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July 19, 2006

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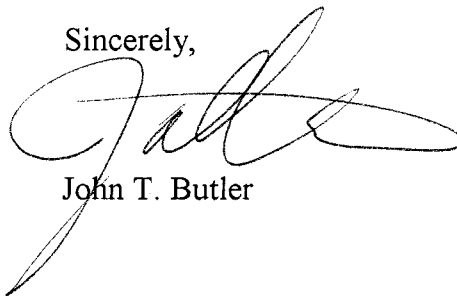
Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of June 2006.

Sincerely,



John T. Butler

CMP _____
COM 5 _____
CTR _____
ECR _____
GCL _____
OPC _____
RCA _____
SCR _____
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SEC 1 _____
OTH _____

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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CERTIFICATE OF SERVICE
DOCKET No. 060001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of June, 2006, has been furnished by U.S. mail this 19th day of July, 2006, to the following:

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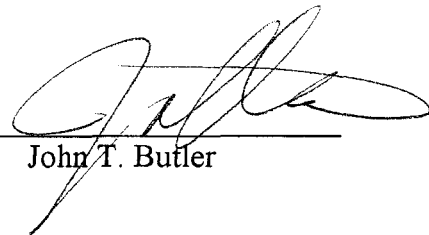
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By: _____


John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JUNE 2006

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	498,860,024	521,164,745	(22,304,721)	(4.3)	9,351,692	8,988,004	363,688	4.0	5.3344	5.7984	(0.4640)	(8.0)
1a Incremental Hedging Implementation Costs	38,796	41,374	(2,578)	(6.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,751,906	1,568,186	183,720	11.7	1,880,570	1,687,310	193,260	11.5	0.0932	0.0929	0.0003	0.3
3 Coal Car Investment	296,789	318,566	(21,777)	(6.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(6,729,791)	(5,889,041)	(840,750)	14.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	494,217,724	517,203,830	(22,986,106)	(4.4)	9,351,692	8,988,004	363,688	4.0	0.0000	0.0000	0.0000	NA
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	29,479,518	18,353,206	11,126,312	60.6	1,141,987	953,103	188,884	19.8	5.2848	5.7544	(0.4696)	(8.2)
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,765,596	1,380,000	385,596	27.9	30,641	20,000	10,641	53.2	2.5814	1.9256	0.6558	34.1
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	4,459,019	6,083,258	(1,624,239)	NA	70,861	92,880	(22,019)	NA	5.7622	6.9000	(1.1378)	(16.5)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	6.2926	6.5496	(0.2570)	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	16,017,685	15,678,866	338,819	2.2	534,380	523,361	11,019	2.1	0.0000	0.0000	0.0000	NA
12 TOTAL COST OF PURCHASED POWER	51,721,818	41,495,330	10,226,488	24.6	1,777,869	1,589,344	188,525	11.9	0.0000	0.0000	0.0000	NA
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	545,939,542	558,699,159	(12,759,618)	(2.3)	11,129,561	10,577,348	552,213	5.2	2.9974	2.9958	0.0016	0.1
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,355,126)	(6,366,200)	3,011,074	(47.3)	(51,058)	(95,000)	43,942	(46.3)	2.9092	2.6108	0.2984	11.4
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	4.9053	5.2820	(0.3767)	(7.1)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(199,479)	(156,034)	(43,445)	27.8	(47,868)	(43,241)	(4,627)	10.7	6.5712	6.7013	(0.1301)	(1.9)
17 Revenues from Off-System Sales (A6)	(486,429)	(458,100)	(28,329)	6.2					0.0000	0.0000	0.0000	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,041,034)	(6,980,334)	2,939,300	(42.1)	(98,926)	(138,241)	39,315	(28.4)	0.4167	0.3608	0.0559	15.5
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	541,898,508	551,718,826	(9,820,318)	(1.8)	11,030,635	10,439,107	591,528	5.7	4.0849	5.0494	(0.9645)	(19.1)
21 Net Unbilled Sales *	30,066,510	15,304,099	14,762,411	NA	612,016	289,571	322,445	NA	4.9127	5.2851	(0.3724)	(7.0)
22 Company Use *	548,498	704,133	(155,635)	NA	11,165	13,323	(2,158)	NA	0.3128	0.1589	0.1539	NA
23 T & D Losses *	34,880,177	21,950,942	12,929,235	NA	710,000	415,336	294,664	NA	0.0057	0.0073	(0.0016)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	541,898,508	551,718,826	(9,820,318)	(1.8)	9,612,310,788	9,629,622,000	(17,311,212)	(0.2)	0.3629	0.2280	0.1349	NA
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,907,448	2,504,638	402,810	16.1	51,572,882	43,716,000	7,856,882	18.0	5.6375	5.7294	(0.0918)	(1.6)
26 Jurisdictional KWH Sales	538,991,060	549,214,188	(10,223,128)	(1.9)	9,560,737,906	9,585,906,000	(25,168,094)	(0.3)	5.6375	5.7294	(0.0918)	(1.6)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	539,341,404	549,571,178	(10,229,774)	(1.9)	9,560,737,906	9,585,906,000	(25,168,094)	(0.3)	5.6412	5.7331	(0.0919)	(1.6)
28 TRUE-UP **	61,928,344	61,928,344	0	NA	9,560,737,906	9,585,906,000	(25,168,094)	(0.3)	0.6477	0.6460	0.0017	0.3
29 TOTAL JURISDICTIONAL FUEL COST	601,269,748	611,499,522	(10,229,774)	(1.7)	9,560,737,906	9,585,906,000	(25,168,094)	(0.3)	6.2889	6.3792	(0.0902)	(1.4)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.2935	6.3837	(0.0902)	(1.4)
32 GPIF **	901,396	901,396	0	NA	9,560,737,906	9,585,906,000	(25,168,094)	(0.3)	0.0094	0.0094	0.0000	NA
33 Fuel Factor Including GPIF									6.3029	6.3931	(0.0902)	(1.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.303	6.393	(0.090)	(1.4)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2006 THROUGH JUNE 2006**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,365,662,209	2,590,663,971	(225,001,762)	(8.7)	45,587,627	46,473,081	(885,454)	(1.9)	5.1893	5.5745	(0.3852)	(6.9)
1a Incremental Hedging Implementation Costs	279,986	248,243	31,744	12.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	10,483,736	10,388,642	95,094	0.9	11,253,073	11,177,795	75,278	0.7	0.0932	0.0929	0.0003	0.3
3 Coal Car Investment	1,810,352	1,944,393	(134,041)	(6.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(28,954,476)	(31,854,837)	2,900,361	(9.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,349,281,807	2,571,390,411	(222,108,604)	(8.6)	45,587,627	46,473,081	(885,454)	(1.9)	5.1533	5.5331	(0.3798)	(6.9)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	140,694,056	104,683,636	36,010,420	34.4	5,515,353	5,581,162	(65,809)	(1.2)	2.5510	1.8757	0.6753	36.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	9,901,160	11,035,000	(1,133,840)	(10.3)	167,065	190,000	(22,935)	(12.1)	5.9265	5.8079	0.1186	2.0
