
FINAL

Schedule A-3

| FUEL COST OF SYSTEM | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|--|--------|-----------|------------|----------------|
| GENERATED FUEL COST PER KWH (CENTS/KWH) | | | | |
| 63 HEAVY OIL | 6.47 | 7.49 | -1.02 | -13.6% |
| 64 LIGHT OIL | 18.45 | 23.08 | -4.63 | -20.0% |
| 65 COAL | 2.99 | 2.90 | 0.09 | 2.9% |
| 66 GAS | 6.11 | 7.77 | -1.66 | -21.4% |
| 67 NUCLEAR | 0.36 | 0.36 | 0.00 | 1.1% |
| 68 | | | | |
| 69 | | | | |
| 70 SYSTEM (CENTS/KWH) | 3.91 | 4.53 | -0.62 | -13.7% |

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2006 Thru 06-2006
FINAL

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|--------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-----------------------------------|-------------------------------|
| PLANT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH CENTS/KWH | FUEL COST PER UNIT (\$) |
| Steam | | | | | | | | | | | | | |
| Anclote | | | | | | | | | | | | | |
| UNIT 1 | 510 | 716,524.00 | 32 | | | 10,219 | | | | 7,321,844 | 46,102,654 | 6.434 | |
| | | 706,649.35 | | | | | #6 | 1,099,522 | 6.567 | 7,220,939 | 45,309,805 | 6.412 | 41.209 |
| | | 8,541.86 | | | | | GS | 84,396 | 1.034 | 87,285 | 598,626 | 7.008 | 7.093 |
| | | 1,332.79 | | | | | #2 | 2,350 | 5.795 | 13,619 | 194,222 | 14.573 | 82.648 |
| UNIT 2 | 509 | 686,051.00 | 31 | | | 10,155 | | | | 6,966,604 | 44,351,579 | 6.465 | |
| | | 675,060.58 | | | | | #6 | 1,044,028 | 6.566 | 6,855,000 | 43,443,716 | 6.436 | 41.612 |
| | | 9,805.05 | | | | | GS | 96,154 | 1.035 | 99,567 | 737,189 | 7.518 | 7.667 |
| | | 1,185.38 | | | | | #2 | 2,077 | 5.795 | 12,037 | 170,673 | 14.398 | 82.173 |
| Bartow | | | | | | | | | | | | | |
| UNIT 1 | 122 | 155,341.00 | 29 | | | 10,859 | | | | 1,686,774 | 10,132,787 | 6.523 | |
| | | 155,049.64 | | | | | #6 | 255,665 | 6.585 | 1,683,610 | 10,089,842 | 6.507 | 39.465 |
| | | 291.36 | | | | | #2 | 546 | 5.794 | 3,164 | 42,946 | 14.740 | 78.656 |
| UNIT 2 | 120 | 155,094.00 | 30 | | | 10,895 | | | | 1,689,736 | 10,009,709 | 6.454 | |
| | | 155,094.00 | | | | | #6 | 256,630 | 6.584 | 1,689,736 | 10,009,709 | 6.454 | 39.004 |
| UNIT 3 | 206 | 411,657.00 | 46 | | | 10,445 | | | | 4,299,783 | 26,090,573 | 6.338 | |
| | | 391,706.44 | | | | | #6 | 622,702 | 6.570 | 4,091,398 | 24,603,247 | 6.281 | 39.510 |
| | | 19,950.56 | | | | | GS | 201,269 | 1.035 | 208,385 | 1,487,327 | 7.455 | 7.390 |
| Crystal River 1 & 2 | | | | | | | | | | | | | |
| UNIT 1 | 381 | 1,207,315.00 | 73 | | | 10,320 | | | | 12,459,384 | 40,323,982 | 3.340 | |
| | | 1,451.15 | | | | | #2 | 3,341 | 4.482 | 14,976 | 289,457 | 19.947 | 86.638 |
| | | 1,205,863.85 | | | | | CA | 505,658 | 24.610 | 12,444,409 | 40,034,524 | 3.320 | 79.173 |
| UNIT 2 | 477 | 1,511,553.00 | 73 | | | 9,882 | | | | 14,937,398 | 48,329,644 | 3.197 | |
| | | 1,724.62 | | | | | #2 | 2,949 | 5.779 | 17,043 | 255,415 | 14.810 | 86.611 |
| | | 1,509,828.38 | | | | | CA | 606,212 | 24.612 | 14,920,355 | 48,074,228 | 3.184 | 79.303 |
| Crystal River 4 & 5 | | | | | | | | | | | | | |
| UNIT 4 | 717 | 2,491,465.00 | 80 | | | 9,483 | | | | 23,627,135 | 70,448,298 | 2.828 | |
| | | 9,798.97 | | | | | #2 | 15,978 | 5.816 | 92,926 | 1,337,121 | 13.646 | 83.685 |
| | | 2,481,666.03 | | | | | CA | 959,301 | 24.533 | 23,534,209 | 69,111,177 | 2.785 | 72.043 |
| UNIT 5 | 725 | 2,001,567.00 | 64 | | | 9,744 | | | | 19,502,287 | 59,090,471 | 2.952 | |
| | | 11,107.05 | | | | | #2 | 18,608 | 5.816 | 108,222 | 1,557,470 | 14.022 | 83.699 |
| | | 1,990,459.95 | | | | | CA | 792,493 | 24.472 | 19,394,066 | 57,533,001 | 2.890 | 72.597 |

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 06-2006
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Schedule A-4

