

PEOPLES GAS

July 19, 2006

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 060003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2006 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

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2006 JUL 20 AM 9 42  
DISTRIBUTION CENTER

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

06386 JUL 20 06

1 (800) 282-4441  
WWW.PEOPLEGAS.COM PUBLIC UTILITIES COMMISSION CLERK

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

	CURRENT MONTH: JUNE 06				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$80,158	\$28,502	(\$51,656)	(181.24)	\$670,133	\$299,772	(\$370,361)	(123.55)	
2 NO NOTICE SERVICE	\$31,928	\$31,928	\$1	0.00	\$230,744	\$230,746	\$2	0.00	
3 SWING SERVICE	\$1,461,198	\$0	(\$1,461,198)	#DIV/0!	\$3,671,555	\$0	(\$3,671,555)	#DIV/0!	
4 COMMODITY (Other)	\$16,088,600	\$7,681,140	(\$8,407,460)	(109.46)	\$155,017,102	\$97,284,982	(\$57,732,120)	(59.34)	
5 DEMAND	\$3,755,461	\$3,569,104	(\$186,357)	(5.22)	\$26,626,475	\$25,439,896	(\$1,186,579)	(4.66)	
6 OTHER	\$257,964	\$280,000	\$22,036	7.87	\$1,733,102	\$1,675,000	(\$58,102)	(3.47)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$12,323	\$11,410	(\$913)	(8.00)	\$79,088	\$80,674	\$1,586	1.97	
8 DEMAND	\$769,436	\$705,107	(\$64,329)	(9.12)	\$3,734,696	\$3,655,385	(\$79,311)	(2.17)	
9 OTHER	\$214,763	\$247,515	\$32,752	13.23	\$1,502,010	\$1,527,752	\$25,742	1.68	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$20,678,786	\$10,626,642	(\$10,052,144)	(94.59)	\$182,633,317	\$119,666,585	(\$62,966,732)	(52.62)	
12 NET UNBILLED	(\$810,757)	\$0	\$810,757	0.00	(\$4,899,388)	\$0	\$4,899,388	0.00	
13 COMPANY USE	\$113,077	\$0	(\$113,077)	0.00	\$388,696	\$0	(\$388,696)	0.00	
14 TOTAL THERM SALES (11)	\$23,737,555	\$10,626,642	(\$13,110,913)	(123.38)	\$205,561,920	\$119,666,585	(\$85,895,335)	(71.78)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	42,789,130	32,839,539	(9,949,591)	(30.30)	286,903,930	223,770,122	(63,133,808)	(28.21)	
16 NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	46,615,000	46,615,000	0	0.00	
17 SWING SERVICE	2,228,360	0	(2,228,360)	#DIV/0!	5,114,840	-	(5,114,840)	#DIV/0!	
18 COMMODITY (Other)	22,287,532	9,100,446	(13,187,086)	(144.91)	197,042,075	89,900,446	(107,141,629)	(119.18)	
19 DEMAND	79,846,895	72,931,900	(6,914,995)	(9.48)	588,211,950	552,019,375	(36,192,575)	(6.56)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	19,254,020	17,828,233	(1,425,787)	(8.00)	96,990,730	95,079,746	(1,910,984)	(2.01)	
22 DEMAND	19,655,020	17,828,233	(1,826,787)	(10.25)	99,413,990	95,079,746	(4,334,244)	(4.56)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	24,515,892	9,100,446	(15,415,446)	(169.39)	202,156,915	89,900,446	(112,256,469)	(124.87)	
25 NET UNBILLED	(585,616)	0	585,616	0.00	(2,280,993)	-	2,280,993	0.00	
26 COMPANY USE	122,585	0	(122,585)	0.00	334,922	-	(334,922)	0.00	
27 TOTAL THERM SALES (24)	28,796,178	9,100,446	(19,695,732)	(216.43)	209,890,543	89,900,446	(119,990,097)	(133.47)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00187	0.00087	(0.00101)	(115.84)	0.00234	0.00134	(0.00100)	(74.36)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.65573	#DIV/0!	#DIV/0!	#DIV/0!	0.71782	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.72187	0.84404	0.12217	14.47	0.78672	1.08214	0.29542	27.30
32 DEMAND	(5/19)	0.04703	0.04894	0.00190	3.89	0.04527	0.04609	0.00082	1.78
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00064	0.00064	(0.00000)	(0.00)	0.00082	0.00085	0.00003	3.90
35 DEMAND	(8/22)	0.03915	0.03955	0.00040	1.02	0.03757	0.03845	0.00088	2.28
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.84348	1.16770	0.32422	27.77	0.90342	1.33110	0.42768	32.13
38 NET UNBILLED	(12/25)	1.38445	0.00000	(1.38445)	0.00	2.14792	0.00000	(2.14792)	0.00
39 COMPANY USE	(13/26)	0.92244	0.00000	(0.92244)	0.00	1.16056	0.00000	(1.16056)	0.00
40 TOTAL THERM SALES	(11/27)	0.71811	1.16770	0.44959	38.50	0.87014	1.33110	0.46097	34.63
41 TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.69660	1.14619	0.44959	39.22	0.84863	1.30959	0.46097	35.20
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.70010	1.15196	0.45185	39.22	0.85289	1.31618	0.46328	35.20
45 PGA FACTOR ROUNDED TO NEAREST .001		70.010	115.196	45.18600	39.23	85.289	131.618	46.32900	35.20

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Residential Customers		FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06						Page 2 of 3		
		CURRENT MONTH: JUNE 06				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$33,771	\$11,649	(\$22,122)	(189.90)	\$347,775	\$149,478	(\$198,297)	(132.66)	
2	NO NOTICE SERVICE	\$15,207	\$15,207	\$0	0.00	\$118,099	\$118,099	\$0	0.00	
3	SWING SERVICE	\$615,603	\$0	(\$615,603)	#DIV/0!	\$1,762,134	\$0	(\$1,762,134)	#DIV/0!	
4	COMMODITY (Other)	\$6,778,127	\$3,139,282	(\$3,638,845)	(115.91)	\$80,255,837	\$48,905,728	(\$31,350,109)	(64.10)	
5	DEMAND	\$1,788,726	\$1,699,964	(\$88,762)	(5.22)	\$13,556,124	\$12,967,547	(\$588,577)	(4.54)	
6	OTHER	\$108,680	\$114,436	\$5,756	5.03	\$892,062	\$800,338	(\$91,724)	(11.46)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$5,192	\$4,663	(\$529)	(11.34)	\$40,481	\$39,845	(\$636)	(1.60)	
8	DEMAND	\$366,482	\$335,842	(\$30,640)	(9.12)	\$1,870,727	\$1,848,997	(\$21,730)	(1.18)	
9	OTHER	\$102,291	\$117,891	\$15,600	0.00	\$765,258	\$772,237	\$6,979	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,866,149	\$4,522,142	(\$4,344,007)	(96.06)	\$94,255,565	\$60,280,111	(\$33,975,454)	(56.36)	
12	NET UNBILLED	(\$454,725)	\$0	\$454,725	0.00	(\$2,891,265)	\$0	\$2,891,265	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$4,140,886	\$4,522,142	\$381,256	8.43	\$55,371,080	\$60,280,111	\$4,909,031	8.14	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	18,027,060	13,421,520	(4,605,540)	(34.31)	145,624,462	109,311,736	(36,312,726)	(33.22)	
16	NO NOTICE SERVICE	3,072,135	3,072,135	0	0.00	23,858,186	23,858,186	0	0.00	
17	SWING SERVICE	938,808	0	(938,808)	#DIV/0!	2,412,086	-	(2,412,086)	#DIV/0!	
18	COMMODITY (Other)	9,389,737	3,719,352	(5,670,385)	(152.46)	101,085,405	44,670,892	(56,414,513)	(126.29)	
19	DEMAND	38,031,076	34,737,464	(3,293,612)	(9.48)	299,750,519	282,013,857	(17,736,662)	(6.29)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	8,111,719	7,286,399	(825,320)	(11.33)	48,324,044	45,803,680	(2,520,364)	(5.50)	
22	DEMAND	9,361,686	8,491,587	(870,099)	(10.25)	49,846,254	48,107,814	(1,738,440)	(3.61)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	10,328,545	3,719,352	(6,609,193)	(177.70)	103,497,491	44,670,892	(58,826,599)	(131.69)	
25	NET UNBILLED	(380,740)	0	380,740	0.00	(1,552,447)	-	1,552,447	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,847,889	3,719,352	(128,537)	(3.46)	43,697,502	44,670,892	973,390	2.18	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00187	0.00087	(0.00101)	(115.84)	0.00239	0.00137	(0.00102)	(74.64)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.65573	#DIV/0!	#DIV/0!	#DIV/0!	0.73054	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.72187	0.84404	0.12217	14.47	0.79394	1.09480	0.30086	27.48
32	DEMAND	(5/19)	0.04703	0.04894	0.00190	3.89	0.04522	0.04598	0.00076	1.65
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00064	0.00064	(0.00000)	(0.02)	0.00084	0.00087	0.00003	3.70
35	DEMAND	(8/22)	0.03915	0.03955	0.00040	1.02	0.03753	0.03843	0.00090	2.35
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.85841	1.21583	0.35742	29.40	0.91070	1.34943	0.43872	32.51
38	NET UNBILLED	(12/25)	1.19432	0.00000	(1.19432)	0.00	1.86239	0.00000	(1.86239)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.30416	1.21583	0.35742	29.40	2.15700	1.34943	(0.80757)	(59.85)
41	TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.28265	1.19432	(1.08833)	(91.13)	2.13549	1.32792	(0.80757)	(60.82)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.29413	1.20033	(1.09380)	(91.13)	2.14623	1.33459	(0.81165)	(60.82)
45	PGA FACTOR ROUNDED TO NEAREST .001		229.413	120.033	(109.38020)	(91.13)	214.623	133.459	(81.16462)	(60.82)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 3 of 3	
FOR THE PERIOD OF:		JANUARY 06 through				DECEMBER 06					
		CURRENT MONTH: JUNE 06				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$46,387	\$16,853	(\$29,534)	(175.24)	\$322,358	\$150,294	(\$172,064)	(114.48)		
2	NO NOTICE SERVICE	\$16,720	\$16,721	\$1	0.01	\$112,645	\$112,647	\$2	0.00		
3	SWING SERVICE	\$845,595	\$0	(\$845,595)	#DIV/0!	\$1,909,421	\$0	(\$1,909,421)	#DIV/0!		
4	COMMODITY (Other)	\$9,310,473	\$4,541,858	(\$4,768,615)	(104.99)	\$74,761,266	\$48,379,254	(\$26,382,012)	(54.53)		
5	DEMAND	\$1,966,735	\$1,869,140	(\$97,595)	(5.22)	\$13,070,352	\$12,472,349	(\$598,003)	(4.79)		
6	OTHER	\$149,284	\$165,564	\$16,280	9.83	\$841,040	\$874,663	\$33,623	3.84		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$7,131	\$6,747	(\$384)	(5.69)	\$38,609	\$40,829	\$2,220	5.44		
8	DEMAND	\$402,954	\$369,265	(\$33,689)	(9.12)	\$1,863,968	\$1,806,388	(\$57,580)	(3.19)		
9	OTHER	\$112,471	\$129,624	\$17,153	0.00	\$736,749	\$755,515	\$18,766	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,812,638	\$6,104,500	(\$5,708,138)	(93.51)	\$88,377,756	\$59,386,475	(\$28,991,281)	(48.82)		
12	NET UNBILLED	(\$356,032)	\$0	\$356,032	0.00	(\$2,008,123)	\$0	\$2,008,123	0.00		
13	COMPANY USE	\$113,077	\$0	(\$113,077)	0.00	\$388,696	\$0	(\$388,696)	0.00		
14	TOTAL THERM SALES (11)	\$19,596,668	\$6,104,500	(\$13,492,168)	(221.02)	\$150,200,841	\$59,386,475	(\$90,814,366)	(152.92)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	24,762,070	19,418,019	(5,344,051)	(27.52)	141,279,468	114,458,386	(26,821,082)	(23.43)		
16	NO NOTICE SERVICE	3,377,865	3,377,865	0	0.00	22,756,817	22,756,817	0	0.00		
17	SWING SERVICE	1,289,552	0	(1,289,552)	#DIV/0!	2,702,754	-	(2,702,754)	#DIV/0!		
18	COMMODITY (Other)	12,897,795	5,381,094	(7,516,701)	(139.69)	95,956,670	45,229,554	(50,727,116)	(112.15)		
19	DEMAND	41,815,819	38,194,436	(3,621,383)	(9.48)	288,461,431	270,005,519	(18,455,912)	(6.84)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	11,142,301	10,541,834	(600,467)	(5.70)	48,666,686	49,276,066	609,380	1.24		
22	DEMAND	10,293,334	9,336,646	(956,688)	(10.25)	49,567,736	46,971,932	(2,595,804)	(5.53)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	14,187,347	5,381,094	(8,806,253)	(163.65)	98,659,424	45,229,554	(53,429,870)	(118.13)		
25	NET UNBILLED	(204,876)	0	204,876	0.00	(728,546)	-	728,546	0.00		
26	COMPANY USE	122,585	0	(122,585)	0.00	334,922	-	(334,922)	0.00		
27	TOTAL THERM SALES (24)	24,948,288	5,381,094	(19,567,194)	(363.83)	166,193,041	45,229,554	(120,963,487)	(267.44)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00187	0.00087	(0.00101)	(115.84)	0.00228	0.00131	(0.00097)	(73.77)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.01	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.65573	#DIV/0!	#DIV/0!	#DIV/0!	0.70647	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.72187	0.84404	0.12217	14.47	0.77911	1.06964	0.29052	27.16	
32	DEMAND	(5/19)	0.04703	0.04894	0.00190	3.89	0.04531	0.04619	0.00088	1.91	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00064	0.00064	0.00000	0.00	0.00079	0.00083	0.00004	4.25	
35	DEMAND	(8/22)	0.03915	0.03955	0.00040	1.02	0.03760	0.03846	0.00085	2.22	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.83262	1.13443	0.30182	26.61	0.89579	1.31300	0.41722	31.78	
38	NET UNBILLED	(12/25)	1.73779	0.00000	(1.73779)	0.00	2.75634	0.00000	(2.75634)	0.00	
39	COMPANY USE	(13/26)	0.92244	0.00000	(0.92244)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.47348	1.13443	0.30182	26.61	0.53178	1.31300	0.78122	59.50	
41	TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.45197	1.11292	0.66095	59.39	0.51027	1.29149	0.78122	60.49	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.45425	1.11852	0.66427	59.39	0.51283	1.29799	0.78515	60.49	
45	PGA FACTOR ROUNDED TO NEAREST .001		45.425	111.852	66.42744	59.39	51.283	129.799	78.51534	60.49	



FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06  
CURRENT MONTH: June 2006

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	32,926,000	\$3,061	\$0.00009
2 Commodity Pipeline (SNG./SO GA)	5,977,510	\$50,942	\$0.00852
3 Commodity Pipeline (Gulfstream)	3,759,180	\$8,195	\$0.00218
4 Commodity Pipeline-(FGT)-May'06 Accrual Adj.	125,760	\$2,662	\$0.02117
5 Commodity Pipeline (SNG./SO GA)-May'06 Accrual Adj.	0	(\$0.37)	#DIV/0!
6 Commodity Pipeline (Gulfstream)-May'06 Accrual Adj.	680	\$63	\$0.09300
7 Special Fuels Surcharge	0	\$15,234	#DIV/0!
8 TOTAL COMMODITY (Pipeline)	42,789,130	\$80,158	\$0.00187
<b>SWING SERVICE</b>	<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>
9 Swing Service-Demand-3rd Party Suppliers	0	\$9,000	#DIV/0!
10 Swing Service-Commodity-3rd Party Suppliers	2,214,310	\$1,432,359	\$0.64686
11 Gulfstream Pipeline-Alert Day Penalty- Prior Month Adj.	14,050	\$19,839	\$1.41200
12 TOTAL SWING SERVICE	2,228,360	\$1,461,198	\$0.65573
<b>COMMODITY OTHER</b>	<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>
13 Purchases from 3rd Party Suppliers	26,027,110	\$17,398,023	\$0.66846
14 City of Sunrise	21,311	\$20,925	\$0.98191
15 Okaloosa	226,960	\$33,436	\$0.14732
16 Purchases-3rd Party Suppliers-May'06 Accrual Adj.	163,360	\$172,415	\$1.05543
17 Commodity Other-(Gulfstream)-May'06 Accrual Adj.	(495,880)	(\$48,033)	\$0.09686
18 Cashouts-Peoples' Transportation Customers	390,127	\$224,259	\$0.57484
19 NCTS Program Cashouts	772,942	\$485,408	\$0.62800
20 NCTS Program Cashouts Prior Period & Prior Month Adj.	15,582	\$12,590	\$0.80798
21 Commodity Other (SNG./SO GA)	(195,630)	(\$119,921)	\$0.61300
22 Commodity Other (Gulfstream)	770	\$532	\$0.69073
23 Imbalance Cashout (FGT)	(5,284,580)	(\$3,233,403)	\$0.60780
24 Imbalance Cashout (FGT)-May'06 Accrual Adj.	1,432,050	\$870,400	\$0.61186
25 BP Energy-Prior Month Adj.	77,300	\$23	\$0.00030
26 Chevron-Prior Month Adj.	25,080	\$18,858	\$0.75191
27 Crosstex-Prior Month Adj.	(1,400,000)	(\$110,676)	\$0.07905
28 Proliance-Prior Month Adj.	438,230	\$310,924	\$0.70950
29 Seminole-Prior Month Adj.	72,780	\$52,402	\$0.72000
30 Tampa Electric-Prior Month Adj.	0	\$311	#DIV/0!
31 Commodity Other-(SNG./SO GA)-May'06 Accrual Adj.	20	\$128	\$6.40850
32 TOTAL COMMODITY (Other)	22,287,532	\$16,088,600	\$0.72187
<b>DEMAND</b>	<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>
33 Demand (FGT)	78,149,400	\$3,533,292	\$0.04521
34 Demand (SNG./SO GA)	7,947,570	\$289,822	\$0.03647
35 Demand (Gulfstream)	6,310,000	\$359,182	\$0.05692
36 Refund to Marketer - Prior Month Adj.	82,550	\$4,316	\$0.05692
37 Temporary Relinquishment Credit-(FGT)	(37,916,600)	(\$1,445,948)	\$0.03813
38 Temporary Acquisition	10,153,500	\$401,571	\$0.03955
39 Unbundled Capacity Sales	13,200,000	\$601,408	\$0.04556
40 Capacity Discount-Transportation Customer	2,162,405	\$21,386	\$0.00989
41 Volumetric Relinquishment Credit-(FGT)	(240,000)	(\$9,492)	\$0.03955
42 Volumetric Relinquishment Credit - May'06 Accrual Adj.	(1,930)	(\$76)	\$0.03955
43 TOTAL DEMAND	79,846,895	\$3,755,461	\$0.04703
<b>OTHER</b>	<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>
44 Administrative Costs	0	\$143,574	\$0.00000
45 Legal Fees	0	\$371	\$0.00000
46 Transportation Trailer Charges	0	\$114,019	\$0.00000
47 TOTAL OTHER	0	\$257,964	\$0.00000

FOR THE PERIOD OF:

January-06 Through December-06

	CURRENT MONTH: JUNE 06		PERIOD TO DATE		CURRENT MONTH: JUNE 06		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$17,436,720	\$7,681,140	(\$9,755,580)	(51.27007)	\$158,299,961	\$97,284,982	(\$61,014,979)	(\$0.62718)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,128,989	2,945,502	(183,487)	(0.06229)	\$23,944,660	\$22,381,603	(1,563,057)	(0.06984)
3 TOTAL	20,565,709	10,626,642	(9,939,067)	(0.93530)	\$182,244,621	\$119,666,585	(62,578,036)	(0.52294)
4 FUEL REVENUES (NET OF REVENUE TAX)	23,737,555	10,626,642	(13,110,913)	(1.23378)	\$206,561,920	\$119,666,585	(86,895,335)	(0.71779)
5 TRUE-UP REFUND/(COLLECTION)	260,949	260,949	0	0.00000	\$1,565,694	\$1,565,694	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	23,998,504	10,887,591	(13,110,913)	(1.20421)	\$207,127,614	\$121,232,279	(85,895,335)	(0.70852)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,432,794	260,949	(3,171,845)	(12.15504)	\$24,882,993	\$1,565,694	(23,317,299)	(14.89263)
8 INTEREST PROVISION-THIS PERIOD (21)	61,065	10,348	(50,717)	(4.90141)	\$213,789	\$56,887	(156,902)	(2.75815)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	12,642,791	2,411,068	(10,231,723)	(4.24365)	(7,655,354)	2,364,529	10,019,883	4.23758
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(260,949)	(260,949)	0	0.00000	(\$1,565,694)	(\$1,565,694)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	(\$33)	\$0	33	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	15,875,702	2,421,416	(13,454,286)	(5.55637)	15,875,702	2,421,416	(13,454,286)	(5.55637)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	15,875,702	2,421,416	(13,454,286)	(5.55637)	\$15,875,702	\$2,421,416	(\$13,454,286)	(\$5.55637)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	12,642,791	2,411,068	(10,231,723)	(4.24365)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	15,814,637	2,411,068	(13,403,569)	(5.55918)				
15 TOTAL (13+14)	28,457,428	4,822,136	(23,635,292)	(4.90141)				
16 AVERAGE (50% OF 15)	14,228,714	2,411,068	(11,817,646)	(4.90141)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.01	5.01	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.29	5.29	0	0.00000				
19 TOTAL (17+18)	10.300	10.300	0	0.00000				
20 AVERAGE (50% OF 19)	5.150	5.150	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.42917	0.42917	0	0.00000				
22 INTEREST PROVISION (16x21)	\$61,065	\$10,348	(\$50,717)	(\$4.90141)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:

PRESENT MONTH:

June'06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	June'06	FGT	PGS	FTS-1 COMM. PIPELINE	26,376,450		26,376,450		\$16,880.93			\$0.06
2	June'06	FGT	PGS	FTS-1 COMM. PIPELINE		19,254,020	19,254,020		12,322.58			\$0.06
3	June'06	FGT	PGS	FTS-2 COMM. PIPELINE	6,549,550		6,549,550		(13,819.55)			(\$0.21)
4	June'06	FGT	PGS	FTS-1 DEMAND	41,007,570		41,007,570			\$1,629,591.10		\$3.97
5	June'06	FGT	PGS	FTS-1 DEMAND		19,655,020	19,655,020			769,436.04		\$3.91
6	June'06	FGT	PGS	FTS-2 DEMAND	9,138,730		9,138,730			849,831.34		\$9.30
7	June'06	FGT	PGS	NO NOTICE	6,450,000		6,450,000			31,927.50		\$0.50
8	June'06	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	June'06	SONAT/ISO GA	PGS	COMM. OTHER	(195,630)		(195,630)	(119,921.19)				\$61.30
10	June'06	SONAT/ISO GA	PGS	COMM. PIPELINE	5,977,510		5,977,510		50,942.43			\$0.85
11	June'06	SONAT/ISO GA	PGS	DEMAND	7,947,570		7,947,570			289,822.18		\$3.65
12	June'06	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,759,180		3,759,180		8,195.15			\$0.22
13	June'06	GULFSTREAM PIPELINE	PGS	DEMAND	6,310,000		6,310,000			369,182.30		\$5.69
14	June'06	GULFSTREAM PIPELINE	PGS	COMM. OTHER	770		770	531.86				\$69.07
15	June'06	ANADARKO	PGS	COMM. OTHER	924,130		924,130	574,538.94				\$62.17
16	June'06	APACHE	PGS	COMM. OTHER	537,270		537,270	341,352.19				\$63.53
17	June'06	BP ENERGY	PGS	COMM. OTHER	4,525,470		4,525,470	2,612,738.21				\$57.73
18	June'06	CHEVTEXACO	PGS	COMM. OTHER	493,210		493,210	318,919.13				\$64.66
19	June'06	CIMA	PGS	COMM. OTHER	576,310		576,310	368,542.37				\$63.95
20	June'06	CONOCO	PGS	COMM. OTHER	544,390		544,390	362,536.44				\$66.59
21	June'06	CONSTELLATION	PGS	COMM. OTHER	1,892,080		1,892,080	1,169,593.06				\$61.82
22	June'06	CORAL	PGS	COMM. OTHER	3,183,920		3,183,920	1,949,912.58				\$61.24
23	June'06	CROSSTEX	PGS	COMM. OTHER	1,738,080		1,738,080	1,007,035.89				\$57.94
24	June'06	DOMINION	PGS	COMM. OTHER	30,000		30,000	18,360.00				\$61.20
25	June'06	HOUSTON PIPELINE	PGS	COMM. OTHER	320,320		320,320	190,096.92				\$59.35
26	June'06	INTERCONN	PGS	COMM. OTHER	7,920		7,920	4,953.96				\$62.55
27	June'06	LOUIS DREYFUS	PGS	COMM. OTHER	889,770		889,770	587,466.61				\$66.02
28	June'06	MAGNUS ENERGY	PGS	COMM. OTHER	8,180		8,180	4,989.80				\$61.00
29	June'06	NATIONAL FUEL	PGS	COMM. OTHER	876,300		876,300	509,130.30				\$58.10
30	June'06	NOBLE	PGS	COMM. OTHER	73,530		73,530	49,955.35				\$67.94
31	June'06	ONEOK	PGS	SWING	725,340		725,340	455,498.64		1,875.00		\$63.06
32	June'06	ONEOK	PGS	COMM. OTHER	2,585,240		2,585,240	1,643,640.65				\$63.58
33	June'06	ORLANDO UTILITIES	PGS	COMM. OTHER	750,000		750,000	506,250.00				\$67.50
34	June'06	PROGRESS	PGS	COMM. OTHER	1,025,850		1,025,850	729,978.70				\$71.16
34	June'06	PROLIANCE	PGS	COMM. OTHER	664,290		664,290	384,291.88				\$57.85
35	June'06	SEMPRA	PGS	COMM. OTHER	10,770		10,770	7,075.89				\$65.70
36	June'06	SEQUENT	PGS	SWING	1,488,970		1,488,970	976,860.43		7,125.00		\$66.08
37	June'06	SEQUENT	PGS	COMM. OTHER	1,036,170		1,036,170	718,211.00				\$69.31
37	June'06	SOUTHERN CO.	PGS	COMM. OTHER	500,000		500,000	380,600.00				\$76.12
38	June'06	SOUTHWEST ENERGY	PGS	COMM. OTHER	196,160		196,160	127,376.14				\$64.93
39	June'06	TAMPA ELECTRIC	PGS	COMM. OTHER	633,340		633,340	418,170.23				\$66.03
40	June'06	TEXLA	PGS	COMM. OTHER	346,820		346,820	228,534.47				\$65.89
41	June'06	TOTAL GAS & POWER	PGS	COMM. OTHER	157,610		157,610	98,383.38				\$62.42
42	June'06	VIRGINIA POWER	PGS	COMM. OTHER	1,499,980		1,499,980	854,238.61				\$56.95
43	June'06	MORGAN STANLEY	PGS	COMM. OTHER	0		0	(4,050.00)				#DIV/0!
44	June'06	MERRILL LYNCH	PGS	COMM. OTHER	0		0	86,850.00				#DIV/0!
45	June'06	J. ARON AND CO.	PGS	COMM. OTHER	0		0	222,500.00				#DIV/0!
46	June'06	B.P. CORP. N.A., INC	PGS	COMM. OTHER	0		0	282,400.00				#DIV/0!
47	June'06	JPMC	PGS	COMM. OTHER	0		0	270,350.00				#DIV/0!
48	June'06	MITSUMI	PGS	COMM. OTHER	0		0	46,250.00				#DIV/0!
49	June'06	TOTAL GAS & POWER N.A., I	PGS	COMM. OTHER	0		0	176,250.00				#DIV/0!
50	June'06	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	99,750.00				#DIV/0!
51	June'06	UBS	PGS	COMM. OTHER	0		0	50,850.00				#DIV/0!
52	June'06	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,162,405		2,162,405			21,386.19		\$0.99
53	June'06	UNBUNDLED CAPACITY SAL	PGS	FTS-1 DEMAND	13,200,000		13,200,000			601,408.00		\$4.56
54	June'06	NCTS PROGRAM C/O	PGS	COMM. OTHER	772,942		772,942	485,407.52				\$62.80
55	June'06	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	390,127		390,127	224,259.25				\$57.48
56	Totals	**This report excludes prior month/period adjustments.			158,088,594	38,909,040	196,997,634	\$19,420,659.21	\$89,755.62	\$4,561,584.65	\$0.00	\$12.22

FOR THE PERIOD OF:  
PRESENT MONTH:

January-06  
June-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	ANADARKO	230	222	6,891	6,650	6.15000	6.37306
2	ANADARKO	120	116	3,597	3,471	6.42500	6.65803
3	ANADARKO	488	471	14,647	14,134	6.10000	6.32124
4	ANADARKO	120	116	3,597	3,471	5.70000	5.90674
5	ANADARKO	110	106	3,310	3,194	5.64000	5.84456
6	ANADARKO	291	280	8,716	8,411	5.97000	6.18653
7	ANADARKO	120	116	3,597	3,471	5.96500	6.18135
8	ANADARKO	244	236	7,324	7,068	5.89000	6.10363
9	ANADARKO	120	116	3,597	3,471	5.91000	6.12435
10	ANADARKO	124	120	3,727	3,597	6.30000	6.52850
11	ANADARKO	373	360	11,178	10,787	6.96000	7.21244
12	ANADARKO	120	116	3,597	3,471	6.60000	6.83938
13	ANADARKO	124	120	3,727	3,597	6.53000	6.76684
14	ANADARKO	124	120	3,727	3,597	6.49000	6.72539
15	ANADARKO	124	120	3,727	3,597	6.50000	6.73575
16	ANADARKO	124	120	3,727	3,597	5.96000	6.17617
17	ANADARKO	124	120	3,727	3,597	6.08000	6.30052
18	APACHE	90	86	2,689	2,595	5.87500	6.08808
19	APACHE	104	100	3,124	3,015	5.96000	6.17617
20	APACHE	108	104	3,237	3,124	6.32500	6.55440
21	SUBTOTAL	3,382	3,264	101,463	97,912	6.23171	6.45773

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 678,683 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 628,489 dth's moved on the Southern Natural Gas pipeline shown on line 203 THRU 217, and 342,701 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 202.

FOR THE PERIOD OF:  
PRESENT MONTH:

January-06  
June-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 APACHE	DRN# 25809	324	312	9,711	9,371	6.95000	7.20207
23 APACHE	DRN# 25809	104	100	3,124	3,015	6.60000	6.83938
24 APACHE	DRN# 25809	216	208	6,474	6,247	6.50000	6.73575
25 APACHE	DRN# 25809	108	104	3,237	3,124	6.49000	6.72539
26 APACHE	DRN# 25809	324	312	9,711	9,371	6.10000	6.32124
27 APACHE	DRN# 25809	108	104	3,237	3,124	5.90000	6.11399
28 APACHE	DRN# 25809	108	104	3,237	3,124	5.97500	6.19171
29 APACHE	DRN# 25809	67	64	2,000	1,930	6.05000	6.26943
30 APACHE	DRN# 25809	67	64	2,000	1,930	6.00000	6.21762
31 BP ENERGY	DRN# 25809	147	142	4,410	4,256	5.97000	6.18653
32 BP ENERGY	DRN# 314571	1,724	1,664	51,720	49,910	5.94550	6.16114
33 BP ENERGY	DRN# 314571	345	333	10,363	10,000	7.75000	8.03109
34 BP ENERGY	DRN# 314571	242	233	7,254	7,000	8.00000	8.29016
35 BP ENERGY	DRN# 716	27	26	800	772	6.08000	6.30052
36 CHEVRON	DRN# 241390	245	237	7,363	7,105	5.94000	6.15544
37 CHEVRON	DRN# 241390	122	118	3,660	3,532	5.90000	6.11399
38 CHEVRON	DRN# 337605	167	161	5,000	4,825	6.13000	6.35233
39 CHEVRON	DRN# 337605	130	125	3,900	3,764	6.15000	6.37306
40	SUBTOTAL	4,573	4,413	137,201	132,399	6.23171	6.45773

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 678,683 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 628,489 dth's moved on the Southern Natural Gas pipeline shown on line 203 THRU 217, and 342,701 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 202

FOR THE PERIOD OF:  
PRESENT MONTH:January-06  
June-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 CHEVRON	DRN# 337605	620	598	18,600	17,949	7.05000	7.30570
42 CHEVRON	DRN# 337605	27	26	798	770	6.04500	6.26425
43 CHEVRON	DRN# 337605	167	161	5,000	4,825	6.25000	6.47668
44 CHEVRON	DRN# 337605	167	161	5,000	4,825	6.35000	6.58031
45 CIMA	DRN# 157742	1,813	1,750	54,400	52,496	6.40228	6.63449
46 CIMA	DRN# 12740	108	104	3,231	3,118	6.27000	6.49741
47 CONOCO	DRN# 337605	202	195	6,071	5,859	6.25000	6.47668
48 CONOCO	DRN# 24662	76	73	2,271	2,192	6.27000	6.49741
49 CONOCO	DRN# 24662	103	99	3,092	2,984	6.05000	6.26943
50 CONOCO	DRN# 24662	51	49	1,523	1,470	6.10000	6.32124
51 CONOCO	DRN# 24662	171	165	5,131	4,951	6.26000	6.48705
52 CONOCO	DRN# 24662	68	65	2,026	1,955	6.54000	6.77720
53 CONOCO	DRN# 24662	36	35	1,077	1,039	6.95000	7.20207
54 CONOCO	DRN# 24662	68	65	2,027	1,956	6.70000	6.94301
55 CONOCO	DRN# 24662	68	65	2,028	1,957	6.64000	6.88083
56 CONOCO	DRN# 24662	68	65	2,028	1,957	6.17000	6.39378
57 CONSTELLATION	DRN# 24662	200	193	6,000	5,790	6.15500	6.37824
58 CONSTELLATION	DRN# 24662	307	296	9,207	8,885	6.70000	6.94301
59	SUBTOTAL	4,317	4,166	129,510	124,977	6.23171	6.45773

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 678,683 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 628,489 dth's moved on

the Southern Natural Gas pipeline shown on line 203 THRU 217, and 342,701 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 202

FOR THE PERIOD OF:  
PRESENT MONTH:January-06  
June-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 CORAL	DRN# 24662	4,389	4,235	131,669	127,061	6.21500	6.44041
61 CORAL	DRN# 24662	667	643	20,000	19,300	6.75000	6.99482
62 CROSSTEX	DRN# 337605	4,751	4,584	142,515	137,527	5.79500	6.00518
63 CROSSTEX	DRN# 337605	1,027	991	30,810	29,732	5.78500	5.99482
64 CROSSTEX	DRN# 337605	10	10	309	298	6.10000	6.32124
65 CROSSTEX	DRN# 337605	6	6	174	168	5.98000	6.19689
66 HOUSTON PIPELINE	DRN# 24662	420	405	12,600	12,159	5.80500	6.01554
67 HOUSTON PIPELINE	DRN# 24662	64	62	1,924	1,857	5.87000	6.08290
68 HOUSTON PIPELINE	DRN# 24662	64	62	1,924	1,857	6.11000	6.33161
69 HOUSTON PIPELINE	DRN# 24662	192	186	5,771	5,569	6.15000	6.37306
70 HOUSTON PIPELINE	DRN# 24662	72	69	2,147	2,072	5.85000	6.06218
71 HOUSTON PIPELINE	DRN# 24662	68	65	2,025	1,954	5.79000	6.00000
72 HOUSTON PIPELINE	DRN# 24662	188	181	5,641	5,444	6.05000	6.26943
73 INTERCONN	DRN# 163884	26	25	792	764	6.25500	6.48187
74 LOUIS DREYFUS	DRN# 12740	208	201	6,245	6,026	6.10000	6.32124
75 LOUIS DREYFUS	DRN# 12740	86	83	2,578	2,488	6.05000	6.26943
76 LOUIS DREYFUS	DRN# 12740	111	107	3,339	3,222	6.30000	6.52850
77 LOUIS DREYFUS	DRN# 12740	388	374	11,625	11,218	6.15000	6.37306
78	SUBTOTAL	12,736	12,290	382,088	368,715	6.23171	6.45773

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 678,683 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 628,489 dth's moved on

the Southern Natural Gas pipeline shown on line 203 THRU 217, and 342,701 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 202

FOR THE PERIOD OF:  
PRESENT MONTH:

January-06  
June-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
79	LOUIS DREYFUS	DRN# 12740	36	35	1,077	1,039	5.92000	6.13472
80	LOUIS DREYFUS	DRN# 12740	70	68	2,105	2,031	5.80000	6.01036
81	LOUIS DREYFUS	DRN# 12740	501	484	15,036	14,510	6.40000	6.63212
82	LOUIS DREYFUS	DRN# 12740	171	165	5,129	4,949	6.33000	6.55959
83	LOUIS DREYFUS	DRN# 9906	37	36	1,116	1,077	6.57000	6.80829
84	LOUIS DREYFUS	DRN# 9906	433	418	13,000	12,545	7.15000	7.40933
85	LOUIS DREYFUS	DRN# 9906	467	450	14,000	13,510	7.45000	7.72021
86	LOUIS DREYFUS	DRN# 12740	109	105	3,257	3,143	7.19000	7.45078
87	LOUIS DREYFUS	DRN# 314571	37	36	1,116	1,077	6.80000	7.04663
88	LOUIS DREYFUS	DRN# 32606	68	65	2,028	1,957	6.55000	6.78756
89	LOUIS DREYFUS	DRN# 32606	133	128	3,978	3,839	6.12000	6.34197
90	LOUIS DREYFUS	DRN# 32606	37	36	1,116	1,077	6.08000	6.30052
91	LOUIS DREYFUS	DRN# 32606	37	36	1,116	1,077	6.19000	6.41451
92	LOUIS DREYFUS	DRN# 32606	37	36	1,116	1,077	6.32000	6.54922
93	MAGNUS	DRN# 314571	27	26	818	789	6.10000	6.32124
94	NATIONAL FUEL	DRN# 23703	2,921	2,819	87,630	84,563	5.81000	6.02073
95	NOBLE	DRN# 11224	55	53	1,663	1,605	6.45000	6.68394
96	NOBLE	DRN# 12740	56	54	1,690	1,631	6.10000	6.32124
97		SUBTOTAL	5,233	5,050	156,991	151,496	6.23171	6.45773

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.
- (3) Included in the monthly gross volumes above are 678,683 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 628,489 dth's moved on the Southern Natural Gas pipeline shown on line 203 THRU 217, and 342,701 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 202



FOR THE PERIOD OF:  
PRESENT MONTH:

January-06  
June-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 ONEOK	DRN# 32606	201	194	6,036	5,825	6.05000	6.26943
99 ONEOK	DRN# 32606	278	269	8,350	8,058	5.95000	6.16580
100 ONEOK	DRN# 32606	162	157	4,866	4,696	6.25000	6.47668
101 ONEOK	DRN# 32606	500	482	14,997	14,472	6.27500	6.50259
102 ONEOK	DRN# 32606	920	888	27,603	26,637	6.30000	6.52850
103 ONEOK	DRN# 32606	368	356	11,053	10,666	6.51500	6.75130
104 ONEOK	DRN# 32606	418	403	12,537	12,098	6.21500	6.44041
105 ONEOK	DRN# 32606	539	520	16,156	15,591	6.15000	6.37306
106 ONEOK	DRN# 32606	496	479	14,882	14,361	6.20000	6.42487
107 ONEOK	DRN# 32606	469	452	14,065	13,573	6.10000	6.32124
108 ONEOK	DRN# 32606	512	494	15,360	14,822	5.97000	6.18653
109 ONEOK	DRN# 32606	1,700	1,641	51,000	49,215	5.87500	6.08808
110 ONEOK	DRN# 32606	167	161	5,000	4,825	6.30500	6.53368
111 ONEOK	DRN# 32606	106	102	3,186	3,074	6.35000	6.58031
112 ONEOK	DRN# 32606	167	161	5,000	4,825	6.32500	6.55440
113 ONEOK	DRN# 32606	202	195	6,053	5,841	6.27000	6.49741
114 ONEOK	DRN# 32606	23	23	701	676	6.13500	6.35751
115 ONEOK	DRN# 32606	167	161	5,000	4,825	5.92500	6.13990
116	SUBTOTAL	7,395	7,136	221,845	214,080	6.23171	6.45773

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 678,683 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 628,489 dth's moved on

the Southern Natural Gas pipeline shown on line 203 THRU 217, and 342,701 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 202

FOR THE PERIOD OF:  
PRESENT MONTH:

January-06  
June-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 ONEOK	DRN# 32606	167	161	5,000	4,825	5.96000	6.17617
118 ONEOK	DRN# 32606	202	195	6,053	5,841	5.94000	6.15544
119 ONEOK	DRN# 32606	167	161	5,000	4,825	6.16000	6.38342
120 ONEOK	DRN# 32606	15	14	435	420	5.94500	6.16062
121 ONEOK	DRN# 32606	15	14	435	420	5.85500	6.06736
122 ONEOK	DRN# 32606	167	161	5,000	4,825	6.62000	6.86010
123 ONEOK	DRN# 32606	100	97	3,001	2,896	6.60000	6.83938
124 ONEOK	DRN# 32606	1,140	1,100	34,191	32,994	7.25000	7.51295
125 ONEOK	DRN# 32606	167	161	5,000	4,825	6.83500	7.08290
126 ONEOK	DRN# 32606	167	161	5,000	4,825	6.85000	7.09845
127 ONEOK	DRN# 32606	202	195	6,053	5,841	6.82000	7.06736
128 ONEOK	DRN# 32606	396	383	11,894	11,478	6.79000	7.03627
129 ONEOK	DRN# 32606	382	368	11,454	11,053	6.67000	6.91192
130 ONEOK	DRN# 32606	357	344	10,697	10,323	6.66000	6.90155
131 ORLANDO UTILITIES	DRN# 7995	2,500	2,413	75,000	72,375	6.75000	6.99482
132 PROGRESS	DRN# 241390	500	483	15,000	14,475	7.15000	7.40933
133 PROGRESS	DRN# 241390	500	483	15,000	14,475	7.08000	7.33679
134 PROGRESS	DRN# 241390	500	483	15,000	14,475	6.95000	7.20207
135	SUBTOTAL	7,640	7,373	229,213	221,191	6.23171	6.45773

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 678,683 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 628,489 dth's moved on the Southern Natural Gas pipeline shown on line 203 THRU 217, and 342,701 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 202