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	45,314,010	30,201,506	15,112,504	50.0	742,411	505,212	237,199	47.0	6.1036	5.9780	0.1256	2.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	81,933,926	81,203,982	729,944	0.9	2,768,593	2,672,070	96,523	3.6	2.9594	3.0390	(0.0796)	(2.6)
12 TOTAL COST OF PURCHASED POWER	277,843,152	227,124,125	50,719,027	22.3	9,193,429	8,948,444	244,985	2.7	3.0222	2.5381	0.4841	19.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,627,124,959	2,798,514,536	(171,389,577)	(6.1)	54,781,056	55,421,525	(640,469)	(1.2)	4.7957	5.0495	(0.2538)	(5.0)
14 Fuel Cost of Economy and Other Power Sales (A6)	(44,388,360)	(57,134,700)	12,746,340	(22.3)	(1,051,772)	(1,070,000)	18,228	(1.7)	4.2203	5.3397	(1.1194)	(21.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,198,955)	(957,978)	(240,977)	25.2	(290,673)	(266,439)	(24,234)	9.1	0.4125	0.3595	0.0530	14.7
17 Revenues from Off-System Sales (A6)	(11,159,343)	(5,617,600)	(5,541,743)	98.6								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(56,746,658)	(63,710,278)	6,963,620	(10.9)	(1,342,445)	(1,336,439)	(6,006)	0.4	4.2271	4.7672	(0.5401)	(11.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,570,378,302	2,734,804,260	(164,425,958)	(6.0)	53,438,611	54,085,086	(646,475)	(1.2)	4.8100	5.0565	(0.2465)	(4.9)
21 Net Unbilled Sales *	49,675,564	58,565,042	(8,889,478)	NA	1,032,756	1,158,213	(125,457)	NA	0.1027	0.1193	(0.0166)	NA
22 Company Use *	2,882,994	3,589,855	(706,861)	NA	59,938	70,995	(11,057)	NA	0.0060	0.0073	(0.0013)	NA
23 T & D Losses *	168,789,119	165,278,872	3,510,247	NA	3,509,129	3,268,642	240,488	NA	0.3488	0.3367	0.0121	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,570,378,302	2,734,804,260	(164,425,958)	(6.0)	48,390,917,931	49,093,622,000	(702,704,069)	(1.4)	5.3117	5.5706	(0.2589)	(4.6)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	14,252,885	13,105,213	1,147,672	8.8	268,325,886	235,011,000	33,314,886	14.2	5.3117	5.5706	(0.2589)	(4.6)
26 Jurisdictional KWH Sales	2,556,125,417	2,721,699,047	(165,573,630)	(6.1)	48,122,592,045	48,858,611,000	(736,018,955)	(1.5)	5.3117	5.5706	(0.2589)	(4.6)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,557,786,897	2,723,468,154	(165,681,257)	(6.1)	48,122,592,045	48,858,611,000	(736,018,955)	(1.5)	5.3151	5.5742	(0.2590)	(4.6)
28 TRUE-UP **	371,570,064	371,570,064	0	NA	48,122,592,045	48,858,611,000	(736,018,955)	(1.5)	0.7721	0.7605	0.0116	1.5
29 TOTAL JURISDICTIONAL FUEL COST	2,929,356,954	3,095,038,218	(165,681,264)	(5.4)	48,122,592,045	48,858,611,000	(736,018,955)	(1.5)	6.0873	6.3347	(0.2474)	(3.9)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.0917	6.3392	(0.2475)	(3.9)
32 GPIF **	5,408,374	5,408,374	0	NA	48,122,592,045	48,858,611,000	(736,018,955)	(1.5)	0.0112	0.0111	0.0001	0.9
33 Fuel Factor Including GPIF									6.103	6.350	(0.2474)	(3.9)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.103	6.350	(0.247)	(3.9)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: June 2006							
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 498,860,024	\$ 521,164,745	\$ (22,304,721)	(4.3) %	\$ 2,365,662,209	\$ 2,590,663,971	\$ (225,001,762)	(8.7) %
	b Incremental Hedging Costs	38,796	41,374	(2,578)	(6.2) %	279,986	248,243	31,744	12.8 %
	c Nuclear Fuel Disposal Costs	1,751,906	1,568,186	183,720	11.7 %	10,483,736	10,388,642	95,094	0.9 %
	d Coal Cars Depreciation & Return	296,789	318,566	(21,777)	(6.8) %	1,810,352	1,944,393	(134,041)	(6.9) %
	e Gas Pipelines Depreciation & Return	0	0	0	N/A	0	0	0	N/A
2	a DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
	b Fuel Cost of Power Sold (Per A6)	(3,554,605)	(6,522,234)	2,967,629	(45.5) %	(45,587,314)	(58,092,677)	12,505,363	(21.5) %
3	a Gains from Off-System Sales (Per A6)	(486,429)	(458,100)	(28,329)	6.2 %	(11,159,343)	(5,617,600)	(5,541,743)	98.6 %
	b Fuel Cost of Purchased Power (Per A7)	29,479,518	18,353,206	11,126,312	60.6 %	140,694,056	104,683,637	36,010,419	34.4 %
	c Energy Payments to Qualifying Facilities (Per A8)	15,217,211	14,887,208	330,003	2.2 %	77,096,201	76,424,248	671,953	0.9 %
4	Okeelanta Settlement Amortization including interest	800,474	791,658	8,816	1.1 %	4,837,723	4,779,734	57,989	1.2 %
5	Energy Cost of Economy Purchases (Per A9)	6,224,615	7,463,258	(1,238,643)	(16.6) %	55,215,171	41,236,506	13,978,665	33.9 %
	Total Fuel Costs & Net Power Transactions	548,628,299	557,607,867	(8,979,568)	(1.6) %	2,599,332,777	2,766,659,097	(167,326,320)	(6.0) %
6	Adjustments to Fuel Cost								
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (5,650,335)	(5,889,041)	\$ 238,706	(4.1) %	\$ (27,801,067)	\$ (31,854,837)	\$ 4,053,770	(12.7) %
	b Reactive and Voltage Control Fuel Revenues	(9,916)	0	(9,916)	N/A	(263,419)	0	(263,419)	N/A
	c Inventory Adjustments	(1,069,540)	0	(1,069,540)	N/A	(836,432)	0	(836,432)	N/A
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(53,557)	0	(53,557)	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 541,898,508	\$ 551,718,826	\$ (9,820,318)	(1.8) %	\$ 2,570,378,302	\$ 2,734,804,260	\$ (164,425,958)	(6.0) %
B	kWh Sales								
1	Jurisdictional kWh Sales	9,560,737,906	9,585,906,000	(25,168,094)	(0.3) %	48,122,592,045	48,858,611,000	(736,018,955)	(1.5) %
2	Sale for Resale (excluding FKEC & CKW)	51,572,882	43,716,000	7,856,882	18.0 %	268,325,886	235,011,000	33,314,886	14.2 %
3	Sub-Total Sales (excluding FKEC & CKW)	9,612,310,788	9,629,622,000	(17,311,212)	(0.2) %	48,390,917,931	49,093,622,000	(702,704,069)	(1.4) %
4	Sales to FKEC & CKW	85,142,892	91,255,000	(6,112,108)	(6.7) %	445,870,197	493,614,000	(47,743,803)	(9.7) %
5	Total Sales	9,697,453,680	9,720,877,000	(23,423,320)	(0.2) %	48,836,788,128	49,587,236,000	(750,447,872)	(1.5) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.46347 %	99.54603 %	(0.082560) %	(0.1) %	99.44550 %	99.52130 %	(0.07580) %	(0.1) %

