AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

July 17, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor:

FPSC Docket No. 060001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of May 2006. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER - DATE

06252 JUL 178

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

Line			Chinnina	Durahaaa	Dalissams	Dalissans	T a	Sulfur	BTU		Delivered Price
No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Content %	Content (BTU/Gal)	Volume (Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	/0 (i)	(j)	(k)	(Ψ/ <i>Bb</i>))
						(9)					
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/05/06	F02	*	*	710.00	\$91.1149
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/06/06	F02	*	*	1,066.60	\$91.1146
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/07/06	F02	*	*	358.71	\$91.1160
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/17/06	F02	*	*	353.43	\$89. 4346
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/18/06	F02	*	•	532.76	\$90.7793
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/19/06	F02	*	*	179.14	\$89.0373
7.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/21/06	F02	*	*	176.31	\$89.0357
8.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/23/06	F02	*	*	1,060.02	\$93.0263
9.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/25/06	F02	*	*	1,230.01	\$93.8460
10.	Polk	BP/Polk	Tampa	MTC	Polk	05/17/06	F02	*	*	176.64	\$89.9152
11.	Polk	BP/Polk	Tampa	MTC	Polk	05/19/06	F02	•	*	181.64	\$89.5162
12.	Polk	BP/Polk	Tampa	MTC	Polk	05/22/06	F02	*	*	176.52	\$90.6506
13.	Phillips	BP/Phillips	Tampa	MTC	Phillips	05/01/06	F02	*	*	177.12	\$91.7444
14.	Phillips	BP/Phillips	Tampa	MTC	Phillips	05/02/06	F02	*	*	354.07	\$92.4173
15.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/01/06	F06	*	*	1,581.40	\$58. 265 0
16.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/02/06	F06	•	•	791.18	\$58.2649
17.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/03/06	F06	*	•	1,264.24	\$58.2649
18.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/04/06	F06	*	*	473.02	\$58.2650
19.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/05/06	F06	*	*	1,256.38	\$58.2660
20.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/08/06	F06	*	*	786.56	\$58.5370
21.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/09/06	F06	*	*	793.55	\$58.5370
22.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/10/06	F06	*	*	1,096.90	\$58. 537 0
23.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/11/06	F06	*	*	630.18	\$58.5370
24.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/12/06	F06	*	•	640.06	\$58. 53 69
25.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/15/06	F06	•	*	325.66	\$57.1649

^{*} No analysis Taken FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:

offey Chronister, Assistant Controller

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
		40 Ad mar and 40 Ad Ad mar mar and mar									
26.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/16/06	F06	*	•	800.03	\$5 7.1649
27.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/17/06	F06	*	*	636.57	\$57.16 5 0
28.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/18/06	F06	•	*	646.34	\$57.1649

^{*} No analysis Taken FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Agrifus Chronister, Assistant Controller

													Effective	Transport	_ Add'I		
Line	Plant		Deliver	Daliusa	T	\	Invoice	Invoice	D:	Net	Net	Quality	Purchase	to Terreinal	Transport	Other	Delivered
No.	Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume	Price (\$/Bbl)	Amount	Discount	Amount	Price	Adjust.	Price (\$/Bbl)	Terminal (\$/Bbl)	Charges (\$/Bbl)	Charges (\$/Bbl)	Price (\$/Bbl)
	(b)	* * *				(Bbls)	• • • • • • • • • • • • • • • • • • • •	\$	\$	\$	(\$/Bbl)	(\$/Bbl)			` '		
(a)	(0)	(c)	(d)	(e)	(f)	(g)	(h) 	(i) 	(j) 	(k) 	(I) 	(m)	(n)	(0)	(p)	(p)	(r)
1,	Big Bend	BP/Big Bend	Big Bend	05/05/06	F02	710.00						V-1			\$0.0000	\$0.0000	\$91.1149
2.	Big Bend	BP/Big Bend	Big Bend	05/06/06	F02	1,066.60									\$0.0000	\$0.0000	\$91.1146
3.	Big Bend	BP/Big Bend	Big Bend	05/07/06	F02	358.71									\$0.0000	\$0.0000	\$91.1160
4.	Big Bend	BP/Big Bend	Big Bend	05/17/06	F02	353.43									\$0.0000	\$0.0000	\$89.4346
5.	Big Bend	BP/Big Bend	Big Bend	05/18/06	F02	532.76									\$0.0000	\$0.0000	\$90.7793
6.	Big Bend	BP/Big Bend	Big Bend	05/19/06	F02	179.14									\$0.0000	\$0.0000	\$89.0373
7.	Big Bend	BP/Big Bend	Big Bend	05/21/06	F02	176.31									\$0.0000	\$0.0000	\$89.0357
8.	Big Bend	BP/Big Bend	Big Bend	05/23/06	F02	1,060.02									\$0.0000	\$0.0000	\$93.0263
9.	Big Bend	BP/Big Bend	Big Bend	05/25/06	F02	1,230.01									\$0.0000	\$0.0000	\$93.8460
10.	Polk	BP/Polk	Polk	05/17/06	F02	176.64									\$0.0000	\$0.0000	\$89.9152
11.	Polk	BP/Polk	Polk	05/19/06	F02	181.64									\$0.0000	\$0.0000	\$89.5162
12.	Polk	BP/Polk	Polk	05/22/06	F02	176.52									\$0.0000	\$0.0000	\$90.6506
13.	Phillips	BP/Phillips	Phillips	05/01/06	F02	177.12									\$0.0000	\$0,0000	\$91.7444
14.	Phillips	BP/Phillips	Phillips	05/02/06	F02	354.07									\$0.0000	\$0.0000	\$92.4173
15.	Phillips	Transmontaigne/P	•	05/01/06	F06	1,581.40									\$0.0000	\$0.0000	\$58.2650
16.	Phillips	Transmontaigne/P		05/02/06	F06	791.18									\$0.0000	\$0.0000	\$58.2649
17.	Phillips	Transmontaigne/P	•	05/03/06	F06	1,264.24									\$0.0000	\$0.0000	\$58.2649
18.	Phillips	Transmontaigne/P		05/04/06	F06	473.02									\$0.0000	\$0.0000	\$58.2650
19.	Phillips	Transmontaigne/P		05/05/06	F06	1,256.38									\$0.0000	\$0.0000	\$58.2660
21.	Phillips	Transmontaigne/P		05/09/06	F06	793.55									\$0.0000	\$0.0000	\$58.5370
22.	Phillips	Transmontaigne/P		05/10/06	F06	1,096.90									\$0.0000	\$0.0000	\$58.5370
23.	Phillips	Transmontaigne/P		05/11/06	F06	630.18									\$0.0000	\$0.0000	\$58.5370
24.	Phillips	Transmontaigne/P		05/12/06	F06	640.06									\$0.0000	\$0.0000	\$58.5369
25.	Phillips	Transmontaigne/P	rt Phillips	05/15/06	F06	325.66									\$0.0000	\$0.0000	\$57.1649