FOR THE PERIOD OF:  
PRESENT MONTH:January-06  
June-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 PROGRESS	DRN# 241390	333	322	10,000	9,650	7.16000	7.41969
137 PROGRESS	DRN# 241390	667	643	20,000	19,300	7.29000	7.55440
138 PROGRESS	DRN# 241390	267	257	8,000	7,720	7.13000	7.38860
139 PROLIANCE	DRN# 179841	2,214	2,137	66,429	64,104	5.78500	5.99482
140 SEMPRA	DRN# 12740	36	35	1,077	1,039	6.57000	6.80829
141 SEQUENT	DRN# 241390	61	59	1,836	1,772	6.05000	6.26943
142 SEQUENT	DRN# 241390	333	322	10,000	9,650	6.56500	6.80311
143 SEQUENT	DRN# 241390	67	65	2,024	1,953	6.29000	6.51813
144 SEQUENT	DRN# 241390	286	276	8,569	8,269	6.58000	6.81865
145 SEQUENT	DRN# 241390	167	161	5,000	4,825	7.25000	7.51295
146 SEQUENT	DRN# 241390	265	256	7,955	7,677	7.85000	8.13472
147 SEQUENT	DRN# 241390	25	24	759	732	6.96500	7.21762
148 SEQUENT	DRN# 241390	167	161	5,000	4,825	6.70000	6.94301
149 SEQUENT	DRN# 241390	416	401	12,472	12,035	7.10000	7.35751
150 SEQUENT	DRN# 241390	667	643	20,000	19,300	7.05000	7.30570
151 SEQUENT	DRN# 241390	229	221	6,879	6,638	6.60000	6.83938
152 SEQUENT	DRN# 241390	307	296	9,203	8,881	6.67500	6.91710
153 SEQUENT	DRN# 241390	57	55	1,723	1,663	6.88000	7.12953
154	SUBTOTAL	6,564	6,334	196,926	190,034	6.23171	6.45773

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 678,683 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 628,489 dth's moved on the Southern Natural Gas pipeline shown on line 203 THRU 217, and 342,701 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 202

FOR THE PERIOD OF:  
PRESENT MONTH:

January-06  
June-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 SEQUENT	DRN# 241390	1,000	965	30,000	28,950	6.61500	6.85492
156 SOUTHERN CO.	DRN# 3018	133	129	4,000	3,860	7.75000	8.03109
157 SOUTHERN CO.	DRN# 3018	500	483	15,000	14,475	7.48000	7.75130
158 SOUTHWEST ENERGY	DRN# 314571	37	36	1,116	1,077	6.31000	6.53886
159 SOUTHWEST ENERGY	DRN# 314571	84	81	2,518	2,430	6.13000	6.35233
160 SOUTHWEST ENERGY	DRN# 314571	192	185	5,761	5,559	6.12000	6.34197
161 SOUTHWEST ENERGY	DRN# 314571	70	68	2,109	2,035	6.76000	7.00518
162 SOUTHWEST ENERGY	DRN# 314571	203	196	6,084	5,871	7.11000	7.36788
163 SOUTHWEST ENERGY	DRN# 314571	68	65	2,028	1,957	5.98000	6.19689
164 TAMPA ELECTRIC	DRN# 163884	109	105	3,270	3,156	6.02000	6.23834
165 TAMPA ELECTRIC	DRN# 163884	193	187	5,800	5,597	6.26000	6.48705
166 TAMPA ELECTRIC	DRN# 163884	25	24	739	713	6.60000	6.83938
167 TAMPA ELECTRIC	DRN# 163884	42	40	1,245	1,201	6.67500	6.91710
168 TAMPA ELECTRIC	DRN# 163884	285	275	8,555	8,256	7.01000	7.26425
169 TAMPA ELECTRIC	DRN# 163884	173	167	5,181	5,000	6.50000	6.73575
170 TAMPA ELECTRIC	DRN# 163884	518	500	15,544	15,000	6.75000	6.99482
171 TEXLA ENERGY	DRN# 9906	3	3	92	89	6.17500	6.39896
172 TEXLA ENERGY	DRN# 9906	645	622	19,343	18,666	6.45000	6.68394
173 TEXLA ENERGY	DRN# 9906	166	161	4,992	4,817	6.56000	6.79793
174	SUBTOTAL	4,446	4,290	133,377	128,709	6.23171	6.45773

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 678,683 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 628,489 dth's moved on the Southern Natural Gas pipeline shown on line 203 THRU 217, and 342,701 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 202

FOR THE PERIOD OF:  
PRESENT MONTH:January-06  
June-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
175	TEXLA ENERGY DRN# 9906	177	171	5,314	5,128	6.75000	6.99482
176	TEXLA ENERGY DRN# 9906	165	159	4,941	4,768	7.00000	7.25389
177	TOTAL GAS DRN# 716	136	131	4,085	3,942	6.42000	6.65285
178	VIRGINIA POWER DRN# 454599	5,000	4,825	149,998	144,748	5.69500	5.90155
179	APACHE DRN# 8205175	65	63	1,946	1,878	6.93000	7.18135
180	CONOCO DRN# 8205179	300	290	9,000	8,685	7.09000	7.34715
181	CONOCO DRN# 8205175	216	209	6,489	6,262	6.78833	7.03454
182	CONSTELLATION DRN# 8205175	5,800	5,597	174,001	167,911	6.15500	6.37824
183	CORAL DRN# 8205175	167	161	5,000	4,825	6.21500	6.44041
184	CORAL DRN# 8205175	167	161	5,000	4,825	6.92000	7.17098
185	CORAL DRN# 8205175	86	83	2,586	2,495	6.33000	6.55959
186	NOBLE DRN# 8205178	133	129	4,000	3,860	7.23000	7.49223
187	PROGRESS DRN# 8205175	167	161	5,000	4,825	7.08000	7.33679
188	PROGRESS DRN# 8205175	306	295	9,177	8,856	6.70000	6.94301
189	PROGRESS DRN# 8205175	67	64	2,000	1,930	7.10000	7.35751
190	PROGRESS DRN# 8205175	114	110	3,408	3,289	7.85000	8.13472
191	SEQUENT DRN# 8205175	167	161	5,000	4,825	7.25000	7.51295
192	SEQUENT DRN# 8205175	582	562	17,464	16,853	7.05000	7.30570
193	SEQUENT DRN# 8205175	152	146	4,551	4,392	6.60000	6.83938
194	SUBTOTAL	13,965	13,477	418,960	404,296	6.23171	6.45773

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 678,683 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 628,489 dth's moved on the Southern Natural Gas pipeline shown on line 203 THRU 217, and 342,701 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 202

FOR THE PERIOD OF:  
PRESENT MONTH:

January-06  
June-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
195 SEQUENT	DRN# 8205175	182	176	5,461	5,270	7.85000	8.13472
196 SEQUENT	DRN# 8205175	333	322	10,000	9,650	7.00000	7.25389
197 SEQUENT	DRN# 8205175	500	483	15,000	14,475	6.45000	6.68394
198 SEQUENT	DRN# 8205175	121	116	3,618	3,491	6.33000	6.55959
199 SOUTHERN CO.	DRN# 8205175	133	129	4,000	3,860	6.70000	6.94301
200 SOUTHERN CO.	DRN# 8205175	900	869	27,000	26,055	7.80000	8.08290
201 TAMPA ELECTRIC	DRN# 8205175	467	450	14,000	13,510	6.67500	6.91710
202 TAMPA ELECTRIC	DRN# 8205175	300	290	9,000	8,685	6.33000	6.55959
203 BP ENERGY	DRN# 18300	12,600	12,159	378,000	364,770	5.65000	5.85492
204 CONOCO	DRN# 18300	389	376	11,676	11,267	7.03000	7.28497
205 CORAL	DRN# 18300	4,971	4,797	149,137	143,917	5.91500	6.12953
206 CORAL	DRN# 18300	167	161	5,000	4,825	6.48000	6.71503
207 DOMINION	DRN# 18300	100	97	3,000	2,895	6.12000	6.34197
208 SEQUENT	DRN# 18300	500	483	15,000	14,475	6.20500	6.43005
209 SEQUENT	DRN# 18300	167	161	5,000	4,825	6.34000	6.56995
210 SEQUENT	DRN# 18300	167	161	5,000	4,825	6.07000	6.29016
211 SEQUENT	DRN# 18300	167	161	5,000	4,825	5.84000	6.05181
212 SEQUENT	DRN# 18300	500	483	15,000	14,475	6.11000	6.33161
213 SEQUENT	DRN# 18300	167	161	5,000	4,825	6.44500	6.67876
214	SUBTOTAL	22,830	22,031	684,892	660,921	6.23171	6.45773

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 678,683 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 628,489 dth's moved on the Southern Natural Gas pipeline shown on line 203 THRU 217, and 342,701 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 202.

FOR THE PERIOD OF: PRESENT MONTH:		January-06 June-06	Through	December-06					
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F		
215	SEQUENT	500	483	15,000	14,475	7.04500	7.30052		
216	SEQUENT	167	161	5,000	4,825	5.84500	6.05699		
217	TOTAL GAS	389	376	11,676	11,267	6.18000	6.40415		
218		0	0	0	0	0.00000	#DIV/0!		
219		0	0	0	0	0.00000	#DIV/0!		
220		0	0	0	0	0.00000	#DIV/0!		
221		0	0	0	0	0.00000	#DIV/0!		
222		0	0	0	0	0.00000	#DIV/0!		
223		0	0	0	0	0.00000	#DIV/0!		
224		0	0	0	0	0.00000	#DIV/0!		
225		0	0	0	0	0.00000	#DIV/0!		
226		0	0	0	0	0.00000	#DIV/0!		
227		0	0	0	0	0.00000	#DIV/0!		
228		0	0	0	0	0.00000	#DIV/0!		
229		0	0	0	0	0.00000	#DIV/0!		
230		0	0	0	0	0.00000	#DIV/0!		
231		0	0	0	0	0.00000	#DIV/0!		
232		0	0	0	0	0.00000	#DIV/0!		
233	SUBTOTAL	1,056	1,019	31,676	30,567	6.23171	6.45773		
234	TOTAL	94,138	90,843	2,824,142	2,725,297	6.23171	6.45773		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 678,683 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 628,489 dth's moved on the Southern Natural Gas pipeline shown on line 203 THRU 217, and 342,701 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 202

FOR THE MONTH OF:									
					June-06				
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	3,847,889	3,764,392	(83,497)	(0.02170)	43,697,502	46,454,998	2,757,496	0.06310	
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	3,849	0	(3,849)	(1.00000)	
3 SMALL COMM. SERVICE	186,692	169,534	(17,158)	(0.09191)	1,540,493	1,450,011	(90,482)	(0.05874)	
4 GENERAL SERVICE-1	3,155,241	3,308,620	153,379	0.04861	24,006,113	26,154,187	2,148,074	0.08948	
5 GENERAL SERVICE-2	974,603	995,182	20,579	0.02112	7,814,222	8,106,625	292,403	0.03742	
6 GENERAL SERVICE-3	520,159	375,643	(144,516)	(0.27783)	3,812,351	3,004,236	(808,115)	(0.21197)	
7 GENERAL SERVICE-4	177,340	397,091	219,751	1.23915	1,286,789	2,446,402	1,159,613	0.90117	
8 GENERAL SERVICE-5	121,794	54,220	(67,574)	(0.55482)	1,009,838	724,054	(285,784)	(0.28300)	
9 NATURAL GAS VEH. SALES	1,882	4,280	2,398	1.27406	19,109	25,680	6,571	0.34385	
10 COMM. ST. LIGHTING	10,498	18,295	7,797	0.74273	59,659	111,970	52,311	0.87683	
11 WHOLESALE	21,505	13,189	(8,316)	(0.38669)	204,102	179,094	(25,008)	(0.12253)	
11A OFF SYSTEM SALES	19,662,240	0	(19,662,240)	(1.00000)	126,226,480	0	(126,226,480)	(1.00000)	
12 TOTAL FIRM SALES	28,679,843	9,100,446	(19,579,397)	(0.68269)	209,680,507	88,657,257	(121,023,250)	(0.57718)	
<b>THERM SALES (INTERRUPTIBLE)</b>									
13 INTERRUPTIBLE SMALL	2,142	0	(2,142)	(1.00000)	95,115	0	(95,115)	(1.00000)	
14 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
15 INTERRUPTIBLE LV-2	114,192	0	(114,192)	(1.00000)	114,922	0	(114,922)	(1.00000)	
16 TOTAL INT. SALES	116,334	0	(116,334)	(1.00000)	210,037	0	(210,037)	(1.00000)	
<b>THERMS SALES (TRANSPORTATION)</b>									
17A SMALL COMM. SERVICE	31,020	25,648	(5,372)	(0.17319)	267,102	206,089	(61,013)	(0.22843)	
17 GENERAL SERVICE-1	4,814,257	4,731,908	(82,349)	(0.01711)	33,641,961	33,800,864	158,903	0.00472	
18 GENERAL SERVICE-2	4,561,487	4,617,353	55,866	0.01225	32,501,750	33,839,668	1,337,919	0.04116	
19 GENERAL SERVICE-3	4,967,655	5,090,254	122,599	0.02468	35,830,967	36,292,760	461,793	0.01289	
20 GENERAL SERVICE-4	3,436,993	3,360,640	(76,353)	(0.02222)	23,521,500	22,501,252	(1,020,248)	(0.04338)	
21 GENERAL SERVICE-5	5,095,163	5,693,569	598,406	0.11745	33,833,321	36,821,333	2,988,112	0.08832	
22 NATURAL GAS VEHICLE SALES	36,020	35,222	(798)	(0.02216)	240,912	235,821	(5,091)	(0.02113)	
23 CONDOMINIUM	179,676	167,062	(12,614)	(0.07020)	2,327,098	2,126,727	(200,371)	(0.08610)	
24 WHOLESALE	62,601	10,000	(52,601)	(0.84026)	305,539	60,000	(245,539)	(0.80363)	
25 COMM. ST. LIGHTING	51,829	60,575	8,746	0.16874	310,957	363,450	52,493	0.16881	
26 INTERRUPTIBLE SMALL	3,756,738	4,094,983	338,245	0.09004	28,607,991	29,799,806	1,191,815	0.04166	
27 INTERRUPTIBLE LV-1	16,325,616	17,830,355	1,504,739	0.09217	102,624,845	104,696,305	2,071,460	0.02018	
28 INTERRUPTIBLE LV-2	34,282,687	20,793,432	(13,489,255)	(0.39347)	162,070,319	126,569,046	(35,501,273)	(0.21905)	
29 TOTAL TRANSPORTATION	77,601,743	66,511,001	(11,090,742)	(0.14292)	456,084,160	427,313,121	(28,771,039)	(0.06308)	
30 TOTAL THROUGHPUT	106,397,921	75,611,447	(30,786,474)	(0.28935)	665,974,704	515,970,378	(150,004,326)	(0.22524)	
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>									
31 RESIDENTIAL	299,873	302,264	2,391	0.00797	1,794,420	1,795,735	1,315	0.00073	
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	4	0	(4)	(1.00000)	
33 SMALL COMMERCIAL	5,691	5,457	(234)	(0.04112)	34,744	32,991	(1,753)	(0.05045)	
34 GENERAL SERVICE-1	10,178	10,544	366	0.03596	62,059	63,280	1,221	0.01967	
35 GENERAL SERVICE-2	591	648	57	0.09645	3,642	3,870	228	0.06260	
36 GENERAL SERVICE-3	108	91	(17)	(0.15741)	618	556	(62)	(0.10032)	
37 GENERAL SERVICE-4	8	16	8	1.00000	59	96	37	0.62712	
38 GENERAL SERVICE-5	5	3	(2)	(0.40000)	31	18	(13)	(0.41935)	
39 NATURAL GAS VEH. SALES	6	7	1	0.16667	42	42	0	0.00000	
40 COMM. ST. LIGHTING	32	38	6	0.18750	208	232	24	0.11538	
41 WHOLESALE	8	7	(1)	(0.12500)	44	42	(2)	(0.04545)	
41A OFF SYSTEM SALES	15	0	(15)	(1.00000)	98	0	(98)	(1.00000)	
42 TOTAL FIRM	316,515	319,075	2,560	0.00809	1,895,969	1,896,862	893	0.00047	
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>									
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	6	0	(6)	(1.00000)	
44 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
45 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)	
46 TOTAL INT.	2	0	(2)	(1.00000)	8	0	(8)	(1.00000)	
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>									
46A SMALL COMM. SERVICE	444	389	(55)	(0.12387)	2,621	2,334	(287)	(0.10950)	
47 GENERAL SERVICE-1	8,191	8,436	245	0.02991	48,694	49,733	1,039	0.02134	
48 GENERAL SERVICE-2	2,359	2,400	41	0.01738	14,040	14,242	202	0.01439	
49 GENERAL SERVICE-3	661	679	18	0.02723	3,986	4,035	49	0.01229	
50 GENERAL SERVICE-4	134	116	(18)	(0.13433)	803	696	(107)	(0.13325)	
51 GENERAL SERVICE-5	93	95	2	0.02151	549	570	21	0.03825	
52 NATURAL GAS VEHICLE SALES	12	11	(1)	(0.08333)	72	66	(6)	(0.08333)	
53 CONDOMINIUM	301	223	(78)	(0.25914)	1,738	1,338	(400)	(0.23015)	
54 WHOLESALE	1	1	0	0.00000	7	6	(1)	(0.14286)	
55 COMM. ST. LIGHTING	33	34	1	0.03030	195	204	9	0.04615	
56 INTERRUPTIBLE SMALL	29	31	2	0.06897	183	186	3	0.01639	
57 INTERRUPTIBLE LV-1	14	13	(1)	(0.07143)	85	78	(7)	(0.08235)	
58 INTERRUPTIBLE LV-2	5	5	0	0.00000	33	30	(3)	(0.09091)	
59 TOTAL TRANSP. CUSTOMERS	12,277	12,433	156	0.01271	73,006	73,518	512	0.00701	
60 TOTAL CUSTOMERS	328,794	331,508	2,714	0.00825	1,968,983	1,970,380	1,397	0.00071	



ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

FOR THE MONTH OF:

June-06

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
61 RESIDENTIAL	13	12	(0)	(0.02944)	24	26	2	0.06233
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	962	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	33	31	(2)	(0.05297)	44	44	(0)	(0.00872)
64 GENERAL SERVICE-1	310	314	4	0.01221	387	413	26	0.06846
65 GENERAL SERVICE-2	1,649	1,536	(113)	(0.06871)	2,146	2,095	(51)	(0.02370)
66 GENERAL SERVICE-3	4,816	4,128	(688)	(0.14292)	6,169	5,403	(766)	(0.12410)
67 GENERAL SERVICE-4	22,167	24,818	2,651	0.11958	21,810	25,483	3,673	0.16843
68 GENERAL SERVICE-5	24,359	18,073	(6,285)	(0.25803)	32,575	40,225	7,650	0.23483
69 NATURAL GAS VEH. SALES	314	611	298	0.94919	455	611	156	0.34385
70 COMM. ST. LIGHTING	328	481	153	0.46756	287	483	196	0.68267
71 WHOLESALE	2,688	1,884	(804)	(0.29908)	4,639	4,264	(375)	(0.08074)
71A OFF SYSTEM SALES	1,310,816	#DIV/0!	#DIV/0!	#DIV/0!	1,288,025	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	2,142	#DIV/0!	#DIV/0!	#DIV/0!	15,852	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	114,192	#DIV/0!	#DIV/0!	#DIV/0!	57,461	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	70	66	(4)	(0.05629)	102	88	(14)	(0.13355)
75 GENERAL SERVICE-1(TRANSP.)	588	561	(27)	(0.04565)	691	680	(11)	(0.01627)
76 GENERAL SERVICE-2(TRANSP.)	1,934	1,924	(10)	(0.00505)	2,315	2,376	61	0.02640
77 GENERAL SERVICE-3(TRANSP.)	7,515	7,497	(19)	(0.00248)	8,989	8,994	5	0.00059
78 GENERAL SERVICE-4(TRANSP.)	25,649	28,971	3,322	0.12951	29,292	32,329	3,037	0.10369
79 GENERAL SERVICE-5(TRANSP.)	54,787	59,932	5,146	0.09392	61,627	64,599	2,972	0.04822
80 NATURAL GAS VEHICLES(TRANSP.)	3,002	3,202	200	0.06673	3,346	3,573	227	0.06786
81 CONDOMINIUM(TRANSP.)	597	749	152	0.25502	1,339	1,589	251	0.18711
82 WHOLSALE(TRANSP.)	62,601	10,000	(52,601)	(0.84026)	43,648	10,000	(33,648)	(0.77090)
83 COMM. ST. LIGHTING(TRANSP.)	1,571	1,782	211	0.13437	1,595	1,782	187	0.11725
84 INTERRUPTIBLE SMALL (TRANSP.)	129,543	132,096	2,554	0.01971	156,328	160,214	3,886	0.02486
85 INTERRUPTIBLE LV-1 (TRANSP.)	1,166,115	1,371,566	205,450	0.17618	1,207,351	1,342,260	134,909	0.11174
86 INTERRUPTIBLE LV-2 (TRANSP.)	6,856,537	4,158,686	(2,697,851)	(0.39347)	4,911,222	4,218,968	(692,254)	(0.14095)

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0443	1.0423	1.0354	1.0344	1.0335	1.0315						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.060	1.053	1.052	1.051	1.049						
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0482	1.0492	1.0384	1.0374	1.0354	1.0344						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.066	1.067	1.056	1.055	1.053	1.052						

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

ORLANDO DIVISION:	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0472	1.0374	1.0344	1.0344	1.0325						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.065	1.055	1.052	1.052	1.050						
<b>TAMPA, LAKE LAND, HIGHLANDS,</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0354	1.0344	1.0335	1.0305						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.053	1.052	1.051	1.048						

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
<b>EUSTIS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0482	1.0384	1.0374	1.0354	1.0344						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.056	1.055	1.053	1.052						
<b>Ocala:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0468	1.0478	1.0380	1.0370	1.0350	1.0340						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.056	1.055	1.053	1.052						

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
<b>PANAMA CITY:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0477	1.0497	1.0370	1.0370	1.0350	1.0331						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.073	1.075	1.062	1.062	1.060	1.058						
<b>ST. PETE</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0453	1.0364	1.0364	1.0344	1.0325						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.063	1.054	1.054	1.052	1.050						

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
<b>SARASOTA, FORT MYERS</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0453	1.0364	1.0354	1.0344	1.0315						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.063	1.054	1.053	1.052	1.049						
<b>DAYTONA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0472	1.0482	1.0374	1.0374	1.0354	1.0344						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.055	1.055	1.053	1.052						

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06**  
**CURRENT MONTH: June 2006**

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		34		\$3,061.38	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		20(Line2)		\$50,942.43	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		21(Line6)		\$8,195.15	
4 Commodity Pipeline (FGT)-May'06 Accrual Adj:					
Invoice-FGT-----	105-153(Totals plus lines 1-5)		\$21,106.78		
Invoice-FGT-----	154-164		(\$13,836.12)		
Less Prior Month's Accrual of Usage Charges (FGT)-----		31	(\$4,608.76)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	103(Lines 9 & 12)			\$2,661.90	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
CURRENT MONTH: June 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG/SO GA)-May'06 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	168-170		\$52,558.53		
Invoice-South Georgia Facilities-----			\$0.00		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		21(Line2)	(\$52,558.90)		
Sub-Total (Also on Actuat/Accrual Reconciliation)----	165(Line6)			(\$0.37)	
6 Commodity Pipeline-(Gulfstream)-May'06 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	173-179(excl. line 1)		\$5,899.45		
Invoice-Gulfstream Natural Gas System-----	181		\$23,802.00		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		22(Line6)	(\$29,638.21)		
Sub-Total (Also on Actuat/Accrual Reconciliation)----	172(line15&18)			\$63.24	
7 Special Fuels Surcharge (FGT)-----	16-18			\$15,234.08	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$80,157.81</u>



**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06**  
**CURRENT MONTH: June 2006**

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers-----		36		\$9,000.00	
10 Accrued Swing Service-Commodity-3rd Party Suppliers-----		37-40		\$1,432,359.07	
11 Swing Service- Alert day Charge- Prior Month Adj.-----		32(Line1)		\$19,838.60	
12 TOTAL SWING SERVICE-----					<u>\$1,461,197.67</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
CURRENT MONTH: June 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>COMMODITY OTHER</b>					
13 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased	51(Line1)		\$16,166,872.70		
Hedge Settlement	33		\$1,231,150.00	\$17,398,022.70	
14 City of Sunrise	22-25			\$20,925.45	
15 Okaloosa	26-30			\$33,436.48	
16 Purchases-3rd Party Suppliers-May'06 Accrual Adj :					
Supplier Invoices	54-102		\$22,326,568.76		
Supplier Invoices	Less : Page 53( Lines 15,22)		(\$9,300.00)		
Supplier Invoices	Less : Page 43( Lines 17,24)		(\$741,471.58)		
Less Prior Month's Accruals for Gas Purchased		46(Line1)	(\$21,403,382.63)		
Sub-Total (Also on Actual/Accrual Reconciliation)	52(lines1-10),53(Line 5-6, 12-13, 19-20,26-27)			\$172,414.55	
17 Purchases-3rd Party Suppliers (Gulfstream)-May'06 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System	183 & 184		(\$13,557.91)		
Less Prior Month's Accrual of (Imbalance Cashout)		21(Line1)	(\$34,475.31)		
Sub-Total (Also on Actual/Accrual Reconciliation)	172(line 3)			(\$48,033.22)	
18 Cashouts-Peoples' Transportation Customers	201			\$224,259.25	
19 NCTS Program Cashouts	202			\$485,407.52	
20 NCTS Program Cashouts- Prior Period & Prior Month Adj.	203			\$12,589.97	
21 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges	20(Line1)			(\$119,921.19)	
22 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges	21(Line1)			\$531.86	
23 Imbalance Cashout (FGT)	19			(\$3,233,403.31)	
24 Imbalance Cashout (FGT)-May'06-Accrual Adj.	194(Line7)			\$870,399.99	
25 BP Energy-Prior Month Adj.	185			\$23.19	
26 Chevron-Prior Month Adj.	186-187			\$18,857.98	
27 Crosstex-Prior Month Adj.	188			(\$110,675.60)	
28 Proliance-Prior Month Adj.	189			\$310,924.12	
29 Seminole-Prior Month Adj.	190			\$52,401.60	
30 Tampa Electric-Prior Month Adj.	191			\$310.86	
31 Purchases-3rd Party Suppliers (SNG/SO. GA)-May'06 Accrual Adj.:					
Invoice for Imbalance Cashout	171(line1)		(\$24,633.63)		
Less Prior Month's Accrual for Imbalance Cashout		22(Line1)	\$24,761.80		
Sub-Total (Also on Actual/Accrual Reconciliation)	165(line 3)			\$128.17	
32 TOTAL COMMODITY (Other)					<u>\$16,088,600.37</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
CURRENT MONTH: June 2006

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>DEMAND</u>					
33 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,182,543.02		
Invoice-FGT					
Line 1-----		12	\$1,304,608.50		
Invoice-FGT					
Line 2-----			\$0.00		
Invoice-FGT					
Line 1-----		15	\$46,140.00		
Total Demand (FGT)-----				\$3,533,291.52	
34 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		20(Line3)		\$289,822.48	
35 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		21(Line7)		\$359,182.30	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
CURRENT MONTH: June 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
36 Refund to Marketer- Prior Month Adj.-----				\$4,315.55	
37 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-8	(\$945,030.89)		
Invoice-FGT (Relinq. Credits)-----		12-15	(\$454,777.16)		
Invoice-FGT (Relinq. Credits)-----		15	(\$46,140.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,445,948.05)	
38 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		9-11		\$401,570.96	
39 Unbundled Capacity Sales (FGT):-----		193		\$601,408.00	
40 Capacity Discount-----		192		\$21,386.19	
41 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		35		(\$9,492.00)	
42 Volumetric Relinquishment Credit (FGT) - May'06 Accrual Adj.-----		104		(\$76.33)	
43 TOTAL DEMAND-----					<u>\$3,755,460.62</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
CURRENT MONTH: June 2006

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
<u>OTHER</u>					
44 Administrative Costs	N/A			\$143,574.00	
45 Legal Fees	N/A			\$371.00	
46 Transportation Trailer Charges		28-30		\$114,019.00	
47 TOTAL OTHER					<u>\$257,964.00</u>

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PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
June-06

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	31,927.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	41,247,570	19	1,639,083.10	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(240,000)	19	(9,492.00)	5
3a FTS-1 VOL. RELINQ. CREDIT-May'06 Acc.Adj.	DEMAND	(1,930)	19	(76.33)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	9,136,730	19	849,831.34	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	26,376,450	15	16,880.93	1
5a FTS-1 USAGE CHARGE-May'06 Accrual Adj.	COMM. PIPELINE	125,760	15	2,661.95	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,549,550	15	(13,819.55)	1
6a FTS-2 USAGE CHARGE-May'06 Accrual Adj.	COMM. PIPELINE	0	15	(0.05)	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(5,284,580)	18	(\$3,233,403.31)	4
9 IMBALANCE CASHOUT-May'06 Accrual Adj.	COMM. OTHER	1,432,050	18	\$870,399.99	4
10 TOTAL FGT		<u>85,793,600</u>		<u>\$169,227.65</u>	
11 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	5,977,510	15	50,942.43	1
12 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	7,947,570	19	289,822.48	5
13 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	(195,630)	18	(119,921.19)	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	3,759,180	15	8,195.15	1
15 GULFSTREAM PIPELINE	DEMAND	6,310,000	19	359,182.30	6
16 GULFSTREAM PIPELINE	COMM. OTHER	770	18	531.86	4
17 GULFSTREAM PIPELINE-Alert Day Penalty	SWING SERVICE*	14,050	17	19,838.60	3
18 CITY OF SUNRISE	COMM. OTHER	21,311	18	20,925.45	4
19 OKALOOSA	COMM. OTHER	226,960	18	33,436.48	4
20 LEGAL FEES	COMM. OTHER	0		370.50	4
21 TRANSPORT TRAILER CHARGES	OTHER	0		114,018.65	6
22 ADMINISTRATIVE COSTS	OTHER	0		143,574.49	6
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	390,127	18	224,269.25	4
24 NCTS PROGRAM C/O'S	COMM. OTHER	772,942	18	485,407.52	4
25 NCTS PROGRAM C/O'S	COMM. OTHER* & **	15,582	18	12,589.97	4
26 ANADARKO	COMM. OTHER	924,130	18	574,538.94	4
27 APACHE	COMM. OTHER	537,270	18	341,352.19	4
28 BP ENERGY	COMM. OTHER	4,525,470	18	2,612,738.21	4
29 CHEVTEXACO	COMM. OTHER	493,210	18	318,919.13	4
30 CIMA	COMM. OTHER	576,310	18	368,542.37	4
31 CONOCO	COMM. OTHER	544,390	18	362,536.44	4
32 CONSTELLATION	COMM. OTHER	1,892,080	18	1,169,593.06	4
33 CORAL	COMM. OTHER	3,183,920	18	1,949,912.58	4
34 CROSSTEX	COMM. OTHER	1,738,080	18	1,007,035.89	4
35 DOMINION	COMM. OTHER	30,000	18	18,360.00	4
36 HOUSTON PIPELINE	COMM. OTHER	320,320	18	190,096.92	4
37 INTERCONN	COMM. OTHER	7,920	18	4,953.96	4
38 LOUIS DREYFUS	COMM. OTHER	889,770	18	587,466.61	4
39 MAGNUS ENERGY	COMM. OTHER	8,180	18	4,989.80	4
40 NATIONAL FUEL	COMM. OTHER	876,300	18	509,130.30	4
41 NOBLE	COMM. OTHER	73,530	18	49,955.35	4
42 ONEOK	SWING-DEMAND	0		1,875.00	3
43 ONEOK	SWING-COMM.	725,340	17	455,498.64	3
44 ONEOK	COMM. OTHER	2,585,240	18	1,643,640.65	4
45 ORLANDO UTILITIES	COMM. OTHER	750,000	18	506,250.00	4
46 PROGRESS	COMM. OTHER	1,025,850	18	729,978.70	4
47 PROLIANCE	COMM. OTHER	664,290	18	384,291.88	4
48 SEMPRA	COMM. OTHER	10,770	18	7,075.89	4
49 SEQUENT	SWING-DEMAND	0		7,125.00	3
50 SEQUENT	SWING-COMM.	1,486,970	17	976,860.43	3
51 SEQUENT	COMM. OTHER	1,036,170	18	718,211.00	4
52 SOUTHERN CO.	COMM. OTHER	500,000	18	380,600.00	4
53 SOUTHWEST ENERGY	COMM. OTHER	196,180	18	127,376.14	4
54 TAMPA ELECTRIC	COMM. OTHER	633,340	18	418,170.23	4
55 TEXLA ENERGY	COMM. OTHER	346,820	18	228,534.47	4
56 TOTAL GAS & POWER	COMM. OTHER	157,610	18	98,383.38	4
57 VIRGINIA POWER	COMM. OTHER	1,499,980	18	854,238.61	4
58 J. ARON & CO.	COMM. OTHER	0	18	222,500.00	4
59 BARCLAYS BANK	COMM. OTHER	0	18	270,350.00	4
60 JPMC	COMM. OTHER	0	18	282,400.00	4
61 MORGAN STANLEY	COMM. OTHER	0	18	(4,050.00)	4
62 MERRILL LYNCH	COMM. OTHER	0	18	86,850.00	4
63 MITSUI	COMM. OTHER	0	18	46,250.00	4
64 SOCIETE GENERALE	COMM. OTHER	0	18	99,750.00	4
65 TOTAL GAS & POWER N.A., INC.	COMM. OTHER	0	18	176,250.00	4
66 UBS	COMM. OTHER	0	18	50,850.00	4
67 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	21,386.19	5
68 UNBUNDLED CAPACITY SALES	DEMAND	13,200,000	19	601,408.00	5
69 REFUND TO MARKETER	DEMAND*	82,550	19	4,315.55	5
70 BP ENERGY	COMM. OTHER*	77,300	18	23.19	4
71 CHEVRON	COMM. OTHER*	25,080	18	18,857.98	4
72 CROSSTEX	COMM. OTHER*	(1,400,000)	18	(110,675.60)	4
73 PROLIANCE	COMM. OTHER*	438,230	18	310,924.12	4
74 SEMINOLE	COMM. OTHER*	72,780	18	52,401.60	4
75 TAMPA ELECTRIC	COMM. OTHER*	0	18	310.86	4
76 GAS PURCHASES-May'06 Accrual Adj.	COMM. OTHER	163,360	18	172,414.55	4
77 SONAT/SO. GA. P/L-May'06 Accrual Adj.	COMM. OTHER	20	18	128.17	4
78 SONAT/SO. GA. P/L-May'06 Accrual Adj.	COMM. PIPELINE	0	15	(0.37)	1
79 GULFSTREAM PIPELINE-May'06 Accrual Adj.	COMM. OTHER	(495,880)	18	(48,033.22)	4
80 GULFSTREAM PIPELINE-May'06 Accrual Adj.	COMM. PIPELINE	680	15	\$63.24	1
81 TOTAL		<u>153,601,917</u>		<u>\$21,675,307.62</u>	

\*Prior Month Adjustment  
\*\*Prior Period Adjustment



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 06/29/2006 12:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094
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# COPY

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 01, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> <i>one million</i>	\$1,269,439.63
<b>Invoice Identifier:</b> <i>01-92-200-2200-000</i>	000300180
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/11/2006

**Begin Transaction Date:** June 01, 2006      **End Transaction Date:** June 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	645,000	31,927.50	01 - 30	
01				Reservation/Demand D1							RD1	0.3855	0.0100	0.0000	0.3955	5,518,440	2,182,543.02	01 - 30	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 11224							RC2	0.3855	0.0100	0.0000	0.3955	(9,360)	-3,701.88	01 - 30	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 23422							RC2	0.3855	0.0100	0.0000	0.3955	(19,500)	-7,712.25	01 - 30	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 314571							RC2	0.3855	0.0100	0.0000	0.3955	(19,140)	-7,569.87	01 - 30	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 11224							RC2	0.3855	0.0100	0.0000	0.3955	(68,610)	-27,135.26	01 - 30	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 24229							RC2	0.3855	0.0100	0.0000	0.3955	(140,490)	-55,563.80	01 - 30	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 255292							RC2	0.3855	0.0100	0.0000	0.3955	(117,630)	-46,522.67	01 - 30	
01											RC2	0.3855	0.0100	0.0000	0.3955	(6,210)	-2,456.06	01 - 30	

*Line 1*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 06/29/2006 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 01, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req IC:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	<b>\$1,269,439.63</b>
<b>Invoice Identifier:</b>	000300180
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/11/2006

<b>Begin Transaction Date:</b> June 01, 2006	<b>End Transaction Date:</b> June 30, 2006
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12335 At DRN 12740																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,750)	-1,483.13	01 - 30	
	Temporary Relinquishment Credit - Award # 12624 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(40,890)	-16,172.00	01 - 30	
	Temporary Relinquishment Credit - Award # 12667 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(177,240)	-70,098.42	01 - 30	
	Temporary Relinquishment Credit - Award # 12667 At DRN 25809																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(240,870)	-95,264.09	01 - 30	
	Temporary Relinquishment Credit - Award # 12667 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,900)	-1,542.45	01 - 30	
	Temporary Relinquishment Credit - Award # 12873 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(12,813)	-5,067.54	01 - 30	
	Temporary Relinquishment Credit - Award # 12890 At DRN 28166																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(210,000)	-83,055.00	01 - 30	
	Temporary Relinquishment Credit - Award # 12955 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,000)	-10,678.50	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Smt D/T:</b>	06/29/2006 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit Addr:</b>	FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
<b>Svc Req I:</b>	006922736	<b>Payee's Bank:</b>	FLORIDA GAS TRANSMISSION COI	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req IC:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
<b>Svc CD:</b>	FTS-1	<b>Sup Doc Ind:</b>	IMBL	<b>Contact Name:</b>	MARION COLLINS
<b>Begin Transaction Date:</b>	June 01, 2006	<b>End Transaction Date:</b>	June 30, 2006	<b>Contact Phone:</b>	713-989-2094
<b>Invoice Total Amount:</b>	\$1,269,439.63	<b>Invoice Identifier:</b>	000300180	<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/11/2006	<b>Prev Inv ID:</b>		<b>End Transaction Date:</b>	07/11/2006

JT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Zn	Del Loc Prop	Location Name	Repl Rel Cd	Acct Adj Wnd Type	Chrg Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
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01				Temporary Relinquishment Credit - Award # 12984 AI DRN 32606												-5,647.74	01 - 30	
01				Temporary Relinquishment Credit - Award # 13059 AI DRN 314571												-3,428.99	01 - 30	
01				Temporary Relinquishment Credit - Award # 42804 AI DRN 314571												-1,008.53	01 - 30	
01				Temporary Relinquishment Credit - Award # 42884 AI DRN 32606												-19,090.79	01 - 30	
01				Temporary Relinquishment Credit - Award # 42935 AI DRN 23422												-11,141.24	01 - 30	
01				Temporary Relinquishment Credit - Award # 42935 AI DRN 241390												-11,295.48	01 - 30	
01				Temporary Relinquishment Credit - Award # 42935 AI DRN 314571												-10,571.72	01 - 30	
01				Temporary Relinquishment Credit - Award # 42962 AI DRN 157553												-17,512.74	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as GRT Contributions, and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/29/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2006	<b>Invoice Total Amount:</b>	\$1,269,439.63
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000300180
<b>Svc Req IC:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/11/2006

**Begin Transaction Date:** June 01, 2006      **End Transaction Date:** June 30, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42962 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(51,990)	-20,562.05	01 - 30	
	Temporary Relinquishment Credit - Award # 42962 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(12,330)	-4,876.52	01 - 30	
	Temporary Relinquishment Credit - Award # 43135 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(9,000)	-3,559.50	01 - 30	
	Temporary Relinquishment Credit - Award # 43135 At DRN 24662																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,180)	-8,376.69	01 - 30	
	Temporary Relinquishment Credit - Award # 43135 At DRN 25809																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(25,290)	-10,002.20	01 - 30	
	Temporary Relinquishment Credit - Award # 43135 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,190)	-3,239.15	01 - 30	
	Temporary Relinquishment Credit - Award # 43138 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,040)	-5,552.82	01 - 30	
	Temporary Relinquishment Credit - Award # 43138 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(16,770)	-6,632.54	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 06/29/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> July 01, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,269,439.63
<b>Invoice Identifier:</b>	000300180
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/11/2006

<b>Begin Transaction Date:</b> June 01, 2006	<b>End Transaction Date:</b> June 30, 2006
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43138 AI DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,030)	-8,317.37	01 - 30	
	Temporary Relinquishment Credit - Award # 43139 AI DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(36,030)	-14,249.87	01 - 30	
	Temporary Relinquishment Credit - Award # 43139 AI DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(43,050)	-17,026.28	01 - 30	
	Temporary Relinquishment Credit - Award # 43139 AI DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(6,600)	-2,610.30	01 - 30	
	Temporary Relinquishment Credit - Award # 43153 AI DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(142,500)	-56,358.75	01 - 30	
	Temporary Relinquishment Credit - Award # 43555 AI DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(19,500)	-7,712.25	01 - 30	
	Temporary Relinquishment Credit - Award # 43555 AI DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,900)	-8,661.45	01 - 30	
	Temporary Relinquishment Credit - Award # 43563 AI DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(9,000)	-3,559.50	01 - 30	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	06/29/2006 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	00692451B	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,269,439.63
<b>Invoice Identifier:</b>	000300180
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/11/2006

<b>Begin Transaction Date:</b>	June 01, 2006	<b>End Transaction Date:</b>	June 30, 2006
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43636 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(15,150)	-5,991.83	01 - 30	
				Temporary Relinquishment Credit - Award # 43636 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(15,000)	-5,932.50	01 - 30	
				Temporary Relinquishment Credit - Award # 43636 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,810)	-10,998.86	01 - 30	
				Temporary Relinquishment Credit - Award # 43638 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(6,000)	-2,373.00	01 - 30	
				Temporary Relinquishment Credit - Award # 43640 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(36,930)	-14,605.82	01 - 30	
				Temporary Relinquishment Credit - Award # 43640 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(30,000)	-11,865.00	01 - 30	
				Temporary Relinquishment Credit - Award # 43640 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(16,650)	-6,585.08	01 - 30	
				Temporary Relinquishment Credit - Award # 43641 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,470)	-581.39	01 - 30	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmf D/T:</b> 06/29/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> July 01, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	<b>\$1,289,439.63</b>
<b>Invoice Identifier:</b>	<b>000300180</b>
<b>Account Number:</b>	<b>52002364</b>
<b>Net Due Date:</b>	<b>07/11/2006</b>

<b>Begin Transaction Date:</b> June 01, 2006	<b>End Transaction Date:</b> June 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43648 At DRN 241390																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(30,000)	-11,865.00	01 - 30	
Temporary Relinquishment Credit - Award # 43651 At DRN 11224																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(28,820)	-10,607.31	01 - 30	
Temporary Relinquishment Credit - Award # 43651 At DRN 12740																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(150,000)	-59,325.00	01 - 30	
Temporary Relinquishment Credit - Award # 43651 At DRN 157553																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(161,640)	-63,928.62	01 - 30	
Temporary Relinquishment Credit - Award # 43651 At DRN 241390																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(81,930)	-32,403.32	01 - 30	
Temporary Relinquishment Credit - Award # 43651 At DRN 32606																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(10,770)	-4,259.54	01 - 30	
Temporary Relinquishment Credit - Award # 43653 At DRN 241390																			
01											RC2	0.1900	0.0100	0.0000	0.2000	(12,600)	-2,520.00	01 - 30	
Temporary Relinquishment Credit - Award # 43658 At DRN 241390																			
01											RC2	0.1900	0.0100	0.0000	0.2000	(27,000)	-5,400.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

Billable Party:	006922736	Remit to Party:	006924518	Sm't DT:	06/29/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
	ED ELLIOTT			Payee's Bank ABA Number:	
	P.O. BOX 3285	Payee:	Houston TX 77218-3142	Payee's Bank:	
	TAMPA FL 33601			Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Reg Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	July 01, 2006	Invoice Total Amount:	\$1,269,439.63
Svc Reg:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300180
Svc Reg Id:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/11/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chng Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date
01											RC2	0.3855	0.0100	0.0000	0.3955	(1.950)		-771.23	01 - 30
Temporary Relinquishment Credit - Award # 43659 At DRN 241390																			
Temporary Relinquishment Credit - Award # 43663 At DRN 241390																			
Invoice Total Amount: 3,754,407																			
1,269,439.63																			

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt DT:	06/29/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	<i>Wire 7/1/06</i>	\$308,490.01
Invoice Identifier:	<i>01-90-000-233-01-00</i>	000300084
Account Number:		52002364
Net Due Date:		07/11/2006

Begin Transaction Date:	June 01, 2006	End Transaction Date:	June 30, 2006
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Please reference your invoice identifier and your account number in your wire transfer.