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|-------------------------|--------------|----------------------|-------------|---------------------|--------------------|-----------------------------|-----------|-------------------|------------------------------|---------------------|--------------------------|-----------------------------|-------------------------|
| PLANT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH CENTS/KWH | FUEL COST PER UNIT (\$) |
| Suwannee Plant | | | | | | | | | | | | | |
| UNIT 1 | 33 | 8,891.00 | 6 | | | 12,996 | | | | 115,545 | 1,092,056 | 12.283 | |
| | | 8,863.97 | | | | | #6 | 17,799 | 6.472 | 115,194 | 1,087,468 | 12.268 | 61.097 |
| | | 27.03 | | | | | #2 | 60 | 5.855 | 351 | 4,588 | 16.974 | 76.467 |
| UNIT 2 | 32 | 7,833.00 | 6 | | | 12,693 | | | | 99,428 | 940,416 | 12.006 | |
| | | 7,794.27 | | | | | #6 | 15,287 | 6.472 | 98,936 | 933,987 | 11.983 | 61.097 |
| | | 38.73 | | | | | #2 | 84 | 5.853 | 492 | 6,429 | 16.600 | 76.536 |
| UNIT 3 | 81 | 30,328.00 | 9 | | | 11,824 | | | | 358,612 | 2,681,060 | 8.840 | |
| | | 10,401.51 | | | | | #6 | 19,236 | 6.394 | 122,992 | 1,173,482 | 11.282 | 61.004 |
| | | 19,842.78 | | | | | GS | 228,239 | 1.028 | 234,630 | 1,494,843 | 7.533 | 6.549 |
| | | 83.71 | | | | | #2 | 169 | 5.857 | 990 | 12,735 | 15.213 | 75.355 |
| TOTAL | 3,913 | 9,383,619.00 | | | | 9,918 | | | | 93,064,530 | 359,593,229 | 3.832 | |
| Nuclear | | | | | | | | | | | | | |
| Crystal River 3 | | | | | | | | | | | | | |
| UNIT 3 | 794 | 3,053,563.00 | 89 | | | 10,290 | | | | 31,420,256 | 10,960,629 | 0.359 | |
| | | 0 | | | | | NF | 31,418,924 | 1.000 | 31,418,924 | 10,960,629 | 0.000 | 0.349 |
| | | 0 | | | | | #2 | 230 | 5.791 | 1,332 | 0 | 0.000 | 0.000 |
| TOTAL | 794 | 3,053,563.00 | | | | 10,290 | | | | 31,420,256 | 10,960,629 | 0.359 | |
| Gas Turbine | | | | | | | | | | | | | |
| Avon Park Peaker | | | | | | | | | | | | | |
| | 51 | 3,774.00 | 2 | | | 17,352 | | | | 65,488 | 541,543 | 14.349 | |
| | | 549.26 | | | | | #2 | 1,640 | 5.812 | 9,531 | 133,670 | 24.336 | 81.506 |
| | | 3,224.74 | | | | | GS | 54,069 | 1.035 | 55,957 | 407,873 | 12.648 | 7.544 |
| Bartow Peaker | | | | | | | | | | | | | |
| | 205 | 29,332.00 | 3 | | | 15,014 | | | | 440,377 | 4,141,546 | 14.120 | |
| | | 9,768.78 | | | | | #2 | 25,175 | 5.826 | 146,664 | 1,998,281 | 20.456 | 79.376 |
| | | 19,563.22 | | | | | GS | 283,722 | 1.035 | 293,713 | 2,143,266 | 10.956 | 7.554 |
| Bayboro Peaker | | | | | | | | | | | | | |
| | 200 | 21,661.00 | 2 | | | 13,695 | | | | 296,656 | 4,427,473 | 20.440 | |
| | | 21,661.00 | | | | | #2 | 51,137 | 5.801 | 296,656 | 4,427,473 | 20.440 | 86.581 |
| Debary Peaker | | | | | | | | | | | | | |
| | 550 | 91,858.00 | 4 | | | 13,981 | | | | 1,284,242 | 10,441,788 | 11.367 | |
| | | 13,026.16 | | | | | #2 | 31,407 | 5.799 | 182,115 | 2,403,779 | 18.453 | 76.536 |
| | | 78,831.84 | | | | | GS | 1,064,337 | 1.036 | 1,102,127 | 8,038,009 | 10.196 | 7.552 |

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

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Schedule A-4

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|--------------------------|--------------|----------------------|-------------|---------------------|--------------------|-----------------------------|-----------|-------------------|------------------------------|---------------------|--------------------------|-------------------------------|-------------------------|
| PLANT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (CENTS/KWH) | FUEL COST PER UNIT (\$) |
| Higgins Peaker | 126 | 18,048.00 | 3 | | | 16,541 | | | | 298,536 | 2,171,058 | 12.029 | |
| | | 21.28 | | | | | #2 | 61 | 5.770 | 352 | 2,172 | 10.208 | 35.607 |
| | | 18,026.72 | | | | | GS | 288,109 | 1.035 | 298,184 | 2,168,886 | 12.032 | 7.528 |
| Hines Energy | 1,550 | 3,613,352.00 | 54 | | | 7,137 | | | | 25,787,879 | 205,112,122 | 5.677 | |
| | | 267.39 | | | | | #2 | 341 | 5.596 | 1,908 | 15,900 | 5.946 | 46.628 |
| | | 3,613,084.61 | | | | | GS | 25,294,490 | 1.019 | 25,785,971 | 205,096,222 | 5.676 | 8.108 |
| Intercession City Peaker | 1,030 | 254,993.00 | 6 | | | 13,377 | | | | 3,411,159 | 31,501,435 | 12.354 | |
| | | 48,394.30 | | | | | #2 | 111,648 | 5.799 | 647,393 | 9,644,530 | 19.929 | 86.383 |
| | | 206,598.70 | | | | | GS | 2,694,436 | 1.026 | 2,763,766 | 21,856,905 | 10.579 | 8.112 |
| Rio Pinar Peaker | 11 | 142.00 | 0 | | | 16,174 | | | | 2,297 | 30,672 | 21.600 | |
| | | 142.00 | | | | | #2 | 396 | 5.800 | 2,297 | 30,672 | 21.600 | 77.455 |
| Suwannee Peaker | 173 | 28,768.00 | 4 | | | 14,520 | | | | 417,711 | 3,218,986 | 11.189 | |
| | | 3,691.91 | | | | | #2 | 9,168 | 5.847 | 53,606 | 700,844 | 18.983 | 76.445 |
| | | 25,076.09 | | | | | GS | 353,567 | 1.030 | 364,104 | 2,518,142 | 10.042 | 7.122 |
| Tiger Bay Cogen | 215 | 384,369.00 | 41 | | | 7,845 | | | | 3,015,455 | 21,854,300 | 5.686 | |
| | | 384,369.00 | | | | | GS | 2,914,125 | 1.035 | 3,015,455 | 21,854,300 | 5.686 | 7.499 |
| Turner Peaker | 156 | 15,214.00 | 2 | | | 14,438 | | | | 219,658 | 2,866,361 | 18.840 | |
| | | 15,214.00 | | | | | #2 | 37,760 | 5.817 | 219,658 | 2,866,361 | 18.840 | 75.910 |
| Univ of Florida Cogen | 47 | 172,265.00 | 84 | | | 10,132 | | | | 1,745,444 | 11,062,075 | 6.422 | |
| | | 0.00 | | | | | #2 | 0 | 0.000 | 0 | 5,288 | 0.000 | 0.000 |
| | | 172,265.00 | | | | | GS | 1,686,072 | 1.035 | 1,745,444 | 11,056,788 | 6.418 | 6.558 |
| TOTAL | 4,314 | 4,633,776.00 | | | | 7,982 | | | | 36,984,903 | 297,369,359 | 6.417 | |
| SYSTEM TOTAL | 9,021 | 17,070,958.00 | | | | 9,459 | | | | 161,469,689 | 667,923,217 | 3.913 | |