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: June 2006									
line NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	DIFFERENCE %
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 593,092,512	\$591,886,666	\$ 1,205,846	0.2 %	\$ 2,937,869,191	\$ 3,016,799,914	\$ (78,930,723)	(2.6) %
	Fuel Adjustment Revenues Not Applicable to Period								
2 a	Prior Period True-up (Collected)/Refunded This Period	(61,928,344)	(61,928,344)	0	0.0 %	(371,570,065)	(371,570,065)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(900,747)	(900,747)	0	0.0 %	(5,404,480)	(5,404,480)	0	0.0 %
c	Other	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 530,263,421	\$ 529,057,575	\$ 1,205,846	0.2 %	\$ 2,560,894,646	\$ 2,639,825,369	\$ (78,930,723)	(3.0) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 541,898,508	\$ 551,718,826	\$ (9,820,318)	(1.8) %	\$ 2,570,378,302	\$ 2,734,804,260	\$ (164,425,958)	(6.0) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail item	541,898,508	551,718,826	(9,820,318)	(1.8) %	2,570,378,302	2,734,804,260	(164,425,958)	(6.0) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.46347 %	99.54603 %	(0.08256) %	(0.1) %	N/A	N/A	N/A	N/A
	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(lines C4b,c,d)	\$ 539,341,404	\$ 549,571,177	\$ (10,229,773)	(1.9) %	\$ 2,557,786,897	\$ 2,723,468,153	\$ (165,681,256)	(6.1) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (9,077,983)	\$ (20,513,602)	\$ 11,435,619	(55.7) %	\$ 3,107,749	\$ (83,642,784)	\$ 86,750,533	(103.7) %
8	Interest Provision for the Month (Line D10)	(3,082,350)	0	(3,082,350)	N/A	(18,969,163)	-	(18,969,163)	N/A
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(437,199,490)	(496,627,591)	59,428,101	(12.0) %	(743,140,130)	(743,140,130)	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(307,437,600)	0	(307,437,600)	N/A	(307,437,600)	0	(307,437,600)	N/A
10 a	Prior Period True-up Collected/(Refunded) This Period	61,928,344	61,928,344	0	0.0 %	371,570,065	371,570,065	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (lines C7 through C10)	\$ (694,869,079)	\$ (455,212,849)	\$ (239,656,230)	52.6 %	\$ (694,869,079)	\$ (455,212,849)	\$ (239,656,230)	52.6 %
D	Interest Provision								
1	Beginning True-up Amount (lines C9a + C9b)	\$ (744,637,090)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (691,786,729)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (1,436,423,819)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (718,211,910)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.01000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.29000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	10.30000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.15000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.42917 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (3,082,350)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES (a) Generation Performance Incentive Factor is ((\$10,816,748) x 99.9280%) - See Order No. PSC-05-1252-FOF-EI.									
(b) Per Projected Schedule E-2, revised November 10, 2005.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JUNE 2006

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
	FUEL COST OF SYSTEM NET GENERATION (\$)								
1	* HEAVY OIL	88,666,194	144,232,000	(55,565,806)	(38.5)	318,723,090	519,397,000	(200,673,910)	(38.6)
2	* LIGHT OIL	847,808	499,000	348,808	NA	1,854,045	1,045,000	809,045	NA
3	COAL	11,856,778	11,036,000	820,778	7.4	49,643,975	53,439,000	(3,795,025)	(7.1)
4	** GAS	390,240,917	359,133,745	31,107,172	8.7	1,949,742,436	1,975,638,971	(25,896,535)	(1.3)
5	NUCLEAR	7,248,326	6,264,000	984,326	15.7	45,698,661	41,144,000	4,554,661	11.1
6	TOTAL (\$)	498,860,024	521,164,745	(22,304,721)	(4.3)	2,365,662,211	2,590,663,971	(225,001,759)	(8.7)
	SYSTEM NET GENERATION (MWH)								
7	HEAVY OIL	1,078,192	1,806,648	(728,456)	(40.3)	3,840,233	6,611,308	(2,771,075)	(41.9)
8	LIGHT OIL	4,487	2,244	2,243	NA	19,575	5,018	14,557	NA
9	COAL	582,374	618,093	(35,720)	(5.8)	2,539,695	3,007,229	(467,534)	(15.5)
10	GAS	5,806,069	4,873,709	932,360	19.1	27,935,051	25,671,731	2,263,320	8.8
11	NUCLEAR	1,880,570	1,687,310	193,260	11.5	11,253,073	11,177,795	75,278	0.7
12	TOTAL (MWH)	9,351,692	8,988,004	363,688	4.0	45,587,627	46,473,081	(885,454)	(1.9)
	UNITS OF FUEL BURNED								
13	* HEAVY OIL (Bbl)	1,708,905	2,789,930	(1,081,025)	(38.7)	6,161,853	10,177,891	(4,016,038)	(39.5)
14	* LIGHT OIL (Bbl)	11,227	6,088	5,139	NA	24,536	12,624	11,912	NA
15	*** COAL (TON)	63,597	69,944	(6,347)	(9.1)	330,926	363,259	(32,333)	(8.9)
16	** GAS (MCF)	44,082,751	36,923,781	7,158,970	19.4	213,745,931	194,818,768	18,927,163	9.7
17	NUCLEAR (MMBTU)	20,828,693	19,028,446	1,800,247	9.5	122,691,846	124,460,850	(1,769,004)	(1.4)
	BTU BURNED (MMBTU)								
18	HEAVY OIL	10,860,490	17,855,550	(6,995,060)	(39.2)	39,102,295	65,138,497	(26,036,202)	(40.0)
19	LIGHT OIL	63,623	35,494	28,129	NA	140,128	73,599	66,529	NA
20	COAL	5,863,649	6,256,750	(393,101)	(6.3)	26,283,490	30,331,342	(4,047,852)	(13.3)
21	GAS	45,377,426	36,923,781	8,453,645	22.9	221,534,502	194,818,768	26,715,734	13.7
22	NUCLEAR	20,828,693	19,028,446	1,800,247	9.5	122,691,846	124,460,850	(1,769,004)	(1.4)
23	TOTAL (MMBTU)	82,993,881	80,100,021	2,893,860	3.6	409,752,261	414,823,056	(5,070,795)	(1.2)
	GENERATION MIX (%MWH)								
24	HEAVY OIL	11.53	20.10	(8.57)	(42.6)	8.42	14.23	(5.80)	(40.8)
25	LIGHT OIL	0.05	0.02	0.02	NA	0.04	0.01	0.03	NA
26	COAL	6.23	6.88	(0.65)	(9.5)	5.57	6.47	(0.90)	(13.9)
27	GAS	62.09	54.22	7.86	14.5	61.28	55.24	6.04	10.9
28	NUCLEAR	20.11	18.77	1.34	7.1	24.68	24.05	0.63	2.6
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
	FUEL COST PER UNIT								
30	* HEAVY OIL (\$/Bbl)	51.8848	51.6974	0.1874	0.4	51.7252	51.0319	0.6933	1.4
31	* LIGHT OIL (\$/Bbl)	75.5142	81.9645	(6.4503)	NA	75.5651	82.7788	(7.2138)	NA
32	*** COAL (\$/TON)	47.5992	46.3514	1.2478	2.7	45.4930	47.0353	(1.5423)	(3.3)
33	** GAS (\$/MCF)	8.8525	9.7264	(0.8739)	(9.0)	9.1218	10.1409	(1.0191)	(10.0)
34	NUCLEAR (\$/MMBTU)	0.3480	0.3292	0.0188	5.7	0.3725	0.3306	0.0419	12.7
	FUEL COST PER MMBTU (\$/MMBTU)								
35	* HEAVY OIL	8.1641	8.0777	0.0864	1.1	8.1510	7.9737	0.1773	2.2
36	* LIGHT OIL	13.3255	14.0587	(0.7332)	NA	13.2311	14.1986	(0.9675)	NA
37	COAL	2.0221	1.7639	0.2582	14.6	1.8888	1.7618	0.1269	7.2
38	** GAS	8.5999	9.7264	(1.1265)	(11.6)	8.8011	10.1409	(1.3398)	(13.2)
39	NUCLEAR	0.3480	0.3292	0.0188	5.7	0.3725	0.3306	0.0419	12.7
40	TOTAL (\$/MMBTU)	6.0108	6.5064	(0.4956)	(7.6)	5.7734	6.2452	(0.4718)	(7.6)
	BTU BURNED PER KWH (BTU/KWH)								
41	HEAVY OIL	10,073	9,883	190	1.9	10,182	9,853	330	3.3
42	LIGHT OIL	14,178	15,817	(1,639)	NA	7,158	14,667	(7,509)	NA
43	COAL	10,069	10,123	(54)	(0.5)	10,349	10,086	263	2.6
44	GAS	7,816	7,576	239	3.2	7,930	7,589	341	4.5
45	NUCLEAR	11,076	11,277	(202)	(1.8)	10,903	11,135	(232)	(2.1)
46	TOTAL (BTU/KWH)	8,875	8,912	(37)	(0.4)	8,988	8,926	62	0.7
	GENERATED FUEL COST PER KWH (¢/KWH)								
47	* HEAVY OIL	8.2236	7.9834	0.2402	3.0	8.2996	7.8582	0.4434	5.6
48	* LIGHT OIL	18.8927	22.2371	(3.3444)	NA	9.4713	20.8250	(11.3537)	NA
49	COAL	2.0359	1.7855	0.2504	14.0	1.9547	1.7770	0.1777	10.0
50	** GAS	6.7213	7.3688	(0.6475)	(8.8)	6.9796	7.6958	(0.7162)	(9.3)
51	NUCLEAR	0.3854	0.3712	0.0142	3.8	0.4061	0.3681	0.0380	10.3
52	TOTAL (¢/KWH)	5.3344	5.7984	(0.4640)	(8.0)	5.1893	5.5745	(0.3853)	(6.9)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUN 2006

