

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com



July 19, 2006

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-EI are an original and ten (10) copies of the following for the month of June 2006 based on actual amounts:

- | | | |
|-----|---------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A6: | Power Sold |
| 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 8. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 9. | Schedule A9: | Economy Energy Purchases |
| 10. | Schedule A12: | Capacity Contracts |

Sincerely,

Susan D. Ritenour

bh

Enclosures

cc w/enclosure: Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER-DATE

06384 JUL 20 06

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **060001-EI**

CERTIFICATE OF SERVICE

19TH I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this day of **July**, 2006, on the following:

Patricia Ann Christensen, Esq.
Charles J. Beck, Esq.
Joseph A. McGlothlin, Esq.
Office of Public Counsel
111 W. Madison St., Room 812
Tallahassee FL 32399-1400

Karen S. White, Lt. Col., USAF
Damund E. Williams, Capt., USAF
AFCESA/ULT
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403-5319

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Young van Assenderp, P.A.
225 S. Adams St., Suite 200
Tallahassee, FL 32301

John T. Burnett, Esq.
Progress Energy Service Co.
P. O. Box 14042
St. Petersburg FL 33733-4042

Cheryl Martin
Florida Public Utilities Co.
P. O. Box 3395
West Palm Beach, FL 33402-3395

Lisa Bennett, Esq.
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

Paul Lewis, Jr.
Progress Energy Florida, Inc.
106 E. College Ave., Ste. 800
Tallahassee FL 32301

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

Angela Llewellyn
Regulatory Coordination
Tampa Electric Company
P. O. Box 111
Tampa, FL 33601

John T. Butler, Esq.
Squire, Sanders and Dempsey
200 S. Biscayne Blvd, Ste 4000
Miami FL 33131-2398

Timothy J. Perry, Esq.
McWhirter Reeves & Davidson
117 S. Gadsden Street
Tallahassee FL 32301

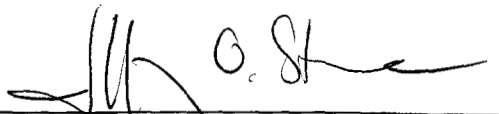
John W. McWhirter, Jr., Esq.
McWhirter Reeves & Davidson
400 N Tampa St., Suite 2450
Tampa FL 33602

R. Wade Litchfield, Esq.
Assoc. General Counsel
700 Universe Boulevard
Juno Beach FL 33408-0420

Michael B. Twomey
A.A.R.P.
P. O. Box 5256
Tallahassee FL 32314-5256

Norman H. Horton, Jr., Esq.
Messer, Caparello & Self, P.A.
P. O. Box 1876
Tallahassee FL 32302-1876

William G. Walker, III
Vice President
Florida Power & Light Co.
215 S. Monroe Street, Ste. 810
Tallahassee, FL 32301-1859

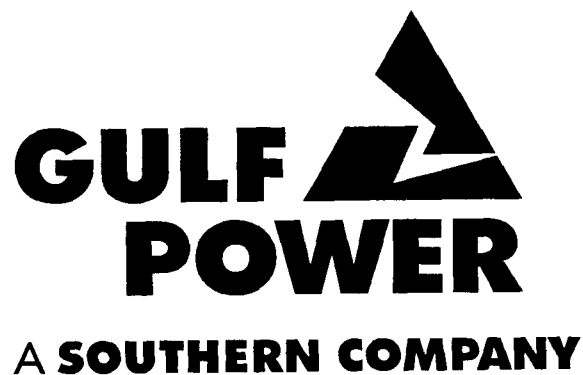


JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 0007455
STEVEN R. GRIFFIN
Florida Bar No. 0627569
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power Company

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 060001-EI

**MONTHLY FUEL FILING
JUNE 2006**



DOCUMENT NUMBER-DATE

06384 JUL 20 06

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JUNE 2006
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	45,346,391	49,826,246	(4,479,855)	(8.99)	1,498,754,000	1,710,530,000	(211,776,000)	(12.38)	3.0256	2.9129	0.11	3.87
2 Hedging Settlement Costs	1,879,290	0	1,879,290	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	12,229	2,757	9,472	343.56	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) ***	(275,537)	0	(275,537)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	46,962,373	49,829,003	(2,866,630)	(5.75)	1,498,754,000	1,710,530,000	(211,776,000)	(12.38)	3.1334	2.9131	0.22	7.56
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	3,074,968	1,580,000	1,494,968	94.62	121,143,482	30,351,000	90,792,482	299.14	2.5383	5.2058	(2.67)	(51.24)
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	43,091	0	43,091	2.73	824,000	0	824,000	#N/A	5.2295	#N/A	#N/A	#N/A
13 TOTAL COST OF PURCHASED POWER	3,118,059	1,580,000	1,538,059	97.35	121,967,482	30,351,000	91,616,482	301.86	2.5565	5.2058	(2.65)	(50.89)
14 Total Available MWH (Line 6 + Line 13)	50,080,432	51,409,003	(1,328,571)	(2.58)	1,620,721,482	1,740,881,000	(120,159,518)	(6.90)				
15 Fuel Cost of Economy Sales (A6)	(810,061)	(1,949,000)	1,138,939	(58.44)	(16,158,996)	(36,357,000)	20,198,004	55.55	(5.0131)	(5.3607)	0.35	6.48
16 Gain on Economy Sales (A6)	(273,794)	(295,000)	21,206	(7.19)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(2,900,861)	(2,820,000)	(80,861)	2.87	(127,258,405)	(136,122,000)	8,863,595	6.51	(2.2795)	(2.0717)	(0.21)	(10.03)
18 Fuel Cost of Other Power Sales (A6)	(4,686,851)	(11,927,000)	7,240,149	(60.70)	(203,889,301)	(315,034,000)	111,144,699	35.28	(2.2987)	(3.7859)	1.49	39.28
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(8,671,567)	(16,991,000)	8,319,433	48.96	(347,306,702)	(487,513,000)	140,206,298	28.76	(2.4968)	(3.4852)	0.99	28.36
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	41,408,865	34,418,003	6,990,862	20.31	1,273,414,780	1,253,368,000	20,046,780	1.60	3.2518	2.746	0.51	18.42
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	61,432	54,783	6,649	12.14	1,889,181	1,995,000	(105,819)	(5.30)	3.2518	2.7460	0.51	18.42
24 T & D Losses *	1,626,993	2,372,379	(745,386)	(31.42)	50,033,599	86,394,000	(36,360,401)	(42.09)	3.2518	2.7460	0.51	18.42
25 TERRITORIAL KWH SALES	41,408,866	34,418,003	6,990,862	20.31	1,221,492,000	1,164,979,000	56,513,000	4.85	3.3900	2.9544	0.44	14.74
26 Wholesale KWH Sales	1,315,725	1,061,761	253,964	23.92	38,811,409	35,938,000	2,873,409	8.00	3.3900	2.9544	0.44	14.74
27 Jurisdictional KWH Sales	40,093,141	33,356,242	6,736,899	20.20	1,182,680,591	1,129,041,000	53,639,591	4.75	3.3900	2.9544	0.44	14.74
27a Jurisdictional Loss Multiplier	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	40,121,206	33,379,591	6,741,615	20.20	1,182,680,591	1,129,041,000	53,639,591	4.75	3.3924	2.9565	0.44	14.74
29 TRUE-UP	955,051	955,051	0	0.00	1,182,680,591	1,129,041,000	53,639,591	4.75	0.0808	0.0846	(0.00)	(4.49)
30 TOTAL JURISDICTIONAL FUEL COST	41,076,257	34,334,642	6,741,615	19.64	1,182,680,591	1,129,041,000	53,639,591	4.75	3.4732	3.0411	0.43	14.21
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									3.4757	3.0433	0.43	14.21
33 GPIF Reward / (Penalty) **	36,832	36,832	(0)	0.00	1,182,680,591	1,129,041,000	53,639,591	4.75	0.0031	0.0033	(0.00)	(6.06)
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									3.4788	3.0466	0.43	14.19
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.479	3.047		