NOTE: Includes the following aerial survey adjustment:

| Plant | Tons | Dollars | MMBTU |
|---------------------|------|-----------|----------|
| Crystal River 1 & 2 | 378 | 26,172.72 | 9,273.10 |

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

| | | Actual | Estimated | Difference | Difference (%) |
|-----------|-----------------------|-------------|-------------|-------------|----------------|
| HEAVY OIL | 1 PURCHASES | | | | |
| | 2 Units (BBL) | 3,302,130 | 4,046,757 | -744,627 | -18.4% |
| | 3 Unit Cost (\$/BBL) | 40.43 | 44.38 | -3.95 | -8.9% |
| | 4 Amount (\$) | 133,492,699 | 179,584,960 | -46,092,261 | -25.7% |
| | 5 BURNED | | | | |
| | 6 Units (BBL) | 3,330,869 | 4,046,457 | -715,588 | -17.7% |
| | 7 Unit Cost (\$/BBL) | 41.03 | 44.38 | -3.36 | -7.6% |
| | 8 Amount (\$) | 136,651,257 | 179,584,960 | -42,933,703 | -23.9% |
| | 9 ADJUSTMENTS | | | | |
| | 10 Units (BBL) | 2,261 | | | |
| | 11 Amount (\$) | 15,551 | | | |
| | 12 ENDING INVENTORY | | | | |
| | 13 Units (BBL) | 951,650 | 1,100,000 | -148,350 | -13.5% |
| | 14 Unit Cost (\$/BBL) | 41.56 | 43.92 | -2.36 | -5.4% |
| | 15 Amount (\$) | 39,554,776 | 48,311,450 | -8,756,674 | -18.1% |
| | 16 | | | | |
| | 17 DAYS SUPPLY | 0 | 0 | 0 | 0.0% |
| LIGHT OIL | 18 PURCHASES | | | | |
| | 19 Units (BBL) | 309,920 | 299,856 | 10,064 | 3.4% |
| | 20 Unit Cost (\$/BBL) | 91.78 | 97.26 | -5.47 | -5.6% |
| | 21 Amount (\$) | 28,445,278 | 29,162,794 | -717,516 | -2.5% |
| | 22 BURNED | | | | |
| | 23 Units (BBL) | 315,186 | 299,856 | 15,330 | 5.1% |
| | 24 Unit Cost (\$/BBL) | 82.81 | 97.26 | -14.45 | -14.9% |
| | 25 Amount (\$) | 26,100,027 | 29,162,794 | -3,062,767 | -10.5% |
| | 26 ADJUSTMENTS | | | | |
| | 27 Units (BBL) | -2,448 | | | |
| | 28 Amount (\$) | -216,200 | | | |
| | 29 ENDING INVENTORY | | | | |
| | 30 Units (BBL) | 837,656 | 883,900 | -46,244 | -5.2% |
| | 31 Unit Cost (\$/BBL) | 75.80 | 93.17 | -17.37 | -18.6% |
| | 32 Amount (\$) | 63,492,042 | 82,352,963 | -18,860,921 | -22.9% |
| | 33 | | | | |
| | 34 DAYS SUPPLY | 0 | 0 | 0 | 0.0% |

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

| | | | Actual | Estimated | Difference | Difference (%) |
|-------|----|--------------------|-------------|-------------|------------|----------------|
| COAL | 35 | PURCHASES | | | | |
| | 36 | Units (TON) | 3,505,859 | 2,672,297 | 833,562 | 31.2% |
| | 37 | Unit Cost (\$/TON) | 76.35 | 74.59 | 1.76 | 2.4% |
| | 38 | Amount (\$) | 267,682,348 | 199,321,663 | 68,360,685 | 34.3% |
| | 39 | BURNED | | | | |
| | 40 | Units (TON) | 2,863,664 | 2,672,297 | 191,367 | 7.2% |
| | 41 | Unit Cost (\$/TON) | 74.99 | 74.59 | 0.40 | 0.5% |
| | 42 | Amount (\$) | 214,752,931 | 199,321,616 | 15,431,315 | 7.7% |
| | 43 | ADJUSTMENTS | | | | |
| | 44 | Units (TON) | 0 | | | |
| | 45 | Amount (\$) | -5,926 | | | |
| | 46 | ENDING INVENTORY | | | | |
| | 47 | Units (TON) | 1,085,455 | 768,000 | 317,455 | 41.3% |
| | 48 | Unit Cost (\$/TON) | 77.91 | 74.46 | 3.45 | 4.6% |
| | 49 | Amount (\$) | 84,565,545 | 57,185,664 | 27,379,881 | 47.9% |
| | 50 | | | | | |
| | 51 | DAYS SUPPLY | 0 | 0 | 0 | 0.0% |
| OTHER | 52 | | | | | |
| | 53 | | | | | |
| | 54 | | | | | |
| | 55 | | | | | |
| | 56 | | | | | |
| | 57 | | | | | |
| | 58 | | | | | |
| | 59 | | | | | |
| | 60 | | | | | |
| | 61 | | | | | |
| | 62 | | | | | |
| | 63 | | | | | |
| | 64 | | | | | |
| | 65 | | | | | |

