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Exhibit B

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FPSC-COMMISSION CLERK

Contracts entered into outside of the September 2005 RFP

Staff's Fourth Set of Interrogatories to Progress Energy Florida, #15

<u>Counterparty</u>	<u>Reason for Purchase</u>	<u>Volume</u>	<u>Term</u>
Glencore	February 2006 RFP	[REDACTED]	May 2006-December 2008
Interocean Coal Sales	February 2006 RFP	[REDACTED]	January 2007-December 2009
Coal Marketing Company	February 2006 RFP	[REDACTED]	January 2007-December 2007
ICG	February 2006 RFP	[REDACTED]	January 2007-December 2009
Keystone Industries	February 2006 RFP	[REDACTED]	January 2007-December 2008
Central Coal Co.	February 2006 RFP	[REDACTED]	January 2007-December 2008
Amvest	Inventory and quality requirements in preparation of an active hurricane season	[REDACTED]	July 2006
Arch	Inventory and quality requirements in preparation of an active hurricane season	[REDACTED]	June 2006
Constellation	February 2006 RFP	[REDACTED]	January 2007-December 2008
Constellation	Inventory and quality requirements in preparation of an active hurricane season	[REDACTED]	June 2006-August 2006
CoalTrade	PRB Test	[REDACTED]	January 2006-March 2006
Keystone Industries	Inventory and quality requirements in preparation of an active hurricane season	[REDACTED]	February 2006

7/6/2006

Supplier	Florida 2006 Make-Up Requirements	Make-Up Plan	Status
Alliance (MC Mining)	Force Majeure in 2005 will result in approximately [redacted] ton deficiency against [redacted] ton contract. These tons will be made up in 2006 as part of a total [redacted] ton obligation. The make-up tons will be determined by January 15th. January (and subsequent month trains until the make-up obligation is met) should be scheduled at the 2005 price ([redacted]/ton). The remainder of the 2006 [redacted] ton obligation will be shipped at [redacted]. This agreement is documented in the Third Amendment of the contract. This Amendment is in the review and approval process by both counterparties.	2005 make-up tons are [redacted] tons at [redacted]. These tons will be scheduled first in 2006.	Make-Up Complete
B&W	Tonnage shortfall due to transportation and/or supplier performance. Seek three make-up trains in 1Q2006 @ [redacted]/ton. This agreement will be documented in a current contract Amendment.	Amendment documented make-up requirements.	Make-Up Complete
Progress Fuels	Tonnage shortfall due to transportation and/or supplier performance. Seek [redacted] tons make-up on the river, ratably shipped over 12 months in 2006.	Make-up in 2006.	Currently receiving make-up as scheduled.
Guasare Mina Norte	Tonnage shortfall due to transportation and/or supplier performance. Amend the current 2005 contract to add 5 firm vessels in 2006 as make-up from 2004 and 2005.	Writing 2nd Amendment to Contract for Five make-up vessels in 2006. Supplier has agreed with make-up plan.	Currently receiving make-up as scheduled.
Keystone	Tonnage shortfall due to transportation and/or supplier performance. Seek [redacted] tons from 2004 @ [redacted]/ton.	Make-up in 2006.	Make-Up Complete
Consol	Tonnage shortfall due to transportation and/or supplier performance. Seek [redacted] tons from 2005.	Make-up in 2006.	Make-Up Complete
Massey	Tonnage shortfall due to transportation and/or supplier performance. Seek [redacted] tons of A coal and [redacted] tons of D coal from 2005. Make-up will in 2008.	Draft contract for 2007 and 2008 in negotiation.	2008 Contract, with make-up, currently in negotiation.
CMC	Tonnage shortfall due to transportation and/or supplier performance. Seek [redacted] tons make-up from 2005.	Scheduled for January receipt.	Make-Up Complete
Original RFPT Meeting December 15, 2005			
Updated: January 10, 2006			
Updated: June 26, 2006			
Prepared by: Barbara Coppola/Eddie Vinson			

Attachment B

PEF Coal Purchases From September 2005 RFP

PEF "A" Rail Coal															
Supplier	2006			2007			2008			2009			2010		
	Tons	Price	BTU	Tons	Price	BTU	Tons	Price	BTU	Tons	Price	BTU	Tons	Price	BTU
Massey "A" Re-Opener	█	\$ █	12,100	█	\$ █	12,100	█	\$ █	12,100	█	\$ █	12,200	█	\$ █	12,200
Trinity "A" Bld #15	-	\$ -	-	█	\$ █	12,200	█	\$ █	12,200	█	\$ █	12,200	█	\$ █	12,200
B&W Resources "A" Bid #31L	-	\$ -	-	█	\$ █	12,200	█	\$ █	12,200	█	\$ █	12,200	█	\$ █	12,200
Constellation "A" Bid #29L	-	\$ -	-	█	\$ █	12,500	█	\$ █	12,500	█	\$ █	12,500	-	\$ -	-
CAM "A" Bld #4	-	\$ -	-	█	\$ █	12,500	-	\$ -	-	-	\$ -	-	-	\$ -	-
Totals	█	\$ █	12,111	█	\$ █	12,248	█	\$ █	12,230	█	\$ █	12,313	█	\$ █	12,200

PEF "D" Rail Coal															
Supplier	2006			2007			2008			2009			2010		
	Tons	Price	BTU	Tons	Price	BTU	Tons	Price	BTU	Tons	Price	BTU	Tons	Price	BTU
Massey "D" Re-Opener	█	\$ █	12,100	█	\$ █	12,100	█	\$ █	12,100	-	\$ -	-	-	\$ -	-
Totals	█	\$ █	12,100	█	\$ █	12,100	█	\$ █	12,100	-	\$ -	-	-	\$ -	-

PEF															
Supplier	2006			2007			2008			2009			2010		
	Tons	Price	BTU	Tons	Price	BTU	Tons	Price	BTU	Tons	Price	BTU	Tons	Price	BTU
Massey "A" Re-Opener	█	\$ █	12,100	█	\$ █	12,100	█	\$ █	12,100	█	\$ █	-	█	\$ █	-
Trinity "A" Bld #15	-	\$ -	-	█	\$ █	12,200	█	\$ █	12,200	-	\$ -	12,200	█	\$ █	12,200
B&W Resources "A" Bid #31L	-	\$ -	-	█	\$ █	12,200	█	\$ █	12,200	█	\$ █	12,200	-	\$ -	-
Constellation "A" Bid #29L	-	\$ -	-	█	\$ █	12,500	█	\$ █	12,500	█	\$ █	12,500	-	\$ -	-
CAM "A" Bld #4	-	\$ -	-	█	\$ █	12,500	-	\$ -	-	-	\$ -	-	-	\$ -	-
Massey "D" Re-Opener	█	\$ █	12,100	█	\$ █	12,100	█	\$ █	12,100	-	\$ -	-	-	\$ -	-
Totals	█	\$ █	12,106	█	\$ █	12,207	█	\$ █	12,200	█	\$ █	12,313	█	\$ █	12,200