* Include for Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales.
 *** (Gain)/Loss on sales of natural gas

1001

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF: JUNE 2006**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$45,346,391
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-8	(275,537)
4	Hedging Settlement Costs	Schedule A-2, Line A-6	1,879,290
5	Hedging Support Costs	Schedule A-2, Line A-5	12,229
6	Fuel Cost of Purchased Power	Schedule A-7	0
7	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 11	3,074,968
8	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
9	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 8	43,091
10	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(8,671,567)</u>
11	Total Fuel and Net Power Transactions		<u>\$ 41,408,865</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
JUNE 2006
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
	(a)	(b)	AMT	%	(e)	(f)	AMT	%	(i)	(j)	AMT	%
1 Fuel Cost of System Net Generation (A3)	231,486,616	238,895,446	(7,408,830)	(3.10)	7,845,466,000	8,333,840,000	(488,374,000)	(5.86)	2.9506	2.8666	0.08	2.93
2 Hedging Settlement Costs	7,521,292	0	7,521,292	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	48,355	16,542	31,813	192.32	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) ***	(335,211)	0	(335,211)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	238,721,052	238,911,988	(190,936)	(0.08)	7,845,466,000	8,333,840,000	(488,374,000)	(5.86)	3.0428	2.8668	0.18	6.14
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	18,323,071	11,840,000	6,483,071	54.76	682,932,851	274,156,000	408,776,851	149.10	2.6830	4.3187	(1.64)	(37.87)
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	241,629	0	241,629	#N/A	4,621,315	0	4,621,315	#N/A	5.2286	#N/A	#N/A	#N/A
13 TOTAL COST OF PURCHASED POWER	18,564,700	11,840,000	6,724,700	56.80	687,554,166	274,156,000	413,398,166	150.79	2.7001	4.3187	(1.62)	(37.48)
14 Total Available MWH (Line 6 + Line 13)	257,285,752	250,751,988	6,533,764	2.61	8,533,020,166	8,607,996,000	(74,975,834)	(0.87)				
15 Fuel Cost of Economy Sales (A6)	(3,555,508)	(8,098,000)	4,542,492	(56.09)	(74,873,149)	(159,863,000)	84,989,851	53.16	(4.7487)	(5.0656)	0.32	6.26
16 Gain on Economy Sales (A6)	(965,589)	(1,419,000)	453,411	(31.95)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(17,475,351)	(18,019,000)	543,649	(3.02)	(772,508,610)	(827,909,000)	55,400,390	6.69	(2.2622)	(2.1764)	(0.09)	(3.94)
18 Fuel Cost of Other Power Sales (A6)	(59,217,386)	(58,365,000)	(852,386)	1.46	(1,778,262,323)	(1,647,525,000)	(130,737,323)	(7.94)	(3.3301)	(3.5426)	0.21	6.00
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(81,213,834)	(85,901,000)	4,687,166	5.46	(2,625,644,082)	(2,635,297,000)	9,652,918	0.37	(3.0931)	(3.2596)	0.17	5.11
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	176,071,918	164,850,988	11,220,930	6.81	5,907,376,084	5,972,699,000	(65,322,916)	(1.09)	2.9805	2.7601	0.22	7.99
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use	322,888	337,753	(14,865)	(4.40)	10,833,366	12,237,000	(1,403,634)	11.47	2.9805	2.7601	0.22	7.99
24 T & D Losses *	9,253,583	9,272,639	(19,056)	(0.21)	310,470,825	335,953,000	(25,482,175)	7.59	2.9805	2.7601	0.22	7.99
25 TERRITORIAL KWH SALES	176,071,919	164,850,988	11,220,931	6.81	5,586,071,893	5,624,509,000	(38,437,107)	0.68	3.1520	2.9309	0.22	7.54
26 Wholesale KWH Sales	5,978,860	5,405,030	573,830	10.62	190,749,920	184,023,000	6,726,920	(3.66)	3.1344	2.9371	0.20	6.72
27 Jurisdictional KWH Sales	170,093,059	159,445,958	10,647,101	6.68	5,395,321,973	5,440,486,000	(45,164,027)	(0.83)	3.1526	2.9307	0.22	7.57
27a Jurisdictional Loss Multiplier***	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	170,212,124	159,557,569	10,654,555	6.68	5,395,321,973	5,440,486,000	(45,164,027)	0.83	3.1548	2.9328	0.22	7.57
29 TRUE-UP	5,730,306	5,730,306	0	0.00	5,395,321,973	5,440,486,000	(45,164,027)	0.83	0.1062	0.1053	0.00	0.85
30 TOTAL JURISDICTIONAL FUEL COST	175,942,430	165,287,875	10,654,555	6.45	5,395,321,973	5,440,486,000	(45,164,027)	(0.83)	3.2610	3.0381	0.22	7.34
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									3.2633	3.0403	0.22	7.33
33 GPIF Reward / (Penalty) **	220,992	220,992	0	0.00	5,395,321,973	5,440,486,000	(45,164,027)	(0.83)	0.0041	0.0041	0.00	0.00
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									3.2674	3.0444	0.22	7.32
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.267	3.044		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