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

| | | | Actual | Estimated | Difference | Difference (%) |
|---------|----|-----------------------|-------------|-------------|-------------|----------------|
| GAS | 66 | BURNED | | | | |
| | 67 | Units (MCF) | 35,242,985 | 37,604,723 | -2,361,738 | -6.3% |
| | 68 | Unit Cost (\$/MCF) | 7.93 | 9.95 | -2.02 | -20.3% |
| | 69 | Amount (\$) | 279,458,374 | 374,174,729 | -94,716,355 | -25.3% |
| NUCLEAR | 70 | BURNED | | | | |
| | 71 | Units (MM BTU) | 31,418,924 | 33,891,273 | -2,472,349 | -7.3% |
| | 72 | Unit Cost (\$/MM BTU) | 0.35 | 0.35 | 0.00 | 0.8% |
| | 73 | Amount (\$) | 10,960,629 | 11,726,381 | -765,752 | -6.5% |

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
JUNE, 2006

| (1) | (2) | (3) | (4) | (5) | (6a) | (6b) | (7) | (8) | (9) | (10) |
|--|-----------------|----------------------|--------------------------------------|-------------------------------|-----------------|------------------|---------------------|---------------------|-------------------------------------|--------------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | KWH WHEELED FROM OTHER SYSTEMS (000) | KWH FROM OWN GENERATION (000) | FUEL COST C/KWH | TOTAL COST C/KWH | FUEL ADJ TOTAL \$ | TOTAL COST \$ | 80% GAIN ON ENERGY SALES ECONOMY \$ | NONFUEL AMOUNT FOR FUEL ADJ \$ |
| ESTIMATED | | 26,000 | | 26,000 | 6.274 | 7.088 | 1,631,120 | 1,842,913 | | 211,793.00 |
| ACTUAL | | | | | | | | | | |
| Seminole Electric Cooperative, Inc. | Load Following | 8,265 | | 8,265 | 7.815 | 7.815 | 645,876.88 | 645,876.88 | | 0.00 |
| City of New Smyrna Beach, FL | Schedule H | 0 | | 0 | 0.000 | 0.000 | 0.00 | 0.00 | | 0.00 |
| City of New Smyrna Beach, FL | Schedule I | 0 | | 0 | 0.000 | 0.000 | 8,337.60 | 8,337.60 | | 0.00 |
| City of Tallahassee, FL | Schedule OS | 60 | | 60 | 3.423 | 5.808 | 2,053.56 | 3,364.58 | | 1,311.00 |
| Florida Municipal Power Agency | CR-1 | 250 | | 250 | 12.500 | 8.703 | 31,249.65 | 16,758.65 | | (14,491.00) |
| Gainesville Regional Utilities | Schedule A | 75 | | 75 | 17.796 | 21.031 | 13,347.17 | 15,773.42 | | 2,426.25 |
| Seminole Electric Cooperative, Inc. | CR-1 | 1,240 | | 1,240 | 3.465 | 4.516 | 42,968.13 | 55,995.13 | | 13,027.00 |
| Tampa Electric Company | Schedule J | 2,005 | | 2,005 | 3.432 | 4.284 | 68,820.23 | 85,893.58 | | 17,073.35 |
| The Energy Authority, Inc. | Contract | 416 | | 416 | 3.353 | 5.103 | 13,948.88 | 21,228.90 | | 7,280.02 |
| Tampa Electric Company | CR-1 | 6,235 | | 6,235 | 3.304 | 4.334 | 205,973.62 | 270,240.82 | | 64,267.20 |
| Orlando Utilities Commission | Schedule CS | 50 | | 50 | 3.408 | 5.752 | 1,704.01 | 2,881.01 | | 1,177.00 |
| Florida Power & Light Company | CR-1 | 100 | | 100 | 5.301 | 4.363 | 5,300.59 | 4,362.59 | | (938.00) |
| Cobb Electric Membership Corp. | EEl | 1,750 | | 1,750 | 3.341 | 4.248 | 58,463.33 | 74,348.33 | | 15,885.00 |
| City of New Smyrna Beach, FL | Schedule OS | 273 | | 273 | 3.799 | 5.117 | 10,371.35 | 13,969.13 | | 3,597.78 |
| Adjustments | | | | | | | | | | |
| Pennsylvania-New Jersey-Maryland Int. | MR1 | 0 | | 0 | 0.000 | 0.000 | 0.00 | 10,941.18 | | 10,941.18 |
| Sub Total - Gain on Other Power Sales | | 20,719 | | 20,719 | 5.350 | 5.936 | 1,108,415.00 | 1,229,971.78 | | 121,556.78 |
| CURRENT MONTH TOTAL | | 20,719 | | 20,719 | 5.350 | 5.936 | 1,108,415.00 | 1,229,971.78 | | 121,556.78 |
| DIFFERENCE | | -5,281 | | -5,281 | (0.924) | (1.152) | (522,705.00) | (612,941.22) | | (90,236.22) |
| DIFFERENCE % | | (20.31) | | (20.31) | (14.73) | (16.28) | (32.05) | (33.26) | | (42.61) |
| CUMULATIVE ACTUAL | | 199,683 | | 199,683 | 5.763 | 6.439 | 11,507,257.36 | 12,857,572.83 | | 1,350,315.47 |
| CUMULATIVE ESTIMATED | | 470,137 | | 470,137 | 5.779 | 6.524 | 27,169,783.00 | 30,669,576.00 | | 3,499,795.00 |
| DIFFERENCE | | -270,454 | | -270,454 | (0.016) | (0.085) | (15,662,525.64) | (17,812,005.17) | | (2,149,478.53) |
| DIFFERENCE % | | (57.53) | | (57.53) | (0.28) | (1.30) | (57.65) | (58.08) | | (61.42) |