^{*} No analysis Taken FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 2 of 2

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Coronister, Assistant Controller

Line Plant No. Name (a) (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26. Phillips 27. Phillips 28. Phillips	Transmontaigne/P Transmontaigne/P Transmontaigne/P	r Phillips	05/16/06 05/17/06 05/18/06	F06 F06 F06	800.03 636.57 646.34									\$0.0000 \$0.0000 \$0.0000	\$0.0000 \$0.0000 \$0.0000	\$57.1650

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: July 17, 2006

Propriete Assistant Controller

										New	
		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

^{1.} None.

Page 1 of 1

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: July 17, 2006

Jeffrey Chronister, Assistant Controller

							T-4-1	Delivered	As Re	ceived Coal	Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/ib) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	48,108.80			\$48.760	3.08	11,920	6.17	11.75
2.	Coal Sales	10,IL,157	LTC	RB	25,118.48			\$40.860	2.85	10,987	8.34	14.06
3.	Dodge Hill Mining	9,KY,225	LTC	RB	21,814.90			\$54.708	2.57	12,530	8.47	7.89
4.	Dodge Hill Mining	10,IL,165	LTC	RB	4,862.80			\$51.614	2.57	12,530	8.47	7.89
5.	Knight Hawk	10,IL,77&145	s	RB	19,104.02			\$40.230	3.17	11,199	9.56	12.02
6.	American Coal	10,IL,165	LTC	RB	23,377.00			\$53.110	1.31	12,061	7.01	11.17
7.	Coal Sales	10,IL,59	LTC	RB	59,831.60			\$42.600	2.91	12,103	9.26	8.75
8.	Dodge Hill Mining	10,IL,165	LTC	RB	72,255.90			\$51.160	2.95	12,144	9.32	8.37
9.	Knight Hawk	10, I L,77&145	LTC	RB	41,782.62			\$40.670	3.24	11,240	9.68	11.66
10.	SMCC	9, KY, 233	s	RB	58,253.10			\$43.590	2.85	11,540	11.16	10.00

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form;

Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Alliance Coal	10,IL,193	LTC	48,108.80	N/A	\$0.00		\$0.000		\$0.000	
2.	Coal Sales	10, I L,157	LTC	25,118.48	N/A	\$0.00		\$0.000		\$0.000	
3.	Dodge Hill Mining	9,KY,225	LTC	21,814.90	N/A	\$0.00		\$0.000		\$2.098	
4.	Dodge Hill Mining	10,IL,165	LTC	4,862.80	N/A	\$0.00		\$0.000		(\$0.416)	
5.	Knight Hawk	10, I L,77&145	S	19,104.02	N/A	\$0.00		\$0.000		\$0.000	
6.	American Coal	10,IL,165	LTC	23,377.00	N/A	\$0.00		\$0.000		\$0.000	
7.	Coal Sales	10,IL,59	LTC	59,831.60	N/A	\$0.00		\$0.000		\$0.000	
8.	Dodge Hill Mining	10,IL,165	LTC	72,255.90	N/A	\$0.00		\$0.000		\$0.980	
9.	Knight Hawk	10,IL,77&145	LTC	41,782.62	N/A	\$0.00		\$0.000		\$0.000	
10.	SMCC	9, KY, 233	S	58,253.10	N/A	\$0.00		\$0.000		\$0.000	