*** (Gain)/Loss on sales of natural gas

003

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2006**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	45,221,761.79	49,660,101	(4,438,339.21)	(8.94)	230,856,802.17	237,893,479	(7,036,676.83)	(2.96)
1a Other Generation	124,629.37	166,145	(41,515.63)	(24.99)	629,814.48	1,001,967	(372,152.52)	(37.14)
2 Fuel Cost of Power Sold	(8,671,566.43)	(16,991,000)	8,319,433.57	(48.96)	(81,213,833.76)	(85,901,000)	4,687,166.24	(5.46)
3 Fuel Cost - Purchased Power	3,074,967.99	1,580,000	1,494,967.99	94.62	18,323,070.93	11,840,000	6,483,070.93	54.76
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	43,091.00	0	43,091.00	100.00	241,629.00	0	241,629.00	#N/A
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Hedging Support Cost	12,228.69	2,757	9,471.69	343.55	48,354.84	16,542	31,812.84	192.32
6 Hedging Settlement Cost	1,879,290.00	0	1,879,290.00	(100.00)	7,521,292.00	0	7,521,292.00	(100.00)
7 Total Fuel & Net Power Transactions	41,684,402.41	34,418,003	7,266,399	21.11	176,407,129.66	164,850,988	11,556,142	7.01
8 Adjustments To Fuel Cost	(275,536.70)	0	(275,536.70)	#N/A	(335,211.21)	0	(335,211.21)	#N/A
9 Adj. Total Fuel & Net Power Transactions	41,408,865.71	34,418,003	6,990,862.71	20.31	176,071,918.45	164,850,988	11,220,930.45	6.81
B. KWH Sales								
1 Jurisdictional Sales	1,182,680,591	1,129,041,000	53,639,591	4.75	5,395,321,973	5,440,486,000	(45,164,027)	(0.83)
2 Non-Jurisdictional Sales	38,811,409	35,938,000	2,873,409	8.00	190,749,920	184,023,000	6,726,920	3.66
3 Total Territorial Sales	1,221,492,000	1,164,979,000	56,513,000	4.85	5,586,071,893	5,624,509,000	(38,437,107)	(0.68)
4 Juris. Sales as % of Total Terr. Sales	96.8226	96.9151	(0.0925)	(0.10)	96.5853	96.7282	(0.1429)	(0.15)

Note: Line 8 - (Gain)/Loss on Sales of Natural Gas

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2006**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	36,341,935.20	34,704,314	1,637,621.20	4.72	165,892,887.45	167,228,945	(1,336,057.55)	(0.80)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(955,051.42)	(955,051)	(0.42)	0.00	(5,730,308.52)	(5,730,306)	(2.52)	0.00
2b Incentive Provision	(36,805.83)	(36,806)	0.17	0.00	(220,834.98)	(220,836)	1.02	0.00
3 Juris. Fuel Revenue Applicable to Period	35,350,077.95	33,712,457	1,637,620.95	4.86	159,941,743.95	161,277,803	(1,336,059.05)	(0.83)
4 Adjusted Total Fuel & Net Power Transactions (Line A9)	41,408,865.71	34,418,003	6,990,862.71	20.31	176,071,918.45	164,850,988	11,220,930.45	6.81
5 Juris. Sales % of Total KWH Sales (Line B4)	96.8226	96.9151	(0.0925)	(0.10)	96.5853	96.7282	(0.1429)	(0.15)
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	40,121,205.61	33,379,591	6,741,614.61	20.20	170,212,124.17	159,557,569	10,654,555.17	6.68
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(4,771,127.66)	332,866	(5,103,993.66)	(1,533.35)	(10,270,380.22)	1,720,234	(11,990,614.22)	(697.03)
8 Interest Provision for the Month	(149,319.37)	(20,842)	(128,477.37)	616.43	(672,711.65)	(222,707)	(450,004.65)	202.06
9 Beginning True-Up & Interest Provision*	(32,882,122.47)	(5,499,859)	(27,382,263.47)	497.87	(31,634,734.73)	(11,460,617)	(20,174,117.73)	176.03
10 True-Up Collected / (Refunded)	955,051.42	955,051	0.42	0.00	5,730,308.52	5,730,306	2.52	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (7+C8+C9+C10)	(36,847,518.08)	(4,232,784)	(32,614,734.08)	770.53	(36,847,518.08)	(4,232,784)	(32,614,734.08)	770.53

005

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2006**

CURRENT MONTH

		\$			
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
D.	<i>Interest Provision</i>				
1	Beginning True-Up Amount (C9)	(32,882,122.47)	(5,499,859)	(27,382,263.47)	497.87
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(36,698,198.71)	(4,211,942)	(32,486,256.71)	771.29
3	Total of Beginning & Ending True-Up Amts.	(69,580,321.18)	(9,711,801)	(59,868,520.18)	616.45
4	Average True-Up Amount	(34,790,160.59)	(4,855,901)	(29,934,259.59)	616.45
5	Interest Rate -				
	1st Day of Reporting Business Month	5.01	5.01	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	5.29	5.29	0.0000	
7	Total (D5+D6)	10.30	10.30	0.0000	
8	Annual Average Interest Rate	5.15	5.15	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.4292	0.4292	0.0000	
10	Interest Provision (D4*D9)	(149,319.37)	(20,842)	(128,477.37)	616.43
	Jurisdictional Loss Multiplier (From A-1)	1.0007	1.0007		