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JUNE, 2006

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|--------------------------------|-----------------------|------------------------------------|----------------------------------|--------------------------------------|-----------------------------|-----------------------|------------------------|---------------------------------------|--------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR UTILITIES (000) | KWH FOR INTERRUPTIBLE (000) | KWH FOR FIRM (000) | FUEL COST C/KWH | TOTAL COST C/KWH | TOTAL AMOUNT FOR FUEL ADJ \$ | FUEL COST \$ |
| ESTIMATED | | 419,888 | | | 419,888 | 2,558 | 2,558 | 10,464,723.00 | 10,464,723.00 |
| ACTUAL | | | | | | | | | |
| Glades | Firm | 47 | | | 47 | 11.190 | 11.190 | 5,259.30 | 5,259.30 |
| Southern Company Services, Inc | Southern UPS | 295,355 | | | 295,355 | 1.970 | 1.970 | 5,818,493.50 | 5,818,493.50 |
| Tampa Electric Company | TECO AR1 | 28,875 | | | 28,875 | 6.457 | 6.457 | 1,864,602.25 | 1,864,602.25 |
| Central Power & Lime | NonEconomy | 94,899 | | | 94,899 | 3.200 | 3.200 | 3,036,768.00 | 3,036,768.00 |
| Reliant Energy Florida, LLC | TOLL | 36,323 | | | 36,323 | 8.593 | 8.593 | 3,121,357.46 | 3,121,357.46 |
| The Energy Authority, Inc. | NonEconomy | 3,000 | | | 3,000 | 10.188 | 10.188 | 305,628.00 | 305,628.00 |
| Florida Power & Light Company | NonEconomy | 1,440 | | | 1,440 | 12.550 | 12.550 | 180,720.00 | 180,720.00 |
| ADJUSTMENTS | | | | | | | | | |
| Southern Company Services, Inc | Southern UPS | 0 | | | 0 | 0.000 | 0.000 | (161,402.11) | (161,402.11) |
| Tampa Electric Company | TECO AR1 | 0 | | | 0 | 0.000 | 0.000 | 12,605.00 | 12,605.00 |
| CURRENT MONTH TOTAL | | 459,939 | | | 459,939 | 3.084 | 3.084 | 14,184,031.40 | 14,184,031.40 |
| DIFFERENCE | | 40,051 | | | 40,051 | 0.526 | 0.526 | 3,719,308.40 | 3,719,308.40 |
| DIFFERENCE % | | 9.5 | | | 9.5 | 20.6 | 20.6 | 35.5 | 35.5 |
| CUMULATIVE ACTUAL | | 2,426,034 | | | 2,426,034 | 2.871 | 2.871 | 69,660,288.97 | 69,660,288.97 |
| CUMULATIVE ESTIMATED | | 2,373,609 | | | 2,373,609 | 2.263 | 2.263 | 53,726,346.00 | 53,726,346.00 |
| DIFFERENCE | | 52,425 | | | 52,425 | 0.608 | 0.608 | 15,933,942.97 | 15,933,942.97 |
| DIFFERENCE % | | 2.2 | | | 2.2 | 26.9 | 26.9 | 29.7 | 29.7 |