TF	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 157553							R3A	0.3855	0.0100	0.0000	0.3955	150,000	59,325.00	01 - 30		
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	150,000	59,325.00	01 - 30		
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	120,000	47,460.00	01 - 30		
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 314571							R3A	0.3855	0.0100	0.0000	0.3955	240,000	94,920.00	01 - 30		
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 32606							R3A	0.3855	0.0100	0.0000	0.3955	90,000	35,595.00	01 - 30		
01				Temporary Acquisition Reservation Charge - Award # 43633 At DRN 32606							R3A	0.3855	0.0100	0.0000	0.3955	26,130	10,334.42	01 - 30		
01				Temporary Acquisition Reservation Charge - Award # 43633 At DRN 9906							R3A	0.3855	0.0100	0.0000	0.3955	3,870	1,530.59	01 - 30		
																<b>Invoice Total Amount:</b>	<b>780,000</b>	<b>308,490.01</b>		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 06/29/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 01, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req IC:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> <i>Three 7/1/06</i> \$93,080.96
<b>Invoice Identifier:</b> <i>01.90.000.23223.000</i> 000299910
<b>Account Number:</b> 52002364
<b>Net Due Date:</b> <i>07/11/2006</i> 07/11/2006

**COPY**

**Begin Transaction Date:** June 01, 2006      **End Transaction Date:** June 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0100	0.0000	0.3955	24,270	9,598.79	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0100	0.0000	0.3955	8,910	3,523.91	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0100	0.0000	0.3955	17,760	7,024.08	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553							R3A	0.3855	0.0100	0.0000	0.3955	930	367.82	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0100	0.0000	0.3955	2,430	961.07	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24862							R3A	0.3855	0.0100	0.0000	0.3955	360	142.38	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	5,760	2,278.08	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0100	0.0000	0.3955	34,770	13,751.54	01 - 30	
01											R3A	0.3855	0.0100	0.0000	0.3955	23,670	9,361.49	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate



Invoice

Billable Party: 006922736 Remit to Party: 006924518 Smt D/T: 06/29/2006 12:00 AM

PEOPLES GAS SYSTEM, A DIVISION OF TAMI Remit Addr: P.O. BOX 203142 FLORIDA GAS TRANSMISSION COMPANY

Payee's Bank ABA Number: Payee's Bank Account Number:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Payee's Bank: MARION COLLINS

Contact Name: 713-989-2094

Contact Phone: 006924518

Payee: Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 01, 2006

Svc Req: 006922736 Sup Doc Ind: MBL

Svc Req Ic: 104439 Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1 Prev Inv ID:

Begin Transaction Date: June 01, 2006 End Transaction Date: June 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

Net Due Date: 07/11/2006

Account Number: 52002364

Invoice Identifier: 000299910

Invoice Total Amount: \$93,080.96

TT	Rec Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc	Del Zn	Location Name	Repl Rel	Cd	Acct Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 AI DRN 32606							R3A	0.3855	0.0100	0.0000	0.3955		53.040	20,977.32	01 - 30		
01				Temporary Acquisition Reservation Charge - Award # 42646 AI DRN 337605							R3A	0.3855	0.0100	0.0000	0.3955		40.590	16,053.35	01 - 30		
01				Temporary Acquisition Reservation Charge - Award # 42646 AI DRN 9806							R3A	0.3855	0.0100	0.0000	0.3955		21.660	8,566.53	01 - 30		
01				Temporary Acquisition Reservation Charge - Award # 42646 AI DRN 99511							R3A	0.3855	0.0100	0.0000	0.3955		1.200	474.60	01 - 30		

Invoice Total Amount: 235,350

93,080.96

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	06/29/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	July 01, 2006	Invoice Total Amount:	\$849,831.34
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-333-01-000 000300198
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	07/11/2006

Begin Transaction Date: June 01, 2006      End Transaction Date: June 30, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								Line 1			RD1	0.7690	0.0000	0.0000	0.7690	1,698,500	1,304,608.50	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,790)	-4,452.51	01 - 30	
				Temporary Relinquishment Credit - Award # 12336 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,307)	-12,540.08	01 - 30	
				Temporary Relinquishment Credit - Award # 12891 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,000)	-18,456.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12954 At DRN 32806															
01											RC2	0.4130	0.0000	0.0000	0.4130	(25,500)	-10,531.50	01 - 30	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,550)	-1,960.95	01 - 30	
				Temporary Relinquishment Credit - Award # 42886 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(123,000)	-94,587.00	01 - 30	
				Temporary Relinquishment Credit - Award # 43556 At DRN 32606															
01											RC2	0.3200	0.0000	0.0000	0.3200	(97,500)	-31,200.00	01 - 30	
				Temporary Relinquishment Credit - Award # 43566 At DRN 157553															
01											RC2	0.3200	0.0000	0.0000	0.3200	(97,500)	-31,200.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	06/29/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2006	<b>Invoice Total Amount:</b>	\$849,831.34
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000300198
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/11/2006

<b>Begin Transaction Date:</b>	June 01, 2006	<b>End Transaction Date:</b>	June 30, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43566 At DRN 241390																		
01											RC2	0.3200	0.0000	0.0000	0.3200	(25,380)	-8,121.60	01 - 30	
	Temporary Relinquishment Credit - Award # 43566 At DRN 314571																		
01											RC2	0.3200	0.0000	0.0000	0.3200	(79,620)	-25,478.40	01 - 30	
	Temporary Relinquishment Credit - Award # 43566 At DRN 446851																		
01											RC2	0.5500	0.0000	0.0000	0.5500	(15,000)	-8,250.00	01 - 30	
	Temporary Relinquishment Credit - Award # 43576 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,000)	-4,614.00	01 - 30	
	Temporary Relinquishment Credit - Award # 43637 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,850)	-11,419.65	01 - 30	
	Temporary Relinquishment Credit - Award # 43637 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,790)	-11,373.51	01 - 30	
	Temporary Relinquishment Credit - Award # 43639 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,000)	-4,614.00	01 - 30	
	Temporary Relinquishment Credit - Award # 43642 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(32,820)	-25,238.58	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 06/29/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 01, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req I#:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	<b>\$849,831.34</b>
<b>Invoice Identifier:</b>	000300198
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/11/2006

<b>Begin Transaction Date:</b> June 01, 2006	<b>End Transaction Date:</b> June 30, 2006
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43642 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,850)	-6,805.65	01 - 30	
	Temporary Relinquishment Credit - Award # 43643 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(780)	-599.82	01 - 30	
	Temporary Relinquishment Credit - Award # 43649 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(33,180)	-25,515.42	01 - 30	
	Temporary Relinquishment Credit - Award # 43652 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(116,430)	-89,534.67	01 - 30	
	Temporary Relinquishment Credit - Award # 43652 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(30,000)	-23,070.00	01 - 30	
	Temporary Relinquishment Credit - Award # 43652 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,730)	-4,406.37	01 - 30	
	Temporary Relinquishment Credit - Award # 43654 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,050)	-807.45	01 - 30	
	Temporary Relinquishment Credit - Award # 43664 At DRN 157553																		

<b>Invoice Total Amount:</b>	<b>913,873</b>	<b>849,831.34</b>
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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
P.O. BOX 3285

Remit to Party: 006924518

FLORIDA GAS TRANSMISSION COMPANY  
P.O. BOX 203142

Start D/T:

06/29/2006 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

FLORIDA GAS TRANSMISSION COI  
MARION COLLINS  
713-989-2094

TAMPA FL 33601

Payee:

Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 01, 2006

Svc Req: 006922736

Svc Req K: 6035

Svc CD: FTS-2

Sup Doc Ind: IMBL

Charge Indicator: BILL ON DELIVERY

Prev Inv ID:

End Transaction Date: June 30, 2006

Invoice Total Amount: \$0.00  
Invoice Identifier: 019800000002999652  
Account Number: 52002384  
Net Due Date: 07/11/2006

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Prop	Rec Zn	Location Name	Del Loc	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chng Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	60,000	46,140.00	01 - 30	
				Temporary Relinquishment Credit - Award # 43650 AI D/RN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(60,000)	-46,140.00	01 - 30	

Invoice Total Amount: 0 0.00

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

Billable Party: 006922736  
 Remit to Party: 006924518  
 Peoples Gas System, A Division of TAMI  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142  
 Payee's Name: Florida Gas Transmission Company  
 Payee's Bank: P.O. BOX 3285  
 Tampa FL 33601  
 Payee: 006924518  
 Peoples Gas System, A Division of TAMI  
 Invoice Date: June 01, 2006  
 Sup Doc Ind: MBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID: FTS-1  
 Svc Req Name: 006922736  
 Svc Req ID: 5047  
 End Transaction Date: June 01, 2006  
 Net Due Date: 06/09/2006

Invoice Total Amount: **\$12,088.08**  
 Invoice Identifier: **01,90,000,23302,000**  
 Account Number: 52002364  
 Net Due Date: 06/09/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Loc	Rec Loc	Prop	Rec Zn	Location Name	Del Loc	Del Zn	Del Loc	Del Zn	Location Name	Repl Rel	Adj	Chrg	Base	Unit	Sur	Price	Disc	Qty	Amt Due	Beg Tran Date	
01													SFS	0.0000	0.0000	0.0000	0.0000	0.0000		0	12,068.08	01 - 30

Invoice Total Amount:

0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentfilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/01/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS 
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	<i>3,086.41</i>	<b>\$3,086.41</b>
<b>Invoice Identifier:</b>	<i>01900002327</i>	000299832
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		06/09/2006

**Begin Transaction Date:** June 01, 2006      **End Transaction Date:** June 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 30	
Special Fuel Surcharge																			

**Invoice Total Amount:** 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

# COPY

17

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF JUNE 2006

14-Jul-06

H:\GAS\_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2006..xls]Jun06Est

	(A)	(B)	(C)	(D)	(E)
<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>	
1	May'06	Accrual-Comm.	(138,720)	6.07800	(843,140.16)
2	Jun'06	Accrual-Comm.	(389,738)	6.13300	(2,390,263.15)
3	<b>GRAND TOTAL</b>		<b>(528,458)</b>		<b>(3,233,403.31)</b>

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR June 2006

13-Jul-06

H:\GAS\_ACCT\PGA\[Accrued El Paso Charges,2006.xls]June06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(19,563)	\$6.13000	(\$119,921.19)
2	COMMODITY-PIPELINE	ACCRUED	597,751	\$0.08522	\$50,942.43
3	DEMAND	ACCRUED	794,757	\$0.36467	\$289,822.48
4	TOTAL	ACCRUED	1,372,945		\$220,843.72

PEOPLES GAS SYSTEM  
 ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR June 2006

13-Jul-06

H:\GAS\_ACCT\PGA\[Accrued Gulfstream Charges,2006.xls]June06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	77	6.907	\$531.86
2	COMM.-P/L-FT	ACCRUED	375,918	\$0.02180	\$8,195.15
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	375,918	\$0.02180	\$8,195.15
7	DEMAND	ACCRUED	631,000	\$0.56923	\$359,182.30
8	TOTAL	ACCRUED	1,006,995		\$367,909.31

PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562

CITY OF  
**SUNRISE**  
FLORIDA  
10770 W. OAKLAND PARK BLVD.  
SUNRISE, FL 33351-6816

For inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3233  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

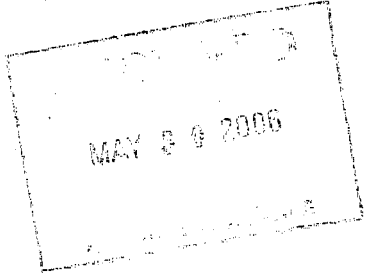
BILL DATE: May 25 2006 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	May 20 2006	Jun 16 2006	\$7,579.81
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$8,500.55	\$8,500.55 CR	\$0.00	\$0.00	\$0.00	\$7,579.81

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	04/20/06 - 05/20/06	30	89977	62584	7718	GAS	7579.81
TOTAL GAS USED							7718	
CO 7 VENDOR 1007582 INVOICE 93305-111588 MAY 20 06 POP 51189-06 DUE 6-5 ATT _____ ENT AB							TOTAL CURRENT CHARGES	7579.81
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	7579.81
							CURRENT CHARGES PAST DUE AFTER Jun 16 2006	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	7249	27	7718	30

SCANNED



Your Timely Payment is Appreciated.

MESSAGES

HURRICANE PREPAREDNESS EXPO

Hurricane season begins June 1. Are you ready? Attend the Hurricane Preparedness Expo sponsored by Broward County on Saturday, May 20, from 10:00 a.m. to 3:00 p.m. The Expo will be held nearby at the Broward County Emergency Operations Center (201 NW 84th Avenue in Plantation, just east of Pine Island Road and just north of Broward Boulevard). See hurricane preparedness exhibits and demonstrations, tour the EOC and receive giveaways. Call (954) 831-4000 for details.

SUMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	May 20 2006	Jun 16 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$7,579.81	\$7,579.81

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*SINGLE-PIECE - 31564W4D.A.1.418.1.2.0.390



PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562



CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

22

000093305 000111588 000757981 2

PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562



For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3232  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: May 17 2006 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	May 9 2006	Jun 8 2006	\$4,934.84
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,788.00	\$5,788.00 CR	\$0.00	\$0.00	\$0.00	\$4,934.84

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	GURF READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	04/10/06 - 05/09/06	29	1797	96772	5025 5025	GAS	4934.84
TOTAL GAS USED							GAS	4934.84
TOTAL CURRENT CHARGES								4934.84
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								4934.84
CURRENT CHARGES PAST DUE AFTER Jun 8 2006								

CO L VENDOR 1007582  
INVOICE 132663-128434 may 16  
POP 51189-06 DUE 6-5  
ATT ENT AB

SCANNED

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4826	31	5025	29

RECEIVED  
MAY 22 2006  
CITY OF SUNRISE

Your Timely Payment is Appreciated.

MESSAGES  
HURRICANE PREPAREDNESS EXPO  
Hurricane season begins June 1. Are you ready? Attend the Hurricane Preparedness Expo sponsored by Broward County on Saturday, May 20 from 10:00 a.m. to 3:00 p.m. The Expo will be held nearby at the Broward County Emergency Operations Center (201 NW 84th Avenue in Plantation, just east of Pine Island Road and just north of Broward Boulevard). See hurricane preparedness exhibits and demonstrations, tour the EOC and receive giveaways. Call (954) 831-4000 for details.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	May 9 2006	Jun 8 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$4,934.84	\$4,934.84

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\* MIXED AADC 750 - 31564W3C.A.6.10266.1.2.0.326



PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562

CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

23

000132663 000128434 000493484 1

PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562



For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3200  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

SCANNED

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jun 9 2006

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS	132663-128434	Jun 6 2006	Jul 3 2006	\$9,083.51
PREVIOUS STATEMENT BALANCE	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,934.84	\$0.00	\$0.00	\$4,934.84	\$4,148.67

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CUR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	05/09/06 - 06/06/06	28	6025	4797	4228	GAS	4148.67
<b>TOTAL GAS USED</b> <b>VENDOR 1007582</b> <b>INVOICE 132663-128434 June</b> <b>PD 51189-06 DUE 6-22</b> <b>ATT _____ ENT JB</b>								4148.67
<b>TOTAL CURRENT CHARGES</b>								4148.67
<b>UNPAID BALANCE</b>								4934.84
<b>TOTAL AMOUNT DUE</b>								9083.51

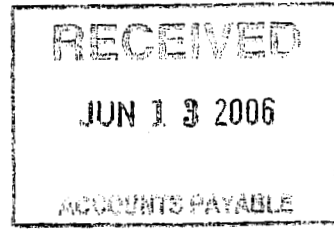
CURRENT CHARGES PAST DUE AFTER Jul 3 2006  
\*Please read the WARNING box for important information regarding disconnection of service.

UTILITY CONSUMPTION

	Last Year	No. of Days	This Year	No. of Days
GAS This Month	4615	30	4228	28

\*\*\* WARNING - FINAL NOTICE \*\*\*

Utility service will be DISCONNECTED without further notice. \$4,934.84 is the Total Past Due Amount you owe. The past due amount of \$4,934.84 must be paid by Jul 3 2006 to prevent disconnection. A service charge will be assessed if service is disconnected. See reverse side for service charge and billing dispute information.



MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT SLIP. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

MER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Jun 6 2006	Jul 3 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$4,934.84	\$4,148.67	\$9,083.51

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 - 31555W2E.A.2.2672.1.2.0.326



PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562



CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

24

0000132663 0000128434 0000000000

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-06  
 TAMPA FL 33601-2562



For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-323;  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jun 5 2006 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	May 30 2006	Jun 27 2006	\$4,262.13
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,635.83	\$4,635.83 CR	\$0.00	\$0.00	\$0.00	\$4,262.13

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	04/27/06 - 05/30/06	33	31566	27226	4340 4340	GAS	4262.13
TOTAL GAS USED								
CO <u>1</u> VENDOR <u>1007580</u> INVOICE _____ PO _____ DUE <u>6-12</u>							TOTAL CURRENT CHARGES	4262.13
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	4262.13
							CURRENT CHARGES PAST DUE AFTER Jun 27 2006	

UTILITY CONSUMPTION				
ATT	Last Year	No of Days	This Year	No of Days
GAS This Month	4512	33	4340	33

Your Timely Payment is Appreciated.

PAID  
 JUN 9 2006

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

COMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	May 30 2006	Jun 27 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,262.13	\$4,262.13

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 - 31865W2A.A.2.3170.1.2.0.326



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-06  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

25

000010001 000074500 0000426213 1



# Okaloosa Gas District

## UTILITY BILL

**Customer:** PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

**Billing Date:** 05/16/06

**Invoice #:** 160

**Service Period:** THROUGH APRIL 30, 2006

**Due Date:** 05/31/06

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	<u>\$ 31,500.00</u>

ok To Pay  
 Ed Elliott  
 5/30/06

# 01-90-000-804-02-00-0

CE

26





# Okaloosa Gas District

## UTILITY BILL

**Customer:** PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
PO BOX 2562  
TAMPA, FL 33601-2562

**Contract #:** 1701-0001-027Z

**Billing Date:** 05/16/06

**Invoice #:** 160

**Service Period:** THROUGH APRIL 30,2006

**Due Date:** 05/31/06

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	196	\$ 9.88	<u>\$ 1,936.48</u>

ok To Any  
Ed Elliott  
5/30/06

# 01-90-000-804-02-00-0

27

Marlin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 104

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 1

SCANNED

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

CO 01 VENDOR 00 8998

INVOICE

PO

DUE 5/30

ATT

ENT 8

MAY 28 2006

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/23/06	6/2/06

DESCRIPTION	AMOUNT
<b>May Invoice</b>	
(2) Tube trailers( Celebration)	13,750.00
(1) Tube trailer( Jacksonville) 05/01-05/30	7,700.00
(1) Line heater( 750.00 per month + \$120.00 monitoring) Ocala 04/01/06-05/30/06	845.00
(1) Small Line Heater \$670.00 per month -( Jacksonville) 04/01/06-04/30/06	670.00
(1) Small Line Heater \$670.00 per month- (Connerton) 05/01/06-05/30/06	670.00
1.2mmcf/day Compression & Drying	6,930.00
Compressor/Regulation Operator: MAY ( filled 6 loads x 1.25 hours x \$110.00 per hour)	687.50
1 CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
I. Additional Trailer Usage	
(1) Jumbo Tube Trailer ( Jacksonville) \$2,200 per week for 4 weeks & 3 days	9,742.90

01-90-000-804-03.00-0  
SP 80704-06

*Devin Aronson*  
Check/Credit Memo No:

Subtotal  
Sales Tax  
Total Invoice Amount  
Payment/Credit Applied  
**TOTAL DUE**

Continued  
Continued  
Continued  
28  
Continued

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

# invoice

INVOICE NUMBER: 104

SCANNED

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 2

SOLD TO:

**Peoples Gas System**  
**Engineering P-7**  
**PO Box 2562**  
**Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/23/06	6/2/06

DESCRIPTION	AMOUNT
(1) Jumbo Tube Trailers ( Ocala Village/ St. Charles) \$2,200 each per week for 4 weeks & 3 days	9,742.90
(1) Land-o-Lakes ( Connerton) \$2,200 for 4 weeks and 3 days (05/01/06-05/31/06)	9,742.90
II. Change out Shuttles	
(1) Change out Shuttles in Ocala Villages/Connerton: \$2,200 per week for 4 weeks and 3 days (05/01/06-05/31/06)	9,742.90
(1) Change out Shuttle in Celebration \$2,200 per week for 4 weeks and 3 days(05/01/06-05/31/06)	9,742.90
(1) Change out Shuttle in Jacksonville \$2,200 per week and 3 days (05/01/06-05/31/06)	9,742.90
III. Additional Project Regulation Units with Remote Monitoring:	
(1) Celebration \$1025.00 per month from 04/01/06-04/30/06	1,025.00
(1) Small Regulation Unit at Jacksonville \$1025.00 per month from (05/01/06-05/31/06)	1,025.00
IV. Station Safety Checks: 05/05,05/12,05/19,05/26: Locations Celebrations, Connerton, Ocala Village-St. Charles, Jacksonville & Jacksonville 2	

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	29
Check/Credit Memo No:	<b>Continued</b>
<b>TOTAL DUE</b>	

Marlin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 104

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 3

STAMP

OLD TO:

**Peoples Gas System**  
**Engineering P-7**  
**PO Box 2562**  
**Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/23/06	6/2/06

DESCRIPTION	AMOUNT
Jacksonville( Bi weekly : 480 Miles x 2 x \$1.75 each mile	1,680.00
373 miles each trip at \$1.75 each Miles	3,263.75
V. Trailer Switch out - see attached project trip log	10,557.00

Subtotal	114,018.65
Sales Tax	
Total Invoice Amount	\$114,018.65
Payment/Credit Applied	30
<b>CHECK/CREDIT MEMO NO:</b>	<b>TOTAL DUE</b>
	<b>\$114,018.65</b>



6-22-06

PEOPLES GAS SYSTEM INC  
ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA FL 33602

FOR BILLING ENQUIRES  
Please Contact: *Shirley Whitehead*  
FIRM TRANSPORTATION  
713-245-8443

Invoice Date: 12-JUN-06  
Terms: DUE IN TEN DAYS  
Due Date: 22-JUN-06  
Invoice Currency: US dollars

Item	Description	Quantity	Uom Desc	Unit Selling Price	Extended Amount
	Action Alert Penalty 5/3/05-FGT Hairdee	1405		14.12	19,838.60
				<b>INVOICE TOTAL US dollars</b>	<b>19,838.60</b>

# 01-90-000-131-02-00-0  
*CE*

# Gulfstream Action Alert Penalties

## Under-Burn Action Alert - Gas Days 5/3/06 thru 5/4/06

Location Name	Location #	Date	Scheduled Volume	Measured Volume	Swing Allowed**	Volume In Penalty
FGT Hardee	8205183	5/3/06	52,368	37,793	47,131	9,338
<b>Total Penalty</b>						<b>9,338</b>

Contract Name	Contract #	Date	Scheduled Volume	Measured Volume	Swing Allowed**	Volume In Penalty	Rate	Penalty
Peoples	9000126	5/3/06	7,878	5,685	7,090	1,405	\$ 14.12	\$ 19,838.60
Shipper B		5/3/06	10,025	7,235	9,023	1,788	\$ 14.12	\$ 25,246.56
Shipper C		5/3/06	9,847	7,106	8,862	1,756	\$ 14.12	\$ 24,794.72
Shipper C		5/3/06	24,618	17,766	22,156	4,389	\$ 14.12	\$ 61,972.68
<b>Total Penalty</b>						<b>9,338</b>		<b>\$ 131,852.56</b>

*Line 1*

Florida Gates via FGT High Common rate on 5/3/06 is  $\$7.06 \times 200\% = \$14.12$

*W  
P*



Transaction Summary Detail Report

RMS Process Date:05/30/2006-Run Date:05/30/2006 09:37:20 AM

200606 - 200606

Basis Point: ALL Strategy: ALL  
Deal Type: ALL Enterprise: ALL  
Portfolio: ALL  
Profit Center: TEC-PGS-DV  
Commodity: ALL

Company/Deal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Base	M2M Price	M2M Basis	Margin	Profit (Loss)	Comr	
<b>HH</b>																
<b>HENRY/HUB</b>																
200606																
SWPS																
MSCG	12652	03-JAN-05	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$5.79000	\$0.00000	\$5.92500	\$0.00000	\$0.13500	\$4,050	\$0	
MLCI	12705	04-APR-05	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$7.33000	\$0.00000	\$5.92500	\$0.00000	(\$1.40500)	(\$20,100)	\$0	
MLCI	12709	13-APR-05	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.10000	\$0.00000	\$5.92500	\$0.00000	(\$1.17500)	(\$50,750)	\$0	
Mitsui	12740	20-APR-05	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.85000	\$0.00000	\$5.92500	\$0.00000	(\$0.92500)	(\$46,250)	\$0	
Barclays	12783	20-JUN-05	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$7.55000	\$0.00000	\$5.92500	\$0.00000	(\$1.62500)	(\$48,750)	\$0	
Aronn	12788	07-JUL-05	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$8.15000	\$0.00000	\$5.92500	\$0.00000	(\$2.22500)	(\$222,500)	\$0	
TGPNA	12984	05-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$9.45000	\$0.00000	\$5.92500	\$0.00000	(\$3.52500)	(\$176,250)	\$0	
Barclays	13009	26-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps		80,000.00	0.0	\$8.69500	\$0.00000	\$5.92500	\$0.00000	(\$2.77000)	(\$221,600)	\$0	
SG	13034	09-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.92000	\$0.00000	\$5.92500	\$0.00000	(\$1.99500)	(\$99,750)	\$0	
JPMC	13041	27-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps		80,000.00	0.0	\$7.18000	\$0.00000	\$5.92500	\$0.00000	(\$1.25500)	(\$100,400)	\$0	
JPMC	13053	27-MAR-06	P	NG	TEC-PGS-DV-OTC Swaps		130,000.00	0.0	\$7.32500	\$0.00000	\$5.92500	\$0.00000	(\$1.40000)	(\$102,000)	\$0	
UBS	13073	25-APR-06	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$7.62000	\$0.00000	\$5.92500	\$0.00000	(\$1.69500)	(\$50,850)	\$0	
								0.0							(\$1,231,150)	
								0.0							(\$1,231,150)	
								0.0							(\$1,231,150)	
								0.0							(\$1,231,150)	
								0.0							(\$1,231,150)	

70 Contracts  
SE

ok  
Ed Elliott  
5/30/06

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PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR June 2006

06-Jul-06

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2006.xls]June06est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,821,050	0.00640	\$18,054.72
2	FTS-1-NO NOTICE	ACCRUED	(183,405)	0.00640	(\$1,173.79)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,637,645</u>		<u>\$16,880.93</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>654,955</u>	<u>(0.02110)</u>	<u>(\$13,819.55)</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,292,600</u>		<u>\$3,061.38</u>



PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S ESTIMATED  
 FOR June 2006

06-Jul-06

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006..xls]May06Ac

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,000)	0.39550	(\$9,492.00)
2	<u>TOTAL</u>		<u>(24,000)</u>		<u>(\$9,492.00)</u>

**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 June-06**

**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	ONEOK	1,500,000.0	0.00125	\$1,875.00
2	SEQUENT	1,500,000.0	0.00075	\$1,125.00
3	SEQUENT	1,500,000.0	0.00100	\$1,500.00
4	SEQUENT	1,500,000.0	0.00300	\$4,500.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<b>6,000,000.0</b>		<b>\$9,000.00</b>

# Gas Deal Daily Summary

Beg Date: 06/01/2006 Page: 1  
End Date: 06/01/2006  
Gas Deal Key: 32939

RMS Process Date:07/05/2006-Run Date:07/05/2006 03:30:12 PM

Deal #: 32939 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 06/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-JUN-06	\$6.05	5,000	\$30,250.00
02-JUN-06	\$6.305	5,000	\$31,525.00
03-JUN-06	\$6.275	5,000	\$31,375.00
04-JUN-06	\$6.275	5,000	\$31,375.00
05-JUN-06	\$6.275	4,997	\$31,356.18
06-JUN-06	\$6.515	5,000	\$32,575.00
07-JUN-06	\$6.325	5,000	\$31,625.00
08-JUN-06	\$5.925	5,000	\$29,625.00
09-JUN-06	\$5.96	5,000	\$29,800.00
10-JUN-06	\$6.215	3,330	\$20,695.95
11-JUN-06	\$6.215	4,589	\$28,520.64
12-JUN-06	\$6.215	4,618	\$28,700.87
13-JUN-06	\$6.16	5,000	\$30,800.00
16-JUN-06	\$6.62	5,000	\$33,100.00
20-JUN-06	\$6.835	5,000	\$34,175.00
	<b>\$6.2798</b>	<b>72,534</b>	<b>\$455,498.64</b>

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# Gas Deal Daily Summary

Beg Date: 06/01/2006 Page: 1  
End Date: 06/01/2006  
Gas Deal Key: 40511

RMS Process Date:07/05/2006-Run Date:07/05/2006 03:54:50 PM

**Deal #:** 40511      **Trade Date:** 28-MAR-06      **Portfolio:** TEC-PGS-SP-NG

**Direction:** PURCHASE      **Trader:** MKJPC

**Delivery Point:** 241390

**Month:** 06/2006

**Pipeline:** Florida Gas Transmission Co.

<u>Day</u>	<u>Price</u>	<u>Volume</u>	<u>Total</u>
02-JUN-06	\$6.565	5,000	\$32,825.00
03-JUN-06	\$6.615	5,000	\$33,075.00
04-JUN-06	\$6.615	5,000	\$33,075.00
05-JUN-06	\$6.615	5,000	\$33,075.00
09-JUN-06	\$6.675	4,602	\$30,718.35
	<b>\$6.6161</b>	<b>24,602</b>	<b>\$162,768.35</b>

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# Gas Deal Daily Summary

RMS Process Date: 07/05/2006-Run Date: 07/05/2006 03:42:27 PM

Deal #: 32927 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 241390

Month: 06/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
02-JUN-06	\$6.565	5,000	\$32,825.00
03-JUN-06	\$6.615	5,000	\$33,075.00
04-JUN-06	\$6.615	5,000	\$33,075.00
05-JUN-06	\$6.615	5,000	\$33,075.00
07-JUN-06	\$7.05	5,000	\$35,250.00
08-JUN-06	\$6.6	4,694	\$30,980.40
09-JUN-06	\$6.675	4,601	\$30,711.68
10-JUN-06	\$7.05	5,000	\$35,250.00
11-JUN-06	\$7.05	5,000	\$35,250.00
12-JUN-06	\$7.05	5,000	\$35,250.00
	<b>\$6.7906</b>	<b>49,295</b>	<b>\$334,742.08</b>

Delivery Point: 255572

Month: 06/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
06-JUN-06	\$7.25	5,000	\$36,250.00
	<b>\$7.25</b>	<b>5,000</b>	<b>\$36,250.00</b>

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# Gas Deal Daily Summary

RMS Process Date:07/10/2006-Run Date:07/10/2006 09:45:40 AM

Deal #: 32925 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: ANY

Month: 06/2006

Pipeline: Southern Natural Gas Co.

Day	Price	Volume	Total
03-JUN-06	\$6.205	5,000	\$31,025.00
04-JUN-06	\$6.205	5,000	\$31,025.00
05-JUN-06	\$6.205	5,000	\$31,025.00
06-JUN-06	\$6.34	5,000	\$31,700.00
07-JUN-06	\$6.07	5,000	\$30,350.00
08-JUN-06	\$5.84	5,000	\$29,200.00
09-JUN-06	\$5.845	5,000	\$29,225.00
10-JUN-06	\$6.11	5,000	\$30,550.00
11-JUN-06	\$6.11	5,000	\$30,550.00
12-JUN-06	\$6.11	5,000	\$30,550.00
16-JUN-06	\$6.445	5,000	\$32,225.00
17-JUN-06	\$7.045	5,000	\$35,225.00
18-JUN-06	\$7.045	5,000	\$35,225.00
19-JUN-06	\$7.045	5,000	\$35,225.00
	<b>\$6.33</b>	<b>70,000</b>	<b>\$443,100.00</b>

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# Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2006- Rundate: 07/06/2006 02:17:50 PM

Profit Center: COMBINED

Trader: ALL

06/01/2006 - 06/30/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>		
<b>Direction: PURCHASE</b>													
<b>Portfolio: ALL-COMBINED</b>													
<b>Legal Entity: Tampa Electric Company</b>													
<b>Company: Anadarko Energy Services Company</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2006-06</b>													
03-JUN-06	05-JUN-06	G	40674	23703	TX	INTERR	2,297	MMBTU	CIEXD	\$6.15000	F	6,891	\$42,379.65
06-JUN-06	06-JUN-06	G	40694	23703	TX	FIRM	3,597	MMBTU	MKJPC	\$6.42500	I	3,597	\$23,110.73
07-JUN-06	07-JUN-06	G	40711	23703	TX	FIRM	3,466	MMBTU	MKJPC	\$6.10000	F	3,466	\$21,142.60
08-JUN-06	08-JUN-06	G	40730	23703	TX	FIRM	3,597	MMBTU	MKJPC	\$5.70000	F	3,597	\$20,502.90
09-JUN-06	09-JUN-06	G	40748	23703	TX	FIRM	3,310	MMBTU	MKJPC	\$5.64000	F	3,310	\$18,668.40
10-JUN-06	12-JUN-06	G	40763	23703	TX	FIRM	2,905	MMBTU	MKJPC	\$5.97000	F	8,716	\$52,034.52
13-JUN-06	13-JUN-06	G	40786	23703	TX	INTERR	3,597	MMBTU	CIEXD	\$5.96500	I	3,597	\$21,456.11
14-JUN-06	14-JUN-06	G	40794	23703	TX	INTERR	3,597	MMBTU	CIEXD	\$5.89000	F	3,597	\$21,186.33
15-JUN-06	15-JUN-06	G	40822	23703	TX	INTERR	3,597	MMBTU	CIEXD	\$5.91000	I	3,597	\$21,258.27
16-JUN-06	16-JUN-06	G	40833	23703	TX	INTERR	3,727	MMBTU	CIEXD	\$6.30000	F	3,727	\$23,480.10
17-JUN-06	19-JUN-06	G	40863	23703	TX	INTERR	3,726	MMBTU	CIEXD	\$6.96000	F	11,178	\$77,798.88
20-JUN-06	20-JUN-06	G	40880	23703	TX	FIRM	3,597	MMBTU	MKJPC	\$6.60000	I	3,597	\$23,740.20
21-JUN-06	21-JUN-06	G	40897	23703	TX	INTERR	3,727	MMBTU	CIEXD	\$6.53000	F	3,727	\$24,337.31
22-JUN-06	22-JUN-06	G	40910	23703	TX	INTERR	3,727	MMBTU	CIEXD	\$6.49000	F	3,727	\$24,188.23
23-JUN-06	23-JUN-06	G	40934	23703	TX	INTERR	3,727	MMBTU	CIEXD	\$6.50000	F	3,727	\$24,225.50
24-JUN-06	26-JUN-06	G	40948	23703	TX	INTERR	3,727	MMBTU	CIEXD	\$6.10000	F	11,181	\$68,204.10
28-JUN-06	28-JUN-06	G	40967	23703	TX	INTERR	3,727	MMBTU	CIEXD	\$5.89000	F	3,727	\$21,952.03
29-JUN-06	29-JUN-06	G	40987	23703	TX	INTERR	3,727	MMBTU	CIEXD	\$5.96000	F	3,727	\$22,212.92
30-JUN-06	30-JUN-06	G	41008	23703	TX	INTERR	3,727	MMBTU	CIEXD	\$6.08000	F	3,727	\$22,660.16
<b>2006-06Total:</b>										<b>92,413</b>	<b>\$574,538.94</b>		
<b>FGTTotal:</b>										<b>92,413</b>	<b>\$574,538.94</b>		
<b>Anadarko Energy Services Company Total:</b>										<b>92,413</b>	<b>\$574,538.94</b>		

**Company: Apache Corporation**

**Pipeline: FGT**

**Month: 2006-06**

14-JUN-06	14-JUN-06	G	40795	25809	TX	INTERR	2,689	MMBTU	CIEXD	\$5.87500	I	2,689	\$15,797.88
15-JUN-06	15-JUN-06	G	40820	25809	TX	INTERR	3,124	MMBTU	CIEXD	\$5.96000	F	3,124	\$18,619.04
16-JUN-06	16-JUN-06	G	40832	25809	TX	INTERR	3,237	MMBTU	CIEXD	\$6.32500	I	3,237	\$20,474.03
17-JUN-06	19-JUN-06	G	40862	25809	TX	INTERR	3,237	MMBTU	CIEXD	\$6.95000	I	9,711	\$67,491.45
20-JUN-06	20-JUN-06	G	40881	25809	TX	FIRM	3,124	MMBTU	MKJPC	\$6.60000	I	3,124	\$20,618.40
21-JUN-06	21-JUN-06	G	40898	25809	TX	INTERR	3,237	MMBTU	CIEXD	\$6.50000	F	3,237	\$21,040.50
22-JUN-06	22-JUN-06	G	40911	25809	TX	INTERR	3,237	MMBTU	CIEXD	\$6.49000	F	3,237	\$21,008.13
23-JUN-06	23-JUN-06	G	40935	25809	TX	INTERR	3,237	MMBTU	CIEXD	\$6.50000	F	3,237	\$21,040.50
24-JUN-06	26-JUN-06	G	40949	25809	TX	INTERR	3,237	MMBTU	CIEXD	\$6.10000	F	9,711	\$59,237.10
28-JUN-06	28-JUN-06	G	40966	25809	TX	INTERR	3,237	MMBTU	CIEXD	\$5.90000	F	3,237	\$19,098.30
29-JUN-06	29-JUN-06	G	40988	25809	TX	INTERR	3,237	MMBTU	CIEXD	\$5.97500	F	3,237	\$19,341.08
30-JUN-06	30-JUN-06	G	41012	25809	TX	INTERR	2,000	MMBTU	CIEXD	\$6.05000	F	2,000	\$12,100.00
30-JUN-06	30-JUN-06	G	41015	25809	TX	INTERR	2,000	MMBTU	CIEXD	\$6.00000	F	2,000	\$12,000.00
<b>2006-06Total:</b>										<b>51,781</b>	<b>\$327,866.41</b>		
<b>FGTTotal:</b>										<b>51,781</b>	<b>\$327,866.41</b>		

**Pipeline: Gulfstream**

**Month: 2006-06**

20-JUN-06	20-JUN-06	G	40882	8205175	MS	FIRM	1,946	MMBTU	MKJPC	\$6.93000	F	1,946	\$13,485.78
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**2006-06Total:** 1,946 \$13,485.78

**GulfstreamTotal:** 1,946 \$13,485.78

**Apache Corporation Total:** 53,727 \$341,352.19

**Company: BP Energy Company**

**Pipeline: FGT**

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# Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2006- Rundate: 07/06/2006 02:17:50 PM

Profit Center: COMBINED

Trader: ALL

06/01/2006 - 06/30/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company: BP Energy Company</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2006-06</b>											
01-JUN-06	30-JUN-06	G	39070	25809	TX FIRM	638	MMBTU CIEXD	\$0.00000	F	19,146	\$0.00
01-JUN-06	30-JUN-06	G	39070	11224	LA FIRM	361	MMBTU CIEXD	\$0.00000	F	10,840	\$0.00
01-JUN-06	30-JUN-06	G	39070	314571	LA FIRM	765	MMBTU CIEXD	\$0.00000	F	22,956	\$0.00
01-JUN-06	30-JUN-06	G	40614	24229	LA FIRM	147	MMBTU MKJPC	\$5.97000	I	4,410	\$26,327.70
01-JUN-06	30-JUN-06	G	40615	24229	LA FIRM	1,724	MMBTU MKJPC	\$5.94550	I	51,720	\$307,501.26
15-JUN-06	15-JUN-06	G	40850	241390	MS INTERR	10,363	MMBTU CIEXD	\$7.75000	F	10,363	\$80,313.25
15-JUN-06	15-JUN-06	G	40852	163884	AL INTERR	7,254	MMBTU CIEXD	\$8.00000	F	7,254	\$58,032.00
30-JUN-06	30-JUN-06	G	41009	25809	TX INTERR	800	MMBTU CIEXD	\$6.08000	F	800	\$4,864.00
<b>2006-06Total:</b>										127,489	\$477,038.21

<b>Pipeline: SNG</b>											
<b>Month: 2006-06</b>											
01-JUN-06	30-JUN-06	G	38357	ANY	FL FIRM	12,600	MMBTU MKJPC	\$5.65000	I	378,000	\$2,135,700.00
<b>2006-06Total:</b>										378,000	\$2,135,700.00
<b>SNGTotal:</b>										378,000	\$2,135,700.00
<b>BP Energy Company Total:</b>										<del>565,489</del>	\$2,612,738.21