906

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : MAY 2006**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE	%	ACTUAL	EST.	DIFFERENCE	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
FUEL COST-NET GEN.(\$)								
1 LIGHTER OIL (B.L.)	61,157	92,125	(30,968)	(33.62)	428,719	479,613	(50,894)	(10.61)
2 COAL excluding Scherer	31,289,760	27,883,251	3,406,509	12.22	159,678,832	135,226,060	24,452,772	18.08
3 COAL at Scherer	2,589,863	2,811,883	(222,020)	(7.90)	14,863,878	16,815,274	(1,951,396)	(11.60)
4 GAS	11,379,223	18,960,933	(7,581,710)	(39.99)	56,227,702	85,967,505	(29,739,803)	(34.59)
5 GAS (B.L.)	16,193	78,054	(61,861)	(79.25)	225,717	406,994	(181,277)	(44.54)
6 OIL - C.T.	10,195	0	10,195	100.00	61,768	0	61,768	100.00
7 TOTAL (\$)	<u>45,346,391</u>	<u>49,826,246</u>	<u>(4,479,855)</u>	<u>(8.99)</u>	<u>231,486,616</u>	<u>238,895,446</u>	<u>(7,408,830)</u>	<u>(3.10)</u>
SYSTEM NET GEN. (MWH)								
8 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
9 COAL excluding Scherer	1,195,345	1,299,420	(104,075)	(8.01)	6,280,613	6,375,430	(94,817)	(1.49)
10 COAL at Scherer	123,842	145,380	(21,538)	(14.81)	734,084	869,780	(135,696)	(15.60)
11 GAS	179,527	265,730	(86,203)	(32.44)	830,474	1,088,630	(258,156)	(23.71)
12 OIL - C.T.	40	0	40	100.00	295	0	295	100.00
13 TOTAL (MWH)	<u>1,498,754</u>	<u>1,710,530</u>	<u>(211,776)</u>	<u>(12.38)</u>	<u>7,845,466</u>	<u>8,333,840</u>	<u>(488,374)</u>	<u>(5.86)</u>
UNITS OF FUEL BURNED								
14 LIGHTER OIL (BBL)	747	1,399	(652)	(46.60)	5,640	7,450	(1,810)	(24.30)
15 COAL (TONS) excluding Scherer	556,111	585,063	(28,952)	(4.95)	2,916,844	2,879,688	37,156	1.29
16 GAS (MCF)	1,265,644	1,776,528	(510,884)	(28.76)	5,736,958	7,466,096	(1,729,138)	(23.16)
17 OIL - C.T. (BBL)	166	0	166	100.00	1,097	0	1,097	100.00
BTU'S BURNED (MMBTU)								
18 COAL + GAS B.L. +OIL B.L.	13,849,003	14,885,264	(1,036,261)	(6.96)	72,941,066	74,921,648	(1,980,582)	(2.64)
19 GAS - Generation	1,308,645	1,820,031	(511,386)	(28.10)	5,922,527	7,641,872	(1,719,345)	(22.50)
20 OIL - C.T.	978	0	978	100.00	6,879	0	6,879	100.00
21 TOTAL (MMBTU)	<u>15,158,626</u>	<u>16,705,295</u>	<u>(1,546,669)</u>	<u>(9.26)</u>	<u>78,870,472</u>	<u>82,563,520</u>	<u>(3,693,048)</u>	<u>(4.47)</u>
GENERATION MIX (% MWH)								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
23 COAL	88.02	84.47	3.55	4.20	89.41	86.94	2.47	2.84
24 GAS	11.98	15.53	(3.55)	(22.86)	10.59	13.06	(2.47)	(18.91)
25 OIL - C.T.	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
26 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>
FUEL COST (\$)/ UNIT								
27 LIGHTER OIL (\$/BBL)	81.87	65.85	16.02	24.33	76.01	64.38	11.63	18.06
28 COAL (\$/TON) (1)	56.27	47.66	8.61	18.07	54.74	46.96	7.78	16.57
29 GAS (\$/MCF) (2)	8.91	10.62	(1.71)	(16.10)	9.75	11.43	(1.68)	(14.70)
30 OIL - C.T. (\$/BBL)	61.42	#N/A	#N/A	#N/A	56.31	#N/A	#N/A	#N/A
FUEL COST (\$)/ MMBTU								
31 COAL + GAS B.L. +OIL B.L.	2.45	2.07	0.38	18.36	2.40	2.04	0.36	17.65
32 GAS - Generation (2)	8.60	10.33	(1.73)	(16.75)	9.41	11.12	(1.71)	(15.38)
33 OIL - C.T.	10.42	#N/A	#N/A	#N/A	8.98	#N/A	#N/A	#N/A
34 TOTAL (\$/MMBTU)	<u>2.99</u>	<u>2.98</u>	<u>0.01</u>	<u>0.34</u>	<u>2.94</u>	<u>2.89</u>	<u>0.05</u>	<u>1.73</u>
BTU BURNED / KWH								
35 COAL + GAS B.L. +OIL B.L.	10,498	10,303	195	1.89	10,398	10,341	57	0.55
36 GAS - Generation (2)	7,452	6,995	457	6.53	7,275	7,242	33	0.46
37 OIL - C.T.	24,450	#N/A	#N/A	#N/A	23,319	#N/A	#N/A	#N/A
38 TOTAL (BTU/KWH)	<u>10,114</u>	<u>9,766</u>	<u>348</u>	<u>3.56</u>	<u>10,053</u>	<u>9,907</u>	<u>146</u>	<u>1.47</u>
FUEL COST (¢ / KWH)								
39 COAL + GAS B.L. +OIL B.L.	2.62	2.16	0.46	21.30	2.55	2.13	0.42	19.72
40 COAL at Scherer	2.09	1.93	0.16	8.29	2.02	1.93	0.09	4.66
41 GAS	6.34	7.14	(0.80)	(11.20)	6.77	7.90	(1.13)	(14.30)
42 OIL - C.T.	25.49	#N/A	#N/A	#N/A	20.94	#N/A	#N/A	#N/A
43 TOTAL (¢ / KWH)	<u>3.03</u>	<u>2.91</u>	<u>0.12</u>	<u>4.12</u>	<u>2.95</u>	<u>2.87</u>	<u>0.08</u>	<u>2.79</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2006**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2006	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) lbs./cf./Gal.	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 2	0.0	0	0.0	0.0	0.0	#N/A	Gas-G	0	0	0	0	0.00	0.00
2								Gas-S	0	0	0	0		0.00
3	Crist 3	0.0	0	0.0	0.0	0.0	#N/A	Gas-G	0	0	0	0	0.00	0.00
4								Gas-S	0	0	0	0		0.00
5	Crist 4	78.0	51,756	92.2	100.0	92.2	10,929	Coal	24,430	11,577	565,648	1,444,608	2.79	59.13
6			0					Gas-G	0	1,051	0	0	#N/A	#N/A
7								Gas-S	0	1,051	0	0		#N/A
8								Oil-S	52	140,325	305	3,690		70.96
10	Crist 5	80.0	47,465	82.5	95.2	86.7	10,958	Coal	22,406	11,606	520,098	1,324,959	2.79	59.13
11			36					Gas-G	1,371	1,051	1,441	8,880	24.67	6.48
12								Gas-S	501	1,051	527	3,246		6.48
13								Oil-S	28	140,325	162	1,965		70.18
15	Crist 6	302.0	207,333	95.4	100.0	95.4	10,534	Coal	93,603	11,666	2,183,945	5,535,025	2.67	59.13
16			0					Gas-G	0	1,051	0	0	0.00	#N/A
17								Gas-S	0	1,051	0	0		#N/A
18								Oil-S	0	140,325	0	0		#N/A
19	Crist 7	477.0	292,638	85.2	91.1	93.6	10,610	Coal	133,334	11,643	3,104,814	7,884,436	2.69	59.13
20			13					Gas-G	484	1,051	509	3,134	24.11	6.48
21								Gas-S	1,999	1,051	2,101	12,946		6.48
22								Oil-S	62	140,325	363	4,395		70.89
23	Scherer 3 (2)	210.8	123,842	81.6	94.3	86.6	10,643	Coal	N/A	8,768	1,318,068	2,589,863	2.09	#N/A
24								Oil-S	147	140,150	863	12,044		81.93
25	Scholz 1	46.0	15,912	48.0	100.0	48.0	12,425	Coal	8,344	11,847	197,711	588,142	3.70	70.49
26								Oil-S	10	140,061	59	832		83.20
27	2	46.0	11,432	34.5	100.0	34.5	12,793	Coal	6,158	11,874	146,251	434,072	3.80	70.49
28								Oil-S	20	140,061	120	1,707		85.35
29	Smith 1	162.0	109,536	93.9	99.9	94.0	10,459	Coal	49,643	11,539	1,145,670	2,894,061	2.64	58.30
30								Oil-S	171	140,325	1,006	14,952		87.44
31	2	195.0	125,869	89.7	99.0	90.6	10,438	Coal	57,130	11,499	1,313,876	3,330,508	2.65	58.30
32								Oil-S	136	140,325	804	11,939		87.79
33	3	479.0	175,570	50.9	99.5	51.2	7,443	Gas-G	1,261,289	1,036	1,306,695	11,242,580	6.40	8.91
34	A	32.0	40	0.2	100.0	0.2	24,450	Oil	166	140,325	978	10,195	25.49	61.42
35	Other Generation	0.0	3,908						0	0		124,629	3.19	#N/A
36	Daniel 1 (1)	257.0	170,625	92.2	99.3	92.9	10,199	Coal	83,770	10,387	1,740,228	4,087,617	2.40	48.80
37								Oil-S	1	139,494	5	63		63.00
38	Daniel 2 (1)	250.0	162,779	90.4	98.5	91.8	9,864	Coal	77,293	10,387	1,605,675	3,771,565	2.32	48.80
39								Oil-S	120	139,494	704	9,500		79.17
40	Total	2,614.8	1,498,754	79.6	79.1	100.6	10,141				15,158,626	45,351,553	3.03	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
1 Scherer Inventory Adj. - OIL	71	
Daniel Railcar Track Deprec.	(5,233)	
Recoverable Fuel	45,346,391	3.03