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUNE 2006

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL PURCHASED KWH (000) | (4) KWH FOR OTHER UTILITIES (000) | (5) KWH FOR INTERRUPTIBLE (000) | (6) KWH FOR FIRM (000) | (7) ENERGY COST C/KWH | (8) TOTAL COST C/KWH | (9) TOTAL AMOUNT FOR FUEL ADJ \$ |
|--|------------------------------|---|---|---|------------------------------------|--------------------------------|-------------------------------|--|
| ESTIMATED | | 388,229 | 0 | 0 | 388,229 | 3.189 | 3.189 | 12,303,503.00 |
| ACTUAL | | | | | | | | |
| Auburndale Power Partners, L.P. (AUBRDLAS) | CO-GEN | 4,492 | | | 4,492 | 7.381 | 7.381 | 331,541.23 |
| ADJ | | 0 | | | 0 | | | (35,109.49) |
| Auburndale Power Partners, L.P. (AUBRDLFC) | CO-GEN | 5,967 | | | 5,967 | 2.379 | 2.379 | 141,954.93 |
| ADJ | | 0 | | | 0 | | | 1,354.34 |
| Auburndale Power Partners, L.P. (AUBSET) | CO-GEN | 40,077 | | | 40,077 | 4.100 | 4.100 | 1,643,164.38 |
| ADJ | | 0 | | | 0 | | | 29,072.95 |
| Bay County (BAYCOUNT) | CO-GEN | 6,117 | | | 6,117 | 2.380 | 2.380 | 145,584.60 |
| ADJ | | 0 | | | 0 | | | 1,557.16 |
| Cargill Fertilizer, Inc. (CARGILLF) | CO-GEN | 5,763 | | | 5,763 | 4.457 | 4.457 | 256,856.91 |
| ADJ | | 0 | | | 0 | | | 125,510.29 |
| Central Power & Lime (FLACRUSH) | CO-GEN | 0 | | | 0 | 0.000 | 0.000 | 0.00 |
| ADJ | | 0 | | | 0 | | | 0.00 |
| Citrus World (CITRUS) | CO-GEN | 3 | | | 3 | 4.925 | 4.925 | 170.41 |
| ADJ | | 3 | | | 3 | | | 1,102.32 |
| Jefferson Power L.C. (JEFFPOWR) | CO-GEN | 0 | | | 0 | 0.000 | 0.000 | 0.00 |
| ADJ | | 0 | | | 0 | | | 0.00 |
| Lake County (LAKCOUNT) | CO-GEN | 6,715 | | | 6,715 | 2.428 | 2.428 | 163,040.20 |
| ADJ | | 0 | | | 0 | | | 1,927.54 |
| Lake Cogen Limited (LAKORDER) | CO-GEN | 33,718 | | | 33,718 | 4.396 | 4.396 | 1,482,243.28 |
| ADJ | | 0 | | | 0 | | | (231,088.22) |
| Metro-Dade County (METRDADE) | CO-GEN | 26,082 | | | 26,082 | 4.142 | 4.142 | 1,080,316.44 |
| ADJ | | 0 | | | 0 | | | (109,639.80) |
| Metro-Dade County (METRDDAS) | CO-GEN | 564 | | | 564 | 5.245 | 5.245 | 29,581.80 |
| ADJ | | 0 | | | 0 | | | (12,461.83) |
| Orange Cogen (ORANGEAS) | CO-GEN | 4,196 | | | 4,196 | 5.783 | 5.783 | 242,854.68 |
| ADJ | | 0 | | | 0 | | | (18,656.53) |
| Orange Cogen (ORANGECO) | CO-GEN | 26,799 | | | 26,799 | 3.410 | 3.410 | 913,845.90 |
| ADJ | | 0 | | | 0 | | | 63,879.24 |
| Orlando Cogen Limited (ORLACOGL) | CO-GEN | 56,843 | | | 56,843 | 4.140 | 4.140 | 2,353,300.20 |
| ADJ | | 0 | | | 0 | | | (40,142.04) |
| Orlando Cogen Limited (ORLCOGAS) | CO-GEN | 902 | | | 902 | 7.712 | 7.712 | 69,562.24 |
| ADJ | | 0 | | | 0 | | | 2,004.87 |
| Pasco Cogen Limited (PASCOCOGL) | CO-GEN | 31,848 | | | 31,848 | 2.631 | 2.631 | 837,920.88 |
| ADJ | | 0 | | | 0 | | | (305,842.32) |
| Pasco County Resource Recovery (PASCOUNT) | CO-GEN | 16,113 | | | 16,113 | 2.428 | 2.428 | 391,223.64 |
| ADJ | | 0 | | | 0 | | | 4,128.99 |
| PCS Phosphate (OCSWFCRK) | CO-GEN | 9,439 | | | 9,439 | 5.324 | 5.324 | 502,519.58 |
| ADJ | | 501 | | | 501 | | | (23,741.23) |
| PCS Phosphate (OCWHSPRS) | CO-GEN | 9,728 | | | 9,728 | 5.884 | 5.884 | 572,407.29 |
| ADJ | | 997 | | | 997 | | | 47,070.95 |
| Perpetual Energy (PRPETUAL) | CO-GEN | 0 | | | 0 | 0.000 | 0.000 | 0.00 |
| ADJ | | 0 | | | 0 | | | 0.00 |
| Pinellas County Resource Recovery (PINCOUNT) | CO-GEN | 32,905 | | | 32,905 | 2.380 | 2.380 | 783,139.00 |
| ADJ | | 0 | | | 0 | | | 986,742.74 |
| Polk Power Partners, L.P. (MULBERRY) | CO-GEN | 30,789 | | | 30,789 | 2.967 | 2.967 | 913,520.31 |
| ADJ | | 0 | | | 0 | | | 227,992.19 |
| Polk Power Partners, L.P. (ROYSTER) | CO-GEN | 11,974 | | | 11,974 | 3.179 | 3.179 | 380,542.02 |
| ADJ | | 0 | | | 0 | | | 389,445.19 |
| St. Joe Forest Products (STJOEFOR) | CO-GEN | 0 | | | 0 | 0.000 | 0.000 | 0.00 |
| ADJ | | 0 | | | 0 | | | 0.00 |
| DG Telogia, LLC (TIMBER) | CO-GEN | 0 | | | 0 | 0.000 | 0.000 | 0.00 |
| ADJ | | 0 | | | 0 | | | 0.00 |
| U S Agri-Chemicals (AGRICHEM) | CO-GEN | 0 | | | 0 | 0.000 | 0.000 | 0.00 |
| ADJ | | 0 | | | 0 | | | 0.00 |
| Wheeler Ridge Energy, Inc. (RIDGEGEN) | CO-GEN | 17,076 | | | 17,076 | 4.331 | 4.331 | 739,561.55 |
| ADJ | | 0 | | | 0 | | | (31,446.44) |
| Jefferson Power L.C. (JEFFAS) | CO-GEN | 0 | | | 0 | 0.000 | 0.000 | 0.00 |
| ADJ | | 0 | | | 0 | | | 0.00 |
| CURRENT MONTH TOTAL | | 379,612 | | | 379,612 | 3.946 | 3.946 | 14,978,412.35 |
| DIFFERENCE | | -8,617 | | | -8,617 | 0.777 | 0.777 | 2,674,909.35 |
| DIFFERENCE % | | (2.2) | | | (2.2) | 24.5 | 24.5 | 21.7 |
| CUMULATIVE ACTUAL | | 2,216,007 | | | 2,216,007 | 3.692 | 3.692 | 81,825,885.14 |
| CUMULATIVE ESTIMATED | | 2,320,681 | | | 2,320,681 | 3.088 | 3.088 | 71,670,822.00 |
| CUMULATIVE DIFFERENCE | | -104,674 | | | -104,674 | 0.604 | 0.604 | 10,155,053.14 |
| CUMULATIVE DIFFERENCE % | | (4.5) | | | (4.5) | 19.6 | 19.6 | 14.2 |