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	386	36,749	43.5	98.6	64.7	10,404	#6 OIL	57,815 BBLs	6.382	368,975	3,285,948	8.9416	56.84
2	# 1		88,046					GAS	897,047 MCF	1.036	929,341	7,992,231	9.0773	8.91
3	# 2	386	40,731	44.1	93.4	62.1	10,465	#6 OIL	63,319 BBLs	6.382	404,102	3,598,771	8.8355	56.84
4	# 2		86,011					GAS	890,175 MCF	1.036	922,221	7,931,000	9.2209	8.91
5	FT. MYERS # 2	1423	905,044	85.5	92.7	85.5	6,862	GAS	5,988,746 MCF	1.037	6,210,330	53,408,161	5.9012	8.92
6	#3A	160	25,207	21.2	100.0	87.0	10,970	GAS	266,674 MCF	1.037	276,541	2,378,222	9.4348	8.92
7	#3A		17					#2 OIL	28 BBLs	5.806	163	2,025	11.9144	72.34
8	#3B	160	25,001	21.0	100.0	87.1	11,463	GAS	276,374 MCF	1.037	286,600	2,464,729	9.8585	8.92
9	#3B		21					#2 OIL	38 BBLs	5.806	221	2,749	13.0897	72.34
10	LAUDERDALE # 4	425	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11	# 4		261,369	82.7	98.2	82.7	7,814	GAS	1,986,823 MCF	1.028	2,042,454	17,564,882	6.7203	8.84
12	# 5	424	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13	# 5		273,421	86.7	100.0	86.7	7,636	GAS	2,031,086 MCF	1.028	2,087,956	17,956,194	6.5672	8.84
14	MANATEE # 1	788	126,392	38.3	94.3	42.6	10,001	#6 OIL	198,951 BBLs	6.315	1,256,376	9,903,961	7.8359	49.78
15	# 1		98,325					GAS	976,367 MCF	1.015	991,012	8,522,595	8.6678	8.73
16	# 2	788	198,869	43.1	99.1	43.3	10,155	#6 OIL	318,784 BBLs	6.315	2,013,121	15,869,357	7.9798	49.78
17	# 2		53,535					GAS	541,858 MCF	1.015	549,986	4,729,820	8.8350	8.73
18	# 3	1087	0					#2 OIL	0 BBLs	0.001	0	0	0.0000	0.00
19	# 3		666,523	82.4	97.7	82.4	7,089	GAS	4,654,899 MCF	1.015	4,724,722	40,632,094	6.0961	8.73
20	MARTIN # 1	803	106,665	39.7	74.0	53.9	10,144	#6 OIL	168,021 BBLs	6.388	1,073,318	8,576,660	8.0407	51.05
21	# 1		130,662					GAS	1,297,755 MCF	1.028	1,334,092	11,473,046	8.7807	8.84
22	# 2	790	144,980	50.2	92.6	54.3	10,133	#6 OIL	226,508 BBLs	6.388	1,446,933	11,562,138	7.9750	51.05
23	# 2		150,098					GAS	1,500,998 MCF	1.028	1,543,026	13,269,855	8.8408	8.84
24	# 3	449	289,823	86.8	99.3	87.1	7,109	GAS	2,004,120 MCF	1.028	2,060,235	17,717,796	6.1133	8.84
25	# 4	450	303,325	90.6	100.0	90.6	6,983	GAS	2,060,390 MCF	1.028	2,118,081	18,215,266	6.0052	8.84
26	# 8		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
27	# 8	1088	683,829	84.5	98.5	84.5	6,788	GAS	4,515,394 MCF	1.028	4,641,825	39,919,189	5.8376	8.84