800

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2006**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
PURCHASES :									
1	UNITS (BBL)	886	1,399	(513)	(36.67)	7,812	7,711	101	1.31
2	UNIT COST (\$/BBL)	95.54	71.04	24.50	34.49	82.63	71.12	11.51	16.18
3	AMOUNT (\$)	84,650	99,380	(14,730)	(14.82)	645,505	548,404	97,101	17.71
4	BURNED :								
5	UNITS (BBL)	886	1,399	(513)	(36.67)	6,448	7,450	(1,002)	(13.45)
6	UNIT COST (\$/BBL)	82.21	65.85	16.36	24.84	75.93	64.38	11.55	17.94
7	AMOUNT (\$)	72,839	92,125	(19,286)	(20.93)	489,590	479,613	9,977	2.08
8	ENDING INVENTORY :								
9	UNITS (BBL)	7,457	8,368	(911)	(10.89)	7,457	8,368	(911)	(10.89)
10	UNIT COST (\$/BBL)	76.53	64.31	12.22	19.00	76.53	64.31	12.22	19.00
11	AMOUNT (\$)	570,693	538,179	32,514	6.04	570,693	538,179	32,514	6.04
12	DAYS SUPPLY	NA	NA						
13	COAL EXCLUDING PLANT SCHERER								
PURCHASES :									
14	UNITS (TONS)	446,511	561,039	(114,528)	(20.41)	3,105,429	2,876,502	228,927	7.96
15	UNIT COST (\$/TON)	60.17	47.63	12.54	26.33	55.18	46.77	8.41	17.98
16	AMOUNT (\$)	26,866,831	26,721,481	145,350	0.54	171,367,895	134,534,833	36,833,062	27.38
17	BURNED :								
18	UNITS (TONS)	556,111	585,063	(28,952)	(4.95)	2,916,844	2,879,688	37,156	1.29
19	UNIT COST (\$/TON)	56.27	47.66	8.61	18.07	54.75	46.96	7.79	16.59
20	AMOUNT (\$)	31,294,993	27,883,251	3,411,742	12.24	159,710,231	135,226,060	24,484,171	18.11
21	ENDING INVENTORY :								
22	UNITS (TONS)	606,946	565,315	41,631	7.36	606,946	565,315	41,631	7.36
23	UNIT COST (\$/TON)	56.41	48.70	7.71	15.83	56.41	48.70	7.71	15.83
24	AMOUNT (\$)	34,239,869	27,530,744	6,709,125	24.37	34,239,869	27,530,744	6,709,125	24.37
25	DAYS SUPPLY	30	28	2	7.14	30	28	2	7.14
26	COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)								
PURCHASES :									
27	UNITS (MMBTU)	1,450,387	1,448,558	1,829	0.13	8,370,204	9,674,210	(1,304,006)	(13.48)
28	UNIT COST (\$/MMBTU)	1.91	1.86	0.05	2.69	1.96	1.87	0.09	4.81
29	AMOUNT (\$)	2,765,506	2,700,166	65,340	2.42	16,404,427	18,126,376	(1,721,949)	(9.50)
30	BURNED :								
31	UNITS (MMBTU)	1,318,068	1,506,201	(188,133)	(12.49)	7,641,360	9,010,438	(1,369,078)	(15.19)
32	UNIT COST (\$/MMBTU)	1.96	1.87	0.09	4.81	1.95	1.87	0.08	4.28
33	AMOUNT (\$)	2,589,863	2,811,883	(222,020)	(7.90)	14,863,878	16,815,274	(1,951,396)	(11.60)
34	ENDING INVENTORY :								
35	UNITS (MMBTU)	1,607,858	1,726,943	(119,085)	(6.90)	1,607,858	1,726,943	(119,085)	(6.90)
36	UNIT COST (\$/MMBTU)	1.96	1.86	0.10	5.38	1.96	1.86	0.10	5.38
37	AMOUNT (\$)	3,157,418	3,219,299	(61,881)	(1.92)	3,157,418	3,219,299	(61,881)	(1.92)
38	DAYS SUPPLY	31	33	(2)	(6.06)	31	33	(2)	(6.06)
39	GAS (Reported on a MMBTU and \$ basis)								
PURCHASES :									
40	UNITS (MMBTU)	1,369,363	1,776,528	(407,165)	(22.92)	6,144,425	7,466,096	(1,321,671)	(17.70)
41	UNIT COST (\$/MMBTU)	8.52	10.72	(2.20)	(20.52)	8.87	11.57	(2.70)	(23.34)
42	AMOUNT (\$)	11,663,884	19,038,987	(7,375,103)	(38.74)	54,530,360	86,374,499	(31,844,139)	(36.87)
43	BURNED :								
44	UNITS (MMBTU)	1,311,272	1,776,528	(465,256)	(26.19)	5,950,227	7,466,096	(1,515,869)	(20.30)
45	UNIT COST (\$/MMBTU)	8.60	10.72	(2.12)	(19.78)	9.38	11.57	(2.19)	(18.93)
46	AMOUNT (\$)	11,270,787	19,038,987	(7,768,200)	(40.80)	55,823,605	86,374,499	(30,550,894)	(35.37)
47	ENDING INVENTORY :								
48	UNITS (MMBTU)	765,839	0	765,839	100.00	765,839	0	765,839	100.00
49	UNIT COST (\$/MMBTU)	8.60	#N/A	#N/A	100.00	8.60	0.00	8.60	#N/A
50	AMOUNT (\$)	6,589,148	0	6,589,148	100.00	6,589,148	0	6,589,148	100.00
51	OTHER - C.T. OIL								
PURCHASES :									
52	UNITS (BBL) *	1,065	0	1,065	#N/A	986	0	986	#N/A
53	UNIT COST (\$/BBL)	85.83	#N/A	#N/A	#N/A	88.30	#N/A	#N/A	#N/A
54	AMOUNT (\$)	91,410	0	91,410	#N/A	87,066	0	87,066	#N/A
55	BURNED :								
56	UNITS (BBL)	166	0	166	#N/A	1,097	0	1,097	#N/A
57	UNIT COST (\$/BBL)	61.42	#N/A	#N/A	#N/A	56.31	#N/A	#N/A	#N/A
58	AMOUNT (\$)	10,195	0	10,195	#N/A	61,768	0	61,768	#N/A
59	ENDING INVENTORY :								
60	UNITS (BBL)	5,196	12,857	(7,661)	(59.59)	5,196	12,857	(7,661)	(59.59)
61	UNIT COST (\$/BBL)	61.41	57.65	3.76	6.52	61.41	57.65	3.76	6.52
62	AMOUNT (\$)	319,089	741,146	(422,057)	(56.95)	319,089	741,146	(422,057)	(56.95)
63	DAYS SUPPLY	3	7	(4)	(57.14)				
64									