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JUNE, 2006

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
|---|-------------------------|---------------------------------|-------------------------|------------------------------------|-------------------------------|----------------------------|-----------------------|
| PURCHASED FROM | TYPE & & SCHEDULE | TOTAL KWH PURCHASED (000) | ENERGY COST C/KWH | TOTAL AMOUNT FOR FUEL ADJ \$ | COST IF GENERATED C/KWH | COST IF GENERATED \$ | FUEL SAVINGS \$ |
| ESTIMATED | | 85,000 | 5.571 | 4,735,146.00 | 6.963 | 5,918,794.00 | 1,183,648.00 |
| ACTUAL: | | | | | | | |
| SubTotal - Energy Purchases (Broker) | | | | | | | |
| Sepa | Hydro | 6,712 | 3.026 | 203,125.15 | 3.026 | 203,125.15 | 0.00 |
| Seminole | Load Following | 496 | 9.315 | 46,203.21 | 9.315 | 46,203.21 | 0.00 |
| Seminole | RPR Purchase | 0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| Calpine Energy Services, LP | EEI | 2,201 | 5.795 | 127,549.00 | 8.951 | 197,013.06 | 69,464.06 |
| Cargill Power Markets, LLC | MR1 | 3,114 | 8.551 | 266,268.00 | 11.091 | 345,373.58 | 79,105.58 |
| City of Chattahoochee, FL | Schedule OS | 0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| City of Tallahassee, FL | Schedule OS | 100 | 7.800 | 7,800.00 | 9.396 | 9,396.00 | 1,596.00 |
| City of Tallahassee, FL | Transmission Purchase | 0 | 0.000 | 98,985.20 | 0.000 | 0.00 | (98,985.20) |
| Cobb Electric Membership Corp. | EEI | 26,118 | 6.632 | 1,745,142.00 | 10.064 | 2,628,592.62 | 883,450.62 |
| Florida Municipal Power Agency | CR-1 | 384 | 7.500 | 28,800.00 | 14.950 | 57,408.00 | 28,608.00 |
| Florida Power & Light Company | Schedule OS | 9,470 | 10.388 | 981,650.00 | 18.082 | 1,712,361.40 | 730,711.40 |
| Florida Power & Light Company | Transmission Purchase | 0 | 0.000 | 667.04 | 0.000 | 0.00 | (667.04) |
| Georgia Power Company- LT | IC-P11 | 1,180 | 23.905 | 282,079.07 | 23.905 | 282,079.07 | 0.00 |
| Jacksonville Electric Authority | Transmission Purchase | 0 | 0.000 | 185,912.78 | 0.000 | 0.00 | (165,912.78) |
| New Hope Power Partnership | Schedule OS | 1,858 | 9.533 | 177,121.57 | 10.415 | 193,516.59 | 16,395.02 |
| Orlando Utilities Commission | Schedule OS | 4,333 | 9.697 | 420,175.00 | 13.890 | 601,845.74 | 181,670.74 |
| Reedy Creek Improvement District | Schedule OS | 291 | 8.057 | 23,445.00 | 11.968 | 34,828.95 | 11,381.95 |
| Reliant Energy Services, Inc. | Schedule OS | 495 | 4.000 | 19,800.00 | 6.578 | 32,551.20 | 12,751.20 |
| Seminole Electric Cooperative, Inc | CR-1 | 40 | 4.200 | 1,680.00 | 7.759 | 3,103.60 | 1,423.60 |
| Seminole Electric Cooperative, Inc | Contract | 290 | 6.803 | 19,150.00 | 8.649 | 25,081.90 | 5,931.90 |
| Seminole Electric Cooperative, Inc | Transmission Purchase | 0 | 0.000 | 89,763.30 | 0.000 | 0.00 | (89,763.30) |
| Southern Company Services, Inc | MR1 | 14,517 | 6.765 | 982,134.00 | 11.144 | 1,617,817.28 | 635,683.28 |
| Southern Company Services, Inc | Contract | 870 | 7.300 | 63,510.00 | 9.669 | 84,120.30 | 20,610.30 |
| Southern Company Services, Inc | IC-P11 | 0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| Tampa Electric Company | EEI | 100 | 6.500 | 6,500.00 | 7.820 | 7,820.00 | 1,320.00 |
| The Energy Authority, Inc. | EEI | 6,952 | 7.517 | 522,566.00 | 11.511 | 800,221.56 | 277,655.56 |
| The Energy Authority, Inc. | Schedule OS | 1,492 | 8.899 | 132,772.00 | 16.980 | 253,336.96 | 120,564.96 |
| The Energy Authority, Inc. | Contract | 8,990 | 8.180 | 735,374.00 | 11.058 | 994,081.39 | 258,707.39 |
| The Energy Authority, Inc. | MR1 | 1,200 | 10.341 | 124,092.00 | 15.377 | 184,521.60 | 60,429.60 |
| Williams Energy Marketing Trading Company | EEI | 753 | 7.394 | 55,675.00 | 10.542 | 79,382.59 | 23,707.59 |
| ADJUSTMENTS | | | | | | | |
| City of Chattahoochee, FL | Schedule OS | 0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| City of Tallahassee, FL | Transmission Purchase | 0 | 0.000 | (384.00) | 0.000 | 0.00 | 384.00 |
| Jacksonville Electric Authority | Transmission Purchase | 0 | 0.000 | 762.30 | 0.000 | 0.00 | (762.30) |
| Pennsylvania-New Jersey-Maryland Int. | MR1 | 0 | 0.000 | 570.48 | 0.000 | 0.00 | (570.48) |
| Pennsylvania-New Jersey-Maryland Int. | Transmission Purchase | 0 | 0.000 | 9.68 | 0.000 | 0.00 | (9.68) |
| Seminole Electric Cooperative, Inc | Transmission Purchase | 0 | 0.000 | (27.50) | 0.000 | 0.00 | 27.50 |
| SubTotal - Energy Purchases (Non-Broker) | | 91,956 | 7.970 | 7,328,870.28 | 11.303 | 10,393,779.73 | 3,064,909.45 |
| CURRENT MONTH TOTAL | | 91,956 | 7.970 | 7,328,870.28 | 11.303 | 10,393,779.73 | 3,064,909.45 |
| DIFFERENCE | | 6,956 | 2.399 | 2,593,724.28 | 4.340 | 4,474,985.73 | 1,881,261.45 |
| DIFFERENCE % | | 8.2 | 43.1 | 54.8 | 62.3 | 75.6 | 158.9 |
| CUMULATIVE ACTUAL | | 337,616 | 7.091 | 23,941,388.14 | 8.873 | 29,955,357.45 | 6,013,969.31 |
| CUMULATIVE ESTIMATED | | 298,100 | 5.641 | 16,816,607.00 | 7.051 | 21,020,424.00 | 4,203,817.00 |
| DIFFERENCE | | 39,516 | 1.450 | 7,124,781.14 | 1.821 | 8,934,933.45 | 1,810,152.31 |
| DIFFERENCE % | | 13.3 | 25.7 | 42.4 | 25.8 | 42.5 | 43.06 |