*obj* *(52,942)*

<b>Company: Chevron Natural Gas</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2006-06</b>											
01-JUN-06	30-JUN-06	G	39912	7995	LA FIRM	251	MMBTU MKJPC	\$5.94000	I	251	\$1,490.94
01-JUN-06	30-JUN-06	G	39912	179851	LA FIRM	245	MMBTU MKJPC	\$5.94000	I	6,861	\$40,754.34
01-JUN-06	30-JUN-06	G	39912	314571	LA FIRM	251	MMBTU MKJPC	\$5.94000	I	251	\$1,490.94
01-JUN-06	01-JUN-06	G	40651	255292	TX INTERR	3,660	MMBTU CIEXD	\$5.90000	F	3,660	\$21,594.00
02-JUN-06	02-JUN-06	G	40663	255292	TX INTERR	5,000	MMBTU CIEXD	\$6.13000	F	5,000	\$30,650.00
03-JUN-06	05-JUN-06	G	40676	23703	TX INTERR	1,300	MMBTU CIEXD	\$6.15000	F	3,900	\$23,985.00
10-JUN-06	12-JUN-06	G	40770	716	AL FIRM	6,200	MMBTU MKJPC	\$7.05000	F	18,600	\$131,130.00
10-JUN-06	12-JUN-06	G	40776	25809	TX FIRM	266	MMBTU MKJPC	\$6.04500	I	798	\$4,823.91
29-JUN-06	29-JUN-06	G	40986	9906	LA INTERR	5,000	MMBTU CIEXD	\$6.25000	F	5,000	\$31,250.00
30-JUN-06	30-JUN-06	G	41005	9906	LA INTERR	5,000	MMBTU CIEXD	\$6.35000	F	5,000	\$31,750.00
<b>2006-06Total:</b>										49,321	\$318,919.13
<b>FGTTotal:</b>										49,321	\$318,919.13
<b>Chevron Natural Gas Total:</b>										49,321	\$318,919.13

*452,547*

<b>Company: Cima Energy, Ltd.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2006-06</b>											
01-JUN-06	30-JUN-06	G	40645	157742	AL FIRM	1,813	MMBTU MKJPC	\$6.40228	I	54,400	\$348,284.00
10-JUN-06	12-JUN-06	G	40761	12740	MS FIRM	1,077	MMBTU MKJPC	\$6.27000	F	3,231	\$20,258.37
<b>2006-06Total:</b>										57,631	\$368,542.37
<b>FGTTotal:</b>										57,631	\$368,542.37
<b>Cima Energy, Ltd. Total:</b>										57,631	\$368,542.37

<b>Company: ConocoPhillips Company</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2006-06</b>											
03-JUN-06	05-JUN-06	G	40679	314571	LA INTERR	2,024	MMBTU CIEXD	\$6.25000	F	6,071	\$37,943.75
07-JUN-06	07-JUN-06	G	40715	12740	MS FIRM	1,077	MMBTU MKJPC	\$6.27000	F	1,077	\$6,752.79
07-JUN-06	07-JUN-06	G	40716	11224	LA FIRM	1,194	MMBTU MKJPC	\$6.27000	F	1,194	\$7,486.38





# Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2006- Rupdate: 07/06/2006 02:17:50 PM

Profit Center: COMBINED

Trader: ALL

06/01/2006 - 06/30/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
<b>Company: ConocoPhillips Company</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2006-06</b>											
08-JUN-06	08-JUN-06	G	40734	11224	LA FIRM	1,064	MMBTU MKJPC	\$6.05000	F	1,064	\$6,437.20
09-JUN-06	09-JUN-06	G	40744	11224	LA FIRM	1,523	MMBTU MKJPC	\$6.10000	F	1,523	\$9,290.30
10-JUN-06	12-JUN-06	G	40768	11224	LA FIRM	1,710	MMBTU MKJPC	\$6.26000	F	5,131	\$32,120.06
16-JUN-06	16-JUN-06	G	40837	314571	LA INTERR	2,026	MMBTU CIEXD	\$6.54000	F	2,026	\$13,250.04
20-JUN-06	20-JUN-06	G	40876	12740	MS FIRM	1,077	MMBTU MKJPC	\$6.95000	F	1,077	\$7,485.15
21-JUN-06	21-JUN-06	G	40902	314571	LA INTERR	2,027	MMBTU CIEXD	\$6.70000	F	2,027	\$13,580.90
22-JUN-06	22-JUN-06	G	40914	314571	LA INTERR	2,028	MMBTU CIEXD	\$6.64000	F	2,028	\$13,465.92
29-JUN-06	29-JUN-06	G	40985	314571	LA INTERR	2,028	MMBTU CIEXD	\$6.05000	F	2,028	\$12,269.40
30-JUN-06	30-JUN-06	G	41011	314571	LA INTERR	2,028	MMBTU CIEXD	\$6.17000	F	2,028	\$12,512.76
<b>2006-06Total:</b>										27,274	\$172,594.65
<b>FGTTotal:</b>										27,274	\$172,594.65
<b>Pipeline: Gulfstream</b>											
<b>Month: 2006-06</b>											
10-JUN-06	12-JUN-06	G	40769	8205179	AL FIRM	3,000	MMBTU MKJPC	\$7.09000	F	9,000	\$63,810.00
24-JUN-06	26-JUN-06	G	40946	8205175	MS INTERR	2,163	MMBTU CIEXD	\$6.78833	I	6,489	\$44,049.51
<b>2006-06Total:</b>										15,489	\$107,859.51
<b>GulfstreamTotal:</b>										15,489	\$107,859.51
<b>Pipeline: SNG</b>											
<b>Month: 2006-06</b>											
17-JUN-06	19-JUN-06	G	40869	ANY	FL INTERR	3,892	MMBTU CIEXD	\$7.03000	F	11,676	\$82,082.28
<b>2006-06Total:</b>										11,676	\$82,082.28
<b>SNGTotal:</b>										11,676	\$82,082.28
<b>ConocoPhillips Company Total:</b>										54,439	\$362,536.44
<b>Company: Constellation Energy Commodities Group, Inc</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2006-06</b>											
01-JUN-06	30-JUN-06	G	40053	163884	AL FIRM	6,000	MMBTU MKJPC	\$6.15500	I	6,000	\$36,930.00
01-JUN-06	30-JUN-06	G	40053	241390	MS FIRM	0	MMBTU MKJPC	\$6.15500	I	0	\$0.00
30-JUN-06	30-JUN-06	G	41013	9903	LA INTERR	8,193	MMBTU CIEXD	\$6.70000	F	8,193	\$54,893.10
30-JUN-06	30-JUN-06	G	41013	163884	AL INTERR	1,014	MMBTU CIEXD	\$6.70000	F	1,014	\$6,793.80
<b>2006-06Total:</b>										15,207	\$98,616.90
<b>FGTTotal:</b>										15,207	\$98,616.90
<b>Pipeline: Gulfstream</b>											
<b>Month: 2006-06</b>											
01-JUN-06	30-JUN-06	G	40053	8205175	MS FIRM	5,800	MMBTU MKJPC	\$6.15500	I	174,001	\$1,070,976.16
<b>2006-06Total:</b>										174,001	\$1,070,976.16
<b>GulfstreamTotal:</b>										174,001	\$1,070,976.16
<b>Constellation Energy Commodities Group, Inc. Total:</b>										189,208	\$1,169,593.06
<b>Company: Coral Energy Resources LP</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2006-06</b>											
01-JUN-06	30-JUN-06	G	32915	241390	MS FIRM	4,389	MMBTU MKJPC	\$6.21500	I	131,669	\$818,322.84
29-JUN-06	29-JUN-06	G	41000	241390	MS INTERR	20,000	MMBTU CIEXD	\$6.75000	F	20,000	\$135,000.00

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# Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2006- Rupdate: 07/06/2006 02:17:50 PM

Profit Center: COMBINED

Trader: ALL

06/01/2006 - 06/30/2006



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> Coral Energy Resources LP												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2006-06												
										2006-06Total:	151,669	\$953,322.84
										FGTTotal:	151,669	\$953,322.84
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2006-06												
01-JUN-06	30-JUN-06	G	32915	8205175	MS FIRM	167	MMBTU MKJPC	\$6.21500	I	5,000	\$31,075.00	
20-JUN-06	20-JUN-06	G	40885	8205175	MS FIRM	5,000	MMBTU MKJPC	\$6.92000	F	5,000	\$34,600.00	
28-JUN-06	28-JUN-06	G	40963	8205175	MS INTERR	2,586	MMBTU CIEXD	\$6.33000	F	2,586	\$16,369.38	
										2006-06Total:	12,586	\$82,044.38
										GulfstreamTotal:	12,586	\$82,044.38
<b>Pipeline:</b> SNG												
<b>Month:</b> 2006-06												
01-JUN-06	30-JUN-06	G	32914	ANY	FL FIRM	4,971	MMBTU MKJPC	\$5.91500	I	149,137	\$882,145.36	
15-JUN-06	15-JUN-06	G	40847	ANY	FL INTERR	5,000	MMBTU CIEXD	\$6.48000	F	5,000	\$32,400.00	
										2006-06Total:	154,137	\$914,545.36
										SNGTotal:	154,137	\$914,545.36
										Coral Energy Resources LP Total:	318,392	\$1,949,912.58
<b>Company:</b> Crosstex Gulf Coast Marketing, LTD.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2006-06												
01-JUN-06	30-JUN-06	G	32906	337605	TX FIRM	4,751	MMBTU MKJPC	\$5.79500	I	142,515	\$825,874.47	
01-JUN-06	30-JUN-06	G	40613	337605	TX FIRM	1,027	MMBTU MKJPC	\$5.78500	I	30,810	\$178,236.00	
10-JUN-06	12-JUN-06	G	40775	337605	TX FIRM	103	MMBTU MKJPC	\$6.10000	F	309	\$1,884.90	
13-JUN-06	13-JUN-06	G	40785	337605	TX FIRM	174	MMBTU MKJPC	\$5.98000	F	174	\$1,040.52	
										2006-06Total:	173,808	\$1,007,035.89
										FGTTotal:	173,808	\$1,007,035.89
										Crosstex Gulf Coast Marketing, LTD. Total:	173,808	\$1,007,035.89
<b>Company:</b> Dominion Exploration & Production, Inc.												
<b>Pipeline:</b> SNG												
<b>Month:</b> 2006-06												
10-JUN-06	12-JUN-06	G	40773	ANY	FL FIRM	1,000	MMBTU MKJPC	\$6.12000	F	3,000	\$18,360.00	
										2006-06Total:	3,000	\$18,360.00
										SNGTotal:	3,000	\$18,360.00
										Dominion Exploration & Production, Inc. Total:	3,000	\$18,360.00
<b>Company:</b> Houston Pipe Line Company, LP												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2006-06												
01-JUN-06	30-JUN-06	G	39906	24662	TX FIRM	420	MMBTU MKJPC	\$5.80500	I	12,600	\$73,143.00	
01-JUN-06	01-JUN-06	G	40653	24662	TX INTERR	1,924	MMBTU CIEXD	\$5.87000	I	1,924	\$11,293.88	
02-JUN-06	02-JUN-06	G	40662	24662	TX INTERR	1,924	MMBTU CIEXD	\$6.11000	F	1,924	\$11,755.64	
03-JUN-06	05-JUN-06	G	40675	24662	TX INTERR	1,924	MMBTU CIEXD	\$6.15000	F	5,771	\$35,491.65	
08-JUN-06	08-JUN-06	G	40736	24662	TX FIRM	2,147	MMBTU MKJPC	\$5.85000	F	2,147	\$12,559.95	
09-JUN-06	09-JUN-06	G	40749	24662	TX FIRM	2,025	MMBTU MKJPC	\$5.79000	I	2,025	\$11,724.75	
10-JUN-06	12-JUN-06	G	40764	24662	TX FIRM	1,880	MMBTU MKJPC	\$6.05000	F	5,641	\$34,128.05	

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# Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2006- Rndate: 07/06/2006 02:17:50 PM

Profit Center: COMBINED

Trader: ALL

06/01/2006 - 06/30/2006



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>	
<b>Company:</b> Houston Pipe Line Company, LP												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2006-06												
										2006-06Total:	32,032	\$190,096.92
										FGTTotal:	32,032	\$190,096.92
										Houston Pipe Line Company, LP Total:	32,032	\$190,096.92
<b>Company:</b> Interconn Resources, Inc.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2006-06												
22-JUN-06	30-JUN-06	G	41016	163884	AL FIRM	88 MMBTU	MKJPC	\$6.25500	I	792	\$4,953.96	
										2006-06Total:	792	\$4,953.96
										FGTTotal:	792	\$4,953.96
										Interconn Resources, Inc. Total:	792	\$4,953.96
<b>Company:</b> Louis Dreyfus Energy Services L.P.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2006-06												
01-JUN-06	01-JUN-06	G	40650	12740	MS INTERR	1,116	MMBTU	\$6.10000	F	1,116	\$6,807.60	
01-JUN-06	01-JUN-06	G	40654	179851	LA INTERR	2,578	MMBTU	\$6.05000	F	2,578	\$15,596.90	
03-JUN-06	05-JUN-06	G	40680	12740	MS INTERR	1,113	MMBTU	\$6.30000	F	3,339	\$21,035.70	
08-JUN-06	08-JUN-06	G	40729	9906	LA FIRM	5,129	MMBTU	\$6.10000	F	5,129	\$31,286.90	
09-JUN-06	09-JUN-06	G	40746	9906	LA FIRM	10,509	MMBTU	\$6.15000	F	10,509	\$64,630.35	
09-JUN-06	09-JUN-06	G	40747	12740	MS FIRM	1,077	MMBTU	\$5.92000	F	1,077	\$6,375.84	
09-JUN-06	09-JUN-06	G	40751	23422	LA FIRM	2,105	MMBTU	\$5.80000	F	2,105	\$12,209.00	
10-JUN-06	12-JUN-06	G	40762	9906	LA FIRM	5,012	MMBTU	\$6.40000	F	15,036	\$96,230.40	
15-JUN-06	15-JUN-06	G	40821	12740	MS INTERR	1,116	MMBTU	\$6.15000	F	1,116	\$6,863.40	
15-JUN-06	15-JUN-06	G	40824	9906	LA INTERR	5,129	MMBTU	\$6.33000	F	5,129	\$32,466.57	
16-JUN-06	16-JUN-06	G	40835	12740	MS INTERR	1,116	MMBTU	\$6.57000	F	1,116	\$7,332.12	
16-JUN-06	16-JUN-06	G	40841	241390	MS INTERR	13,000	MMBTU	\$7.15000	F	13,000	\$92,950.00	
16-JUN-06	16-JUN-06	G	40842	241390	MS INTERR	14,000	MMBTU	\$7.45000	F	14,000	\$104,300.00	
17-JUN-06	19-JUN-06	G	40870	12740	MS INTERR	1,086	MMBTU	\$7.19000	F	3,257	\$23,417.83	
21-JUN-06	21-JUN-06	G	40903	12740	MS INTERR	1,116	MMBTU	\$6.80000	F	1,116	\$7,588.80	
23-JUN-06	23-JUN-06	G	40936	314571	LA INTERR	2,028	MMBTU	\$6.55000	F	2,028	\$13,283.40	
24-JUN-06	26-JUN-06	G	40950	314571	LA INTERR	1,326	MMBTU	\$6.12000	F	3,978	\$24,345.36	
28-JUN-06	28-JUN-06	G	40970	12740	MS INTERR	1,116	MMBTU	\$6.08000	F	1,116	\$6,785.28	
29-JUN-06	29-JUN-06	G	40990	12740	MS INTERR	1,116	MMBTU	\$6.19000	F	1,116	\$6,908.04	
30-JUN-06	30-JUN-06	G	41007	12740	MS INTERR	1,116	MMBTU	\$6.32000	F	1,116	\$7,053.12	
										2006-06Total:	88,977	\$587,466.61
										FGTTotal:	88,977	\$587,466.61
										Louis Dreyfus Energy Services L.P. Total:	88,977	\$587,466.61
<b>Company:</b> Magnus Energy Marketing Ltd.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2006-06												
08-JUN-06	08-JUN-06	G	40738	314571	LA FIRM	818	MMBTU	\$6.10000	F	818	\$4,989.80	
										2006-06Total:	818	\$4,989.80
										FGTTotal:	818	\$4,989.80
										Magnus Energy Marketing Ltd. Total:	818	\$4,989.80

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# Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2006- Rundate: 07/06/2006 02:17:50 PM

Profit Center: COMBINED

Trader: ALL

06/01/2006 - 06/30/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> National Fuel Marketing Co., LLC													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-06													
01-JUN-06	30-JUN-06	G	40617	23703	TX	FIRM	2,921	MMBTU	MKJPC	\$5.81000	I	87,630	\$509,130.30
<b>2006-06Total:</b>											87,630	\$509,130.30	
<b>FGTTotal:</b>											87,630	\$509,130.30	
<b>National Fuel Marketing Co., LLC Total:</b>											87,630	\$509,130.30	
<b>Company:</b> Noble Energy Marketing, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-06													
02-JUN-06	02-JUN-06	G	40667	11224	LA	INTERR	1,663	MMBTU	CIEXD	\$6.45000	F	1,663	\$10,726.35
08-JUN-06	08-JUN-06	G	40737	12740	MS	FIRM	1,690	MMBTU	MKJPC	\$6.10000	F	1,690	\$10,309.00
<b>2006-06Total:</b>											3,353	\$21,035.35	
<b>FGTTotal:</b>											3,353	\$21,035.35	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2006-06													
20-JUN-06	20-JUN-06	G	40879	8205178	AL	FIRM	4,000	MMBTU	MKJPC	\$7.23000	I	4,000	\$28,920.00
<b>2006-06Total:</b>											4,000	\$28,920.00	
<b>GulfstreamTotal:</b>											4,000	\$28,920.00	
<b>Noble Energy Marketing, Inc. Total:</b>											7,353	\$49,955.35	
<b>Company:</b> ONEOK Energy Services Company., L.P.													
<b>Pipeline:</b> FGT <i>Includes Deal # 32939 - Swing Commodity</i>													
<b>Month:</b> 2006-06													
01-JUN-06	01-JUN-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.05000	I	5,000	\$30,250.00
01-JUN-06	30-JUN-06	G	40611	32606	LA	FIRM	512	MMBTU	MKJPC	\$5.97000	I	15,360	\$91,699.20
01-JUN-06	30-JUN-06	G	40646	23703	TX	FIRM	1,700	MMBTU	MKJPC	\$5.87500	I	51,000	\$299,625.00
01-JUN-06	01-JUN-06	G	40652	23703	TX	INTERR	2,297	MMBTU	CIEXD	\$5.95000	F	2,297	\$13,667.15
02-JUN-06	02-JUN-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.30500	I	5,000	\$31,525.00
02-JUN-06	02-JUN-06	G	40666	23703	TX	INTERR	2,297	MMBTU	CIEXD	\$6.25000	F	2,297	\$14,356.25
02-JUN-06	02-JUN-06	G	40669	32606	LA	INTERR	3,186	MMBTU	CIEXD	\$6.35000	F	3,186	\$20,231.10
03-JUN-06	03-JUN-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.27500	I	5,000	\$31,375.00
03-JUN-06	05-JUN-06	G	40681	32606	LA	INTERR	7,639	MMBTU	CIEXD	\$6.30000	F	22,916	\$144,370.80
04-JUN-06	04-JUN-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.27500	I	5,000	\$31,375.00
05-JUN-06	05-JUN-06	G	32939	32606	LA	FIRM	4,997	MMBTU	MKJPC	\$6.27500	I	4,997	\$31,356.18
06-JUN-06	06-JUN-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.51500	I	5,000	\$32,575.00
06-JUN-06	06-JUN-06	G	40695	32606	LA	FIRM	6,053	MMBTU	MKJPC	\$6.51500	I	6,053	\$39,435.30
07-JUN-06	07-JUN-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.32500	I	5,000	\$31,625.00
07-JUN-06	07-JUN-06	G	40714	32606	LA	FIRM	6,053	MMBTU	MKJPC	\$6.27000	F	6,053	\$37,952.31
07-JUN-06	07-JUN-06	G	40722	25809	TX	FIRM	701	MMBTU	MKJPC	\$6.13500	I	701	\$4,300.64
08-JUN-06	08-JUN-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$5.92500	I	5,000	\$29,625.00
08-JUN-06	08-JUN-06	G	40732	32606	LA	FIRM	6,053	MMBTU	MKJPC	\$5.95000	F	6,053	\$36,015.35
09-JUN-06	09-JUN-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$5.96000	I	5,000	\$29,800.00
09-JUN-06	09-JUN-06	G	40745	32606	LA	FIRM	6,053	MMBTU	MKJPC	\$5.94000	F	6,053	\$35,954.82
10-JUN-06	10-JUN-06	G	32939	32606	LA	FIRM	3,330	MMBTU	MKJPC	\$6.21500	I	3,330	\$20,695.95
10-JUN-06	12-JUN-06	G	40760	32606	LA	FIRM	5,059	MMBTU	MKJPC	\$6.15000	F	15,176	\$93,332.40
11-JUN-06	11-JUN-06	G	32939	32606	LA	FIRM	4,589	MMBTU	MKJPC	\$6.21500	I	4,589	\$28,520.64
12-JUN-06	12-JUN-06	G	32939	32606	LA	FIRM	4,618	MMBTU	MKJPC	\$6.21500	I	4,618	\$28,700.87
13-JUN-06	13-JUN-06	G	32939	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.16000	I	5,000	\$30,800.00
13-JUN-06	13-JUN-06	G	40788	25809	TX	INTERR	435	MMBTU	CIEXD	\$5.94500	I	435	\$2,586.08
13-JUN-06	13-JUN-06	G	40789	32606	LA	INTERR	2,367	MMBTU	CIEXD	\$6.20000	F	2,367	\$14,675.40
13-JUN-06	13-JUN-06	G	40790	32606	LA	FIRM	980	MMBTU	MKJPC	\$6.15000	F	980	\$6,027.00
14-JUN-06	14-JUN-06	G	40793	25809	TX	INTERR	435	MMBTU	CIEXD	\$5.85500	I	435	\$2,546.93
14-JUN-06	14-JUN-06	G	40796	32606	LA	INTERR	1,036	MMBTU	CIEXD	\$6.05000	F	1,036	\$6,267.80



# Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2006- Rundate: 07/06/2006 02:17:50 PM

Profit Center: COMBINED

Trader: ALL

06/01/2006 - 06/30/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> ONEOK Energy Services Company., L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2006-06											
15-JUN-06	15-JUN-06	G 40819	32606	LA INTERR	12,515	MMBTU	CIEXD	\$6.20000	F	12,515	\$77,593.00
16-JUN-06	16-JUN-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$6.62000	I	5,000	\$33,100.00
16-JUN-06	16-JUN-06	G 40840	32606	LA INTERR	3,001	MMBTU	CIEXD	\$6.60000	F	3,001	\$19,806.60
17-JUN-06	19-JUN-06	G 40866	32606	LA INTERR	11,397	MMBTU	CIEXD	\$7.25000	F	34,191	\$247,884.75
20-JUN-06	20-JUN-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$6.83500	I	5,000	\$34,175.00
20-JUN-06	20-JUN-06	G 40877	32606	LA FIRM	5,000	MMBTU	MKJPC	\$6.85000	F	5,000	\$34,250.00
20-JUN-06	20-JUN-06	G 40883	32606	LA FIRM	6,053	MMBTU	MKJPC	\$6.82000	F	6,053	\$41,281.46
21-JUN-06	21-JUN-06	G 40900	32606	LA INTERR	11,894	MMBTU	CIEXD	\$6.79000	F	11,894	\$80,760.26
22-JUN-06	22-JUN-06	G 40915	32606	LA INTERR	11,454	MMBTU	CIEXD	\$6.67000	F	11,454	\$76,398.18
23-JUN-06	23-JUN-06	G 40937	32606	LA INTERR	10,697	MMBTU	CIEXD	\$6.66000	F	10,697	\$71,242.02
28-JUN-06	28-JUN-06	G 40971	32606	LA INTERR	6,552	MMBTU	CIEXD	\$6.10000	F	6,552	\$39,967.20
28-JUN-06	28-JUN-06	G 40972	32606	LA INTERR	7,513	MMBTU	CIEXD	\$6.10000	F	7,513	\$45,829.30
29-JUN-06	29-JUN-06	G 40989	32606	LA INTERR	2,569	MMBTU	CIEXD	\$6.25000	F	2,569	\$16,056.25
30-JUN-06	30-JUN-06	G 41002	32606	LA INTERR	4,687	MMBTU	CIEXD	\$6.30000	F	4,687	\$29,528.10
<b>2006-06Total:</b>										331,058	\$2,099,139.29
<b>FGTTotal:</b>										331,058	\$2,099,139.29

ONEOK Energy Services Company., L.P. Total: 331,058 \$2,099,139.29

<b>Company:</b> Orlando Utilities Commission											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2006-06											
01-JUN-06	30-JUN-06	G 40612	ANY/ALL	FL FIRM	2,500	MMBTU	MKJPC	\$6.75000	I	75,000	\$506,250.00
<b>2006-06Total:</b>										75,000	\$506,250.00
<b>FGTTotal:</b>										75,000	\$506,250.00
<b>Orlando Utilities Commission Total:</b>										75,000	\$506,250.00

<b>Company:</b> Progress Ventures											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2006-06											
06-JUN-06	06-JUN-06	G 40697	241390	MS FIRM	15,000	MMBTU	MKJPC	\$7.15000	F	15,000	\$107,250.00
07-JUN-06	07-JUN-06	G 40724	241390	MS FIRM	15,000	MMBTU	MKJPC	\$7.08000	F	15,000	\$106,200.00
10-JUN-06	12-JUN-06	G 40772	241390	MS FIRM	5,000	MMBTU	MKJPC	\$6.95000	F	15,000	\$104,250.00
15-JUN-06	15-JUN-06	G 40848	241390	MS INTERR	10,000	MMBTU	CIEXD	\$7.16000	F	10,000	\$71,600.00
15-JUN-06	15-JUN-06	G 40849	241390	MS INTERR	20,000	MMBTU	CIEXD	\$7.29000	F	20,000	\$145,800.00
16-JUN-06	16-JUN-06	G 40839	241390	MS INTERR	8,000	MMBTU	CIEXD	\$7.13000	F	8,000	\$57,040.00
<b>2006-06Total:</b>										83,000	\$592,140.00
<b>FGTTotal:</b>										83,000	\$592,140.00

<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2006-06											
07-JUN-06	07-JUN-06	G 40724	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.08000	F	5,000	\$35,400.00
15-JUN-06	15-JUN-06	G 40818	8205175	MS INTERR	9,177	MMBTU	CIEXD	\$6.70000	F	9,177	\$61,485.90
16-JUN-06	16-JUN-06	G 40838	8205175	MS INTERR	2,000	MMBTU	CIEXD	\$7.10000	F	2,000	\$14,200.00
17-JUN-06	19-JUN-06	G 40872	8205175	MS INTERR	1,136	MMBTU	CIEXD	\$7.85000	F	3,408	\$26,752.80
<b>2006-06Total:</b>										19,585	\$137,838.70
<b>GulfstreamTotal:</b>										19,585	\$137,838.70
<b>Progress Ventures Total:</b>										102,585	\$729,978.70

**Company:** Proliance Energy  
**Pipeline:** FGT

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# Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2006- Rupdate: 07/06/2006 02:17:50 PM

Profit Center: COMBINED

Trader: ALL

06/01/2006 - 06/30/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
<b>Company:</b> Proliance Energy												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2006-06												
01-JUN-06	30-JUN-06	G	39532	179841	TX INTERR	2,214	MMBTU CIEXD	\$5.78500	I	66,429	\$384,291.88	
										2006-06Total:	66,429	\$384,291.88
										FGTTTotal:	66,429	\$384,291.88
										Proliance Energy Total:	66,429	\$384,291.88

<b>Company:</b> Sempra Energy Trading Corporation												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2006-06												
06-JUN-06	06-JUN-06	G	40696	12740	MS FIRM	1,077	MMBTU MKJPC	\$6.57000	F	1,077	\$7,075.89	
										2006-06Total:	1,077	\$7,075.89
										FGTTTotal:	1,077	\$7,075.89
										Sempra Energy Trading Corporation Total:	1,077	\$7,075.89

<b>Company:</b> Sequent Energy Management												
<b>Pipeline:</b> FGT <i>Includes Deal # 32927 - Swing Commodity # 40511 - "</i>												
<b>Month:</b> 2006-06												
01-JUN-06	01-JUN-06	G	40649	314571	LA INTERR	1,836	MMBTU CIEXD	\$6.05000	F	1,836	\$11,107.80	
02-JUN-06	02-JUN-06	G	32927	241390	MS FIRM	5,000	MMBTU MKJPC	\$6.56500	I	5,000	\$32,825.00	
02-JUN-06	02-JUN-06	G	40511	241390	MS FIRM	5,000	MMBTU MKJPC	\$6.56500	I	5,000	\$32,825.00	
02-JUN-06	02-JUN-06	G	40665	314571	LA INTERR	2,024	MMBTU CIEXD	\$6.29000	F	2,024	\$12,730.96	
02-JUN-06	02-JUN-06	G	40670	11224	LA INTERR	8,569	MMBTU CIEXD	\$6.58000	F	8,569	\$56,384.02	
03-JUN-06	03-JUN-06	G	32927	241390	MS FIRM	5,000	MMBTU MKJPC	\$6.61500	I	5,000	\$33,075.00	
03-JUN-06	03-JUN-06	G	40511	241390	MS FIRM	5,000	MMBTU MKJPC	\$6.61500	I	5,000	\$33,075.00	
04-JUN-06	04-JUN-06	G	32927	241390	MS FIRM	5,000	MMBTU MKJPC	\$6.61500	I	5,000	\$33,075.00	
04-JUN-06	04-JUN-06	G	40511	241390	MS FIRM	5,000	MMBTU MKJPC	\$6.61500	I	5,000	\$33,075.00	
05-JUN-06	05-JUN-06	G	32927	241390	MS FIRM	5,000	MMBTU MKJPC	\$6.61500	I	5,000	\$33,075.00	
05-JUN-06	05-JUN-06	G	40511	241390	MS FIRM	5,000	MMBTU MKJPC	\$6.61500	I	5,000	\$33,075.00	
06-JUN-06	06-JUN-06	G	32927	255572	AL FIRM	5,000	MMBTU MKJPC	\$7.25000	I	5,000	\$36,250.00	
06-JUN-06	06-JUN-06	G	40698	11224	LA FIRM	2,109	MMBTU MKJPC	\$7.10000	F	2,109	\$14,973.90	
07-JUN-06	07-JUN-06	G	32927	241390	MS FIRM	5,000	MMBTU MKJPC	\$7.05000	I	5,000	\$35,250.00	
08-JUN-06	08-JUN-06	G	32927	241390	MS FIRM	4,694	MMBTU MKJPC	\$6.60000	I	4,694	\$30,980.40	
08-JUN-06	08-JUN-06	G	40739	241390	MS FIRM	7,955	MMBTU MKJPC	\$7.85000	F	7,955	\$62,446.75	
09-JUN-06	09-JUN-06	G	32927	241390	MS FIRM	4,601	MMBTU MKJPC	\$6.67500	I	4,601	\$30,711.68	
09-JUN-06	09-JUN-06	G	40511	241390	MS FIRM	4,602	MMBTU MKJPC	\$6.67500	I	4,602	\$30,718.35	
10-JUN-06	10-JUN-06	G	32927	241390	MS FIRM	5,000	MMBTU MKJPC	\$7.05000	I	5,000	\$35,250.00	
11-JUN-06	11-JUN-06	G	32927	241390	MS FIRM	5,000	MMBTU MKJPC	\$7.05000	I	5,000	\$35,250.00	
12-JUN-06	12-JUN-06	G	32927	241390	MS FIRM	5,000	MMBTU MKJPC	\$7.05000	I	5,000	\$35,250.00	
20-JUN-06	20-JUN-06	G	40884	716	AL FIRM	1,071	MMBTU MKJPC	\$6.88000	F	1,071	\$7,368.48	
20-JUN-06	20-JUN-06	G	40884	11224	LA FIRM	652	MMBTU MKJPC	\$6.88000	F	652	\$4,485.76	
21-JUN-06	21-JUN-06	G	40918	163884	AL INTERR	759	MMBTU CIEXD	\$6.96500	F	759	\$5,286.44	
22-JUN-06	22-JUN-06	G	40928	716	AL INTERR	10,363	MMBTU CIEXD	\$7.10000	F	10,363	\$73,577.30	
30-JUN-06	30-JUN-06	G	41004	11224	LA INTERR	2,185	MMBTU CIEXD	\$6.60000	F	2,185	\$14,421.00	
30-JUN-06	30-JUN-06	G	41010	255572	AL INTERR	5,000	MMBTU CIEXD	\$6.70000	F	5,000	\$33,500.00	
										2006-06Total:	121,420	\$830,042.84
										FGTTTotal:	121,420	\$830,042.84

<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2006-06											
06-JUN-06	06-JUN-06	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$7.25000	I	5,000	\$36,250.00
07-JUN-06	07-JUN-06	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$7.05000	I	5,000	\$35,250.00
08-JUN-06	08-JUN-06	G	40512	8205175	MS FIRM	4,551	MMBTU MKJPC	\$6.60000	I	4,551	\$30,036.60
08-JUN-06	08-JUN-06	G	40739	8205175	MS FIRM	5,461	MMBTU MKJPC	\$7.85000	F	5,461	\$42,868.85
10-JUN-06	10-JUN-06	G	40512	8205175	MS FIRM	2,464	MMBTU MKJPC	\$7.05000	I	2,464	\$17,371.20

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# Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2006- Rupdate: 07/06/2006 02:17:50 PM

Profit Center: COMBINED

Trader: ALL

06/01/2006 - 06/30/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b> Sequent Energy Management											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2006-06											
11-JUN-06	11-JUN-06	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$7.05000	I	5,000	\$35,250.00
12-JUN-06	12-JUN-06	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$7.05000	I	5,000	\$35,250.00
16-JUN-06	16-JUN-06	G	40510	8205175	MS FIRM	5,000	MMBTU MKJPC	\$7.00000	I	5,000	\$35,000.00
16-JUN-06	16-JUN-06	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$7.00000	I	5,000	\$35,000.00
24-JUN-06	26-JUN-06	G	40945	8205175	MS INTERR	5,000	MMBTU CIEXD	\$6.45000	F	15,000	\$96,750.00
28-JUN-06	28-JUN-06	G	40969	8205175	MS INTERR	3,618	MMBTU CIEXD	\$6.33000	F	3,618	\$22,901.94

2006-06Total: 61,094 \$421,928.59

GulfstreamTotal: 61,094 \$421,928.59

<b>Pipeline:</b> SNG											
<b>Month:</b> 2006-06											
03-JUN-06	03-JUN-06	G	32925	ANY	FL FIRM	5,000	MMBTU MKJPC	\$6.20500	I	5,000	\$31,025.00
04-JUN-06	04-JUN-06	G	32925	ANY	FL FIRM	5,000	MMBTU MKJPC	\$6.20500	I	5,000	\$31,025.00
05-JUN-06	05-JUN-06	G	32925	ANY	FL FIRM	5,000	MMBTU MKJPC	\$6.20500	I	5,000	\$31,025.00
06-JUN-06	06-JUN-06	G	32925	ANY	FL FIRM	5,000	MMBTU MKJPC	\$6.34000	I	5,000	\$31,700.00
07-JUN-06	07-JUN-06	G	32925	ANY	FL FIRM	5,000	MMBTU MKJPC	\$6.07000	I	5,000	\$30,350.00
08-JUN-06	08-JUN-06	G	32925	ANY	FL FIRM	5,000	MMBTU MKJPC	\$5.84000	I	5,000	\$29,200.00
09-JUN-06	09-JUN-06	G	32925	ANY	FL FIRM	5,000	MMBTU MKJPC	\$5.84500	I	5,000	\$29,225.00
10-JUN-06	10-JUN-06	G	32925	ANY	FL FIRM	5,000	MMBTU MKJPC	\$6.11000	I	5,000	\$30,550.00
11-JUN-06	11-JUN-06	G	32925	ANY	FL FIRM	5,000	MMBTU MKJPC	\$6.11000	I	5,000	\$30,550.00
12-JUN-06	12-JUN-06	G	32925	ANY	FL FIRM	5,000	MMBTU MKJPC	\$6.11000	I	5,000	\$30,550.00
16-JUN-06	16-JUN-06	G	32925	ANY	FL FIRM	5,000	MMBTU MKJPC	\$6.44500	I	5,000	\$32,225.00
17-JUN-06	17-JUN-06	G	32925	ANY	FL FIRM	5,000	MMBTU MKJPC	\$7.04500	I	5,000	\$35,225.00
18-JUN-06	18-JUN-06	G	32925	ANY	FL FIRM	5,000	MMBTU MKJPC	\$7.04500	I	5,000	\$35,225.00
19-JUN-06	19-JUN-06	G	32925	ANY	FL FIRM	5,000	MMBTU MKJPC	\$7.04500	I	5,000	\$35,225.00

*all swing commodity*

2006-06Total: 70,000 \$443,100.00

SNGTotal: 70,000 \$443,100.00

Sequent Energy Management Total: 252,514 \$1,695,071.43

<b>Company:</b> Southern Company Services, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2006-06											
06-JUN-06	06-JUN-06	G	40700	3018	FL FIRM	4,000	MMBTU MKJPC	\$7.75000	I	4,000	\$31,000.00
07-JUN-06	07-JUN-06	G	40712	3018	FL FIRM	15,000	MMBTU MKJPC	\$7.48000	I	15,000	\$112,200.00

2006-06Total: 19,000 \$143,200.00

FGTTotal: 19,000 \$143,200.00

<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2006-06											
15-JUN-06	15-JUN-06	G	40817	8205175	MS INTERR	4,000	MMBTU CIEXD	\$6.70000	F	4,000	\$26,800.00
17-JUN-06	19-JUN-06	G	40871	8205175	MS INTERR	9,000	MMBTU CIEXD	\$7.80000	F	27,000	\$210,600.00

2006-06Total: 31,000 \$237,400.00

GulfstreamTotal: 31,000 \$237,400.00

Southern Company Services, Inc. Total: 50,000 \$380,600.00

<b>Company:</b> Southwest Energy, L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2006-06											
02-JUN-06	02-JUN-06	G	40664	12740	MS INTERR	1,116	MMBTU CIEXD	\$6.31000	F	1,116	\$7,041.96
07-JUN-06	07-JUN-06	G	40713	23422	LA INTERR	1,700	MMBTU MKJPC	\$6.13000	F	1,700	\$10,421.00
07-JUN-06	07-JUN-06	G	40723	314571	LA FIRM	818	MMBTU MKJPC	\$6.13000	F	818	\$5,014.34

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# Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2006- Rupdate: 07/06/2006 02:17:50 PM

Profit Center: COMBINED

Trader: ALL

06/01/2006 - 06/30/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UQM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company: Southwest Energy, L.P.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2006-06</b>											
10-JUN-06	12-JUN-06	G	40765	23422	LA FIRM	1,920	MMBTU MKJPC	\$6.12000	F	5,761	\$35,257.32
16-JUN-06	16-JUN-06	G	40834	11224	LA INTERR	2,109	MMBTU CIEXD	\$6.76000	F	2,109	\$14,256.84
17-JUN-06	19-JUN-06	G	40868	314571	LA INTERR	2,028	MMBTU CIEXD	\$7.11000	F	6,084	\$43,257.24
28-JUN-06	28-JUN-06	G	40968	314571	LA INTERR	2,028	MMBTU CIEXD	\$5.98000	F	2,028	\$12,127.44
<b>2006-06Total:</b>										19,616	\$127,376.14
<b>FGTTot:</b>										19,616	\$127,376.14
<b>Southwest Energy, L.P. Total:</b>										19,616	\$127,376.14
<b>Company: Tampa Electric Company</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2006-06</b>											
01-JUN-06	30-JUN-06	G	40908	163884	AL FIRM	109	MMBTU CIEXD	\$6.02000	I	3,270	\$19,685.40
06-JUN-06	06-JUN-06	G	40922	163884	AL FIRM	0	MMBTU MKSJR	\$7.25000	I	0	\$0.00
07-JUN-06	08-JUN-06	G	41031	716	AL INTERR	2,900	MMBTU MKSJR	\$6.26000	F	5,800	\$36,308.00
08-JUN-06	08-JUN-06	G	40923	163884	AL FIRM	739	MMBTU MKSJR	\$6.60000	I	739	\$4,877.40
09-JUN-06	09-JUN-06	G	40924	163884	AL FIRM	1,245	MMBTU MKSJR	\$6.67500	I	1,245	\$8,310.38
16-JUN-06	16-JUN-06	G	40844	241390	MS INTERR	8,555	MMBTU CIEXD	\$7.01000	I	8,555	\$59,970.55
24-JUN-06	24-JUN-06	G	40976	163884	AL FIRM	5,181	MMBTU CIEXD	\$6.50000	F	5,181	\$33,676.50
29-JUN-06	29-JUN-06	G	41032	163884	AL FIRM	15,544	MMBTU CIEXD	\$6.75000	F	15,544	\$104,922.00
<b>2006-06Total:</b>										40,334	\$267,750.23
<b>FGTTot:</b>										40,334	\$267,750.23
<b>Pipeline: Gulfstream</b>											
<b>Month: 2006-06</b>											
09-JUN-06	09-JUN-06	G	41047	8205175	MS FIRM	14,000	MMBTU CIEXD	\$6.67500	F	14,000	\$93,450.00
28-JUN-06	28-JUN-06	G	40965	8205175	MS INTERR	9,000	MMBTU CIEXD	\$6.33000	F	9,000	\$56,970.00
<b>2006-06Total:</b>										23,000	\$150,420.00
<b>GulfstreamTotal:</b>										23,000	\$150,420.00
<b>Tampa Electric Company Total:</b>										63,334	\$418,170.23
<b>Company: Texla Energy Management, Inc.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2006-06</b>											
01-JUN-06	01-JUN-06	G	40643	9906	LA FIRM	92	MMBTU MKJPC	\$6.17500	I	92	\$568.10
02-JUN-06	02-JUN-06	G	40661	9906	LA INTERR	4,613	MMBTU CIEXD	\$6.45000	F	4,613	\$29,753.85
03-JUN-06	05-JUN-06	G	40678	9906	LA INTERR	4,910	MMBTU CIEXD	\$6.45000	F	14,730	\$95,008.50
07-JUN-06	07-JUN-06	G	40720	9906	LA FIRM	4,992	MMBTU MKJPC	\$6.56000	F	4,992	\$32,747.52
16-JUN-06	16-JUN-06	G	40836	9906	LA INTERR	5,314	MMBTU CIEXD	\$6.75000	F	5,314	\$35,869.50
21-JUN-06	21-JUN-06	G	40904	9906	LA INTERR	4,941	MMBTU CIEXD	\$7.00000	F	4,941	\$34,587.00
<b>2006-06Total:</b>										34,682	\$228,534.47
<b>FGTTot:</b>										34,682	\$228,534.47
<b>Texla Energy Management, Inc. Total:</b>										34,682	\$228,534.47
<b>Company: Total Gas &amp; Power North America, Inc.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2006-06</b>											
29-JUN-06	29-JUN-06	G	40992	716	AL INTERR	4,085	MMBTU CIEXD	\$6.42000	F	4,085	\$26,225.70
<b>2006-06Total:</b>										4,085	\$26,225.70