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2006

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	c / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	So. Co. Interchange	315,034,000	0	315,034,000	3.79	4.03	11,927,000	12,683,000
2	Various Unit Power Sales	136,122,000	0	136,122,000	2.07	2.18	2,820,000	2,972,000
3	Various Economy Sales	36,357,000	0	36,357,000	5.36	5.41	1,949,000	1,967,000
4	Gain on Econ. Sales		0	0	N/A	N/A	295,000	295,000
5	TOTAL ESTIMATED	487,513,000	0	487,513,000	3.49	3.68	16,991,000	17,917,000
ACTUAL								
6	Southern Company Interchange	148,627,120	0	148,627,120	3.76	4.00	5,593,418	5,945,529
7	A.E.C. Economy, External	147,871	0	147,871	3.66	4.95	5,419	7,324
8	AECI External	57,619	0	57,619	3.85	5.82	2,216	3,353
9	AEP External	0	0	0	#N/A	#N/A	(57)	0
10	BPENERGY External	0	0	0	#N/A	#N/A	0	0
11	CARGILE External	2,656,150	0	2,656,150	4.75	5.85	126,273	155,269
12	CINERGY External	12,526	0	12,526	4.08	5.75	511	720
13	CLECOBW External	0	0	0	#N/A	#N/A	0	0
14	COBBEMC External	279,049	0	279,049	5.19	5.59	14,469	15,598
15	COGENTRX External	0	0	0	#N/A	#N/A	249	0
16	CONOCO External	0	0	0	#N/A	#N/A	0	0
17	CONSTELL External	11,690	0	11,690	149.41	5.68	17,466	664
18	CORAL External	101,171	0	101,171	72.54	5.47	73,387	5,539
19	CPL External	0	0	0	#N/A	#N/A	0	0
20	DTE External	0	0	0	#N/A	#N/A	0	0
21	DUKE PWR External	95,334	0	95,334	9.64	6.35	9,187	6,058
22	EASTKY External	114,054	0	114,054	5.26	11.08	6,000	12,632
23	ENTERGY Economy, External	706,290	0	706,290	4.02	5.57	28,419	39,351
24	FPC External, UPS	35,063,180	0	35,063,180	2.22	2.43	779,123	853,506
25	FPL External	75,966,057	0	75,966,057	2.21	2.40	1,677,529	1,825,702
26	JARON External, UPS	55,664	0	55,664	11.28	5.40	6,279	3,006
27	JEA External, UPS	16,086,236	0	16,086,236	2.14	2.30	344,794	369,422
28	LPM External	0	0	0	#N/A	#N/A	0	0
29	MERRILL External	0	0	0	#N/A	#N/A	6	0
30	MISO External	0	0	0	#N/A	#N/A	(189)	0
31	MORGAN External	264,757	0	264,757	10.63	5.34	28,155	14,133
32	NCMPA1 External	8,351	0	8,351	3.95	6.06	330	506
33	NRG External	40,013	0	40,013	3.23	4.10	1,291	1,639
34	OPC External	2,606,025	0	2,606,025	3.62	5.11	94,243	133,282
35	ORLANDO External	147,098	0	147,098	3.16	3.33	4,650	4,902
36	OXY External	0	0	0	#N/A	#N/A	0	0
37	PJM External	64,578	0	64,578	3.73	5.00	2,407	3,230
38	PVI External	2,717,337	0	2,717,337	4.50	5.77	122,292	156,729
39	SCE&G External	58,939	0	58,939	2.83	3.82	1,666	2,249
40	SEC External	21,225	0	21,225	3.51	4.77	745	1,012
41	SEMPRA External	0	0	0	#N/A	#N/A	0	0
42	SPLITROC External	0	0	0	#N/A	#N/A	0	0
43	TAL Economy, External	142,932	0	142,932	4.98	6.89	7,121	9,852
44	TEA External	4,619,888	0	4,619,888	4.34	6.38	200,676	294,880
45	TENASKA External	130,829	0	130,829	4.67	6.70	6,113	8,760
46	TVA Economy, External	894,185	0	894,185	3.91	6.09	34,929	54,495
47	WILLIAMS External	283,637	0	283,637	7.19	6.14	20,391	17,407
48	WRI External	64,716	0	64,716	3.92	5.93	2,538	3,835
49	Less: Flow-Thru Energy	(21,794,401)	0	(21,794,401)	4.16	4.16	(906,567)	(906,567)
50	AEC/BRMC	0	0	0	#N/A	#N/A	0	0
51	SEPA	885,720	885,720	0	0.00	0.00	0	0
52	U.P.S. Adjustment	0	0	0	N/A	N/A	92,294	92,294
53	Economy Energy Sales Gain	0	0	0	N/A	N/A	273,794	273,794
54	Other transactions including adj.	<u>76,170,862</u>	<u>67,880,519</u>	<u>8,290,343</u>	0.00	0.00	<u>0</u>	<u>0</u>
55	TOTAL ACTUAL SALES	347,306,702	68,766,239	278,540,463	2.50	2.71	8,671,567	9,410,105
56	Difference in Amount	(140,206,298)	68,766,239	(208,972,537)	(0.99)	(0.97)	(8,319,433)	(8,506,895)
57	Difference in Percent	(28.76)	#N/A	(42.87)	(28.37)	(26.36)	(48.96)	(47.48)

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2006

PERIOD TO DATE									
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
ESTIMATED									
1	So. Co. Interchange	1,647,525,000	0	1,647,525,000	3.54	3.79	58,365,000	62,390,000	
