

# AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

July 17, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 060001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of May 2006. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

06252 JUL 17 06

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

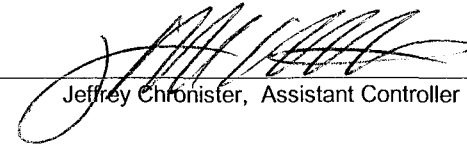
1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report: \_\_\_\_\_



Jeffrey Chronister, Assistant Controller

5. Date Completed: July 17, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/05/06	F02	*	*	710.00	\$91.1149
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/06/06	F02	*	*	1,066.60	\$91.1146
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/07/06	F02	*	*	358.71	\$91.1160
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/17/06	F02	*	*	353.43	\$89.4346
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/18/06	F02	*	*	532.76	\$90.7793
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/19/06	F02	*	*	179.14	\$89.0373
7.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/21/06	F02	*	*	176.31	\$89.0357
8.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/23/06	F02	*	*	1,060.02	\$93.0263
9.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/25/06	F02	*	*	1,230.01	\$93.8460
10.	Polk	BP/Polk	Tampa	MTC	Polk	05/17/06	F02	*	*	176.64	\$89.9152
11.	Polk	BP/Polk	Tampa	MTC	Polk	05/19/06	F02	*	*	181.64	\$89.5162
12.	Polk	BP/Polk	Tampa	MTC	Polk	05/22/06	F02	*	*	176.52	\$90.6506
13.	Phillips	BP/Phillips	Tampa	MTC	Phillips	05/01/06	F02	*	*	177.12	\$91.7444
14.	Phillips	BP/Phillips	Tampa	MTC	Phillips	05/02/06	F02	*	*	354.07	\$92.4173
15.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/01/06	F06	*	*	1,581.40	\$58.2650
16.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/02/06	F06	*	*	791.18	\$58.2649
17.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/03/06	F06	*	*	1,264.24	\$58.2649
18.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/04/06	F06	*	*	473.02	\$58.2650
19.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/05/06	F06	*	*	1,256.38	\$58.2660
20.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/08/06	F06	*	*	786.56	\$58.5370
21.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/09/06	F06	*	*	793.55	\$58.5370
22.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/10/06	F06	*	*	1,096.90	\$58.5370
23.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/11/06	F06	*	*	630.18	\$58.5370
24.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/12/06	F06	*	*	640.06	\$58.5369
25.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/15/06	F06	*	*	325.66	\$57.1649

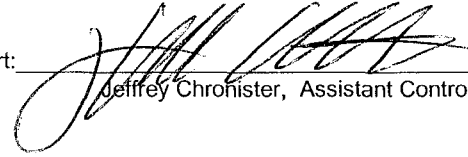
\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2006  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: July 17, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/16/06	F06	*	*	800.03	\$57.1649
27.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/17/06	F06	*	*	636.57	\$57.1650
28.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	05/18/06	F06	*	*	646.34	\$57.1649

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

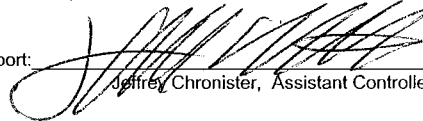
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

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Jeffrey Chronister, Assistant Controller

5. Date Completed: July 17, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	BP/Big Bend	Big Bend	05/05/06	F02	710.00									\$0.0000	\$0.0000	\$91.1149
2.	Big Bend	BP/Big Bend	Big Bend	05/06/06	F02	1,066.60									\$0.0000	\$0.0000	\$91.1146
3.	Big Bend	BP/Big Bend	Big Bend	05/07/06	F02	358.71									\$0.0000	\$0.0000	\$91.1160
4.	Big Bend	BP/Big Bend	Big Bend	05/17/06	F02	353.43									\$0.0000	\$0.0000	\$89.4346
5.	Big Bend	BP/Big Bend	Big Bend	05/18/06	F02	532.76									\$0.0000	\$0.0000	\$90.7793
6.	Big Bend	BP/Big Bend	Big Bend	05/19/06	F02	179.14									\$0.0000	\$0.0000	\$89.0373
7.	Big Bend	BP/Big Bend	Big Bend	05/21/06	F02	176.31									\$0.0000	\$0.0000	\$89.0357
8.	Big Bend	BP/Big Bend	Big Bend	05/23/06	F02	1,060.02									\$0.0000	\$0.0000	\$93.0263
9.	Big Bend	BP/Big Bend	Big Bend	05/25/06	F02	1,230.01									\$0.0000	\$0.0000	\$93.8460
10.	Polk	BP/Polk	Polk	05/17/06	F02	176.64									\$0.0000	\$0.0000	\$89.9152
11.	Polk	BP/Polk	Polk	05/19/06	F02	181.64									\$0.0000	\$0.0000	\$89.5162
12.	Polk	BP/Polk	Polk	05/22/06	F02	176.52									\$0.0000	\$0.0000	\$90.6506
13.	Phillips	BP/Phillips	Phillips	05/01/06	F02	177.12									\$0.0000	\$0.0000	\$91.7444
14.	Phillips	BP/Phillips	Phillips	05/02/06	F02	354.07									\$0.0000	\$0.0000	\$92.4173
15.	Phillips	Transmontaigne/Pt	Phillips	05/01/06	F06	1,581.40									\$0.0000	\$0.0000	\$58.2650
16.	Phillips	Transmontaigne/Pt	Phillips	05/02/06	F06	791.18									\$0.0000	\$0.0000	\$58.2649
17.	Phillips	Transmontaigne/Pt	Phillips	05/03/06	F06	1,264.24									\$0.0000	\$0.0000	\$58.2649
18.	Phillips	Transmontaigne/Pt	Phillips	05/04/06	F06	473.02									\$0.0000	\$0.0000	\$58.2650
19.	Phillips	Transmontaigne/Pt	Phillips	05/05/06	F06	1,256.38									\$0.0000	\$0.0000	\$58.2660
21.	Phillips	Transmontaigne/Pt	Phillips	05/09/06	F06	793.55									\$0.0000	\$0.0000	\$58.5370
22.	Phillips	Transmontaigne/Pt	Phillips	05/10/06	F06	1,096.90									\$0.0000	\$0.0000	\$58.5370
23.	Phillips	Transmontaigne/Pt	Phillips	05/11/06	F06	630.18									\$0.0000	\$0.0000	\$58.5370
24.	Phillips	Transmontaigne/Pt	Phillips	05/12/06	F06	640.06									\$0.0000	\$0.0000	\$58.5369
25.	Phillips	Transmontaigne/Pt	Phillips	05/15/06	F06	325.66									\$0.0000	\$0.0000	\$57.1649