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JUN 2006

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	205	35,944	37.7	100.0	63.3	10,588	#6 OIL	60,972 BBLs	6.385	389,306	3,132,347	8.7145	51.37
2	# 1		21,548					GAS	213,442 MCF	1.028	219,418	1,886,971	8.7571	8.84
3	# 2	205	33,360	39.6	99.7	63.5	10,748	#6 OIL	56,656 BBLs	6.385	361,749	2,910,619	8.7249	51.37
4	# 2		26,993					GAS	279,086 MCF	1.028	286,900	2,467,309	9.1406	8.84
5	# 3	365	83,062	56.5	91.8	65.2	10,546	#6 OIL	127,643 BBLs	6.385	815,001	6,557,471	7.8947	51.37
6	# 3		70,478					GAS	782,358 MCF	1.028	804,264	6,916,583	9.8138	8.84
7	# 4	365	59,886	46.4	82.0	64.5	10,604	#6 OIL	95,663 BBLs	6.385	610,808	4,914,546	8.2065	51.37
8	# 4		66,061					GAS	705,011 MCF	1.028	724,751	6,232,780	9.4349	8.84
9	RIVIERA # 3	268	71,168	53.7	100.0	67.3	10,290	#6 OIL	113,794 BBLs	6.301	717,016	6,412,087	9.0098	56.35
10	# 3		35,870					GAS	373,956 MCF	1.028	384,427	3,306,030	9.2167	8.84
11	# 4	279	35,036	63.2	100.0	63.9	10,376	#6 OIL	56,349 BBLs	6.301	355,055	3,175,165	9.0626	56.35
12	# 4		96,085					GAS	978,050 MCF	1.028	1,005,435	8,646,631	8.9989	8.84
13	SANFORD # 3	138	1	9.6	86.5	59.7	16,140	#6 OIL	2 BBLs	6.379	13	107	10.7422	53.71
14	# 3		9,814					GAS	152,894 MCF	1.036	158,398	1,362,206	13.8802	8.91
16	# 4	954	627,639	88.4	99.9	88.4	6,833	GAS	4,139,617 MCF	1.036	4,288,643	36,881,862	5.8763	8.91
17	# 5	950	456,713	64.6	73.2	64.6	6,793	GAS	2,994,827 MCF	1.036	3,102,641	26,682,374	5.8423	8.91
		**	*	**			*		*					
18	TURKEY POINT # 1	385	46,660	54.9	95.1	60.1	10,082	#6 OIL	70,863 BBLs	6.378	451,964	3,778,315	8.0975	53.32
19	# 1		110,559					GAS	1,102,330 MCF	1.028	1,133,195	9,745,353	8.8146	8.84
		**	*	**			*		*					
20	# 2	390	58,689	52.6	86.4	58.5	9,815	#6 OIL	93,564 BBLs	6.378	596,753	4,988,700	8.5002	53.32
21	# 2		93,947					GAS	876,890 MCF	1.028	901,443	7,752,312	8.2518	8.84
22	CUTLER # 5	65	318	0.7	100.0	73.5	26,330	GAS	8,145 MCF	1.028	8,373	72,007	22.6437	8.84
23	# 6	105	6,176	7.9	99.5	50.0	19,131	GAS	114,932 MCF	1.028	118,150	1,016,077	16.4520	8.84
24	FT MYERS 1-12	552	1,108	0.3	100.0	23.3	15,296	#2 OIL	2,920 BBLs	5.804	16,948	211,226	19.0637	72.34
25	LAUDERDALE 1-12	342	692					#2 OIL	2,256 BBLs	5.537	12,491	171,427	24.7726	75.99
26	1-12		9,793	4.1	98.1	85.1	17,184	GAS	163,112 MCF	1.028	167,679	1,442,021	14.7250	8.84
27	13-24	342	1,117					#2 OIL	3,341 BBLs	5.537	18,499	253,873	22.7281	75.99
28	13-24		5,122	2.5	97.9	50.6	16,933	GAS	84,774 MCF	1.028	87,148	749,463	14.6322	8.84
28	EVERGLADES 1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
30	1-12		4,272	1.7	96.6	70.8	17,170	GAS	71,353 MCF	1.028	73,351	630,811	14.7662	8.84

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JUN 2006

Page 3 of 3

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PUTNAM # 1	235	0					#2 OIL	0 BBLs	5,809	0	0	0.0000	0.00
2	# 1		59,120	33.8	96.3	79.4	9,406	GAS	536,764 MCF	1.036	556,087	4,782,288	8.0891	8.91
3	# 2	239	112					#2 OIL	181 BBLs	5,809	1,051	9,516	8.4961	52.57
4	# 2		65,342	36.8	99.7	81.9	9,774	GAS	616,507 MCF	1.036	638,701	5,492,759	8.4062	8.91
5	ST JOHNS (1) # 1	(A) 127	(B) 72,700	80.0	83.9	91.0	(B) 10,095	PET COKE / COAL	29,245 TONS	25.096	733,933	1,403,224	1.9302	47.98
6	# 1							COAL ONLY	22,635 TONS	23.540	532,828	1,156,309		51.09
7	# 1		432					#2 OIL	756 BBLs	5.763	4,356	61,220	14.1877	80.99
8	# 2	(A) 127	(B) 86,860	95.7	100.0	95.7	(B) 9,851	PET COKE / COAL	34,352 TONS	24.908	855,640	1,623,941	1.8696	47.27
	# 2							COAL ONLY	24,813 TONS	23.540	584,098	1,267,593		51.09
9	# 2		401					#2 OIL	685 BBLs	5.763	3,949	55,503	13.8447	80.99
10	SCHERER (1) # 4	(A) 642	422,814	91.1	98.5	92.5	10,109	COAL	(C) (2) 4,274,076 MMBTU	---	4,274,076	8,829,613	2.0883	2.07
11	# 4		588					#2 OIL	1,022 BBLs	5.817	5,945	80,270	13.6491	78.54
12	TURKEY POINT # 3	693	525,042	101.8	100.0	101.8	11,108	NUCLEAR	5,832,243 MMBTU	---	5,832,243	1,890,737	0.3601	0.32
13	# 4	693	523,194	101.5	100.0	101.5	11,144	NUCLEAR	5,830,265 MMBTU	---	5,830,265	2,032,126	0.3884	0.35
14	ST LUCIE # 1	839	634,582	101.7	100.0	101.7	10,794	NUCLEAR	6,849,753 MMBTU	---	6,849,753	2,377,338	0.3746	0.35
15	# 2	714	197,752	37.4	39.7	76.7	11,714	NUCLEAR	2,316,432 MMBTU	---	2,316,432	948,125	0.4795	0.41
16														
17														
18	SYSTEM TOTALS	20,168	9,351,692	----	----	----	8,875	----	1,720,132 BBLs	----	82,993,881	498,860,024	5.3344	----
19									44,082,751 MCF					
20	*** EXCLUDES PARTICIPANTS								4,274,076 MMBTU	COAL (C)				
21	**** INCLUDES PARTICIPANTS								63,597 TONS	COAL (C)				
22														
23									20,828,693 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 05 FOR SCHERER, THE MMBTUS REPORTED JUN BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

1COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

SCHEDULE A5

MONTH OF JUNE 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	1,560,221	3,294,276	(1,734,055)	(53)	7,382,449	10,340,577	(2,958,128)	(29)
3 UNIT COST (\$/BBL)	50.8280	53.8018	(2.97380)	(5.50000)	54.0575	53.8793	0.1782	0.3000
4 AMOUNT (\$)	79,302,957	177,238,000	(97,935,043)	(55)	399,076,788	557,143,000	(158,066,212)	(28)
5 BURNED								
6 UNITS (BBL)	1,708,807	2,789,930	(1,081,123)	(39)	6,158,382	10,177,891	(4,019,509)	(40)
7 UNIT COST (\$/BBL)	51.8832	51.6974	0.18580	0.40000	51.7397	51.0319	0.7078	1.4000
8 AMOUNT (\$)	88,658,398	144,232,000	(55,573,602)	(39)	318,632,751	519,397,000	(200,764,249)	(39)
9 ENDING INVENTORY								
10 UNITS (BBL)	4,968,025	4,038,251	929,774	23	4,968,025	4,038,251	929,774	23
11 UNIT COST (\$/BBL)	51.5282	34.6932	16.8350	48.5000	51.5282	34.6932	16.8350	48.5000
12 AMOUNT (\$)	255,993,329	140,100,000	115,893,329	83	255,993,329	140,100,000	115,893,329	83
13 OTHER USAGE (\$)	55,700				163,031			
14 DAYS SUPPLY	90							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	13,042	6,089	6,953	100	29,697	12,768	16,929	100
17 UNIT COST (\$/BBL)	89.5578	81.9511	7.6067	9.3000	85.3160	82.5501	2.76590	3.40000
18 AMOUNT (\$)	1,168,013	499,000	669,013	100	2,533,629	1,054,000	1,479,629	100
19 BURNED								
20 UNITS (BBL)	11,235	6,088	5,147	85	24,570	12,624	11,946	95
21 UNIT COST (\$/BBL)	75.5339	81.9645	(6.43060)	(7.80000)	75.6140	82.7788	(7.16480)	(8.70000)
22 AMOUNT (\$)	848,623	499,000	349,623	70	1,857,836	1,045,000	812,836	78
23 ENDING INVENTORY								
24 UNITS (BBL)	630,387	698,000	(67,613)	(10)	630,387	698,000	-67,613	(10)
25 UNIT COST (\$/BBL)	71.4489	57.0759	14.3730	25.2000	71.4489	57.0759	14.3730	25.2000
26 AMOUNT (\$)	45,040,486	39,839,000	5,201,486	13	45,040,486	39,839,000	5,201,486	13
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			PET COKE & COAL SJRPP					
30 UNITS (TON)	70,208	69,944	264	0	350,057	363,202	(13,145)	(4)
31 UNIT COST (\$/TON)	50.1855	46.3657	3.8198	8.2000	46.6208	47.0372	(0.41640)	(0.90000)
32 AMOUNT (\$)	3,523,427	3,243,000	280,427	9	16,319,945	17,084,000	(764,055)	(5)
33 BURNED								
34 UNITS (TON)	63,597	69,944	(6,347)	(9)	330,926	363,259	(32,333)	(9)
35 UNIT COST (\$/TON)	47.5992	46.3657	1.2335	2.7000	45.4930	47.0381	(1.54510)	(3.30000)
36 AMOUNT (\$)	3,027,165	3,243,000	(215,835)	(7)	15,054,821	17,087,000	(2,032,179)	(12)
37 ENDING INVENTORY								
38 UNITS (TON)	115,972	57,501	58,471	100	115,972	57,501	58,471	100
39 UNIT COST (\$/TON)	47.6672	45.4253	2.2419	4.9000	47.6672	45.4253	2.2419	4.9000
40 AMOUNT (\$)	5,528,063	2,612,000	2,916,063	100	5,528,063	2,612,000	2,916,063	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF JUNE 2006

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
43	PURCHASES	COAL SCHERER							
44	UNITS (MMBTU)	4,799,199	4,544,365	254,834	6	23,378,508	21,358,717	2,019,791	10
45	U. COST (\$/MMBTU)	2.2236	1.7149	0.5087	29.7000	2.0487	1.7019	0.3468	20.4000
46	AMOUNT (\$)	10,671,481	7,793,000	2,878,481	37	47,895,292	36,350,000	11,545,292	32
47	BURNED								
48	UNITS (MMBTU)	4,274,076	4,544,365	-270,289	-6	18,116,525	21,359,872	(3,243,347)	(15)
49	U. COST (\$/MMBTU)	2.0610	1.7149	0.3461	20.2000	1.8927	1.7018	0.1909	11.2000
50	AMOUNT (\$)	8,808,799	7,793,000	1,015,799	13	34,289,552	36,351,000	(2,061,448)	(6)
51	ENDING INVENTORY								
52	UNITS (MMBTU)	9,349,791	4,629,328	4,720,463	100	9,349,791	4,629,328	4,720,463	100
53	U. COST (\$/MMBTU)	2.0587	1.6443	0.4144	25.2000	2.0587	1.6443	0.4144	25.2000
54	AMOUNT (\$)	19,248,014	7,612,000	11,636,014	100	19,248,014	7,612,000	11,636,014	100
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	PURCHASES	GAS							
58	UNITS (MMBTU)	45,552,667	0	45,552,667	100	221,614,313	0	221,614,313	100
59	U. COST (\$/MMBTU)	8.5854	0.0000	8.5854	100.0000	8.7746	0.0000	8.7746	100.0000
60	AMOUNT (\$)	391,086,766	0	391,086,766	100	1,944,574,098	0	944,574,098	100
61	BURNED								
62	UNITS (MMBTU)	45,377,426	36,923,781	8,453,645	23	221,534,502	194,818,768	26,715,734	14
63	U. COST (\$/MMBTU)	8.5999	9.7264	(1.12650)	(11.60000)	8.8011	10.1409	(1.33980)	(13.20000)
64	AMOUNT (\$)	390,240,917	359,133,745	31,107,172	9	1,949,742,436	1,975,638,971	(25,896,535)	(1)
65	ENDING INVENTORY								
66	UNITS (MMBTU)	1,075,756	0	1,075,756	100	1,075,756	0	1,075,756	100
67	U. COST (\$/MMBTU)	8.1746	0.0000	8.1746	100.0000	8.1746	0.0000	8.1746	100.0000
68	AMOUNT (\$)	8,793,834	0	8,793,834	100	8,793,834	0	8,793,834	100
69	OTHER USAGE (\$)								
70	DAYS SUPPLY								
71	BURNED	NUCLEAR							
72	UNITS (MMBTU)	20,828,693	19,028,446	1,800,247	10	122,691,846	124,460,850	(1,769,004)	(1)
73	U. COST (\$/MMBTU)	0.3476	0.3292	0.0184	5.6000	0.3724	0.3306	0.0418	12.6000
74	AMOUNT (\$)	7,240,843	6,264,000	976,843	16	45,691,178	41,144,000	4,547,178	11
75	BURNED	PROPANE							
76	UNITS (GAL)	3,783	100	3,683	100	18,415	600	17,815	100
77	UNIT COST (\$/GAL)	1.8454	1.0000	0.8454	84.5000	1.7916	1.0000	0.7916	79.2000
78	AMOUNT (\$)	6,981	100	6,881	100	32,992	600	32,392	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.		-	BARRELS,	\$	-	CURRENT MONTH AND	(3,000)	BARRELS,	\$ (53,557)
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF		\$	1,751,906	CURRENT MONTH AND	\$	10,483,736	PERIOD-TO-DATE.		