2	Various Unit Power Sales	827,909,000	0	827,909,000	2.18	2.28	18,019,000	18,907,000	
3	Various Economy Sales	159,863,000	0	159,863,000	5.07	5.09	8,098,000	8,143,000	
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	1,419,000	1,419,000	
5	TOTAL ESTIMATED	2,635,297,000	0	2,635,297,000	3.26	3.45	85,901,000	90,859,000	
ACTUAL									
6	Southern Company Interchange	1,560,999,218	0	1,560,999,218	4.17	4.36	65,161,006	68,121,470	
7	A.E.C. Economy, External	13,705,798	0	13,705,798	4.54	5.38	621,664	736,909	
8	AECI External	431,299	0	431,299	3.89	5.70	16,790	24,584	
9	AEP External	57,057	0	57,057	63.06	5.53	35,982	3,158	
10	BPENERGY External	0	0	0	#N/A	#N/A	(10)	0	
11	CARGILE External	7,780,809	0	7,780,809	5.39	5.58	419,279	434,548	
12	CINERGY External	549,850	0	549,850	4.11	5.93	22,574	32,588	
13	CLECOPW External	1,059	0	1,059	9.16	13.03	97	138	
14	COBBEMC External	3,303,872	0	3,303,872	4.38	5.66	144,573	187,132	
15	COGENTRX External	0	0	0	#N/A	#N/A	2,679	0	
16	CONOCO External	38,197	0	38,197	22.85	6.93	8,728	2,647	
17	CONSTELL External	1,019,298	0	1,019,298	5.67	5.77	57,795	58,811	
18	CORAL External	101,171	0	101,171	72.54	5.47	73,387	5,539	
19	CPL External	7,272	0	7,272	4.00	5.50	291	400	
20	DTE External	56,480	0	56,480	4.73	5.00	2,669	2,824	
21	DUKE PWER External	380,190	0	380,190	8.70	7.10	33,089	26,977	
22	EASTKY External	556,935	0	556,935	4.74	7.82	26,412	43,537	
23	ENTERGY Economy, External	3,796,003	0	3,796,003	4.14	5.59	157,154	212,260	
24	FPC External, UPS	220,609,761	0	220,609,761	2.09	2.27	4,616,590	5,010,014	
25	JARON External	448,082,589	0	448,082,589	2.09	2.26	9,354,796	10,109,911	
26	FPL External, UPS	167,808	0	167,808	6.78	5.40	11,372	9,069	
27	JEA External, UPS	103,124,226	0	103,124,226	2.05	2.20	2,115,707	2,270,152	
28	LPM External	323,268	0	323,268	4.27	5.43	13,789	17,557	
29	MERRILL External	153,901	0	153,901	4.14	5.70	6,379	8,770	
30	MISO External	132,968	0	132,968	4.29	5.93	5,705	7,884	
31	MORGAN External	576,474	0	576,474	13.88	5.86	79,989	33,767	
32	NCMPA1 External	34,491	0	34,491	4.86	7.76	1,677	2,678	
33	NRG External	998,051	0	998,051	4.07	5.26	40,657	52,455	
34	OPC External	8,663,196	0	8,663,196	4.26	5.60	369,478	485,346	
35	ORLANDO External	926,299	0	926,299	3.82	4.88	35,415	45,160	
36	OXY External	21,778	0	21,778	3.47	5.80	756	1,263	
37	PJM External	163,530	0	163,530	4.39	6.43	7,175	10,521	
38	PVI External	4,572,802	0	4,572,802	4.86	5.77	222,299	264,030	
39	SCE&G External	165,277	0	165,277	3.91	5.16	6,467	8,522	
40	SEC External	563,308	0	563,308	4.31	6.09	24,252	34,294	
41	SEMPRA External	16,381	0	16,381	4.15	5.18	679	848	
42	SPLITROC External	70,961	0	70,961	4.13	5.00	2,928	3,548	
43	TAL Economy, External	692,034	0	692,034	4.37	5.65	30,248	39,124	
44	TEA External	16,858,266	0	16,858,266	4.34	6.15	732,074	1,036,272	
45	TENASKA External	150,985	0	150,985	4.85	6.86	7,316	10,365	
46	TVA Economy, External	5,494,436	0	5,494,436	3.93	5.77	215,836	317,300	
47	WILLIAMS External	2,383,264	0	2,383,264	5.05	5.83	120,290	138,914	
48	WRI External	650,415	0	650,415	4.28	5.62	27,822	36,555	
49	Less: Flow-Thru Energy	(143,433,759)	0	(143,433,759)	4.16	4.16	(5,971,706)	(5,971,706)	
50	AEC/BRMC	1,318,857	0	1,318,857	2.13	2.13	28,086	28,086	
51	SEPA	7,055,752	7,055,752	0	0.00	0.00	0	0	
52	U.P.S. Adjustment	0	0	0	#N/A	#N/A	1,358,010	1,358,010	
53	Economy Energy Sales Gain	0	0	0	#N/A	#N/A	965,589	965,589	
54	Other transactions including adj.	<u>352,322,255</u>	<u>290,218,557</u>	<u>62,103,698</u>	0.00	0.00	0	0	
55	TOTAL ACTUAL SALES	2,625,644,082	297,274,309	2,328,369,773	3.09	3.28	81,213,834	86,227,820	
56	Difference in Amount	(9,652,918)	297,274,309	(306,927,227)	(0.17)	(0.17)	(4,687,166)	(4,631,180)	
57	Difference in Percent	(0.37)	#N/A	(11.65)	(5.21)	(4.93)	(5.46)	(5.10)	