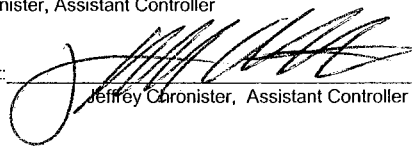
\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: July 17, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Transmontaigne/Pt	Phillips	05/16/06	F06	800.03									\$0.0000	\$0.0000	\$57.1649
27.	Phillips	Transmontaigne/Pt	Phillips	05/17/06	F06	636.57									\$0.0000	\$0.0000	\$57.1650
28.	Phillips	Transmontaigne/Pt	Phillips	05/18/06	F06	646.34									\$0.0000	\$0.0000	\$57.1649

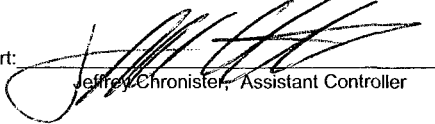
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: July 17, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbbs) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbbs) (k)	Reason for Revision (l)
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1. None.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

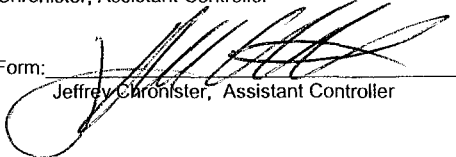
3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

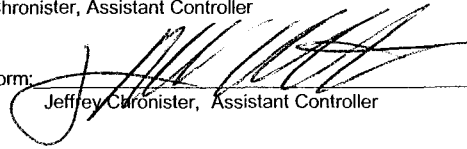
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	48,108.80			\$48.760	3.08	11,920	6.17	11.75
2.	Coal Sales	10,IL,157	LTC	RB	25,118.48			\$40.860	2.85	10,987	8.34	14.06
3.	Dodge Hill Mining	9,KY,225	LTC	RB	21,814.90			\$54.708	2.57	12,530	8.47	7.89
4.	Dodge Hill Mining	10,IL,165	LTC	RB	4,862.80			\$51.614	2.57	12,530	8.47	7.89
5.	Knight Hawk	10,IL,77&145	S	RB	19,104.02			\$40.230	3.17	11,199	9.56	12.02
6.	American Coal	10,IL,165	LTC	RB	23,377.00			\$53.110	1.31	12,061	7.01	11.17
7.	Coal Sales	10,IL,59	LTC	RB	59,831.60			\$42.600	2.91	12,103	9.26	8.75
8.	Dodge Hill Mining	10,IL,165	LTC	RB	72,255.90			\$51.160	2.95	12,144	9.32	8.37
9.	Knight Hawk	10,IL,77&145	LTC	RB	41,782.62			\$40.670	3.24	11,240	9.68	11.66
10.	SMCC	9, KY, 233	S	RB	58,253.10			\$43.590	2.85	11,540	11.16	10.00

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: May Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	48,108.80	N/A	\$0.00		\$0.000		\$0.000	
2.	Coal Sales	10,IL,157	LTC	25,118.48	N/A	\$0.00		\$0.000		\$0.000	
3.	Dodge Hill Mining	9,KY,225	LTC	21,814.90	N/A	\$0.00		\$0.000		\$2.098	
4.	Dodge Hill Mining	10,IL,165	LTC	4,862.80	N/A	\$0.00		\$0.000		(\$0.416)	
5.	Knight Hawk	10,IL,77&145	S	19,104.02	N/A	\$0.00		\$0.000		\$0.000	
6.	American Coal	10,IL,165	LTC	23,377.00	N/A	\$0.00		\$0.000		\$0.000	
7.	Coal Sales	10,IL,59	LTC	59,831.60	N/A	\$0.00		\$0.000		\$0.000	
8.	Dodge Hill Mining	10,IL,165	LTC	72,255.90	N/A	\$0.00		\$0.000		\$0.980	
9.	Knight Hawk	10,IL,77&145	LTC	41,782.62	N/A	\$0.00		\$0.000		\$0.000	
10.	SMCC	9, KY, 233	S	58,253.10	N/A	\$0.00		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