SCHEDULE A - NOTES

Jun-06

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
306	\$13,739.69	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
(35)	(\$1,989.24)	
861	\$43,949.76	
1,132	55,700	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 201,396.64	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006	-	-	-
Tons per survey	-	-	143,629.40	-	-	-
Tons per books	-	-	154,020.80	-	-	-
Tons Difference	-	-	(10,391.40)	-	-	-
Adjustment tons within 3% of survey	-	-	-7.2349%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (45,071.47)	-	-	-

SJRPP - PET COKE

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SJRPP - COAL

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006	-	-	-
Tons per survey	-	-	410,573.00	-	-	-
Tons per books	-	-	380,317.58	-	-	-
Tons Difference	-	-	30,255.42	-	-	-
Adjustment tons within 3% of survey	-	-	4.3691%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 170,147.70	-	-	-

SJRPP - COAL

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-06	82,596	138,421.18
Feb-06	-	-
Mar-06	-	-
Apr-06	(68,242)	(\$134,471.02)
May-06	-	-
Jun-06	-	-
Jul-06		
Aug-06		
Sep-06		
Oct-06		
Nov-06		
Dec-06		

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2006

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	GAIN FROM OFF-SYSTEM SALES
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a)	(5) X (6)(b)	\$
ESTIMATED:									
ST. LUCIE RELIABILITY	OS	95,000 43,241	0 0	95,000 43,241	6.701 0.361	7.495 0.361	6,366,200 156,034	7,120,000 156,034	458,100 0
TOTAL		138,241	0	138,241	4.718	5.263	6,522,234	7,276,034 *	458,100
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0		0
FMPA (SL 1)		28,299	0	28,299	0.392	0.392	110,800	110,800	0
OUC (SL 1)		19,569	0	19,569	0.453	0.453	88,679	88,679	0
FLORIDA KEYS ELECTRIC COOPERATIVE		4,153	0	4,153	11.047	11.047	458,788	458,788	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	(91)
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	0
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	48	0	48	7.287	9.200	3,498	4,416	349
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	5,247	0	5,247	6.295	8.203	330,285	430,417	75,152
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	3,300	0	3,300	7.666	9.080	252,986	299,650	45,940
FLORIDA POWER CORPORATION	OS	10,910	0	10,910	9.014	10.905	983,405	1,189,786	132,723
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	1,170	0	1,170	5.727	7.019	67,007	82,125	10,432
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	2,215	0	2,215	7.239	8.706	160,353	192,839	17,170
OGLETHORPE POWER CORPORATION	OS	2,050	0	2,050	3.131	4.078	64,187	83,600	13,640
ORLANDO UTILITIES COMMISSION	OS	350	0	350	3.525	4.629	12,338	16,200	(14,838)
PROGRESS VENTURES, INC.	OS	300	0	300	2.353	3.300	7,059	9,900	1,265
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	12,600	0
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,140	0	1,140	7.227	8.484	82,383	96,720	14,337
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	146,911
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	20,175	0	20,175	4.624	5.523	932,836	1,114,320	44,195
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	(489)
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	(269)
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0		0
ST. LUCIE PARTICIPATION SUB-TOTAL		47,868	0	47,868	0.000	0.000	199,479	199,479	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		51,058	0	51,058	6.571	7.817	3,355,126	3,991,361	486,429
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		98,926	0	98,926	3.593	4.236	3,554,605	4,190,840 *	486,429
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		98,926	0	98,926	3.593	4.236	3,554,605	4,190,840	486,429
2006 3-Yr Average Threshold 19,136,028									
YTD Difference of Threshold vs Actual (7,976,685)									
YTD 20% FPL Share 0									
CURRENT MONTH:									
DIFFERENCE		(39,315)	0	(39,315)	(1.125)	(1.027)	(2,967,629)	(3,085,194)	28,329
DIFFERENCE (%)		(28.4)	0.0	(28.4)	(23.8)	(19.5)	(45.5)	(42.4)	6.2
PERIOD TO DATE:									
ACTUAL		1,342,445	0	1,342,445	3.396	4.378	45,590,759	58,772,395	11,159,343
ESTIMATED		1,336,439	0	1,336,439	4.347	4.982	58,092,677	66,579,227	5,617,600
DIFFERENCE		6,006	0	6,006	(0.951)	(0.604)	(12,501,918)	(7,806,832)	5,541,743
DIFFERENCE (%)		0.4	0.0	0.4	(21.9)	(12.1)	(21.5)	(11.7)	98.6

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2006

SCHEDULE A6a

(1)	(2)	(3)	(4)	(5)	(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$ (a) FUEL COST	cents/KWH (b) TOTAL COST	GAIN ON ECONOMY ENERGY SALES
<u>ESTIMATED:</u>					
80% OF GAIN ON ECONOMY SALES	C	0	0	0.000	0
TOTAL		0	0	0.000	x .80 0
<u>ACTUAL:</u>					
SUB-TOTAL		0	0	0.000	0
80% OF GAIN ON ECONOMY SALES					x .80
TOTAL		0	0	0.000	0
<u>CURRENT MONTH:</u>					
DIFFERENCE		0	0	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>					
ACTUAL		0	0	0.000	0
ESTIMATED		0	0	0.000	0
DIFFERENCE		0	0	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =			-		

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF June 2006

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (b) TOTAL (6) x (7)(a) \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		665,903	0	0	665,903	1.855	12,352,000
ST. LUCIE RELIABILITY		11,999	0	0	11,999	0.378	45,300
SJRPP		264,618	0	0	264,618	1.839	4,866,000
PPAs		10,583	0	0	10,583	10.299	1,089,906
TOTAL		953,103	0	0	953,103	1.926	18,353,206
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	659,746	0	0	659,746	2.483	16,381,493
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		1,496	0	0	1,496		(3,441,882)
		661,242	0	0	661,242	1.957	12,939,611
FMPA (SL2)		5,841	0	0	5,841	0.470	27,478
PRIOR MONTH ADJUSTMENT		0	0	0	0		0
		5,841	0	0	5,841	0.470	27,478
OUC (SL2)		4,039	0	0	4,039	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		0
		4,039	0	0	4,039	0.000	0
JACKSONVILLE ELECTRIC AUTHORITY	UPS	256,719	0	0	256,719	1.196	3,070,461
PRIOR MONTH ADJUSTMENT		57,989	0	0	57,989		165,356
		314,708	0	0	314,708	1.028	3,235,817
OLEANDER POWER PROJECT		22,439	0	0	22,439	9.014	2,022,739
PROGRESS ENERGY		23,241	0	0	23,241	7.868	1,828,695
PROGRESS VENTURES		0	0	0	0	0.000	0
RELIANT ENERGY SERVICES		47,533	0	0	47,533	7.675	3,648,002
RELIANT INDIAN RIVER		36,024	0	0	36,024	11.670	4,203,903
WILLIAMS POWER		26,920	0	0	26,920	5.844	1,573,273
ST. LUCIE PARTICIPATION SUB-TOTAL		9,880	0	0	9,880	0.278	27,478
TOTAL		1,141,987	0	0	1,141,987	2.581	29,479,518
<u>CURRENT MONTH</u>							
DIFFERENCE		188,884	0	0	188,884	0.656	11,126,312
DIFFERENCE%		19.8	0.0	0.0	19.8	34.1	60.6
<u>PERIOD TO DATE:</u>							
ACTUAL		5,515,353	0	0	5,515,353	2.551	140,694,056
ESTIMATED		5,581,162	0	0	5,581,162	1.876	104,683,637
DIFFERENCE		(65,809)	0	0	(65,809)	0.675	36,010,419
DIFFERENCE%		(1.2)	0.0	0.0	(1.2)	36.0	34.4