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: JUNE 2006**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

012

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: JUNE 2006

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	c/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia	0	0	0	0	#N/A	#N/A	0	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	0	0	0	0	#N/A	#N/A	0	
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0	
4	PhotoVoltaic Customers	0	0	0	0	#N/A	#N/A	0	
5	Santa Rosa Energy	0	0	0	0	#N/A	#N/A	0	
6	Solutia	799,000	0	0	0	5.25	5.25	41,924	
7	International Paper	25,000	0	0	0	4.09	4.09	1,022	
8	Chelco	0	0	0	0	#N/A	#N/A	145	
9	TOTAL	824,000	0	0	0	5.23	5.23	43,091	

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	c/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia	0	0	0	0	#N/A	#N/A	0	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	139,315	0	0	0	4.54	4.54	6,330	
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0	
4	PhotoVoltaic Customers	0	0	0	0	#N/A	#N/A	0	
5	Santa Rosa Energy	0	0	0	0	#N/A	#N/A	0	
6	Solutia	4,409,000	0	0	0	5.24	5.24	231,205	
7	International Paper	73,000	0	0	0	4.24	4.24	3,098	
8	Chelco	0	0	0	0	#N/A	#N/A	996	
9	TOTAL	4,621,315	0	0	0	5.23	5.23	241,629	

013

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2006**

(2) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	(6) TOTAL KWH PURCHASED	(7) TRANS. COST ¢ / KWH	(8) TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	4,943,000	4.98	246,000	132,937,000	4.22	5,615,000
2 Unit Power Sales	2,986,000	4.55	136,000	44,842,000	4.08	1,828,000
3 Economy Energy	18,402,000	4.84	890,000	84,347,000	4.38	3,693,000
4 Other Purchases	<u>4,020,000</u>	7.66	<u>308,000</u>	<u>12,030,000</u>	5.85	<u>704,000</u>
5 TOTAL ESTIMATED PURCHASES	<u>30,351,000</u>	5.21	<u>1,580,000</u>	<u>274,156,000</u>	4.32	<u>11,840,000</u>
<i>ACTUAL</i>						
6 Southern Company Interchange	39,867,830	4.66	1,856,533	327,821,903	4.50	14,758,063
7 Non-Associated Companies	80,102,819	2.66	2,131,470	372,469,180	2.57	9,567,899
8 Alabama Electric Co-op	0	#N/A	0	0	#N/A	0
9 Other Wheeled Energy	5,762,000	N/A	N/A	38,973,542	N/A	N/A
10 Other Transactions	62,814,234	N/A	44,253	282,152,985	N/A	256,400
11 Less: Flow-Thru Energy	<u>(67,403,401)</u>	1.42	<u>(957,288)</u>	<u>(338,484,759)</u>	1.85	<u>(6,259,291)</u>
12 TOTAL ACTUAL PURCHASES	<u>121,143,482</u>	2.54	<u>3,074,968</u>	<u>682,932,851</u>	2.68	<u>18,323,071</u>
13 Difference in Amount	90,792,482	(2.67)	1,494,968	408,776,851	(1.64)	6,483,071
14 Difference in Percent	299.14	(51.25)	94.62	149.10	(37.96)	54.76

410

2006 CAPACITY CONTRACTS
GULF POWER COMPANY

(A) CONTRACT/COUNTERPARTY	(B) CONTRACT TYPE	TERM		(C)		(D)		(E)		(F)		(G)		(H)		(I)
				JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL						
		Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	610.0	1,720,415	482.1	468,836	542.5	627,491	246.2	115,987	223.2	670,755	613.5	3,764,146	7,367,630.0
SUBTOTAL					\$ 1,720,415		\$ 468,836		\$ 627,491		\$ 115,987		\$ 670,755		\$ 3,764,146	\$ 7,367,630
B CONFIDENTIAL CAPACITY CONTRACTS																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(31,780)	Varies	(23,671)	Varies	(24,855)	Varies	(11,571)	Varies	(8,491)	Varies	(4,193)	(104,561)
SUBTOTAL					\$ (31,780)		\$ (23,671)		\$ (24,855)		\$ (11,571)		\$ (8,491)		\$ (4,193)	\$ (104,561)
TOTAL					\$ 1,688,635		\$ 445,165		\$ 602,636		\$ 104,416		\$ 662,264		\$ 3,759,953	\$ 7,263,069

015