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# Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2006- Rundate: 07/06/2006 02:17:50 PM

06/01/2006 - 06/30/2006

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
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**Company:** Total Gas & Power North America, Inc.  
**Pipeline:** FGT

FGTTotal: 4,085 \$26,225.70

**Pipeline:** SNG

**Month:** 2006-06

03-JUN-06	05-JUN-06	G	40677	ANY	FL	INTERR	3,892	MMBTU	CIEXD	\$6.18000	F	11,676	\$72,157.68
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2006-06Total: 11,676 \$72,157.68

SNGTotal: 11,676 \$72,157.68

Total Gas & Power North America, Inc. Total: 15,761 \$98,383.38

**Company:** Virginia Power Energy Marketing, Inc.

**Pipeline:** FGT

**Month:** 2006-06

01-JUN-06	30-JUN-06	G	40339	454599	LA	FIRM	5,000	MMBTU	MKJPC	\$5.69500	I	149,998	\$854,238.61
-----------	-----------	---	-------	--------	----	------	-------	-------	-------	-----------	---	---------	--------------

2006-06Total: 149,998 \$854,238.61

FGTTotal: 149,998 \$854,238.61

Virginia Power Energy Marketing, Inc. Total: 149,998 \$854,238.61

Tampa Electric Company Total: 2,877,084 \$17,599,231.77

ALL-COMBINED Total: 2,877,084 \$17,599,231.77

PURCHASE Total: 2,877,084 \$17,599,231.77

Grand Total: 2,877,084 \$17,599,231.77

Grand Net: ~~2,877,084~~ \$17,599,231.77

\* 2,824,142

*Includes Swing Commodity*

*2,824,142 Net*

*(221,431) > Swing Comm ✓*

*2,602,711 Commodity Other ✓*

*\$ 17,599,231.77*

*(221,431) > Swing Comm ✓*

*\$ 16,166,872.70 Commodity Other ✓*

*→ Line 1*

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GAS PURCHASED IN THE MONTH OF : May 2006

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$3,728,460.98	\$3,728,460.95	(\$0.03)
(Difference is Comm.-Other)	THERMS	5,529,540.0	5,529,540.0	0.0
CHEVTEXACO	COST	\$878,950.85	\$878,532.39	(\$418.26)
(Difference is Comm.-Other)	THERMS	1,080,400.0	1,079,820.0	(580.0)
CONOCO	COST	\$1,671,545.04	\$1,671,545.03	(\$0.01)
(Difference is Comm.-Other)	THERMS	2,473,470.0	2,473,470.0	0.0
CONSTELLATION	COST	\$1,406,324.41	\$1,406,324.41	\$0.00
	THERMS	1,898,530.0	1,898,530.0	0.0
CORAL	COST	\$2,396,856.00	\$2,396,856.00	\$0.00
	THERMS	3,322,000.0	3,322,000.0	0.0
CROSSTEX	COST	\$1,209,470.57	\$1,201,419.21	(\$8,051.38)
(Difference is Comm.-Other)	THERMS	1,755,130.0	1,743,750.0	(11,380.0)
HOUSTON PIPELINE	COST	\$819,882.00	\$819,881.99	(\$0.01)
(Difference is Comm.-Other)	THERMS	965,400.0	965,400.0	0.0
LOUIS DREYFUS	COST	\$741,738.42	\$741,736.23	(\$0.19)
(Difference is Comm.-Other)	THERMS	1,165,430.0	1,165,430.0	0.0
MAGNUS ENERGY	COST	\$133,727.11	\$133,727.11	\$0.00
	THERMS	216,670.0	216,670.0	0.0
NATIONAL ENERGY	COST	\$28,784.38	\$28,784.38	\$0.00
	THERMS	40,970.0	40,970.0	0.0
NOBLE	COST	\$25,992.10	\$25,992.10	\$0.00
	THERMS	42,610.0	42,610.0	0.0
OCCIDENTAL	COST	\$2,853.40	\$2,853.40	\$0.00
	THERMS	4,400.0	4,400.0	0.0
ONEOK	COST	\$2,882,828.28	\$2,882,828.28	\$0.00
	THERMS	4,290,320.0	4,290,320.0	0.0
ORLANDO UTILITIES	COST	\$2,101,846.50	\$2,170,153.14	\$68,306.64
(Difference is Comm.-Other)	THERMS	2,697,000.0	2,697,000.0	0.0
PROLIANCE	COST	\$505,048.59	\$493,306.82	(\$11,741.87)
(Difference is Comm.-Other)	THERMS	714,860.0	698,240.0	(16,620.0)
RAINBOW ENERGY	COST	\$7,813.20	\$7,813.20	\$0.00
	THERMS	11,490.0	11,490.0	0.0
SEQUENT	COST	\$1,694,506.83	\$1,694,499.08	(\$6.75)
(Difference-See Below)	THERMS	2,609,980.0	2,609,970.0	(10.0)
SOUTHWEST ENERGY	COST	\$55,740.83	\$55,740.83	\$0.00
	THERMS	87,480.0	87,480.0	0.0
TAMPA ELECTRIC	COST	\$66,450.00	\$198,450.00	\$130,000.00
(Difference is Comm.-Other)	THERMS	100,000.0	300,000.0	200,000.0
TEXLA ENERGY	COST	\$28,500.00	\$28,500.00	\$0.00
	THERMS	37,500.0	37,500.0	0.0
VIRGINIA POWER	COST	\$1,080,040.00	\$1,080,040.00	\$0.00
	THERMS	1,550,000.0	1,550,000.0	0.0
ANADARKO	COST	\$1,114,178.92	\$1,108,502.41	(\$5,676.51)
(Difference is Comm.-Other)	THERMS	1,580,840.0	1,572,790.0	(8,050.0)
TOTAL	COST	\$22,154,154.21	\$22,328,566.76	\$172,414.55
	THERMS	32,174,020.0	32,337,380.0	163,360.0

Line #

1

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May '06

CHEVTEXACO	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00100	\$0.00	1
Swing Demand-Accrued	0.0	0.00100	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0! Average	0.00	5
Commodity-Accrued	0.00	#DIV/0! Average	0.00	6
	0.0		\$0.00	7
<b>NOBLE</b>				
Swing Demand-Actual	0.0	0.00125	\$0.00	8
Swing Demand-Accrued	0.0	0.00125	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
<b>ONEOK</b>				
Swing Demand-Actual	1,550,000.0	0.00125	\$1,937.50	15
Swing Demand-Accrued	(1,550,000.0)	0.00125	(\$1,937.50)	16
Swing Commodity -Actual	855,400.0	0.63576 Average	\$543,824.86	17
Swing Commodity -Accrued	(855,400.0)	0.63576 Average	(\$543,824.86)	18
Commodity-Actual	3,434,920.0	0.67450 Average	\$2,316,865.92	19
Commodity-Accrued	(3,434,920.0)	0.67450 Average	(\$2,316,865.92)	20
	0.0		\$0.00	21
<b>SEQUENT</b>				
Swing Demand-Actual	1,550,000.0	0.00475	\$7,362.50	22
Swing Demand-Accrued	(1,550,000.0)	0.00475	(\$7,362.50)	23
Swing Commodity -Actual	307,380.0	0.64300 Average	\$197,646.72	24
Swing Commodity -Accrued	(307,380.0)	0.64300 Average	(\$197,646.72)	25
Commodity-Actual	2,302,590.0	0.64688 Average	\$1,489,489.86	26
Commodity-Accrued	(2,302,590.0)	0.64688 Average	(\$1,489,489.86)	27
	(10.0)		(\$6.75)	28
<b>VIRGINIA POWER</b>				
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

S3



Attn: Gas Mktg-Accounts Payable  
 Peoples Gas System  
 a Division of Tampa Electric Company  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice: A0606S0006  
 Invoice Date: 06/12/2006  
 Customer #: 1171  
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

<p><b>Due Date:</b> 06/25/2006</p>	<p>When paying, please refer to invoice #:  A0606S0006</p>	<p>Remit by wire transfer to: Anadarko Energy Services Company <i>via 6/23/06</i> <i>01-90-000-222-02-000</i></p>
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FOR NATURAL GAS SOLD DURING THE MONTH OF MAY 2006

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
GT	23703	NGPL - JEFFERSON							
			04252006000809 0001	01	09	46,062	MMBTU	7.0480	\$324,644.98 ✓
			04252006000809 0001	10	10	4,453	MMBTU	7.0460	\$31,384.74 ✓
			04252006000809 0001	11	19	46,062	MMBTU	7.0480	\$324,644.98 ✓
			04252006000809 0001	20	20	5,087	MMBTU	7.0480	\$35,853.18 ✓
			04252006000809 0001	21	21	4,772	MMBTU	7.0480	\$33,633.06 ✓
			04252006000809 0001	22	22	4,781	MMBTU	7.0480	\$33,696.49 ✓
			04252006000809 0001	23	31	46,062	MMBTU	7.0480	\$324,644.98 ✓
			<b>Total Volume:</b>			157,279			\$1,108,502.41

INVOICE TOTALS: 157,279 \$1,108,502.41

COPY

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### Gas Netting Statement (Sale)



**BP Energy Company**  
Tax ID 36-3421804

Operated by BP Energy Company

Invoice Number 9017437  
Invoice Date 06/13/2006  
Netting Group # 1138  
Delivery Month May 2006  
Due Date 06/25/2006

To:

Dee Wilkerson  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

**COPY**

Fax # (813) 226-4194

Remit:

US \$ WIRE *Wire 6/23/06*  
BP ENERGY COMPANY

*W*

*01-90-000-232-02-000*

Natural Gas delivered during May 2006

*NETTED INVOICE*

Calculations are based on actual quantities

later Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>ALES</b>					
<u>orida Gas Transmission Company</u>					
ontract: 1192796					
S #11 MOUNT VERNON (0025309)					
		90,325 ✓	6.1310 ✓		553,778.11 ✓
OPS-REFUGIO FGT - FGT (0000811)					
		14,074 ✓	7.0900 ✓		99,784.66 ✓
<u>outhern Natural Gas Company</u>					
ontract: 1192796					
NG Tier 2 Pool (PSNG2780)					
		390,600 ✓	6.9200 ✓		2,702,952.00 ✓
otal Amount Due					
					3,356,514.77 ✓
<b>PURCHASES</b>					
<u>orida Gas Transmission Company</u>					
ontract: 1192796					
GS - Jacksonville (PGS-JAX)					
		74,028 ✓	7.2200	534,482.16	
GS - Panama City (PGS-PANAMA CITY)					
		3,472 ✓	7.2200	25,067.84	
pecial Pricing Provision ( Deal Level )					
ervice Fee-FGT Fuel @ 3.5%					
		77,500	0.2619	20,297.25	
ansportation Costs-Transportation \$0.48					
		77,500	0.4800	37,200.00	
otal Amount Payable					
				<del>617,047.25</del>	
				<i>617,044.93</i>	
otal System Generated					
					2,739,467.52
otal Amount Due					
					<del>2,739,467.52</del>
					<i>2,739,469.84</i>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.**

**\*\*\* Please include BP's invoice number on all remittances. \*\*\***

if you have any questions, please contact :  
or send a facsimile to : (251) 376-2235  
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

*SS*

For BP use only: 125329 00

**Indexes used in pricing calculations:**

05/01-05/31: FGT Zone 2 IF	7.220000
05/20-05/20: LA Onsh S- FGT - Z3 GD	5.945000
05/21-05/21: LA Onsh S- FGT - Z3 GD	5.945000
05/22-05/22: LA Onsh S- FGT - Z3 GD	5.945000
05/23-05/23: LA Onsh S- FGT - Z3 GD	6.200000
05/24-05/24: LA Onsh S- FGT - Z3 GD	6.710000
05/01-05/31: SNG Louisiana IF	7.180000
05/01-05/31: FGT Zone 1 IF	7.090000

*BP*

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If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: [campbh@bp.com](mailto:campbh@bp.com)

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

Gas Netting Statement (Sale)



BP Energy Company
Tax ID 36-3421804

NETTED INVOICE

Invoice Number 1120160
Invoice Date 06/06/2006
Netting Group # 1121
Delivery Month May 2006
Due Date 06/25/2006

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit:

US \$ WIRE wire 6/23/06
BP ENERGY COMPANY

Fax # (813) 228-4194

COPY

01-90-000-33202-000

Natural Gas delivered during May 2006

Calculations are based on nominated quantities

Table with columns: Meter Station, BP Energy ID, MMBTU, Unit Price, Amount Payable, Amount Due. Includes SALES and PURCHASES sections.

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

Table with columns: Index description (e.g., 05/26-05/26: LA Onsh S- FGT - Z2 GD) and corresponding value (e.g., 5.905000).

If you have any questions, please contact : Troy Meloncon at (281) 366-4265
or send a facsimile to : (281) 366-5313
Or Email: melonctt@bp.com

For BP use only: 125329 00

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**Indexes used in pricing calculations:**

05/27-05/27: LA Onsh S- FGT - Z3 GD	6.230000
05/28-05/28: LA Onsh S- FGT - Z3 GD	6.230000
05/29-05/29: LA Onsh S- FGT - Z3 GD	6.230000
05/30-05/30: LA Onsh S- FGT - Z3 GD	6.230000
05/01-05/31: NYMEX Final Settlement	7.198000
05/25-05/25: LA Onsh S- FGT - Z2 GD	6.070000

*BP*

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If you have any questions, please contact :  
or send a facsimile to : (281) 366-6313  
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4285

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For BP use only: 125329 00



**Gas Netting Statement - Daily Price Deal/Volume**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1120160  
Invoice Date 06/06/2006  
Netting Group # 1121  
Delivery Month May 2006  
**Due Date 06/25/2006**

To:

Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

US \$ WIRE  
BP ENERGY COMPANY

Natural Gas delivered during **May 2006**

Calculations are based on nominated quantities

**BP Energy ID** 20224146 / 20224147  
**Meter Name/#** CS #11 MOUNT VERNON (0025309)  
**Deal Owner** Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/26/2006	6.3150	5,000	31,575.00
05/27/2006	6.2300	5,000	31,150.00
05/28/2006	6.2300	5,000	31,150.00
05/29/2006	6.2300	5,000	31,150.00
05/30/2006	6.2300	5,000	31,150.00
<b>Totals</b>	<b>6.2470</b> ✓	<b>25,000</b> ✓	<b>156,175.00</b> ✓

**BP Energy ID** 20220325 / 20220349  
**Meter Name/#** DESTIN - Gulfstream (996900)  
**Deal Owner** Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/24/2006	6.8000	15,233	103,584.40
<b>Totals</b>	<b>6.9000</b> ✓	<b>15,233</b> ✓	<b>103,584.40</b> ✓

**BP Energy ID** 20227121 / 20227122  
**Meter Name/#** DESTIN - Gulfstream (996900)  
**Deal Owner** Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/31/2006	6.9500	7,000	48,650.00
<b>Totals</b>	<b>6.9500</b> ✓	<b>7,000</b> ✓	<b>48,650.00</b> ✓

Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Troy Meloncon at (281) 366-4265  
or send a facsimile to : (281) 366-5313  
Or Email: melonct@bp.com

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For BP use only: 125329 00

BP Energy ID 20222388 / 20222390  
 Meter Name/# Judge Digby (Judge Digby)  
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
5/25/2006	6.0700	1,787	10,847.09
<b>Totals</b>	<b>6.0700</b> ✓	<b>1,787</b> ✓	<b>10,847.09</b> ✓

BP Energy ID 20223904 / 20223905  
 Meter Name/# Judge Digby (Judge Digby)  
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
5/26/2006	5.9050	1,787	10,552.24
5/27/2006	5.8950	1,787	10,534.37
5/28/2006	5.8950	1,787	10,534.37
5/29/2006	5.8950	1,787	10,534.37
5/30/2006	5.8950	1,787	10,534.37
<b>Totals</b>	<b>5.8970</b> ✓	<b>8,935</b> ✓	<b>52,689.72</b> ✓

BP Energy ID 20195223 / 20195224  
 Meter Name/# NGPL Jefferson (23703)  
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
5/01/2006	7.1080	1,000	7,108.00
5/02/2006	7.1080	1,000	7,108.00
5/03/2006	7.1080	1,000	7,108.00
5/04/2006	7.1080	1,000	7,108.00
5/05/2006	7.1080	1,000	7,108.00
5/06/2006	7.1080	1,000	7,108.00
5/07/2006	7.1080	1,000	7,108.00
5/08/2006	7.1080	1,000	7,108.00
5/09/2006	7.1080	1,000	7,108.00
5/10/2006	7.1080	1,000	7,108.00
5/11/2006	7.1080	1,000	7,108.00
5/12/2006	7.1080	1,000	7,108.00
5/13/2006	7.1080	1,000	7,108.00
5/14/2006	7.1080	1,000	7,108.00
5/15/2006	7.1080	1,000	7,108.00
5/16/2006	7.1080	1,000	7,108.00
5/17/2006	7.1080	1,000	7,108.00
5/18/2006	7.1080	1,000	7,108.00
5/19/2006	7.1080	1,000	7,108.00
5/20/2006	7.1080	1,000	7,108.00

Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Troy Meloncon at (281) 368-4265  
 or send a facsimile to : (281) 368-5313  
 Or Email: melonct@bp.com

60

BP Energy ID 20195223 / 20195224  
 Meter Name/# NGPL Jefferson (23703)  
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
05/21/2006	7.1080	1,000	7,108.00
05/22/2006	7.1080	1,000	7,108.00
05/23/2006	7.1080	1,000	7,108.00
05/24/2006	7.1080	1,000	7,108.00
05/25/2006	7.1080	1,000	7,108.00
05/26/2006	7.1080	1,000	7,108.00
05/27/2006	7.1080	1,000	7,108.00
05/28/2006	7.1080	1,000	7,108.00
05/29/2006	7.1080	1,000	7,108.00
05/30/2006	7.1080	1,000	7,108.00
05/31/2006	7.1080	1,000	7,108.00
<b>Totals</b>	<b>7.1080</b>	<b>31,000</b>	<b>220,348.00</b>

\*Base Commodity Price, does not include Special Pricing Provisions

**Indexes used in pricing calculations:**

05/26-05/26: LA Onsh S- FGT - Z2 GD	5.905000
05/27-05/27: LA Onsh S- FGT - Z2 GD	5.895000
05/28-05/28: LA Onsh S- FGT - Z2 GD	5.895000
05/29-05/29: LA Onsh S- FGT - Z2 GD	5.895000
05/30-05/30: LA Onsh S- FGT - Z2 GD	5.895000
05/26-05/26: LA Onsh S- FGT - Z3 GD	6.315000
05/27-05/27: LA Onsh S- FGT - Z3 GD	6.230000
05/28-05/28: LA Onsh S- FGT - Z3 GD	6.230000
05/29-05/29: LA Onsh S- FGT - Z3 GD	6.230000
05/30-05/30: LA Onsh S- FGT - Z3 GD	6.230000
05/01-05/31: NYMEX Final Settlement	7.198000
05/25-05/25: LA Onsh S- FGT - Z2 GD	6.070000

If you have any questions, please contact :  
 or send a facsimile to : (281) 366-5313  
 Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: j25329 00

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# CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTzaxco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*Wire 6/23/06*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON

*01-90-000-232-02-000*

PAYMENT BY CHECK:

CHEVRON NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

# COPY

INVOICE		DELIVERY	CUSTOMER NUMBER	CONTACT
NUMBER	DATE	MO/YR		
2006052148	06/09/2006	05/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS  
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
GULFSTREAM	DIGS TERMINUS / Dauphin Island	3105	9	2,500	\$6.7500	\$18,875.00
GULFSTREAM	DIGS TERMINUS / Dauphin Island	3105	10	5,000	\$6.8800	\$34,400.00

Invoice Totals: 7,500 \$31,275.00

*(Handwritten signature)*

SPECIAL INFORMATION  
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT RECEIVABLE

*62*

FOR OFFICE USE ONLY

CONTRACT NUMBER  
21-0326

ACCOUNT MANAGER  
KARL POIROT

CUSTOMER COPY



**CHEVRON NATURAL GAS**  
 A DIVISION OF CHEVRON U.S.A. INC.  
 email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY  
 ELECTRONIC FUNDS TRANSFER:

*Wire 6/23/06*

PEOPLES GAS SYSTEM, DIV TAMP  
 702 N. FRANKLIN  
 PLAZA 8  
 TAMPA, FL 33602  
 ATTENTION: D. WILKERSON

*01-90-800-232-02-000*

PAYMENT BY CHECK:

CHEVRON NATURAL GAS  
 P.O. BOX 730116  
 DALLAS, TX 75373-0116 USA

COPY

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200605 2150	06/09/2006	05/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS  
 PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 3 POOL	4953		1,155	✓ \$5.8500 ✓	\$6,756.75 ✓

Invoice Totals:

92,759

\$369,551.39

*WR*  
*WR*

**PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE**

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

*63*

FOR OFFICE USE ONLY

CONTRACT NUMBER		ACCOUNT MANAGER
21-0326		KARL POIROT

CUSTOMER COPY



# CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

## ORIGINAL INVOICE

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON

PAYMENT BY CHECK:  
CHEVRON NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY	CUSTOMER NUMBER	CONTACT
NUMBER	DATE	MO/YR		
2006052150	06/09/2006	05/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS  
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	KM Tejas Calhoun Inct.	2474	3	5,000	✓\$6.5500 ✓	\$32,750.00 ✓
FGT	KM Tejas Calhoun Inct.	2474	4	5,000	✓\$6.4500 ✓	\$32,250.00 ✓
FGT	KM Tejas Calhoun Inct.	2474	9	4,292	✓\$6.4300 ✓	\$27,597.56 ✓
FGT	KM Tejas Calhoun Inct.	2474	10	1,667	✓\$6.4900 ✓	\$10,818.83 ✓
FGT	KM Tejas Calhoun Inct.	2474	11	5,000	✓\$6.4500 ✓	\$32,250.00 ✓
FGT	KM Tejas Calhoun Inct.	2474	20	5,000	✓\$5.6800 ✓	\$28,400.00 ✓
FGT	KM Tejas Calhoun Inct.	2474	21	5,000	✓\$5.6800 ✓	\$28,400.00 ✓
FGT	KM Tejas Calhoun Inct.	2474	22	5,000	✓\$5.6800 ✓	\$28,400.00 ✓
FGT	KM Tejas Calhoun Inct.	2474	23	5,000	✓\$5.8200 ✓	\$29,100.00 ✓
FGT	KM Tejas Calhoun Inct.	2474	24	5,000	✓\$6.2000 ✓	\$31,000.00 ✓
FGT	KM Tejas Calhoun Inct.	2474	25	5,000	✓\$5.9700 ✓	\$29,850.00 ✓
FGT	KM Tejas Calhoun Inct.	2474	26	3,145	✓\$5.8500 ✓	\$18,398.25 ✓
FGT	KM Tejas Calhoun Inct.	2474	27	3,500	✓\$5.7000 ✓	\$19,950.00 ✓
FGT	KM Tejas Calhoun Inct.	2474	28	3,500	✓\$5.7000 ✓	\$19,950.00 ✓
FGT	KM Tejas Calhoun Inct.	2474	29	3,500	✓\$5.7000 ✓	\$19,950.00 ✓
FGT	KM Tejas Calhoun Inct.	2474	30	3,500	✓\$5.7000 ✓	\$19,950.00 ✓
FGT	KM Tejas Calhoun Inct.	2474	31	3,500	✓\$6.1800 ✓	\$21,630.00 ✓
FGT	KM Tejas Calhoun Inct.	2817	5	5,000	✓\$6.3600 ✓	\$31,800.00 ✓
FGT	KM Tejas Calhoun Inct.	2817	6	5,000	✓\$6.6900 ✓	\$33,450.00 ✓
FGT	KM Tejas Calhoun Inct.	2817	7	5,000	✓\$6.6900 ✓	\$33,450.00 ✓
FGT	KM Tejas Calhoun Inct.	2817	8	5,000	✓\$6.6900 ✓	\$33,450.00 ✓

SPECIAL INFORMATION  
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE

64

CONTRACT NUMBER 21-0326	FOR OFFICIAL USE ONLY	ACCOUNT MANAGER KARL POIROT
----------------------------	-----------------------	--------------------------------

CUSTOMER COPY



# CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY ELECTRONIC FUNDS TRANSFER:

*wire 6/23/06*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON

*01-90-000-23202-000*

PAYMENT BY CHECK:

*[Signature]*

CHEVRON NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

COPY

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
200605 2220	06/09/2006	05/2006	90021820	ROBIN ROLLER (832)854-5029

TERMS  
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
----------	-----------------------	--------	-----	-------	----------	-----------

FGT	CGT/FGT INTERCONNECT	526		7.475	\$7.2130	\$53,902.75
<i>No amount due to the interconnect</i>						<i>54</i>
<i>Invoice Totals:</i>						<i>853,895</i>
						<i>7.475</i>
						<i>53,902.78</i>

*[Signature]*

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

*65*

CONTRACT NUMBER	FOR DEBIT USE ONLY		ACCOUNT MANAGER
21-0408			KARL POIROT

CUSTOMER COPY



# CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*Wire  
5/22/06*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON

*01-90-000-232-02-00*

PAYMENT BY CHECK:

CHEVRON NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

COPY

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
200605 2221	06/09/2006	05/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS  
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 2 POOL	2516		251	\$7.2130	\$1,810.46

Invoice Totals: 251 \$1,810.46

*W*  
*66*

SPECIAL INFORMATION  
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

*66*

FOR OFFICE USE ONLY			ACCOUNT MANAGER
CONTRACT NUMBER			KARL POIROT
21-0408			

CUSTOMER COPY



JUN-12-2006 12:16

ConocoPhillips Company

Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562  <b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Remit To:</b> ConocoPhillips Company     <b>Contact:</b> Kimberly Harris <b>Telephone:</b> (281) 293-3786 <b>Fax:</b> (281) 293-3940	<b>Statement Number:</b> R050646766 <b>Billing Period:</b> May-2006 <b>Statement Date:</b> June 12, 2006  <b>Due Date:</b> June 25, 2006 <b>Payment Method:</b> Wire <b>Terms:</b>  NETOUT - 25TH OF MONTH
---	---	--

ConocoPhillips

93%

P.02

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Sell										
Delivery Period:		May-2006	Contract:	19475			Deal:	19475-69		
<del>1</del>	<del>1-May</del>	<del>31-May</del>	<del>Koch</del>	<del>10293-Montpelier</del>	<del>190900</del>	<del>MMBtu</del>	<del>\$7.4180 US\$</del>	<del>MMBtu</del>	<del>\$1,416,096.20</del>	<del>\$1,416,096.20</del>
Delivery Period:		May-2006	Contract:	19475			Deal:	19475-75		
<i>Not P.G.S. per TRADER - EVETTE MORENO</i>										
2	1-May	31-May	PELCO	90496-Perryville	109244	MMBtu	\$7.1480 US\$	MMBtu	\$780,876.11	\$780,876.11
Delivery Period:		May-2006	Contract:	19475			Deal:	19475-77		
3	1-May	31-May	PELCO	492006-Bienville	45756	MMBtu	\$7.1480 US\$	MMBtu	\$327,063.89	\$327,063.89
Delivery Period:		May-2006	Contract:	19475			Deal:	19475-78		
4	3-May	3-May	ANR	322625-St. Landry	5000	MMBtu	\$6.6900 US\$	MMBtu	\$33,450.00	\$33,450.00
Delivery Period:		May-2006	Contract:	19475			Deal:	19475-79		
5	5-May	5-May	ANR	322625-St. Landry	6949	MMBtu	\$6.4500 US\$	MMBtu	\$44,821.05	\$44,821.05
6	9-May	9-May			5000	MMBtu	\$6.5400 US\$	MMBtu	\$32,700.00	\$32,700.00
7	11-May	11-May			1314	MMBtu	\$6.5900 US\$	MMBtu	\$8,659.26	\$8,659.26
8	12-May	12-May			1314	MMBtu	\$6.8850 US\$	MMBtu	\$9,046.89	\$9,046.89
9	20-May	22-May			18576	MMBtu	\$5.7700 US\$	MMBtu	\$107,183.52	\$107,183.52
10	23-May	23-May			6237	MMBtu	\$5.9200 US\$	MMBtu	\$36,923.04	\$36,923.04
11	26-May	26-May			6261	MMBtu	\$5.8950 US\$	MMBtu	\$36,908.60	\$36,908.60
12	27-May	30-May			24330	MMBtu	\$5.8850 US\$	MMBtu	\$143,182.05	\$143,182.05
13	31-May	31-May			6261	MMBtu	\$6.2500 US\$	MMBtu	\$39,131.25	\$39,131.25
Delivery Period:		May-2006	Contract:	19475			Deal:	19475-80		
<del>14</del>	<del>27-May</del>	<del>30-May</del>	<del>Transco</del>	<del>1096267-St Helena</del>	<del>32000</del>	<del>MMBtu</del>	<del>\$7.4180 US\$</del>	<del>MMBtu</del>	<del>\$237,376.00</del>	<del>\$237,376.00</del>

*Not P.G.S. per Trade: EVETTE*  
 4921 dth @ \$6.57  
 6,184 dth @ \$6.55  
 \$32,330.77  
 \$39,968.40



From: Constellation Energy Commodities Group  
 111 MARKET PLACE SUITE 500  
 BALTIMORE, MD 21202  
 Rep Name: McHugh, Heather  
 Phone: 410-468-3737  
 Fax: 410-468-3540



Customer: PEOPLES GAS SYSTEM  
 702 N. FRANKLIN ST.  
 PLAZA 7  
 TAMPA, FL 33602  
 Rep Name: ELLIOT, ED  
 Phone: 813-228-4149  
 Fax: (813) 228-4194

COPY

Statement ID: PEGSTAMPA-00010A  
 Payment Due Date: 26-Jun-2006  
 Total Amount Due: 1,440,114.10 USD

Natural Gas / Physical

Sell

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	01-May-06	01-Jun-06	NGS6MDH	FGT	EXCHANGE	7.4280	186,000.00	MMBTU	1,381,508.00
Natural Gas	03-May-06	04-May-06	NGS6YK5	FGT	SABHUB PHYSICAL -0-	6.7000	-5,000.00	MMBTU	33,500.00
Natural Gas	05-May-06	06-May-06	NGS6ZR3	Sonat	SONLA GAS-DLY MEAN	6.4250	3,892.00	MMBTU	25,006.10

Total: 1,440,114.10

cut →

115,961 8861.358<sup>31</sup>

*Subst... May 1-31 27,428 70,000 lbs 551,996.00*  
*Total due Constellation 189,833.45 5,140,324.41*  
*wire transfer 6-26-06*

Payment Instructions

By wire transfer in immediately available federal funds.

Bank:

Note: If you disagree with any of the above information, please call immediately.

Notice: Overdue payments shall bear interest on the unpaid portion at a rate equal to the lower of (I) the prime rate of interest for large U.S. money center commercial banks, as published from time to time under "Money Rates" by the Wall Street Journal, plus two percent (2%) per annum from the date due until the date of payment, or (II) the maximum applicable lawful interest rate.

Note: This invoice is based upon best available information. If your remittance amount will be different from the invoiced amount, please contact the undersigned prior to payment date.

# 01-90-500-232-02-00-0

*CE*

69



PEOPLES GAS SYSTEM A DIV OF TAMPA  
ELECTRIC CO  
702 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone: (813) 228-4194  
Fax:

Coral Energy Resources, L.P.  
SALES Invoice

Invoice No: CER - 1 - 177413 - 1  
Contract No: 010-NG-BS-10645  
SAP Cust Id: PEOPLES  
SAP No: 2202984  
GST No: 760505584  
Invoice Date: 06/06/2006  
Due Date: 06/26/2006

*NETTED INVOICE*

*COPY*

Prod	Deal	Meter	Pool#	Pipeline	Description	Quantity	Unit	Avg HCl	Price	UOM	Amount Due
200605	S - 91285	DESTIN PPL	994400DEST	DESTIN FGT	DESTIN FGT	155,000	MMBTU	✓	\$7.3850	✓	\$1,144,675.00
200605	S - 152791	DESTIN PPL	994400DEST	DESTIN FGT	DESTIN FGT	22,200	MMBTU	✓	\$6.2300	✓	\$138,306.00
200605	S - 91287	SNG CO	PSNG1182	TIER 1 POOL	DESTIN PPL	155,000	MMBTU	✓	\$7.1850	✓	\$1,113,675.00
<b>Subtotal for DESTIN PPL</b>						<b>177,200</b>					<b>\$1,282,981.00</b>
<b>Subtotal for SNG CO</b>						<b>155,000</b>					<b>\$1,113,675.00</b>

Recap: Subtotal Before Taxes: \$2,396,656.00

USD TOTAL: \$2,396,656.00  
 (3,750,891.80)  
 (1,354,215.80)

Comments:  
 Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%  
 Questions Contact: Please Wire Amount To: Coral Energy Resources, L.P.  
 Greg Cooper  
 Phone: 713-230-1727  
 Fax: 713-265-1727  
 gcooper@coral-energy.com

Please Remit Check To: Coral Energy Resources, L.P.  
 Accounts Receivable Department  
 Fax (713) 265-1701  
 Receivablesmailto:coral-energy.com

**Sales Invoice - Summary**

Invoice Date: 06/15/2006 , Invoice # 062006-SLSG7719

**REVISED**

Bill To: Peoples Gas System  
a Division of Tampa Electric Company, 702 N. Franklin Street,  
PO Box 2562  
Tampa, FL 33602  
Attn: Ed Elliott  
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719  
Customer #: 548

Currency: US\$  
Acctng Book Month: 2006-06  
Invoice Total: \$1,168,413.93

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount	
FGT	337605	G0606S0032	05182006000042	0001	BASE COMMODITY	2006-05	GAS	ACT	2,469	MMBTU	\$5.7300	\$14,147.37	
FGT	337605	G0606S0032	05182006000042	0003	BASE COMMODITY	2006-05	GAS	ACT	2,469	MMBTU	\$5.8400	\$14,418.96	
FGT	337605	G0606S0032	05182006000042	0004	BASE COMMODITY	2006-05	GAS	ACT	2,469	MMBTU	\$6.2500	\$15,431.25	
FGT	337605	G0606S0032	05182006000042	0005	BASE COMMODITY	2006-05	GAS	ACT	1,406	MMBTU	\$5.9700	\$8,393.82	
FGT	337605	G0606S0032	05182006000042	0006	BASE COMMODITY	2006-05	GAS	ACT	2,388	MMBTU	\$5.8200	\$12,745.80	
FGT	337605	G0606S0032	05182006000042	0007	BASE COMMODITY	2006-05	GAS	ACT	8,571	MMBTU	\$5.7000	\$48,854.70	
FGT	337605	G0606S0032	05182006000042	0008	BASE COMMODITY	2006-05	GAS	ACT	1402	MMBTU	\$6.1000	\$7,838.50	
FGT	337605	G0606S0032A	053120050000500	0006	BASE COMMODITY	2006-05	GAS	ACT	147,927	MMBTU	\$7.0750	\$1,046,583.53	
									148,743		8,1052,356.73		
									Totals (2006-05)		168,786		\$1,168,413.93

337605 5/20 - 5/22  
TOTAL DUE CROSSTEX

4458 8569 25366.02 81,201,419.21

Component Totals For (2006-05)	
BASE COMMODIT	\$1,168,413.93

14,147.37+  
14,418.96+  
15,431.25+  
8,393.82+  
13,898.16+  
48,854.70+  
8,552.20+  
1,052,356.73+  
25,366.02+  
1,201,419.21\*


174,375 dts @

Please Wire Remittance To  
Crosstex Gulf Coast Marketing Ltd.  
Payment Terms  
Wire Transfer  
On or Before: 06/25/2006

Contact Information  
Operations Accounting  
Phone #: (214) 721-9210  
Fax #: (214) 721-9382  
opaccounting@crosstexenergy.com

\* Note: Daily deal details only provided where different pricing entries exist between days.

Houston Pipe Line Company LP  
 1201 Louisiana St Ste 1200  
 Houston, TX 77002



Invoice Number: AEPS-200606-00105  
 Customer ID: PEOPLEGASSY  
 GMS Contract Number: S-PEOPLEGASSY-T-0001  
 Invoice Date: 06/08/2006  
 Due Date: 06/25/2006  
 Production Month: May-06  
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Ed Elliott  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
Current Totals					96,540 Dth		\$619,891.99
Recap:							
Actual Total							\$619,891.99
Amount Due							\$619,891.99
Net Amount Due							<u>\$619,891.99</u>

COPY



ease direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

*Recd. 6/23/06*

ease Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP  
 1201 Louisiana St Ste 1200  
 Houston, TX 77002  
 Phone: (832) 668-1000

*90-000-2202-02* Fax: (832) 668-1113



72

Houston Pipe Line Company LP  
 1201 Louisiana St Ste 1200  
 Houston, TX 77002



Invoice Number: AEPS-200606-00105  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-T-0001  
 Invoice Date: 06/08/2006  
 Due Date: 06/25/2006  
 Production Month: May-06  
 Payment Method: Wire

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Ed Elliott  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

FINAL

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0265	981432	Z3B-HPL/FGT (MAGNET WITHERS)	12,759 Mcf	13,020 Dth ✓	\$7.07800 ✓	\$92,155.56 ✓
HPL	S-PEOPLES GASSY-0269	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,040 Mcf	4,126 Dth ✓	\$6.59000 ✓	\$27,190.34 ✓
HPL	S-PEOPLES GASSY-0271	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,039 Mcf	4,126 Dth ✓	\$6.48500 ✓	\$26,757.11 ✓
HPL	S-PEOPLES GASSY-0273	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,039 Mcf	4,126 Dth ✓	\$6.36000 ✓	\$26,241.36 ✓
HPL	S-PEOPLES GASSY-0274	981432	Z3B-HPL/FGT (MAGNET WITHERS)	12,119 Mcf	12,378 Dth ✓	\$6.69000 ✓	\$82,808.82 ✓
HPL	S-PEOPLES GASSY-0275	981432	Z3B-HPL/FGT (MAGNET WITHERS)	6,160 Mcf	6,292 Dth ✓	\$6.42000 ✓	\$40,394.64 ✓
HPL	S-PEOPLES GASSY-0276	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,644 Mcf	4,743 Dth ✓	\$6.49000 ✓	\$30,782.07 ✓
HPL	S-PEOPLES GASSY-0277	981432	Z3B-HPL/FGT (MAGNET WITHERS)	7,253 Mcf	7,401 Dth ✓	\$6.55665 ✓	\$48,525.73 ✓
HPL	S-PEOPLES GASSY-0278	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,941 Mcf	3,004 Dth ✓	\$6.08000 ✓	\$18,264.32 ✓
HPL	S-PEOPLES GASSY-0279	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,899 Mcf	1,936 Dth ✓	\$5.73000 ✓	\$11,093.28 ✓
HPL	S-PEOPLES GASSY-0280	981432	Z3B-HPL/FGT (MAGNET WITHERS)	5,695 Mcf	5,808 Dth ✓	\$5.68000 ✓	\$32,989.44 ✓
HPL	S-PEOPLES GASSY-0281	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,896 Mcf	1,936 Dth ✓	\$5.85000 ✓	\$11,325.60 ✓
HPL	S-PEOPLES GASSY-0282	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,898 Mcf	1,936 Dth ✓	\$6.22000 ✓	\$12,041.92 ✓
HPL	S-PEOPLES GASSY-0283	981432	Z3B-HPL/FGT (MAGNET WITHERS)	9,496 Mcf	9,680 Dth ✓	\$5.72800 ✓	\$55,447.04 ✓
HPL	S-PEOPLES GASSY-0284	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,898 Mcf	1,936 Dth ✓	\$6.13000 ✓	\$11,867.68 ✓
HPL	S-PEOPLES GASSY-0270	981446	Z8B-HPL/FGT (VIDOR)	4,781 Mcf	5,000 Dth ✓	\$6.60000 ✓	\$33,000.00 ✓
HPL	S-PEOPLES GASSY-0272	981446	Z8B-HPL/FGT (VIDOR)	8,704 Mcf	9,092 Dth ✓	\$6.49000 ✓	\$59,007.08 ✓

ease direct all your inquiries to: Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

ease Wire Transactions To: Please Send Invoices/Correspondence To: Please Remit Check To:  
 Houston Pipe Line Company LP  
 1201 Louisiana St Ste 1200  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1113

73

JUN-15-2006 12:59

LOUIS DREYFUS

BR

P.01

FAX 8132284194 DRSC(@2F601 NG INV MAY06 3D S 007730 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHY

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203 761 8478

kossj@louisdreyfus.com

Payment confirm only: Lauren Centiempo 203-761-8160

SUBJ: NG INV MAY06 3D S 007730 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP  
20 WESTPORT ROAD  
WILTON, CT 06897 0810

NATURAL GAS INVOICE - SALES - (FINAL)

COPY

Invoice Number: 30 7730  
Invoice Month: 05/2006  
Invoice Date: 6/15/2006  
Invoice Due Date: 6/26/2006  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UOH	Price	Month	Amt Due	Cur
	05/04/06	202665	FGI	CARNES	05/04/06	05/04/06		2,710	✓	6.610000	200605	17,965.90	USD ✓
	05/05/06	203168	FGI	MANCHESTER	05/05/06	05/05/06		0,290	✓ 6.42	6.450000	200605	53,522.10	USD ✓ <i>3/6/05, 273</i>
	05/06/06	203902	FGI	MANCHESTER	05/06/06	05/08/06		19,395	✓	6.815100	200605	132,178.06	USD ✓
	05/09/06	204433	FGI	MANCHESTER	05/09/06	05/09/06		6,132	✓	6.587700	200605	40,395.78	USD ✓
	05/10/06	204890	FGI	CARNES	05/10/06	05/10/06		7,780	✓	6.610600	200605	51,430.97	USD ✓ <i>3/6/05, 265</i>
	05/11/06	205376	FGI	CARNES	05/11/06	05/15/06	((GAS FGI 2N3 DA	12,791	✓	6.592900	200605	84,329.78	USD ✓
	05/20/06	208905	FGI	CARNES	05/20/06	05/22/06	<i>3/6/05, 83</i>	12,840	✓	5.840000	200605	74,985.60	USD ✓ <i>3/6/05, 74, 773</i>
	05/23/06	209536	FGI	MCNIPELIER	05/23/06	05/23/06		9,279	✓	6.080800	200605	56,423.74	USD ✓
	05/25/06	211064	FGI	LAFAYETTE	05/25/06	05/25/06		11,630	✓	6.108400	200605	71,089.56	USD ✓



C5/26/06 211293 FGI CARNES C5/26/06 C5/31/06 (GAS|FGI/XN3|DA  
 C5/31/06 212831 FGI CARNES C5/31/06 C5/31/06

21,395 ✓  
 4,279 ✓  
 6,1976CC 2CC6C5 132,589.02 USD ✓  
 6,370CC 2CC6C5 27,257.23 USD ✓

*116,543 dth*  
~~742,163.92~~ USD  
 AS 741,738.00

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery.