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

SCHEDULE A8

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
ESTIMATED:								
QUALIFYING FACILITIES		523,361	0	0	523,361	2.845	2.845	14,887,208
TOTAL		523,361	0	0	523,361	2.845	2.845	14,887,208
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		36,887	0	0	36,887	2.698	2.698	995,296
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		38,777	0	0	38,777	2.781	2.781	1,078,453
CEDAR BAY GENERATING COMPANY		178,909	0	0	178,909	1.965	1.965	3,515,834
ELLIOTT ENERGY SYSTEMS, INC.		50	0	0	50	5.340	5.340	2,670
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		(4,614)	0	0	(4,614)	5.481	5.481	(252,889)
INDIANTOWN COGENERATION LP.		221,149	0	0	221,149	3.253	3.253	7,194,130
MM TOMOKA FARMS		1,009	0	0	1,009	7.073	7.073	71,363
OKEELANTA POWER LIMITED PARTNERSHIP		26,761	0	0	26,761	6.743	6.743	1,804,415
SOLID WASTE AUTHORITY OF PALM BEACH		33,502	0	0	33,502	1.923	1.923	644,183
TROPICANA PRODUCTS		1,950	0	0	1,950	8.398	8.398	163,756
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
TOTAL		534,380	0	0	534,380	2.848	2.848	15,217,211
CURRENT MONTH								
DIFFERENCE		11,019	0	0	11,019	0.003	0.003	330,003
DIFFERENCE%		2.1	0.0	0.0	2.1	0.1	0.1	2.2
PERIOD TO DATE:								
ACTUAL		2,768,593	0	0	2,768,593	2.785	2.785	77,096,201
ESTIMATED		2,672,070	0	0	2,672,070	2.860	2.860	76,424,248
DIFFERENCE		96,523	0	0	96,523	(0.075)	(0.075)	671,953
DIFFERENCE%		3.6	0.0	0.0	3.6	(2.6)	(2.6)	0.9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2006

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	20,000	6.900	1,380,000	7.296	1,459,200	79,200
NON-FLORIDA	OS	92,880	6.550	6,083,258	7.296	6,776,525	693,267
TOTAL		112,880	6.612	7,463,258	7.296	8,235,725	772,467
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	23,766	5.854	1,391,256	7.020	1,668,337	277,082
FLORIDA POWER CORPORATION	OS	100	4.800	4,800	5.703	5,703	903
HOMESTEAD, CITY OF	OS	7	4.000	280	6.987	489	209
ORLANDO UTILITIES COMMISSION	OS	2,300	6.067	139,550	7.483	172,106	32,556
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	4,468	5.141	229,710	6.739	301,080	71,370
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	11,351	7.179	814,918	7.531	854,895	39,977
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	1,000	5.880	58,800	7.573	75,726	16,926
COBB ELECTRIC MEMBERSHIP CORP.	OS	8,843	5.251	464,351	6.467	571,839	107,488
CONOCO PHILLIPS CO.	OS	3,126	5.975	186,775	7.390	231,007	44,232
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	16,147	5.649	912,180	7.880	1,272,339	360,159
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	29,514	6.586	1,943,910	7.462	2,202,415	258,504
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	880	8.873	78,085	4.499	39,594	(38,490)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		30,641	5.762	1,765,596	7.009	2,147,715	382,120
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		70,861	6.293	4,459,019	7.406	5,247,815	788,796
TOTAL		101,502	6.133	6,224,615	7.286	7,395,530	1,170,916
<u>CURRENT MONTH:</u>							
DIFFERENCE		(11,378)	(0.479)	(1,238,643)	(0.010)	(840,195)	398,449
DIFFERENCE (%)		(10)	(7.247)	(17)	(0.136)	(10)	52
<u>PERIOD TO DATE:</u>							
ACTUAL		909,476	6.071	55,215,171	7.060	64,211,326	8,996,157
ESTIMATED		695,212	5.932	41,236,506	6.814	47,374,365	6,137,859
DIFFERENCE		214,264	0.140	13,978,665	0.246	16,836,961	2,858,298
DIFFERENCE (%)		31	2.353	34	3.608	36	47

Florida Power & Light Company
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For the Month of Jun-06

Contract	Capacity MW	Term Start	End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	930	7/20/1988	5/31/2010	UPS
JEA - SJRPP	381	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2006 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,675,450	9,207,993	9,649,610	9,378,727	9,445,028	9,365,000							56,721,808
ICL	10,368,585	10,533,109	10,567,206	10,704,828	10,759,814	10,703,754							63,637,296
SWAPBC	1,888,244	1,792,650	1,792,650	1,792,650	1,889,550	1,889,550							11,045,294
BN-SOC	1,744,875	1,656,450	1,656,450	1,656,450	1,746,000	1,746,000							10,206,225
BN-NEG	214,077	210,409	207,772	210,879	209,035	208,141							1,260,313
BS-SOC	1,961,799	1,862,535	1,862,535	1,862,535	1,963,078	1,963,078							11,475,561
BS-NEG	88,130	88,130	88,130	88,130	88,130	88,130							528,780
SoCo	10,465,193	11,096,170	10,138,189	10,342,317	9,830,799	10,273,701							62,146,369
SJRPP	5,863,393	5,943,004	6,286,654	6,679,689	6,307,076	5,984,636							37,064,453
Total	42,269,747	42,390,450	42,249,197	42,716,205	42,238,510	42,221,990	0	0	0	0	0	0	254,086,099

Florida Power & Light Company
Schedule A12 - Capacity Costs
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For the Month of Jun-06

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2007
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Calpine Energy Services - True Up	Other Entity	August 9, 2005	December 31, 2005
6	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009
7	Progress Ventures, Inc.	Other Entity	May 1, 2006	April 30, 2009

2006 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	372	372	372	320	320	320						
2	467	467	467	467	467	469						
3	156	156	156	156	156	155						
4	562	569	569	569	569	569						
5	n/a	n/a	n/a	n/a	n/a	n/a						
6	n/a	n/a	56	56	56	56						
7	n/a	n/a	n/a	n/a	55	28						
Total	1,557	1,564	1,620	1,568	1,623	1,597	-	-	-	-	-	-

2006 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,567,800.00	5,760,442.44	3,714,452	3,604,238	6,904,812	13,479,080	-	-	-	-	-	-

Year-to-date Short Term Capacity Payments	39,030,824
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