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: July 17, 2006

Jeffrey Efronister, Assistant Controller

						(2)	Add'l	Rail Cha	rges		Waterborn	ne Charge	s		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	(\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transportation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	48,108.80		\$0.000		\$0.000					444444444		\$48.760
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	25,118.48		\$0.000		\$0.000							\$40.860
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	21,814.90		\$0.000		\$0.000							\$54.708
4.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	4,862.80		\$0.000		\$0.000							\$51.614
5.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	19,104.02		\$0.000		\$0.000							\$40.230
6.	American Coal	10,IL,165	Saline Cnty., IL	RB	23,377.00		\$0.000		\$0.000							\$53.110
7.	Coal Sales	10,IL,59	Gallatin Cnty., IL	RB	59,831.60		\$0.000		\$0.000							\$42.600
8.	Dodge Hill Mining	10, IL ,165	Saline Cnty., IL	RB	72,255.90		\$0.000		\$0.000							\$51.160
9.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	41,782.62		\$0.000		\$0.000							\$40.670
10.	SMCC	9, KY, 233	Webster Cnty., KY	RB	58,253.10		\$0.000		\$0.000							\$43.590

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Jeffrey Chronister, Assistant Controller 6. Date Completed: July 17, 2006

5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

1. Reporting Month: May Year: 2006

	Moisture	Content	%	(m)	10.96
	_	Content		€	9.65
	BTU	Content	(BTU/Ib)	(K)	11483
	Sulfur	Content	%	()	2.66
	FOB Plant	Price	(\$/Ton)	9	\$59.124 2.66 11483 9.65 10.96
Total	Transport	Charges	(\$/Ton)	(L)	
Effective	Purchase	Price	(\$/Ton)	(6)	
			Tons	(£)	586,067.00
		Transport	Mode	(e)	08
		Purchase	Туре	(p)	N/A
		Mine	Location	(0)	N/A
			Supplier Name	(q)	1. Transfer Facility N/A N/A OB
		Line	Š	(a)	-

FPSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Assistant Controller

								Retro-			
					F.O.B.	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/⊤on)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(J)
											-44
1.	Transfer Facility	N/A	N/A	586,067.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: July 17, 2006

effrey Chronister, Assistant Controller

Add'l Total Effective Shorthaul River Trans-Ocean Other Other Other Transpor-Barge Trans-Purchase & Loading Rail Rail Barge loading Water Related tation FOB Plant Line Mine Shipping Price Charges Charges Price port Charges Rate Charges Rate Rate Rate Charges No. Supplier Name Location Point Mode Tons (\$/Ton) (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (i) (m) (n) (o) (p) (q) 1. Transfer Facility N/A Davant, La. OB 586,067.00 \$0.000 \$0.000 \$59.125

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

										As Receive	d Coal Qu	ality
						Effective	Total	Delivered		~		
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	SSM Petcoke	N/A		RB	20.866.83			\$39.230	4.47	14.177	0.34	7.14
١.	OOM I CIONE	IN/A	3	מא	20,000.03			φ 3 9.230	4.47	14,177	0.54	7.14

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chroffister, Assistant Controller

6. Date Completed: July 17, 2006

	Line	Mine	Purc	hase	F.O.B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/⊺on)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	SSM Petcoke	N/A	S	20,866.83	N/A	\$0.000		\$0.000		\$0.000	

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

								Rail Charges		Waterborne Charges						
						(2)	Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1.	SSM Petcoke	N/A	Davant, La.	RB	20,866.83		\$0.000		\$0.000							\$39.230

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: July 17, 2006

Jeffer Chronister, Assistant Controller

As Received Coal Quality Effective Total Purchase Transport **FOB Plant** Sulfur BTU Ash Moisture Line Mine Purchase Transport Content Content Content Price Charges Price Content No. Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) % (BTU/lb) % % (a) (b) (c) (l) (d) (e) (f) (g) (h) (i) (j) (k) (m) Transfer facility N/A N/A OB 9.80 57,257.00 65.039 2.77 12,379 6.09

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	57,257.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: July 17, 2006

Rail Charges Waterborne Charges Total Add'l Other Other Other River Ocean Transpor-Effective Shorthaul Trans-FOB Plant Water Related tation & Loading Rail Rail Barge loading Barge

effec Chronister. Assistant Controller

Trans-Purchase Line Mine Shipping port Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Price No. Supplier Name Location Point Mode Tons (\$/Ton) (a) (n) (o) (p) (q) (b) (c) (ď) (f) (h) (k) (l) (m) (e) (g) (i) \$65.039 1. Transfer facility N/A N/A OB 57,257.00 \$0.000 \$0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

		Form	Intended		Original	Old			Delivered Price Transfer					
Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (ī)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)		
1.	February 2006	Transfer Facility	Big Bend	Coal Sales	10.	27,792.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.360	\$44.300	Quality Adjustment		
2.	April 2006	Transfer Facility	Big Bend	Coal Sales	6.	3,140.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.050	\$43,650	Quality Adjustment		