*date 6/23/06*

*CA*

*01. 90-000-233-08-000*

0.\*\*

17,965.98+  
 53,273.16+  
 132,178.86+  
 40,395.78+  
 51,265.40+  
 84,329.78+  
 74,973.92+  
 56,423.74+  
 71,089.56+  
 132,584.82+  
 27,257.23+  
 741,738.23\*

*SL*



Peoples Gas System, a division of Tampa Electric Co  
P O Box 111  
Plaza 8  
Tampa, FL 33601

Attn: Ed Elliott  
Phone: 813-228-4149  
Fax: 813-228-4194

Production Month:

<u>Field</u>	<u>Meter</u>	<u>Unit</u>	<u>Volume</u>	<u>Amount</u>
Summary for:	GS-FGT_ST_HELENA_9906	MMBTU, NG	MMBTU 21,667	<u>133,727.11</u>

*See attached for invoice*

**Summary Statement**

Summary Date: June 15, 2006  
Due Date: June 25, 2006  
Contract: PEOPLES GAS SYSTEM

DUE TO: MAGNUS  \$133,727.11 [USD]

*Wire 6/22/06*

Remit By: WIRE  
Institution:  
ABA No:  
Account of:  
Account no:

**Please direct all Inquiries to:**

Name: Rick Couron  
Tel: 469-361-2957  
Fax: 972-473-2471

*01-92-000-222-22-000*

*SE*

COPY

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**INVOICE**

Invoice No: 200605150001  
 Invoice Date: June 15, 2006  
 Due Date: June 25, 2006  
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.  
 P.O. Box 111  
 Plaza 8  
 Tampa, FL 33601

Attn: Ed Elliott  
 Phone: 813-228-4149  
 Fax: 813-228-4194

Production Month: **May-06**

Field: Meter: GS-FGT\_ST\_HELENA\_9906, MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
13745	GD_FGT_Z3 - DAILY	5/12	5.000	6 9400	34,700.00
14019	FIXED PRICE	5/20	5.000	5 9000	29,500.00
14019	FIXED PRICE	5/21	5.000	5 9000	29,500.00
14019	FIXED PRICE	5/22	5.000	5 9000	29,500.00
14177	GD_FGT_Z3 - DAILY	5/26	1.667	6 3150	10,527.11
<b>Total Meter</b>			<b>21.667</b>		<b>133,727.11</b>

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# INVOICE

NATIONAL ENERGY & TRADE, L.P.  
 5847 San Felipe Suite 1910  
 Houston TX 77057

Invoice Date: Jun 07, 2006  
 Delivery Month: May 2006

Due Date: Jun 25, 2006

**Bill To:**

Peoples Gas System  
 702 N Franklin  
 P.O. Box 2562  
 Tampa, FL 33602-2562

Attn: Ed Elliott  
 Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
28030 FGT	CARNES (FGT), MMBTU, NG	FIXED PRICE	5/24	5/24	4,279	\$6.5400	<del>\$27,984.66</del>
		Sub-Total			4,279		<del>\$27,984.66</del>
		Invoice Total			4,279		\$ <u>26,794.32</u>

Pay this amount, USD: \$ ~~27,984.66~~  
 \$ 26,794.32

*Wire 6/23/06*  
 remit Payment by WIRE Transfer Only to:

**Please direct all inquiries to:**  
 Sheila Kwan  
 Tel: 713-871-1959  
 Fax: 713-871-0510  
 EMail: skwan@net-lp.com

*W.I. 90-000-232-02-000*  
 JR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.\*

COPY

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to us of the receivables and the proceeds of including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade LP at

78

100 Glenborough Drive  
Suite 100 - 13<sup>th</sup> Floor  
Houston, TX 77067-3299



Tel: 281.876.8800

Fax: 281.876.8848

www.nobleenergyinc.com

**noble energy marketing, inc.**  
a subsidiary of noble energy, inc.

INVOICE NO.....: 06050067-00  
INVOICE DATE.....: 6/12/06  
DUE DATE.....: 06/22/06  
PRODUCTION MONTH.: MAY-06  
CONTRACT NO.....: 03474  
TRADER #.....: 05889

PAGE 1

**TO:** PEOPLES GAS  
702 N. FRANKLIN STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562  
ATTN: GAS ACCOUNTING,  
PLAZA 7

*Wire Transfer*  
**Please Wire To:**

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 10019

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281) 876-8830

*01-90-000-222-02-020*

DESCRIPTION

MMBTU

PRICE

AMOUNT

SALES POINT

DATE

ANR PIPELINE COMPANY  
FGT @ ST LANDRY

4,261 ✓

\$6.1000 ✓

\$25,992.10 ✓

INVOICE TOTAL

4,261

\$25,992.10

COPY

*Handwritten initials*

79

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: May-2006

Invoice Date: June 08, 2006

Invoice Number: SAL-36842 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
---	--------------	------------	-------------	--------------------------	-----------	---------	-----------	----------	-------	--------

Gas Sales

1	S-Peoples_Gas_Sys-49	24139	Gas Sales	DESTIN-FLORIDA	25	25	1	440 MMBtu ✓	\$6.4850 US\$/MMBtu ✓	\$2,853.40 US\$ ✓
---	----------------------	-------	-----------	----------------	----	----	---	-------------	-----------------------	-------------------

Gas Sales

								440		\$2,853.40
--	--	--	--	--	--	--	--	-----	--	------------

Total For Invoice #: SAL-36842

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

# COPY

JUN-09-2006 09:19

96%

Remit To in US\$: *Wire 6/23/06*

By Wire: Occidental Energy Marketing, Inc.

Direct Correspondance To:

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

*01-90-000-232-02-000*

By Check: Occidental Energy Marketing, Inc.

P.O. Box 842292  
Dallas, TX 75284-2292

P.02

ONEOK Energy Services Company, L.P.  
 P.O. Box 2405  
 Attn: Gas Accounting  
 Tulsa, OK 74102-2405

Invoice Number: S-2006-05-0924-OGMC  
 Customer ID: PEOPLESTECO  
 Customer Number:  
 GMS Contract Number: S-PEOPLESTECO-T-0002  
 Invoice Date: 07-Jun-2006  
 Due Date: 25-Jun-2006 by Wire  
 Production Month: 5/2006 (see instructions below)

Code: F

Peoples Gas System, a division of Tampa Electric  
 Company  
 702 N. Franklin  
 Attn: Ed Elliott  
 Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	7936	FLA GAS / NGPL VERMILION	85,540	6.357550		\$543,824.86
			85,000 Dth	6.35265	Nom	\$539,975.00
			Reservations			\$1,937.50
GIC: GICREV based on Fixed						
Current Totals			85,000 Dth			\$541,912.50
Recap:						545,762.50
Commodity Total						\$539,975.00
GIC Total						\$1,937.50
Net Amount Due						\$541,912.50

*Log Meter 32606*

COPY

Charges in American Dollars (USD)

*Wire 6/23/06*

*81*

NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than  
 Phone: (918) 591-5158  
 Fax: (918) 584-7551  
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-05-0924-OGMC  
 GMS Contract No.: S-PEOPLESTECO-T-0002  
 Invoice Date: 6/7/2006  
 Production Month: 5/2006

*01 00 000-222-02-000*

# Invoice Detail

Prod. Month: 5/2006

Invoice No: S-2006-05-0924-OGMC

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	5,000 ✓	\$6.58000 ✓	17	0	\$0.00000	25	5,000 ✓	\$6.07000 ✓
2	0	\$0.00000	10	5,000 ✓	\$6.61000 ✓	18	0	\$0.00000	26	5,000 ✓	\$5.90500 ✓
3	5,000 ✓	\$6.70000 ✓	11	5,000 ✓	\$6.60000	19	0	\$0.00000	27	5,000 ✓	\$5.89500 ✓
4	5,000 ✓	\$6.59500 ✓	12	4571 ✓	\$0.00000	20	0	\$0.00000	28	5,000 ✓	\$5.89500 ✓
5	5,000 ✓	\$6.46500 ✓	13	969 ✓	\$0.00000	21	0	\$0.00000	29	5,000 ✓	\$5.89500 ✓
6	5,000 ✓	\$6.86500 ✓	14	0	\$0.00000	22	0	\$0.00000	30	5,000 ✓	\$5.89500 ✓
7	5,000 ✓	\$6.86500 ✓	15	0	\$0.00000	23	5,000 ✓	\$5.95500 ✓	31	0	\$0.00000
8	5,000 ✓	\$6.86500 ✓	16	0	\$0.00000	24	5,000 ✓	\$6.34000 ✓			

~~85,000~~  
~~85,540~~      ~~56,35265~~  
 85,540      543,824.86  
 539,975.00

Charges In American Dollars (USD)

11<sup>th</sup> = 4571 Vol @ 5000  
 12<sup>th</sup> = 969 @ \$6.895

85,000.00+  
 5,000.00-  
 4,571.00+  
 969.00+  
 85,540.00\*  
  
 539,975.00+  
 33,000.00-  
 30,168.60+  
 6,681.26+  
 543,824.86\*

*82*

NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

**FI Information:**  
**Wire Information:**  
**Please Correspond To:**  
 Name: Tuyet Than  
 Phone: (918) 591-5158  
 Fax: (918) 584-7551  
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-05-0924-OGMC  
 GMS Contract No.: S-PEOPLESTECO-T-0002  
 Invoice Date: 6/7/2006  
 Production Month: 5/2006



ONEOK Energy Services Company, L.P.  
 P.O. Box 2405  
 Attn: Gas Accounting  
 Tulsa, OK 74102-2405

Invoice Number: S-2006-05-1065-OGMC  
 Customer ID: PEOPLESTECO  
 Customer Number:  
 GMS Contract Number: S-PEOPLESTECO-S-0001  
 Invoice Date: 07-Jun-2006  
 Due Date: 25-Jun-2006 by Wire  
 Production Month: 5/2006 (see instructions below)  
 Code: F

Peoples Gas System, a division of Tampa Electric  
 Company  
 702 N. Franklin  
 Attn: Ed Elliott  
 Tampa, FL 33602

**Invoice from ONEOK Energy Services Company, L.P.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
BRIDGEHOLD	848704	FLA GAS COW ISLAND <i>Notes 10876</i>	43,785 Dth	\$5.97903	Nom	\$261,791.75
Current Totals			43,785 Dth			\$261,791.75
Recap:						
Commodity Total						\$261,791.75
Net Amount Due						\$261,791.75

**Charges in American Dollars (USD)**

COPY

*4/23/06*  
 UNOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Information:  
 Name: Glenda Foust  
 Phone: (918) 591-5146  
 Fax: (918) 584-7551  
 Email: Glenda.Foust@oneok.com

Wire Information:  
 Invoice Number: S-2006-05-1065-OGMC  
 GMS Contract No.: S-PEOPLESTECO-S-0001  
 Invoice Date: 06/07/2006  
 Production Month: 5/2006

*01-90-000-232-02-000-21*

**Invoice Detail**

Prod. Month: 5/2006

Invoice No: S-2006-05-1065-OGMC

Pipeline: BRIDGEHOLD

Delivery Point: 848704

*Meter 10876*

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	10,000 ✓	\$5.92500 ✓
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	10,000 ✓	\$5.92500 ✓
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	10,000 ✓	\$5.92500 ✓
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	10,000 ✓	\$5.92500 ✓
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	3,785 ✓	\$6.55000 ✓			
										43,785	\$5.97903

\$261,791.75

Charges in American Dollars (USD)

84

OMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Information:

Wire Information:

Please Correspond To:

Name: Glenda Foust  
Phone: (918) 591-5146  
Fax: (918) 584-7551  
Email: Glenda.Foust@oneok.com

Invoice Number: S-2006-05-1065-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 06/07/2006  
Production Month: 5/2006

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Invoice Number: S-2006-05-1280-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 07-Jun-2006  
Due Date: 25-Jun-2006 by Wire  
Production Month: 5/2006 (see instructions below)  
Code: F

**Invoice from ONEOK Energy Services Company, L.P.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
FLORIDAGAS	25809 ✓	* MOFS-REFUGIO	3,248 Dth	\$6.49289	Nom	\$21,088.90
Current Totals			3,248 Dth			\$21,088.90
Recap:						
			Commodity Total			\$21,088.90
			Net Amount Due			\$21,088.90

Charges in American Dollars (USD)

COPY

*Wire 6/22/06*

*85*

NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

H Information:      Wire Information:      Please Correspond To:  
Name: Terrie Miller  
Phone: (918) 591-5163  
Fax: (918) 584-7551  
Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-05-1280-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 6/7/2006  
Production Month: 5/2006

*01-90-000-23202-000*

# Invoice Detail

Prod. Month: 5/2006

Invoice No: S-2006-05-1280-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 25809

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	1,393 ✓	\$6.55000 ✓	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	1,855 ✓	\$6.45000 ✓	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

3,248 \$6.49289

\$21,088.90

Charges in American Dollars (USD)

86

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

CH Information:

Wire Information:

Please Correspond To:

Name: Terrie Miller  
Phone: (918) 591-5163  
Fax: (918) 584-7551  
Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-05-1280-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 6/7/2006  
Production Month: 5/2006

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2006-05-1281-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 07-Jun-2006  
Due Date: 25-Jun-2006 by Wire  
Production Month: 5/2006 (see instructions below)

Code: F

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
HPL	981432	FLORIDA-MAGNET WITHERS	2,000 Dth	\$6.00000	Nom	\$12,000.00
Current Totals			2,000 Dth			\$12,000.00
Recap:						
			Commodity Total			\$12,000.00
			Net Amount Due			\$12,000.00

Charges in American Dollars (USD)

COPY

*Wire 6/23/06* 87  
NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Information:

Wire Information:

Please Correspond To:

Name: Terrie Miller  
Phone: (918) 591-5163  
Fax: (918) 584-7551  
Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-05-1281-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 6/7/2006  
Production Month: 5/2006

**Invoice Detail**

Prod. Month: 5/2006

Invoice No: S-2006-05-1281-OGMC

Pipeline: HPL

Delivery Point: 981432

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	2,000	\$6.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
											2,000	
											56,00000	

Charges in American Dollars (USD)

\$12,000.00

**NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES**

H Information:

Wire Information:

Please Correspond To:

Name: Tertie Miller  
 Phone: (918) 591-5163  
 Fax: (918) 584-7551  
 Email: Tertie.Miller@oneok.com

Invoice Number: S-2006-05-1281-OGMC  
 GMS Contract No.: S-PEOPLESTECCO-S-0001  
 Invoice Date: 6/7/2006  
 Production Month: 5/2006

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ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2006-05-0925-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 07-Jun-2006  
Due Date: 25-Jun-2006 by Wire  
Production Month: 5/2006 (see instructions below)  
Code: F

Peoples Gas System, a division of Tampa Electric Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

**Invoice from ONEOK Energy Services Company, L.P.**

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
IGPL	3618	FLA GAS / NGPL JEFFERSON <i>23703</i>	17,177 Dth	\$5.81689	Nom	\$99,916.64 ✓
IGPL	7936	FLA GAS / NGPL VERMILION <i>32606</i>	<del>200,723</del> <i>207,007</i> Dth	\$7.22500	Nom	<del>\$1,508,023.52</del> <i>1,499,960.72</i>
IGPL	7936	FLA GAS / NGPL VERMILION	<del>60,928</del> <i>61,459</i> Dth	<del>\$5.99982</del> <i>6.005869</i>	Nom	<del>\$365,557.01</del> <i>369,114.71</i>
IGPL	7936	FLA GAS / NGPL VERMILION	<del>8,216</del> <i>8,216</i> Dth	\$6.45000	Nom	<del>\$52,993.20</del> <i>52,993.20</i>

Current Totals 294,999 Dth \$2,026,200.12  
Recap: 294,459 \$2,021,985.27  
Commodity Total \$2,026,200.12  
Net Amount Due \$2,026,200.12  
Charges in American Dollars (USD)

*Vol -*  
17,177.00+  
207,007.00+  
61,459.00+  
8,216.00+  
294,459.00+  
0\*\*  
99,916.64+  
1,499,960.72+  
369,114.71+  
52,993.20+  
2,021,985.27+

COPY

*Wire 6/22/06* 89  
NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Information: Wire Information: Please Correspond To: Invoice Number: S-2006-05-0925-OGMC  
Name: Tuyet Than GMS Contract No.: S-PEOPLESTECO-S-0001  
Phone: (918) 591-5158 Invoice Date: 6/7/2006  
Fax: (918) 584-7551 Production Month: 5/2006  
mail: Tuyet.Than@oneok.com

*01-90-000-23202-000 (7/1)*

**Invoice Detail**

Prod. Month: 5/2006

Invoice No: S-2006-05-0925-OGMC

Pipeline: NGPL

Delivery Point: 3618

*Sept 2006 Meter 33705*

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	2,028 ✓	\$5.86000 ✓
3	0	\$0.00000	11	523 ✓	\$6.48000 ✓	19	5,782 ✓	\$5.79820 ✓	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	3,073 ✓	\$5.78000 ✓	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	2,883 ✓	\$5.78000 ✓	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	2,888 ✓	\$5.78000 ✓	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										17,177	\$5.81689

\$99,916.64

Pipeline: NGPL

Delivery Point: 7936

*Sept Meter 32606*

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	6,733	\$7.22500	9	6,733	\$7.22500	17	6,733	\$7.22500	25	6,733	\$7.22500
2	6,733	\$7.22500	10	6,733	\$7.22500	18	6,733	\$7.22500	26	6,733	\$7.22500
3	6,733	\$7.22500	11	6,733	\$7.22500	19	6,733	\$7.22500	27	6,733	\$7.22500
4	6,733	\$7.22500	12	6,733	\$7.22500	20	6,733	\$7.22500	28	6,733	\$7.22500
5	6,733	\$7.22500	13	6,733	\$7.22500	21	6,733	\$7.22500	29	6,733	\$7.22500
6	6,733	\$7.22500	14	6,733	\$7.22500	22	6,733	\$7.22500	30	6,733	\$7.22500
7	6,733	\$7.22500	15	6,733	\$7.22500	23	6,733	\$7.22500	31	6,733	\$7.22500
8	6,733	\$7.22500	16	6,733	\$7.22500	24	6,733	\$7.22500			
										208,723	\$7.22500

*207,607*

*\$1,508,023.52*  
*\$1,499,960.72*

Pipeline: NGPL

Delivery Point: 7936

*Sept Meter 32606*

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	9,684	\$6.70000	19	0	\$0.00000	27	1,384	\$5.87000 ✓
4	0	\$0.00000	12	0	\$0.00000	20	14,239 ✓	\$5.86000 ✓	28	1,384	\$5.87000 ✓
5	0	\$0.00000	13	0	\$0.00000	21	14,239 ✓	\$5.86000 ✓	29	1,384	\$5.87000 ✓
6	0	\$0.00000	14	0	\$0.00000	22	14,239 ✓	\$5.86000 ✓	30	1,384	\$5.87000 ✓
7	0	\$0.00000	15	0	\$0.00000	23	2,991 ✓	\$5.97000 ✓	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										60,928	\$5.99982

*61,459*

*\$6,005,869*  
*\$365,557.01*  
*\$369,114.71*

90

NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

**H Information:**

**Wire Information:**

**Please Correspond To:**

Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Mail: Tuyet.Than@oneok.com

Invoice Number: S-2006-05-0925-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 6/7/2006  
Production Month: 5/2006



Pipeline: NGPL

Delivery Point: 7936

*TUYET THAN 3/26/06*

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	8,171	\$6.45000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

*8,171*

*8,171*

*\$52,702.95*

Charges in American Dollars (USD)

*91*

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

CH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-05-0925-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 6/7/2006  
Production Month: 5/2006



Date: 06/07/2006  
 Account: 56885  
 Page: 1

**Billing Address:**  
 Peoples Gas System  
 Division of Tampa Electric Co  
 Attn: Ed Elliott  
 702 N Franklin St  
 Tampa FL 33809

**Customer Address:**  
 Peoples Gas System  
 Division of Tampa Electric Co  
 Attn: Ed Elliott  
 702 N Franklin St  
 Tampa FL 33809

Invoice Date	Invoice Number	Type	Item	Due Date	Description of Charges	Amount
06/06/2006	8287	Invoice	001	06/25/2006	May 2006 Gas Sales	2,170,153.14
<b>Total Amount Invoiced</b>						<b>2,170,153.14</b>
<b>Balance Due</b>						<b>\$ 2,170,153.14</b>

COPY

Wire 6/23/06  
 01-90-000-232-02-000

\*\*\* Return this portion of the invoice with your payment \*\*\*

**Remit Payment By Check To:**  
 Orlando Utilities Commission  
 Attention: Treasury Management  
 P.O. Box 2193  
 Orlando, Florida 32802

**Peoples Gas System**  
**Account Number:**

**Remit Payment By Bank Wire or ACH To:**

**Total Amount Due:** \$ 2,170,153.14  
**Due Date:** 06/25/2006  
**Invoice Number:** 8287

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**Remit Payment By Credit Card or Check online:**  
 Go to www.ouc.com  
 Click on Pay your OUC Bill  
 Select SpeedPay or e-Check  
**Note:** There is a fee of \$3.00 for SpeedPay.

If you have any billing inquiries, please contact Accounts Receivable at 407.423.9100, Ext. 2065.

# Invoice Detail

## Peoples Gas System

Production Month: 5/2006

<u>Start Date</u>	<u>End Date</u>	<u>Delivery DRN</u>	<u>Total Quantity</u>	<u>Price</u>	<u>Cost</u>	<u>Contract</u>
5/1/2006	5/31/2006	109191	36,800	\$7.9617	\$691,075.56	101950
5/1/2006	5/31/2006	3018	6,200	\$7.9617	\$49,362.54	101950
5/1/2006	5/31/2006	3018	176,700	\$8.0912	\$1,429,715.04	101950
<b>SubTotal</b>			<u>269,700</u>		<u>\$2,170,153.14</u>	
<b>Invoice Total:</b>			<u>269,700</u>		<u>\$2,170,153.14</u>	

*Invoice rec'd July 5, 2006*

<b>Invoice Date:</b> 26-Jun-2006	<b>Invoice Number:</b> 200605-I-001223
<b>Due Date:</b> 06-Jul-2006	<b>Customer ID:</b> PEOPLEGASSYS
<b>Production Month:</b> 5 / 2006	<b>GMS Contract Number:</b> S-PEOPLEGASSYS-T-0001
<b>PO Number(s):</b>	<b>Customer Number:</b> 40376

Peoples Gas System (Florida) Inc.  
 Attn: Dee  
 702 N. Franklin Street  
 Plaza 7  
 Tampa, FL 33601-0111

*Dee for May 2006*

**Please Remit to:**  
 ProLiance Energy LLC  
 135 South LaSalle  
 Department 3756  
 Chicago, IL 60674-3756

**ProLiance Energy LLC**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
MAY 2006						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	69,824 Dth ✓	\$7.06500 ✓	\$493,306.62
<b>Current Totals</b>				69,824 Dth		\$493,306.62
<b>Recap:</b>						
Total Commodity						\$493,306.62
Net Amount Due						<u>\$493,306.62</u>

COPY

*AL*  
*AL*

*Wire 7/7/06*

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

<u>Please Wire Transactions To:</u>	<u>Please Send Invoices To:</u>	<u>Please Remit Check To:</u>	<u>Please Send Correspondence To:</u>
	ProLiance Energy LLC 111 Monument Circle Suite 2200 Indianapolis, IN 46204-5178 Phone: (317) 231-6800	ProLiance Energy LLC 135 South LaSalle Department 3756 Chicago, IL 60674-3756	ProLiance Energy LLC 111 Monument Circle Suite 2200 Indianapolis, IN 46204-5178 Phone: (317) 231-6800

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*200605-I-001223-000*

Invoice Number: 200605-I-001223      Customer ID: PEOPLEGASSYS

# Invoice Detail

Prod. Month: 5/2006

Invoice No: 200505-I-001223

Pipeline: NORTHERNNATL


Delivery Point: 0062310

Prod. Month: 5/2006

Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price
1	2,253	\$7.06500	9	2,253	\$7.06500	17	2,252	\$7.06500	25	2,252	\$7.06500
2	2,253	\$7.06500	10	2,253	\$7.06500	18	2,252	\$7.06500	26	2,252	\$7.06500
3	2,253	\$7.06500	11	2,253	\$7.06500	19	2,252	\$7.06500	27	2,252	\$7.06500
4	2,253	\$7.06500	12	2,253	\$7.06500	20	2,252	\$7.06500	28	2,252	\$7.06500
5	2,253	\$7.06500	13	2,252	\$7.06500	21	2,252	\$7.06500	29	2,252	\$7.06500
6	2,253	\$7.06500	14	2,252	\$7.06500	22	2,252	\$7.06500	30	2,252	\$7.06500
7	2,253	\$7.06500	15	2,252	\$7.06500	23	2,252	\$7.06500	31	2,252	\$7.06500
8	2,253	\$7.06500	16	2,252	\$7.06500	24	2,252	\$7.06500	-	-	-
										69.824	\$7.06500
										<b>Total Cost:</b>	<b><u>\$493,306.62</u></b>

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

95

 Rainbow Energy Marketing Corporation  
 919 S. Seventh St., Ste 405  
 Bismarck, ND 58504  
 Phone: (701) 258-6107  
 Fax: (701) 255-7952

For the Month of May-2006

Customer No: 366  
 Invoice #: 200605-00001001  
 Invoice Date: Jun 1, 2006  
 Due Date: Jun 25, 2006

### Invoice


~~Tampa Electric Company~~ (People's Gas System)  
 PO Box 111  
 Plaza 7  
 Tampa, FL 33601  
 ATTN: ~~Raymond~~ Dee

# COPY

Line	Deal#	Nomination Point	Chg Type	Reason Code	Prod Month	Days	Qty/Month	Units	Unit Price	Curr	Amount
Physical Natural Gas											
Firm											
1	11	FGTC: SNG-Franklinton	FGT BI-Dir (Re	COM	05-06	10-10	1,149.0	DTH ✓	\$6.8000	USD ✓	\$7,813.20
							1,149.0				\$7,813.20
			Subtotal Firm				1,149.0				\$7,813.20
							1,149.0				\$7,813.20
									<b>Total Due</b>		<b>\$7,813.20</b> ✓

*AD*  
*RE*

*wire 6/23/06*  
 Wire and ACH Payments To:

1-90-000-232-02-000   
 Page 1 of 1

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If paying an amount different from the Total Due, please send supporting documentation by fax to (701) 255-7952.

For questions please contact Val Mehlhoff @ (701) 258-6107 or v.mehlhoff@rainbowenergy.com or Kari Wolff @ (701) 221-9969 or k.wolff@rainbowenergy.com.

VA 7780 INVOICE



**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374  
  
 Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

**BUYER:**  
 Peoples Gas System a div of Tampa Electr  
 702 N. Franklin Street, Plaza 8  
  
 Tampa, FL 33601-2562 United States  
  
 Contact: Dee Wilkerson  
 Phone: 813.228.4948  
 Fax: 813.228.4194

**Remit To:**  
 Sequent Energy Management  
  
*White*  
*1.16/06*  
  
*01-90-000-232-01-00*  
*CE*

**Sales Invoice**  
 Invoice #: 181126-1  
 Delivery Period: May-2006  
 Invoice Date: 06/15/2006  
 Due Date: 06/26/2006

JUN-15-2006 15:07

Sequent

92%

P.01

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
272359	CO-CALL-D - Commodity	12/13/05	tdepaoli	Destin	DESTINPL	1	31	6.8100 ✓	1,762 ✓	11,999.22 ✓
377685	COMM-PHYS - Commodity	05/08/06	tdepaoli	Destin	DESTINPL	9	9	6.7500 ✓	1,762 ✓	11,893.50 ✓
378797	COMM-PHYS - Commodity	05/10/06	tdepaoli	Destin	DESTINPL	11	12	6.7900 ✓	3,000 ✓	20,370.00 ✓
391497	COMM-PHYS - Commodity	05/30/06	tdepaoli	Destin	DESTINPL	31	31	6.8800 ✓	19,186 ✓	131,999.68 ✓
<b>Subtotal for Destin:</b>									<b>25,710</b>	<b>176,262.40</b> ✓
374761	COMM-PHYS - Commodity	05/02/06	tdepaoli	Florida Gas Transmission Company	ANR/FGT ST LANDRY	3	3	6.6800 ✓	2,733 ✓	18,256.44 ✓
374785	COMM-PHYS - Commodity	05/02/06	tdepaoli	Florida Gas Transmission Company	CARNES	3	3	6.7150 ✓	4,130 ✓	27,732.95 ✓
375405	COMM-PHYS - Commodity	05/03/06	tdepaoli	Florida Gas Transmission Company	ANR/FGT ST LANDRY	4	4	6.5900 ✓	7,733 ✓	50,960.47 ✓
376735	COMM-PHYS - Commodity	05/05/06	lroth	Florida Gas Transmission Company	ST. LANDR	6	8	6.8300 ✓	23,199 ✓	158,449.17 ✓
376736	COMM-PHYS - Commodity	05/05/06	lroth	Florida Gas Transmission Company	FRANKLIN	6	8	6.9000 ✓	33,699 ✓	232,523.10 ✓
378267	COMM-PHYS - Commodity	05/09/06	tdepaoli	Florida Gas Transmission Company	STHELEN	10	10	6.8400 ✓	2,713 ✓	18,556.92 ✓
389602	COMM-PHYS - Commodity	05/25/06	tdepaoli	Florida Gas Transmission Company	FRANKLIN	26	30	6.2470 ✓	50,000 ✓	312,350.00 ✓
389604	COMM-PHYS - Commodity	05/25/06	tdepaoli	Florida Gas Transmission Company	CGT FGT	26	30	5.8970 ✓	35,000 ✓	206,395.00 ✓
<b>Subtotal for Florida Gas Transmission Company:</b>									<b>159,207</b>	<b>1,025,224.05</b> ✓
354398	COMM-PHYS - Commodity	03/29/06	tdepaoli	Gulf Stream Pipeline	MOBILE BAY	1	31	6.2300 ✓	20,000 ✓	124,600.00 ✓
<b>Subtotal for Gulf Stream Pipeline:</b>									<b>20,000</b>	<b>124,600.00</b> ✓
83112	CO-CALL-D - Commodity	11/29/04	tdepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	31	6.22746 ✓	38,738 ✓	248,580.78 ✓
377683	COMM-PHYS - Commodity	05/08/06	tdepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	9	9	6.7500 ✓	3,238 ✓	21,856.50 ✓
<b>Subtotal for Mobile Bay Pipeline:</b>									<b>42,976</b>	<b>270,437.28</b> ✓
375480	COMM-PHYS - Commodity	05/03/06	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	4	4	6.5000 ✓	3,892 ✓	25,298.00 ✓
<b>Subtotal for Southern Natural Gas Company:</b>									<b>3,892</b>	<b>25,298.00</b> ✓
272359	CO-CALL-D - Premium	12/13/05	tdepaoli	Destin	DESTINPL	1	31	0.0000	155,000	0.00
393754	COMM-PHYS - Demand Charge	06/01/06	tdepaoli	Destin	DESTINPL	1	31	0.0300	155,000	4,650.00 ✓
<b>Subtotal for Destin:</b>									<b>310,000</b>	<b>4,650.00</b> ✓
<del>354398</del>	<del>COMM-PHYS - Demand Charge</del>	<del>03/29/06</del>	<del>tdepaoli</del>	<del>Gulf Stream Pipeline</del>	<del>MOBILE BAY</del>	<del>1</del>	<del>31</del>	<del>0.0300</del>	<del>155,000</del>	<del>4,650.00</del>
<i>as Rev they did not start til May 06 per trader. This a dupl or error - Do NOT pay</i>										
<b>Subtotal for Gulf Stream Pipeline:</b>									<b>155,000</b>	<b>4,650.00</b> ✓
83112	CO-CALL-D - Premium	11/29/04	tdepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	31	0.0100	155,000	1,550.00 ✓
<b>Subtotal for Mobile Bay Pipeline:</b>									<b>155,000</b>	<b>1,550.00</b> ✓
83094	CO-CALL-D - Premium	11/29/04	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	1	31	0.0075	155,000	1,162.50 ✓
<b>Subtotal for Southern Natural Gas Company:</b>									<b>155,000</b>	<b>1,162.50</b> ✓
<b>Subtotal:</b>									<b>775,000</b>	<b>12,012.50</b> ✓

COPY

JUN-15-2006 15:07

SELLER:  
Sequent Energy Management  
1200 Smith Street  
Suite 900  
Houston, TX 77002-4374

BUYER:  
Peoples Gas System a div of Tampa Electr  
702 N. Franklin Street, Plaza 8  
  
Tampa, FL 33601-2562 United States

Remit To:  
Sequent Energy Management



Sales Invoice  
Invoice #: 181126-1  
Delivery Period: May-2006  
Invoice Date: 06/15/2006  
Due Date: 06/26/2006

Contact: Sophie Baez  
Phone: 832.397.1766  
Fax: 832.397.3711

Contact: Dee Wilkerson  
Phone: 813.228.4948  
Fax: 813.228.4194

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
----------	-------------	------------	--------	----------	----------	------------	----------	------------	--------	-------------

Grand Total: -1,025,785

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

~~\$1,633,834.23~~

5/19/06	Pt 11224			Gas deal # 40445		1930		1.06	13,124.00	
5/23/06	Pt 11224			Gas deal # 40557		2,363		1.15	14,532.45	
5/23/06	Pt 11224			Gas deal # 40559		5,181		1.68	32,536.68	
Total Due Request						725,997		1.68	1,694,599.08	
Less due Pgs for invoice 28413									(123,307.90)	
Total Net due Request									1,571,196.18	

Sequent

92%

170,262.00+  
1,025,224.05+  
249,200.00+  
150,959.00+  
25,298.00+  
1,626,943.45+

7,362.50+  
1,634,305.95+

13,124.00+  
14,532.45+  
32,536.68+  
1,694,499.08+

123,307.90-  
1,571,191.18\*

86

P.02



# Southwest Energy, L.P.

2 E. Greenway Plaza

Suite 720

Houston, TX 77046

Phone : 713 235-7521 Fax : 713 235-7534



**SOUTHWEST ENERGY**

## NAESB Invoice

### Peoples Gas System

Ed Elliott

a division of Tampa Electric C

P.O. Box 111

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

Invoice Number :	E002050605
Financial Month :	05/06
Invoice Date :	Jun/07/2006
Due Date :	Jun/25/2006

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
<b>Pipeline: ANR</b>													
<b>322625 : St Landry - FGT</b>													
05/06	05/06	ANR	322625 : St Landry - FGT		111887	2299-05	C	09-09	1	2,307	2,307	6.600000	15,226.20
05/06	05/06	ANR	322625 : St Landry - FGT		113036	2532-11	C	25-25	1	1,979	1,979	6.110000	12,091.69
<b>Total for Point : 322625 : St Landry - FGT</b>											<b>4,286</b>	<b>27,317.89</b>	
<b>Total For Pipeline - ANR</b>											<b>4,286</b>	<b>27,317.89</b>	
<b>Pipeline: Columbia Gulf</b>													
<b>179852 : Lafayette</b>													
05/06	05/06	Columbia	179852 : Lafayette		112888	2531-07	C	24-24	1	4,462	4,462	6.370000	28,422.94
<b>Total for Point : 179852 : Lafayette</b>											<b>4,462</b>	<b>28,422.94</b>	
<b>Total For Pipeline - Columbia Gulf</b>											<b>4,462</b>	<b>28,422.94</b>	
<b>Invoice Total</b>											<b>8,748</b>	<b>\$ 55,740.83</b>	

COPY

Wire 6/22/06

99

#### Remit To Information

Southwest Energy, L.P.  
 Stella Pedroza  
 2 E. Greenway Plaza  
 Suite 720  
 Houston, TX 77046

#### Wire Transfer Information

Bank Name :  
 Bank Number :  
 Acct Number :  
 Bank City/State

01-90-000-23202-000



**INVOICE**

COPY

**Invoice Number:** 28469  
**Invoice Month:** 05/ 2006  
**Invoice Date:** June 15, 2006  
**Invoice Due Date:** June 25, 2006  
**Contract Number** TEC-999-2004

**Mail To:**

Peoples Gas System  
Attn: Ed Elliott  
Mgr. Gas Acctg.  
702 N. Franklin Street - Plaza 7  
Tampa FL 33602 US

**Remit To:**

Tampa Electric Company  
Attn: Mary Conti - Plaza 7  
P. O.Box 111  
Tampa FL 33601-0111

**Billing Inquiries**

Ed Elliott **Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7 813-228-4558  
**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
05/08/2006	40431	GAS INTERRUPT Natural Gas Fixed Sales # 40431 From 09-MAY-06 Through 09-MAY-06	(5,000)	MMBTU ✓	\$6.7900	200605 ✓	\$33,950.00	USD
05/22/2006	40560	GAS INTERRUPT Natural Gas Fixed Sales # 40560 From 22-MAY-06 Through 22-MAY-06	(20,000)	MMBTU ✓	\$6.5000	200605 ✓	\$130,000.00	USD
05/24/2006	40583	GAS INTERRUPT Natural Gas Fixed Sales # 40583 From 25-MAY-06 Through 25-MAY-06	(5,000)	MMBTU ✓	\$6.5000	200605 ✓	\$32,500.00	USD
(SALES) SUB TOTAL:			(30,000)	MMBTU			\$196,450.00	
(GAS) SUB TOTAL:			(30,000)	MMBTU			\$196,450.00	

TOTAL: \$196,450.00

100

**Texla Energy Management, Inc.**

1100 Louisiana, Suite 4700  
Houston, Texas 77002  
(713) 655-9900 phone  
(713) 655-9906 fax

**INVOICE**

DATE INVOICE  
6/6/2006 2006 05

**BILL TO:**

Peoples Gas System, a division of Tampa Electric Company  
P.O. Box 111, Plaza 7  
Tampa, FL 33601

*COPY*

Attn: Ed Elliot

Fax: 813-228-4194 ; Phone: 813-228-4149

May Production

PIPE	M.S.	DAY		VOLUME	RATE	TOTAL
Gulf South	10293, FGT/ Montpelier	24	Peoples Gas	3,750	\$6.8000	\$25,500.00
			Total Due Texla	3,750		\$25,500.00

WIRE INSTRUCTIONS:

*done 6/23/06*

*01-90-000-232-02-000*

Please reference the invoice number with your remittance to insure that your payment is properly applied. If payment varies from the total invoiced, please fax a remittance to (713) 655-9906.

*101*

Payment is due on the 25th.

PEOPLES GAS INVOICE

TOTAL P.01

P.01



# AR INVOICE

06/09/2006 12:13:25PM

Invoice Number: 65851-1

**Bill To**  
Peoples Gas System, a Division of Tampa

702 N. Franklin Street  
Plaza 7  
Tampa, FL 33602

Ed Elliott  
813-228-4149  
813-228-4194

**Invoice Information**  
Production Month: 05/2006  
Invoice Due Date: 06/26/2006  
Invoice Date: 06/09/2006  
Customer Number: S224672401

**Billing Contact**  
Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

Nicole Burton  
Phone: (804)787-6505  
Fax: 1-866-339-6875  
Email: Nicole\_S\_Burton

Net Invoice Total: Volume: 155,000  
Amount: \$1,080,040.00

Please notify as soon as possible of any discrepancies

Deal#	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
427592	04/12/2006	DICKEYT	Jude Campbell	DTISOUTH	155,000	MMBTU	6.9680	1,080,040.00
					Pipeline: DTISOUTH	155,000		1,080,040.00
					<b>SALE Total:</b>	<b>155,000</b>		<b>1,080,040.00</b>
					<b>Net Invoice Total:</b>	<b>155,000</b>		<b>\$1,080,040.00</b>
					<b>Outstanding Amount:</b>			<b>\$1,080,040.00</b>

**NOTES:**

# COPY

*Wire 6/26/06*

*102*

**Please Wire Transactions To**

**Please Remit Check To**  
Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 27503  
Richmond, VA 23260

**Please Send Correspondence To**  
Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

*- 90-000-232-02-000*

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR May 2006

19-Jun-06

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2006.xls]May05act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 FTS-1-USAGE	ACCRUED		3,021,202	0.00640	\$19,335.68
2	ACTUAL		3,026,475	0.00725	\$21,950.89
3 FTS-1-NO NOTICE	ACCRUED		(139,195)	0.00640	(\$890.85)
4	ACTUAL		(131,892)	0.00640	(\$844.11)
5 FTS-1-PAYBACK	ACCRUED		0	0.00000	\$0.00
6	ACTUAL		0	0.00000	\$0.00
7 TOTAL FTS-1	ACCRUED		2,882,007		\$18,444.83
8	ACTUAL		2,894,583		\$21,106.78
9	DIFFERENCE		12,576		\$2,661.95
10 FTS-2-USAGE	ACCRUED		655,738	(0.02110)	(\$13,836.07)
11	ACTUAL		655,738	(0.02110)	(\$13,836.12)
12	DIFFERENCE		0		(\$0.05)
13 ITS-1-USAGE	ACCRUED		0	0.00000	\$0.00
14	ACTUAL		0	0.00000	\$0.00
15	DIFFERENCE		0		\$0.00
16 GRAND TOTAL	ACCRUED		3,537,745		\$4,608.76
17	ACTUAL		3,550,321		\$7,270.66
18	DIFFERENCE		12,576		\$2,661.90

103

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR May 2006

19-Jun-06

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006..xls]

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,374)	0.39550	(\$8,848.92)
2		ACTUAL	(22,567)	0.39550	(\$8,925.25)
3		DIFFERENCE	(193)		(\$76.33)
4	TOTAL	ACCRUED	(22,374)		(\$8,848.92)
5		ACTUAL	(22,567)		(\$8,925.25)
6		DIFFERENCE	(193)		(\$76.33)

104



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

*TOTAL NET DUE FOR 5 INVOICES IS CREDITED TO PGS*

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	06/08/2006 12:03 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
	TAMPA FL 33601	Payee:	006924518		
			Houston TX 77216-3142		

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2006	Invoice Total Amount:	<i>Wire 6/20/06</i> \$8,411.72
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	<i>01-90-00-23d-02-000</i> 000299642
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/20/2006

Begin Transaction Date: May 01, 2006      End Transaction Date: May 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	11,188	71.60	01 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	19,189	122.81	01 - 31	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	22,911	146.83	01 - 31	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0281	0.0000	0.0064	1,139	7.29	03 - 03	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0281	0.0000	0.0064	1,261	8.07	04 - 04	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	33,092	211.79	03 - 09	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	4,825	30.88	11 - 11	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	9,650	61.76	24 - 25	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	13,512	86.48	27 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on this payment detail, which should be faxed to your Gas Logistics Representative.

# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate



## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Simt DT:</b>	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
	TAMPA FL 33801	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	June 10, 2006	<b>Invoice Total Amount:</b>	\$8,411.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000298642
<b>Svc Req IC:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2006

Begin Transaction Date: May 01, 2006 End Transaction Date: May 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Rel	Acct	Chrg	Unit	Price	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
----	---------	--------	---------------	---------	--------	---------------	----------	------	------	------	-------	-----	-----	---------	---------------	---------------

31	337605	78349	CROSSTEX ENERGY	16115	16115	PGS-NORTH MIAMI		COT	0.0345	-0.0281	0.0000	0.0064	5.532	35.41	20 - 22	
01	337605	78349	CROSSTEX ENERGY	16115	16115	PGS-NORTH MIAMI		COT	0.0345	-0.0281	0.0000	0.0064	7.664	49.05	01 - 02	
01	337605	78349	CROSSTEX ENERGY	16115	16115	PGS-NORTH MIAMI		COT	0.0345	-0.0281	0.0000	0.0064	4.661	29.83	03 - 03	
01	337605	78349	CROSSTEX ENERGY	16115	16115	PGS-NORTH MIAMI		COT	0.0345	-0.0281	0.0000	0.0064	4,422	28.30	04 - 04	
01	337605	78349	CROSSTEX ENERGY	16115	16115	PGS-NORTH MIAMI		COT	0.0345	-0.0281	0.0000	0.0064	4,137	26.48	05 - 05	
01	337605	78349	CROSSTEX ENERGY	16115	16115	PGS-NORTH MIAMI		COT	0.0345	-0.0281	0.0000	0.0064	4.326	27.69	06 - 07	
01	337605	78349	CROSSTEX ENERGY	16115	16115	PGS-NORTH MIAMI		COT	0.0345	-0.0281	0.0000	0.0064	7.21	4.61	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
**Remit to Party:** 006924518  
**PEOPLES GAS SYSTEM, A DIVISION OF TAMI**  
**Remit Addr:** P.O. BOX 203142  
**ED ELLIOTT**  
**P.O. BOX 3285**  
**TAMPA FL 33601**  
**Payee's Name:** Houston TX 77216-3142  
**Payee's Bank:**  
**FLORIDA GAS TRANSMISSION COMPANY**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**FLORIDA GAS TRANSMISSION COI**  
**MARION COLLINS**  
**Contact Name:**  
**Contact Phone:** 713-989-2094  
**PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date:** June 10, 2006  
**Sup Doc Ind:** MBL  
**Charge Indicator:** BILL ON DELIVERY  
**Svc Req ID:** 5047  
**Svc Req:** 006922736  
**Svc CD:** FTS-1  
**Prev Inv ID:**  
**Begin Transaction Date:** May 01, 2006  
**End Transaction Date:** May 31, 2006  
**Net Due Date:** 06/20/2006  
**Account Number:** 52002364  
**Invoice Identifier:** 000299642  
**Invoice Total Amount:** \$8,411.72

TT	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
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01	01	0	Transportation Commodity	2988	16115	PGS-NORTH MIAMI			COT		0.0064	0.0000	-0.0281	0.0000	0.0064	3,932	25.17	18 - 18
01	01	0	Transportation Commodity	2988	16115	PGS-NORTH MIAMI			COT		0.0064	0.0000	-0.0281	0.0000	0.0064	7,464	47.77	16 - 17
01	01	0	Transportation Commodity	2988	16115	PGS-NORTH MIAMI			COT		0.0064	0.0000	-0.0281	0.0000	0.0064	4,869	31.16	15 - 15
01	01	0	Transportation Commodity	2988	16115	PGS-NORTH MIAMI			COT		0.0064	0.0000	-0.0281	0.0000	0.0064	7,464	47.77	13 - 14
01	01	0	Transportation Commodity	2988	16115	PGS-NORTH MIAMI			COT		0.0084	0.0000	-0.0281	0.0000	0.0084	4,869	31.16	12 - 12
01	01	0	Transportation Commodity	2988	16115	PGS-NORTH MIAMI			COT		0.0064	0.0000	-0.0281	0.0000	0.0064	2,082	13.33	11 - 11
01	01	0	Transportation Commodity	2988	16115	PGS-NORTH MIAMI			COT		0.0064	0.0000	-0.0281	0.0000	0.0064	1,987	12.72	10 - 10
01	01	0	Transportation Commodity	2988	16115	PGS-NORTH MIAMI			COT		0.0064	0.0000	-0.0281	0.0000	0.0064	4,312	27.60	09 - 09

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2006	<b>Invoice Total Amount:</b>	\$8,411.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000299642
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2006

**Begin Transaction Date:** May 01, 2006      **End Transaction Date:** May 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	7,448	47.67	19 - 19	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	333	2.13	20 - 20	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,395	8.93	22 - 22	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	9,486	60.71	23 - 23	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	4,661	29.83	24 - 24	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	4,660	29.82	25 - 25	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	4,777	30.57	26 - 26	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	5,884	37.66	27 - 27	

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<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2006	<b>Invoice Total Amount:</b> \$8,411.72 <b>Invoice Identifier:</b> 000299642 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 06/20/2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req IC:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

**Begin Transaction Date:** May 01, 2006      **End Transaction Date:** May 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	5,889	37.69	28 - 28	
Transportation Commodity																			
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	11,782	75.41	29 - 30	
Transportation Commodity																			
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	6,923	44.31	31 - 31	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	16,434	105.18	04 - 10	
Transportation Commodity																			
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	9,611	61.51	03 - 03	
Transportation Commodity																			
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	7,092	45.39	04 - 04	
Transportation Commodity																			
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	3,325	21.28	05 - 05	
Transportation Commodity																			
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	10,440	66.82	06 - 07	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2006	<b>Invoice Total Amount:</b>	\$8,411.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000299642
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2006
<b>Begin Transaction Date:</b>	May 01, 2006	<b>End Transaction Date:</b>	May 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	2,220	14.21	08 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	94	0.60	11 - 11	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	5,492	35.15	23 - 23	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	8,834	56.54	25 - 25	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	29,133	186.45	27 - 29	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	9,511	60.87	30 - 30	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	17,825	114.08	01 - 23	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	3,048	19.51	24 - 24	

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# FLORIDA GAS TRANSMISSION COMPANY

A CrossCountry Energy/El Paso Energy Affiliate



## Invoice

Billable Party:	006922736	Remit to Party:	006924518
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142
	P.O. BOX 3285		
	TAMPA FL 33601	Payee:	006924518
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date:	June 10, 2006	
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req I#:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	May 01, 2006	End Transaction Date:	May 31, 2006
Please reference your invoice identifier and your account number in your wire transfer.			
Invoice Total Amount:	\$8,411.72		
Invoice Identifier:	000299842		
Account Number:	52002364		
Net Due Date:	06/20/2006		

TT	Rec Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Del Loc	Prop	Location Name	Repl Rel	Cd	Adj	Chrg	Base	Unit	Price	Disc	Net	Qty	Amt Due	End Tran Date
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01		0		PGS-MIAMI	16119	3005	16119		PGS-MIAMI						0.0345	-0.0281	0.0000	0.0064	775	4.96	31 - 31
01		0		PGS-MIAMI	16119	3005	16119		PGS-MIAMI						0.0345	-0.0281	0.0000	0.0064	1,585	9.92	25 - 26
01		0		PGS-MIAMI	16119	3005	16119		PGS-MIAMI						0.0345	-0.0281	0.0000	0.0064	25,732	164.69	27 - 30
01		0		PGS-MIAMI	16119	3005	16119		PGS-MIAMI						0.0345	-0.0281	0.0000	0.0064	775	4.96	31 - 31
01		0		CITY GAS-SOUTH MIA	16124	3010	16124		CITY GAS-SOUTH MIA						0.0345	-0.0281	0.0000	0.0064	5,053	32.34	01 - 31
01		10034	10102	GULF SOUTH-ST. LAN	16485	3015	16485		FP&L-TURKEY POINT						0.0345	-0.0281	0.0000	0.0064	1,585	10.14	25 - 25
01		25219	8774	HPL-TEXOMA FGT	16485	3015	16485		FP&L-TURKEY POINT						0.0345	-0.0281	0.0000	0.0064	3,701	23.69	26 - 26
01		241390	71298	DESTIN PIPELINE/FGI	16485	3015	16485		FP&L-TURKEY POINT						0.0345	-0.0281	0.0000	0.0064	2,658	17.01	10 - 10
31		255292	71444	TEJAS/FGT CALHOUN	16485	3016	16485		FP&L-TURKEY POINT						0.0345	-0.0281	0.0000	0.0064	1,609	10.30	10 - 10

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req IC:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$8,411.72
<b>Invoice Identifier:</b>	000299642
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2006

<b>Begin Transaction Date:</b>	May 01, 2006	<b>End Transaction Date:</b>	May 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	2,700	17.28	12 - 12	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	14,475	92.64	20 - 22	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	2,024	12.95	26 - 26	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	3,591	22.98	06 - 08	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	4,031	25.80	09 - 09	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	3,780	24.19	10 - 10	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	8,442	54.03	11 - 11	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	18,988	121.52	20 - 20	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2006	<b>Invoice Total Amount:</b>	\$8,411.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000299642
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2006

**Begin Transaction Date:** May 01, 2006      **End Transaction Date:** May 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	18,784	120.22	21 - 21	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	18,988	121.52	22 - 22	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	23,195	148.45	26 - 26	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	100,876	645.81	27 - 30	
	Transportation Commodity																		
01	9903	10114		TRANSCO-ST. HELEN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,895	18.53	25 - 25	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	625	4.00	10 - 10	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	7,210	46.14	20 - 22	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,819	11.64	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	June 10, 2006	<b>Invoice Total Amount:</b>	\$8,411.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000299642
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2006

<b>Begin Transaction Date:</b>	May 01, 2006	<b>End Transaction Date:</b>	May 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,226	27.05	31 - 31	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	298	1.91	11 - 11	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	21,493	137.56	20 - 22	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	190	1.22	24 - 24	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	26,979	172.67	03 - 12	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,700	17.28	17 - 17	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	35,073	224.47	19 - 31	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	6,230	39.87	10 - 11	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2006	<b>Invoice Total Amount:</b> \$8,411.72 <b>Invoice Identifier:</b> 000290642 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 06/20/2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		
<b>Begin Transaction Date:</b>	May 01, 2006	<b>End Transaction Date:</b>	May 31, 2006	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	9,695	62.05	27 - 31	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	769	4.92	26 - 26	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	17,340	110.98	03 - 08	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,902	18.57	11 - 11	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	28,893	184.92	23 - 31	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,495	15.97	10 - 10	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	11,580	74.11	27 - 30	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	5	0.03	03 - 03	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-988-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2006	<b>Invoice Total Amount:</b> \$8,411.72 <b>Invoice Identifier:</b> 000299642 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 06/20/2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

<b>Begin Transaction Date:</b>	May 01, 2006	<b>End Transaction Date:</b>	May 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,575	10.08	11 - 11	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	8,560	54.78	23 - 24	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,932	31.57	27 - 30	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	24,355	155.87	03 - 11	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	35,100	224.64	19 - 31	
Transportation Commodity																			
01	302202	78175		GULF SO -SHELL YELI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,460	15.74	24 - 24	
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,324	14.87	09 - 09	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,068	6.84	26 - 26	

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# FLORIDA GAS TRANSMISSION COMPANY



A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736 PEOPLE'S GAS SYSTEM, A DIVISION OF TAMU  
**Remit to Party:** 006924518 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
**Payee's Bank ABA Number:** P.O. BOX 3286  
**Payee's Bank:** ED ELLIOTT  
**Payee's Name:** TAMPA FL 33601  
**Payee's Name:** Houston TX 77216-3142  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094  
**Svc Req Name:** PEOPLE'S GAS SYSTEM, A DIVISION OF TAMU Invoice Date: June 10, 2006  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1  
**Charge Indicator:** BILL ON DELIVERY  
**Sup Doc Ind:** IMBL  
**Invoice Identifier:** 000299642  
**Account Number:** 52002364  
**Net Due Date:** 06/20/2006  
**Invoice Total Amount:** \$8,411.72

**Begin Transaction Date:** May 01, 2006  
**End Transaction Date:** May 31, 2006  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Rel	Acct Adj Mthd	Chrg Type	Base	Unit	Price	Disc	Net	City	Amt Due	Beg Tran Date	End Tran Date
01	0	3018	PGS-JACKSONVILLE	16151	16198	PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	77,500	496.00	01 - 31		
01	01	7995	CS #8 ZACHARY	3051	16198	PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	51,599	330.23	02 - 31		
01	01	23422	SABINE PASS PLANT	3051	16198	PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	2,413	15.44	01 - 01		
01	01	23703	NGPL-JEFFERSON FC	3051	16198	PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	14,962	95.76	01 - 31		
01	01	32606	NGPL VERMILION	3051	16198	PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	119,660	765.82	01 - 31		
01	01	241390	DESTIN PIPELINE/FG1	3051	16198	PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	9,648	61.75	01 - 08		
01	01	241390	DESTIN PIPELINE/FG1	3051	16198	PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	4,824	30.87	16 - 19		
01	01	314571	ANR/FGT ST LANDRY	3051	16198	PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	78,104	499.87	01 - 31		

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2006	<b>Invoice Total Amount:</b>	\$8,411.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000298642
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2006

<b>Begin Transaction Date:</b>	May 01, 2006	<b>End Transaction Date:</b>	May 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3061	16200		PGS-BRANDON			COT	0.0345	-0.0281	0.0000	0.0064	124,000	793.60	01 - 31	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	6,364	40.73	01 - 02	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	5,827	37.29	03 - 03	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	5,747	36.78	04 - 04	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	17,481	111.88	05 - 07	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	4,064	26.01	08 - 08	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	5,629	36.03	09 - 09	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	4,628	29.62	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$8,411.72
Invoice Identifier:	000299642
Account Number:	52002364
Net Due Date:	06/20/2006

Begin Transaction Date:	May 01, 2006	End Transaction Date:	May 31, 2006
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	4,362	27.92	11 - 11	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	5,827	37.29	12 - 12	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	6,364	40.73	13 - 14	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	5,827	37.29	15 - 15	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	19,092	122.19	16 - 21	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	1,592	10.19	22 - 22	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	2,407	15.41	23 - 23	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	2,561	16.39	24 - 24	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2006	<b>Invoice Total Amount:</b> \$8,411.72 <b>Invoice Identifier:</b> 000299642 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 06/20/2006
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date:	May 01, 2006	End Transaction Date:	May 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	1,619	10.36	25 - 25	
Transportation Commodity																			
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	2,548	16.31	27 - 27	
Transportation Commodity																			
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	2,550	16.32	28 - 28	
Transportation Commodity																			
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	5,102	32.65	29 - 30	
Transportation Commodity																			
01		0			3197	16188		CUC-LAKE WALES/FG			COT	0.0345	-0.0281	0.0000	0.0064	5,000	32.00	19 - 19	
Transportation Commodity																			
31	337605	78349		CROSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	11,200	406.56	25 - 31	
Transportation Commodity																			
31	445989	78417		ASPECT CLEMENT #1	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	62,000	2,250.60	01 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	3,378	21.62	25 - 25	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2006	<b>Invoice Total Amount:</b>	\$8,411.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000298642
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2006

**Begin Transaction Date:** May 01, 2006      **End Transaction Date:** May 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	5,897	37.74	09 - 09	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	5,549	35.51	11 - 11	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	6,755	43.23	25 - 25	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	3,858	24.69	31 - 31	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	70,638	452.08	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	8,396	53.73	01 - 02	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	12,352	79.05	09 - 12	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	1,448	9.27	23 - 23	

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stnt D/T:</b>	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2006	<b>Invoice Total Amount:</b>	\$8,411.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000299642
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2006

**Begin Transaction Date:** May 01, 2006      **End Transaction Date:** May 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	71287	57143		PEARL RIVER	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	11,570	74.05	05 - 10	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	9,650	61.76	05 - 05	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	2,895	18.53	11 - 11	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	9,650	61.76	31 - 31	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	77,031	493.00	04 - 15	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	58,163	372.24	17 - 25	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	6,305	40.35	08 - 08	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	1,000	5.40	01 - 02	

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<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 06/08/2006 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> June 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	<b>\$8,411.72</b>
<b>Invoice Identifier:</b>	<b>000299642</b>
<b>Account Number:</b>	<b>52002364</b>
<b>Net Due Date:</b>	<b>06/20/2006</b>

**Begin Transaction Date:** May 01, 2006      **End Transaction Date:** May 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	3,000	19.20	03 - 07	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	500	3.20	08 - 08	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	5,400	34.56	09 - 17	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	400	2.56	18 - 18	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	350	2.24	19 - 19	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	2,160	13.82	20 - 23	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	1,500	9.60	24 - 29	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	450	2.88	30 - 30	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 06/08/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req IC:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$8,411.72
<b>Invoice Identifier:</b>	000299642
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2006

<b>Begin Transaction Date:</b> May 01, 2006	<b>End Transaction Date:</b> May 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	480	3.07	31 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	1,503	9.62	31 - 31	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	35,064	224.41	01 - 22	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	3,696	23.65	31 - 31	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	74,783	478.61	01 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	99,242	635.15	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	55,536	355.43	01 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	62,688	401.20	01 - 31	

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
**Remit to Party:** 006924518  
**Remit Address:** FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 P.O. BOX 3285  
 ED ELLIOTT  
 TAMPA FL 33601  
**Payee:** 006924518  
 Houston TX 77216-3142  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
 MARION COLLINS  
**Payee's Bank:**  
**Payee's Bank ABA Number:**  
**Payee's Bank Account Number:**  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Sup Doc Ind:** 006922736  
**Prev Inv ID:** FTS-1  
**Invoice Total Amount:** \$8,411.72  
**Invoice Identifier:** 000299642  
**Account Number:** 52002364  
**Net Due Date:** 06/20/2006  
**End Transaction Date:** May 01, 2006  
**End Transaction Date:** May 31, 2006  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Rel	Cd	Acct	Adj	Chng	Base	Unit	Sur	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
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01		0		Transportation Commodity	253067	71403	PGS LAKEWOOD RAN			COT	0.0345	-0.0281	0.0000	0.0064	13,175	84.32	01 - 31					
01		0		Transportation Commodity	292526	78138	SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	881	5.64	23 - 23					
01		0		Transportation Commodity	292526	78138	SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	5,893	37.72	24 - 24					
01		0		Transportation Commodity	292526	78138	SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	30,687	196.40	21 - 24					
01		0		Transportation Commodity	295310	78155	RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	4,825	30.88	23 - 23					
31		255292	71444	Transportation Commodity	295310	78155	RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	3,378	21.62	31 - 31					
31		255292	71444	Transportation Commodity	295310	78155	RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	175	1.12	23 - 23					

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/08/2006 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2006	<b>Invoice Total Amount:</b> \$8,411.72 <b>Invoice Identifier:</b> 000299642 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 06/20/2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req IC:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

<b>Begin Transaction Date:</b>	May 01, 2006	<b>End Transaction Date:</b>	May 31, 2006	Please reference your Invoice Identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	6,058	38.77	31 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	18,985	121.50	20 - 22	
Transportation Commodity																			
01			0		310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	492	3.15	23 - 23	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	316186	78312		DESOTO CO GENERA			COT	0.0345	-0.0281	0.0000	0.0064	1,115	7.14	26 - 26	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	316186	78312		DESOTO CO GENERA			COT	0.0345	-0.0281	0.0000	0.0064	5,000	32.00	23 - 23	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	316186	78312		DESOTO CO GENERA			COT	0.0345	-0.0281	0.0000	0.0064	1,012	6.48	26 - 26	
Transportation Commodity																			
01			0		316186	78312		DESOTO CO GENERA			COT	0.0345	-0.0281	0.0000	0.0064	6,963	44.56	26 - 26	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	337605	78349		CROSSTEX ENERGY//			COT	0.0345	0.0018	0.0000	0.0363	1,067	38.73	10 - 10	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/08/2006 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2006	<b>Invoice Total Amount:</b>	\$8,411.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000299642
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2006

**Begin Transaction Date:** May 01, 2006      **End Transaction Date:** May 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	323584	78340		GULFSTREAM HARDE	360065	78375		TECO BAYSIDE			COT	0.0345	0.0018	0.0000	0.0363	7,858	285.25	03 - 03	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	26 - 26	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	27 - 30	
Transportation Commodity																			
01	10876	16509		LRC-KAPLAN FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	27 - 30	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	10 - 10	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	23 - 23	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	26 - 26	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	27 - 30	

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 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**FLORIDA GAS TRANSMISSION COMPANY**  
 A CrossCountry Energy/El Paso Energy Affiliate



**Invoice**

Billable Party:	006922736	Remit to Party:	006924518	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY			
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank:		
	P.O. BOX 3285			Payee's Name:	FLORIDA GAS TRANSMISSION COI	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS	
				Contact Phone:	713-989-2094	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	June 10, 2006	Invoice Total Amount:	\$8,411.72	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000299642	
Svc Req I:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/20/2006	
Begin Transaction Date:	May 01, 2006	End Transaction Date:	May 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.		

TT	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Ral Cd	Acct Adj	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amnt Due	End Tran Date
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01	25809	611	MOPS-REFUGIO FGT	0	0	MOPS-REFUGIO FGT	0	0.0345	0.0018	0.0000	0.0363	0	0	0	0.00	01 - 03	Transportation Commodity
01	25809	611	MOPS-REFUGIO FGT	0	0	MOPS-REFUGIO FGT	0	0.0345	0.0018	0.0000	0.0363	0	0	0	0.00	04 - 04	Transportation Commodity
01	28166	23060	EGP-COW ISLAND PL	0	0	EGP-COW ISLAND PL	0	0.3855	0.0100	0.0000	0.3955	(4,993)	-1,974.73	01 - 07	Line 1	Transportation Commodity	
01	28166	23060	EGP-COW ISLAND PL	0	0	EGP-COW ISLAND PL	0	0.3855	0.0100	0.0000	0.3955	(5,057)	-2,000.04	08 - 14	Line 2	Temporary Relinquishment Credit - Award # 12769 Al DRN 28166	
01	28166	23060	EGP-COW ISLAND PL	0	0	EGP-COW ISLAND PL	0	0.3855	0.0100	0.0000	0.3955	(5,692)	-2,211.64	15 - 21	Line 3	Temporary Relinquishment Credit - Award # 12769 Al DRN 28166	
01	28166	23060	EGP-COW ISLAND PL	0	0	EGP-COW ISLAND PL	0	0.3855	0.0100	0.0000	0.3955	(4,722)	-1,867.55	22 - 28	Line 4	Temporary Relinquishment Credit - Award # 12769 Al DRN 28166	
01	28166	23060	EGP-COW ISLAND PL	0	0	EGP-COW ISLAND PL	0	0.3855	0.0100	0.0000	0.3955	(2,203)	-871.29	29 - 31	Line 5	Temporary Relinquishment Credit - Award # 12769 Al DRN 28166	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2006	<b>Invoice Total Amount:</b>	\$8,411.72
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000298642
<b>Svc Req IC:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2006

**Begin Transaction Date:** May 01, 2006      **End Transaction Date:** May 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 31	
				Transportation Commodity															

**Invoice Total Amount:** 2,382,649      8,411.72

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate



## Invoice

**Billable Party:** 006922736  
**Remit to Party:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Remit Addr:** P.O. BOX 203142  
 FLORIDA GAS TRANSMISSION COMPANY  
 Houston TX 77216-3142  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
 MARION COLLINS  
**Payee's Bank:**  
**Payee's Bank ABA Number:**  
**Payee's Bank Account Number:**  
**Sumt DT:** 06/08/2006 12:00 AM

**COPY**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: June 10, 2006  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req (C):** 101924 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-1 **Prev Inv ID:**  
**Begin Transaction Date:** May 01, 2006 **End Transaction Date:** May 31, 2006  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Rel Cd	Act Adj Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Am't Due	Beg Tran Date
----	---------	--------	---------------	---------	--------	---------------	-------------	--------------	-----------	------	------	-------	------	-----	-----	----------	---------------

01	716	25309	CS #11 MOUNT VERNI	3015	16485	FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	4,685	29.98	26 - 30
01	10034	10102	GULF SOUTH-ST. LAN	3015	16485	FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	3,259	20.86	25 - 25
01	12740	10258	CARNES TENNESSEE	3015	16485	FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	63	0.40	09 - 09
01	12740	10258	CARNES TENNESSEE	3015	16485	FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	189	1.21	20 - 22
01	12740	10258	CARNES TENNESSEE	3015	16485	FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	315	2.02	26 - 30
01	24662	8576	HPL-MAGNET WITHEF	3015	16485	FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	4,825	30.88	01 - 01
01	24662	8576	HPL-MAGNET WITHEF	3015	16485	FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	3,814	24.41	12 - 12
01	32606	57391	NGPL VERMILION	3015	16485	FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	2,895	18.53	12 - 12
01	241390	71298	DESTIN PIPELINE/FGI	3015	16485	FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	7,343	47.00	10 - 10

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2006	<b>Invoice Total Amount:</b>	<b>\$3,597.81</b>
Svc Req:	006922736	Sup Doc Ind:	IMBL	<b>Invoice Identifier:</b>	<b>000299662</b>
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	<b>Account Number:</b>	<b>52002364</b>
Svc CD:	FTS-1	Prev Inv ID:		<b>Net Due Date:</b>	<b>06/20/2006</b>
Begin Transaction Date:	May 01, 2006	End Transaction Date:	May 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	2,334	14.94	12 - 12	
	Transportation Commodity																		
01	9903	10114		TRANSCO-ST. HELEN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,356	15.08	11 - 11	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	96	0.51	24 - 24	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	730	4.67	23 - 23	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,970	19.01	25 - 26	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,492	22.35	31 - 31	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,715	10.98	11 - 11	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	21,920	140.29	20 - 22	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 06/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req IC:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$3,587.81
<b>Invoice Identifier:</b>	000289662
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2006

**Begin Transaction Date:** May 01, 2006      **End Transaction Date:** May 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	479	3.07	31 - 31	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	61	0.39	03 - 03	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	183	1.17	06 - 08	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	189	1.21	10 - 12	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	63	0.40	15 - 15	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	63	0.40	25 - 25	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	45,479	291.07	03 - 12	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	65,935	421.98	19 - 31	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	June 10, 2006	<b>Invoice Total Amount:</b>	\$3,597.81
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000299662
<b>Svc Req K:</b>	101924	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2006

<b>Begin Transaction Date:</b>	May 01, 2006	<b>End Transaction Date:</b>	May 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	319	2.04	26	26
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	15,000	96.00	04	08
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,000	19.20	11	11
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	29,698	190.07	19	31
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,559	16.38	19	19
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	74	0.47	24	24
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	965	6.18	09	09
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	20,004	128.03	27	30

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmt D/T:</b> 06/08/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
	Houston TX 77216-3142	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Payee:</b> 006924518	<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$3,597.81
<b>Invoice Identifier:</b>	000299662
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2006

<b>Begin Transaction Date:</b> May 01, 2006	<b>End Transaction Date:</b> May 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	37,864	242.33	03 - 12	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	52,000	332.80	19 - 31	
Transportation Commodity																			
01	302202	78175		GULF SO -SHELL YELI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,095	7.01	24 - 24	
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,039	13.05	09 - 09	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,683	17.17	01 - 01	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	104,000	665.60	03 - 15	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	111,470	713.41	17 - 31	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	63	0.40	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 06/08/2006 12:00 AM

PEOPLES GAS SYSTEM, A DIVISION OF TAMI Payee's Bank Account Number: FLORIDA GAS TRANSMISSION COMPANY

Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 10, 2006 Invoice Total Amount: \$3,597.81

Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 000299662

Svc Req It: 101924 Charge Indicator: BILL ON DELIVERY Account Number: 52002364

Svc CD: FTS-1 Prev Inv ID: Net Due Date: 06/20/2006

Begin Transaction Date: May 01, 2006 End Transaction Date: May 31, 2006

Please reference your invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Cd	Acct Adj	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	End Tran Date
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01	716	25309	CS #11 MOUNT VERN	78155	78155	RELIANT HOLOPAW		COT	0.0345	-0.0281	0.0000	0.0064		2.185	13.98	21 - 23	Transportation Commodity
01	12740	10258	CARNES TENNESSEE	295310	78155	RELIANT HOLOPAW		COT	0.0345	-0.0281	0.0000	0.0064		63	0.40	31 - 31	Transportation Commodity
01	716	25309	CS #11 MOUNT VERN	310450	78277	OLEANDER POWER C		COT	0.0345	-0.0281	0.0000	0.0064		1,560	9.98	20 - 22	Transportation Commodity
01	12740	10258	CARNES TENNESSEE	295310	78277	OLEANDER POWER C		COT	0.0345	-0.0281	0.0000	0.0064		63	0.40	23 - 23	Transportation Commodity

Invoice Total Amount: 562,157 3,597.81

*M*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as GRI Contributions, and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 06/08/2006 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-889-2094

# COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1

**Invoice Date:** June 10, 2006  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *Wire 6/20/06* \$1,016.11  
**Invoice Identifier:** *01-90-000-0302-02-000* 000299611  
**Account Number:** 52002364  
**Net Due Date:** *6/20/2006* 06/20/2006

**Begin Transaction Date:** May 01, 2006  
**End Transaction Date:** May 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	32606	57391		NGPL VERMILION	2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	2,511	16.07	01 - 31	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	948	6.07	01 - 12	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	470	3.01	13 - 17	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	345	2.21	18 - 22	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	119	0.76	23 - 23	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	252	1.61	24 - 26	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	345	2.21	27 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	620	3.97	01 - 31	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	62	0.40	01 - 01	

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Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	05/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	May 01, 2006	End Transaction Date:	May 31, 2006

Invoice Total Amount:	\$1,018.11
Invoice Identifier:	000299611
Account Number:	52002364
Net Due Date:	06/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	200	1.28	02 - 05	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	420	2.69	06 - 11	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	1,080	6.91	12 - 23	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	80	0.51	24 - 24	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	70	0.45	25 - 25	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	78	0.50	26 - 26	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	320	2.05	27 - 30	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	100	0.64	31 - 31	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmnt D/T:</b> 06/06/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,016.11
<b>Invoice Identifier:</b>	000299611
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2006

**Begin Transaction Date:** May 01, 2006      **End Transaction Date:** May 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	7,843	50.20	01 - 31	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	171	1.09	01 - 01	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	1,976	12.65	02 - 09	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	314	2.01	10 - 10	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	343	2.20	11 - 11	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	2,562	16.40	12 - 17	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	1,254	8.03	18 - 19	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	754	4.83	20 - 21	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmnt D/T:</b> 06/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2084

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req IC:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prav Inv ID:</b>
<b>Begin Transaction Date:</b> May 01, 2006	<b>End Transaction Date:</b> May 31, 2006

<b>Invoice Total Amount:</b>	\$1,016.11
<b>Invoice Identifier:</b>	000299611
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	375	2.40	22 - 22	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	1,731	11.08	23 - 25	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	327	2.09	26 - 26	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	1,605	10.27	27 - 31	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	1,485	9.50	26 - 30	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	990	6.34	09 - 10	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	1,770	11.33	20 - 22	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	2,950	18.88	26 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate



## Invoice

Billable Party: 006922736 Remit to Party: 006924518 Smt D/T: 06/08/2006 12:00 AM

PEOPLES GAS SYSTEM, A DIVISION OF TAMI Remit Addr: P.O. BOX 203142

FLORIDA GAS TRANSMISSION COMPANY Payee's Bank Account Number:

FLORIDA GAS TRANSMISSION COI Payee's Bank:

Houston TX 77216-3142 Contact Name: MARION COLLINS

006924518 Contact Phone: 713-989-2094

PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 10, 2006

Sup Doc Ind: IMBL Invoice Identifier: 000299611

Svc Req IC: 104439 Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1 Prev Inv ID:

Begin Transaction Date: May 01, 2006 End Transaction Date: May 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

Net Due Date: 06/20/2006  
 Account Number: 52002364  
 Invoice Identifier: 000299611  
 Invoice Total Amount: \$1,016.11

TT	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Am't Due	End Tran Date
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01	24662	8576	HPL-MAGNET WITHEF	3015	16485	FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	60	0.38	26 - 30
01	24662	8576	HPL-MAGNET WITHEF	3015	16485	FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	36	0.23	20 - 22
01	32606	57391	NGPL VERMILION	3015	16485	FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	965	6.18	11 - 11
01	32606	57391	NGPL VERMILION	3015	16485	FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	1,294	8.28	31 - 31
01	314571	78303	ANR/FGT ST LANDRY	3015	16485	FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	1,560	9.98	09 - 10
01	314571	78303	ANR/FGT ST LANDRY	3015	16485	FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	2,301	14.73	20 - 22
01	314571	78303	ANR/FGT ST LANDRY	3015	16485	FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	3,900	24.96	26 - 30
01	337605	78349	CROSSTEX ENERGY	3015	16485	FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	4,059	25.98	20 - 22

Transportation Commodity

Transportation Commodity

Transportation Commodity

Transportation Commodity

Transportation Commodity

Transportation Commodity

Transportation Commodity

Transportation Commodity

OK

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GFL. All contribution payments must be clearly and specifically marked as "GFL Contributions", and the GFL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,016.11
Invoice Identifier:	000299611
Account Number:	52002364
Net Due Date:	06/20/2006

Begin Transaction Date:	May 01, 2006	End Transaction Date:	May 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mbr	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGYII	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	6,765	43.30	26 - 30	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	699	4.47	03 - 04	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,133	7.25	11 - 12	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	590	3.78	15 - 15	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	590	3.78	25 - 25	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	406	2.60	03 - 12	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	12	0.08	15 - 15	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	12	0.08	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 06/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req IC:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,016.11
<b>Invoice Identifier:</b>	000299611
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2006

<b>Begin Transaction Date:</b> May 01, 2006	<b>End Transaction Date:</b> May 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	36	0.23	23 - 25	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,140	13.70	03 - 04	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	5,344	34.20	27 - 30	
	Transportation Commodity																		
01	50026	23059		TRUNKLINE-MANCHE:	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	5,750	36.80	05 - 08	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,518	28.92	03 - 08	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,223	14.23	23 - 25	
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY//	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,059	25.98	09 - 11	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,353	8.66	19 - 19	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 06/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2006	<b>Invoice Total Amount:</b> \$1,016.11
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000298611
<b>Svc Req IC:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2006

**Begin Transaction Date:** May 01, 2006      **End Transaction Date:** May 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,059	25.98	23 - 25	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	899	5.75	01 - 31	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	11	0.07	01 - 11	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	128	0.82	12 - 19	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	78	0.50	20 - 22	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	16	0.10	23 - 23	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	48	0.31	24 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	6,045	38.69	01 - 31	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmnt D/T:</b> 06/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> FLORIDA GAS TRANSMISSION COI <b>Payee's Name:</b> MARION COLLINS <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-889-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2006	<b>Invoice Total Amount:</b> \$1,016.11
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000299611
<b>Svc Req IC:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2006

**Begin Transaction Date:** May 01, 2006      **End Transaction Date:** May 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	205	1.31	01 - 01	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	840	5.38	02 - 09	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	2,040	13.06	10 - 17	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	2,745	17.57	18 - 26	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	820	5.25	27 - 30	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	155	0.99	31 - 31	
				Transportation Commodity															
01	32606	57331		NGPL VERMILION	3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	992	6.35	01 - 31	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	14	0.09	01 - 01	

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	June 10, 2006	<b>Invoice Total Amount:</b>	<b>\$1,016.11</b>
Svc Req:	006922736	Sup Doc Ind:	IMBL	<b>Invoice Identifier:</b>	<b>000299611</b>
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	<b>Account Number:</b>	<b>52002364</b>
Svc CD:	FTS-1	Prev Inv ID:		<b>Net Due Date:</b>	<b>06/20/2006</b>

Begin Transaction Date: May 01, 2006      End Transaction Date: May 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	180	1.15	02 - 11	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	420	2.69	12 - 26	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	90	0.58	27 - 31	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	125	0.80	01 - 01	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	2,000	12.80	02 - 09	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	248	1.59	10 - 10	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	271	1.73	11 - 11	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	2,200	14.08	12 - 19	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 06/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> FLORIDA GAS TRANSMISSION COI <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2006
<b>Svc Req:</b> 006822736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	<b>\$1,016.11</b>
<b>Invoice Identifier:</b>	000299611
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2006

<b>Begin Transaction Date:</b> May 01, 2006	<b>End Transaction Date:</b> May 31, 2006	<i>Please reference your Invoice Identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	500	3.20	20 - 21	
Transportation Commodity																			
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	249	1.59	22 - 22	
Transportation Commodity																			
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	500	3.20	23 - 24	
Transportation Commodity																			
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	1,400	8.96	25 - 31	
Transportation Commodity																			
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0281	0.0000	0.0064	1,550	9.92	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	248	1.59	01 - 31	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	9	0.06	01 - 01	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	216	1.38	02 - 19	

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<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 06/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> May 01, 2006	<b>End Transaction Date:</b> May 31, 2006

<b>Invoice Total Amount:</b>	<b>\$1,016.11</b>
<b>Invoice Identifier:</b>	000299611
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	85	0.54	20 - 24	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	63	0.40	25 - 31	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	325	2.08	01 - 01	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	450	2.88	02 - 03	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	2,700	17.28	04 - 12	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	1,500	9.60	13 - 18	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	300	1.92	19 - 19	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	600	3.84	20 - 22	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IK:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,016.11
Invoice Identifier:	000299611
Account Number:	52002364
Net Due Date:	06/20/2006

Begin Transaction Date:	May 01, 2006	End Transaction Date:	May 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	300	1.92	23	23
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	1,125	7.20	24	26
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	1,200	7.68	27	30
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	280	1.79	31	31
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	155	0.99	01	01
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	250	1.60	02	03
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	494	3.16	04	05
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	588	3.76	06	09

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-988-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,016.11
Invoice Identifier:	000299811
Account Number:	52002364
Net Due Date:	06/20/2006

Begin Transaction Date:	May 01, 2006	End Transaction Date:	May 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	494	3.16	10 - 11	
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	1,032	6.61	12 - 17	
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	612	3.92	18 - 23	
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	1,029	6.59	24 - 30	
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	87	0.56	31 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	496	3.17	01 - 31	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	73	0.47	01 - 01	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	256	1.64	02 - 05	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-988-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,016.11
Invoice Identifier:	000299611
Account Number:	52002364
Net Due Date:	06/20/2006

Begin Transaction Date:	May 01, 2006	End Transaction Date:	May 31, 2006
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	504	3.23	06 - 11	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	1,368	8.76	12 - 23	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	297	1.90	24 - 26	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	445	2.85	27 - 31	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	590	3.78	24 - 24	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	590	3.78	31 - 31	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	12	0.08	31 - 31	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	780	4.99	31 - 31	

150

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmnt D/T:</b> 06/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2006	<b>Invoice Total Amount:</b> \$1,016.11
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000299611
<b>Svc Req IC:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2006

**Begin Transaction Date:** May 01, 2006      **End Transaction Date:** May 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	1,353	8.66	31 - 31	
	Transportation Commodity																		
01	11224	10085		SNG-FRANKLINTON F	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	297	1.90	23 - 23	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	590	3.78	23 - 23	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	337605	78349		CROSSTEX ENERGY/I			COT	0.0345	0.0018	0.0000	0.0363	4,206	152.68	09 - 11	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 01	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	03 - 05	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	06 - 08	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	09 - 09	

5

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY

A CrossCountry Energy/EI Paso Energy Affiliate



## Invoice

Billable Party:	006922736	Remit to Party:	006924518	Smt DT:	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee's Name:	Houston TX 77216-3142	Payee's Bank ABA Number:	
		Contact Name:		Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date:	Sup Doc Ind:	IMBL	Invoice Identifier:	000299611
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Cd	Act	Chrg	Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date
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Transportation Commodity																		
01	314571	78303	ANR/FGT ST LANDRY					COT	0.0345	0.0018	0.0000	0.0363	0.0000	0.0363	0	0	0.00	24 - 24
Transportation Commodity																		
01	314571	78303	ANR/FGT ST LANDRY					COT	0.0345	0.0018	0.0000	0.0363	0.0000	0.0363	0	0	0.00	25 - 25
Transportation Commodity																		

Invoice Total Amount:

139,102 1,016.11

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specially marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

*Please note - This is a credit*

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 06/08/2006 12:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094
<b>Payee:</b> 006924518								

# COPY

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> June 10, 2006	<b>Invoice Total Amount:</b> <i>due 6/20/06</i> (\$844.11)
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01-90-000-233-07-00</i> 000299384
<b>Svc Req I:</b> 5064	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> DPOA	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> <i>Q</i> 06/20/2006

**Begin Transaction Date:** May 01, 2006      **End Transaction Date:** May 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0281	0.0000	0.0064	(131,892)	-844.11	01 - 01	
Transportation Commodity																			

**Invoice Total Amount:** (131,892)      -844.11

59

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

*Please note - This is a credit*

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

# COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	<i>Wire 6/20/06</i>	\$13,836.12
Invoice Identifier:	<i>01-90-000-232-02-000</i>	000290461
Account Number:		52002364
Net Due Date:	<i>06/20/2006</i>	06/20/2006

Begin Transaction Date: May 01, 2006      End Transaction Date: May 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	11224	10095		SNG-FRANKLINTON F	2939	16240		GAINESVILLE-DEERH,			COT	0.0070	-0.0281	0.0000	-0.0211	1,862	-39.29	09 - 09	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	8,759	-184.82	04 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	6,863	-144.81	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	11,062	-233.41	04 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	7,064	-149.05	06 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	1,177	-24.84	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	4,312	-80.98	09 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	3,699	-78.05	10 - 10	
				Transportation Commodity															
01	<u>5</u>	0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	5,769	-121.73	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY

A CrossCountry Energy/El Paso Energy Affiliate



## INVOICE

Billable Party:	006922736	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party:	006924518	FLORIDA GAS TRANSMISSION COMPANY
	ED ELLIOTT	P.O. BOX 3285	Remit Addr:	P.O. BOX 203142	
		TAMPA FL 33601	Payee:	006924518	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: June 10, 2006				
Svc Req:	006922736		Sup Doc Ind:	IMBL	
Svc Req k:	5319		Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2		Prev Inv ID:		
Begin Transaction Date:	May 01, 2006				
End Transaction Date:	May 31, 2006				

Please reference your invoice identifier and your account number in your wire transfer.