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2006

| Counterparty | Type | MW | Start Date - End Date | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | YTD |
|---|-------|--------|-----------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|----------|----------|----------|----------|----------|----------|--------------------|
| 1 Auburndale Power Partners, L.P. (AUBRDLFC) | QF | 17.00 | 1/1/95 - 12/31/13 | 535,840 | 535,840 | 535,840 | 535,840 | 535,840 | 535,840 | 0 | 0 | 0 | 0 | 0 | 0 | 3,215,040 |
| 2 Auburndale Power Partners, L.P. (AUBSET) | QF | 114.18 | 8/1/94 - 12/31/13 | 2,549,254 | 2,549,254 | 2,549,254 | 2,549,254 | 2,549,254 | 2,549,254 | 0 | 0 | 0 | 0 | 0 | 0 | 15,295,525 |
| 3 Bay County (BAYCOUNT) | QF | 11.00 | 1/1/95 - 12/31/06 | 263,780 | 263,780 | 263,780 | 263,780 | 263,780 | 263,780 | 0 | 0 | 0 | 0 | 0 | 0 | 1,582,680 |
| 4 Cargill Fertilizer, Inc. (CARGILLF) | QF | 15.00 | 9/1/92 - 12/31/07 | 528,300 | 528,300 | 528,300 | 528,300 | 528,300 | 528,300 | 0 | 0 | 0 | 0 | 0 | 0 | 3,169,800 |
| 5 Jefferson Power L.C. (JEFFPOWR) | QF | 2.00 | 7/1/02 - 7/31/05 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 Lake County (LAKCOUNT) | QF | 12.75 | 1/1/95 - 6/30/14 | 502,478 | 502,478 | 502,478 | 502,478 | 502,478 | 502,478 | 0 | 0 | 0 | 0 | 0 | 0 | 3,014,865 |
| 7 Lake Cogen Limited (LAKORDER) | QF | 110.00 | 7/1/93 - 7/31/13 | 2,664,651 | 2,664,651 | 2,664,651 | 2,664,651 | 2,664,651 | 2,664,651 | 0 | 0 | 0 | 0 | 0 | 0 | 15,987,904 |
| 8 Metro-Dade County (METRDADE) | QF | 43.00 | 11/1/91 - 11/30/13 | 804,154 | 738,558 | 749,455 | 798,056 | 899,574 | 908,572 | 0 | 0 | 0 | 0 | 0 | 0 | 4,698,369 |
| 9 Orange Cogen (ORANGECO) | QF | 74.00 | 7/1/95 - 12/31/24 | 2,276,516 | 2,276,516 | 2,276,516 | 2,276,516 | 2,276,516 | 2,276,516 | 0 | 0 | 0 | 0 | 0 | 0 | 13,659,098 |
| 10 Orlando Cogen Limited (ORLACOGL) | QF | 79.20 | 9/1/93 - 12/31/23 | 2,220,699 | 1,963,398 | 1,983,806 | 1,912,836 | 1,989,708 | 2,032,631 | 0 | 0 | 0 | 0 | 0 | 0 | 12,083,077 |
| 11 Pasco Cogen Limited (PASCCOGL) | QF | 109.00 | 7/1/93 - 12/31/08 | 3,166,384 | 3,166,384 | 3,166,384 | 3,166,384 | 3,166,384 | 3,166,384 | 0 | 0 | 0 | 0 | 0 | 0 | 18,998,306 |
| 12 Pasco County Resource Recovery (PASCOUNT) | QF | 23.00 | 1/1/95 - 12/31/24 | 906,430 | 906,430 | 906,430 | 906,430 | 906,430 | 906,430 | 0 | 0 | 0 | 0 | 0 | 0 | 5,438,580 |
| 13 Pinellas County Resource Recovery (PINCOUNT) | QF | 54.75 | 1/1/95 - 12/31/24 | 2,157,698 | 2,157,698 | 2,157,698 | 2,157,698 | 2,157,698 | 2,157,698 | 0 | 0 | 0 | 0 | 0 | 0 | 12,946,185 |
| 14 Polk Power Partners, L.P. (MULBERRY) | QF | 79.20 | 8/1/94 - 8/8/24 | 2,775,626 | 2,775,626 | 2,775,626 | 2,775,626 | 2,775,626 | 2,775,626 | 0 | 0 | 0 | 0 | 0 | 0 | 16,653,756 |
| 15 Polk Power Partners, L.P. (ROYSTER) | QF | 30.80 | 8/1/94 - 8/9/09 | 1,057,309 | 1,057,309 | 1,057,309 | 1,057,309 | 1,057,309 | 1,057,309 | 0 | 0 | 0 | 0 | 0 | 0 | 6,343,856 |
| 16 U.S. Agri-Chemicals (AGRICHEM) | QF | 5.61 | 1/1/97 - 11/23/05 | (43,838) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | (43,838) |
| 17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN) | QF | 39.60 | 8/1/94 - 12/31/23 | 731,466 | 772,240 | 763,595 | 766,949 | 773,283 | 791,864 | 0 | 0 | 0 | 0 | 0 | 0 | 4,599,396 |
| 18 UPS Purchase (414 total mw) - Southern | Other | 414 | 7/19/88 - 5/31/10 | 4,667,122 | 4,951,688 | 4,662,176 | 4,611,375 | 4,386,326 | 4,581,817 | 0 | 0 | 0 | 0 | 0 | 0 | 27,860,504 |
| 19 Incremental Security | | | | 26,030 | 39,115 | (38,843) | 6,029 | 458,313 | 43,299 | 0 | 0 | 0 | 0 | 0 | 0 | 534,542 |
| 20 TECO Power Purchase (70 mw) | Other | 70 | 3/30/93 - 2/28/11 | 659,767 | 659,767 | 659,767 | 659,767 | 659,767 | 659,767 | 0 | 0 | 0 | 0 | 0 | 0 | 3,958,602 |
| 21 Retail Wheeling | | | | (12,967) | (69,785) | (60,381) | (26,376) | (45,018) | (11,582) | 0 | 0 | 0 | 0 | 0 | 0 | (226,108) |
| SUBTOTAL | | | | 28,237,298 | 28,439,247 | 28,083,840 | 28,112,902 | 28,506,218 | 28,390,633 | 0 | 0 | 0 | 0 | 0 | 0 | 169,770,138 |

Confidential Capacity Contracts (Aggregated):

| Purchases/Sales (Net) | Other | MW | Contracts | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | YTD |
|-----------------------|-------|------------------|-----------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|----------|----------|----------|----------|----------|----------|--------------------|
| Total | | 527.25 to 685.25 | 7 | 1,180,417 | 1,355,188 | 1,356,498 | 1,355,088 | 1,354,623 | 2,200,448 | 0 | 0 | 0 | 0 | 0 | 0 | 8,802,261 |
| TOTAL | | | | 29,417,715 | 29,794,436 | 29,440,338 | 29,467,989 | 29,860,841 | 30,591,080 | 0 | 0 | 0 | 0 | 0 | 0 | 178,572,399 |