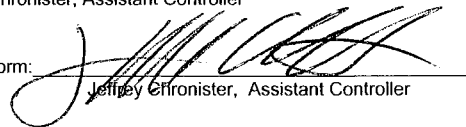
1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	48,108.80		\$0.000	\$0.000									\$48.760
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	25,118.48		\$0.000	\$0.000									\$40.860
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	21,814.90		\$0.000	\$0.000									\$54.708
4.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	4,862.80		\$0.000	\$0.000									\$51.614
5.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	19,104.02		\$0.000	\$0.000									\$40.230
6.	American Coal	10,IL,165	Saline Cnty., IL	RB	23,377.00		\$0.000	\$0.000									\$53.110
7.	Coal Sales	10,IL,59	Gallatin Cnty., IL	RB	59,831.60		\$0.000	\$0.000									\$42.600
8.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	72,255.90		\$0.000	\$0.000									\$51.160
9.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	41,782.62		\$0.000	\$0.000									\$40.670
10.	SMCC	9, KY, 233	Webster Cnty., KY	RB	58,253.10		\$0.000	\$0.000									\$43.590

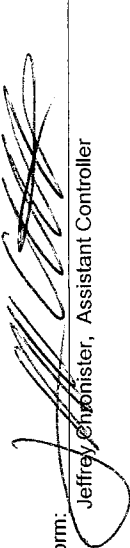
(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2006  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
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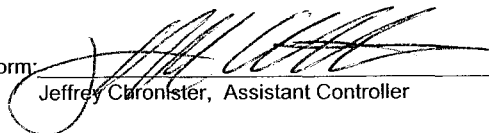
6. Date Completed: July 17, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	586,067.00			\$59,124	2.66	11483	9.65	10.96

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2006  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller  
 6. Date Completed: July 17, 2006

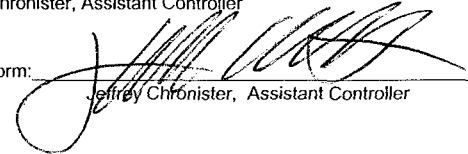
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	586,067.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2006  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l							Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	586,067.00		\$0.000		\$0.000							\$59.125

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2006

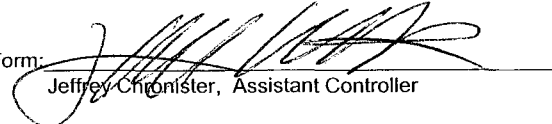
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	20,866.83			\$39.230	4.47	14,177	0.34	7.14

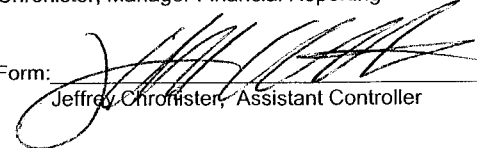
(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: May Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	20,866.83	N/A	\$0.000		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

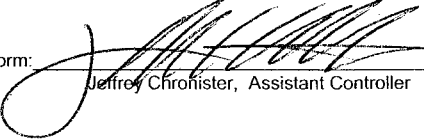
1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	SSM Petcoke	N/A	Davant, La.	RB	20,866.83		\$0.000		\$0.000								\$39.230

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

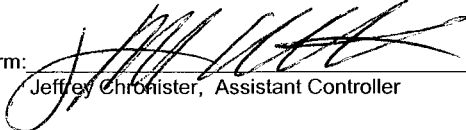
1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

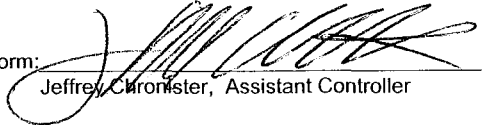
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	57,257.00			65.039	2.77	12,379	6.09	9.80



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2006  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

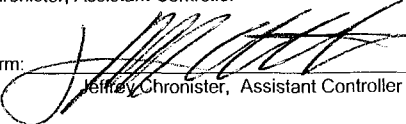
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	57,257.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2006  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 17, 2006

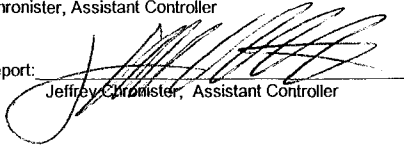
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	OB	57,257.00		\$0.000		\$0.000								\$65.039

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: July 17, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February 2006	Transfer Facility	Big Bend	Coal Sales	10.	27,792.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.360	\$44.300	Quality Adjustment
2.	April 2006	Transfer Facility	Big Bend	Coal Sales	6.	3,140.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.050	\$43.650	Quality Adjustment