Invoice Total Amount:	-\$13,836.12
Invoice Identifier:	000299461
Account Number:	52002364
Net Due Date:	06/20/2006

Payee's Bank:	
Payee's Name:	FLORIDA GAS TRANSMISSION COI
Payee's Bank ABA Number:	MARION COLLINS
Payee's Bank Account Number:	713-989-2094
Stmt DT:	06/08/2006 12:00 AM

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Zn	Del Loc Prop	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	End Tran Date
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01				Transportation Commodity	2988	16115		PGS-NORTH MIAMI		COT	0.0070	-0.0281	0.0000	-0.0211	6.863		-144.81	12 - 12
01				Transportation Commodity	2988	16115		PGS-NORTH MIAMI		COT	0.0070	-0.0281	0.0000	-0.0211	836		-17.64	15 - 15
01				Transportation Commodity	2988	16115		PGS-NORTH MIAMI		COT	0.0070	-0.0281	0.0000	-0.0211	5.013		-105.77	23 - 23
01				Transportation Commodity	2988	16115		PGS-NORTH MIAMI		COT	0.0070	-0.0281	0.0000	-0.0211	6.863		-144.81	24 - 24
01				Transportation Commodity	2988	16115		PGS-NORTH MIAMI		COT	0.0070	-0.0281	0.0000	-0.0211	9.856		-207.96	25 - 25
01				Transportation Commodity	3015	16485		FP&L-TURKEY POINT		COT	0.0070	-0.0281	0.0000	-0.0211	26,409		-557.23	06 - 08
01				Transportation Commodity	3015	16485		FP&L-TURKEY POINT		COT	0.0070	-0.0281	0.0000	-0.0211	4,536		-95.71	09 - 09
01				Transportation Commodity	3015	16485		FP&L-TURKEY POINT		COT	0.0070	-0.0281	0.0000	-0.0211	10,026		-211.55	10 - 10

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 06/08/2006 12:00 AM  <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req IC:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$13,836.12
<b>Invoice Identifier:</b>	000299461
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2006

**Begin Transaction Date:** May 01, 2006      **End Transaction Date:** May 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	5,593	-118.01	11 - 11	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	31,167	-657.62	20 - 22	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	20,424	-430.95	26 - 26	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	82,996	-1,751.22	27 - 30	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	3,664	-77.31	31 - 31	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	7,466	-157.53	03 - 04	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	3,735	-78.81	05 - 05	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	3,731	-78.72	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2006	<b>Invoice Total Amount:</b>	<b>-\$13,836.12</b>
Svc Req:	006922736	Sup Doc Ind:	IMBL	<b>Invoice Identifier:</b>	<b>000299461</b>
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	<b>Account Number:</b>	<b>52002364</b>
Svc CD:	FTS-2	Prev Inv ID:		<b>Net Due Date:</b>	<b>06/20/2006</b>

Begin Transaction Date: May 01, 2006      End Transaction Date: May 31, 2006      Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	1,938	-40.89	24 - 24	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	3,733	-78.77	25 - 25	
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	5,000	-105.50	24 - 24	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	9,236	-194.88	01 - 02	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	28,890	-609.58	03 - 07	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	5,004	-105.58	08 - 08	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	9,236	-194.88	09 - 10	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	5,778	-121.92	11 - 11	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req IC:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$13,838.12
<b>Invoice Identifier:</b>	000299461
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2006

<b>Begin Transaction Date:</b>	May 01, 2006	<b>End Transaction Date:</b>	May 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	5,092	-107.44	12 - 12	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	41,562	-876.96	13 - 21	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	2,809	-59.27	22 - 22	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	6,800	-143.48	23 - 24	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	4,560	-96.22	25 - 25	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	20,400	-430.44	26 - 31	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0281	0.0000	-0.0211	1,035	-21.84	25 - 25	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0070	-0.0281	0.0000	-0.0211	683	-14.41	03 - 03	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/08/2006 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	June 10, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	-\$13,836.12
<b>Invoice Identifier:</b>	000299461
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2006

<b>Begin Transaction Date:</b>	May 01, 2006	<b>End Transaction Date:</b>	May 31, 2006
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,562	-136.46	04 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,856	-123.56	05 - 05	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,702	-141.41	06 - 06	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,725	-141.90	07 - 07	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,155	-129.87	08 - 08	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	3,941	-83.16	09 - 09	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,697	-120.21	10 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,006	-126.73	11 - 11	

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# FLORIDA GAS TRANSMISSION COMPANY

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	00692451B	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2006	<b>Invoice Total Amount:</b>	<b>\$13,836.12</b>
Svc Req:	006922736	Sup Doc Ind:	IMBL	<b>Invoice Identifier:</b>	<b>000299461</b>
Svc Req IC:	5319	Charge Indicator:	BILL ON DELIVERY	<b>Account Number:</b>	<b>52002364</b>
Svc CD:	FTS-2	Prev Inv ID:		<b>Net Due Date:</b>	<b>06/20/2006</b>

Begin Transaction Date: May 01, 2006      End Transaction Date: May 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	2,861	-60.37	12 - 12	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	10,506	-221.68	13 - 14	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	7,000	-147.70	15 - 15	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,244	-110.65	16 - 16	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,253	-110.84	17 - 17	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	8,576	-180.95	18 - 19	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	2,930	-61.82	20 - 20	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	2,956	-62.37	21 - 21	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2006	<b>Invoice Total Amount:</b> \$13,836.12 <b>Invoice Identifier:</b> 000299461 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 06/20/2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req IC:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		

<b>Begin Transaction Date:</b>	May 01, 2006	<b>End Transaction Date:</b>	May 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	4,765	-100.54	22	22
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	7,000	-147.70	23	23
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,905	-124.60	24	24
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,609	-139.45	25	25
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	1,437	-30.32	26	26
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	11,012	-232.35	27	28
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	10,324	-217.84	29	30
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,204	-109.80	31	31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2006	<b>Invoice Total Amount:</b>	<b>\$13,836.12</b>
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000299461
Svc Req IC:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/20/2006
Begin Transaction Date:	May 01, 2006	End Transaction Date:	May 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	716	2E309		CS #11 MOUNT VERN	295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	24,189	-510.39	20 - 23	
	Transportation Commodity																		
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	1,125	-23.74	20 - 20	
	Transportation Commodity																		
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	5,812	-122.63	21 - 22	
	Transportation Commodity																		
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	2,766	-58.36	31 - 31	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	2,672	-56.38	20 - 20	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	1,782	-37.60	21 - 22	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	2,559	-54.00	23 - 23	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	5,000	-105.50	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 06/08/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-889-2094
---	--	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req IC:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	-13,836.12
<b>Invoice Identifier:</b>	000299461
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2006

**Begin Transaction Date:** May 01, 2006      **End Transaction Date:** May 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	29 - 30	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	31 - 31	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	01 - 03	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	11 - 19	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	23 - 31	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	01 - 31	

**Invoice Total Amount:** 655,738      -13,836.12

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

ACTUAL/ACCRUAL RECONCILIATION  
 SONAT/SOUTH GEORGIA PIPELINE  
 IN DTH'S  
 FOR May 2006

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2006.xls]May05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(3,845)	\$6.44000	(\$24,761.80)
2		ACTUAL	(3,843)	\$6.41000	(\$24,633.63)
3		DIFFERENCE	2		\$128.17
4	COMMODITY-PIPELINE	ACCRUED	662,535	\$0.07933	\$52,558.90
5		ACTUAL	662,535	\$0.07933	\$52,558.53
6		DIFFERENCE	0		(\$0.37)
7	DEMAND	ACCRUED	821,248	\$0.35290	\$289,822.48
8		ACTUAL	821,248	\$0.35290	\$289,822.48
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,479,938		\$317,619.58
14		ACTUAL	1,479,940		\$317,747.38
15		DIFFERENCE	2		\$127.80

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BILLING FACILITIES SUMMARY

*Inv # 200625-002-0069227*

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Attn: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Billing Year : 2006

Billing Month : MAY

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	317,747.38
<b>TOTAL</b>		<b>317,747.38</b>

REMIT TO:

SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

COPY

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS TATE

PHONE NUMBER (205) 325-3846

*Wire 6/23/06*

WIRE INSTRUCTIONS :

SOUTHERN NATURAL GAS COMPANY

*01-90-000-232-02-000*

## RESERVATION CHARGES

Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : MAY.  
 Billing Year : 2006

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
<b>Less :</b>				
TRANSPORTATION C/R CREDIT		(9,500)	\$10.94000	(\$103,930.00)
Net FT Reservation Charges				\$289,822.48
<b>TOTAL CUSTOMER</b>				<b>\$289,822.48</b>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400'

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : MAY.  
 Billing Year : 2006  
 Service Type : STANDARD FIRM  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	3	516,462	0.04600	23,757.25
1	3	140,268	0.03100	4,348.31
2	3	852	0.02600	22.15
3	3	4,953	0.01000	49.53
<b>Total Deliveries</b>		<b>662,535</b>		<b>28,177.24</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	662,535	0.00000	0.00
ACA	662,535	0.00180	1,192.56
<b>Total Surcharges</b>			<b>1,192.56</b>
<b>Total Commodity &amp; Surcharges</b>			<b>29,369.80</b>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : MAY.  
Billing Year : 2006  
Service Type : SGA TRANSITION SURCHAF  
Package ID. :

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SOUTH GEORGIA TRANSITION	662,535	0.02500	16,563.38
<b>Total Surcharges</b>			<b>16,563.38</b>
<b>Total Commodity &amp; Surcharges</b>			<b>16,563.38</b>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : MAY.  
 Billing Year : 2006  
 Service Type : MAINTENANCE CAPITAL SU  
 Package ID. :

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
MAINTENANCE CAPITAL SURCHARGE	662,535	0.01000	6,625.35
<b>Total Surcharges</b>			<b>6,625.35</b>
<b>Total Commodity &amp; Surcharges</b>			<b>6,625.35</b>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY **CASH OUT CALCULATIONS**

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Customer ID. : 006922736

Billing Year : 2006  
Billing Month : MAY

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	666,378	662,535	0	0	0	3,843	0.58005	0
ESTIMATED IMBALANCE	644,180	639,398	0	0	0	4,782	0.74789	0

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	3,843	5.850	100.000	(6.41)	(24,633.63)
<b>Total</b>	1.00000	3,843				(24,633.63) <i>Line 1</i>

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	666,378	662,535	3,843	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		666,378	662,535		<b>Total</b> 0	0
Less Pool Transaction		0	0			
<b>Net</b>		666,378	662,535	3,843		

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ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR May 2006

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	42,645	0.80843	\$34,475.31
2		ACTUAL	(6,943)	1.95275	(\$13,557.91)
3		DIFFERENCE	(49,588)		(\$48,033.22)
4	COMM.-P/L-FT	ACCRUED	258,245	0.02260	\$5,836.21
5		ACTUAL	258,313	0.02284	\$5,899.45
6		DIFFERENCE	68		\$63.24
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	258,245		\$5,836.21
14		ACTUAL	258,313		\$5,899.45
15		DIFFERENCE	68		\$63.24
16	COMM.-P/L-PAL	ACCRUED	300,000	0.07934	\$23,802.00
17		ACTUAL	300,000	0.07934	\$23,802.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,116,000	0.55740	\$622,061.50
20		ACTUAL	1,116,000	0.55740	\$622,061.50
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,716,890		\$686,175.02
23		ACTUAL	1,667,370		\$638,205.04
24		DIFFERENCE	(49,520)		(\$47,969.98)

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**Gulfstream Natural Gas System, LLC**  
**Invoice Summary Statement**



Invoice Identifier: 49401  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: May, 2006  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 06/10/2006  
 Net Due Date: 06/20/2006  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$610,461.45
2	9039646	FT / FIRM TRANSPORTATION 6%	\$17,499.50
3	9000022	PK / PARK AND LOAN - PARKING SERVICE	\$23,802.00
4	9000386	OT / CLC	\$713.62
5	9000028	OB / OBA FGTCITY GATE INDEX	(\$14,271.53)
Invoice Total Amount			<u>\$638,205.04</u>

Please make wire transfer payments  
 on Net Due Date: 06/20/2006 By Noon Central Standard Time  
 Gulfstream Natural Gas System L.L.C.

*Wire 6/20/06*

**COPY**

*[Handwritten signature]*

*01-90-000-233-02000*

*[Handwritten signature]*

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

LINE

**Invoice Identifier:** 49401  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

**Accounting Period:** May, 2006  
**Service Requester Contract Number:** 9000126  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 06/10/2006  
**Net Due Date:** 06/20/2006  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CORAL BASE 3			05/01/2006 - 05/17/2006	53,732	0.02260	1,214.37
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	CORAL BASE 3			05/01/2006 - 05/31/2006	1,090	0.02260	24.52
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	CORAL BASE 3			05/01/2006 - 05/31/2006	24,076	0.02260	544.14
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	9000041 Peoples - Combee Road GZN1/1	CORAL BASE 3			05/01/2006 - 05/31/2006	18,600	0.02260	420.36
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	8205229 GS PAL	8205183 FGT Hardee	UNPARK TO T			05/03/2006 - 05/03/2006	7,878	0.02260	178.04

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# Gulfstream Natural Gas System, LLC

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LINE

## Invoice Detail Statement - Final

Accounting Period: May, 2006

Invoice Identifier: 49401

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205229 GS PAL	GZN1/1 9000540 Peoples - Hardee Pwr	UNPARK TO P			05/03/2006 - 05/03/2006	1,969	0.02260	44.50
1.00007	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			05/05/2006 - 05/05/2006	2	0.02260	0.04
1.00008	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000540 Peoples - Hardee Pwr	CHEVRON 40			05/09/2006 - 05/09/2006	2,462	0.02260	55.64
1.00009	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	SEQ 40436 TO			05/09/2006 - 05/09/2006	2,462	0.02260	55.64
1.00010	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	SEQ 40436 TO			05/09/2006 - 05/09/2006	1,735	0.02260	39.21
1.00011	25239 20711 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000540	SEQ 40436 TO			05/09/2006 -	727	0.02260	16.43

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# Gulfstream Natural Gas System, LLC

LINE

## Invoice Detail Statement - Final

Accounting Period: May, 2006

Invoice Identifier: 49401

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	DEFS Mobile Bay	Peoples - Hardee Pwr				05/09/2006			
1.00012	1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000040	CHEVRON 40			05/10/2006 -	4,924	0.02260	111.28
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - S. Hills				05/10/2006			
1.00013	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	SEQ CALL 32			05/10/2006 -	1,735	0.02260	39.21
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	Destin	Peoples - S. Hills				05/10/2006			
1.00014	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	SEQ CALL 32			05/10/2006 -	6,659	0.02260	150.49
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	Williams Mobile Bay	Peoples - S. Hills				05/11/2006			
1.00015	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000040	SEQ CALL 32			05/10/2006 -	2,181	0.02260	49.29
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	DEFS Mobile Bay	Peoples - S. Hills				05/12/2006			
1.00016	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	SEQ 40468 TO			05/11/2006 -	2,954	0.02260	66.76
	(COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	Destin	Peoples - S. Hills				05/12/2006			

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## Gulfstream Natural Gas System, LLC

### Invoice Detail Statement - Final

LINE

Accounting Period: May, 2006

Invoice Identifier: 49401

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000020 Peoples - Reunion GZN1/1	CONS BASE 4			05/18/2006 - 05/31/2006	10,024	0.02260	226.52
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONS BASE 4			05/18/2006 - 05/31/2006	58,912	0.02260	1,331.40
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00030,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			05/20/2006 - 05/22/2006	28	0.02260	0.63
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQ CALL 40			05/23/2006 - 05/25/2006	9,223	0.02260	208.44
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	BP 40571/FPL 4			05/24/2006 - 05/24/2006	15,000	0.02260	339.00
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	8205179 DEFS Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQ CALL 40			05/24/2006 - 05/25/2006	1,116	0.02260	25.22

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final



Accounting Period: May, 2006

Invoice Identifier: 49401

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			05/24/2006 - 05/26/2006	20	0.02260	0.45
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	GZN1/1 8205175	GZN1/1 9000040	TEC SPOT 40			05/25/2006 - 05/25/2006	4,924	0.02260	111.28
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			05/31/2006 - 05/31/2006	26	0.02260	0.59
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	GZN1/1 8205175	GZN1/1 9000040	BP 40639 TO P			05/31/2006 - 05/31/2006	6,893	0.02260	155.78
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711	GZN1/1 8205175	GZN1/1 9000040	SEQ 40637 TO			05/31/2006 - 05/31/2006	6,893	0.02260	155.78
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205175	GZN1/1 9001744	SEQ 40637/F			05/31/2006 - 05/31/2006	12,000	0.02260	271.20
		Destin	FP&L Martin Plant							

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: May, 2006

Invoice Identifier: 49401

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00029	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.93000)	GZN1/1	GZN1/1		9000541		05/31/2006	- 68	0.93000	63.24
1.00030	(Price Tier: 1) 828 Reservation (RES 0.55720)		Peoples - Vandolah GZN1/1		9000020		05/31/2006			
	10720 5721 (Price Tier: 1)		Peoples - Reunion GZN1/1				05/01/2006	- 1,085,000	0.55720	<u>604,562.00</u>
										<u>Contract Total Amount:</u>
								1,343,313Dth		<u>\$610,461.45</u> ✓

*Line 1*

*179*



# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement - Final

**Invoice Identifier:** 49401  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** FT  
**Rate Schedule Description:** FIRM TRANSPORTATION 6%

**Accounting Period:** May, 2006  
**Service Requester Contract Number:** 9039646  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 06/10/2006  
**Net Due Date:** 06/20/2006  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	828 Reservation (RES 0.56450) (Price Tier: 1)		8205219 CFG - Baseball City GZN1/1		108115201 9000107		05/01/2006 - 05/31/2006	31,000	0.56450	17,499.50
<b>Contract Total Amount:</b>								31,000Dth		<u>\$17,499.50</u> ✓

180



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

LINE

**Invoice Identifier:** 49401  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** PK  
**Rate Schedule Description:** PARK AND LOAN - PARKING SERVICE

**Accounting Period:** May, 2006  
**Service Requester Contract Number:** 9000022  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 06/10/2006  
**Net Due Date:** 06/20/2006  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	801 Park Balance (PAL 0.79340) (Price Tier: 1)		8205229 GS PAL GZN1/1				05/01/2006 - 05/03/2006	30,000	0.79340	23,802.00
<b>Contract Total Amount:</b>								30,000Dth		<u>\$23,802.00</u> ✓

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# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement - Final

**Invoice Identifier:** 49401  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** OB  
**Rate Schedule Description:** GAS DAILY FGTMOBILEBAY INDEX

**Accounting Period:** May, 2006  
**Service Requester Contract Number:** 9000028  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 06/10/2006  
**Net Due Date:** 06/20/2006  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00001	824 Cashout Buy (BCB 5.84629) (Price Tier: 1)					REV	01/01/2003 - 01/31/2003	5,924	5.84629	34,633.42
5.00002	824 Cashout Buy (BCB 3.50777) (Price Tier: 1)					RES	01/01/2003 - 01/31/2003	(296)	3.50777	(1,038.30)
5.00003	824 Cashout Buy (BCB 4.09240) (Price Tier: 1)					RES	01/01/2003 - 01/31/2003	(296)	4.09240	(1,211.35)
5.00004	824 Cashout Buy (BCB 4.67703) (Price Tier: 1)					RES	01/01/2003 - 01/31/2003	(296)	4.67703	(1,384.40)
5.00005	824 Cashout Buy (BCB 5.26166) (Price Tier: 1)					RES	01/01/2003 - 01/31/2003	(296)	5.26166	(1,557.45)
5.00006	824 Cashout Buy (BCB 5.84629) (Price Tier: 1)					RES	01/01/2003 - 01/31/2003	(592)	5.84629	(3,461.00)
5.00007	824 Cashout Buy (BCB 2.92315) (Price Tier: 1)					RES	01/01/2003 - 01/31/2003	(4,148)	2.92315	(12,125.23)
5.00008	824 Cashout Buy (BCB 6.96820) (Price Tier: 1)					REV	02/01/2003 - 02/28/2003	5,975	6.96820	41,635.00
5.00009	824 Cashout Buy (BCB 6.27138)					RES	02/01/2003 - 02/28/2003	(1,962)	6.27138	(12,304.45)



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

LINE

Invoice Identifier: 49401

Accounting Period: May, 2006

Service Requester Contract Number: 9000028

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00010	824 Cashout Buy (Price Tier: 1) (BCB 6.96820)					RES	02/01/2003 - 02/28/2003	(4,013)	6.96820	(27,963.39)
5.00011	824 Cashout Buy (Price Tier: 1) (BCB 5.84250)					REV	06/01/2003 - 06/30/2003	15,795	5.84250	92,282.29
5.00012	824 Cashout Buy (Price Tier: 1) (BCB 5.25825)					RES	06/01/2003 - 06/30/2003	(2,051)	5.25825	(10,784.67)
5.00013	824 Cashout Buy (Price Tier: 1) (BCB 5.84250)					RES	06/01/2003 - 06/30/2003	(13,744)	5.84250	(80,299.32)
5.00014	824 Cashout Buy (Price Tier: 1) (BCB 13.76235)					REV	09/01/2005 - 09/30/2005	14,856	13.76235	204,453.47
5.00015	824 Cashout Buy (Price Tier: 1) (BCB 9.63365)					RES	09/01/2005 - 09/30/2005	(648)	9.63365	(6,242.61)
5.00016	824 Cashout Buy (Price Tier: 1) (BCB 11.00988)					RES	09/01/2005 - 09/30/2005	(3,552)	11.00988	(39,107.09)
5.00017	824 Cashout Buy (Price Tier: 1) (BCB 12.38612)					RES	09/01/2005 - 09/30/2005	(3,552)	12.38612	(43,995.50)
5.00018	824 Cashout Buy (Price Tier: 1) (BCB 13.76235)					RES	09/01/2005 - 09/30/2005	(7,104)	13.76235	(97,767.73)
5.00019	824 Cashout Buy (Price Tier: 1) (BCB 6.82484)						05/01/2006 - 05/31/2006	(7,038)	6.82484	(48,033.22)
			GZN1/1							

Contract Total Amount: (7,038)Dth (\$14,271.53) ✓

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

1/1

**Invoice Identifier:** 49401  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** OT  
**Rate Schedule Description:** CLC

**Accounting Period:** May, 2006  
**Service Requester Contract Number:** 9000386  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 06/10/2006  
**Net Due Date:** 06/20/2006  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	823 Cashout Minority (MIN 7.51176) (Price Tier: 1)	GZN1/1					04/30/2006 - 04/30/2006	95	7.51176	713.62
<b>Contract Total Amount:</b>								95Dth		<u>\$713.62</u> ✓

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*Jan - Feb 2006*

**Invoice Number:** 28423  
**Invoice Month:** 05/ 2006  
**Invoice Date:** June 13, 2006  
**Invoice Due Date:** June 23, 2006  
**Contract Number:** PGS-002-2003

**PURCHASE STATEMENT**

**Mail To:**  
 Chevron Natural Gas  
 Attn: Bryon Finger, Manager  
 1500 Louisiana Street, 3rd Floor  
 P. O. Box 4700  
 Houston TX 77210 US

**Remit To:**  
 Peoples Gas a Division of Tampa Electric Co.  
 Attn: Ed Elliott - Plaza 7  
 P.O.Box 2562  
 Tampa FL 33601-2562

**COPY**

**Billing Inquiries**

**Billing Inquiries**

Bryon Finger, Manager **Fax:** 832-854-3293

Ed Elliott - Plaza 7

**Fax:**

*Balance Due Chevron - Their Invoice to 200602 2151*

Invoice date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
<b>PURCHASES</b>								
2/24/2006	39610	GAS INTERRUPT Natural Gas Fixed Purchase # 39610 From 25-FEB-06 Through 27-FEB-06	7,500	MMBTU	\$7.5200	200602	(\$56,400.00)	USD
2/24/2006	39610	GAS INTERRUPT Natural Gas Fixed Purchase # 39610 From 25-FEB-06 Through 27-FEB-06	(5,000)	MMBTU	\$7.5200	200602	\$37,600.00	USD
			<b>(PURCHASES) SUB TOTAL:</b>		2,500 MMBTU		(\$18,800.00)	
			<b>(GAS) SUB TOTAL:</b>		2,500 MMBTU		-\$18,800.00	

*Bal. Due Chevron* **TOTAL:** -\$18,800.00 *Expense*

*[Handwritten signatures]*

*186*





**Invoice Number:** 28424  
**Invoice Month:** 05/ 2006  
**Invoice Date:** June 13, 2006  
**Invoice Due Date:** June 23, 2006  
**Contract Number:** PGS-002-2003

**PURCHASE STATEMENT**

*Use Inv # 200604 2246*

**Mail To:**  
 Chevron Natural Gas  
 Attn: Bryon Finger, Manager  
 1500 Louisiana Street, 3rd Floor  
 P. O. Box 4700  
 Houston TX 77210 US

**Remit To:**  
 Peoples Gas a Division of Tampa Electric Co.  
 Attn: Ed Elliott - Plaza 7  
 P.O.Box 2562  
 Tampa FL 33601-2562

COPY

**Billing Inquiries**

Bryon Finger, Manager **Fax:** 832-854-3293

**Billing Inquiries**

Ed Elliott - Plaza 7

**Fax:**

*Price Period - April 2006*

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
PURCHASES								
03/28/2006	39912	GASIDX FIRM Natural Gas Index Purchase # 39912 From 01-APR-06 Through 31-OCT-06	19,527	MMBTU	\$7.2480	200604	(\$141,531.70)	USD
03/28/2006	39912	GASIDX FIRM Natural Gas Index Purchase # 39912 From 01-APR-06 Through 31-OCT-06	(19,519)	MMBTU	\$7.2480	200604	\$141,473.71	USD
(PURCHASES) SUB TOTAL:			8 MMBTU				(\$57.98)	
(GASIDX) SUB TOTAL:			8 MMBTU				-\$57.98	

*Balance due Chevron*

TOTAL:

-\$57.98

*Expense*

*(Handwritten initials)*

187



**CROSSTEX**  
Energy Services. Strong. Dedicated.

**Crosstex Gulf Coast Marketing Ltd.**  
2501 Cedar Springs, Ste 100, Dallas, TX 75201  
**Sales Invoice - Summary**  
Invoice Date: 06/16/2006 , Invoice # 052006-SLSG7719



**Bill To:** Peoples Gas System  
a Division of Tampa Electric Company, 702 N. Franklin Street,  
PO Box 2562  
Tampa, FL 33602  
**Attn:** Ed Elliott  
**Phone #:** (813) 228-4149 **Fax #:** (813) 228-4194 **Email:**

**Contract #:** SLSG7719  
**Customer #:** 548

**Currency:** US\$  
**Acctng Book Month:** 2006-06  
**Invoice Total:** \$1,168,413.93

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod. Status	Volume	Unit of Measure	Average Price	Amount	
FGT	337605	G0606S0032	05182006000042	0001	BASE COMMODITY	2006-05	GAS ACT	2,469	MMBTU	\$5.7300	\$14,147.37	
FGT	337605	G0606S0032	05182006000042	0003	BASE COMMODITY	2006-05	GAS ACT	2,469	MMBTU	\$5.8400	\$14,418.96	
FGT	337605	G0606S0032	05182006000042	0004	BASE COMMODITY	2006-05	GAS ACT	2,469	MMBTU	\$6.2500	\$15,431.25	
FGT	337605	G0606S0032	05182006000042	0005	BASE COMMODITY	2006-05	GAS ACT	1,406	MMBTU	\$5.9700	\$8,393.82	
FGT	337605	G0606S0032	05182006000042	0006	BASE COMMODITY	2006-05	GAS ACT	2,388	MMBTU	\$5.8200	\$12,745.80	
FGT	337605	G0606S0032	05182006000042	0007	BASE COMMODITY	2006-05	GAS ACT	8,571	MMBTU	\$5.7000	\$48,854.70	
FGT	337605	G0606S0032	05182006000042	0008	BASE COMMODITY	2006-05	GAS ACT	1402	MMBTU	\$6.1000	\$7,838.50	
FGT	337605	G0606S0032A	053120050000500	0006	BASE COMMODITY	2006-05	GAS ACT	147,927	MMBTU	\$7.0750	\$1,046,583.53	
								148,743			\$1,052,356.73	
<b>Totals (2006-06)</b>								<b>188,786</b>				<b>\$4,168,413.93</b>

337605 5/20 - 5/22  
**TOTAL DUE CROSSTEX**

Component Totals For (2006-06)
BASE COMMODIT

14,147.37 +  
14,418.96 +  
15,431.25 +  
8,393.82 +  
13,898.16 +  
48,854.70 +  
8,552.20 +

174,375 dts  
LESS OVERPAY FEB 2006 119,175.66  
**Total Due Crosstex \$1,090,743.61**  
Adj. on 140,000 dts

1,052,356.73 +  
25,366.02 +  
1,201,419.21 +

**Please Wire Remittance To**  
Crosstex Gulf Coast Marketing Ltd.  
**Payment Terms**  
Wire Transfer  
On or Before: 06/25/2006

**Contact Information**  
g Ltd.  
Operations Accounting  
Phone #: (214) 721-9210  
Fax #: (214) 721-9382  
opaccounting@crosstexenergy.com

\* Note: Daily deal details only provided where different pricing entries exist between days.

**Invoice Date:** 01-Jun-2006      **Invoice Number:** 200604-I-001257  
**Due Date:** 25-Jun-2006      **Customer ID:** PEOPLEGASSYS  
**Production Month:** 4/2006      **GMS Contract Number:** S-PEOPLEGASSYS-T-0001  
**PO Number(s):**      **Customer Number:** 40376

*Pay April 2006*

**Peoples Gas System (Florida) Inc.**  
 Attn: Dee  
 702 N. Franklin Street  
 Plaza 7  
 Tampa, FL 33601-0111

**Please Remit to:**  
**ProLiance Energy LLC**  
 135 South LaSalle  
 Department 3756  
 Chicago, IL 60674-3756

**ProLiance Energy LLC**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>Amount Due</u>
APR 2006				<i>43,823</i>		
NORTHERNNATL	0062310	MUSTANG 759/738 SS T/C	Act	43,823 Dth	\$7.09500	\$310,924.12
				<b>Current Totals</b>		<b>\$310,924.12</b>
<b>Recap:</b>						
Total Commodity						\$310,924.12
<b>Net Amount Due</b>						<b>\$310,924.12</b>

COPY

*OK to pay \$310,924.12*

*CE*

*Wire 6/22/06*  
 If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

ProLiance Energy LLC  
 111 Monument Circle  
 Suite 2200  
 Indianapolis, IN 46204-6178  
 Phone (317) 231-6800

ProLiance Energy LLC  
 135 South LaSalle  
 Department 3756  
 Chicago, IL 60674-3756

ProLiance Energy LLC  
 111 Monument Circle  
 Suite 2200  
 Indianapolis, IN 46204-6178  
 Phone (317) 231-6800

*189*

*01-90-000-232-02-000*  
**Invoice Number:** 200604-I-001257

**Customer ID:** PEOPLEGASSYS

*Received for 6/15/06 - PM*  
*(Signature)*

INVOICE



No. 13561

P.O. Box 272000  
Tampa, FL 33688-2000

COPY

**Peoples Gas**  
702 N. Franklin St.  
Tampa, FL 33602  
Attn: Ed Elliot

Date: April 27, 2006

*Pa - Feb 2006*

Due May 12, 2006			
	Natural gas sales for the month of February 2006		
	2,130 DTH @ \$7.20	\$15,336.00	
	5,148 DTH @ \$7.20	\$37,065.60	
	<i>See attached for wire info</i>		
	<i>Wire 6/19/06</i>		
	<i>#01-90-000-232-02-00-0</i>		
	Total Due		<u>\$52,401.60</u>

Please detach and return with payment



**Peoples Gas**

No. 13561

New Address

Amount Enclosed \$

190



**INVOICE**

**Invoice Number:** 28356  
**Invoice Month:** 04/ 2006  
**Invoice Date:** May 23, 2006  
**Invoice Due Date:** June 02, 2006  
**Contract Number:** TEC-999-2004

*Original invoice # 28356 already scheduled for wire for \$3,877,988.00 on 5/25/06 for @*

**Mail To:**  
 Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

**Remit To:**  
 Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O.Box 111  
 Tampa FL 33601-0111

**COPY**

**Billing Inquiries**

Ed Elliott

**Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7

813-228-4558

**Fax:** 813-228-4742

*Revised invoice*

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
<b>SALES</b>								
04/07/2006	40366	GAS FIRM Natural Gas Fixed Sales # 40366 From 08-APR-06 Through 08-APR-06	(7,237)	MMBTU	\$6.9550	200604	\$50,333.34	USD
04/17/2006	40381	GAS FIRM Natural Gas Fixed Sales # 40381 From 17-APR-06 Through 17-APR-06	(24,236)	MMBTU	\$6.5400	200604	\$158,503.44	USD
04/18/2006	40134	GAS FIRM Natural Gas Fixed Sales # 40134 From 19-APR-06 Through 19-APR-06	(5,000)	MMBTU	\$7.6200	200604	\$38,100.00	USD
04/20/2006	40182	GAS FIRM Natural Gas Fixed Sales # 40182 From 21-APR-06 Through 21-APR-06	(3,800)	MMBTU	\$8.2000	200604	\$31,160.00	USD
04/21/2006	40215	GAS FIRM Natural Gas Fixed Sales # 40215 From 22-APR-06 Through 24-APR-06	(11,400)	MMBTU	\$7.7400	200604	\$88,236.00	USD
04/21/2006	40382	GAS FIRM Natural Gas Fixed Sales # 40382 From 21-APR-06 Through 21-APR-06	(31,018)	MMBTU	\$8.1000	200604	\$251,245.80	USD
04/26/2006	40293	GAS FIRM Natural Gas Fixed Sales # 40293 From 27-APR-06 Through 27-APR-06	(6,100)	MMBTU	\$7.7000	200604	\$46,970.00	USD
<b>(SALES) SUB TOTAL:</b>			<b>(88,791)MMBTU</b>				<b>\$664,548.58</b>	
<b>(GAS) SUB TOTAL:</b>			<b>(88,791)MMBTU</b>				<b>\$664,548.58</b>	
<b>SALES</b>								
03/30/2006	39937	GASIDX FIRM Natural Gas Index Sales # 39937 From 01-APR-06 Through 30-APR-06 *	(115,110)	MMBTU	\$7.3900	200604	\$850,662.90	USD
03/30/2006	39936	GASIDX FIRM Natural Gas Index Sales # 39936 From 01-APR-06 Through 30-APR-06 *	(324,600)	MMBTU	\$7.2800	200604	\$2,363,088.00	USD
<b>(SALES) SUB TOTAL:</b>			<b>(439,710)MMBTU</b>				<b>\$3,213,750.90</b>	
<b>(GASIDX) SUB TOTAL:</b>			<b>(439,710)MMBTU</b>				<b>\$3,213,750.90</b>	

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*Adj. c dths*

*Scheduled previously by Int 28356  
 Adj. Expense*

\$3,878,299.48

*5,887,888.62*

*310.86*

PEOPLES GAS SYSTEM  
CAPACITY DISCOUNT CREDIT FOR May 2006  
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN June 2006  
h:\gas\_acct\pga\Capacity Discounts for Calendar Year 2005.xls

05-Jul-06

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,162,405.0	0.00989	\$21,386.19

192

**PEOPLES GAS SYSTEM  
UNBUNDLED CAPACITY SALES  
IN THERMS**

06-Jul-06

**FOR June 2006**

H:\GAS\_ACCT\PGA\Unbundled Capacity Sales,2006.xls]June'06

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 BG Energy	1,620,000.0	0.03955	\$64,071.00
2 BG Energy	1,230,000.0	0.07690	\$94,587.00
3 BG Energy	2,850,000.0	0.03647	\$103,930.00
4 BG Energy	4,500,000.0	0.05396	\$242,820.00
5 J.E.A.	3,000,000.0	0.03200	\$96,000.00
6 Totals	13,200,000.0		\$601,408.00

193

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 FOR MAY 2006

14-Jul-06

H:\GAS\_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2006..xls]May06Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Apr'06	ACCRUED-Comm.	(433,057)	6.96400	(\$3,015,808.95)
2	Apr'06	ACTUAL-Comm.	(433,057)	6.96400	(\$3,015,808.95)
3	May'06	ACCRUED-Comm.	(143,205)	6.07800	(\$870,399.99)
4	May'06	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(576,262)		(3,886,208.94)
6	GRAND TOTAL	ACTUAL-Comm.	(433,057)		(\$3,015,808.95)
7	GRAND TOTAL	DIFF.-Comm.	143,205		\$870,399.99

194





Florida Gas Transmission Company  
 5444 Westheimer Road  
 Houston, TX 77056-5306

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

PEOPLES GAS SYSTEM  
 A DIVISION OF TAMPA ELEC  
 PO BOX 3285  
 ATTN:ED ELLIOT-GAS ACCOUNTING  
 TAMPA FL 33601

VENDOR NO.	CHECK NO.	DATE
		06/13/2006

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
1769	06/10/2006	630186	\$3,015,808.95	\$0.00	\$3,015,808.95
		TOTAL	\$3,015,808.95	\$0.00	\$3,015,808.95

Florida Gas Transmission Company  
 5444 Westheimer Road  
 Houston, TX 77056-5306

CHECK DATE 06/13/2006  
 CHECK NUMBER

U.S. DOLLARS  
 THREE MILLION FIFTEEN THOUSAND EIGHT HUNDRED EIGHT AND 95/100 DOLLARS\*\*\*

CHECK AMOUNT  
 \$3,015,808.95

195

OF  
 PEOPLES GAS SYSTEM  
 A DIVISION OF TAMPA ELEC  
 PO BOX 3285  
 ATTN:ED ELLIOT-GAS ACCOUNTING  
 TAMPA FL 33601

Authorized Signature  
 Void After 60 Days



# FLORIDA GAS TRANSMISSION COMPANY

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

## Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 06/06/2006 06:50:18 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-989-2094	
Acct Month: 052006 <i>Prod. Mo. Apr '06</i>	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(304,960) ✓	9,836 ✓	138,988 ✓	(165,972)	9,836	5,944,052	3,334,062	9,288,681	(156,136) ✓	0	1.00	
RECEIPT POINT IMBALAN	956 ✓	0 ✓	0 ✓	956	0	3,854,251	951,701	5,266,962	956 ✓	0	1.00	
NO NOTICE	(318,033) ✓	0 ✓	40,156 ✓	(277,877)	0	0	0	0	(277,877) ✓	0	1.00	

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NETTING No Notice	(956) ✓	0.00	0.0000	0.0000	0.0000	0.0000	0.00
NETTING Receipt	956 ✓	0.00	0.0000	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT Market	(156,136) ✓	1.00	6.9640 ✓	0.0000	0.0000	(1,087,331.10)	
CASH-IN-CASH-OUT No Notice	(276,921) ✓	1.00	6.9640 ✓	0.0000	0.0000	(1,928,477.84)	
<b>TOTAL (433,057)</b>						<b>Total Amount:</b>	<b>(3,015,808.94)</b>

966

ok  
Ed Elliott  
7/5/06

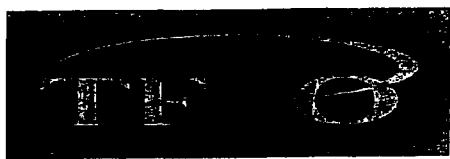
PEOPLES GAS SYSTEM  
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION  
 FOR MAY 2006  
 IN DTH'S

14-Jul-06

H:\GAS\_ACCT\PGA\[Bookouts Payable-for Calendar Year 2006.xls]May06act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Coral Energy Resources	ACCRUAL	Apr'06	(40,156)	7.05300	(\$283,220.27)
2	Coral Energy Resources	ACTUAL	Apr'06	(40,156)	7.05300	(\$283,220.27)
3	Florida Power Corp.	ACCRUAL	Apr'06	(68,988)	6.90000	(\$476,017.20)
4	Florida Power Corp.	ACTUAL	Apr'06	(68,988)	6.90000	(\$476,017.20)
5	Tampa Electric Company	ACCRUAL	Apr'06	(70,000)	6.90000	(\$483,000.00)
6	Tampa Electric Company	ACTUAL	Apr'06	(70,000)	6.90000	(\$483,000.00)
7	GRAND TOTAL	ACCRUAL	Apr'06	(179,144)		(\$1,242,237.47)
8	GRAND TOTAL	ACTUAL	Apr'06	(179,144)		(\$1,242,237.47)
9	GRAND TOTAL	DIFFERENCE	Apr'06	0		\$0.00

197



Invoice

Coral Energy Resources  
Attn: Gas Accounting  
909 Fannin  
Suite 700  
Houston, TX 77010

Statement Date: 05/24/2006

Notice for Imbalance Book-Out for the Month of April 2006

Description	Volume (in DTH)	Price	Amount Due
lo -Notice	40,156 ✓	\$7.0530	\$283,220.27
<b>Total Amount Due Payable Upon Receipt</b>			<b><u>\$283,220.27</u></b>

For Payment by Check:

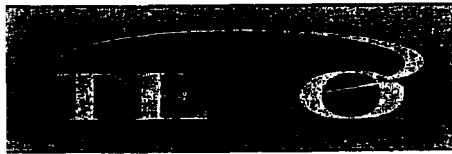
Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS SYSTEM

Invoice

Florida Power  
FPC Backoffice c/o Progress Energy Corp  
P.O. Box 1551 PEB 10  
Raleigh, NC 27602  
ATTN: Edward D. McCluskey

Statement Date: 05/25/2006

**Invoice for Imbalance Book-Out for the Month of April 2006**

Description	Volume (in DTH)	Price	Amount Due
Market Area	68,988 ✓	\$6.9000	\$476,017.20
<b>Total Amount Due Payable Upon Receipt</b>			<b><u>\$476,017.20</u></b>

**For Payment by Check:**

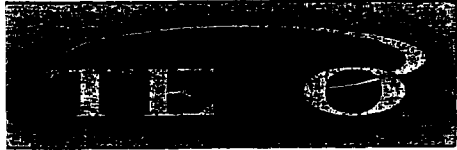
Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

**For Payment by Wire Transfer:**

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS SYSTEM

Invoice

Tampa Electric  
P.O. Box 111  
Tampa, FL 33601  
Attn: Mary Conti

Statement Date: 05/25/2006

Invoice for Imbalance Book-Out for the Month of April 2006

Description	Volume (in DTH)	Price	Amount Due
Market Area	70,000 ✓	\$6.9000	\$483,000.00

**Total Amount Due Payable Upon Receipt** \$483,000.00

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

**For Payment by Wire Transfer:**

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR May 2006  
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN June 2006  
 H:\GAS\_ACCT\PGA\06gaspur.xls]June'06

06-Jul-06

(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average <u>Rate</u>	(E) Amount Due <u>ITS Customers</u>
ITS Customers	390,126.5	0.57484	\$224,259.25

201

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR May 2006  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS  
 DETERMINED IN June 2006

05-Jul-06

H:\GAS\_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2006.xls]June06\_Adjustments

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	68,680.6	0.62800	\$43,131.42
2 Infinite Energy	702,740.9	0.62800	\$441,321.29
3 Mirabito Gas & Electric	1,520.4	0.62800	\$954.81
4 <b>TOTAL</b>	<b>772,941.9</b>		<b>\$485,407.52</b>

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PEOPLES GAS SYSTEM  
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS  
 DETERMINED IN June 2006

14-Jul-06

H:\GAS\_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2006.xls]June06\_Adjustments

(A)		(C)	(D)	(E)
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Infinite Energy	Jan'06	452,157.9	0.80800	\$365,343.58
2 Infinite Energy	Jan'06	(436,576.1)	0.80800	(\$352,753.49)
3 Infinite Energy	Dec'05	(0.1)	1.18800	(\$0.12)
4	<b>TOTAL</b>	<b>15,581.7</b>		<b>\$12,589.97</b>

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